BEFORE THE OIL CONSERVATION COMMISSION
HEARING SEPTEMBER 18, 2025

IN THE MATTER OF THE HEAING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371

APPLICATIONS OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING
LEA COUNTY, NEW MEXICO
CASE NOS. 23448-23455

APPLICATIONS OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
CASE NOS. 23594-23601

APPLICATION OF CIMAREX ENERGY CO.
FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO
CASE NO. 24541
ORDER NO. R-23089
ORDER NO. R-23089-A

Hearing Packet

MIGHTY PHEASANT FED COM 204H WELL
MIGHTY PHEASANT FED COM 301H WELL
MIGHTY PHEASANT FED COM 302H WELL
MIGHTY PHEASANT FED COM 303H WELL
MIGHTY PHEASANT FED COM 304H WELL

LOOSEY GOOSEY FED COM 204H WELL
LOOSEY GOOSEY FED COM 301H WELL
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COTERRA

IN THE MATTER OF THE HEAING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371

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TAB 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23448

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 204H Well** and the **Mighty Pheasant 5-8 Fed Com 304H Well,** as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 204H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM.

4. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM.

5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. Cimarex's review of the land records did not reveal any overlapping units.

7. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Mighty Pheasant 5-8 Fed Com 204H Well** and the **Mighty Pheasant 5-8 Fed Com 304H Well** as the wells for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.09-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Mighty Pheasant 5-8 Fed Com 204H Well** and the **Mighty Pheasant 5-8 Fed Com 304H Well,** both oil wells, to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23449

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 301H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing of a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the **Mighty Pheasant 5-8 Fed Com 301H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.01-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23450

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 302H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Mighty Pheasant 5-8 Fed Com 302H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320.04-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23451

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 303H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Mighty Pheasant 5-8 Fed Com 303H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.06-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23601

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 204H Well** and the **Loosey Goosey 4-9 Fed Com 304H Well,** as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 204H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20, Range 34 East, NMPM.

4. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20, Range 34 East, NMPM.

5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. Cimarex's review of the land records did not reveal any overlapping units.

7. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing of a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Loosey Goosey 4-9 Fed Com 204H Well** and the **Loosey Goosey 4-9 Fed Com 304H Well** as the wells for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Loosey Goosey 4-9 Fed Com 204H Well** and the **Loosey Goosey 4-9 Fed Com 304H Well,** both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23453

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.21-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 301H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Cimarex's review of the land records did not reveal any overlapping units.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing of a standard 320.21-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Loosey Goosey 4-9 Fed Com 301H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23454

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.44-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 302H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing of a standard 320.44-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Loosey Goosey 4-9 Fed Com 302H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 23455

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320.66-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 9,373 feet (that being the top of 1st Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], a depth as defined on the log for the Hudson Federal #1 Well (API No. 30-025-32819), to a stratigraphic equivalent of 10,845 feet, as defined by same Well, that being the base of the Bone Spring formation, designated as an oil pool, underlying said unit. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 303H Well,** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing of a standard 320.66-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Loosey Goosey 4-9 Fed Com 303H Well** as the well for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23594

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 301H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 301H well described in the application filed by Cimarex in Case No. 23449. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Mighty Pheasant 5-8 Fed Com 301H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23520, for the Wolfcamp formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed HSU.

B. Approving the **Mighty Pheasant 5-8 Fed Com 301H Well** as the proper well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **301H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

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Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23595

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 302H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 302H well described in the application filed by Cimarex in Case No. 23450. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Mighty Pheasant 5-8 Fed Com 302H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23521, for the Wolfcamp formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed HSU.

B. Approving the **Mighty Pheasant 5-8 Fed Com 302H Well** as the proper well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **302H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23596

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 303H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 303H well described in the application filed by Cimarex in Case No. 23451. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Mighty Pheasant 5-8 Fed Com 303H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23522, for the Wolfcamp formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed HSU.

B. Approving the **Mighty Pheasant 5-8 Fed Com 303H Well** as the proper well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **303H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23597

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Mighty Pheasant 5-8 Fed Com 304H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 304H well described in the application filed by Cimarex in Case No. 23448. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Mighty Pheasant 5-8 Fed Com 304H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23523, for the Wolfcamp formation.

3. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed HSU.

B. Approving the **Mighty Pheasant 5-8 Fed Com 304H Well** as the proper well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **304H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23598

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.21-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 301H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 301H well described in the application filed by Cimarex in Case No. 23453. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Loosey Goosey 4-9 Fed Com 301H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23512, for the Wolfcamp formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;

B. Approving the **Loosey Goosey 4-9 Fed Com 301H Well** as the proper well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **301H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 301H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23599

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.44-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 302H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 302H well described in the application filed by Cimarex in Case No. 23454. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Loosey Goosey 4-9 Fed Com 302H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23513, for the Wolfcamp formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;

B. Approving the **Loosey Goosey 4-9 Fed Com 302H Well** as the well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **302H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 302H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23600

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.66-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 303H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 303H well described in the application filed by Cimarex in Case No. 23455. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp

formation, based on the geology of the lands, is achieved by drilling the **Loosey Goosey 4-9 Fed Com 303H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23514, for the Wolfcamp formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on July 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;

B. Approving the **Loosey Goosey 4-9 Fed Com 303H Well** as the well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **303H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 303H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 23601

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section with correction Lots.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Cimarex proposes and dedicates to the HSU the **Loosey Goosey 4-9 Fed Com 304H Well,** as the initial well, to be drilled to a sufficient depth to test production and ultimately produce from the Wolfcamp formation. This well is the same 304H well described in the application filed by Cimarex in Case No. 23452. Cimarex's geology shows that, because there are no natural barriers between formation, the hydrocarbons freely communicate between the Third Sand of the Bone Spring and the Wolfcamp, and thus, optimal development of the Wolfcamp formation, based on the

geology of the lands, is achieved by drilling the **Loosey Goosey 4-9 Fed Com 304H Well,** which will properly produce both the Wolfcamp and Third Bone Spring, as demonstrated by the history of production in this area, and the drilling of this one well will avoid the drilling of unnecessary wells into the Wolfcamp, a practice shown to be inefficient, uneconomical, and wasteful for these particular lands based on their unique geology. This application competes with the application filed by Read & Stevens, Inc., in Case No. 23515, for the Wolfcamp formation.

3. Cimarex proposes the **Loosey Goosey 4-9 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20, Range 34 East, NMPM.

4. The proposed well is orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Cimarex's review of the land records did not reveal any overlapping units.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or the commitment of their interests to the well for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on April 6, 2023, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;

B. Approving the **Loosey Goosey 4-9 Fed Com 304H Well** as the well for the HSU, and recognizing, based on geological evidence to be provided by Cimarex, that the **304H Well** is properly placed and located to develop the hydrocarbons of the HSU in a manner that will avoid the drilling of unnecessary wells.

C. Designating Cimarex as operator of this HSU and the horizontal well drilled to produce from the HSU, and because of the communication between the Wolfcamp and Bone Spring, restricting to the extent prescribed by statewide rules, other operators from drilling into the Wolfcamp formation;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. To the extent necessary, approving downhole commingling, or in the alternative, allowing Cimarex to seek, if necessary, administrative approval for downhole commingling; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

_____

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COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23448	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Mighty Pheasant 5-8 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation, including the First and Secone Bone Spring, and exlcuding the Third Bone Spring Sand
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation, including the First and Secone Bone Spring, and exlcuding the Third Bone Spring Sand
Pool Name and Pool Code:	Teas; Bone Spring, East; Pool Code: [96637]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.09-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2 (Case 23448); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Mighty Pheasant 5-8 Fed Com 204H Well** SHL: Unit O, 281' FSL, 1,443' FEL, Section 32, T19S-R34E; BHL: Unit P, 100' FSL, 708' FEL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Second Bone Spring formation Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 204H Well** FTP: 100' FNL, 708' FEL, Section 5, T20S-R34E LTP: 100' FSL, 708' FEL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 204H Well** TVD approx. 10,308', TMD 20,465'; Second Bone Spring formation, See Original Exhibit A, A-1 & B-2
Well #2	**Mighty Pheasant 5-8 Fed Com 304H Well** SHL: Unit O, 281' FSL, 1,423' FEL, Section 32, T19S-R34E; BHL: Unit P, 100' FSL, 708' FEL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Second Bone Spring formation Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 304H Well** FTP: 100' FNL, 708' FEL, Section 5, T20S-R34E LTP: 100' FSL, 708' FWL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 304H Well** TVD approx. 10,840', TMD 21,040'; Second Bone Spring formation, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23448)
Production Supervision/Month $	$800, original Exhibit A (Case 23448)
Justification for Supervision Costs	Original Exhibit A (Case 23448)

Requested Risk Charge	200%, original Exhibit A (Case 23448)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit D, D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit D-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit D-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.1 (Case 23449)
Tract List (including lease numbers and owners)	original Exhibit A-2.1 (Case 23448)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23448)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23448)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.1 (Case 23448)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23448)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23448)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23448)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23448)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23448)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23448)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23448)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23448)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23448)
Tracts	original Exhibit A-2.1 (Case 23448)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.1 (Case 23448)
General Location Map (including basin)	original Exhibit A-2.1 (Case 23448)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23448)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23448)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23448)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23448)

Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23448 & 23597	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Mighty Pheasant 5-8 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.01-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No

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Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2 (Case 23449); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Mighty Pheasant 5-8 Fed Com 304H Well** SHL: Unit O, 281' FSL, 1423' FEL, Section 32, T19S-R34E; BHL: Unit P, 100' FSL, 708' FWL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 304H Well** FTP: 100' FNL, 708' FWL, Section 5, T20S-R34E LTP: 100' FSL, 708' FWL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 304H Well** TVD approx. 10,840', TMD 21,040'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23448)
Production Supervision/Month $	$800, original Exhibit A (Case 23448)
Justification for Supervision Costs	Original Exhibit A (Case 23448)
Requested Risk Charge	200%, original Exhibit A (Case 23448)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit D, D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit D-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit D-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.1 (Case 23449)
Tract List (including lease numbers and owners)	original Exhibit A-2.1 (Case 23448)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23448)

Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23448)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.1 (Case 23448)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23448)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23448)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23448)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23448)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23448)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23448)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23448)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23448)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23448)
Tracts	original Exhibit A-2.1 (Case 23448)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.1 (Case 23448)
General Location Map (including basin)	original Exhibit A-2.1 (Case 23448)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23448)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23448)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23448)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23448)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23449 & 23594	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Mighty Pheasant 5-8 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.01-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2 (Case 23449); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Mighty Pheasant 5-8 Fed Com 301H Well** SHL: Lot 4, 714' FNL, 1,274ff' FWL, Section 5, T20S-R34E; BHL: Unit M, 100' FSL, 330' FWL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring formation Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 301H Well** FTP: 100' FNL, 330' FWL, Section 5, T20S-R34E LTP: 100' FSL, 330' FWL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 301H Well** TVD approx. 10,870', TMD 21,057'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23449)
Production Supervision/Month $	$800, original Exhibit A (Case 23449)
Justification for Supervision Costs	Original Exhibit A (Case 23449)
Requested Risk Charge	200%, original Exhibit A (Case 23449)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit D, D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit D-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit D-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.2 (Case 23449)
Tract List (including lease numbers and owners)	original Exhibit A-2.2 (Case 23449)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23449)

Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23449)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.2 (Case 23449)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23449)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23449)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23449)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23449)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23449)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23449)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23449)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23449)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23449)
Tracts	original Exhibit A-2.2 (Case 23449)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.2 (Case 23449)
General Location Map (including basin)	original Exhibit A-2.2 (Case 23449)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23449)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23449)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23449)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23449)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23450 & 23595	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Mighty Pheasant 5-8 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.04-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	In the Wolfbone Pool between the 3rd Bone Spring and Upper Wolfcamp
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No

Applicant's Ownership in Each Tract	See original Exhibit A-2.3 (Case 23450); see Exhibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Mighty Pheasant 5-8 Fed Com 302H Well** SHL: Lot 4, 714' FNL, 1,314' FEL, Section 5, T20S-R34E; BHL: Unit N, 100' FSL,1,744' FWL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 302H Well** FTP: Lot 3, 100' FNL, 1,744' FWL, Section 5, T20S-R34E LTP: Unit N, 100' FSL, 1,744' FWL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 302H Well** TVD approx. 10,860', TMD 20, 992'; Third Bone Spring Sand, See original Exhibit A, A-1 & B-2 (Case 23450)
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23450)
Production Supervision/Month $	$800, original Exhibit A (Case 23450)
Justification for Supervision Costs	Original Exhibit A ((Case 23450)
Requested Risk Charge	200%, original Exhibit A (Case 23450)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit D, D-1 (Case 23450)
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit D-2 (Case 23450)
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit D-3 (Case 23450)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.3 (Case 23450)
Tract List (including lease numbers and owners)	original Exhibit A-2.3 (Case 23450)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on original Exhibit A-2.3 (Case 23450)
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23450)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp

Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23450)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.3 (Case 23450)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23450)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23450)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23450)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23450)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23450)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23450)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23450))
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23450)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8(Case 23450)
Target Formation	Exhibit B-3, B-4, B-6, B-7(Case 23450)
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7(Case 23450)
Depth Severance Discussion	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Forms, Figures and Tables	
C-102	original Exhibit A-1(Case 23450)
Tracts	original Exhibit A-2.2 (Case 23450)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.2 (Case 23450)
General Location Map (including basin)	original Exhibit A-2.2 (Case 23450)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23450)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23450)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23450))
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 ((Case 23450))
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	DateDate Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23451 & 23596	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Mighty Pheasant 5-8 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.06-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	In the Wolfbone Pool between the 3rd Bone Spring and Upper Wolfcamp
Proximity Tracts: If yes, description	No

Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.4 (Case 23450); see Exhibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Mighty Pheasant 5-8 Fed Com 303H Well** SHL: Lot 4, 281' FSL, 1463' FEL, Section 32, T20S-R34E; BHL: Unit N, 100' FSL,2122' FEL, Section 8, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	**Mighty Pheasant 5-8 Fed Com 302H Well** FTP: Lot 3, 100' FNL, 2122' FEL, Section 5, T20S-R34E LTP: Unit N, 100' FSL, 2212' FWL, Section 8, T20S-R34E
Completion Target (Formation, TVD and MD)	**Mighty Pheasant 5-8 Fed Com 302H Well** TVD approx. 10,860', TMD 20, 019''; Third Bone Spring Sand, See original Exhibit A, A-1 & B-2 (Case 23450)
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23450)
Production Supervision/Month $	$800, original Exhibit A (Case 23450)
Justification for Supervision Costs	Original Exhibit A ((Case 23450)
Requested Risk Charge	200%, original Exhibit A (Case 23450)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit D, D-1 (Case 23450)
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit D-2 (Case 23450)
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit D-3 (Case 23450)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.4 (Case 23450)
Tract List (including lease numbers and owners)	original Exhibit A-2.4 (Case 23450)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on original Exhibit A-2.4 (Case 23450)
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23451)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp

Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23451)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.4 (Case 23451)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23451)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23451)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23451)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23451))
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23451)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23451)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23451)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23451)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8(Case 23451)
Target Formation	Exhibit B-3, B-4, B-6, B-7(Case 23451)
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7(Case 23451)
Depth Severance Discussion	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Forms, Figures and Tables	
C-102	original Exhibit A-1(Case 23451)
Tracts	original Exhibit A-2.4 (Case 23451)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.4 (Case 23451)
General Location Map (including basin)	original Exhibit A-2.4(Case 23451)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23451)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11(Case 23451)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23451)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23451)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	DateDate Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23442 & 23601	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Loosey Goosey 4-9 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation, including the First and Secone Bone Spring, and exlcuding the Third Bone Spring Sand
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation, including the First and Secone Bone Spring, and exlcuding the Third Bone Spring Sand
Pool Name and Pool Code:	Quail Ridge, Bone Spring, South; Pool Code: [50461]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.89-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	

Depth Severance: Y/N. If yes, description	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.1 (Case 23452); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Loosey Goosey 4-9 Fed Com 204H Well** SHL: Unit O, 194' FSL, 1428'' FEL, Section 33, T19S-R34E; BHL: Unit P, 100' FSL, 330' FEL, Section 9, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Loosey Goosey 4-9 Fed Com 204H Well FTP: 100' FNL, 330' FEL, Section 4, T20S-R34E LTP: 100' FSL, 330' FEL, Section 9, T20S-R34E
Completion Target (Formation, TVD and MD)	Loosey Goosey 4-9 Fed Com 204H Well TVD approx. 10,800', TMD 21,075'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23452)
Production Supervision/Month $	$800, original Exhibit A (Case 23452)
Justification for Supervision Costs	Original Exhibit A (Case 23452)
Requested Risk Charge	200%, original Exhibit A (Case 23452)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit E, E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit E-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit E-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.1 (Case 23452)
Tract List (including lease numbers and owners)	original Exhibit A-2.1 (Case 23452)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23452)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23452)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.1 (Case 23452)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23452)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23452)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23452)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23452)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23452)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23452)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8, B-11, B-12 (Case 23452)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23452)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8, B-11, B-12
Target Formation	Exhibit B-3, B-4, B-6, B-7, B-13, B-14
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7, B-13, B-14
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23452)
Tracts	original Exhibit A-2.1 (Case 23452)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.1 (Case 23452)
General Location Map (including basin)	original Exhibit A-2.1 (Case 23452)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23452)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 , B-16(Case 23452)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7, B-13, B-14 (Case 23452)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 , B-13, B-14 (Case 23452)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23442 & 23601	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Loosey Goosey 4-9 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.89-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	

Depth Severance: Y/N. If yes, description	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.1 (Case 23452); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	**Loosey Goosey 4-9 Fed Com 304H Well** SHL: Unit 304, 194' FSL, 1408'' FEL, Section 33, T19S-R34E; BHL: Unit P, 100' FSL, 330' FEL, Section 9, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Loosey Goosey 4-9 Fed Com 304H Well FTP: 100' FNL, 330' FEL, Section 4, T20S-R34E LTP: 100' FSL, 330' FEL, Section 9, T20S-R34E
Completion Target (Formation, TVD and MD)	Loosey Goosey 4-9 Fed Com 304H Well TVD approx. 10,800', TMD 21,075'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23452)
Production Supervision/Month $	$800, original Exhibit A (Case 23452)
Justification for Supervision Costs	Original Exhibit A (Case 23452)
Requested Risk Charge	200%, original Exhibit A (Case 23452)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit E, E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit E-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit E-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.1 (Case 23452)
Tract List (including lease numbers and owners)	original Exhibit A-2.1 (Case 23452)

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23452)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23452)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.1 (Case 23452)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23452)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23452)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23452)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23452)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23452)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23452)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8, B-11, B-12 (Case 23452)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23452)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8, B-11, B-12
Target Formation	Exhibit B-3, B-4, B-6, B-7, B-13, B-14
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7, B-13, B-14
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23452)
Tracts	original Exhibit A-2.1 (Case 23452)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.1 (Case 23452)
General Location Map (including basin)	original Exhibit A-2.1 (Case 23452)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23452)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 , B-16(Case 23452)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7, B-13, B-14 (Case 23452)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 , B-13, B-14 (Case 23452)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23453 & 23598	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Loosey Goosey 4-9 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.89-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	

Depth Severance: Y/N. If yes, description	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.2 (Case 23452); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Loosey Goosey 4-9 Fed Com 301H Well SHL: Unit N, 11189' FSL, 1464' FWL, Section 33, T19S-R34E; BHL: Unit M, 100' FSL, 706' FWL, Section 9, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring formation Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Loosey Goosey 4-9 Fed Com 301H Well FTP: 100' FNL, 706' FWL, Section 4, T20S-R34E LTP: 100' FSL, 706' FWL, Section 9, T20S-R34E
Completion Target (Formation, TVD and MD)	Loosey Goosey 4-9 Fed Com 301H Well TVD approx. 10,810', TMD 20,966'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23453)
Production Supervision/Month $	$800, original Exhibit A (Case 23453)
Justification for Supervision Costs	Original Exhibit A (Case 23453)
Requested Risk Charge	200%, original Exhibit A (Case 23453)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit E, E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit E-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit E-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.2 (Case 23453)
Tract List (including lease numbers and owners)	original Exhibit A-2.2 (Case 23453)

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23432)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23453)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.2 (Case 23453)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23453)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23453)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23453)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23453)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23453)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23453)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23453)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23453)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23453)
Tracts	original Exhibit A-2.2 (Case 23453)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.2 (Case 23453)
General Location Map (including basin)	original Exhibit A-2.1 (Case 23453)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23453)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23453)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23453)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23453)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23454 & 23599	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Loosey Goosey 4-9 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.4-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	

Depth Severance: Y/N. If yes, description	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.3 (Case 23454); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Loosey Goosey 4-9 Fed Com 302H Well SHL: Unit N, 1189' FSL, 1484' FWL, Section 4, T20S-R34E; BHL: Unit M, 100' FSL, 2120' FWL, Section 9, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring formation Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Loosey Goosey 4-9 Fed Com 302H Well FTP: 100' FNL, 2120' FWL, Section 4, T20S-R34E LTP: 100' FSL, 2120' FWL, Section 9, T20S-R34E
Completion Target (Formation, TVD and MD)	Loosey Goosey 4-9 Fed Com 302H Well TVD approx. 10,820', TMD 21,210'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23454)
Production Supervision/Month $	$800, original Exhibit A (Case 23454)
Justification for Supervision Costs	Original Exhibit A (Case 23454)
Requested Risk Charge	200%, original Exhibit A (Case 23454)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit E, E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit E-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit E-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.3 (Case 23454)
Tract List (including lease numbers and owners)	original Exhibit A-2.3 (Case 23454)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23454)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23454)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.3 (Case 23454)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23454)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23454)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23454)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23454)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23454)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23454)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23454)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23454)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23453)
Tracts	original Exhibit A-2.3 (Case 23454)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.3 (Case 23454)
General Location Map (including basin)	original Exhibit A-2.3 (Case 23454)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23454)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23454)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23454)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23454)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

COTERRA COMPULSORY APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23455 & 23600	**APPLICANT'S RESPONSE**
Date: September 18, 2025 (Scheduled hearing)	
Applicant	**Coterra Energy Operating Co., formerly Cimarex Energy Co.**
Designated Operator & OGRID (affiliation if applicable)	**215099**
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING OCC CASE NO. 25371 Applications of Coterra, formerly Cimarex Energy Co. for a Horizontal Spacing Units and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Read and Stevens, Inc., and Permian Resources Operating, LLC
Well Family	Loosey Goosey 4-9 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Third Bone Spring & Upper Wolfcamp formations (Wolfbone Pool)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Third Bone Spring Sand to the Base of the Wolfcamp A formation
Pool Name and Pool Code:	Quail Ridge, Wolfbone Pool; Pool Code: [98396]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.66-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	

Depth Severance: Y/N. If yes, description	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See original Exhibit A-2.4 (Case 23455); see Exibits A-5 through A-12 (Case 25371)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Loosey Goosey 4-9 Fed Com 303H Well SHL: Unit O, 194' FSL, 1448' FEL, Section 33, T19S-R34E; BHL: Unit M, 100' FSL, 1944' FEL, Section 9, T20S-R34E, NMPM; Lea County, New Mexico Completion Target: Third Bone Spring Sand Well Orientation: North to South / Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Loosey Goosey 4-9 Fed Com 303H Well FTP: 100' FNL, 1744' FEL, Section 4, T20S-R34E LTP: 100' FSL, 1744' FEL, Section 9, T20S-R34E
Completion Target (Formation, TVD and MD)	Loosey Goosey 4-9 Fed Com 302H Well TVD approx. 10,810', TMD 20,966'; Third Bone Spring Sand, See Original Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000, orignal Exhibit A (Case 23455)
Production Supervision/Month $	$800, original Exhibit A (Case 23455)
Justification for Supervision Costs	Original Exhibit A (Case 23455)
Requested Risk Charge	200%, original Exhibit A (Case 23455)
Notice of Hearing	
Proposed Notice of Hearing	original Exhibit E, E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	original Exhibit E-2
Proof of Published Notice of Hearing (10 days before hearing)	original Exhibit E-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	original Exhibit A-2.3 (Case 23455)
Tract List (including lease numbers and owners)	original Exhibit A-2.3 (Case 23455)
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	orignal Exhibit A, Para. 12 (Case 23454)
Ownership Depth Severance (including percentage above & below)	There is a depth severance in the Wolfbone Pool between the base of the Third Bone Spring Sand and the top of the Upper Wolfcamp where the Third Bone Spring Sand contributes 70% of production form the Wolfbone and the Upper Wolfcamp contributes 30% of Upper Wolfcamp.
Joinder	
Sample Copy of Proposal Letter	orignal Exhibit A-3 (Case 23455)
List of Interest Owners (ie Exhibit A of JOA)	original Exhibit A-2.4 (Case 23455)
Chronology of Contact with Non-Joined Working Interests	original Exhibit A-4 (Case 23455)
Overhead Rates In Proposal Letter	orignal Exhibit A-3 (Case 23455)
Cost Estimate to Drill and Complete	orignal Exhibit A-3 (Case 23455)
Cost Estimate to Equip Well	orignal Exhibit A-3 (Case 23455)
Cost Estimate for Production Facilities	orignal Exhibit A-3 (Case 23455)
Geology	
Summary (including special considerations)	orignal Exhibit B (Case 23455)
Spacing Unit Schematic	original Exhibit B-5, B-6, B-8 (Case 23455)
Gunbarrel/Lateral Trajectory Schematic	original Exhibit B-3, B-4 (Case 23455)
Well Orientation (with rationale)	orignal Exhibit A-1, B-5, B-6, B-8
Target Formation	Exhibit B-3, B-4, B-6, B-7
HSU Cross Section	Exhibit B-3, B-4, B-6, B-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	original Exhibit A-1 (Case 23455)
Tracts	original Exhibit A-2.4 (Case 23455)
Summary of Interests, Unit Recapitulation (Tracts)	original Exhibit A-2.4 (Case 23455)
General Location Map (including basin)	original Exhibit A-2.4 (Case 23455)
Well Bore Location Map	original Exhibit A-1, B-2, B-3 (Case 23455)
Structure Contour Map - Subsea Depth	original Exhibit B-5, B-6, B-11 (Case 23455)
Cross Section Location Map (including wells)	original Exhibit B-3, B-4, B-6, B-7 (Case 23455)
Cross Section (including Landing Zone)	original Exhibit B-3, B-4, B-6. B-7 (Case 23455)
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	*/s/ Darin Savage*
Date:	Date Setpember 11, 2025

TAB 2

Coterra Exhibit A: Resume and Self-Affirmed Statement of Ashley St. Pierre, Landman

- Coterra Exhibit A-1: C-102s
- Coterra Exhibit A-2.1: Locator Map: Mighty Pheasant and Loosey Goosey
- Coterra Exhibit A-2.2: Locator Map: Mighty Pheasant and Loosey Goosey
- Coterra Exhibit A-2.3: Ownership
- Coterra Exhibit A-3: Working Interest Owners and AFEs
- Coterra Exhibit A-4.1: Non-Operator Support Summary Table: Mighty Pheasant
- Coterra Exhibit A-4.2: Non-Operator Support Summary Table: Loosey Goosey
- Coterra Exhibit A-5: Mighty Pheasant Bone Spring Working Interest
- Coterra Exhibit A-6: Mighty Pheasant Wolfcamp Working Interest
- Coterra Exhibit A-7: Mighty Pheasant Wolfbone Working Interest
- Coterra Exhibit A-8: Mighty Pheasant Working Interests
- Coterra Exhibit A-9: Loosey Goosey Bone Spring Working Interest
- Coterra Exhibit A-10: Loosey Goosey Wolfcamp Working Interest
- Coterra Exhibit A-11: Loosey Goosey Wolfbone Working Interest
- Coterra Exhibit A-12: Loosey Goosey Working Interests
- Coterra Exhibit A-13: Chronology of Contacts with Non-Joined Working Interest Owners
- Coterra Exhibit A-14: Trade Communications Between Coterra and Permian Resources
- Coterra Exhibit A-15: Allocation Example Bone Spring Depths
- Coterra Exhibit A-16: Allocation Example Wolfcamp Depths
- Coterra Exhibit A-17: Allocation Example Formula: Bone Spring and Wolfcamp
- Coterra Exhibit A-18: Allocation Example for Wolfbone Pool
- Coterra Exhibit A-19: Allocation Example: *Santa Fe Exploration Co. v. OCC*
- Coterra Exhibit A-20: Coterra's and PR's Development Costs based on 2024 AFEs
- Coterra Exhibit A-21: Coterra's Updated Development Costs
- Coterra Exhibit A-22: Permian Resources Pooling Orders: Wells Drilled v. Not Drilled

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:	**OCC CASE NO. 25371**
APPLICATIONS OF COTERRA ENERGY CO. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO	**Case Nos. 23448-23455**
APPLICATIONS OF COTERRA ENERGY CO. FOR COMPULSORY POOLING , LEA COUNTY, NEW MEXICO	**Case Nos. 23594-23601**
APPLICATIONS OF READ & STEVENS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	**Case Nos. 23508-23523**
APPLICATION OF READ & STEVENS, INC. FOR THE CREATION OF A SPECIAL WOLFBONE POOL IN SECTIONS 4, 5, 8 AND 9, TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO	**Case No. 24528**
APPLICATION OF COTERRA ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO	**Case No. 24541** **Order No. R-23089** **Order No. R-23089-A**

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

I, Ashley St. Pierre, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

COTERRA EXHIBIT A

2. I am employed as a Senior Landman – Permian Business Unit with Coterra Energy Inc. The applicant, Coterra Energy Operating Co. ("Coterra"), formerly known as Cimarex Energy Co., is a subsidiary of Coterra Energy Inc. I am familiar with the subject application and the lands involved. I have testified previously before the Oil Conservation Division ("Division") as an expert Petroleum Landman and my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. This Statement is submitted to the Division in support of Coterra's development plans that are the subject of OCC Case No. 25371.

4. I replaced John Coffman, the landman and expert witness who previously testified and presented exhibits in the original cases to these proceedings (Case Nos. 23448-23455 and 23594-23601). Mr. Coffman no longer works for Coterra. I have reviewed his testimony and exhibits, and amendments to certain exhibits, find them to be generally accurate, and adopt them as valid background for approving Coterra's original Applications for developing the Wolfbone Pool and remaining Bone Spring formations and reviewing the original cases so the Commission can continue its adjudication of the pooling applications to determine the best development plan for operatorship between the competing plans. However, where my statements in the present cases contradict or vary in certain instances from Mr. Coffman's prior statements, I ask the Commission to accept my statements in the present cases as revisions, edits, and/or clarifications of Mr. Coffman's prior statements. The creation of a special pool, the Wolfbone Pool, creates a new and different context for a development plan, and although Coterra's development plan remains the same, in certain instances explanations may vary to account for the special pool.

COTERRA'S MIGHTY PHEASANT WELLS: SECTIONS 5 AND 8

5. Under **Case No. 23448**, Coterra seeks an order pooling all uncommitted mineral interest in the Second Bone Spring formation,[1] more specifically, the Quail Ridge; Bone Spring, South [Pool Code 50461], designated as an oil pool, underlying a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate the **Mighty Pheasant 5-8 Fed Com 204H Well** to this unit, intended to be completed in the Second Bone Spring formation. The First and Second Bone Spring formations are located in the Bone Spring Pool which excludes the Third Bone Spring Sand after creation of the Wolfbone Pool.

6. In addition, under **Case No. 23488**, Coterra seeks an order pooling all uncommitted mineral interest in Wolfbone Pool, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], designated as an oil pool, underlying a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate the **Mighty Pheasant 5-8 Fed Com 304H Well** to this unit, to be completed in the Third Bone Spring Sand. *See* my Footnote 1 below.

7. Coterra proposes the **Mighty Pheasant 5-8 Fed Com 204H Well** to be horizontally drilled from a surface location 281' FSL and 1443' FEL of Section 32, Township 19 South, Range 34 East to a bottom hole location 100' FSL and 708' FEL of Section 8, Township

[1] The original applications were drafted for the Bone Spring and the Wolfcamp formations separately because the Division had classified the Third Bone Spring formation and the Wolfcamp formations as two separate pools. However, based on Coterra's geological analysis, the Division agreed that the Third Bone Spring and Upper Wolfcamp constituted a single reservoir and created the Wolfbone Pool.

20 South, Range 34 East; approximate TVD of 10,308'; approximate TMD of 20,465'; FTP in Section 5: 100' FNL, 708' FEL; LTP in Section 8: 100' FSL, 708' FEL.

8. Coterra proposes the **Mighty Pheasant 5-8 Fed Com 304H Well** to be horizontally drilled from a surface location 281' FSL and 1423' FEL of Section 32 to a bottom hole location 100' FSL and 708' FEL of Section 8; approximate TVD of 10,840'; approximate TMD of 21,040'; FTP in Section 5: 100' FNL, 708' FEL; LTP in Section 8: 100' FSL, 708' FWL.

9. In related **Case No. 23597**, Coterra submitted an application to pool the Upper Wolfcamp formation, which would complete the pooling of the single reservoir that included the Third Bone Spring Sand and Upper Wolfcamp formations. Because the Third Bone Spring Sand and Upper Wolfcamp formations constituted a common source of supply, proposing an additional well in the Upper Wolfcamp formation would result in an unnecessary well to produce the reservoir. Therefore, Coterra dedicated its **Mighty Pheasant 5-8 Fed Com 304H Well,** located in the Third Bone Spring Sand to the unit that connected the Wolfcamp formation to the Third Bone Sand in order to produce the entire common source of supply and single reservoir. Thus, Coterra's applications in **Case Nos. 23448** and **23597** together would be needed to produce the common source of supply that consists of the Third Bone Spring Sand and Upper Wolfcamp formation, which Coterra proposed to the Division in its Option II.

10. Pooling the Wolfcamp formation was the only option available to Coterra to protect correlative rights, prevent waste, and avoid drilling unnecessary wells when the Division denied Coterra's request for Prehearing Conference by siding with Permian Resources' arguments that the Third Bone Spring and Upper Wolfcamp were properly classified as two pools and thus did not need reclassification. Therefore, Coterra was forced to submit two applications in **Case Nos.**

23448 and **23597** to pool the Third Bone Spring and Upper Wolfcamp as a common source of supply and to produce this single reservoir with Coterra's Mighty Pheasant 304H Well.

11. Nine months after the contested hearing, the Division ruled that the geology of the Third Bone Spring Sand and Upper Wolfcamp formation needed to be reclassified as a single pool instead of two pools based on the geological analysis presented by Coterra. As a result of its ruling, the Division created the Wolfbone Pool to encompass the Third Bone Spring Sand and the Upper Wolfcamp formation. However, when Coterra asked the Division to allow it to update its pooling applications to include a necessary allocation formula and update its Closing Arguments to account for the creation of the new Wolfbone Pool, the Division denied the request based on Permian Resources' stated opposition. As a result, Coterra's only option was to present two original applications in two cases for each unit, where one case covered the Third Bone Spring Sand and the other case covered the Upper Wolfcamp formation, as follows: Applications in **Case Nos. 23448** and **23597** seek to develop the Wolfbone Pool underlying the E/2 E/2 of Sections 5 and 8; Applications in **Case Nos. 23449** and **23594** seek to develop the Wolfbone Pool underlying the W/2 W/2 of Sections 5 and 8; Applications in **Case Nos. 23450** and **23595** seek to develop the Wolfbone Pool underlying the E/2 W/2 of Sections 5 and 8; and Applications in **Case Nos. 23501** and **23596** seek to develop the Wolfbone Pool underlying the W/2 E/2 of Section 5 and 8.

12. Therefore under **Case Nos. 23449** and **23594**, Coterra seeks an order pooling all uncommitted mineral interest Third Bone Spring Sand and Upper Wolfcamp Formations, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], underlying a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4 and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate to the units the

Mighty Pheasant 5-8 Fed Com 301H Well, to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling additional unnecessary wells in the Upper Wolfcamp.

13. Coterra proposes the **Mighty Pheasant 5-8 Fed Com 301H Well** to be horizontally drilled from a surface location 483' FNL and 1272' FWL of Section 5, Township 20 South, Range 34 East, to a bottom hole location 100' FSL and 330' FWL of Section 8 Township 20 South, Range 34 East; approximate TVD of 10,870'; approximate TMD of 21,057'; FTP in Section 5: 100' FNL, 330' FWL; LTP in Section 8: 100' FSL, 330' FWL.

14. Under **Case Nos. 23450** and **23595**, Coterra seeks an order pooling all uncommitted mineral interest in Third Bone Spring Sand and Upper Wolfcamp formation, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], encompassing both the Third Bone Spring Sand and Upper Wolfcamp formation, a single reservoir designated as an oil pool, underlying a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4 and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate to the units the **Mighty Pheasant 5-8 Fed Com 302H Well,** to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp.

15. Coterra proposes the **Mighty Pheasant 5-8 Fed Com 302H Well** to be horizontally drilled from a surface location 484' FNL and 1312' FWL of Section 5 Township 20 South, Range 34 East, to a bottom hole location in the 100' FSL and 1744' FWL of Section 8, Township 20 South, Range 34 East; with an approximate TVD of 10,860'; approximate TMD of 20,992'; FTP in Section 5: 100' FNL, 1,744' FWL; LTP in Section 8: 100' FSL, 1,744' FWL.

16. Under **Case Nos. 23451** and **23596**, Coterra seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396]), designated as an oil pool, underlying a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4 and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate to the units the **Mighty Pheasant 5-8 Fed Com 303H Well,** to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp.

17. Coterra proposes the **Mighty Pheasant 5-8 Fed Com 303H Well** to be horizontally drilled from a surface location 281' FSL and 1463' FEL of Section 5, to a bottom hole location 100' FSL and 2122' FEL of Section 8; approximate TVD of 10,860'; approximate TMD of 21,019'; FTP in Section 5: 100' FNL, 2,122' FEL; LTP in Section 8: 100' FSL, 2,122' FEL.

COTERRA'S LOOSEY GOOSEY WELLS: SECTIONS 4 AND 9

18. As in Coterra's cases for its Mighty Pheasant wells, which have a set of two applications in two cases to cover the Wolfbone Pool, Coterra's applications for its Loosey Goosey Wells for Sections 4 and 9 are structured in the same manner pursuant to the Division's post-hearing rulings. As a result, Applications in **Case Nos. 23452** and **23601** seek to develop the Wolfbone Pool underlying the E/2 E/2 of Sections 4 and 9; Applications in **Case Nos. 23453** and **23598** seek to develop the Wolfbone Pool underlying the W/2 W/2 of Sections 4 and 9; Applications in **Case Nos. 23454** and **23599** seek to develop the Wolfbone Pool underlying the E/2 W/2 of Sections 4 and 9; and Applications in **Case Nos. 23455** and **23600** seek to develop the Wolfbone Pool underlying the W/2 E/2 of Section 4 and 9.

19. Therefore, in **Case Nos. 23452** and **23601**, Coterra seeks an order pooling all uncommitted mineral interest in Wolfbone Pool, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], designated as an oil pool, underlying a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate the **Loosey Goosey 4-9 Fed Com 304H Well** to the units to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp formation.

20. Coterra proposes the **Loosey Goosey 4-9 Fed Com 304H Well** to be horizontally drilled from a surface location 194' FSL and 1408' FEL of Section 33 to a bottom hole location 100' FSL and 330' FEL of Section 9; approximate TVD of 10,800'; approximate TMD of 21,075'; FTP in Section 4: 100' FNL, 330' FEL; LTP in Section 9: 100' FSL, 330' FEL.

21. Also, in **Case No. 23452**, Coterra seeks an order pooling all uncommitted mineral interest in the First and Second Bone Spring formations, more specifically, the Quail Ridge; Bone Spring, South [Pool Code 50461], designated as an oil pool, underlying a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate the **Loosey Goosey 4-9 Fed Com 204H Well** (API #30-025-52500) to this unit, which covers the remaining upper Bone Spring formations following the creation of the Wolfbone Pool.

22. For the Bone Spring, Coterra proposes the **Loosey Goosey 4-9 Fed Com 204H Well** (API #30-025-52500) to be horizontally drilled from a surface location 194' FSL and 1428' FEL of Section 33, Township 19 South, Range 34 East to a bottom hole location 100' FSL and

330' FEL of Section 9, Township 20 South, Range 34 East; approximate TVD of 10,300'; approximate TMD of 20,518'; FTP in Section 4: 100' FNL, 330' FEL; LTP in Section 9: 100' FSL, 330' FEL.

23. Under **Case Nos. 23453** and **23598**, Coterra seeks an order pooling all uncommitted mineral interest in the Third Bone Spring Sand and Upper Wolfcamp formation, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], designated as an oil pool, underlying a standard 320.21-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4 and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate to the **Loosey Goosey 4-9 Fed Com 301H Well** (API #30-025-52501) to the units to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp formation.

24. Coterra proposes the **Loosey Goosey 4-9 Fed Com 301H Well** (API #30-025-52501) to be horizontally drilled from a surface location 1189' FSL and 1464' FWL of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location 100' FSL and 706' FWL of Section 9 Township 20 South, Range 34 East, NMPM; approximate TVD of 10,830'; approximate TMD of 21,091'; FTP in Section 4: 100' FNL, 706' FWL; LTP in Section 9: 100' FSL, 706' FWL.

25. Under **Case Nos. 23454** and **23599**, Coterra seeks an order pooling all uncommitted mineral interest in the Third Bone Spring Sand and Upper Wolfcamp formation, more specifically, the Quail Ridge, Wolfbone Pool; [Pool Code 98396], designated as an oil pool, underlying a standard 320.44-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4 and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate

the **Loosey Goosey 4-9 Fed Com 302H Well** (API #30-025-52502) to this unit to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp formation.

26. Coterra proposes the **Loosey Goosey 4-9 Fed Com 302H Well** (API #30-025-52502) to be horizontally drilled from a surface location 1189' FSL and 1484' FWL of Section 33 Township 19 South, Range 34 East, NMPM, to a bottom hole location in the 100' FSL and 2120' FWL of Section 9, Township 20 South, Range 34 East; with an approximate TVD of 10,820'; approximate TMD of 21,100'; FTP in Section 4: 100' FNL, 2,120' FWL; LTP in Section 9: 100' FSL, 2,120' FWL.

27. Under **Case Nos. 23455** and **23600**, Coterra seeks an order pooling all uncommitted mineral interest in the Third Bone Spring Sand and Upper Wolfcamp formation, more specifically, the Quail Ridge, Wolfbone Pool [Pool Code 98396], designated as an oil pool, underlying a standard 320.66-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4 and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Coterra intends to dedicate the **Loosey Goosey 4-9 Fed Com 303H Well** (API #30-025-25203) to the unit to be completed in the basal Third Bone Spring Sand in order to produce the Wolfbone Pool without drilling unnecessary wells in the Upper Wolfcamp formation.

28. Coterra proposes the **Loosey Goosey 4-9 Fed Com 303H Well** (API #30-025-25203) to be horizontally drilled from a surface location 194' FSL and 1448' FEL of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location 100' FSL and 1,744' FEL of Section 9; approximate TVD of 10,810'; approximate TMD of 20,966'; FTP in Section 4: 100' FNL, 1,744' FEL; LTP in Section 9: 100' FSL, 1,744' FEL.

COTERRA'S FIVE-YEAR PLAN TO DEVELOP SECTIONS 4, 5, 8, AND 9

29. Coterra is proposing to drill and complete one (1) well in the Second Bone Spring and four (4) wells in the Third Bone Spring that will produce from the Wolfbone Pool in Sections 4 and 9 (the Loosey Goosey wells) and in Section 5 and 8 (the Mighty Pheasant wells).

30. In addition, within five (5) years of the issuance of the requested pooling orders, Coterra plans to drill and complete four (4) wells in the First Bone Spring, and three (3) additional wells in the Second Bone Spring in Sections 4 and 9 (the Loosey Goosey wells) and in Sections 5 and 8 (the Mighty Pheasant wells).

31. The following is a table setting forth Coterra's estimated five-year development plan for Sections 4 and 9 (the Loosey Goosey wells):

Well Name	Target Formation/Pool	Timeline of Spud (estimated)
Fed Com 204H Well	2nd Bone Spring	Within one year of signature
Fed Com 301H Well	3rd Bone Spring/ Wolfbone	Within one year of signature
Fed Com 302H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 303H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 304H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 101H Well	1st Bone Spring	Within five years of signature
Fed Com 102H Well	1st Bone Spring	Within five years of signature
Fed Com 103H Well	1st Bone Spring	Within five years of signature
Fed Com 104H Well	1st Bone Spring	Within five years of signature
Fed Com 201H Well	2nd Bone Spring	Within five years of signature

Fed Com 202H Well	2nd Bone Spring	Within five years of signature
Fed Com 203H Well	2nd Bone Spring	Within five years of signature

32. The following is a table setting forth Coterra's estimated five-year development plan for Sections 5 and 8 (the Mighty Pheasant wells):

Well Name	Target Formation/Pool	Timeline of Spud (estimated)
Fed Com 204H Well	2nd Bone Spring	Within one year of signature
Fed Com 301H Well	3rd Bone Spring/ Wolfbone	Within one year of signature
Fed Com 302H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 303H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 304H Well	3rd Bone Spring /Wolfbone	Within one year of signature
Fed Com 101H Well	1st Bone Spring	Within five years of signature
Fed Com 102H Well	1st Bone Spring	Within five years of signature
Fed Com 103H Well	1st Bone Spring	Within five years of signature
Fed Com 104H Well	1st Bone Spring	Within five years of signature
Fed Com 201H Well	2nd Bone Spring	Within five years of signature
Fed Com 202H Well	2nd Bone Spring	Within five years of signature
Fed Com 203H Well	2nd Bone Spring	Within five years of signature

EXHIBITS

GENERAL WELL AND POOLING INFORMATION

33. The proposed C-102 for each well is attached as **Exhibit A-1.**

34. A general location plat and a plat outlining the units being pooled are attached hereto as **Exhibit A-2.1** through **Exhibit A-2.2**, which show the location of the proposed wells within the units. The location of each well is orthodox, and it meets the Division's offset requirements

35. The parties being pooled in the Second Bone Spring and the Wolfbone Pool, the nature of their interests, and their last known addresses are listed in **Exhibit A-2.3** attached hereto. These Exhibits include information regarding working interest owners.

36. **Exhibit A-3** is a sample from the proposal letter and the Authority for Expenditure ("AFE") for each proposed well in the Mighty Pheasant and Loosey Goosey development. The estimated cost of the wells set forth in the original AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. After the Division issued its Final Order, Coterra submitted updated proposal letters and AFEs to the owners; however, the updated proposal letters were not allowed to be permitted into the record.

37. **Exhibit A-4.1** and **A-4.2** show that prior to the original hearing and at the hearing, Coterra had majority interest based on substantial support in favor of Coterra's development plan. Coterra maintained that majority interest and support after the hearing and through the next related hearing for the creation of the Wolfbone Pool. Coterra only lost some of its support when the Division issued its Final Order R-23089-A granting operatorship to Permian Resources. These proceedings have been drawn out over the course of a long and costly two years. To understand the change in support, I spoke with a representative for two of the owners, who had previously supported Coterra, but who switched their support to Permian Resources after the OCD issued its Final Order. When asked why they changed their minds,, I was told they have fatigue from the extended proceedings (including the Read & Stevens litigation) and wanted to see a resolution, not

that they felt Permian Resources's plan was better. I realize these comments are hearsay, but the conversations I had with owners' representative were very recent, and I clearly recollect their content. It is my understanding that in an administrative proceeding, the Commission can consider hearsay evidence if it is relevant and probative. I respectfully ask the Commission to take my comments into consideration, and I am open to answer any questions about these conversations. I sincerely believe that if the Division had granted Coterra operatorship, that Coterra would have maintained the support it had at the original hearing if not expanded its support.

38. Coterra's review of the lands shows no overlapping units.

DEPTH SEVERANCES

39. There are no depth severances in the First and Second Bone Spring Formations.

40. There is a depth severance in the Wolfbone Pool between working interest owners in the Third Bone Spring Sand and the Wolfcamp Formation. **Exhibit A-5** through **A-12** sets forth the ownership in the Bone Spring Sand, Wolfcamp Formation, and the Wolfbone Pool.

COTERRA OWNERSHIP AND OPERATORSHIP

41. I believe that Coterra is a top-tier operator especially regarding the knowledge it takes to drill in this area. Coterra has been and continues to be a pioneer and leader in development of oil and gas in the state of New Mexico. Coterra operates over 1,500 wells in New Mexico. In 2025, Coterra's North Lea County activity consists of eighteen (18) wells spud and twenty-four (24) wells completed for a total of forty-two (42) wells. Coterra's 2025 New Mexico activity encompassing Lea and Eddy Counties includes seventy-four (74) wells spud and forty-nine (49) wells completed for a total of one hundred twenty-three (123) wells.

DELAYING COTERRA'S DEVELOPMENT

42. John Coffman, the former Coterra landman who handled the negotiations, made a good faith effort to negotiate with the interest owners, but had been unable to obtain voluntary agreement from all interest owners to participate in the drilling of a well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-13** provides a chronology and history of contacts with the owners. (**Exhibit A-13** was accepted into evidence at the August 9, 2003 hearing (covering **Cases 23448 – 23451**) as Exhibit A-4 [Hearing Packet I] [Tr. (August 9, 2023), 24:18 – 26:5]).

43. Coterra's history with Read & Stevens is set forth in Paragraphs 24 through 32 of Mr. Coffman's Landman Statement contained in Hearing Packet I submitted to the OCD on August 2, 2023 (covering **Cases 23448 – 23451**) and accepted into evidence at Tr. (August 9, 2023), 24:18 – 26:5. Pursuant to Rule 19.15.4.17.C, Coterra incorporates Paragraphs 24 through 32 of Coffman's Landman Statement into this hearing as well as the pertinent portions of the Transcript regarding the matters raised in Paragraphs 24 through 32 of Coffman's Landman Statement. A copy of the pertinent pages of Mr. Coffman's Landman Statement and the pertinent pages of the Transcript of the August 9, 2023 Hearing are attached hereto as **Exhibit E-1**.

44. A review of the history between Read & Stevens, Inc. and Coterra, as set forth in **Exhibit E-1**, suggests that Read & Stevens attempted to delay and obstruct Coterra's efforts to develop the Subject Lands over a number of years. Per Mr. Coffman's testimony, Read & Stevens aggressively pursued unnecessary litigation against Coterra, which needed to be resolved before Coterra could develop the lands. Coterra ultimately prevailed in the litigation; however, subsequent actions by Read & Stevens - such as spudding and casing wells without proper proposals - created additional challenges that Coterra was required to address and resolve. Coterra would have developed and produced the Subject Lands years ago but for Read & Stevens' bad

faith antics and tactics of obstruction. Although Permian Resources was not the party who engaged in this bad faith actions, they are the direct beneficiary of these actions when they acquired Read & Stevens and its interest, and Permian Resources has been provided the opportunity to continue contesting Coterra's development plans. Coterra respectfully submits that, under these circumstances, when a company such as Permian Resources acquires another entity, it also assumes responsibility for the historical conduct of that entity. Accordingly, it would be inappropriate for Permian Resources to derive benefit from actions that may have been undertaken—and advantages gained—under questionable circumstances.

45. Coterra has worked for over four (4) years to find a resolution so that this acreage may be developed. The majority of the working interest owners in these sections have expressed support for development, having long awaited the opportunity to realize a return on their respective investment. Coterra has consistently sought to obtain term assignments, actively evaluated potential trades with other working interest owners, and extended purchase offers within this area. Coterra was the first operator to do the groundwork and file applications for the Subject Lands.

46. The interest owners subject to pooling have been contacted regarding the proposed wells but have either declined or failed to voluntarily commit their interest in the wells. Nonetheless, Coterra has continued engaging in discussions with certain interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Coterra and another interest owner or owners, Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

47. Coterra's development plan for the Wolfbone Pool includes a single set of eight (8) wells targeting the basal Third Bone Spring Sand, while Permian Resources proposes an additional set of eight (8) wells in the Upper Wolfcamp formation. Therefore, Coterra's comprehensive development plan for the acreage presents a significantly lower cost approach to developing the First and Second Bone Spring formations, as well as the Wolfbone Pool, which encompasses the Third Bone Spring Sand and Upper Wolfcamp formations. Permian Resources' development plan proposes excessive drilling on the Subject Lands and would impose unnecessary costs, disproportionately impacting smaller interest owners. In contrast, Coterra's plan offers a more efficient and cost-effective approach, designed to maximize production while minimizing costs.

PROGRESS MADE TOWARD DEVELOPMENT SINCE THE HEARING

48. Coterra has approved APDs for the Loosey Goosey 4-9 Federal Com #301H, #302H, #303H, and #204H wells. Coterra is prepared to reform permits as required to bring them to current standards.

49. **Exhibit A-14** shows the recent good faith communications and negotiations between Coterra and Permian Resources to try to reach a resolution regarding the development of the Subject Lands. Coterra offered to split the Subject Lands and units with a trade that would let Permian Resources develop its interests in its units and let Coterra develop its interests in its prescribed units. Coterra's offer was premised on Coterra maintaining its separate units and interest and developing them with a proper allocation formula to protect correlative rights, and Permian Resources could develop its units and interests and face whatever consequences might occur without having an allocation formula to protect correlative rights and prevent a taking. Coterra was adamant about separating ownership because it is unwilling to take a non-operator position in either development plan based on the fact that Permian Resources' proposed

development of eight (8) wells per section in the Wolfbone Pool is a fundamentally unsound allocation of capital as demonstrated in **Exhibits C-5** and **C-6** of Kent Weinkauf's Reservoir Engineering Exhibits. However, Permian Resources refused Coterra's offer, which has led to the hearing before the Commission. Moreover, Permian Resources did not provide a counter-offer that would ensure the protection of correlative rights and prevent economic waste.

COTERRA'S PLAN INCLUDES A NECESSARY ALLOCATION FORMULA TO PREVENT WASTE AND TAKING WITHOUT COMPENSATION

50. **Exhibits A-15** through **A-19** provide a visual basis for Coterra's Allocation formula. The Division has established as facts that well drilled in the Upper Wolfcamp formation or Third Bone Spring Sand will produce both formations, meaning that a well located in the Wolfbone Pool will share in production from both formations in the Wolfbone. So, for example, a well drilled in the Upper Wolfcamp formation will produce both the Third Bone Spring Sand and the Upper Wolfcamp. Coterra's geologist, who was the one to have initially determined and informed the Division that the Third Bone Spring Sand and Upper Wolfcamp constituted a single reservoir and common source of supply, has determined that a reasonable allocation formula for a well in the Wolfbone Pool allocates approximately 70% of production will be taken from the Third Bone Spring Sand and approximately 30% of the production will be taken from the Upper Wolfcamp itself. As a result, an operator cannot distribute the production from a well in the Wolfbone Pool without an allocation formula to protect correlative rights.

51. There are several approaches that one could take to arrive at a proper allocation formula, and the Commission can select which approach would be best as seen on Staci Frey's Geology **Exhibit B-14**. Coterra proposes that the working interest of each owner in the Third Bone Spring interval of the Wolfbone be determined by assigning each owner in the Third Bone Spring interval/unit a share in the production in the same ratio as the owner's acreage bears to the acreage

of the whole interval/unit. And, then do the same for the Upper Wolfcamp interval/unit. This will give you the percentage of ownership each owner has in each interval/unit. Then, to distribute the proper amount of production from the Wolfbone well to each owner in the Wolfbone Pool, one would distribute 70% of the owner's percentage of ownership in the Third Bone Spring interval/unit plus 30% of the owner's percentage of ownership in the Upper Wolfcamp interval/unit. The bottom line is that an appropriate allocation formula must be utilized to account for the 70/30 split of production from each well drilled in the Wolfbone Pool underlying the Subject Lands in order to protect correlative rights and prevent the taking of hydrocarbons without compensation.

COMPARSION BETWEEN THE COSTS OF THE PARTIES' RESPECTIVE DEVELOPMENT PLANS

52. **Exhibit A-20** shows the costs between the development plans of Coterra and Permian Resources as of July 2024. Coterra's development plan outlines four (4) First Bone Spring Sand wells, seven (7) Second Bone Spring Sand wells, and four (4) Wolfbone wells for the Mighty Pheasant unit. Coterra's Mighty Pheasant development plan totals fifteen (15) wells and was estimated to cost $148.2 million dollars in July of 2024. Between both Mighty Pheasant and Loosey Goosey units, Coterra would develop thirty (30) wells at a total cost of $296.4 million dollars.

53. In 2024, Permian Resources' development plan for Joker/Bane outlines four (4) First Bone Spring Sand wells, eight (8) Second Bone Spring Sand wells, four (4) Third Bone Spring Carbonate wells, and four (4) Wolfbone wells. Permian Resources Joker/Bane development plan totals twenty-four (24) wells and was estimated to cost $261.1 million dollars in July of 2024.

Between both Joker and Bane units, Permian Resources would develop forty-eight (48) wells at a total cost of $522.2 million dollars.

54. Based on 2024 costs, provided by both companies, Permian resources plan would require 18 more wells to be developed between both units and would cost working interest owners an additional $225.8 million dollars.

55. **Exhibit A-21** shows Coterra's updated development costs for Mighty Pheasant and Loosey Goosey. Coterra's development plan remains unchanged at 15 total wells for the Mighty Pheasant and 15 total wells for the Loosey Goosey. However, costs have decreased since July 2024. Coterra's September 2025 Mighty Pheasant development costs are estimated at $141.6 million dollars. The development plan and cost estimates are the same between Mighty Pheasant and Loosey Goosey, and the total cost is estimated to be $283.3 million dollars for both units.

56. For the Wolfbone Pool, Coterra proposes eight (8) wells, two (2) per Section, while Permian Resources is proposing sixteen (16) wells, four (4) per Section. Exhibit A-14 shows that the costs of Coterra's eight (8) wells totals $88,438,072.00 compared to $167,836,712.00 for the costs of Permian Resources' sixteen (16) wells, a difference of $79,396,640.00.

PERMIAN RESOURCES' BATMAN & ROBIN DEVELOPMENTS

57. In 2022, the Division issued compulsory pooling orders in Permian Resources' favor for their Batman and Robin developments, located in Sections 18 & 19 (Batman) and 17 & 20 (Robin) of Township 20 South, Range 34 East, NMPM Lea County, New Mexico. These developments are adjacent to Mighty Pheasant/Loosey Goosey. **Exhibit A-22** shows a wine rack of both developments indicating wells that have been drilled or not drilled.

58. Orders R-22277 to R-22284, issued in September 2022 for Batman, specified a one-year term to fulfill the order obligations totaling twenty-four (24) wells to be drilled in the Bone

Spring and Wolfcamp formations. Using public data published by the Division, in 2025 the twenty-four (24) well Batman development has yielded only ten (10) wells drilled, eleven (11) wells were permitted but not drilled, a rig is currently on location per Enverus, and one (1) well was not permitted. There were no extension or amendment orders issued for Batman. Specifically, to the Wolfbone interval, Permian only drilled four (4) Third Bone Spring wells and one (1) Wolfcamp well. To date, no additional Wolfcamp wells have been drilled in Batman.

59. Orders R-22319 to R-22326, issued in October 2022 for Robin, specified a one-year term to fulfill the order obligations totaling twenty-four (24) wells to be drilled in the Bone Spring and Wolfcamp formations. Using public data published by the Division, in 2025, the original twenty-four (24) well Robin development has yielded only eighteen (18) wells drilled, five (5) wells permitted but not drilled, and one (1) well not permitted. Many of the orders under Robin received extensions to 2024 because the wells were not drilled within the original term. Robin was drilled after the Batman development, and Order R-22948 was issued in November 2023 to replace many of the original/extended orders to modify the spacing for the wells. Specifically, to the Wolfbone interval, Permian only drilled three (3) Third Bone Spring and three (3) Wolfcamp wells, as compared to four (4) Third Bone Spring and four (4) Wolfcamp wells proposed at Joker/Bane.

60. It is Coterra's belief that Permian Resources proposed excessive well counts to win operatorship, particularly in contested compulsory pooling hearings. The Batman and Robin development timelines are an example of excessive initial well counts across all formations that cannot be drilled within the order obligation timeframe. Many times, the orders require time extensions or amendments to adjust the well spacing which allows Permian Resources to reduce the original well count.

61. Order R-23089-A granted Permian Resources operatorship of Subject Lands for their Joker/Bane development across all formations with a forty-eight (48) well count, which is the total well count of the Batman and Robin combined. Referring to **Exhibit A-22**, the wine rack again demonstrates that Batman/Robin units have not been developed to the original forty-eight (48) well standard set by Permian Resources. Coterra will protect correlative rights with the creation of an equitable allocation formula and the ability to honor all wells from the initial pooling order time requirement.

OVERHEAD COSTS AND RISK ASSESSMENT

62. Coterra requests overhead and administrative rates of $12,000/month for drilling each well and $2,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in southeastern New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

63. Coterra requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

64. For any unleased open acreage being pooled, Coterra requests that the acreage be pooled pursuant to statutory one-eighth (1/8) royalty.

CONCLUSION

65. Coterra requests that it be designated as operator of the units and wells.

66. Granting this Application serves the interests of conservation, prevents waste, and protects correlative rights by avoiding the drilling of unnecessary wells. Leveraging Coterra's established operational footprint and expertise in the area, we are able to cost-effectively develop the acreage through drilling efficiencies, and access to third-party takeaway. Our firm

understanding of the local geology enables full development of the Subject Lands without excessive drilling.

67. The Exhibits to this Self-Affirmed Statement either were prepared by me or compiled from Coterra's business records under my direct supervision.

68. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Ashley St. Pierre:

I understand that this Self-Affirmed Statement will be used as written testimony before the Commission Case No. 25371 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Ashley St. Pierre

Ashley St. Pierre

September 11, 2025

Date Signed

ASHLEY ST. PIERRE, MBA, CPL

EXPERIENCE

COTERRA ENERGY INC. | Midland, TX **1/2025 to Present**

Senior Landman

- Manage land responsibilities for assigned Lea County assets in the New Mexico Delaware Basin. Coordinate with the asset team to execute deliverables for drilling program.
- Prepare land exhibits/materials and testify at Oil Conservation Division compulsory pooling hearings.
- Complete mineral title review, create pay decks, obtain curative, determine risks, and ensure timing obligations for releasing wells to drill.
- Engage with the Bureau of Land Management to ensure obligations for federal units are met throughout the year and understand compliance requirements for terminating older units and the formation of new units.
- Interpret, negotiate, and prepare various land contracts including assignments, communization agreements, joint operating agreements, and letter agreements.

VENCER ENERGY, LLC ***(sold to Civitas Resources, Inc. in 2024)*** | Midland, TX **7/2021 to 1/2025**

Senior Staff Landman

- Managed land responsibilities for assigned assets in the Midland Basin on a 2 rig drilling program.
- Completed mineral title review, create pay decks, obtain curative, determine risks, and ensure timing obligations for releasing wells to drill. Coordinate with asset team to execute deliverables for drilling programs.
- Acted as primary contact for University Lands and manage ~9,600 acre development area with active 2024-2023 drilling program. Coordinate with asset team to ensure UL contractual obligations are satisfied.
- Partnered with accounting department to formalize account code standards for land department. Reviewed $13MM in land charges and made coding corrections as needed.
- Interpreted, negotiated, and prepared various land contracts including assignments, joint operating agreements, farm-out/farm-in agreements, and letter agreements.
- Identified non-op partners with delinquent accounts and negotiated no cash acquisitions of their leasehold and working interest in key properties.

SENIOR LANDMAN | Actively Job Seeking During COVID-19 **4/2020 to 6/2021**

During period of global pandemic, worked to further expertise pending permanent engagement.

- For several short-term engagements perform independent landman responsibilities for projects including in-house asset reviews, examining title/curative in the public records, and assisting land administration departments with ownership validation.

APACHE CORPORATION | Midland, TX **3/2014 to 03/2020**

Senior Landman

- Managed land responsibilities for assets in the Midland Basin, New Mexico Delaware Basin, and Central Basin Platform, including an Upton County asset in the Midland Basin with ~20,000 acres on a 3 rig drilling program.
- Cut team response time from 45 days to <5 days post shut-in by developing a formal process to handle critical or shut-in wells between production, land, and field teams for Upton County asset.
- Completed mineral title review, created pay decks, obtained curative, determined risks, and ensured timing obligations for releasing wells to drill. Coordinated with asset team to execute deliverables for drilling programs (~3-8 rigs).
- Increased New Mexico Delaware Basin position in priority sections from 10%-30% up to a 65%-85% working interest position by formulating and executing acreage trades with various operators.
- Generated ~$6M in bonus income via out-leasing programs while managing ~100,000 net acres of company-owned minerals.
- Interpreted, negotiated, and prepared various land contracts including assignments, joint operating agreements, farm-out/farm-in agreements, and letter agreements.
- Testified before commissions in Texas and New Mexico for regulatory hearings for various issues including non-standard locations, Rule 40 as applied to Spraberry (Trend) depth severances, and correlative rights.
- Acted as primary contact for non-consenting cotenants regarding after payout issues in the Midland Basin and worked closely with legal, accounting, and division order departments to resolve various cotenant issues.

ENCANA OIL & GAS (USA) | Plano, TX **2007 to 2014**

Land Negotiator (Landman)

- Worked with asset team to manage properties on drill schedule and ensure timing obligations for leasehold.
- Acted as a contact for partners, outside operators, and internal teams; managed field brokers, created DOI spreadsheets and reviewed title/curative for all operated and non-operated properties.
- Completed mineral title review, obtained curative, and determined risks before well clearance for drilling.
- Drafted and negotiated JOA's, letter agreements, data exchanges and divestiture documents with third parties and legal team. Assisted on various legal issues across entire East Texas asset base.
- Managed all mineral activities for ~14,000 acres in East Texas during a 15 rig drilling program. In North Louisiana, assets included a checkerboard AMI with ~64,000 acres for multi-rig programs (5-20 rigs).
- Divested ~$1.0MM in non-operated Haynesville leasehold, saving ~$55M in future drilling obligations for sections with multiple well programs.

EDUCATION / CERTIFICATION

Master of Business Administration | The University of Texas of the Permian Basin | 4.0 GPA | May 2023
Bachelor of Business Administration, Energy Commerce | Texas Tech University | June 2007
Certified Professional Landman #60630

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 50461	Pool Name Quail Ridge; Bone Spring, South	
Property Code	Property Name MIGHTY PHEASANT 5-8 FED COM		Well Number 204H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.		Ground Level Elevation 3645.3'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	32	19S	34E		281 SOUTH	1443 EAST	32.610206°	-103.578439°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	8	20S	34E		100 SOUTH	708 EAST	32.580698°	-103.576167°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.09				

Order Numbers. Well setbacks are under Common Ownership? ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	5	20S	34E	1	100 NORTH	708 EAST	32.609162°	-103.576051°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	5	20S	34E	1	100 NORTH	708 EAST	32.609162°	-103.576051°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	8	20S	34E		100 SOUTH	708 EAST	32.580698°	-103.576167°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3645.3

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shelly Bowen 9/4/2025

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 February 21, 2022

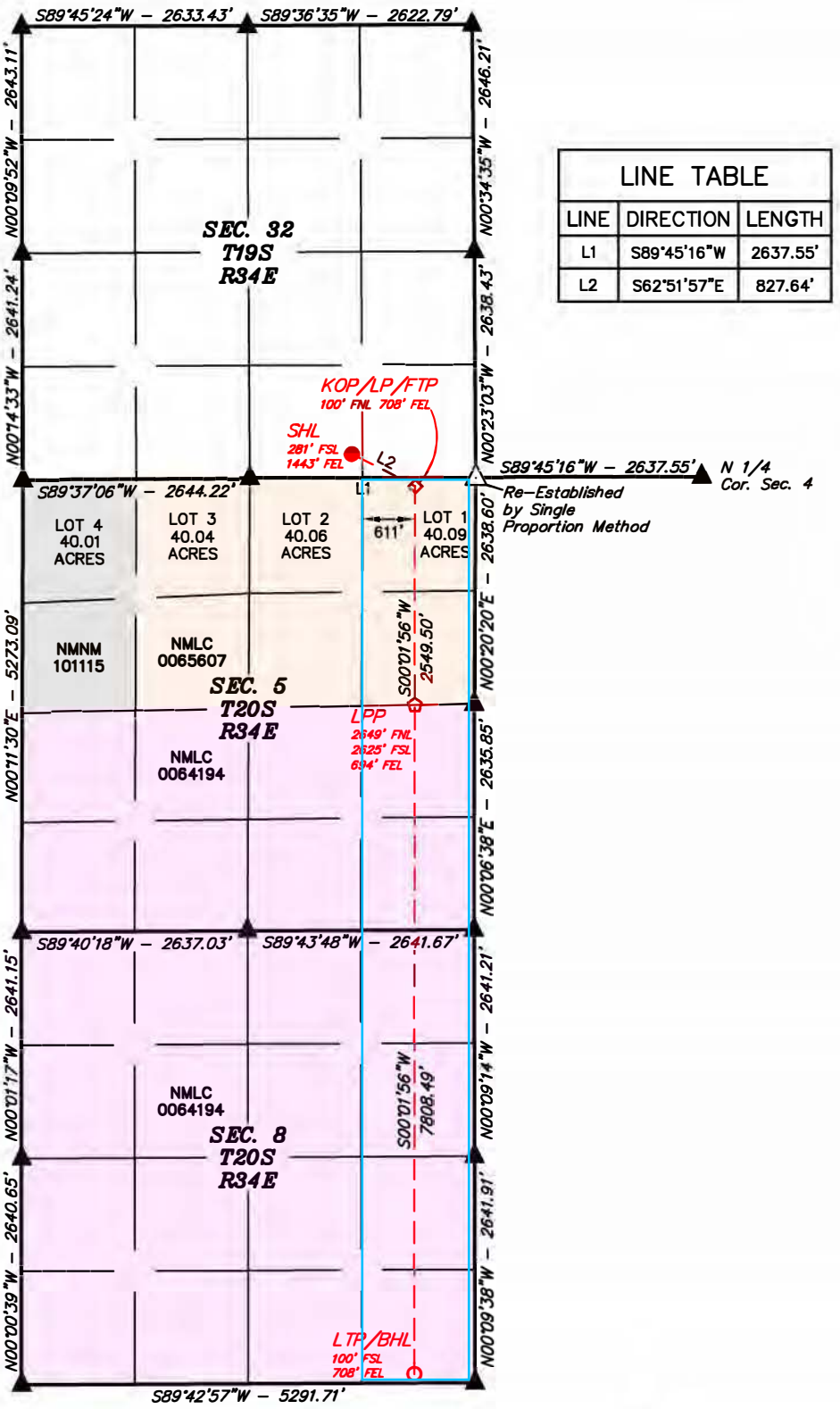
Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 9/12/2025 7:56:57 AM

COTERRA EXHIBIT A-1

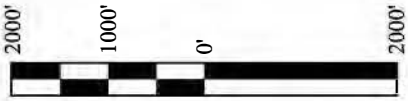
Property Name	Well Number	Drawn By	Revised By
MIGHTY PHEASANT 5-8 FED COM	204H	D.J.S. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°45'16"W	2637.55'
L2	S62°51'57"E	827.64'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'36.74" (32.610206°)	LATITUDE = 32°36'32.98" (32.609162°)	LATITUDE = 32°36'07.76" (32.602156°)	LATITUDE = 32°34'50.51" (32.580698°)
LONGITUDE = -103°34'42.38" (-103.578439°)	LONGITUDE = -103°34'33.78" (-103.576051°)	LONGITUDE = -103°34'33.89" (-103.576080°)	LONGITUDE = -103°34'34.20" (-103.576167°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'36.30" (32.610082°)	LATITUDE = 32°36'32.54" (32.609039°)	LATITUDE = 32°36'07.32" (32.602033°)	LATITUDE = 32°34'50.07" (32.580575°)
LONGITUDE = -103°34'40.61" (-103.577947°)	LONGITUDE = -103°34'32.01" (-103.575559°)	LONGITUDE = -103°34'32.12" (-103.575588°)	LONGITUDE = -103°34'32.43" (-103.575676°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 586548.84' E: 773785.51'	N: 586174.56' E: 774523.52'	N: 583625.51' E: 774532.88'	N: 575818.41' E: 774561.51'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 586485.88' E: 732604.99'	N: 586111.61' E: 733342.99'	N: 583562.64' E: 733352.27'	N: 575755.78' E: 733380.69'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	98396	Quail Ridge; Wolfbone

Property Code	Property Name	Well Number
	MIGHTY PHEASANT 5-8 FED COM	301H

OGRID No.	Operator Name	Ground Level Elevation
215099	CIMAREX ENERGY CO.	3629.8'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	5	20S	34E	4	714 NORTH	1274 WEST	32.607452°	-103.586776°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	8	20S	34E		100 SOUTH	330 WEST	32.580673°	-103.589973°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.01				

Order Numbers. Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	5	20S	34E	4	100 NORTH	330 WEST	32.609130°	-103.589829°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	5	20S	34E	4	100 NORTH	330 WEST	32.609130°	-103.589829°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	8	20S	34E		100 SOUTH	330 WEST	32.580673°	-103.589973°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3629.8

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shelly Bowen 9/10/2025

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

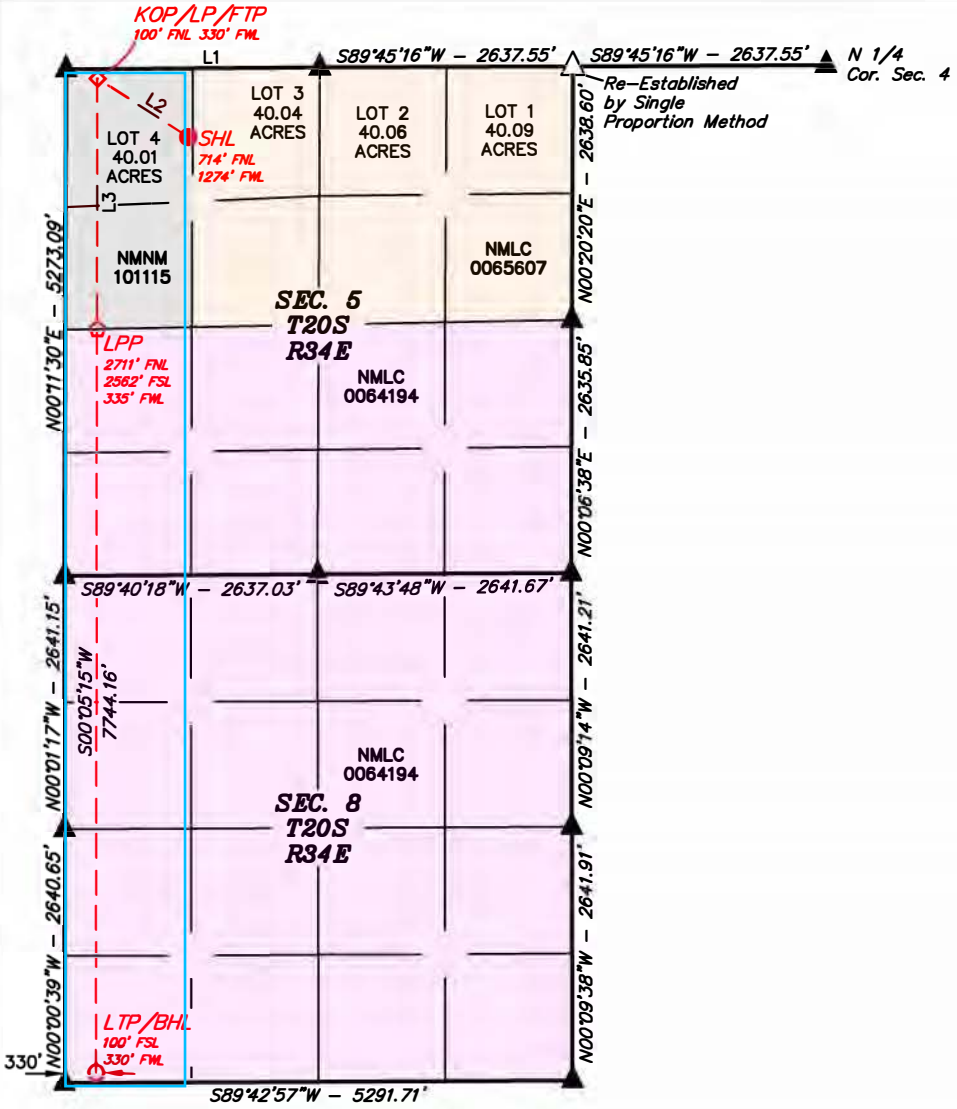
Signature and Seal of Professional Surveyor

23782 June 27, 2022

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name	Well Number	Drawn By	Revised By
MIGHTY PHEASANT 5-8 FED COM	301H	Z.L. 11-10-21	REV: 3 L.T.T. 08-27-25 (FORMAT UPDATE)



● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°37'06"W	2644.22'
L2	N57°09'16"W	1121.13'
L3	S00°05'15"W	2611.26'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'26.83" (32.607452°)	LATITUDE = 32°36'32.87" (32.609130°)	LATITUDE = 32°36'07.04" (32.601954°)	LATITUDE = 32°34'50.42" (32.580673°)
LONGITUDE = -103°35'12.39" (-103.586776°)	LONGITUDE = -103°35'23.38" (-103.589829°)	LONGITUDE = -103°35'23.51" (-103.589865°)	LONGITUDE = -103°35'23.90" (-103.589973°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'26.38" (32.607329°)	LATITUDE = 32°36'32.43" (32.609007°)	LATITUDE = 32°36'06.59" (32.601831°)	LATITUDE = 32°34'49.98" (32.580550°)
LONGITUDE = -103°35'10.62" (-103.586284°)	LONGITUDE = -103°35'21.61" (-103.589336°)	LONGITUDE = -103°35'21.74" (-103.589373°)	LONGITUDE = -103°35'22.13" (-103.589481°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 585528.94' E: 771225.30'	N: 586132.92' E: 770280.99'	N: 583522.11' E: 770288.05'	N: 575779.32' E: 770308.98'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 585466.04' E: 730044.78'	N: 586070.01' E: 729100.51'	N: 583459.28' E: 729107.49'	N: 575716.72' E: 729128.20'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98396	Pool Name Quail Ridge; Wolfbone	
Property Code	Property Name MIGHTY PHEASANT 5-8 FED COM		Well Number 302H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.		Ground Level Elevation 3628.7'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	5	20S	34E	4	714 NORTH	1314 WEST	32.607452°	-103.586646°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	8	20S	34E		100 SOUTH	1744 WEST	32.580681°	-103.585383°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.4				

Order Numbers. Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	5	20S	34E	3	100 NORTH	1744 WEST	32.609145°	-103.585238°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	5	20S	34E	3	100 NORTH	1744 WEST	32.609145°	-103.585238°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	8	20S	34E		100 SOUTH	1744 WEST	32.580681°	-103.585383°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3628.7

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Shelly Bowen 9/10/2025

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

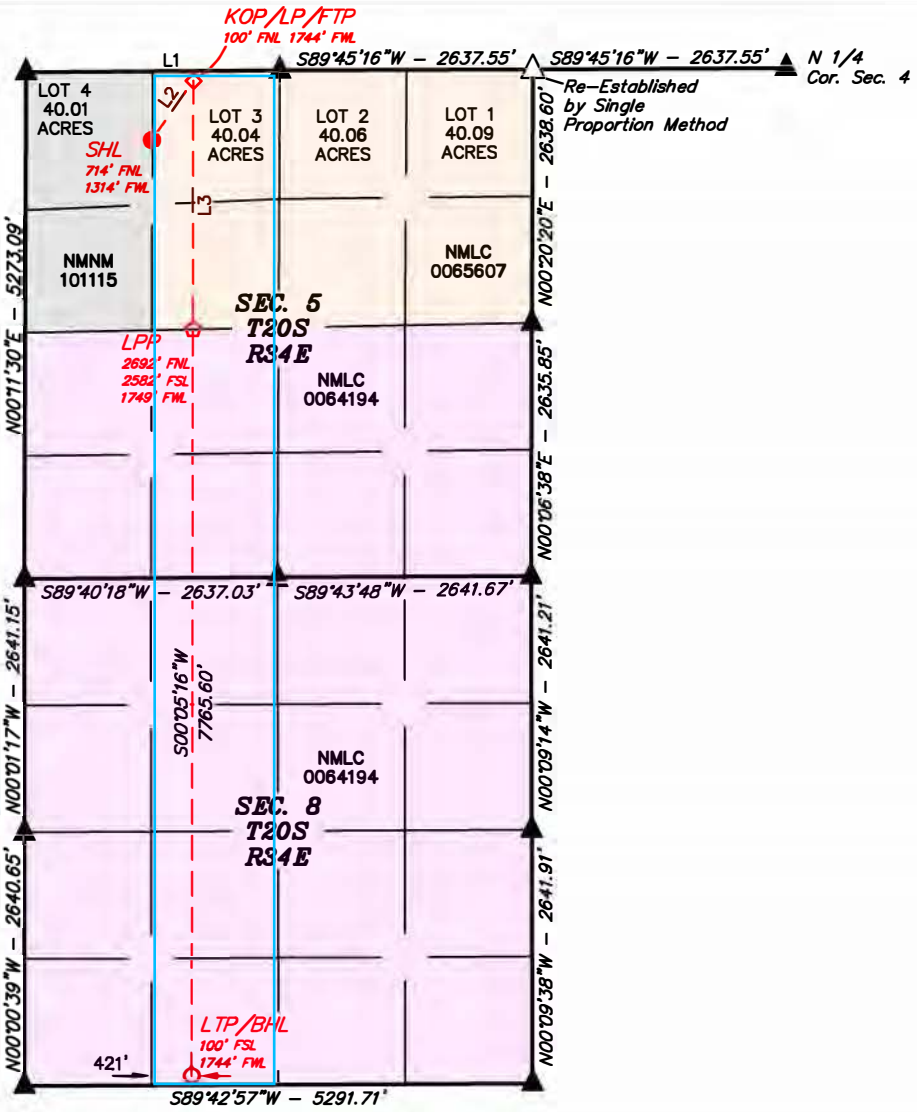
23782 June 27, 2022

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 9/12/2025 7:56:57 AM

Property Name	Well Number	Drawn By	Revised By
MIGHTY PHEASANT 5-8 FED COM	302H	Z.L. 11-10-21	REV: 3 L.T.T. 08-27-25 (FORMAT UPDATE)



● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°37'06"W	2644.22'
L2	N34°59'29"E	753.57'
L3	S00°05'16"W	2592.23'

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'26.83" (32.607452°)	LATITUDE = 32°36'32.92" (32.609145°)	LATITUDE = 32°36'07.28" (32.602022°)	LATITUDE = 32°34'50.45" (32.580681°)
LONGITUDE = -103°35'11.93" (-103.586646°)	LONGITUDE = -103°35'06.86" (-103.585238°)	LONGITUDE = -103°35'06.99" (-103.585274°)	LONGITUDE = -103°35'07.38" (-103.585383°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'26.38" (32.607329°)	LATITUDE = 32°36'32.48" (32.609022°)	LATITUDE = 32°36'06.84" (32.601899°)	LATITUDE = 32°34'50.01" (32.580558°)
LONGITUDE = -103°35'10.15" (-103.586154°)	LONGITUDE = -103°35'05.08" (-103.584745°)	LONGITUDE = -103°35'05.21" (-103.584782°)	LONGITUDE = -103°35'05.61" (-103.584892°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 585529.25' E: 771265.29'	N: 586148.32' E: 771694.74'	N: 583556.55' E: 771701.74'	N: 575792.32' E: 771722.69'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 585466.35' E: 730084.77'	N: 586085.40' E: 730514.24'	N: 583493.70' E: 730521.16'	N: 575729.71' E: 730541.90'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	98396	Quail Ridge, Wolfbone

Property Code	Property Name	Well Number
	MIGHTY PHEASANT 5-8 FED COM	303H

OGRID No.	Operator Name	Ground Level Elevation
	CIMAREX ENERGY CO.	3644.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	32	19S	34E		281 SOUTH	1463 EAST	32.610206°	-103.578504°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	8	20S	34E		100 SOUTH	2122 EAST	32.580690°	-103.580757°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.06				

Order Numbers. Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	5	20S	34E	2	100 NORTH	2122 EAST	32.609157°	-103.580642°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	5	20S	34E	2	100 NORTH	2122 EAST	32.609157°	-103.580642°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	8	20S	34E		100 SOUTH	2122 EAST	32.580690°	-103.580757°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3644.9

OPERATOR CERTIFICATIONS

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Shelly Bowen 9/10/2025

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

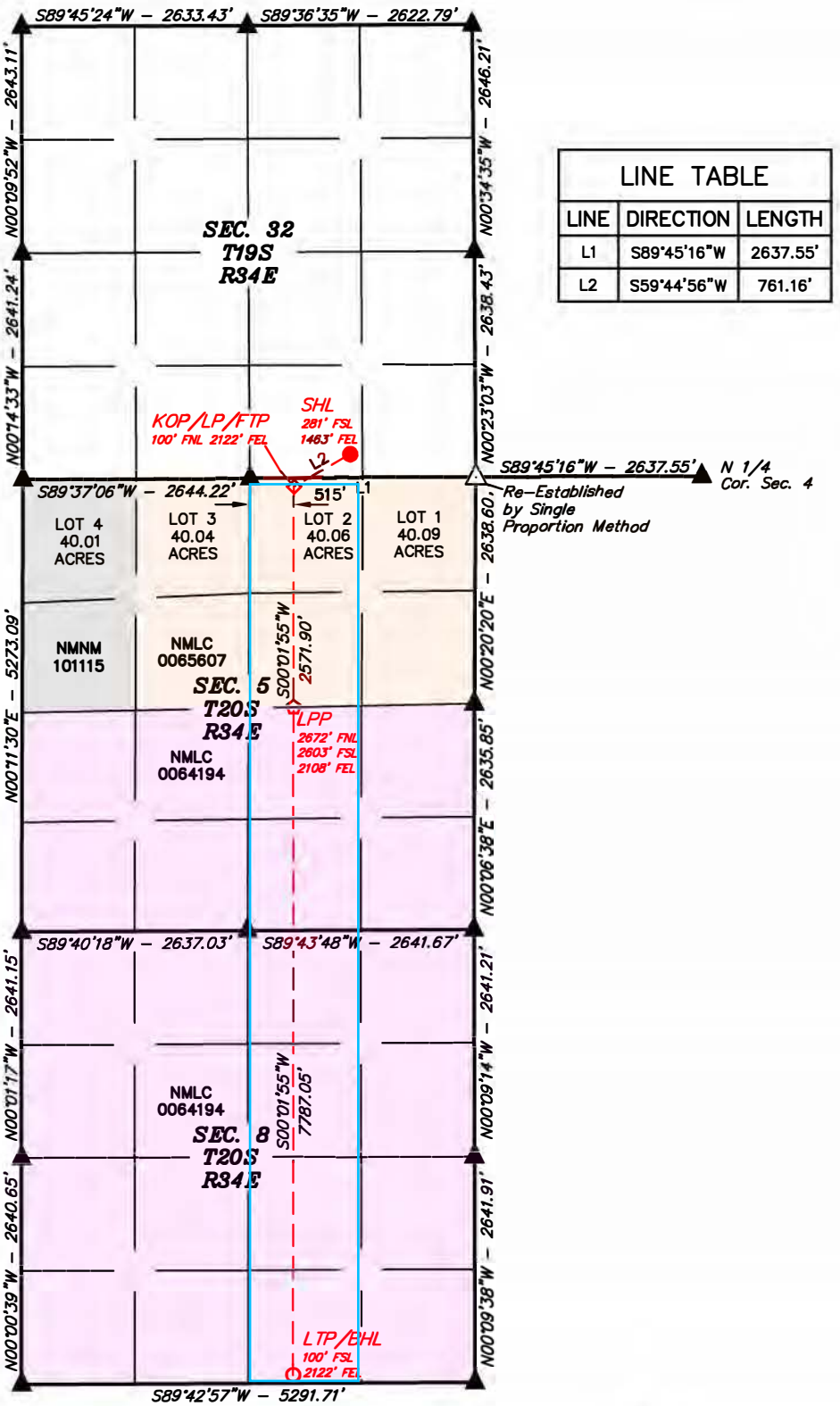
PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
23782	February 21, 2022

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

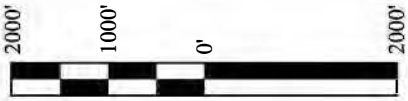
Property Name	Well Number	Drawn By	Revised By
MIGHTY PHEASANT 5-8 FED COM	303H	D.J.S. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°45'16"W	2637.55'
L2	S59°44'56"W	761.16'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'36.74" (32.610206°)	LATITUDE = 32°36'32.96" (32.609157°)	LATITUDE = 32°36'07.52" (32.602089°)	LATITUDE = 32°34'50.48" (32.580690°)
LONGITUDE = -103°34'42.61" (-103.578504°)	LONGITUDE = -103°34'50.31" (-103.580642°)	LONGITUDE = -103°34'50.41" (-103.580671°)	LONGITUDE = -103°34'50.72" (-103.580757°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'36.30" (32.610082°)	LATITUDE = 32°36'32.52" (32.609034°)	LATITUDE = 32°36'07.08" (32.601966°)	LATITUDE = 32°34'50.04" (32.580567°)
LONGITUDE = -103°34'40.84" (-103.578012°)	LONGITUDE = -103°34'48.54" (-103.580150°)	LONGITUDE = -103°34'48.64" (-103.580179°)	LONGITUDE = -103°34'48.96" (-103.580265°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 586548.69' E: 773765.51'	N: 586162.52' E: 773109.74'	N: 583591.08' E: 773119.20'	N: 575805.42' E: 773147.81'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 586485.74' E: 732585.00'	N: 586099.58' E: 731929.23'	N: 583528.22' E: 731938.61'	N: 575742.80' E: 731967.00'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	98396	Quail Ridge, Wolfbone

Property Code	Property Name	Well Number
	MIGHTY PHEASANT 5-8 FED COM	304H

OGRID No.	Operator Name	Ground Level Elevation
215099	CIMAREX ENERGY CO.	3645.7'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	32	19S	34E		281 SOUTH	1423 EAST	32.610206°	-103.578374°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	8	20S	34E		100 SOUTH	708 EAST	32.580698°	-103.576167°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.09				

Order Numbers. Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	5	20S	34E	1	100 NORTH	708 EAST	32.609162°	-103.576051°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	5	20S	34E	1	100 NORTH	708 EAST	32.609162°	-103.576051°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	8	20S	34E		100 SOUTH	708 EAST	32.580698°	-103.576167°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3645.7

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Shelly Bowen 9/10/2025

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

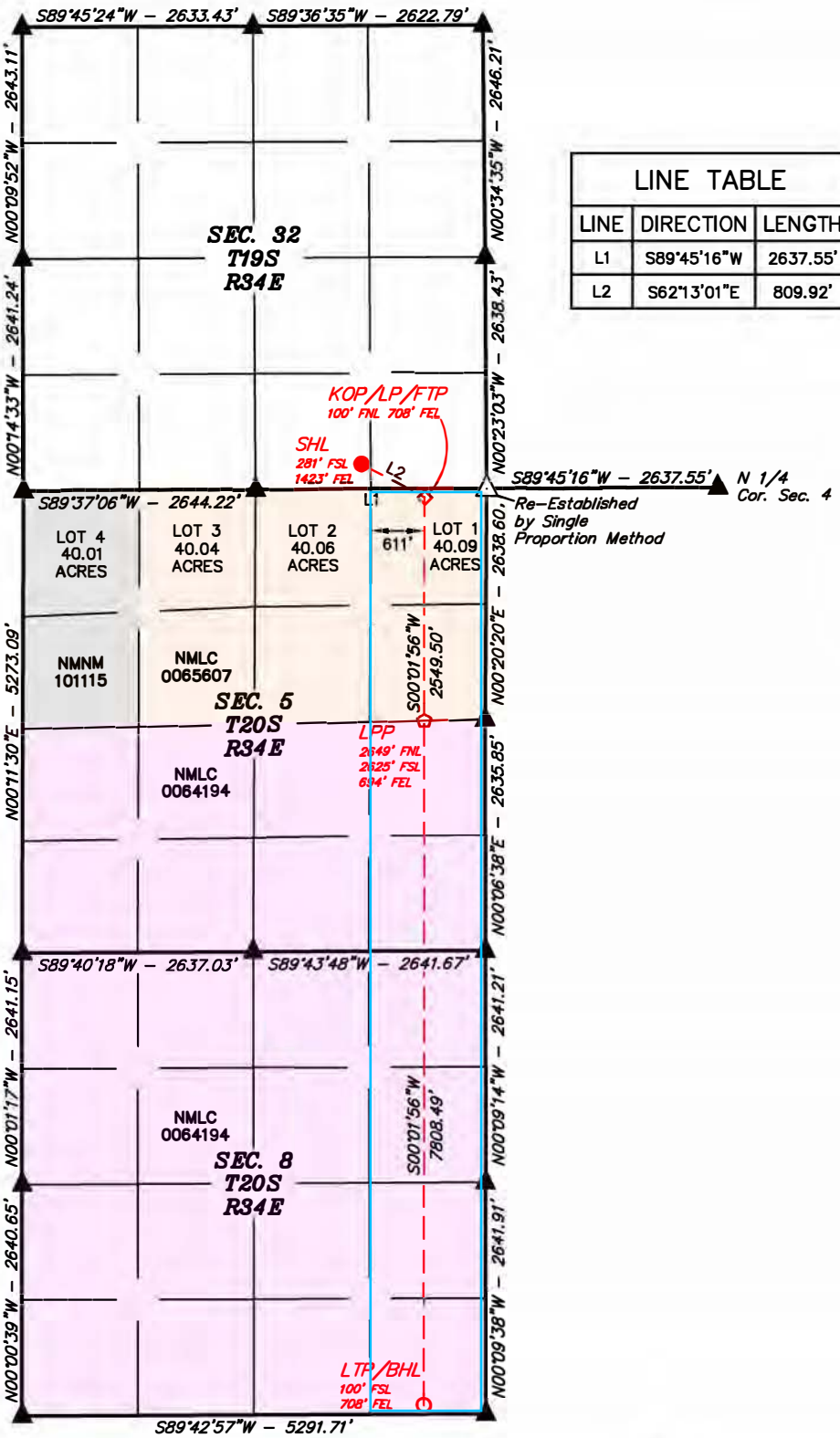
23782 February 21, 2022

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 9/12/2025 7:56:57 AM

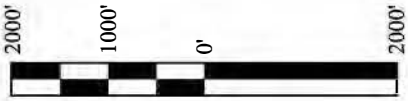
Property Name	Well Number	Drawn By	Revised By
MIGHTY PHEASANT 5-8 FED COM	304H	D.J.S. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°45'16"W	2637.55'
L2	S62°13'01"E	809.92'

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



SCALE

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'36.74" (32.610206°)
LONGITUDE = -103°34'42.15" (-103.578374°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'36.30" (32.610082°)
LONGITUDE = -103°34'40.37" (-103.577882°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586548.98' E: 773805.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 586486.03' E: 732624.99'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°36'32.98" (32.609162°)
LONGITUDE = -103°34'33.78" (-103.576051°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°36'32.54" (32.609039°)
LONGITUDE = -103°34'32.01" (-103.575559°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586174.56' E: 774523.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 586111.61' E: 733342.99'

NAD 83 (LEASE PENETRATION POINT)
LATITUDE = 32°36'07.76" (32.602156°)
LONGITUDE = -103°34'33.89" (-103.576080°)
NAD 27 (LEASE PENETRATION POINT)
LATITUDE = 32°36'07.32" (32.602033°)
LONGITUDE = -103°34'32.12" (-103.575588°)
STATE PLANE NAD 83 (N.M. EAST)
N: 583625.51' E: 774532.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 583562.64' E: 733352.27'

NAD 83 (LTP/BHL)
LATITUDE = 32°34'50.51" (32.580698°)
LONGITUDE = -103°34'34.20" (-103.576167°)
NAD 27 (LTP/BHL)
LATITUDE = 32°34'50.07" (32.580575°)
LONGITUDE = -103°34'32.43" (-103.575676°)
STATE PLANE NAD 83 (N.M. EAST)
N: 575818.41' E: 774561.51'
STATE PLANE NAD 27 (N.M. EAST)
N: 575755.78' E: 733380.69'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	50461	Quail Ridge, Bone Spring, South

Property Code	Property Name	Well Number
	LOOSEY GOOSEY 4-9 FED COM	204H

OGRID No.	Operator Name	Ground Level Elevation
215099	CIMAREX ENERGY CO.	3659.8'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	33	19S	34E		194 SOUTH	1428 EAST	32.609994°	-103.561243°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	9	20S	34E		100 SOUTH	330 EAST	32.580643°	-103.557733°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.89				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	20S	34E	1	100 NORTH	330 EAST	32.609194°	-103.557678°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	20S	34E	1	100 NORTH	330 EAST	32.609194°	-103.557678°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	9	20S	34E		100 SOUTH	330 EAST	32.580643°	-103.557733°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Crystal Denson 9/04/2025

Signature Date

Crystal Denson

Printed Name

Crystal.Denson@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 November 1, 2021

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 9/12/2025 7:56:57 AM

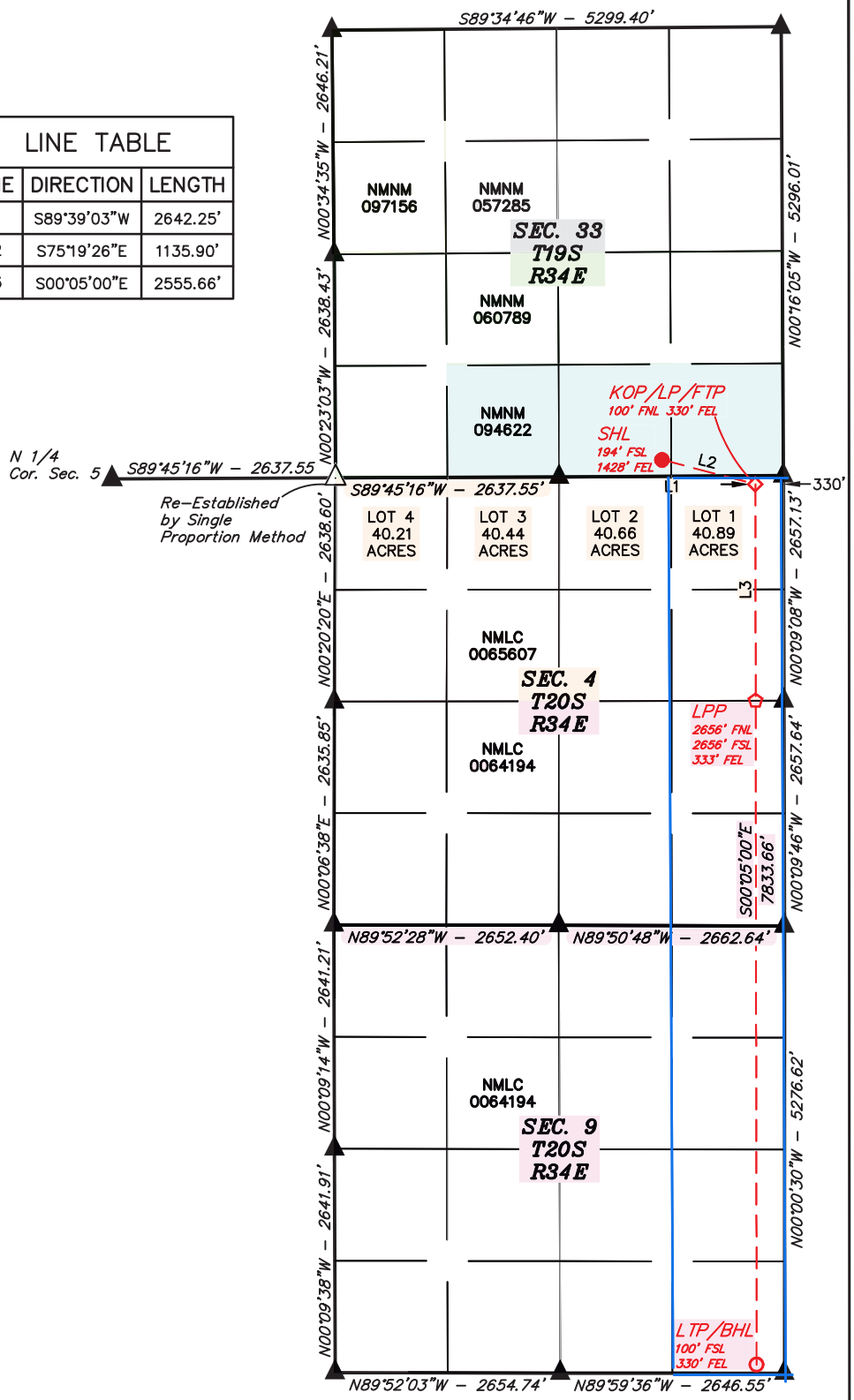
Property Name	Well Number	Drawn By	Revised By
LOOSEY GOOSEY 4-9 FED COM	204H	S.T.O. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

2000' 1000' 0' 2000'
SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°39'03"W	2642.25'
L2	S75°19'26"E	1135.90'
L3	S00°05'00"E	2555.66'



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'35.98" (32.609994°)
LONGITUDE = -103°33'40.48" (-103.561243°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'35.54" (32.609871°)
LONGITUDE = -103°33'38.71" (-103.560751°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586510.01' E: 779081.15'
STATE PLANE NAD 27 (N.M. EAST)
N: 586447.01' E: 737900.58'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°36'33.10" (32.609194°)
LONGITUDE = -103°33'27.64" (-103.557678°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°36'32.66" (32.609071°)
LONGITUDE = -103°33'25.87" (-103.557187°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586226.92' E: 780181.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 586163.93' E: 739000.42'

NAD 83 (LEASE PENETRATION POINT)
LATITUDE = 32°36'07.82" (32.602171°)
LONGITUDE = -103°33'27.69" (-103.557692°)
NAD 27 (LEASE PENETRATION POINT)
LATITUDE = 32°36'07.37" (32.602048°)
LONGITUDE = -103°33'25.92" (-103.557200°)
STATE PLANE NAD 83 (N.M. EAST)
N: 583671.73' E: 780195.54'
STATE PLANE NAD 27 (N.M. EAST)
N: 583608.82' E: 739014.87'

NAD 83 (LTP/BHL)
LATITUDE = 32°34'50.32" (32.580643°)
LONGITUDE = -103°33'27.84" (-103.557733°)
NAD 27 (LTP/BHL)
LATITUDE = 32°34'49.87" (32.580520°)
LONGITUDE = -103°33'26.07" (-103.557242°)
STATE PLANE NAD 83 (N.M. EAST)
N: 575839.53' E: 780240.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 575776.86' E: 739059.17'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 33386 30480	Pool Name Quail Ridge, Wolfbone
Property Code	Property Name LOOSEY GOOSEY 4-9 FED COM	Well Number 301H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3659.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	33	19S	34E		1189 SOUTH	1464 WEST	32.612713°	-103.569011°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	9	20S	34E		100 SOUTH	706 WEST	32.580692°	-103.571578°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.21				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	4	20S	34E	4	100 NORTH	706 WEST	32.609168°	-103.571460°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	4	20S	34E	4	100 NORTH	706 WEST	32.609168°	-103.571460°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	9	20S	34E		100 SOUTH	706 WEST	32.580692°	-103.571578°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Crystal Denson 9/10/2025

Signature Date

Crystal Denson

Printed Name Crystal.Denson@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 November 2, 2021

Certificate Number Date of Survey

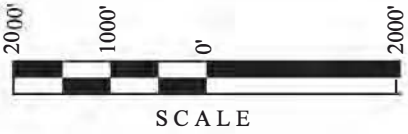
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

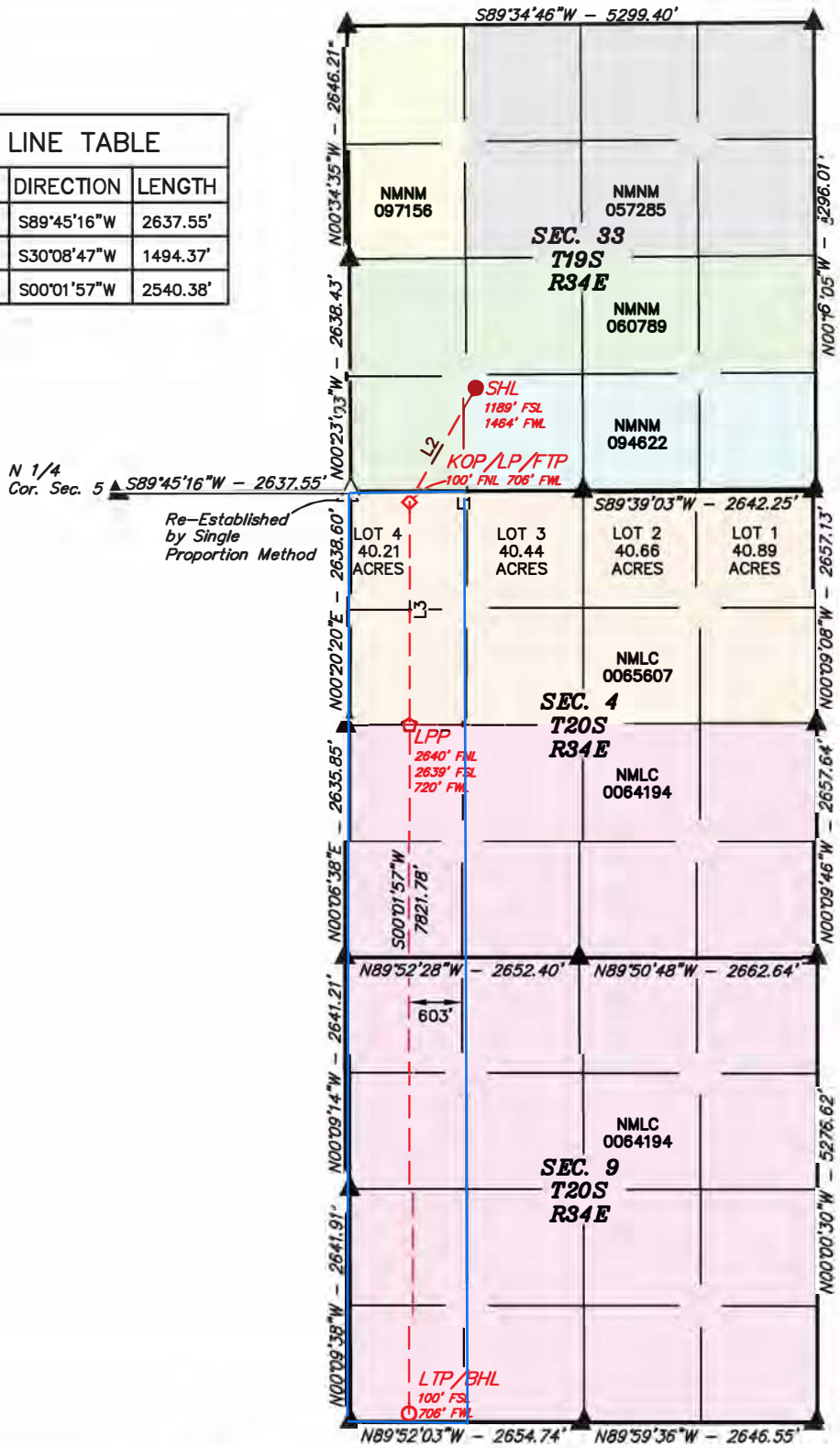
Property Name	Well Number	Drawn By	Revised By
LOOSEY GOOSEY 4-9 FED COM	301H	S.T.O. 11-09-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°45'16"W	2637.55'
L2	S30°08'47"W	1494.37'
L3	S00°01'57"W	2540.38'





NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'45.77" (32.612713°)	LATITUDE = 32°36'33.00" (32.609168°)	LATITUDE = 32°36'07.87" (32.602187°)	LATITUDE = 32°34'50.49" (32.580692°)
LONGITUDE = -103°34'08.44" (-103.569011°)	LONGITUDE = -103°34'17.26" (-103.571460°)	LONGITUDE = -103°34'17.36" (-103.571489°)	LONGITUDE = -103°34'17.68" (-103.571578°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'45.32" (32.612590°)	LATITUDE = 32°36'32.56" (32.609045°)	LATITUDE = 32°36'07.43" (32.602063°)	LATITUDE = 32°34'50.05" (32.580568°)
LONGITUDE = -103°34'06.67" (-103.568519°)	LONGITUDE = -103°34'15.48" (-103.570968°)	LONGITUDE = -103°34'15.59" (-103.570997°)	LONGITUDE = -103°34'15.91" (-103.571087°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 587481.79' E: 776682.19'	N: 586186.60' E: 775937.31'	N: 583646.67' E: 775946.61'	N: 575826.27' E: 775975.25'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 587418.78' E: 735501.67'	N: 586123.64' E: 734756.76'	N: 583583.79' E: 734765.99'	N: 575763.63' E: 734794.41'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98396	Pool Name Quail Ridge, Wolfbone
Property Code	Property Name LOOSEY GOOSEY 4-9 FED COM	Well Number 302H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3659.8'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	33	19S	34E		1189 SOUTH	1484 WEST	32.612713°	-103.568946°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	9	20S	34E		100 SOUTH	2120 WEST	32.580671°	-103.566988°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.44				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	4	20S	34E	3	100 NORTH	2120 WEST	32.609173°	-103.566869°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	4	20S	34E	3	100 NORTH	2120 WEST	32.609173°	-103.566869°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	9	20S	34E		100 SOUTH	2120 WEST	32.580671°	-103.566988°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Crystal Denson 9/10/2025

Signature Date

Crystal Denson

Printed Name

Crystal.Denson@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 November 2, 2021

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name	Well Number	Drawn By	Revised By
LOOSEY GOOSEY 4-9 FED COM	302H	S.T.O. 11-09-21	REV: 3 L.T.T. 08-27-25 (FORMAT UPDATE)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

2000' 1000' 0' 2000'
SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°45'16"W	2637.55'
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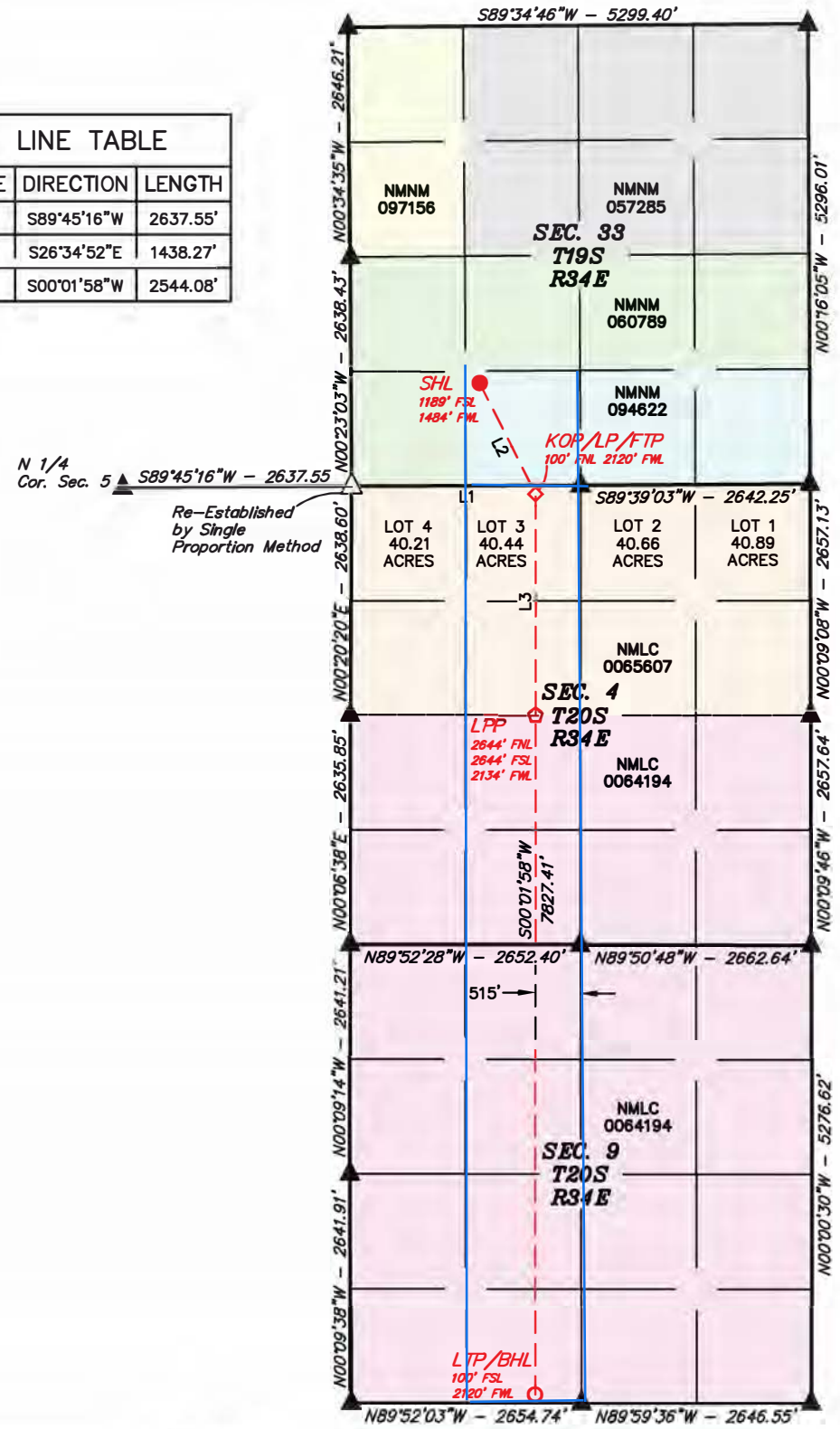
L3	S00°01'58"W	2544.08'



NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'45.77" (32.612713°)	LATITUDE = 32°36'33.02" (32.609173°)	LATITUDE = 32°36'07.85" (32.602182°)	LATITUDE = 32°34'50.42" (32.580671°)
LONGITUDE = -103°34'08.21" (-103.568946°)	LONGITUDE = -103°34'00.73" (-103.566869°)	LONGITUDE = -103°34'00.83" (-103.566898°)	LONGITUDE = -103°34'01.16" (-103.566988°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'45.32" (32.612590°)	LATITUDE = 32°36'32.58" (32.609050°)	LATITUDE = 32°36'07.41" (32.602058°)	LATITUDE = 32°34'49.97" (32.580548°)
LONGITUDE = -103°34'06.43" (-103.568454°)	LONGITUDE = -103°33'58.96" (-103.566377°)	LONGITUDE = -103°33'59.06" (-103.566406°)	LONGITUDE = -103°33'59.39" (-103.566497°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 587481.93' E: 776702.18'	N: 586198.64' E: 777351.09'	N: 583655.01' E: 777360.40'	N: 575828.98' E: 777389.03'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 587418.92' E: 735521.67'	N: 586135.66' E: 736170.53'	N: 583592.12' E: 736179.76'	N: 575766.33' E: 736208.17'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98396	Pool Name Quail Ridge, Wolfbone
Property Code	Property Name LOOSEY GOOSEY 4-9 FED COM	Well Number 303H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3659.9'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	33	19S	34E		194 SOUTH	1448 EAST	32.609994°	-103.561308°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	9	20S	34E		100 SOUTH	1744 EAST	32.580656°	-103.562322°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.66				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	4	20S	34E	2	100 NORTH	1744 EAST	32.609182°	-103.562269°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	4	20S	34E	2	100 NORTH	1744 EAST	32.609182°	-103.562269°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	9	20S	34E		100 SOUTH	1744 EAST	32.580656°	-103.562322°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Crystal Denson 9/10/2025

Signature Date

Crystal Denson

Printed Name

Crystal.Denson@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 November 1, 2021

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

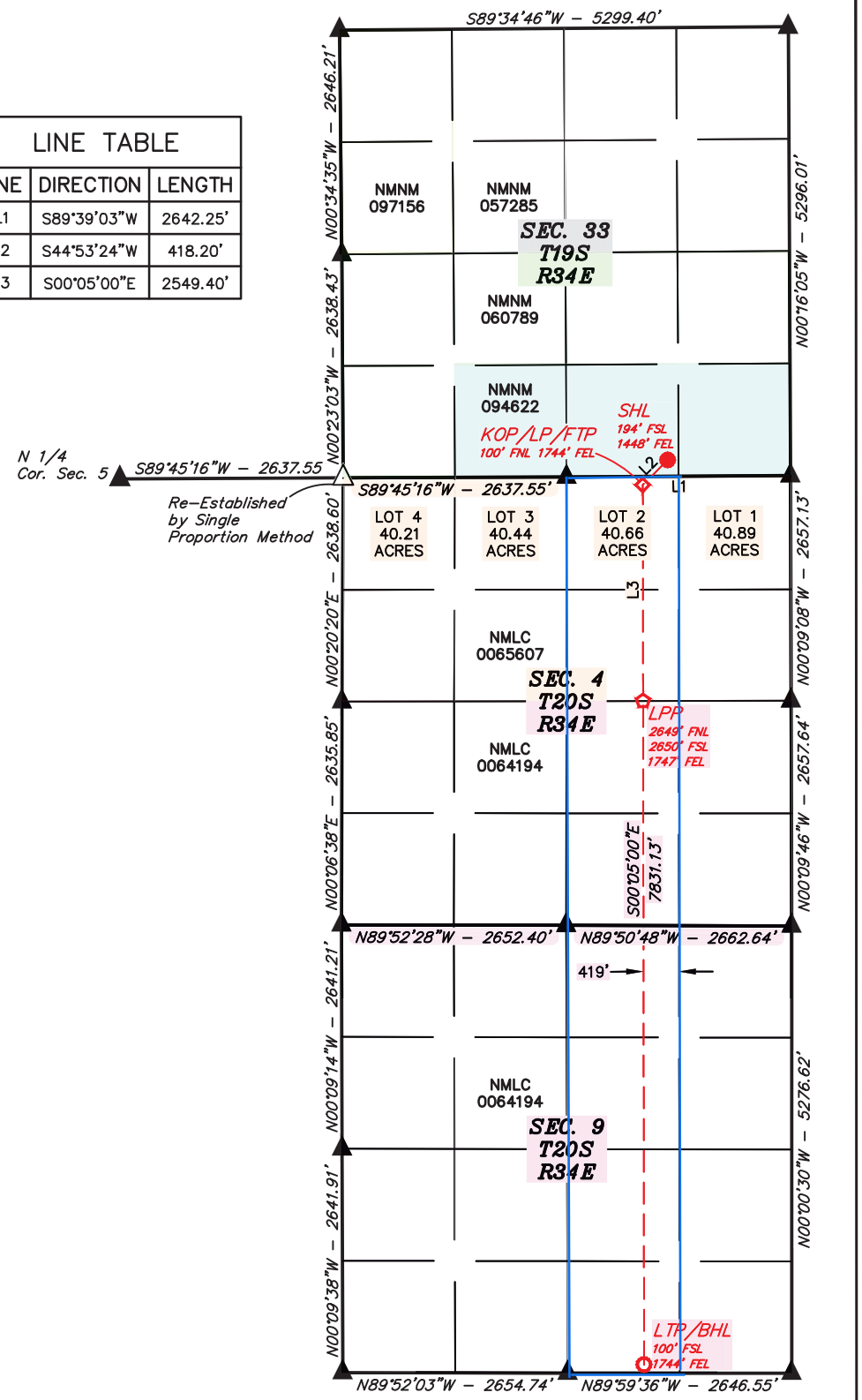
Property Name	Well Number	Drawn By	Revised By
LOOSEY GOOSEY 4-9 FED COM	303H	S.T.O. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

2000' 1000' 0' 2000'
SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°39'03"W	2642.25'
L2	S44°53'24"W	418.20'
L3	S00°05'00"E	2549.40'



NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'35.98" (32.609994°)	LATITUDE = 32°36'33.06" (32.609182°)	LATITUDE = 32°36'07.84" (32.602176°)	LATITUDE = 32°34'50.36" (32.580656°)
LONGITUDE = -103°33'40.71" (-103.561308°)	LONGITUDE = -103°33'44.17" (-103.562269°)	LONGITUDE = -103°33'44.22" (-103.562282°)	LONGITUDE = -103°33'44.36" (-103.562322°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'35.54" (32.609871°)	LATITUDE = 32°36'32.61" (32.609059°)	LATITUDE = 32°36'07.39" (32.602053°)	LATITUDE = 32°34'49.92" (32.580532°)
LONGITUDE = -103°33'38.94" (-103.560816°)	LONGITUDE = -103°33'42.40" (-103.561778°)	LONGITUDE = -103°33'42.45" (-103.561791°)	LONGITUDE = -103°33'42.59" (-103.561831°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 586509.80' E: 779061.15'	N: 586212.32' E: 778767.32'	N: 583663.39' E: 778781.81'	N: 575833.71' E: 778826.30'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 586446.80' E: 737880.58'	N: 586149.34' E: 737586.74'	N: 583600.49' E: 737601.16'	N: 575771.05' E: 737645.43'

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98396	Pool Name Quail Ridge, Wolfbone
Property Code	Property Name LOOSEY GOOSEY 4-9 FED COM	Well Number 304H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3659.4'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	33	19S	34E		194 SOUTH	1408 EAST	32.609994°	-103.561178°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	9	20S	34E		100 SOUTH	330 EAST	32.580643°	-103.557733°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320.89				

Order Numbers. Well setbacks are under Common Ownership: ☐Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	20S	34E	1	100 NORTH	330 EAST	32.609194°	-103.557678°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	20S	34E	1	100 NORTH	330 EAST	32.609194°	-103.557678°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	9	20S	34E		100 SOUTH	330 EAST	32.580643°	-103.557733°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Crystal Denson 9/10/2025

Signature Date

Crystal Denson

Printed Name

Crystal.Denson@coterra.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 08-27-25

Signature and Seal of Professional Surveyor

23782 November 1, 2021

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

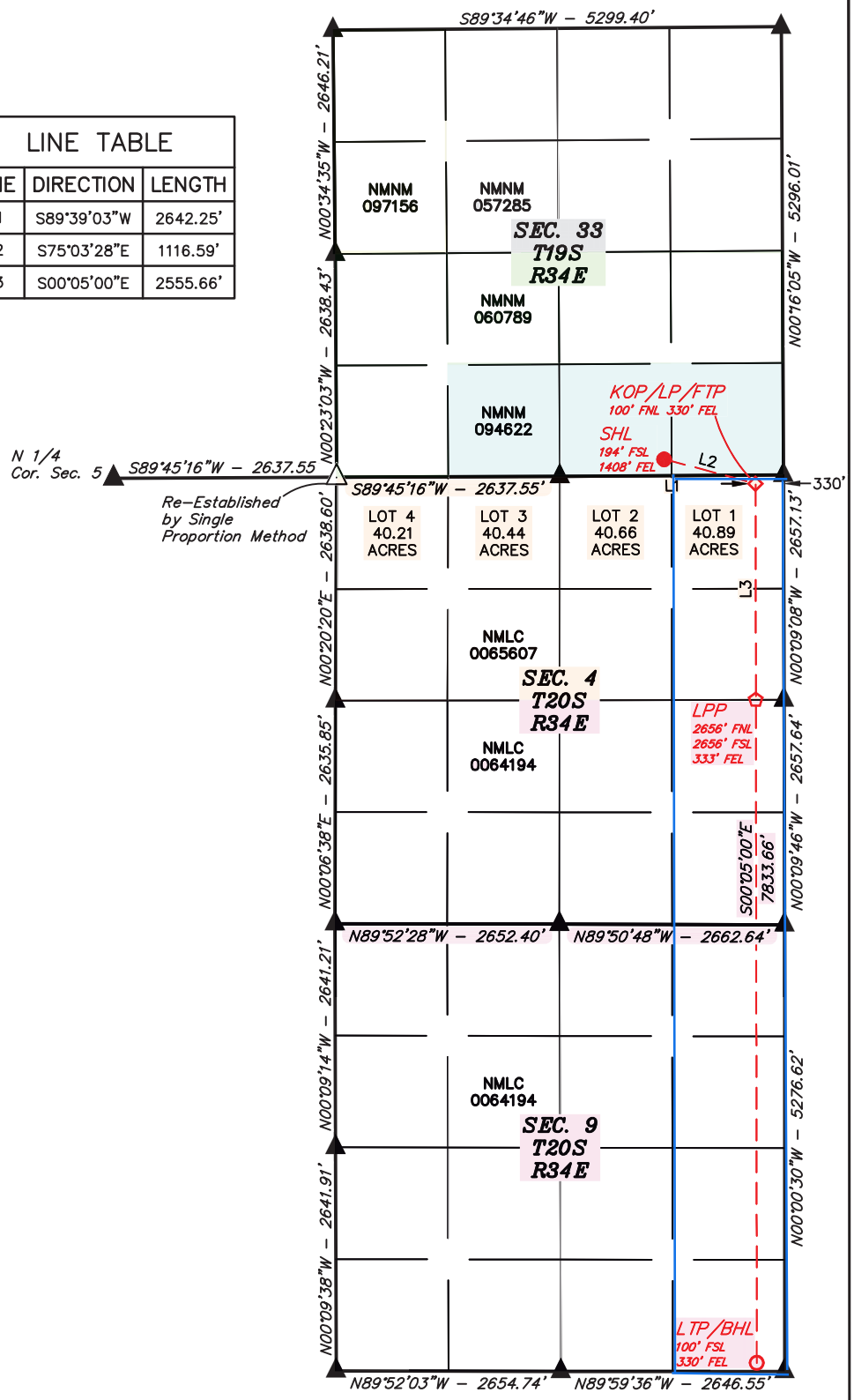
Property Name	Well Number	Drawn By	Revised By
LOOSEY GOOSEY 4-9 FED COM	304H	S.T.O. 11-12-21	REV: 2 L.T.T. 08-27-25 (FORMAT UPDATE)

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
⬠ = LEASE PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

2000' 1000' 0' 2000'
SCALE

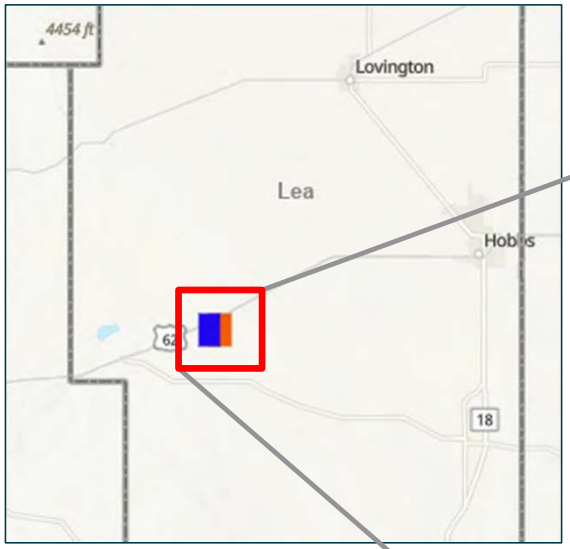
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°39'03"W	2642.25'
L2	S75°03'28"E	1116.59'
L3	S00°05'00"E	2555.66'



NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KOP/LP/FTP)	NAD 83 (LEASE PENETRATION POINT)	NAD 83 (LTP/BHL)
LATITUDE = 32°36'35.98" (32.609994°)	LATITUDE = 32°36'33.10" (32.609194°)	LATITUDE = 32°36'07.82" (32.602171°)	LATITUDE = 32°34'50.32" (32.580643°)
LONGITUDE = -103°33'40.24" (-103.561178°)	LONGITUDE = -103°33'27.64" (-103.557678°)	LONGITUDE = -103°33'27.69" (-103.557692°)	LONGITUDE = -103°33'27.84" (-103.557733°)
NAD 27 (SURFACE HOLE LOCATION)	**NAD 27 (KOP/LP/FTP)**	**NAD 27 (LEASE PENETRATION POINT)**	**NAD 27 (LTP/BHL)**
LATITUDE = 32°36'35.54" (32.609871°)	LATITUDE = 32°36'32.66" (32.609071°)	LATITUDE = 32°36'07.37" (32.602048°)	LATITUDE = 32°34'49.87" (32.580520°)
LONGITUDE = -103°33'38.47" (-103.560687°)	LONGITUDE = -103°33'25.87" (-103.557187°)	LONGITUDE = -103°33'25.92" (-103.557200°)	LONGITUDE = -103°33'26.07" (-103.557242°)
STATE PLANE NAD 83 (N.M. EAST)	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**	**STATE PLANE NAD 83 (N.M. EAST)**
N: 586510.21' E: 779101.14'	N: 586226.92' E: 780181.01'	N: 583671.73' E: 780195.54'	N: 575839.53' E: 780240.05'
STATE PLANE NAD 27 (N.M. EAST)	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**	**STATE PLANE NAD 27 (N.M. EAST)**
N: 586447.22' E: 737920.57'	N: 586163.93' E: 739000.42'	N: 583608.82' E: 739014.87'	N: 575776.86' E: 739059.17'

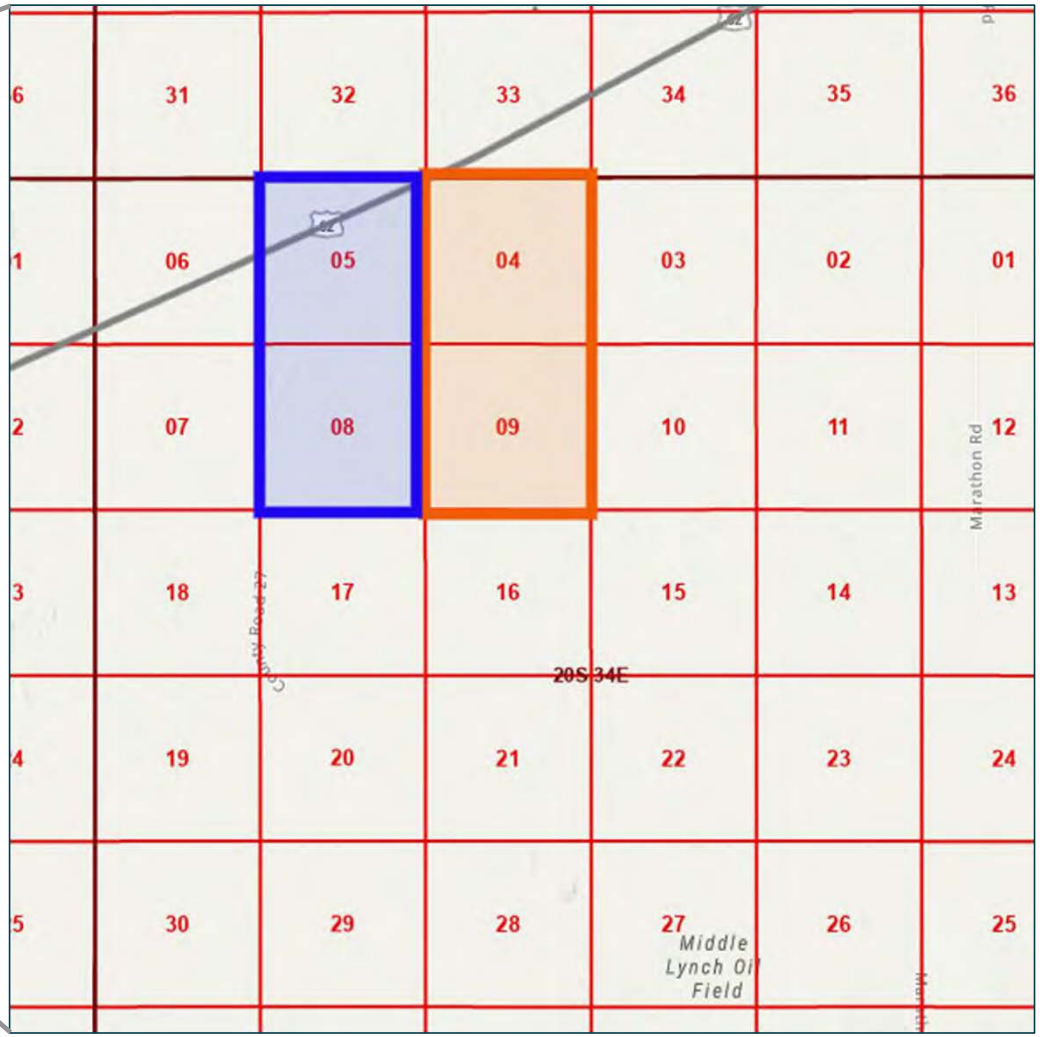
Locator Map – Mighty Pheasant & Loosey Goosey

COTERRA



Mighty Pheasant
Sections 5 & 8
20S-34E, Lea Co, NM

Loosey Goosey
Sections 4 & 9
20S-34E, Lea Co, NM

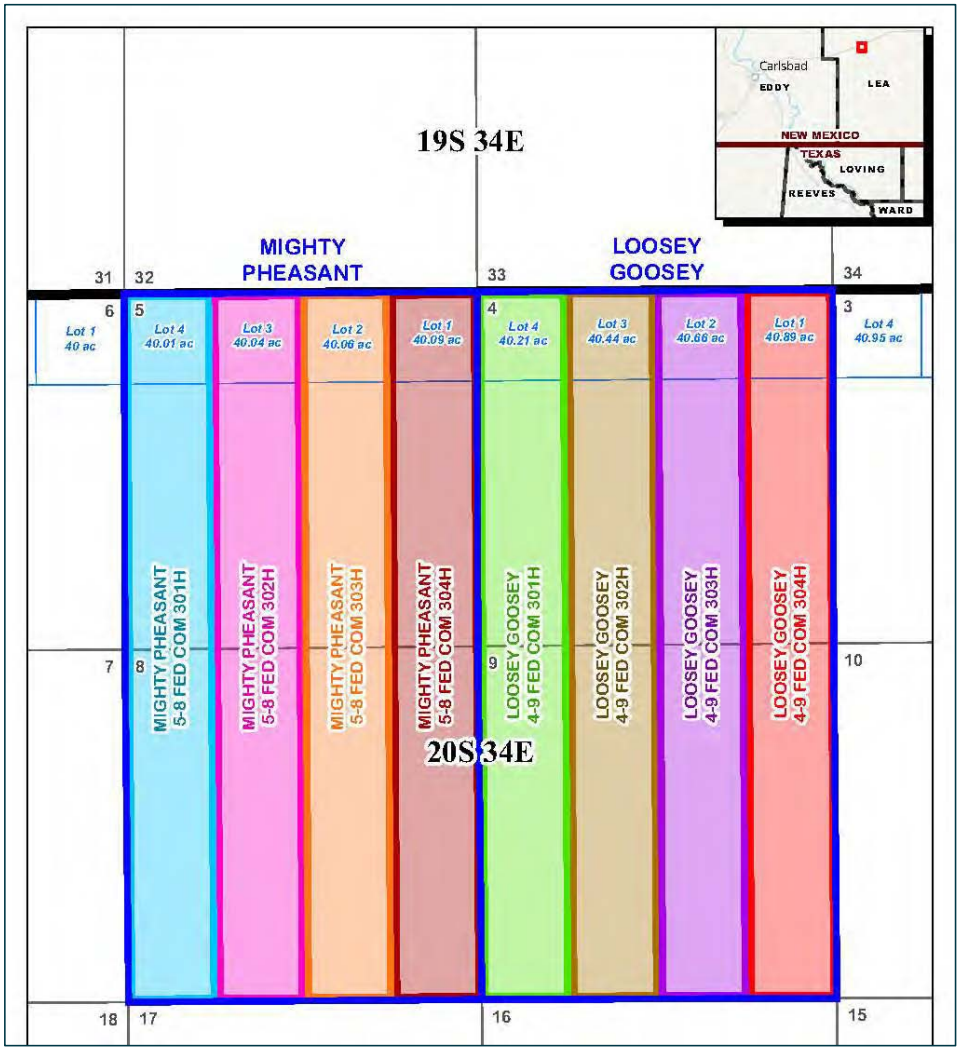


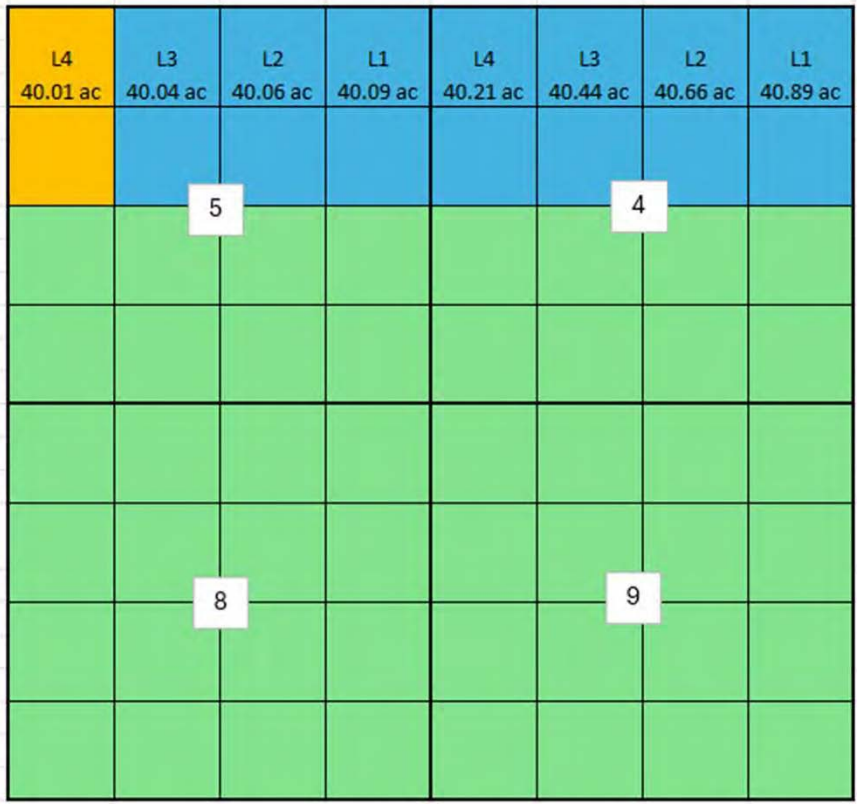
5

COTERRA EXHIBIT A-2.1

Locator Map – Mighty Pheasant & Loosey Goosey

COTERRA





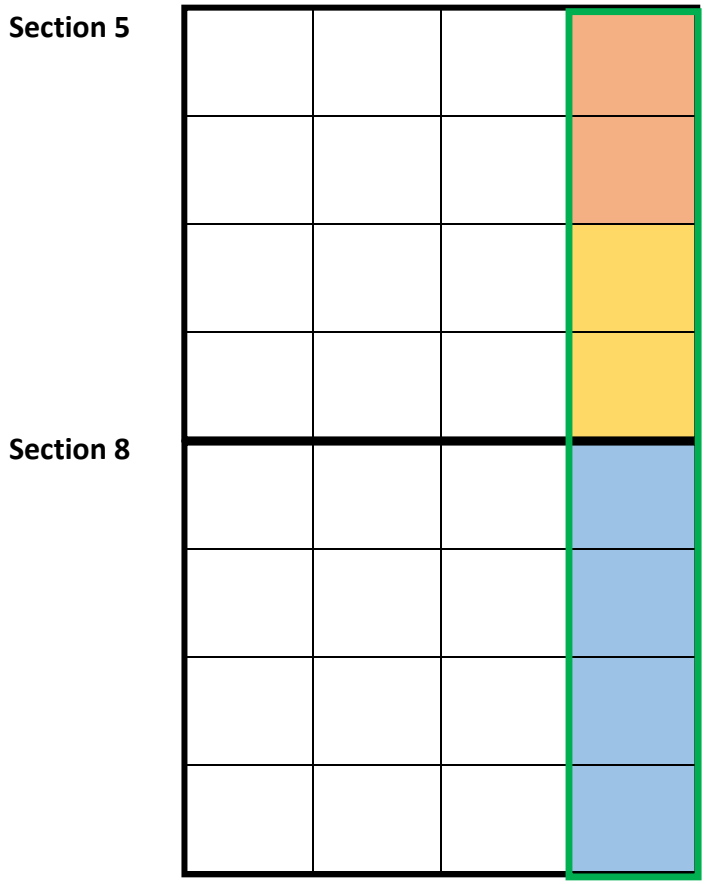
MPLG Lease Table	
	NMLC 064194
	NMNM 101115
	NMLC 0065607

5

COTERRA EXHIBIT A-2.2

Exhibit "A-2"

E/2E/2 of Section 5 and the E/2E/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation



Tract 1:
USA NMLC-0064194
(80 acres)

Tract 2:
USA NMLC-0064194
(160 acres)

Tract 3:
USA NMLC-0065607
(80.09 acres)

COTERRA EXHIBIT A-2.3

Mighty Pheasant 5-8 Fed Com 204H

SHL: Sec. 32-19S-34E; 281' FSL and 1443' FEL
BHL: Sec. 8-20S-34E; 100' FSL and 708' FEL

Mighty Pheasant 5-8 Fed Com 304H

SHL: Sec. 32-19S-34E; 281' FSL and 1423' FEL
BHL: Sec. 8-20S-34E; 100' FSL and 708' FEL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

E/2E/2 of Section 5 and the E/2E/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Fed Com 204H and 304H

TRACT 1 OWNERSHIP (E/2SE/4 of Section 5-T20S-R34E, being 80 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Highway Midland, TX 79703	2.3346	0.02918245	Uncommitted
Permian Resources LLC/Read and Stevens	24.2031	0.30253931	Committed to Permian

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701			
Javelina Partners 616 Texas St. Fort Worth, TX 76102	4.7437	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225959	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	22.4755	0.28094403	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Fort Worth St. Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800822	Committed to Permian
Cimarex Energy Co.	8.5075	0.10634446	Committed to Cimarex

6001 Deauville Blvd., Ste. 300N Midland, TX 79706			
Avalon Energy Corporation 310 W. Wall Street, Ste. 305 Midland, TX 79701	0.4545	0.00568184	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave. Ste. 220 Denver, CO 80203	3.8893	0.04861611	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314684	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024090	Uncommitted
TRACT 1 TOTAL	80	0.249929707	

TRACT 2 OWNERSHIP (E/2E/2 of Section 8-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	3.3231	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	5.3706	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	4.6692	0.02918247	Uncommitted
Permian Resources LLC/Read and Stevens 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	48.4063	0.30253931	Committed to Permian
Javelina Partners 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	9.4874	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	5.1615	0.03225959	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	44.9510	0.28094406	Committed to Cimarex

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.9385	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	2.8154	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.8813	0.01800820	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.0151	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.9091	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	7.7786	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.9508	0.00594271	Uncommitted

William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.5035	0.00314684	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	4.8385	0.03024090	Uncommitted
TRACT 2 TOTAL	160.00	0.49985941	

TRACT 3 OWNERSHIP (Lot 1 and SE/4NE/4 of Section 5-T20S-R34E, being 80.09 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	4.7508	0.05931848	Committed to Cimarex
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.5050	0.05625003	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.3472	0.12919490	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	10.3472	0.12919490	Committed to Cimarex

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	1.2723	0.01588544	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	35.0394	0.43750000	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	3.8168	0.04765624	Committed to Permian
HOG Partnership LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.0113	0.12500000	Uncommitted
TRACT 3 TOTAL	80.09	0.25021088	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP
Read and Stevens
Permian Resources LLC
Ard Oil, LTD
Chase Oil Corporation
Avalon Energy Corporation
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.
Challenger Crude, Ltd.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

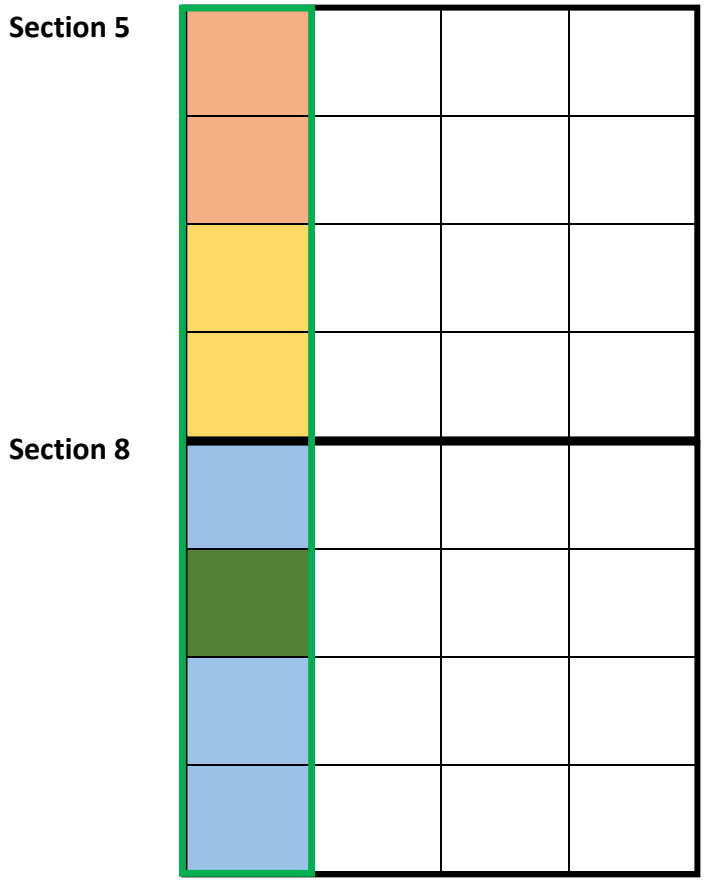
E/2E/2 of Section 5 and E/2E/2 of Section 8; all in T20S-R34E; 320.06 acres

Moore & Shelton Co., Ltd – 1.557255%
HOG Partnership, LP – 5.644411%
Challenger Crude, Ltd. – 2.188069%
Permian Resources LLC / Read and Stevens – 24.091505%
Magnum Hunter Production – 32.011605%
Zorro Partners, Ltd. – 5.651386%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard – 0.837253%
Ard Oil, LTD – 2.511751%
Chase Oil Corporation – 1.350236%
Cimarex Energy Co. – 9.457805%
Avalon Energy Corporation – 0.426017%
Wilbanks Reserve Corporation – 3.645182%
Marks Oil, Inc. – 0.445578%
Javelina Partners – 7.678570%
William A. Hudson, II – 0.235947%
Union Hill Oil & Gas Co. Inc. – 2.267430%

UNIT TOTAL: 100% WI

Exhibit "A-2"

W/2W/2 of Section 5 and the W/2W/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation



Tract 1:
USA NMLC-0064194
(80 acres)

Tract 2:
USA NMLC-0064194
(120 acres)

Tract 3:
USA NMLC-0064194
(40 acres)

Tract 4:
USA NMLC-101115
(80.01 acres)

Mighty Pheasant 5-8 Fed Com 301H

SHL: Sec. 5-20S-34E; 483' FNL and 1272' FWL
BHL: Sec. 8-20S-34E; 100' FSL and 330' FWL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

W/2W/2 of Section 5 and the W/2W/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Fed Com 301H

TRACT 1 OWNERSHIP (W/2SW/4 of Section 5-T20S-R34E, being 80 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	7.0038	0.02188616	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	22.0938	0.27617294	Committed to Permian

Javelina Partners 616 Texas St. Fort Worth, TX 76102	4.7437	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5075	0.10634446	Committed to Cimarex

Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.4545	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8892	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 1 TOTAL	80	0.24999219	

TRACT 2 OWNERSHIP (NW/4NW/4 and W/2SW/4 of Section 8-T20S-R34E, being 120 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	2.4923	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	4.0279	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	3.5018	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	36.3047	0.30253927	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	7.1156	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	3.8712	0.03225962	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N	33.7133	0.28094406	Committed to Cimarex

Midland, TX 79706			
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.7039	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	2.1115	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.1609	0.01800822	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	12.7613	0.10634444	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.6818	0.00568183	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	5.8339	0.04861608	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990	0.7131	0.00594272	Uncommitted

Denver, CO 80203			
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	.3776	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	3.6289	0.03024092	Uncommitted
TRACT 2 TOTAL	120.00	0.37498828	

TRACT 3 OWNERSHIP (SW/4NW/4 of Section 8-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	0.8308	0.02076921	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	1.3427	0.03356641	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	1.1673	0.02918243	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000	12.1016	0.30253921	Committed to Permian

Midland, TX 79701			
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.3719	0.05929633	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.2904	0.03225957	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	11.2378	0.28094406	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.2346	0.00586538	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	0.7038	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	0.7203	0.01800824	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N	2.8461	0.10634444	Committed to Cimarex

Midland, TX 79706			
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.2273	0.00568186	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	1.9446	0.04861616	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.2377	0.00594275	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	.1259	0.00314682	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	1.2096	0.03024095	Uncommitted
TRACT 3 TOTAL	40.00	0.12499609	

TRACT 4 OWNERSHIP (Lot 4 and SW/4NW/4 of Section 5-T20S-R34E, being 80.01 acres)

Lease: USA NMLC-101115

Owner	Net Acres	Unit WI	Status
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	68.8086	0.8599999	Committed to Permian

Highland (Texas) Energy Company 11886 Greenville Ave., Ste. 106 Dallas, TX 75243	3.8557	0.04819048	Committed to Cimarex
Richardson Oil Company, LLC 11886 Greenville Ave., Ste. 106 Dallas, TX 75243	0.9449	0.01180953	Committed to Cimarex
Carolyn R. Beall P.O. Box 3098 Midland, TX 79702	1.6002	0.02000001	Committed to Permian
Diamond Star Production Co., LLC P.O. Box 638 Ardmore, OK 73402	1.6002	0.02000001	Committed to Permian
Tierra Encantada, LLC P.O. Box 3098 Midland, TX 79702	1.6002	0.02000001	Committed to Permian
David Luna P.O. Box 1518 Roswell, NM 88202	1.6002	0.02000001	Uncommitted
TRACT 4 TOTAL	80.01	0.25002344	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP

Permian Resources, LLC

Read and Stevens

Ard Oil, LTD

Chase Oil Corporation

Avalon Energy Corporation

Wilbanks Reserve Corporation

Marks Oil, Inc.

Union Hill Oil & Gas Co. Inc.

Carolyn R. Beall

Diamond Star Production Co., LLC

Tierra Encantada, LLC

David Luna

Challenger Crude, Ltd.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

W/2W/2 of Section 5 and W/2W/2 of Section 8; all in T20S-R34E; 320.01 acres

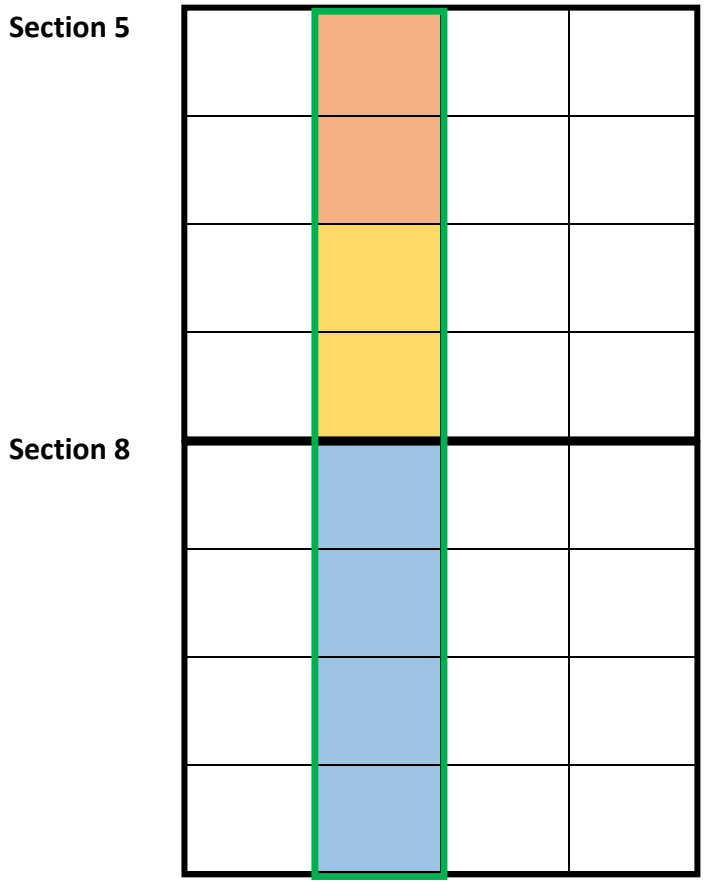
Moore & Shelton Co., Ltd – 1.557644%
HOG Partnership, LP – 2.517404%
Challenger Crude, Ltd. – 2.188616%
Permian Resources LLC / Read and Stevens – 44.191751%
Magnum Hunter Production – 21.070146%
Zorro Partners, Ltd. – 2.419395%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard – 0.439892%

Ard Oil, LTD – 1.319670%
Chase Oil Corporation – 1.350574%
Cimarex Energy Co. – 7.975584%
Avalon Energy Corporation – 0.426124%
Wilbanks Reserve Corporation – 3.646093%
Marks Oil, Inc. – 0.445690%
Javelina Partners – 4.447084%
William A. Hudson, II – 0.236006%
Union Hill Oil & Gas Co. Inc. – 2.267998%
Highland (Texas) Energy Company – 1.204875%
Richardson Oil Company, LLC – 0.295266%
Carolyn R. Beall – 0.500047%
Diamond Star Production Co., LLC – 0.500047%
Tierra Encantada, LLC – 0.500047%
David Luna – 0.500047%

UNIT TOTAL: **100% WI**

Exhibit "A-2"

E/2W/2 of Section 5 and the E/2W/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation



Tract 1:
USA NMLC-0064194
(80 acres)

Tract 2:
USA NMLC-0064194
(160 acres)

Tract 3:
USA NMLC-0065607
(80.04 acres)

Mighty Pheasant 5-8 Fed Com 302H

SHL: Sec. 5-20S-34E; 484' FNL and 1312' FWL
BHL: Sec. 8-20S-34E; 100' FSL and 1744' FWL

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Bone Spring formation

E/2W/2 of Section 5 and the E/2W/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Fed Com 302H

TRACT 1 OWNERSHIP (E/2SW/4 of Section 5-T20S-R34E, being 80 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD to Cimarex P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918245	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253930	Committed to Permian

Javelina Partners to Cimarex 616 Texas St. Fort Worth, TX 76102	4.7437	0.05929629	Committed to Cimarex
Zorro Partners, Ltd. to Cimarex 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225963	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094408	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. to Cimarex Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759616	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co.	8.5075	0.10634445	Committed to Cimarex

6001 Deauville Blvd., Ste. 300N Midland, TX 79706			
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.4545	0.00568183	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861608	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594270	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314683	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024090	Uncommitted
TRACT 1 TOTAL	80	0.24996875	

TRACT 2 OWNERSHIP (E/2W/2 of Section 8-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD to Cimarex P.O. Box 3070 Galveston, TX 77552	3.3231	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	5.3706	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	4.6692	0.02918247	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	48.4063	0.30253929	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	9.4874	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. to Cimarex	5.1615	0.03225959	Committed to Cimarex

616 Texas St. Fort Worth, TX 76102			
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	44.9510	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.9385	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	2.8154	0.01759614	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.8813	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.0151	0.10634447	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.9091	0.00568181	Committed to Permian
Wilbanks Reserve Corporation	7.7786	0.0486161	Uncommitted

450 E. 17th Ave., Ste. 220 Denver, CO 80203			
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.9508	0.00594270	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.5035	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	4.8385	0.03024092	Uncommitted
TRACT 2 TOTAL	160.00	0.49993751	

TRACT 3 OWNERSHIP (Lot 3 and SE/4NW/4 of Section 5-T20S-R34E, being 80.04 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	4.7479	0.05931848	Committed to Cimarex
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	9.8374	0.12290556	Committed to Permian
Javelina Partners	10.3408	0.12919492	Committed to Cimarex

616 Texas St. Fort Worth, TX 76102			
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	10.3408	0.12919492	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	1.2715	0.01588544	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	3.8144	0.04765625	Committed to Permian
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	14.4048	0.17997000	Uncommitted
Northern Oil and Gas, Inc. 4350 Baker Road, Suite 400 Minnetonka, MN 55343	9.9425	0.12421882	Committed to Permian
CBR Oil Properties, LLC 400 N. Pennsylvania, Suite 1080 Roswell, NM 88201	1.2628	0.03157067	Committed to Permian
General Partnership, 2023 Permian Basin JV	1.0670	0.01333116	Uncommitted

P.O. Box 10

Folsom, LA 70437

HOG Partnership LP	10.0050	0.12500001	Uncommitted
5950 Cedar Springs Rd., Ste. 242			
Dallas, TX 75235			
TRACT 3 TOTAL	80.04	0.25009374	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP
Read and Stevens
Permian Resources LLC
Ard Oil, LTD
Avalon Energy Corporation
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.
MRC Permian Company
Northern Oil and Gas, Inc.
CBR Oil Properties, LLC
General Partnership, 2023 Permian Basin JV
Challenger Crude, Ltd.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

E/2W/2 of Section 5 and E/2W/2 of Section 8; all in T20S-R34E; 320.04 acres

Moore & Shelton Co., Ltd – 1.557644%
HOG Partnership, LP – 5.643340%
Challenger Crude, Ltd. – 2.188411%
Permian Resources LLC / Read and Stevens – 25.761402%
Magnum Hunter Production – 21.068171%
Zorro Partners, Ltd. – 5.650252%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard – 0.837136%
Ard Oil, LTD – 2.511399%
Chase Oil Corporation – 1.350447%
Cimarex Energy Co. – 9.458356%
Avalon Energy Corporation – 0.426083%
Wilbanks Reserve Corporation – 3.645751%
Marks Oil, Inc. – 0.445647%
Javelina Partners – 7.677751%
William A. Hudson, II – 0.235984%
Union Hill Oil & Gas Co. Inc. – 2.267785%
MRC Permian Company – 4.500937%
Northern Oil and Gas Inc.– 3.106635%
CBR Oil Properties, LLC – 1.333611%
General Partnership, 2023 Permian Basin JV – 0.333404%

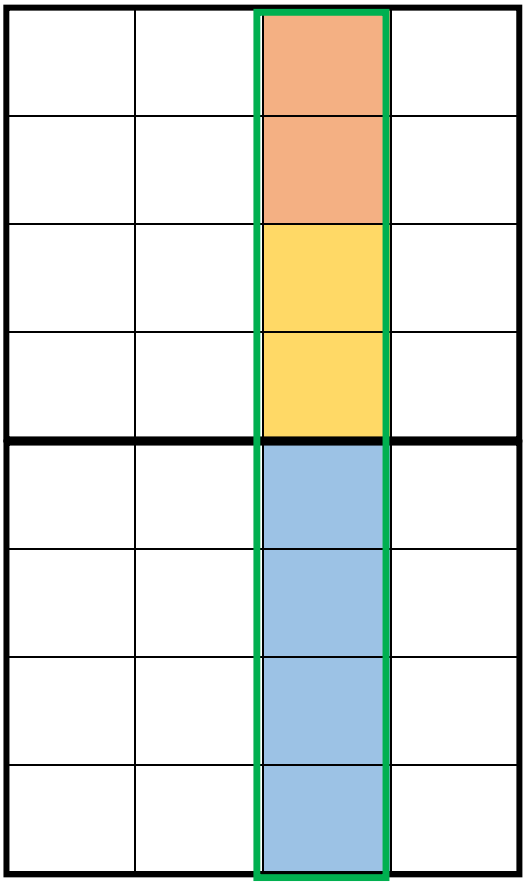
UNIT TOTAL: 100% WI

Exhibit "A-2"

W/2E/2 of Section 5 and the W/2E/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation

Section 5

Section 8



Tract 1:
USA NMLC-0064194
(80 acres)

Tract 2:
USA NMLC-0064194
(160 acres)

Tract 3:
USA NMLC-0065607
(80.06 acres)

Mighty Pheasant 5-8 Fed Com 303H

SHL: Sec. 32-19S-34E; 281' FSL and 1463' FEL
BHL: Sec. 8-20S-34E; 100' FSL and 2122' FWL

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Bone Spring formation

W/2E/2 of Section 5 and the W/2E/2 of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Fed Com 303H

TRACT 1 OWNERSHIP (W/2SE/4 of Section 5-T20S-R34E, being 80 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076925	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356645	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918247	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253928	Committed to Permian

Javelina Partners 616 Texas St. Fort Worth, TX 76102	4.7437	0.05929632	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225961	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094403	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586542	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759614	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800822	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5075	0.10634446	Committed to Cimarex

Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.4545	0.00568183	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861608	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314683	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 1 TOTAL	80	0.24995313	

TRACT 2 OWNERSHIP (W/2E/2 of Section 8-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	3.3231	0.02076923	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	5.3706	0.03356643	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	4.6692	0.02918245	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	48.4063	0.30253930	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	9.4874	0.05929632	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	5.1615	0.03225959	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N	44.9510	0.28094405	Committed to Cimarex

Midland, TX 79706			
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.9385	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	2.8154	0.01759616	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.8813	0.01800822	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.0151	0.10634448	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.9091	0.00568183	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	7.7786	0.0486161	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990	0.9508	0.00594271	Uncommitted

Denver, CO 80203			
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.5035	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	4.8385	0.03024091	Uncommitted
TRACT 2 TOTAL	160.00	0.49990627	

TRACT 3 OWNERSHIP (Lot 2 and SW/4NE/4 of Section 5-T20S-R34E, being 80.06 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	4.7479	0.05931848	Committed to Cimarex
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.5034	0.05625001	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.3433	0.12919490	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St.	10.3433	0.12919490	Committed to Cimarex

Fort Worth, TX 76102			
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	1.2718	0.01588547	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	35.0262	0.43749999	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	3.8154	0.04765624	Committed to Permian
HOG Partnership LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.0075	0.12500002	Uncommitted
TRACT 3 TOTAL	80.06	0.25014060	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP
Permian Resources LLC
Ard Oil, LTD
Chase Oil Corporation
Read and Stevens
Avalon Energy Corporation
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.

Challenger Crude, Ltd.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

W/2E/2 of Section 5 and W/2E/2 of Section 8; all in T20S-R34E; 320.06 acres

Moore & Shelton Co., Ltd – 1.557401%
HOG Partnership, LP – 5.643769%
Challenger Crude, Ltd. – 2.188274%
Permian Resources LLC / Read and Stevens – 24.093234%
Magnum Hunter Production – 32.010504%
Zorro Partners, Ltd. – 5.650705%
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard – 0.837183%
Ard Oil, LTD – 2.511540%
Chase Oil Corporation – 1.350363%
Cimarex Energy Co. – 9.458136%
Avalon Energy Corporation – 0.426057%
Wilbanks Reserve Corporation – 3.645523%
Marks Oil, Inc. – 0.445620%
Javelina Partners – 7.678079%
William A. Hudson, II – 0.235969%
Union Hill Oil & Gas Co. Inc. – 2.267643%

UNIT TOTAL: 100% WI

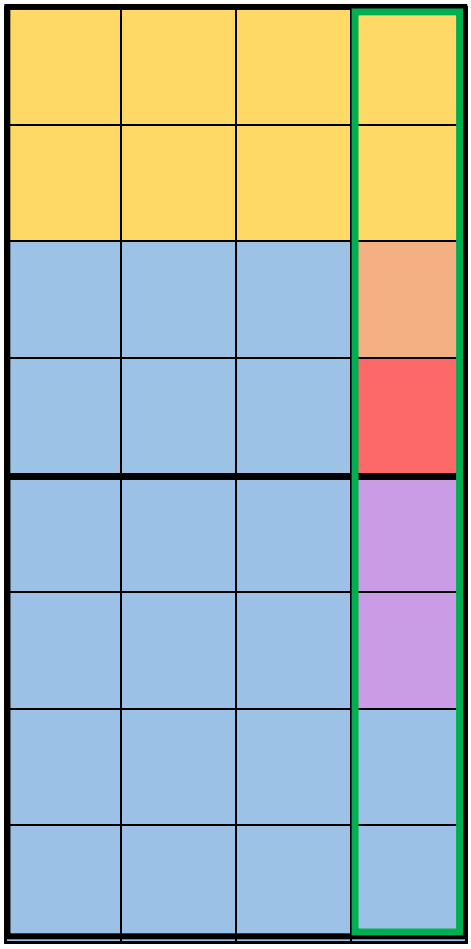
Case No. 23452

Exhibit "A-2"

E/2E/2 of Section 4 and the E/2E/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation

Section 4

Section 9



Tract 1:
USA NMLC-0064194
(40.00 acres)

Tract 2:
USA NMLC-0064194
(40.00 acres)

Tract 3:
USA NMLC-0064194
(80.00 acres)

Tract 4:
USA NMLC-0064194
(80.00 acres)

Tract 5:
USA NMLC-0065607
(80.89 acres)

Loosey Goosey 4-9 Fed Com 204H

SHL: Sec. 33-19S-34E; 194' FSL and 1428' FEL
BHL: Sec. 9-20S-34E; 100' FNL and 330' FEL

Loosey Goosey 4-9 Fed Com 304H
SHL: Sec. 33-19S-34E; 194' FSL and 1408' FEL
BHL: Sec. 9-20S-34E; 100' FNL and 330' FEL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

E/2E/2 of Section 4 and the E/2E/2 of Section 9of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Fed Com 204H and 304H

TRACT 1 OWNERSHIP (NE/4SE/4 of Section 4-T20S-R34E, being 40.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	0.8308	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	1.3427	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	1.1673	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000	12.1016	0.30253929	Committed to Permian

Midland, TX 79701			
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.3719	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.2904	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	11.2378	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.2346	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	0.7038	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	0.7203	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N	4.2538	0.10634446	Committed to Cimarex

Midland, TX 79706			
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.2273	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	1.9446	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.2377	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.1259	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	1.2096	0.03024091	Uncommitted
TRACT 1 TOTAL	40.00	.12465331	

TRACT 2 OWNERSHIP (SE/4 SE/4 of Section 4-T20S-R34E, being 40.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD	0.8308	0.02076924	Committed to Cimarex

P.O. Box 3070 Galveston, TX 77552			
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	1.3427	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	1.1673	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	12.1016	0.30253929	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.3719	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.2904	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	11.2378	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard	0.2346	0.00586541	Committed to Cimarex

P.O. Box 1600 San Antonio, TX 78296			
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	0.7038	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	0.7203	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	4.2538	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.2273	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	1.9446	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.2377	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St.	0.1259	0.00314685	Committed to Cimarex

Fort Worth, TX 76102			
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	1.2096	0.03024091	Uncommitted
TRACT 2 TOTAL	40.00	.12465331	

TRACT 3 OWNERSHIP (E/2NE/4 of Section 9-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.27617294	Committed to Permian
Javelina Partners 616 Texas St.	4.7437	0.05929631	Committed to Cimarex

Fort Worth, TX 76102			
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5076	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305	0.4545	0.00568182	Committed to Permian

Midland, TX 79701			
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 3 TOTAL	80.00	.24930662	

TRACT 4 OWNERSHIP (E/2 SE/4 of Section 9-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242	3.6923	0.04615385	Uncommitted

Dallas, TX 75235			
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	30.9320	0.38665000	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	3.9885	0.04985576	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225961	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	15.3846	0.19230768	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586540	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N	17.8154	0.22269231	Committed to Cimarex

Midland, TX 79706			
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.4545	0.00568182	Committed to Permian
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.0680	0.02585000	Uncommitted
TRACT 4 TOTAL	80.00	.24930662	

TRACT 5 OWNERSHIP (Lot 1 and the SE/4SE/4 of Section 4-T20S-R34E, being 80.89 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	4.5501	0.05625000	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.1113	0.12500000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	23.4560	0.28997392	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St.	15.1774	0.18763017	Committed to Cimarex

Fort Worth, TX 76102			
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	2.7595	0.03411465	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	8.2786	0.10234375	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	16.5572	0.20468750	Committed to Cimarex
TRACT 5 TOTAL	80.00	.25208015	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP

Permian Resources LLC

Read and Stevens

Ard Oil, LTD

Chase Oil Corporation

Avalon Energy Corporation

Wilbanks Reserve Corporation

Marks Oil, Inc.

Union Hill Oil & Gas Co. Inc.

Challenger Crude, Ltd.

Record Title Owners

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd.

UNIT RECAPITULATION:

E/2E/2 of Section 4 and the E/2E/2 of Section 9; all in T20S-R34E; 320.89 acres

Moore and Shelton Co., LTD	2.97132% WI
HOG Partnership, LP	5.97532% WI
Challenger Crude, Ltd.	1.45508% WI
Permian Resources LLC	24.72445% WI
Javelina Partners	11.50920% WI
Zorro Partners, Ltd.	7.14254% WI
Magnum Hunter Production Inc.	18.80260% WI
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	1.29865% WI
Ard Oil, LTD	3.89594% WI
Chase Oil Corporation	0.89791% WI

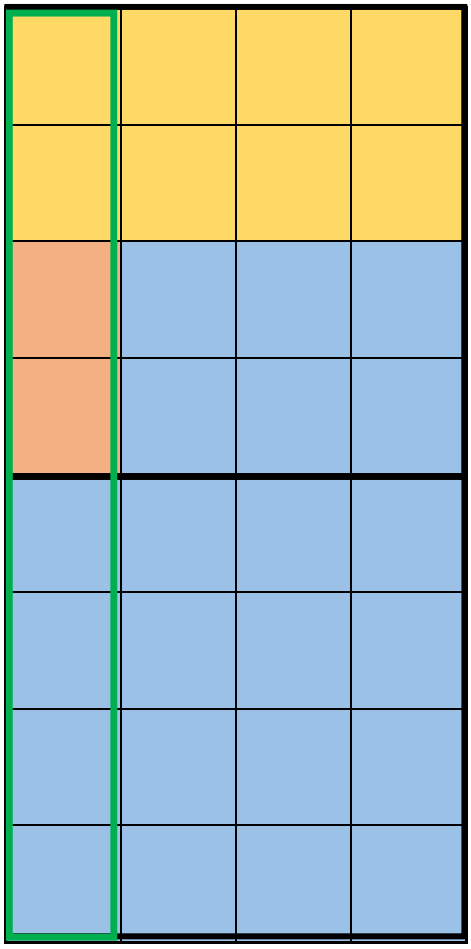
Cimarex Energy Co.	16.01411% WI
Avalon Energy Corporation	0.28330% WI
Wilbanks Reserve Corporation	2.42406% WI
Marks Oil, Inc.	0.29631% WI
William A. Hudson, II	0.15691% WI
Union Hill Oil and Gas Co. Inc.	2.15231% WI

Exhibit "A-2"

W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation

Section 4

Section 9



Tract 1:
USA NMLC-0064194
(80.00 acres)

Tract 2:
USA NMLC-0064194
(160.00 acres)

Tract 3:
USA NMLC-0065607
(80.21 acres)

Loosey Goosey 4-9 Fed Com 301H

SHL: Sec. 33-19S-34E; 1189' FSL and 1464' FWL
BHL: Sec. 9-20S-34E; 100' FNL and 706' FWL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Fed Com 301H

TRACT 1 OWNERSHIP (W/2SW/4 of Section 4-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253929	Committed to Permian
Javelina Partners 616 Texas St.	4.7437	0.05929631	Committed to Cimarex

Fort Worth, TX 76102			
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03222596	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5076	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305	0.4545	0.00568182	Committed to Permian

Midland, TX 79701			
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 1 TOTAL	80.00	.24983605	

TRACT 2 OWNERSHIP (W/2W/2 of Section 9-T20S-R34E, being 160.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	3.3231	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242	5.3706	0.03356644	Uncommitted

Dallas, TX 75235			
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	4.6692	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	48.4063	0.30253929	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	9.4874	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	5.1615	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	44.9510	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.9385	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5	2.8154	0.01759615	Committed to Permian

Fort Worth, TX 76102			
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.8813	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.0151	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.9091	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	7.7786	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.9508	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.5035	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	4.8385	0.03024091	Uncommitted

TRACT 2 TOTAL	160.00	.49967209

TRACT 3 OWNERSHIP (Lot 4 and the SW/4NW/4 of Section 4-T20S-R34E, being 80.21 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	4.5118	0.05625000	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	16.4180	0.20468750	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	23.2588	0.28997392	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	15.0498	0.18763017	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	2.7363	0.03411465	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242	10.0263	0.12500000	Uncommitted

Dallas, TX 75235			
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	8.2090	0.10234375	Committed to Permian
TRACT 3 TOTAL	80.21	.25049186	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP

Permian Resources LLC

Read and Stevens

Ard Oil, LTD

Chase Oil Corporation

Avalon Energy Corporation

Wilbanks Reserve Corporation

Marks Oil, Inc.

Union Hill Oil & Gas Co. Inc.

Challenger Crude, Ltd.

Record Title Owners

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

W/2W/2 of Section 4 and the W/2W/2 of Section 9; all in T20S-R34E; 320.21 acres

Moore and Shelton Co., LTD	2.96569 % WI

HOG Partnership, LP	5.64698% WI
Challenger Crude, Ltd.	2.18725% WI
Permian Resources LLC	22.67557% WI
Javelina Partners	11.70792% WI
Zorro Partners, Ltd.	7.11787% WI
Magnum Hunter Production Inc.	21.05699% WI
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	1.29416% WI
Ard Oil, LTD	3.88247% WI
Chase Oil Corporation	1.34973% WI
Cimarex Energy Co.	13.09786% WI
Avalon Energy Corporation	0.42586% WI
Wilbanks Reserve Corporation	3.64382% WI
Marks Oil, Inc.	0.44541% WI
William A. Hudson, II	0.23586% WI

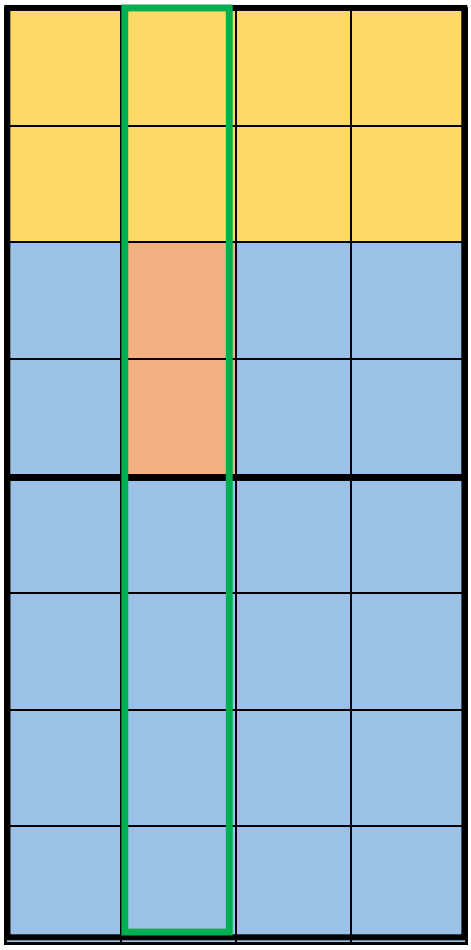
Union Hill Oil and Gas Co. Inc.	2.26658% WI

Exhibit "A-2"

E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation

Section 4

Section 9



Tract 1:
USA NMLC-0064194
(80.00 acres)

Tract 2:
USA NMLC-0064194
(160.00 acres)

Tract 3:

(80.44 acres)

Loosey Goosey 4-9 Fed Com 302H

SHL: Sec. 33-19S-34E; 1189' FSL and 1484' FWL
BHL: Sec. 9-20S-34E; 2120' FWL and 100' FSL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Fed Com 302H

TRACT 1 OWNERSHIP (E/2SW/4 of Section 4-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253929	Committed to Permian
Javelina Partners 616 Texas St.	4.7437	0.05929631	Committed to Cimarex

Fort Worth, TX 76102			
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03222596	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5076	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305	0.4545	0.00568182	Committed to Permian

Midland, TX 79701			
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 1 TOTAL	80.00	.24965672	

TRACT 2 OWNERSHIP (E/2W/2 of Section 9-T20S-R34E, being 160.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	3.3231	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242	5.3706	0.03356644	Uncommitted

Dallas, TX 75235			
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	4.6692	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	48.4063	0.30253929	Committed to Permain
Javelina Partners 616 Texas St. Fort Worth, TX 76102	9.4874	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	5.1615	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	44.9510	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.9385	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5	2.8154	0.01759615	Committed to Permain

Fort Worth, TX 76102			
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	2.8813	0.01800821	Committed to Permain
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.0151	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.9091	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	7.7786	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.9508	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.5035	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	4.8385	0.03024091	Uncommitted

TRACT 2 TOTAL	160.00	.49931344

TRACT 3 OWNERSHIP (Lot 3 and the SE/4NW/4 of Section 4-T20S-R34E, being 80.44 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	4.5248	0.05625000	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	16.4651	0.20468750	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	23.3255	0.28997392	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	15.0930	0.18763017	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	2.7442	0.03411465	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242	10.0550	0.12500000	Uncommitted

Dallas, TX 75235			
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	8.2325	0.10234375	Committed to Permian
TRACT 3 TOTAL	80.44	.25102983	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP

Permian Resources LLC

Read and Stevens

Ard Oil, LTD

Chase Oil Corporation

Avalon Energy Corporation

Wilbanks Reserve Corporation

Marks Oil, Inc.

Union Hill Oil & Gas Co. Inc.

Challenger Crude, Ltd.

Record Title Owners

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd.

UNIT RECAPITULATION:

E/2W/2 of Section 4 and the E/2W/2 of Section 9; all in T20S-R34E; 320.44 acres

Moore and Shelton Co., LTD	2.96760% WI

HOG Partnership, LP	5.65190% WI
Challenger Crude, Ltd.	2.18568% WI
Permian Resources LLC	22.65929% WI
Javelina Partners	11.72033% WI
Zorro Partners, Ltd.	7.12623% WI
Magnum Hunter Production Inc.	21.04187% WI
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	1.29568% WI
Ard Oil, LTD	3.88703% WI
Chase Oil Corporation	1.34876% WI
Cimarex Energy Co.	13.103150% WI
Avalon Energy Corporation	0.42555% WI
Wilbanks Reserve Corporation	3.6412% WI
Marks Oil, Inc.	0.44509% WI
William A. Hudson, II	0.23569% WI

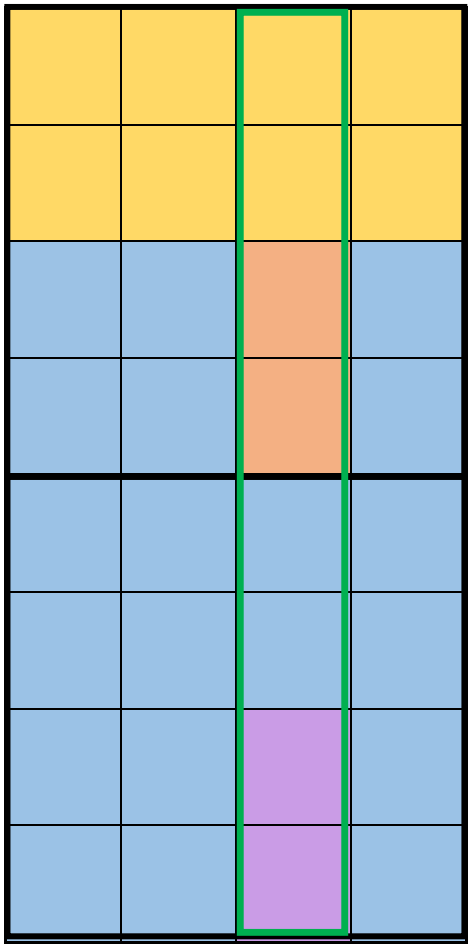
Union Hill Oil and Gas Co. Inc.	2.26495% WI

Exhibit "A-2"

W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Bone Spring formation

Section 4

Section 9



Tract 1:
USA NMLC-0064194
(80.00 acres)

Tract 2:
USA NMLC-0064194
(80.00 acres)

Tract 3:
USA NMLC-0064194
(80.00 acres)

Tract 4:
USA NMLC-0065607
(80.66 acres)

Loosey Goosey 4-9 Fed Com 303H

SHL: Sec. 33-20S-34E; 194' FSL and 1488' FWL
BHL: Sec. 9-20S-34E; 100' FSL and 1744' FEL

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Bone Spring formation

W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Fed Com 303H

TRACT 1 OWNERSHIP (W/2SE/4 of Section 4-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.6853	0.03356644	Uncommitted
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253929	Committed to Permian
Javelina Partners	4.7437	0.05929631	Committed to Cimarex

616 Texas St. Fort Worth, TX 76102			
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03222596	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5076	0.10634446	Committed to Cimarex
Avalon Energy Corporation	0.4545	0.00568182	Committed to Permian

310 W. Wall St., Ste. 305 Midland, TX 79701			
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.4193	0.03024091	Uncommitted
TRACT 1 TOTAL	80.00	.24948544	

TRACT 2 OWNERSHIP (W/2NE/4 of Section 9-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP	2.6853	0.03356644	Uncommitted

5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235			
Challenger Crude, Ltd. 3525 Andrews Hwy. Midland, TX 79703	2.3346	0.02918246	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	24.2031	0.30253929	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	4.7437	0.05929631	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225960	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	22.4755	0.28094405	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586541	Committed to Cimarex
Ard Oil, LTD	1.4077	0.01759615	Committed to Permian

222 West Forth St., Ph5 Fort Worth, TX 76102			
Chase Oil Corporation 11344 Lovington Hwy. Artesia, NM 88210	1.4407	0.01800821	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	8.5076	0.10634446	Committed to Cimarex
Avalon Energy Corporation 310 W. Wall St., Ste. 305 Midland, TX 79701	0.4545	0.00568182	Committed to Permian
Wilbanks Reserve Corporation 450 E. 17th Ave., Ste. 220 Denver, CO 80203	3.8893	0.04861609	Uncommitted
Marks Oil, Inc. 1775 Sherman St., Ste. 2990 Denver, CO 80203	0.4754	0.00594271	Uncommitted
William A. Hudson, II 616 Texas St. Fort Worth, TX 76102	0.2517	0.00314685	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir.	2.4193	0.03024091	Uncommitted

Dallas, TX 75225

TRACT 2 TOTAL	80.00	.24948544

TRACT 3 OWNERSHIP (W/2SE/4 of Section 9-T20S-R34E, being 80.00 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	1.6615	0.02076924	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	3.6923	0.04615385	Uncommitted
Permian Resources LLC/Read and Stevens 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	30.9320	0.38665000	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	3.9885	0.04985576	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	2.5808	0.03225961	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste. 300N	15.3846	0.19230768	Committed to Cimarex

Midland, TX 79706			
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	0.4692	0.00586540	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	1.4077	0.01759615	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	17.8154	0.22269231	Committed to Cimarex
Union Hill Oil and Gas Co. Inc. 7712 Glanshannon Cir. Dallas, TX 75225	2.0680	0.02585000	Uncommitted
TRACT 3 TOTAL	80.00	.24948544	

TRACT 4 OWNERSHIP (Lot 2 and the SW/4NE/4 of Section 4-T20S-R34E, being 80.66 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Moore and Shelton Co., LTD P.O. Box 3070 Galveston, TX 77552	4.5371	0.05625000	Committed to Cimarex
HOG Partnership, LP	10.0825	0.12500000	Uncommitted

5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235			
Javelina Partners 616 Texas St. Fort Worth, TX 76102	23.3893	0.28997392	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	15.1342	0.18763017	Committed to Cimarex
Frost Bank, Trustee of the Josephine T. Hudson Trust f/b/o J. Terrell Ard P.O. Box 1600 San Antonio, TX 78296	2.7517	0.03411465	Committed to Cimarex
Ard Oil, LTD 222 West Forth St., Ph5 Fort Worth, TX 76102	8.2550	0.10234375	Committed to Permian
Cimarex Energy Co. 6001 Deauville Blvd., Ste. 300N Midland, TX 79706	16.5101	0.20468750	Committed to Cimarex
TRACT 4 TOTAL	80.66	.25154369	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

HOG Partnership, LP

Permian Resources LLC

Read and Stevens

Ard Oil, LTD

Chase Oil Corporation

Avalon Energy Corporation

Wilbanks Reserve Corporation

Marks Oil, Inc.

Union Hill Oil & Gas Co. Inc.

Challenger Crude, Ltd.

Record Title Owners

Lewis Delmar Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd.

UNIT RECAPITULATION:

W/2E/2 of Section 4 and the W/2E/2 of Section 9; all in T20S-R34E; 320.66 acres

Moore and Shelton Co., LTD	2.96942% WI
HOG Partnership, LP	5.97064% WI
Challenger Crude, Ltd.	1.45612% WI
Permian Resources LLC	24.74219% WI
Javelina Partners	11.49665% WI
Zorro Partners, Ltd.	7.13421% WI

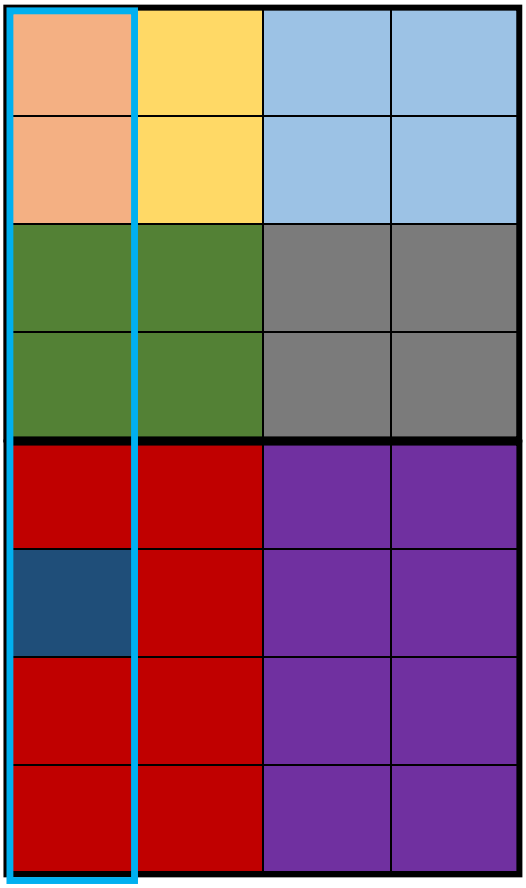
Magnum Hunter Production Inc.	18.81609% WI
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	1.29713% WI
Ard Oil, LTD	3.89139% WI
Chase Oil Corporation	0.89856% WI
Cimarex Energy Co.	16.01091% WI
Avalon Energy Corporation	0.28351% WI
Wilbanks Reserve Corporation	2.4258% WI
Marks Oil, Inc.	0.29652% WI
William A. Hudson, II	0.15702% WI
Union Hill Oil and Gas Co. Inc.	2.15385% WI

Exhibit "A-2"

W2W2 of Section 5 and the W2W2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation

Section 5

Section 8



Tract 1:
NMLC-0065607
(80.04 acres)

Tract 2:
NMLC-0065607
(160.15 acres)

Tract 3:
NMNM-10115
(80.01 acres)

Tract 4:
NMLC-0064194
(160 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(320 acres)

Tract 7:
NMLC-0064194
(280 acres)

Tract 8:
NMLC-0064194
(40 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 5 and the All of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Wolfcamp

TRACT 1 OWNERSHIP (Lot 3 and SENW of Section 5-T20S-R34E, being 80.04 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	14.4048	0.179970	Uncommitted
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.005	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	9.9425	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	6.3352	0.079150	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	17.7785	0.222120	Committed to Cimarex

Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5869	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	5.3355	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	8.3170	0.103910	Committed to Permian
CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	5.3355	0.066660	Committed to Permian
TRACT 1 TOTAL	80.04	.062521481	

TRACT 2 OWNERSHIP (Lot 1, Lot 2, S2N2 of Section 5-T20S-R34E, being 160.15 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	28.8222	0.179970	Uncommitted

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	20.0188	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	19.8938	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	5.1761	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	10.6756	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.6412	0.103910	Committed to Permian

CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	10.6756	0.066660	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5448	0.015890	Committed to Cimarex
TRACT 2 TOTAL	160.15	0.12509764	

TRACT 3 OWNERSHIP (Lot 4 and SW/4NW/4 of Section 5-T20S-R34E, being 80.01 acres)

Lease: USA NMNM-10115

Owner	Net Acres	Unit WI	Status
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	68.8086	0.86000	Committed to Permian
CLM Production Co. P.O. Box 1361 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
Highland (Texas) Energy Corp. 11886 Greenville Ave., Suite 106 Dallas, TX 75243	1.6002	0.02000	Committed to Cimarex
Diamond Star Production 331 G. Street, SW Ardmore, OK 73401	1.6002	0.02000	Committed to Permian

Carolyn Beall P.O. Box 3098 Midland, TX 79702	1.6002	0.02000	Committed to Permian
Tierra Encantada P.O. Box 811 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
David Luna P.O. Box 1518 Roswell, NM 88202	1.6002	0.02000	Uncommitted
Warren Associates P.O. Box 10400 Albuquerque, NM 87184	1.6002	0.02000	Committed to Permian
TRACT 3 TOTAL	80.01	0.062498047	

TRACT 4 OWNERSHIP (SW/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex

Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 4 TOTAL	160	0.124980471	

TRACT 5 OWNERSHIP (SE/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex

Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 5 TOTAL	160	.124980471	

TRACT 6 OWNERSHIP (E/2 of Section 8-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3328	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1344	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.8176	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0464	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.0992	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.032	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.200	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.2016	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.272	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	10.0288	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	56.8352	0.177610	Uncommitted
TRACT 6 TOTAL	320	.249960943	

TRACT 7 OWNERSHIP (W/2 SAE SWNW of Section 8-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	17.7912	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1176	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	20.8404	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	70.9240	0.252330	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.3368	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.778	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	49.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.6764	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.988	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	8.7752	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	49.7308	0.177610	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	14.0000	0.05000	Uncommitted
TRACT 7 TOTAL	280	0.218715825	

TRACT 8 OWNERSHIP (SWNW of Section 8-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.5416	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0168	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	6.9324	0.173310	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	12.53	0.313250	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.7624	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.254	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.900	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5252	0.03813	Committed to Cimarex

Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.284	0.03210	Uncommitted
Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	1.2536	0.03134	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	2.000	0.05000	Uncommitted
TRACT 8 TOTAL	40	0.031245117	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

MRC Permian Company
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Wilbanks Reserve Corporation
Marks Oil, Inc.
Challenger Crude, Ltd.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

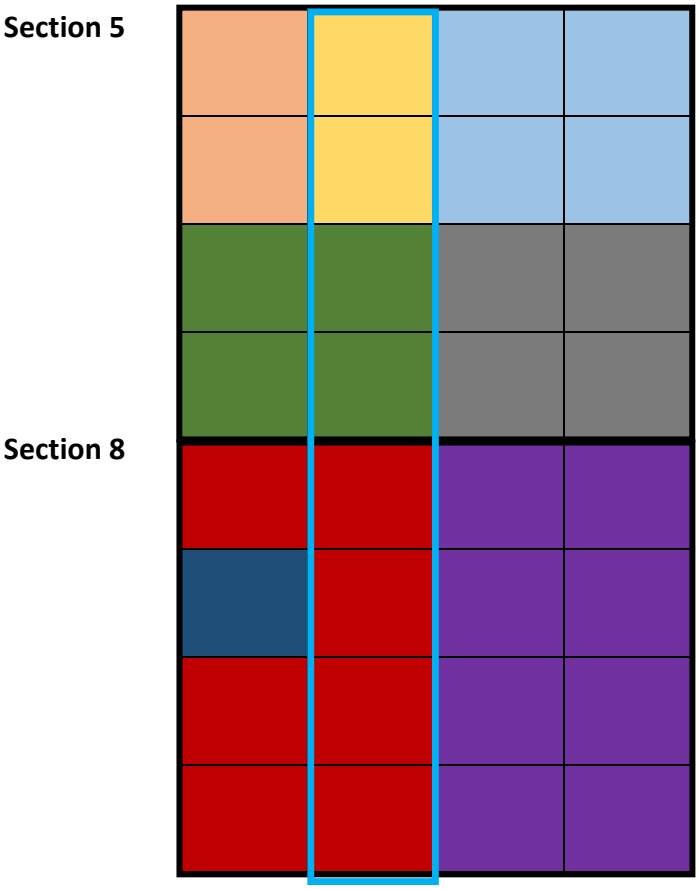
W/2W/2 of Section 5 and W/2W/2 of Section 8; all in T20S-R34E; 320.01 acres

HOG Partnership, LP – 3.7499%
Javelina Partners- 4.7654%
Zorro Partners – 1.9064%
First Century Oil- 6.1502%
Read and Stevens – 41.9924%
Ard Oil, LTD – 1.4295%
Josephine T. Hudson Trust – 0.4762%
Magnum Hunter Production Inc. – 13.1246%
CLM Production Co. – 0.5%
Highland (Texas) Energy- 0.5%
Diamond Star Production Co.- 0.5%
Carolyn Beall – 0.5%
Tierra Encantada – 0.5%
David Luna – 0.5%
Warren Associates – 0.5%
Cimarex Energy Co. – 5.2236%
Moore and Shelton – 1.6874%
Lindy's Living Trust – 2.8597%
Challenger Crude – 2.4074%
Marks Oil Ltd. – 1.567%
Wilbanks Reserve – 6.6602%
Union Hill – 2.4999%

UNIT TOTAL: 100% WI

Exhibit "A-2"

E2W2 of Section 5 and the E2W2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation



Tract 1:
NMLC-0065607
(80.04 acres)

Tract 2:
NMLC-0065607
(160.15 acres)

Tract 3:
NMNM-10115
(80.01 acres)

Tract 4:
NMLC-0064194
(160 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(320 acres)

Tract 7:
NMLC-0064194
(280 acres)

Tract 8:
NMLC-0064194
(40 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 5 and the All of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Wolfcamp

TRACT 1 OWNERSHIP (Lot 3 and SENW of Section 5-T20S-R34E, being 80.04 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	14.4048	0.179970	Uncommitted
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.005	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	9.9425	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	6.3352	0.079150	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	17.7785	0.222120	Committed to Cimarex

Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5869	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	5.3355	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	8.3170	0.103910	Committed to Permian
CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	5.3355	0.066660	Committed to Permian
TRACT 1 TOTAL	80.04	0.062521481	

TRACT 2 OWNERSHIP (Lot 1, Lot 2, S2N2 of Section 5-T20S-R34E, being 160.15 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	28.8222	0.179970	Uncommitted

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	20.0188	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	19.8938	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	5.1761	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	10.6756	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.6412	0.103910	Committed to Permian

CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	10.6756	0.066660	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5448	0.015890	Committed to Cimarex
TRACT 2 TOTAL	160.15	.12509764	

TRACT 3 OWNERSHIP (Lot 4 and SW/4NW/4 of Section 5-T20S-R34E, being 80.01 acres)

Lease: USA NMNM-10115

Owner	Net Acres	Unit WI	Status
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	68.8086	0.86000	Committed to Permian
CLM Production Co. P.O. Box 1361 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
Highland (Texas) Energy Corp. 11886 Greenville Ave., Suite 106 Dallas, TX 75243	1.6002	0.02000	Committed to Cimarex
Diamond Star Production 331 G. Street, SW Ardmore, OK 73401	1.6002	0.02000	Committed to Permian

Carolyn Beall P.O. Box 3098 Midland, TX 79702	1.6002	0.02000	Committed to Permian
Tierra Encantada P.O. Box 811 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
David Luna P.O. Box 1518 Roswell, NM 88202	1.6002	0.02000	Uncommitted
Warren Associates P.O. Box 10400 Albuquerque, NM 87184	1.6002	0.02000	Committed to Permian
TRACT 3 TOTAL	80.01	.062498047	

TRACT 4 OWNERSHIP (SW/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex

Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 4 TOTAL	160	0.124980471	

TRACT 5 OWNERSHIP (SE/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex

Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 5 TOTAL	160	.124980471	

TRACT 6 OWNERSHIP (E/2 of Section 8-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3328	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1344	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.8176	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0464	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.0992	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.032	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.200	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.2016	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.272	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	10.0288	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	56.8352	0.177610	Uncommitted
TRACT 6 TOTAL	320	.249960943	

TRACT 7 OWNERSHIP (W/2 SAE SWNW of Section 8-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	17.7912	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1176	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	20.8404	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	70.9240	0.252330	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.3368	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.778	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	49.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.6764	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.988	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	8.7752	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	49.7308	0.177610	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	14.0000	0.05000	Uncommitted
TRACT 7 TOTAL	280	0.218715825	

TRACT 8 OWNERSHIP (SWNW of Section 8-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.5416	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0168	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	6.9324	0.173310	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	12.53	0.313250	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.7624	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.254	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.900	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5252	0.03813	Committed to Cimarex

Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.284	0.03210	Uncommitted
Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	1.2536	0.03134	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	2.000	0.05000	Uncommitted
TRACT 8 TOTAL	40	.031245117	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

E/2W/2 of Section 5 and E/2W/2 of Section 8; all in T20S-R34E; 320.04 acres

MRC Permian – 4.5009%
HOG Partnership, LP – 6.8757%
Javelina Partners- 3.1067%
Zorro Partners – 7.4613%
Delmar Hudson Trust – 0.8083%
First Century Oil- 6.3583%
Read and Stevens – 22.3258%
Ard Oil, LTD – 1.4293%
Josephine T. Hudson Trust – 0.4762%
Magnum Hunter Production Inc. – 13.1234%
Cimarex Energy Co. – 5.2231%
Moore and Shelton – 1.6873%
Lindy's Living Trust – 2.8594%
Challenger Crude – 2.4072%
Marks Oil Ltd. – 1.5668%
Wilbanks Reserve – 8.8794%
Union Hill – 2.4997%

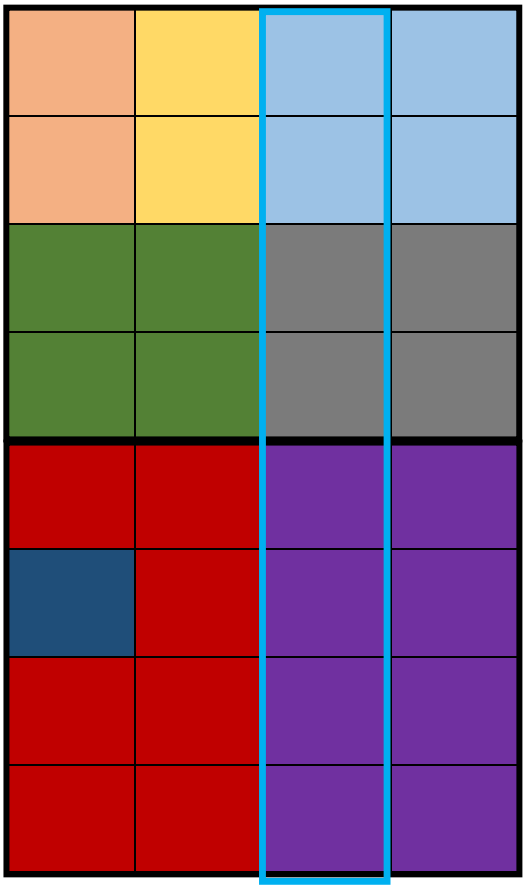
UNIT TOTAL: 100% WI

Exhibit "A-2"

W2E2 of Section 5 and the W2E2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation

Section 5

Section 8



Tract 1:
NMLC-0065607
(80.04 acres)

Tract 2:
NMLC-0065607
(160.15 acres)

Tract 3:
NMNM-10115
(80.01 acres)

Tract 4:
NMLC-0064194
(160 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(320 acres)

Tract 7:
NMLC-0064194
(280 acres)

Tract 8:
NMLC-0064194
(40 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 5 and the All of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Wolfcamp

TRACT 1 OWNERSHIP (Lot 3 and SENW of Section 5-T20S-R34E, being 80.04 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	14.4048	0.179970	Uncommitted
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.005	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	9.9425	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	6.3352	0.079150	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	17.7785	0.222120	Committed to Cimarex

Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5869	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	5.3355	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	8.3170	0.103910	Committed to Permian
CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	5.3355	0.066660	Committed to Permian
TRACT 1 TOTAL	80.04	.062521481	

TRACT 2 OWNERSHIP (Lot 1, Lot 2, S2N2 of Section 5-T20S-R34E, being 160.15 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	28.8222	0.179970	Uncommitted

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	20.0188	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	19.8938	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	5.1761	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	10.6756	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.6412	0.103910	Committed to Permian

CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	10.6756	0.066660	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5448	0.015890	Committed to Cimarex
TRACT 2 TOTAL	160.15	0.12509764	

TRACT 3 OWNERSHIP (Lot 4 and SW/4NW/4 of Section 5-T20S-R34E, being 80.01 acres)

Lease: USA NMNM-10115

Owner	Net Acres	Unit WI	Status
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	68.8086	0.86000	Committed to Permian
CLM Production Co. P.O. Box 1361 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
Highland (Texas) Energy Corp. 11886 Greenville Ave., Suite 106 Dallas, TX 75243	1.6002	0.02000	Committed to Cimarex
Diamond Star Production 331 G. Street, SW Ardmore, OK 73401	1.6002	0.02000	Committed to Permian

Carolyn Beall P.O. Box 3098 Midland, TX 79702	1.6002	0.02000	Committed to Permian
Tierra Encantada P.O. Box 811 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
David Luna P.O. Box 1518 Roswell, NM 88202	1.6002	0.02000	Uncommitted
Warren Associates P.O. Box 10400 Albuquerque, NM 87184	1.6002	0.02000	Committed to Permian
TRACT 3 TOTAL	80.01	.062498047	

TRACT 4 OWNERSHIP (SW/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex

Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 4 TOTAL	160	.124980471	

TRACT 5 OWNERSHIP (SE/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex

Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 5 TOTAL	160	0.124980471	

TRACT 6 OWNERSHIP (E/2 of Section 8-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3328	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1344	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.8176	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0464	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.0992	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.032	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.200	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.2016	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.272	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	10.0288	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	56.8352	0.177610	Uncommitted
TRACT 6 TOTAL	320	0.249960943	

TRACT 7 OWNERSHIP (W/2 SAE SWNW of Section 8-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	17.7912	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1176	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	20.8404	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	70.9240	0.252330	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.3368	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.778	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	49.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.6764	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.988	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	8.7752	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	49.7308	0.177610	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	14.0000	0.05000	Uncommitted
TRACT 7 TOTAL	280	.218715825	

TRACT 8 OWNERSHIP (SWNW of Section 8-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.5416	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0168	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	6.9324	0.173310	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	12.53	0.313250	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.7624	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.254	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.900	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5252	0.03813	Committed to Cimarex

Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.284	0.03210	Uncommitted
Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	1.2536	0.03134	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	2.000	0.05000	Uncommitted
TRACT 8 TOTAL	40	.031245117	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

W/2E/2 of Section 5 and W/2E/2 of Section 8; all in T20S-R34E; 320.06 acres

MRC Permian – 4.5021%
HOG Partnership, LP – 6.8765%
Javelina Partners- 8.3344%
Zorro Partners – 5.4757%
Delmar Hudson Trust – 0.8085%
First Century Oil- 7.2491%
Read and Stevens – 23.9357%
CBR Oil Production – 1.6675%
Ard Oil, LTD – 1.4293%
Josephine T. Hudson Trust – 0.8737%
Magnum Hunter Production Inc. – 13.1234%
Cimarex Energy Co. – 5.2231%
Moore and Shelton – 1.6873%
Lindy's Living Trust – 2.8594%
Challenger Crude – 2.4072%
Marks Oil Ltd. – 1.5668%
Wilbanks Reserve – 8.8794%

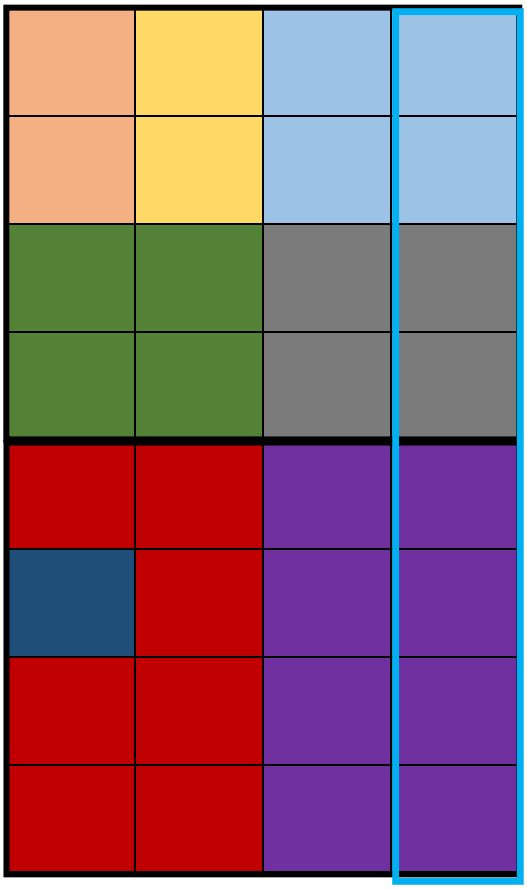
UNIT TOTAL: 100% WI

Exhibit "A-2"

E2E2 of Section 5 and the E2E2 of Section 8, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation

Section 5

Section 8



Tract 1:
NMLC-0065607
(80.04 acres)

Tract 2:
NMLC-0065607
(160.15 acres)

Tract 3:
NMNM-10115
(80.01 acres)

Tract 4:
NMLC-0064194
(160 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(320 acres)

Tract 7:
NMLC-0064194
(280 acres)

Tract 8:
NMLC-0064194
(40 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 5 and the All of Section 8, Township 20 South, Range 34 East of Lea County, NM

Mighty Pheasant 5-8 Wolfcamp

TRACT 1 OWNERSHIP (Lot 3 and SENW of Section 5-T20S-R34E, being 80.04 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	14.4048	0.179970	Uncommitted
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	10.005	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	9.9425	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	6.3352	0.079150	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	17.7785	0.222120	Committed to Cimarex

Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5869	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	5.3355	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	8.3170	0.103910	Committed to Permian
CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	5.3355	0.066660	Committed to Permian
TRACT 1 TOTAL	80.04	.062521481	

TRACT 2 OWNERSHIP (Lot 1, Lot 2, S2N2 of Section 5-T20S-R34E, being 160.15 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
MRC Permian Company 5400 LBJ Fwy. Suite 1500 Dallas, TX 75240	28.8222	0.179970	Uncommitted

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	20.0188	0.125000	Uncommitted
Northern Oil and Gas Inc. 4350 Baker Road, Ste. 400 Minnetonka, MN 55343	19.8938	0.124220	Committed to Permian
Javelina Partners 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	22.8518	0.142690	Committed to Cimarex
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	5.1761	0.032320	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	10.6756	0.066660	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.6412	0.103910	Committed to Permian

CBR Oil Properties LLC 400 N. Pennsylvania, Ste 1080 Roswell, NM 88201	10.6756	0.066660	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.5448	0.015890	Committed to Cimarex
TRACT 2 TOTAL	160.15	0.12509764	

TRACT 3 OWNERSHIP (Lot 4 and SW/4NW/4 of Section 5-T20S-R34E, being 80.01 acres)

Lease: USA NMNM-10115

Owner	Net Acres	Unit WI	Status
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	68.8086	0.86000	Committed to Permian
CLM Production Co. P.O. Box 1361 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
Highland (Texas) Energy Corp. 11886 Greenville Ave., Suite 106 Dallas, TX 75243	1.6002	0.02000	Committed to Cimarex
Diamond Star Production 331 G. Street, SW Ardmore, OK 73401	1.6002	0.02000	Committed to Permian

Carolyn Beall P.O. Box 3098 Midland, TX 79702	1.6002	0.02000	Committed to Permian
Tierra Encantada P.O. Box 811 Roswell, NM 88202	1.6002	0.02000	Committed to Permian
David Luna P.O. Box 1518 Roswell, NM 88202	1.6002	0.02000	Uncommitted
Warren Associates P.O. Box 10400 Albuquerque, NM 87184	1.6002	0.02000	Committed to Permian
TRACT 3 TOTAL	80.01	.062498047	

TRACT 4 OWNERSHIP (SW/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex

Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 4 TOTAL	160	.124980471	

TRACT 5 OWNERSHIP (SE/4 of Section 5-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1664	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0672	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	11.9088	0.074430	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	45.5232	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0496	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.016	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	33.432	0.208950	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.0225	Committed to Cimarex

Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1008	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	5.136	0.03210	Uncommitted
TRACT 5 TOTAL	160	0.124980471	

TRACT 6 OWNERSHIP (E/2 of Section 8-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3328	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1344	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.8176	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0464	0.284520	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.0992	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.032	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.200	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.2016	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.272	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	10.0288	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	56.8352	0.177610	Uncommitted
TRACT 6 TOTAL	320	0.249960943	

TRACT 7 OWNERSHIP (W/2 SAE SWNW of Section 8-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	17.7912	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1176	0.02542	Committed to Cimarex
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	20.8404	0.074430	Committed to Permian

Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	70.9240	0.252330	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.3368	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.778	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	49.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.6764	0.03813	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.988	0.03210	Uncommitted

Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	8.7752	0.031340	Uncommitted
Wilbanks Reserve Corporation 450 E. 17th Ave, Ste 220 Denver, CO 80203	49.7308	0.177610	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	14.0000	0.05000	Uncommitted
TRACT 7 TOTAL	280	.218715825	

TRACT 8 OWNERSHIP (SWNW of Section 8-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.000	0.05000	Uncommitted
Javelina Partners 616 Texas St. Fort Worth, TX 76102	2.5416	0.06354	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0168	0.02542	Committed to Cimarex

First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	6.9324	0.173310	Committed to Permian
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	12.53	0.313250	Committed to Permian
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.7624	0.01906	Committed to Permian
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.254	0.00635	Committed to Cimarex
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.000	0.17500	Committed to Cimarex
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.900	0.0225	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5252	0.03813	Committed to Cimarex

Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.284	0.03210	Uncommitted
Marks Oil Ltd. 1775 Sherman Street, Ste 2990 Denver, CO 80203	1.2536	0.03134	Uncommitted
Union Hill Oil & Gas Co. Inc. 7712 Glenshannon Circle Dallas, TX 75225	2.000	0.05000	Uncommitted
TRACT 8 TOTAL	40	.031245117	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Wilbanks Reserve Corporation
Marks Oil, Inc.
Union Hill Oil & Gas Co. Inc.

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

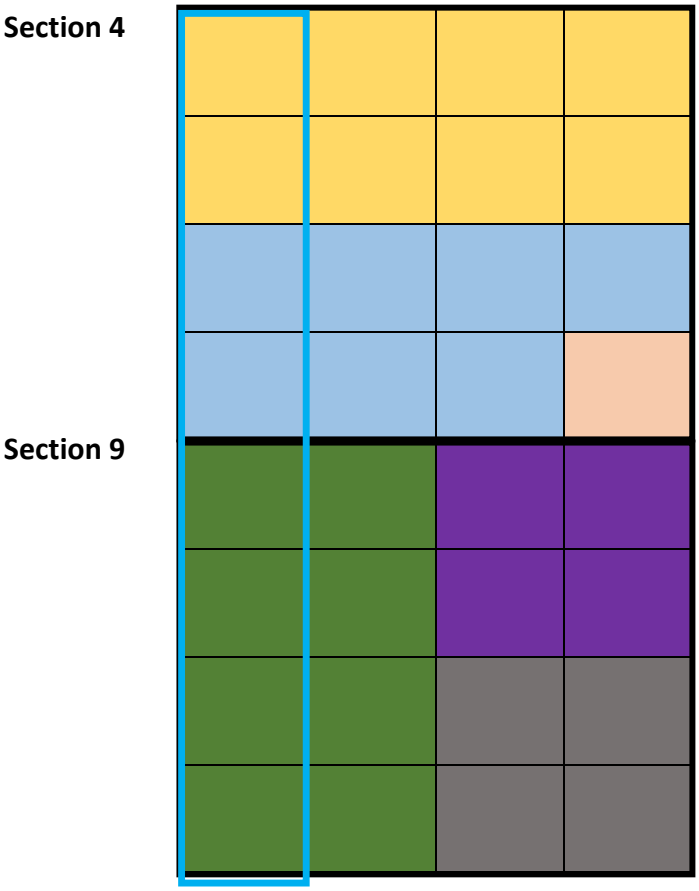
E/2E/2 of Section 5 and E/2E/2 of Section 8; all in T20S-R34E; 320.09 acres

MRC Permian – 4.5014%
HOG Partnership, LP – 6.8754%
Javelina Partners- 8.3331%
Zorro Partners – 5.4749%
Delmar Hudson Trust – 0.8084%
First Century Oil- 7.2480%
Read and Stevens – 23.9320%
CBR Oil Production – 1.6673%
Ard Oil, LTD – 1.4291%
Josephine T. Hudson Trust – 0.8736%
Magnum Hunter Production Inc. – 13.1213%
Cimarex Energy Co. – 5.2223%
Moore and Shelton – 1.6870%
Lindy's Living Trust – 2.8589%
Challenger Crude – 2.4068%
Marks Oil Ltd. – 1.5666%
Wilbanks Reserve – 8.8780%

UNIT TOTAL: 100% WI

Exhibit "A-2"

W2W2 of Section 4 and the W2W2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation



Tract 1:
NMLC-0065607
(322.2 acres)

Tract 2:
NMLC-0064194
(280 acres)

Tract 3:
NMLC-0064194
(40 acres)

Tract 4:
NMLC-0064194
(320 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(160 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 4 and the All of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Wolfcamp

TRACT 1 OWNERSHIP (Lot 1, 2, 3, 4, S2N2 of Section 4-T20S-R34E, being 322.2 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	65.9504	0.20469	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	65.9504	0.20469	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.9918	0.03412	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	32.9752	0.10234	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	18.1238	0.05625	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	40.2750	0.125000	Uncommitted
TRACT 1 TOTAL	322.2	0.25128685	

TRACT 2 OWNERSHIP (N2S2, S2SW, SWSE of Section 4-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.675	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.675	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.7791	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.33764	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	98.4992	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	31.2598	0.111642	Committed to Permian

Foran Oil Company 5400 LBJ Fwy., Suite 1500 Dallas, TX 75240	49.0000	0.17500	Uncommitted
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	29.253	0.104475	Committed to Permian
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.9982	0.032101	Uncommitted
TRACT 2 TOTAL	280	.218374668	

TRACT 3 OWNERSHIP (SESE of Section 4-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.5250	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5250	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.25416	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.76252	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.9	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.0	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	14.0713	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.4657	0.111642	Committed to Permian

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	4.1790	0.104475	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.0	0.17500	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.28404	0.032101	Uncommitted
TRACT 3 TOTAL	40	.031196381	

TRACT 4 OWNERSHIP (W/2 of Section 9-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.20	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3334	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1334	0.025417	Committed to Cimarex

Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.0333	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.1002	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.2	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.00	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0470	0.284522	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.81696	0.074428	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.00	0.17500	Committed to Cimarex

Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	66.84	0.208950	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.2723	0.032101	Uncommitted
TRACT 4 TOTAL	320	.249571049	

TRACT 5 OWNERSHIP (SE/4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0166	0.006354	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	56.1901	0.351188	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	17.8101	0.111313	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	22.000	0.13750	Committed to Cimarex
TRACT 5 TOTAL	160	.124785524	

TRACT 6 OWNERSHIP (NE4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0167	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	53.9366	0.337104	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.56336	0.103521	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	25.500	0.159375	Committed to Cimarex
TRACT 6 TOTAL	160	.124785524	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Foran Oil Company
Chase Oil Corporation

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

W/2W/2 of Section 4 and W/2W/2 of Section 9; all in T20S-R34E; 320.21 acres

Delmar Hudson Trust- 6.0798%
Lindy's Living Trust- 7.9848%
Javelina Partners – 7.2282%
Zorro Partners – 5.3232%
Josephine Hudson Trust – 1.3308%
Ard Oil – 3.9924%
Moore and Shelton – 3.0954%
HOG Partnership LP – 6.8787%
Read and Stevens – 23.0056%
First Century Oil – 6.5082%
Foran Oil Company – 4.3721%
Chase Oil Co. – 2.6102%
Magnum Hunter – 8.7443%
Cimarex Energy – 10.4406%
Challenger Crude – 2.406%

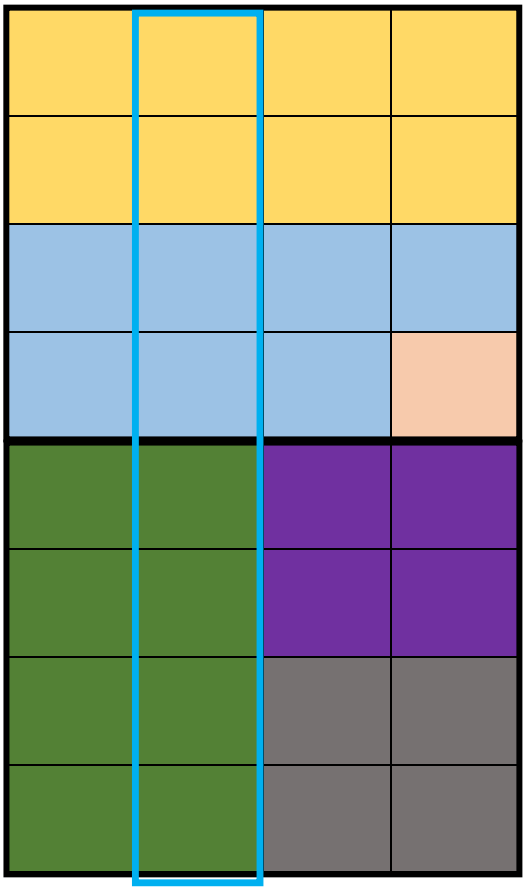
UNIT TOTAL: 100% WI

Exhibit "A-2"

E2W2 of Section 4 and the E2W2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation

Section 4

Section 9



Tract 1:
NMLC-0065607
(322.2 acres)

Tract 2:
NMLC-0064194
(280 acres)

Tract 3:
NMLC-0064194
(40 acres)

Tract 4:
NMLC-0064194
(320 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(160 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 4 and the All of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Wolfcamp

TRACT 1 OWNERSHIP (Lot 1, 2, 3, 4, S2N2 of Section 4-T20S-R34E, being 322.2 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	65.9504	0.20469	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	65.9504	0.20469	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.9918	0.03412	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	32.9752	0.10234	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	18.1238	0.05625	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	40.2750	0.125000	Uncommitted
TRACT 1 TOTAL	322.2	0.25128685	

TRACT 2 OWNERSHIP (N2S2, S2SW, SWSE of Section 4-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.675	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.675	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.7791	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.33764	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	98.4992	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	31.2598	0.111642	Committed to Permian

Foran Oil Company 5400 LBJ Fwy., Suite 1500 Dallas, TX 75240	49.0000	0.17500	Uncommitted
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	29.253	0.104475	Committed to Permian
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.9982	0.032101	Uncommitted
TRACT 2 TOTAL	280	.218374668	

TRACT 3 OWNERSHIP (SESE of Section 4-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.5250	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5250	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.25416	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.76252	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.9	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.0	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	14.0713	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.4657	0.111642	Committed to Permian

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	4.1790	0.104475	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.0	0.17500	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.28404	0.032101	Uncommitted
TRACT 3 TOTAL	40	.031196381	

TRACT 4 OWNERSHIP (W/2 of Section 9-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.20	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3334	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1334	0.025417	Committed to Cimarex

Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.0333	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.1002	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.2	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.00	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0470	0.284522	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.81696	0.074428	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.00	0.17500	Committed to Cimarex

Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	66.84	0.208950	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.2723	0.032101	Uncommitted
TRACT 4 TOTAL	320	.249571049	

TRACT 5 OWNERSHIP (SE/4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0166	0.006354	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	56.1901	0.351188	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	17.8101	0.111313	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	22.000	0.13750	Committed to Cimarex
TRACT 5 TOTAL	160	.124785524	

TRACT 6 OWNERSHIP (NE4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0167	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	53.9366	0.337104	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.56336	0.103521	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	25.500	0.159375	Committed to Cimarex
TRACT 6 TOTAL	160	.124785524	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Foran Oil Company
Chase Oil Corporation

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

E/2W/2 of Section 4 and E/2W/2 of Section 9; all in T20S-R34E; 320.44 acres

Delmar Hudson Trust- 6.0901%
Lindy's Living Trust- 7.9937%
Javelina Partners – 7.2328%
Zorro Partners – 5.3292%
Josephine Hudson Trust – 1.3323%
Ard Oil – 3.9969%
Moore and Shelton – 3.0972%
HOG Partnership LP – 6.8827%
Read and Stevens – 22.9891%
First Century Oil – 6.5035%
Foran Oil Company – 4.369%
Chase Oil Co. – 2.6083%
Magnum Hunter – 8.738%
Cimarex Energy – 10.4332%
Challenger Crude – 2.4043%

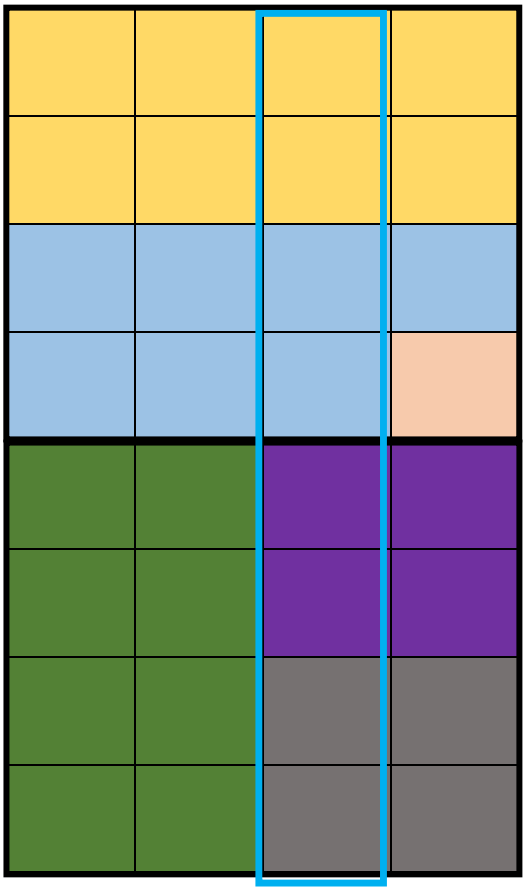
UNIT TOTAL: 100% WI

Exhibit "A-2"

W2E2 of Section 4 and the W2E2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation

Section 4

Section 9



Tract 1:
NMLC-0065607
(322.2 acres)

Tract 2:
NMLC-0064194
(280 acres)

Tract 3:
NMLC-0064194
(40 acres)

Tract 4:
NMLC-0064194
(320 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(160 acres)

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 4 and the All of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Wolfcamp

TRACT 1 OWNERSHIP (Lot 1, 2, 3, 4, S2N2 of Section 4-T20S-R34E, being 322.2 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	65.9504	0.20469	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	65.9504	0.20469	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.9918	0.03412	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	32.9752	0.10234	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	18.1238	0.05625	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	40.2750	0.125000	Uncommitted
TRACT 1 TOTAL	322.2	0.25128685	

TRACT 2 OWNERSHIP (N2S2, S2SW, SWSE of Section 4-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.675	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.675	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.7791	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.33764	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	98.4992	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	31.2598	0.111642	Committed to Permian

Foran Oil Company 5400 LBJ Fwy., Suite 1500 Dallas, TX 75240	49.0000	0.17500	Uncommitted
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	29.253	0.104475	Committed to Permian
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.9982	0.032101	Uncommitted
TRACT 2 TOTAL	280	.218374668	

TRACT 3 OWNERSHIP (SESE of Section 4-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.5250	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5250	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.25416	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.76252	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.9	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.0	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	14.0713	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.4657	0.111642	Committed to Permian

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	4.1790	0.104475	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.0	0.17500	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.28404	0.032101	Uncommitted
TRACT 3 TOTAL	40	.031196381	

TRACT 4 OWNERSHIP (W/2 of Section 9-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.20	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3334	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1334	0.025417	Committed to Cimarex

Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.0333	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.1002	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.2	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.00	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0470	0.284522	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.81696	0.074428	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.00	0.17500	Committed to Cimarex

Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	66.84	0.208950	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.2723	0.032101	Uncommitted
TRACT 4 TOTAL	320	.249571049	

TRACT 5 OWNERSHIP (SE/4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0166	0.006354	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	56.1901	0.351188	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	17.8101	0.111313	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	22.000	0.13750	Committed to Cimarex
TRACT 5 TOTAL	160	.124785524	

TRACT 6 OWNERSHIP (NE4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0167	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	53.9366	0.337104	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.56336	0.103521	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	25.500	0.159375	Committed to Cimarex
TRACT 6 TOTAL	160	.124785524	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Foran Oil Company
Chase Oil Corporation

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

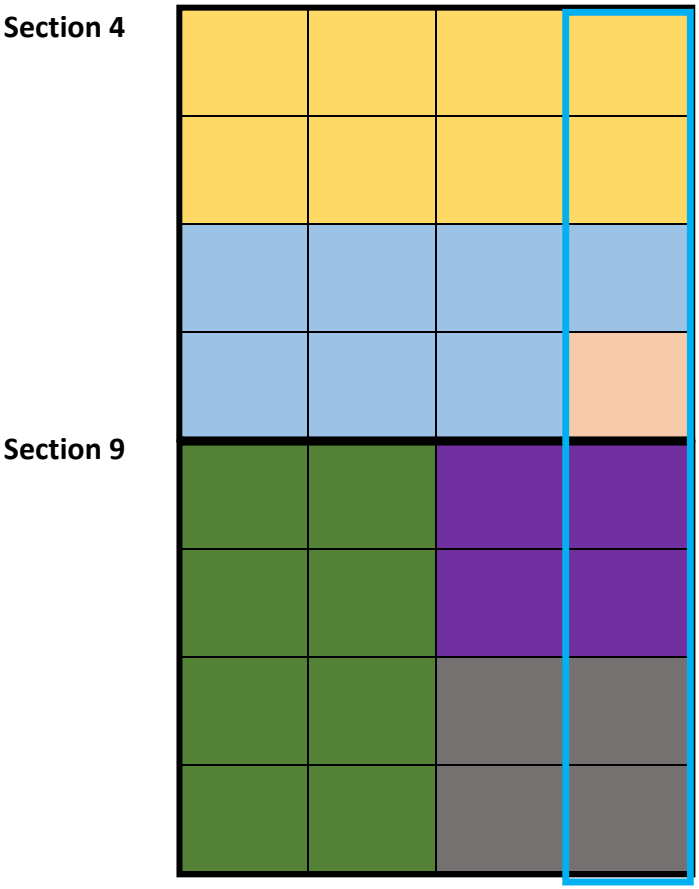
W/2E/2 of Section 4 and W/2E/2 of Section 9; all in T20S-R34E; 320.66 acres

Delmar Hudson Trust- 6.1000%
Lindy's Living Trust- 8.20023%
Javelina Partners – 7.2372%
Zorro Partners – 5.3349%
Josephine Hudson Trust – 1.3337%
Ard Oil – 4.0012%
Moore and Shelton – 3.099%
HOG Partnership LP – 6.8866%
Read and Stevens – 25.9484%
First Century Oil – 8.1451%
Foran Oil Company – 4.366%
Chase Oil Co. – 2.6065%
Magnum Hunter – 8.732%
Cimarex Energy – 7.4066%
Challenger Crude – 0.8009%

UNIT TOTAL: 100% WI

Exhibit "A-2"

E2E2 of Section 4 and the E2E2 of Section 9, Township 20 South, Range 34 East of Lea County, NM (PERMIAN/DELAWARE BASIN) – Wolfcamp formation



Tract 1:
NMLC-0065607
(322.2 acres)

Tract 2:
NMLC-0064194
(280 acres)

Tract 3:
NMLC-0064194
(40 acres)

Tract 4:
NMLC-0064194
(320 acres)

Tract 5:
NMLC-0064194
(160 acres)

Tract 6:
NMLC-0064194
(160 acres)

Exhibit "A-2"
OWNERSHIP BREAKDOWN – Wolfcamp formation

All of Section 4 and the All of Section 9, Township 20 South, Range 34 East of Lea County, NM

Loosey Goosey 4-9 Wolfcamp

TRACT 1 OWNERSHIP (Lot 1, 2, 3, 4, S2N2 of Section 4-T20S-R34E, being 322.2 acres)

Lease: USA NMLC-0065607

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	65.9504	0.20469	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	65.9504	0.20469	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	43.9668	0.13646	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.9918	0.03412	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	32.9752	0.10234	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	18.1238	0.05625	Committed to CImarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	40.2750	0.125000	Uncommitted
TRACT 1 TOTAL	322.2	0.25128685	

TRACT 2 OWNERSHIP (N2S2, S2SW, SWSE of Section 4-T20S-R34E, being 280 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	10.675	0.038125	Committed to CImarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	10.675	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	7.1168	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.7791	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	5.33764	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	6.3000	0.0225	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	14.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	98.4992	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	31.2598	0.111642	Committed to Permian

Foran Oil Company 5400 LBJ Fwy., Suite 1500 Dallas, TX 75240	49.0000	0.17500	Uncommitted
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	29.253	0.104475	Committed to Permian
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	8.9982	0.032101	Uncommitted
TRACT 2 TOTAL	280	.218374668	

TRACT 3 OWNERSHIP (SESE of Section 4-T20S-R34E, being 40 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Delmar Hudson Lewis Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.5250	0.038125	Committed to Cimarex
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	1.5250	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex

Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	1.0167	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	0.25416	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	0.76252	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	0.9	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	2.0	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	14.0713	0.351783	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	4.4657	0.111642	Committed to Permian

Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	4.1790	0.104475	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	7.0	0.17500	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	1.28404	0.032101	Uncommitted
TRACT 3 TOTAL	40	.031196381	

TRACT 4 OWNERSHIP (W/2 of Section 9-T20S-R34E, being 320 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	12.20	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	20.3334	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	8.1334	0.025417	Committed to Cimarex

Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	2.0333	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	6.1002	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	7.2	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	16.00	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	91.0470	0.284522	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	23.81696	0.074428	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	56.00	0.17500	Committed to Cimarex

Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	66.84	0.208950	Committed to Cimarex
Challenger Crude, Ltd. 400 W. Illinois Ave, Suite 1210 Midland, TX 79701	10.2723	0.032101	Uncommitted
TRACT 4 TOTAL	320	.249571049	

TRACT 5 OWNERSHIP (SE/4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0166	0.006354	Committed to Cimarex

Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex
HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	56.1901	0.351188	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	17.8101	0.111313	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	22.000	0.13750	Committed to Cimarex
TRACT 5 TOTAL	160	.124785524	

TRACT 6 OWNERSHIP (NE4 of Section 9-T20S-R34E, being 160 acres)

Lease: USA NMLC-0064194

Owner	Net Acres	Unit WI	Status
Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109	6.1000	0.038125	Committed to Cimarex
Javelina Partners 616 Texas St. Fort Worth, TX 76102	10.1667	0.063542	Committed to Cimarex
Zorro Partners, Ltd. 616 Texas St. Fort Worth, TX 76102	4.0667	0.025417	Committed to Cimarex
Josephine T. Hudson Trust 6001 Deauville Blvd., Ste 300N Midland, TX 79706	1.0167	0.006354	Committed to Cimarex
Ard Oil Ltd. P.O. Box 101027 Fort Worth, TX 76185	3.0501	0.019063	Committed to Permian
Moore and Shelton Inc. P.O. Box 3070 Galveston, TX 77552	3.6000	0.02250	Committed to Cimarex

HOG Partnership, LP 5950 Cedar Springs Rd., Ste. 242 Dallas, TX 75235	8.0000	0.05000	Uncommitted
Read and Stevens Inc. 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	53.9366	0.337104	Committed to Permian
First Century Oil 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	16.56336	0.103521	Committed to Permian
Magnum Hunter Production Inc. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	28.000	0.17500	Committed to Cimarex
Cimarex Energy Co. 6001 Deauville Blvd., Ste 300N Midland, TX 79706	25.500	0.159375	Committed to Cimarex
TRACT 6 TOTAL	160	.124785524	

Complete List of Parties/Persons to be Pooled:

Working Interest Owners

Challenger Crude, Ltd.
HOG Partnership, LP
Permian Resources LLC
First Century Oil
Read and Stevens
Ard Oil, LTD
Foran Oil Company
Chase Oil Corporation

Record Title Owners

Read and Stevens Inc.

Delmar Hudson Lewis Living Trust

Lindy's Living Trust

Javelina Partners

Zorro Partners Ltd

UNIT RECAPITULATION:

E/2E/2 of Section 4 and E/2E/2 of Section 9; all in T20S-R34E; 320.89 acres

Delmar Hudson Trust- 6.115%
Lindy's Living Trust- 8.017%
Javelina Partners – 7.247%
Zorro Partners – 5.33447%
Josephine Hudson Trust – 1.3362%
Ard Oil – 4.0085%
Moore and Shelton – 3.103%
HOG Partnership LP – 6.8955%
Read and Stevens – 25.9484%
First Century Oil – 8.1451%
Foran Oil Company – 2.183%
Chase Oil Co. – 2.6065%
Magnum Hunter – 10.915%
Cimarex Energy – 7.4066%
Challenger Crude – 0.8009%

UNIT TOTAL: 100% WI

Cimarex Energy Co.
Permian Business Unit
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701
MAIN 432.571.7800

CIMAREX
A SUBSIDIARY OF COTERRA

August 25, 2022

Ard Oil, Ltd.
222 West Forth St., Ph5
Fort Worth, TX 76102

Re: Proposal to Drill
Mighty Pheasant 5-8 Fed Com 101H-104H, 201H-204H & 301H-304H
Sections 5 & 8, Township 20 South, Range 34 East
Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mighty Pheasant 5-8 Fed Com 101H-104H, 201H-204H & 301H-304H Wells at a legal location in Section 5, Township 20 South, Range 34 East, NMPM, Lea Co., NM.

Mighty Pheasant 5-8 Fed Com 101H - The intended surface hole location for the well is 330' FNL and 1090' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 102H - The intended surface hole location for the well is 330' FNL and 1130' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 103H - The intended surface hole location for the well is 340' FSL and 1640' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2122' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 104H - The intended surface hole location for the well is 340' FSL and 1600' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 708' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 201H - The intended surface hole location for the well is 330' FNL and 1110' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,310' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 202H - The intended surface hole location for the well is 330' FNL and 1150' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,310' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 203H - The intended surface hole location for the well is 340' FSL and 1620' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2122' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,308' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 204H - The intended surface hole location for the well is 280' FSL and 1520' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 708' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,308' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 301H - The intended surface hole location for the well is 390' FNL and 1190' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,870' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 302H - The intended surface hole location for the well is 390' FNL and 1230' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,860' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 303H - The intended surface hole location for the well is 280' FSL and 1540' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2122' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,850' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 304H - The intended surface hole location for the well is 280' FSL and 1500' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 708' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,840' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mighty Pheasant 5-8 Fed Com Wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mighty Pheasant 5-8 Fed Com 101H-104H, 201H-204H & 301H-304H wells 30 days after the receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

John Coffman
432.571.7883
John.Coffman@Coterra.com

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 204H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Mighty Pheasant 5-8 Fed Com 204H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	Section 5-8 T20S-R34E Lea, NM		

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New Supplement Revision	2nd Sand	DEV	19808	10308

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1520 FEL of Section 32, T19S-R34E, and the intended bottom hole location is 100 FSL and 708 FEL of Section 8, T20S-R34E. The well is proposed to be drilled vertically to the 2nd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10308 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,646,761	$4,646,761
Total Intangible Cost	**$2,475,500**	**$4,646,761**	**$7,122,261**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$790,428	$790,428
Total Tangible Cost	**$393,000**	**$1,915,428**	**$2,308,428**

Total Well Cost	$2,868,500	$6,562,189	$9,430,689

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 204H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	48,637	PCOM.100	3,000	74,637
Damages	DIDC.105	16,500					CON.105	15807			32,307
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	109,193	109,193
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	1,378	PCOM.140	60,000	295,378
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	36,558	PCOM.150	5,000	41,558
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	18,888			18,888
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	139,588	PCOM.170	5,000	167,588
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	17,833	PCOM.175	0	59,833
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	21,238	PCOM.180	0	162,238
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	24,318	PCOM.190	0	114,318
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	26,507			26,507
FL/GL - ON PAD LABOR							CON.495	37,613			37,613
FL/GL - Labor							CON.500	94,842			94,842
FL/GL - Supervision							CON.505	14,429			14,429
Survey							CON.515	2,351			2,351
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	40,531			40,531
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	105,542	PCOM.220	0	403,542
Contingency							CON.221	23,508			23,508
Total Intangible Cost		2,475,500		306,000		3,459,000		669,568		212,193	7,122,261
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	10,538			10,538
PUMPS							CONT.385	30,804			30,804
WALKOVERS							CONT.390	4,053			4,053
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	184,334			184,334
Tanks, Tanks Steps, Stairs							CONT.405	51,879			51,879
Battery Equipment							CONT.410	214,003			214,003
Secondary Containments							CONT.415	19,292			19,292
Overhead Power Distribution							CONT.420	64,038			64,038
Facility Electrical							CONT.425	32,100			32,100
Telecommunication Equipment							CONT.426	486			486
Meters and Metering Equipment							CONT.445	45,232			45,232
Facility Line Pipe							CONT.450	31,208			31,208
Lease Automation Materials							CONT.455	32,424			32,424
FL/GL - Materials							CONT.550	21,400			21,400
FL/GL - Line Pipe							CONT.555	48,637			48,637
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		790,428		30,000	2,308,428
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,459,996**		**242,193**	**9,430,689**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 204H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 204H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		48,637	PCOM.100	Repair any roads post D&C	3,000	74,637
Damages	CON.105		15807				32,307
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	109,193	109,193
Surface Rentals	CON.140		1,378	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	295,378
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		36,558	PCOM.150		5,000	41,558
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		18,888				18,888
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		139,588	PCOM.170	RU Flowback Iron & Automation	5,000	167,588
Trucking/Transportation	CON.175		17,833	PCOM.175		0	59,833
Supervision	CON.180		21,238	PCOM.180		0	162,238
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		24,318	PCOM.190		0	114,318
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		26,507				26,507
FL/GL - ON PAD LABOR	CON.495		37,613				37,613
FL/GL - Labor	CON.500		94,842				94,842
FL/GL - Supervision	CON.505		14,429				14,429
Survey	CON.515		2351				2,351
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		40,531				40,531
Contingency	CON.220		105,542				403,542
Contingency	CON.221		23,508				23,508
Total Intangible Cost			669,568			212,193	7,122,26
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		10,538				10,538
PUMPS	CONT.385		30,804				30,804
WALKOVERS	CONT.390		4,053				4,053
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		184,334				184,334
Tanks, Tanks Steps, Stairs	CONT.405		51,879				51,879
Battery Equipment	CONT.410		214,003				214,003
Secondary Containments	CONT.415		19,292				19,292
Overhead Power Distribution	CONT.420		64,038				64,038
Facility Electrical	CONT.425		32,100				32,100
Telecommunication Equipment	CONT.426		486				486
Meters and Metering Equipment	CONT.445		45,232				45,232
Facility Line Pipe	CONT.450		31,208				31,208
Lease Automation Materials	CONT.455		32,424				32,424
FL/GL - Materials	CONT.550		21,400				21,400
FL/GL - Line Pipe	CONT.555		48,637				48,637
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			790,428			30,000	2,308,428
Total Estimated Cost			**1,459,996**			**242,193**	**9,430,689**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 301H AFE # XXXXXXX

Company Entity			Date Prepared 8/17/2022	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Mighty Pheasant 5-8 Fed Com 301H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX
County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Section 5-8 T20S-R34E Lea, NM			
X New / Supplement / Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
	3rd Sand	DEV	20370	10870

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 390 FNL and 1190 FWL of Section 5, T20S-R34E, and the intended bottom hole location is 100 FSL and 330 FWL of Section 8, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10870 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,595,289	$4,595,289
Total Intangible Cost	**$2,475,500**	**$4,595,289**	**$7,070,789**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$840,065	$840,065
Total Tangible Cost	**$393,000**	**$1,965,065**	**$2,358,065**

Total Well Cost	$2,868,500	$6,560,354	$9,428,854

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 301H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	44,205	PCOM.100	3,000	70,205
Damages	DIDC.105	16,500					CON.105	3215			19,715
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	6,912	PCOM.140	60,000	300,912
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	45,010	PCOM.150	5,000	50,010
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	5,144			5,144
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	185,663	PCOM.170	5,000	213,663
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	16,075	PCOM.175	0	58,075
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	11,574	PCOM.180	0	152,574
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	19,290	PCOM.190	0	109,290
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	0			0
FL/GL - ON PAD LABOR							CON.495	33,114			33,114
FL/GL - Labor							CON.500	113,970			113,970
FL/GL - Supervision							CON.505	12,056			12,056
Survey							CON.515	6,590			6,590
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	0			0
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	106,737	PCOM.220	0	404,737
Contingency							CON.221	30,381			30,381
Total Intangible Cost		2,475,500		306,000		3,459,000		639,935		190,354	7,070,789
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	11,253			11,253
PUMPS							CONT.385	26,362			26,362
WALKOVERS							CONT.390	6,430			6,430
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	279,861			279,861
Tanks, Tanks Steps, Stairs							CONT.405	0			0
Battery Equipment							CONT.410	229,386			229,386
Secondary Containments							CONT.415	12,859			12,859
Overhead Power Distribution							CONT.420	10,288			10,288
Facility Electrical							CONT.425	48,224			48,224
Telecommunication Equipment							CONT.426	0			0
Meters and Metering Equipment							CONT.445	42,758			42,758
Facility Line Pipe							CONT.450	28,935			28,935
Lease Automation Materials							CONT.455	36,972			36,972
FL/GL - Materials							CONT.550	26,684			26,684
FL/GL - Line Pipe							CONT.555	80,052			80,052
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		840,065		30,000	2,358,065
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,480,000**		**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 301H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 301H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		44,205	PCOM.100	Repair any roads post D&C	3,000	70,205
Damages	CON.105		3215				19,715
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		6,912	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	300,912
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		45,010	PCOM.150		5,000	50,010
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		5,144				5,144
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		185,663	PCOM.170	RU Flowback Iron & Automation	5,000	213,663
Trucking/Transportation	CON.175		16,075	PCOM.175		0	58,075
Supervision	CON.180		11,574	PCOM.180		0	152,574
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		19,290	PCOM.190		0	109,290
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		0				0
FL/GL - ON PAD LABOR	CON.495		33,114				33,114
FL/GL - Labor	CON.500		113,970				113,970
FL/GL - Supervision	CON.505		12,056				12,056
Survey	CON.515		6590				6,590
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		0				0
Contingency	CON.220		106,737				404,737
Contingency	CON.221		30,381				30,381
Total Intangible Cost			639,935			190,354	7,070,789
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		11,253				11,253
PUMPS	CONT.385		26,362				26,362
WALKOVERS	CONT.390		6,430				6,430
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		279,861				279,861
Tanks, Tanks Steps, Stairs	CONT.405		0				0
Battery Equipment	CONT.410		229,386				229,386
Secondary Containments	CONT.415		12,859				12,859
Overhead Power Distribution	CONT.420		10,288				10,288
Facility Electrical	CONT.425		48,224				48,224
Telecommunication Equipment	CONT.426		0				0
Meters and Metering Equipment	CONT.445		42,758				42,758
Facility Line Pipe	CONT.450		28,935				28,935
Lease Automation Materials	CONT.455		36,972				36,972
FL/GL - Materials	CONT.550		26,684				26,684
FL/GL - Line Pipe	CONT.555		80,052				80,052
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			840,065			30,000	2,358,065
Total Estimated Cost			**1,480,000**			**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 302H AFE # XXXXXXX

Company Entity			Date Prepared 8/17/2022	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Mighty Pheasant 5-8 Fed Com 302H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX
County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Section 5-8 T20S-R34E Lea, NM			
X New / Supplement / Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
	3rd Sand	DEV	20360	10860

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 390 FNL and 1230 FWL of Section 5, T20S-R34E, and the intended bottom hole location is 100 FSL and 1744 FWL of Section 8, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10860 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,595,289	$4,595,289
Total Intangible Cost	**$2,475,500**	**$4,595,289**	**$7,070,789**
Tangible	**Dry Hole**	**After Casing Point**	**Completed Well Cost**
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$840,065	$840,065
Total Tangible Cost	**$393,000**	**$1,965,065**	**$2,358,065**
Total Well Cost	$2,868,500	$6,560,354	$9,428,854

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 302H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	44,205	PCOM.100	3,000	70,205
Damages	DIDC.105	16,500					CON.105	3215			19,715
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	6,912	PCOM.140	60,000	300,912
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	45,010	PCOM.150	5,000	50,010
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	5,144			5,144
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	185,663	PCOM.170	5,000	213,663
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	16,075	PCOM.175	0	58,075
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	11,574	PCOM.180	0	152,574
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	19,290	PCOM.190	0	109,290
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	0			0
FL/GL - ON PAD LABOR							CON.495	33,114			33,114
FL/GL - Labor							CON.500	113,970			113,970
FL/GL - Supervision							CON.505	12,056			12,056
Survey							CON.515	6,590			6,590
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	0			0
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	106,737	PCOM.220	0	404,737
Contingency							CON.221	30,381			30,381
Total Intangible Cost		2,475,500		306,000		3,459,000		639,935		190,354	7,070,789
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	11,253			11,253
PUMPS							CONT.385	26,362			26,362
WALKOVERS							CONT.390	6,430			6,430
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	279,861			279,861
Tanks, Tanks Steps, Stairs							CONT.405	0			0
Battery Equipment							CONT.410	229,386			229,386
Secondary Containments							CONT.415	12,859			12,859
Overhead Power Distribution							CONT.420	10,288			10,288
Facility Electrical							CONT.425	48,224			48,224
Telecommunication Equipment							CONT.426	0			0
Meters and Metering Equipment							CONT.445	42,758			42,758
Facility Line Pipe							CONT.450	28,935			28,935
Lease Automation Materials							CONT.455	36,972			36,972
FL/GL - Materials							CONT.550	26,684			26,684
FL/GL - Line Pipe							CONT.555	80,052			80,052
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		840,065		30,000	2,358,065
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,480,000**		**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 302H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 302H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		44,205	PCOM.100	Repair any roads post D&C	3,000	70,205
Damages	CON.105		3215				19,715
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		6,912	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	300,912
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		45,010	PCOM.150		5,000	50,010
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		5,144				5,144
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		185,663	PCOM.170	RU Flowback Iron & Automation	5,000	213,663
Trucking/Transportation	CON.175		16,075	PCOM.175		0	58,075
Supervision	CON.180		11,574	PCOM.180		0	152,574
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		19,290	PCOM.190		0	109,290
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		0				0
FL/GL - ON PAD LABOR	CON.495		33,114				33,114
FL/GL - Labor	CON.500		113,970				113,970
FL/GL - Supervision	CON.505		12,056				12,056
Survey	CON.515		6590				6,590
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		0				0
Contingency	CON.220		106,737				404,737
Contingency	CON.221		30,381				30,381
Total Intangible Cost			639,935			190,354	7,070,789
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		11,253				11,253
PUMPS	CONT.385		26,362				26,362
WALKOVERS	CONT.390		6,430				6,430
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		279,861				279,861
Tanks, Tanks Steps, Stairs	CONT.405		0				0
Battery Equipment	CONT.410		229,386				229,386
Secondary Containments	CONT.415		12,859				12,859
Overhead Power Distribution	CONT.420		10,288				10,288
Facility Electrical	CONT.425		48,224				48,224
Telecommunication Equipment	CONT.426		0				0
Meters and Metering Equipment	CONT.445		42,758				42,758
Facility Line Pipe	CONT.450		28,935				28,935
Lease Automation Materials	CONT.455		36,972				36,972
FL/GL - Materials	CONT.550		26,684				26,684
FL/GL - Line Pipe	CONT.555		80,052				80,052
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			840,065			30,000	2,358,065
Total Estimated Cost			**1,480,000**			**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 303H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Mighty Pheasant 5-8 Fed Com 303H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	Section 5-8 T20S-R34E Lea, NM		

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New Supplement Revision	3rd Sand	DEV	20350	10850

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1540 FEL of Section 32, T19S-R34E, and the intended bottom hole location is 100 FSL and 2122 FEL of Section 8, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10850 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,624,922	$4,624,922
Total Intangible Cost	**$2,475,500**	**$4,624,922**	**$7,100,422**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$790,428	$790,428
Total Tangible Cost	**$393,000**	**$1,915,428**	**$2,308,428**

Total Well Cost	$2,868,500	$6,540,350	$9,408,850

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 303H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	48,637	PCOM.100	3,000	74,637
Damages	DIDC.105	16,500					CON.105	15807			32,307
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	1,378	PCOM.140	60,000	295,378
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	36,558	PCOM.150	5,000	41,558
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	18,888			18,888
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	139,588	PCOM.170	5,000	167,588
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	17,833	PCOM.175	0	59,833
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	21,238	PCOM.180	0	162,238
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	24,318	PCOM.190	0	114,318
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	26,507			26,507
FL/GL - ON PAD LABOR							CON.495	37,613			37,613
FL/GL - Labor							CON.500	94,842			94,842
FL/GL - Supervision							CON.505	14,429			14,429
Survey							CON.515	2,351			2,351
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	40,531			40,531
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	105,542	PCOM.220	0	403,542
Contingency							CON.221	23,508			23,508
Total Intangible Cost		2,475,500		306,000		3,459,000		669,568		190,354	7,100,422
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	10,538			10,538
PUMPS							CONT.385	30,804			30,804
WALKOVERS							CONT.390	4,053			4,053
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	184,334			184,334
Tanks, Tanks Steps, Stairs							CONT.405	51,879			51,879
Battery Equipment							CONT.410	214,003			214,003
Secondary Containments							CONT.415	19,292			19,292
Overhead Power Distribution							CONT.420	64,038			64,038
Facility Electrical							CONT.425	32,100			32,100
Telecommunication Equipment							CONT.426	486			486
Meters and Metering Equipment							CONT.445	45,232			45,232
Facility Line Pipe							CONT.450	31,208			31,208
Lease Automation Materials							CONT.455	32,424			32,424
FL/GL - Materials							CONT.550	21,400			21,400
FL/GL - Line Pipe							CONT.555	48,637			48,637
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		790,428		30,000	2,308,428
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,459,996**		**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 303H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 303H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		48,637	PCOM.100	Repair any roads post D&C	3,000	74,637
Damages	CON.105		15807				32,307
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		1,378	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	295,378
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		36,558	PCOM.150		5,000	41,558
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		18,888				18,888
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		139,588	PCOM.170	RU Flowback Iron & Automation	5,000	167,588
Trucking/Transportation	CON.175		17,833	PCOM.175		0	59,833
Supervision	CON.180		21,238	PCOM.180		0	162,238
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		24,318	PCOM.190		0	114,318
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		26,507				26,507
FL/GL - ON PAD LABOR	CON.495		37,613				37,613
FL/GL - Labor	CON.500		94,842				94,842
FL/GL - Supervision	CON.505		14,429				14,429
Survey	CON.515		2351				2,351
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		40,531				40,531
Contingency	CON.220		105,542				403,542
Contingency	CON.221		23,508				23,508
Total Intangible Cost			669,568			190,354	7,100,422
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		10,538				10,538
PUMPS	CONT.385		30,804				30,804
WALKOVERS	CONT.390		4,053				4,053
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		184,334				184,334
Tanks, Tanks Steps, Stairs	CONT.405		51,879				51,879
Battery Equipment	CONT.410		214,003				214,003
Secondary Containments	CONT.415		19,292				19,292
Overhead Power Distribution	CONT.420		64,038				64,038
Facility Electrical	CONT.425		32,100				32,100
Telecommunication Equipment	CONT.426		486				486
Meters and Metering Equipment	CONT.445		45,232				45,232
Facility Line Pipe	CONT.450		31,208				31,208
Lease Automation Materials	CONT.455		32,424				32,424
FL/GL - Materials	CONT.550		21,400				21,400
FL/GL - Line Pipe	CONT.555		48,637				48,637
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			790,428			30,000	2,308,428
Total Estimated Cost			**1,459,996**			**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 304H AFE # XXXXXXX

Company Entity			Date Prepared 8/17/2022	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Mighty Pheasant 5-8 Fed Com 304H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX
County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Section 5-8 T20S-R34E Lea, NM			
X New / Supplement / Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
	3rd Sand	DEV	20340	10840

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1500 FEL of Section 32, T19S-R34E, and the intended bottom hole location is 100 FSL and 708 FEL of Section 8, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10840 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,624,922	$4,624,922
Total Intangible Cost	**$2,475,500**	**$4,624,922**	**$7,100,422**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$790,428	$790,428
Total Tangible Cost	**$393,000**	**$1,915,428**	**$2,308,428**

Total Well Cost	$2,868,500	$6,540,350	$9,408,850

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 304H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	48,637	PCOM.100	3,000	74,637
Damages	DIDC.105	16,500					CON.105	15807			32,307
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	1,378	PCOM.140	60,000	295,378
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	36,558	PCOM.150	5,000	41,558
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	18,888			18,888
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	139,588	PCOM.170	5,000	167,588
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	17,833	PCOM.175	0	59,833
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	21,238	PCOM.180	0	162,238
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	24,318	PCOM.190	0	114,318
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	26,507			26,507
FL/GL - ON PAD LABOR							CON.495	37,613			37,613
FL/GL - Labor							CON.500	94,842			94,842
FL/GL - Supervision							CON.505	14,429			14,429
Survey							CON.515	2,351			2,351
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	40,531			40,531
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	105,542	PCOM.220	0	403,542
Contingency							CON.221	23,508			23,508
Total Intangible Cost		2,475,500		306,000		3,459,000		669,568		190,354	7,100,422
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	10,538			10,538
PUMPS							CONT.385	30,804			30,804
WALKOVERS							CONT.390	4,053			4,053
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	184,334			184,334
Tanks, Tanks Steps, Stairs							CONT.405	51,879			51,879
Battery Equipment							CONT.410	214,003			214,003
Secondary Containments							CONT.415	19,292			19,292
Overhead Power Distribution							CONT.420	64,038			64,038
Facility Electrical							CONT.425	32,100			32,100
Telecommunication Equipment							CONT.426	486			486
Meters and Metering Equipment							CONT.445	45,232			45,232
Facility Line Pipe							CONT.450	31,208			31,208
Lease Automation Materials							CONT.455	32,424			32,424
FL/GL - Materials							CONT.550	21,400			21,400
FL/GL - Line Pipe							CONT.555	48,637			48,637
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		790,428		30,000	2,308,428
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,459,996**		**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 304H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Mighty Pheasant 5-8 Fed Com 304H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		48,637	PCOM.100	Repair any roads post D&C	3,000	74,637
Damages	CON.105		15807				32,307
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		1,378	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	295,378
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		36,558	PCOM.150		5,000	41,558
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		18,888				18,888
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		139,588	PCOM.170	RU Flowback Iron & Automation	5,000	167,588
Trucking/Transportation	CON.175		17,833	PCOM.175		0	59,833
Supervision	CON.180		21,238	PCOM.180		0	162,238
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		24,318	PCOM.190		0	114,318
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		26,507				26,507
FL/GL - ON PAD LABOR	CON.495		37,613				37,613
FL/GL - Labor	CON.500		94,842				94,842
FL/GL - Supervision	CON.505		14,429				14,429
Survey	CON.515		2351				2,351
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		40,531				40,531
Contingency	CON.220		105,542				403,542
Contingency	CON.221		23,508				23,508
Total Intangible Cost			669,568			190,354	7,100,422
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		10,538				10,538
PUMPS	CONT.385		30,804				30,804
WALKOVERS	CONT.390		4,053				4,053
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		184,334				184,334
Tanks, Tanks Steps, Stairs	CONT.405		51,879				51,879
Battery Equipment	CONT.410		214,003				214,003
Secondary Containments	CONT.415		19,292				19,292
Overhead Power Distribution	CONT.420		64,038				64,038
Facility Electrical	CONT.425		32,100				32,100
Telecommunication Equipment	CONT.426		486				486
Meters and Metering Equipment	CONT.445		45,232				45,232
Facility Line Pipe	CONT.450		31,208				31,208
Lease Automation Materials	CONT.455		32,424				32,424
FL/GL - Materials	CONT.550		21,400				21,400
FL/GL - Line Pipe	CONT.555		48,637				48,637
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			790,428			30,000	2,308,428
Total Estimated Cost			**1,459,996**			**220,354**	**9,408,850**

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706
MAIN 432.571.7800

CIMAREX
A SUBSIDIARY OF COTERRA

June 15, 2023

Ard Oil, Ltd.
222 West Forth St., Ph5
Fort Worth, TX 76102

Re: Supplement to Proposal to Drill

Re: Supplement to Proposal to Drill
Mighty Pheasant 5-8 Fed Com 301H, 302H, 303H, and 304H Wells
Sections 5 & 8, Township 20 South, Range 34 East
Lea County, NM

Dear Working Interest Owner:

Cimarex Energy Co. ("Cimarex") is providing this Supplement to the Proposal to Drill for the above referenced wells ("Supplement") to be incorporated into the original Proposal to Drill that was sent on August 25, 2022 in order to clarify the extent and scope of projected production from the Wells given their respective depths and locations described in the original proposal.

The Mighty Pheasant 5-8 Fed Com 301H, 302H, 303H and 304H Wells ("Wells") were originally proposed for production from the Bone Spring formation. However, our geologists and engineers have thoroughly evaluated the Bone Spring formation in relation to the Wolfcamp formation in the above-referenced lands ("Subject Lands") and have determined that due to the extensive communication between the Bone Spring and the Wolfcamp, the Wells, as proposed, will produce the primary concentrations of hydrocarbons in the Wolfcamp, those being in the Upper Wolfcamp, and Cimarex believes they will do so more optimally given their current location within the 3rd Bone Spring than if additional and unnecessary wells were drilled into the Wolfcamp itself. Cimarex has determined that drilling new wells into the Wolfcamp would be an improper use of resources, and result in significant financial waste in developing in the most prudent manner the hydrocarbons contained within both formations underlying the Subject Lands, as is confirmed by the recent historical development of wells in the area surrounding the Subject Lands.

All specifications of the Wells, including location and depth, as described in the original Proposal to Drill remain the same, and this Supplement is provided to confirm that the target formations, based on the originally proposed specifications, include both the Bone Spring and Wolfcamp.

Please call the undersigned with any questions or comments.

Respectfully,

John Coffman

John Coffman
432.571.7833
John.Coffman@Coterra.com

Cimarex Energy Co.
Permian Business Unit
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701
MAIN 432.571.7800

CIMAREX
A SUBSIDIARY OF COTERRA

August 25, 2022

Apache Corporation
200 Post Oak Blvd., Ste. 100
Houston, TX 77056

Re: Proposal to Drill
Loosey Goosey 4-9 Fed Com 101H-104H, 201H-204H & 301H-304H
Sections 4 & 9, Township 20 South, Range 34 East
Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Loosey Goosey 4-9 Fed Com 101H-104H, 201H-204H & 301H-304H Wells at a legal location in Section 4, Township 20 South, Range 34 East, NMPM, Lea Co., NM.

Loosey Goosey 4-9 Fed Com 101H - The intended surface hole location for the well is 1360' FSL and 1640' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 706' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 102H - The intended surface hole location for the well is 1360' FSL and 1600' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2120' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 103H - The intended surface hole location for the well is 340' FSL and 1640' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 104H - The intended surface hole location for the well is 340' FSL and 1600' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 9,530' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 201H - The intended surface hole location for the well is 1360' FSL and 1620' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 706' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,304' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

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Loosey Goosey 4-9 Fed Com 202H - The intended surface hole location for the well is 1360' FSL and 1580' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2120' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,304' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 203H - The intended surface hole location for the well is 340' FSL and 1620' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,300' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 204H - The intended surface hole location for the well is 280' FSL and 1520' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,300' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 301H - The intended surface hole location for the well is 1300' FSL and 1520' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 706' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,830' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 302H - The intended surface hole location for the well is 1300' FSL and 1500' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2120' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,820' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 303H - The intended surface hole location for the well is 280' FSL and 1540' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1744' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,810' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 304H - The intended surface hole location for the well is 280' FSL and 1500' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,800' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Loosey Goosey 4-9 Fed Com Wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Loosey Goosey 4-9 Fed Com 101H-104H, 201H-204H & 301H-304H wells 30 days after the receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

John Coffman
432.571.7883
John.Coffman@Coterra.com

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 204H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Loosey Goosey 4-9 Fed Com 204H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	Section 4-9 T20S-R34E Lea, NM		

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New	2nd Sand	DEV	19800	10300
Supplement				
Revision				

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1520 FEL of Section 33, T19S-R34E, and the intended bottom hole location is 100 FSL and 330 FEL of Section 9, T20S-R34E. The well is proposed to be drilled vertically to the 2nd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10300 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,314,672	$4,314,672
Total Intangible Cost	**$2,475,500**	**$4,314,672**	**$6,790,172**
Tangible	**Dry Hole**	**After Casing Point**	**Completed Well Cost**
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$262,523	$262,523
Total Tangible Cost	**$393,000**	**$1,387,523**	**$1,780,523**
Total Well Cost	$2,868,500	$5,702,195	$8,570,695

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**

☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 204H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	4,989	PCOM.100	3,000	30,989
Damages	DIDC.105	16,500					CON.105	0			16,500
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	109,193	109,193
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	3,118	PCOM.140	60,000	297,118
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	26,689	PCOM.150	5,000	31,689
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	15,340			15,340
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	84,182	PCOM.170	5,000	112,182
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	9,354	PCOM.175	0	51,354
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	13,469	PCOM.180	0	154,469
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	14,966	PCOM.190	0	104,966
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	15,465			15,465
FL/GL - ON PAD LABOR							CON.495	85,305			85,305
FL/GL - Supervision							CON.505	9,354			9,354
Survey							CON.515	748			748
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	42,153	PCOM.220	0	340,153
Contingency							CON.221	12,347			12,347
Total Intangible Cost		2,475,500		306,000		3,459,000		337,479		212,193	6,790,172
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	8,730			8,730
WALKOVERS							CONT.390	2,494			2,494
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	103,263			103,263
Battery Equipment							CONT.410	58,740			58,740
Secondary Containments							CONT.415	4,989			4,989
Meters and Metering Equipment							CONT.445	12,471			12,471
Facility Line Pipe							CONT.450	10,476			10,476
Lease Automation Materials							CONT.455	33,049			33,049
FL/GL - Materials							CONT.550	10,227			10,227
FL/GL - Line Pipe							CONT.555	18,084			18,084
Total Tangible Cost		393,000		810,000		285,000		262,523		30,000	1,780,523
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**600,002**		**242,193**	**8,570,695**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 204H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Supervision									
Survey									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 204H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		4,989	PCOM.100	Repair any roads post D&C	3,000	30,989
Damages	CON.105		0				16,500
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	109,193	109,193
Surface Rentals	CON.140		3,118	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	297,118
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		26,689	PCOM.150		5,000	31,689
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		15,340				15,340
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		84,182	PCOM.170	RU Flowback Iron & Automation	5,000	112,182
Trucking/Transportation	CON.175		9,354	PCOM.175		0	51,354
Supervision	CON.180		13,469	PCOM.180		0	154,469
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		14,966	PCOM.190		0	104,966
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		15,465				15,465
FL/GL - ON PAD LABOR	CON.495		85,305				85,305
FL/GL - Supervision	CON.505		9,354				9,354
Survey	CON.515		748				748
Contingency	CON.220		42,153	PCOM.220	10% Contingency	0	340,153
Contingency	CON.221		12,347				12,347
Total Intangible Cost			337,479			212,193	6,790,172
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		8,730				8,730
WALKOVERS	CONT.390		2,494				2,494
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		103,263				103,263
Battery Equipment	CONT.410		58,740				58,740
Secondary Containments	CONT.415		4,989				4,989
Meters and Metering Equipment	CONT.445		12,471				12,471
Facility Line Pipe	CONT.450		10,476				10,476
Lease Automation Materials	CONT.455		33,049				33,049
FL/GL - Materials	CONT.550		10,227				10,227
FL/GL - Line Pipe	CONT.555		18,084				18,084
Total Tangible Cost			262,523			30,000	1,780,523
Total Estimated Cost			**600,002**			**242,193**	**8,570,695**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 301H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022
Exploration Region	**Well Name**	**Prospect**	**Property Number**	**AFE**
Permian Basin	Loosey Goosey 4-9 Fed Com 301H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX
County, State	**Location**		**Estimated Spud**	**Estimated Completion**
Lea, NM	Section 4-9 T20S-R34E Lea, NM			
X New / Supplement / Revision	**Formation**	**Well Type**	**Ttl Measured Depth**	**Ttl Vetical Depth**
	3rd Sand	DEV	20330	10830

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 1300 FSL and 1520 FWL of Section 33, T19S-R34E, and the intended bottom hole location is 100 FSL and 706 FWL of Section 9, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10830 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,624,922	$4,624,922
Total Intangible Cost	**$2,475,500**	**$4,624,922**	**$7,100,422**
Tangible	**Dry Hole**	**After Casing Point**	**Completed Well Cost**
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$790,428	$790,428
Total Tangible Cost	**$393,000**	**$1,915,428**	**$2,308,428**
Total Well Cost	$2,868,500	$6,540,350	$9,408,850

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 301H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	48,637	PCOM.100	3,000	74,637
Damages	DIDC.105	16,500					CON.105	15807			32,307
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	1,378	PCOM.140	60,000	295,378
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	36,558	PCOM.150	5,000	41,558
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	18,888			18,888
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	139,588	PCOM.170	5,000	167,588
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	17,833	PCOM.175	0	59,833
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	21,238	PCOM.180	0	162,238
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	24,318	PCOM.190	0	114,318
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	26,507			26,507
FL/GL - ON PAD LABOR							CON.495	37,613			37,613
FL/GL - Labor							CON.500	94,842			94,842
FL/GL - Supervision							CON.505	14,429			14,429
Survey							CON.515	2,351			2,351
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	40,531			40,531
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	105,542	PCOM.220	0	403,542
Contingency							CON.221	23,508			23,508
Total Intangible Cost		2,475,500		306,000		3,459,000		669,568		190,354	7,100,422
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	10,538			10,538
PUMPS							CONT.385	30,804			30,804
WALKOVERS							CONT.390	4,053			4,053
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	184,334			184,334
Tanks, Tanks Steps, Stairs							CONT.405	51,879			51,879
Battery Equipment							CONT.410	214,003			214,003
Secondary Containments							CONT.415	19,292			19,292
Overhead Power Distribution							CONT.420	64,038			64,038
Facility Electrical							CONT.425	32,100			32,100
Telecommunication Equipment							CONT.426	486			486
Meters and Metering Equipment							CONT.445	45,232			45,232
Facility Line Pipe							CONT.450	31,208			31,208
Lease Automation Materials							CONT.455	32,424			32,424
FL/GL - Materials							CONT.550	21,400			21,400
FL/GL - Line Pipe							CONT.555	48,637			48,637
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		790,428		30,000	2,308,428
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,459,996**		**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 301H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 301H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		48,637	PCOM.100	Repair any roads post D&C	3,000	74,637
Damages	CON.105		15807				32,307
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		1,378	PCOM.140	Iron: XEC Own 5K. No 10K. $1,100 per day	60,000	295,378
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		36,558	PCOM.150		5,000	41,558
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		18,888				18,888
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		139,588	PCOM.170	RU Flowback Iron & Automation	5,000	167,588
Trucking/Transportation	CON.175		17,833	PCOM.175		0	59,833
Supervision	CON.180		21,238	PCOM.180		0	162,238
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		24,318	PCOM.190		0	114,318
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		26,507				26,507
FL/GL - ON PAD LABOR	CON.495		37,613				37,613
FL/GL - Labor	CON.500		94,842				94,842
FL/GL - Supervision	CON.505		14,429				14,429
Survey	CON.515		2351				2,351
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		40,531				40,531
Contingency	CON.220		105,542				403,542
Contingency	CON.221		23,508				23,508
Total Intangible Cost			669,568			190,354	7,100,422
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		10,538				10,538
PUMPS	CONT.385		30,804				30,804
WALKOVERS	CONT.390		4,053				4,053
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		184,334				184,334
Tanks, Tanks Steps, Stairs	CONT.405		51,879				51,879
Battery Equipment	CONT.410		214,003				214,003
Secondary Containments	CONT.415		19,292				19,292
Overhead Power Distribution	CONT.420		64,038				64,038
Facility Electrical	CONT.425		32,100				32,100
Telecommunication Equipment	CONT.426		486				486
Meters and Metering Equipment	CONT.445		45,232				45,232
Facility Line Pipe	CONT.450		31,208				31,208
Lease Automation Materials	CONT.455		32,424				32,424
FL/GL - Materials	CONT.550		21,400				21,400
FL/GL - Line Pipe	CONT.555		48,637				48,637
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			790,428			30,000	2,308,428
Total Estimated Cost			**1,459,996**			**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 302H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Loosey Goosey 4-9 Fed Com 302H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	Section 4-9 T20S-R34E Lea, NM		

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New	3rd Sand	DEV	20320	10820
Supplement				
Revision				

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 1300 FSL and 1500 FWL of Section 33, T19S-R34E, and the intended bottom hole location is 100 FSL and 2120 FWL of Section 9, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10820 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,624,922	$4,624,922
Total Intangible Cost	**$2,475,500**	**$4,624,922**	**$7,100,422**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$790,428	$790,428
Total Tangible Cost	**$393,000**	**$1,915,428**	**$2,308,428**

Total Well Cost	$2,868,500	$6,540,350	$9,408,850

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**

☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 302H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	48,637	PCOM.100	3,000	74,637
Damages	DIDC.105	16,500					CON.105	15807			32,307
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	1,378	PCOM.140	60,000	295,378
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	36,558	PCOM.150	5,000	41,558
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	18,888			18,888
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	139,588	PCOM.170	5,000	167,588
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	17,833	PCOM.175	0	59,833
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	21,238	PCOM.180	0	162,238
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	24,318	PCOM.190	0	114,318
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	26,507			26,507
FL/GL - ON PAD LABOR							CON.495	37,613			37,613
FL/GL - Labor							CON.500	94,842			94,842
FL/GL - Supervision							CON.505	14,429			14,429
Survey							CON.515	2,351			2,351
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	40,531			40,531
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	105,542	PCOM.220	0	403,542
Contingency							CON.221	23,508			23,508
Total Intangible Cost		2,475,500		306,000		3,459,000		669,568		190,354	7,100,422
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	10,538			10,538
PUMPS							CONT.385	30,804			30,804
WALKOVERS							CONT.390	4,053			4,053
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	184,334			184,334
Tanks, Tanks Steps, Stairs							CONT.405	51,879			51,879
Battery Equipment							CONT.410	214,003			214,003
Secondary Containments							CONT.415	19,292			19,292
Overhead Power Distribution							CONT.420	64,038			64,038
Facility Electrical							CONT.425	32,100			32,100
Telecommunication Equipment							CONT.426	486			486
Meters and Metering Equipment							CONT.445	45,232			45,232
Facility Line Pipe							CONT.450	31,208			31,208
Lease Automation Materials							CONT.455	32,424			32,424
FL/GL - Materials							CONT.550	21,400			21,400
FL/GL - Line Pipe							CONT.555	48,637			48,637
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		790,428		30,000	2,308,428
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,459,996**		**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 302H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim			
	Codes		Amount	Codes		Amount	Codes			Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100		3,000
Damages	DIDC.105		16,500							
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255			51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000				
Misc Preparation	DIDC.120		30,000							
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125			0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0				
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135			20,000
Mud & Additives	DIDC.145		300,000							
SWD PIPED TO 3RD PARTY SWD										
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140		137,000
Downhole Rentals	DIDC.155		131,000				STIM.145			35,000
Flowback Labor							STIM.141			0
Automation Labor										
Mud Logging	DIDC.170		5,000							
IPC & EXTERNAL PAINTING										
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000				
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160			4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165			0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170		0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175		4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180		47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	35,000	DICC.255	STIM.280	5,000	STIM.280			31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190		85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000				
MOB/DEMOB	DIDC.240		115,000							
Directional Drilling Services	DIDC.245		307,000							
Solids Control	DIDC.260		46,000							
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240			64,000
Completion Rig							STIM.115			21,000
Coil Tubing Services							STIM.260			0
Completion							STIM.200			257,000
Composite Plugs							STIM.390			39,000
Stimulation							STIM.210			2,245,000
Stimulation Water/Water							STIM.395			191,000
Cimarex Owned Frac/Rental							STIM.305			60,000
Legal/Regulatory/Curative	DIDC.300		10,000							
Well Control Insurance	DIDC.285		7,000							
Major Construction Overhead										
FL/GL - ON PAD LABOR										
FL/GL - Labor										
FL/GL - Supervision										
Survey										
SWD/Other - Labor										
SWD/Other - Supervision										
Aid In Construct/3rd Party Connect										
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220		165,000
Contingency										
Total Intangible Cos			2,475,500			306,000				3,459,000
Conductor Pipe	DWEB.130		0							
Water String	DWEB.135		104,000							
Surface Casing	DWEB.140		251,000							
Intermediate Casing 1	DWEB.145		0							
Production Casing or Liner				DWEA.100		792,000				
Tubing							STIMT.105			139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120			38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0				
Packer, Nipples							STIMT.400			28,000
SHORT ORDERS										
PUMPS										
WALKOVERS										
Downhole Lift Equipment							STIMT.410			80,000
Surface Equipment										
Well Automation Materials										
N/C Lease Equipment										
Tanks, Tanks Steps, Stairs										
Battery Equipment										
Secondary Containments										
Overhead Power Distribution										
Facility Electrical										
Telecommunication Equipment										
Meters and Metering Equipment										
Facility Line Pipe										
Lease Automation Materials										
FL/GL - Materials										
FL/GL - Materials										
SWD/Other - Materials										
SWD/Other - Line Pipe										
Total Tangible Cost			393,000			810,000				285,000
Total Estimated Cost			**2,868,500**			**1,116,000**				**3,744,000**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 302H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		48,637	PCOM.100	Repair any roads post D&C	3,000	74,637
Damages	CON.105		15807				32,307
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		1,378	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	295,378
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		36,558	PCOM.150		5,000	41,558
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		18,888				18,888
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		139,588	PCOM.170	RU Flowback Iron & Automation	5,000	167,588
Trucking/Transportation	CON.175		17,833	PCOM.175		0	59,833
Supervision	CON.180		21,238	PCOM.180		0	162,238
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		24,318	PCOM.190		0	114,318
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		26,507				26,507
FL/GL - ON PAD LABOR	CON.495		37,613				37,613
FL/GL - Labor	CON.500		94,842				94,842
FL/GL - Supervision	CON.505		14,429				14,429
Survey	CON.515		2351				2,351
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		40,531				40,531
Contingency	CON.220		105,542				403,542
Contingency	CON.221		23,508				23,508
Total Intangible Cost			669,568			190,354	7,100,422
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		10,538				10,538
PUMPS	CONT.385		30,804				30,804
WALKOVERS	CONT.390		4,053				4,053
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		184,334				184,334
Tanks, Tanks Steps, Stairs	CONT.405		51,879				51,879
Battery Equipment	CONT.410		214,003				214,003
Secondary Containments	CONT.415		19,292				19,292
Overhead Power Distribution	CONT.420		64,038				64,038
Facility Electrical	CONT.425		32,100				32,100
Telecommunication Equipment	CONT.426		486				486
Meters and Metering Equipment	CONT.445		45,232				45,232
Facility Line Pipe	CONT.450		31,208				31,208
Lease Automation Materials	CONT.455		32,424				32,424
FL/GL - Materials	CONT.550		21,400				21,400
FL/GL - Line Pipe	CONT.555		48,637				48,637
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			790,428			30,000	2,308,428
Total Estimated Cost			**1,459,996**			**220,354**	**9,408,850**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 303H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Loosey Goosey 4-9 Fed Com 303H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Section 4-9 T20S-R34E Lea, NM			

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New Supplement Revision	3rd Sand	DEV	20310	10810

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1540 FEL of Section 33, T19S-R34E, and the intended bottom hole location is 100 FSL and 1744 FEL of Section 9, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10810 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,595,289	$4,595,289
Total Intangible Cost	**$2,475,500**	**$4,595,289**	**$7,070,789**

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$840,065	$840,065
Total Tangible Cost	**$393,000**	**$1,965,065**	**$2,358,065**

Total Well Cost	$2,868,500	$6,560,354	$9,428,854

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 303H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	44,205	PCOM.100	3,000	70,205
Damages	DIDC.105	16,500					CON.105	3215			19,715
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	6,912	PCOM.140	60,000	300,912
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	45,010	PCOM.150	5,000	50,010
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	5,144			5,144
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	185,663	PCOM.170	5,000	213,663
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	16,075	PCOM.175	0	58,075
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	11,574	PCOM.180	0	152,574
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	19,290	PCOM.190	0	109,290
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	0			0
FL/GL - ON PAD LABOR							CON.495	33,114			33,114
FL/GL - Labor							CON.500	113,970			113,970
FL/GL - Supervision							CON.505	12,056			12,056
Survey							CON.515	6,590			6,590
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	0			0
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	106,737	PCOM.220	0	404,737
Contingency							CON.221	30,381			30,381
Total Intangible Cost		2,475,500		306,000		3,459,000		639,935		190,354	7,070,789
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	11,253			11,253
PUMPS							CONT.385	26,362			26,362
WALKOVERS							CONT.390	6,430			6,430
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	279,861			279,861
Tanks, Tanks Steps, Stairs							CONT.405	0			0
Battery Equipment							CONT.410	229,386			229,386
Secondary Containments							CONT.415	12,859			12,859
Overhead Power Distribution							CONT.420	10,288			10,288
Facility Electrical							CONT.425	48,224			48,224
Telecommunication Equipment							CONT.426	0			0
Meters and Metering Equipment							CONT.445	42,758			42,758
Facility Line Pipe							CONT.450	28,935			28,935
Lease Automation Materials							CONT.455	36,972			36,972
FL/GL - Materials							CONT.550	26,684			26,684
FL/GL - Line Pipe							CONT.555	80,052			80,052
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		840,065		30,000	2,358,065
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,480,000**		**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 303H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 303H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		44,205	PCOM.100	Repair any roads post D&C	3,000	70,205
Damages	CON.105		3215				19,715
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		6,912	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	300,912
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		45,010	PCOM.150		5,000	50,010
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		5,144				5,144
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		185,663	PCOM.170	RU Flowback Iron & Automation	5,000	213,663
Trucking/Transportation	CON.175		16,075	PCOM.175		0	58,075
Supervision	CON.180		11,574	PCOM.180		0	152,574
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		19,290	PCOM.190		0	109,290
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		0				0
FL/GL - ON PAD LABOR	CON.495		33,114				33,114
FL/GL - Labor	CON.500		113,970				113,970
FL/GL - Supervision	CON.505		12,056				12,056
Survey	CON.515		6590				6,590
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		0				0
Contingency	CON.220		106,737				404,737
Contingency	CON.221		30,381				30,381
Total Intangible Cost			639,935			190,354	7,070,789
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		11,253				11,253
PUMPS	CONT.385		26,362				26,362
WALKOVERS	CONT.390		6,430				6,430
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		279,861				279,861
Tanks, Tanks Steps, Stairs	CONT.405		0				0
Battery Equipment	CONT.410		229,386				229,386
Secondary Containments	CONT.415		12,859				12,859
Overhead Power Distribution	CONT.420		10,288				10,288
Facility Electrical	CONT.425		48,224				48,224
Telecommunication Equipment	CONT.426		0				0
Meters and Metering Equipment	CONT.445		42,758				42,758
Facility Line Pipe	CONT.450		28,935				28,935
Lease Automation Materials	CONT.455		36,972				36,972
FL/GL - Materials	CONT.550		26,684				26,684
FL/GL - Line Pipe	CONT.555		80,052				80,052
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			840,065			30,000	2,358,065
Total Estimated Cost			**1,480,000**			**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 304H AFE # XXXXXXX

Company Entity				Date Prepared
				8/17/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Loosey Goosey 4-9 Fed Com 304H	New Mexico Bone Spring	XXXXXX-XXX.01	XXXXXXXX

County, State	Location		Estimated Spud	Estimated Completion
Lea, NM	Section 4-9 T20S-R34E Lea, NM			

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
X New	3rd Sand	DEV	20300	10800
Supplement				
Revision				

Purpose Description: Drill and complete well

Drilling: The intended surface hold location for the well is 280 FSL and 1500 FEL of Section 33, T19S-R34E, and the intended bottom hole location is 100 FSL and 330 FEL of Section 9, T20S-R34E. The well is proposed to be drilled vertically to the 3rd Sand formation and laterally in a southerly direction within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10800 feet.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	$2,475,500		$2,475,500
Completion Costs		$4,595,289	$4,595,289
Total Intangible Cost	**$2,475,500**	**$4,595,289**	**$7,070,789**
Tangible	**Dry Hole**	**After Casing Point**	**Completed Well Cost**
Well Equipment	$393,000	$1,125,000	$1,518,000
Lease Equipment		$840,065	$840,065
Total Tangible Cost	**$393,000**	**$1,965,065**	**$2,358,065**
Total Well Cost	$2,868,500	$6,560,354	$9,428,854

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator 's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ **I elect to take my gas in kind.**
☐ **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

7/6/2022

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 304H AFE # XXXXXXX

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	20,000			STIM.100	3,000	CON.100	44,205	PCOM.100	3,000	70,205
Damages	DIDC.105	16,500					CON.105	3215			19,715
Mud/Fluids Disposal	DIDC.255	200,000			STIM.255	51,000			PCOM.255	0	251,000
Day Rate	DIDC.115	468,000	DICC.120	96,000							564,000
Misc Preparation	DIDC.120	30,000									30,000
Bits	DIDC.125	97,000	DICC.125	0	STIM.125	0			PCOM.125	0	97,000
Fuel	DIDC.135	119,000	DICC.130	0					PCOM.130	0	119,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	25,000
Mud & Additives	DIDC.145	300,000									300,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	87,354	87,354
Surface Rentals	DIDC.150	97,000	DICC.140	0	STIM.140	137,000	CON.140	6,912	PCOM.140	60,000	300,912
Downhole Rentals	DIDC.155	131,000			STIM.145	35,000			PCOM.145	0	166,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor							CON.150	45,010	PCOM.150	5,000	50,010
Mud Logging	DIDC.170	5,000									5,000
IPC & EXTERNAL PAINTING							CON.165	5,144			5,144
Cementing & Float Equipment	DIDC.185	70,000	DICC.155	140,000							210,000
Tubular Inspections	DIDC.190	38,000	DICC.160	8,000	STIM.160	4,000			PCOM.160	0	50,000
Casing Crews	DIDC.195	15,000	DICC.165	13,000	STIM.165	0					28,000
Mechanical Labor	DIDC.200	20,000	DICC.170	3,000	STIM.170	0	CON.170	185,663	PCOM.170	5,000	213,663
Trucking/Transportation	DIDC.205	30,000	DICC.175	8,000	STIM.175	4,000	CON.175	16,075	PCOM.175	0	58,075
Supervision	DIDC.210	81,000	DICC.180	13,000	STIM.180	47,000	CON.180	11,574	PCOM.180	0	152,574
Trailer House/Camp/Catering	DIDC.280	36,000	DICC.255	5,000	STIM.280	31,000					72,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	85,000	CON.190	19,290	PCOM.190	0	109,290
Overhead	DIDC.225	5,000	DICC.195	5,000							10,000
MOB/DEMOB	DIDC.240	115,000									115,000
Directional Drilling Services	DIDC.245	307,000									307,000
Solids Control	DIDC.260	46,000									46,000
Well Control Equip (Snubbing Services)	DIDC.265	84,000	DICC.240	0	STIM.240	64,000			PCOM.240	0	148,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	0			PCOM.260	0	0
Completion Logging/Perforating/Wireline					STIM.200	257,000			PCOM.200	0	257,000
Composite Plugs					STIM.390	39,000			PCOM.390	0	39,000
Stimulation					STIM.210	2,245,000			PCOM.210	0	2,245,000
Stimulation Water/Water Transfer/Water					STIM.395	191,000					191,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	0			0
FL/GL - ON PAD LABOR							CON.495	33,114			33,114
FL/GL - Labor							CON.500	113,970			113,970
FL/GL - Supervision							CON.505	12,056			12,056
Survey							CON.515	6,590			6,590
SWD/Other - Labor							CON.600	0			0
SWD/Other - Supervision							CON.605	0			0
Aid In Construct/3rd Party Connect							CON.701	0			0
Contingency	DIDC.435	118,000	DICC.220	15,000	STIM.220	165,000	CON.220	106,737	PCOM.220	0	404,737
Contingency							CON.221	30,381			30,381
Total Intangible Cost		2,475,500		306,000		3,459,000		639,935		190,354	7,070,789
Conductor Pipe	DWEB.130	0									0
Water String	DWEB.135	104,000									104,000
Surface Casing	DWEB.140	251,000									251,000
Intermediate Casing 1	DWEB.145	0									0
Production Casing or Liner			DWEA.100	792,000							792,000
Tubing					STIMT.105	139,000			PCOMT.105	0	139,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	0							0
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	11,253			11,253
PUMPS							CONT.385	26,362			26,362
WALKOVERS							CONT.390	6,430			6,430
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	5,000	5,000
N/C Lease Equipment							CONT.400	279,861			279,861
Tanks, Tanks Steps, Stairs							CONT.405	0			0
Battery Equipment							CONT.410	229,386			229,386
Secondary Containments							CONT.415	12,859			12,859
Overhead Power Distribution							CONT.420	10,288			10,288
Facility Electrical							CONT.425	48,224			48,224
Telecommunication Equipment							CONT.426	0			0
Meters and Metering Equipment							CONT.445	42,758			42,758
Facility Line Pipe							CONT.450	28,935			28,935
Lease Automation Materials							CONT.455	36,972			36,972
FL/GL - Materials							CONT.550	26,684			26,684
FL/GL - Line Pipe							CONT.555	80,052			80,052
SWD/Other - Materials							CONT.650	0			0
SWD/Other - Line Pipe							CONT.655	0			0
Total Tangible Cost		393,000		810,000		285,000		840,065		30,000	2,358,065
Total Estimated Cost		**2,868,500**		**1,116,000**		**3,744,000**		**1,480,000**		**220,354**	**9,428,854**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 304H AFE # XXXXXXX

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		20,000				STIM.100	CON.100	3,000
Damages	DIDC.105		16,500						
Mud/Fluids Disposal	DIDC.255		200,000				STIM.255		51,000
Day Rate	DIDC.115	DICC.120	468,000	DICC.120		96,000			
Misc Preparation	DIDC.120		30,000						
Bits	DIDC.125	DICC.125	97,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	119,000	DICC.130		0			
Water for Drilling Rig (Not Frac	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		300,000						
SWD PIPED TO 3RD PARTY SWD									
Surface Rentals	DIDC.150	DICC.140	97,000	DICC.140	STIM.140	0	STIM.140	CON.140	137,000
Downhole Rentals	DIDC.155		131,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		5,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	70,000	DICC.155		140,000			
Tubular Inspections	DIDC.190	DICC.160	38,000	DICC.160	STIM.160	8,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	13,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	3,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	30,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	13,000	STIM.180	CON.180	47,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		31,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	85,000
Overhead	DIDC.225	DICC.195	5,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		115,000						
Directional Drilling Services	DIDC.245		307,000						
Solids Control	DIDC.260		46,000						
Well Control Equip (Snubbing	DIDC.265	DICC.240	84,000	DICC.240	STIM.240	0	STIM.240		64,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		0
Completion							STIM.200		257,000
Composite Plugs							STIM.390		39,000
Stimulation							STIM.210		2,245,000
Stimulation Water/Water							STIM.395		191,000
Cimarex Owned Frac/Rental							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
SWD/Other - Labor									
SWD/Other - Supervision									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	118,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	165,000
Contingency									
Total Intangible Cos			2,475,500			306,000			3,459,000
Conductor Pipe	DWEB.130		0						
Water String	DWEB.135		104,000						
Surface Casing	DWEB.140		251,000						
Intermediate Casing 1	DWEB.145		0						
Production Casing or Liner				DWEA.100		792,000			
Tubing							STIMT.105		139,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		0			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Materials									
SWD/Other - Materials									
SWD/Other - Line Pipe									
Total Tangible Cost			393,000			810,000			285,000
Total Estimated Cost			**2,868,500**			**1,116,000**			**3,744,000**

COTERRA Authorization For Expenditure - Loosey Goosey 4-9 Fed Com 304H AFE # XXXXXXX

Description	Production Equip			Post Completion			Total
	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		44,205	PCOM.100	Repair any roads post D&C	3,000	70,205
Damages	CON.105		3215				19,715
Mud/Fluids Disposal				PCOM.255		0	251,000
Day Rate							564,000
Misc Preparation							30,000
Bits				PCOM.125		0	97,000
Fuel				PCOM.130		0	119,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	25,000
Mud & Additives							300,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	Water for 60 days (270K barrels)	87,354	87,354
Surface Rentals	CON.140		6,912	PCOM.140	Iron. XEC Own 5K. No 10K. $1,100 per day	60,000	300,912
Downhole Rentals				PCOM.145		0	166,000
Flowback Labor				PCOM.141	3 Flowback Hands (60 days). 25%	30,000	30,000
Automation Labor	CON.150		45,010	PCOM.150		5,000	50,010
Mud Logging							5,000
IPC & EXTERNAL PAINTING	CON.165		5,144				5,144
Cementing & Float Equipment							210,000
Tubular Inspections				PCOM.160		0	50,000
Casing Crews							28,000
Mechanical Labor	CON.170		185,663	PCOM.170	RU Flowback Iron & Automation	5,000	213,663
Trucking/Transportation	CON.175		16,075	PCOM.175		0	58,075
Supervision	CON.180		11,574	PCOM.180		0	152,574
Trailer House/Camp/Catering							72,000
Other Misc Expenses	CON.190		19,290	PCOM.190		0	109,290
Overhead							10,000
MOB/DEMOB							115,000
Directional Drilling Services							307,000
Solids Control							46,000
Well Control Equip (Snubbing Services)				PCOM.240		0	148,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	0
Completion Logging/Perforating/Wireline				PCOM.200		0	257,000
Composite Plugs				PCOM.390		0	39,000
Stimulation				PCOM.210		0	2,245,000
Stimulation Water/Water Transfer/Water							191,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							7,000
Major Construction Overhead	CON.305		0				0
FL/GL - ON PAD LABOR	CON.495		33,114				33,114
FL/GL - Labor	CON.500		113,970				113,970
FL/GL - Supervision	CON.505		12,056				12,056
Survey	CON.515		6590				6,590
SWD/Other - Labor	CON.600		0				0
SWD/Other - Supervision	CON.605		0				0
Aid In Construct/3rd Party Connect	CON.701		0				0
Contingency	CON.220		106,737				404,737
Contingency	CON.221		30,381				30,381
Total Intangible Cost			639,935			190,354	7,070,789
Conductor Pipe							0
Water String							104,000
Surface Casing							251,000
Intermediate Casing 1							0
Production Casing or Liner							792,000
Tubing				PCOMT.105		0	139,000
Wellhead, Tree, Chokes				PCOMT.120	Replace worn chokes and valves during FB	10,000	104,000
Liner Hanger, Isolation Packer							0
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		11,253				11,253
PUMPS	CONT.385		26,362				26,362
WALKOVERS	CONT.390		6,430				6,430
Downhole Lift Equipment				PCOMT.410		0	80,000
Surface Equipment				PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	15,000	15,000
Well Automation Materials				PCOMT.455	PTs, and replacing meters	5,000	5,000
N/C Lease Equipment	CONT.400		279,861				279,861
Tanks, Tanks Steps, Stairs	CONT.405		0				0
Battery Equipment	CONT.410		229,386				229,386
Secondary Containments	CONT.415		12,859				12,859
Overhead Power Distribution	CONT.420		10,288				10,288
Facility Electrical	CONT.425		48,224				48,224
Telecommunication Equipment	CONT.426		0				0
Meters and Metering Equipment	CONT.445		42,758				42,758
Facility Line Pipe	CONT.450		28,935				28,935
Lease Automation Materials	CONT.455		36,972				36,972
FL/GL - Materials	CONT.550		26,684				26,684
FL/GL - Line Pipe	CONT.555		80,052				80,052
SWD/Other - Materials	CONT.650		0				0
SWD/Other - Line Pipe	CONT.655		0				0
Total Tangible Cost			840,065			30,000	2,358,065
Total Estimated Cost			**1,480,000**			**220,354**	**9,428,854**

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706
MAIN 432.571.7800

CIMAREX
A SUBSIDIARY OF COTERRA

June 15, 2023

Apache Corporation
200 Post Oak Blvd., Ste. 100
Houston, TX 77056

Re: Supplement to Proposal to Drill

Loosey Goosey 4-9 Fed Com 301H, 302H, 303H, and 304H Wells
Sections 4 & 9, Township 20 South, Range 34 East
Lea County, NM

Dear Working Interest Owner:

Cimarex Energy Co. ("Cimarex") is providing this Supplement to the Proposal to Drill for the above referenced wells ("Supplement") to be incorporated into the original Proposal to Drill that was sent on August 25, 2022 in order to clarify the extent and scope of projected production from the Wells given their respective depths and locations described in the original proposal.

The Loosey Goosey 4-9 Fed Com 301H, 302H, 303H and 304H Wells ("Wells") were originally proposed for production from the Bone Spring formation. However, our geologists and engineers have thoroughly evaluated the Bone Spring formation in relation to the Wolfcamp formation in the above-referenced lands ("Subject Lands") and have determined that due to the extensive communication between the Bone Spring and the Wolfcamp, the Wells, as proposed, will produce the primary concentrations of hydrocarbons in the Wolfcamp, those being in the Upper Wolfcamp, and Cimarex believes they will do so more optimally given their current location within the 3rd Bone Spring than if additional and unnecessary wells were drilled into the Wolfcamp itself. Cimarex has determined that drilling new wells into the Wolfcamp would be an improper use of resources, and result in significant financial waste in developing in the most prudent manner the hydrocarbons contained within both formations underlying the Subject Lands, as is confirmed by the recent historical development of wells in the area surrounding the Subject Lands.

All specifications of the Wells, including location and depth, as described in the original Proposal to Drill remain the same, and this Supplement is provided to confirm that the target formations, based on the originally proposed specifications, include both the Bone Spring and Wolfcamp.

Please call the undersigned with any questions or comments.

Respectfully,

John Coffman

John Coffman
432.571.7833
John.Coffman@Coterra.com

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

CIMAREX
A SUBSIDIARY OF COTERRA

May 13, 2024

Ard Oil, LTD
Attn: Mary T. Ard
P.O. Box 101027
Fort Worth, TX 76185

Via USPS Certified Mail

Re: Supplement to Proposal to Drill
Mighty Pheasant 5-8 Fed Com 301H, 302H, 303H, and 304H Wells
Sections 5 & 8, Township 20 South, Range 34 East ("Subject Lands")
Lea County, New Mexico

Dear Working Interest Owner:

Cimarex Energy Co. ("Cimarex") is providing this Supplement to the Proposal to Drill for the above-referenced wells ("Supplement") as an addition to the Supplement to the Proposal to Drill sent to you as an owner on August 2, 2023. This Supplement is incorporated by reference into the original Proposal to Drill that was sent on August 25, 2022 in order to clarify the extent and scope of the projected production from the Mighty Pheasant 5-8 Fed Com 301H, 302H, 303H and 304H, as Wolfbone Wells ("Wells") given their respective formation described in the original proposal in light of the OCD Order No. R-23089 issued April 8, 2024.

The Wells were initially proposed as Bone Spring wells. However, our geologists and engineers, now confirmed by the OCD per Order No. 23089, determined that due to the extensive communication between the Bone Spring and the Wolfcamp, the Wells will now be proposed under a single reservoir as one special pool, a Wolfbone pool. The original Proposal to Drill specifications were as follows:

Mighty Pheasant 5-8 Fed Com 301H – The intended surface hole location for the wells is 390' FNL and 1,190' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,870' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 302H – The intended surface hole location for the wells is 390' FNL and 1,230' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1,744' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,860' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 303H – The intended surface hole location for the wells is 280' FSL and 1,540' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2,122' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,850' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Mighty Pheasant 5-8 Fed Com 304H – The intended surface hole location for the wells is 280' FNL and 1,500' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 708' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,840' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Except for the creation of the new pool, specifications of the Wells, including location and well count, as described in the original Proposal to Drill, remain the same. Based on the initial proposed specifications in the Proposal to Drill, this Supplement confirms that new Wolfbone pool includes both the 3rd Bone Spring and Upper Wolfcamp, and the wells will be classified as Wolfbone wells.

The supplemental Wolfbone pool information is added to the original well specifications as follows:

Mighty Pheasant 5-8 Fed Com 301H – The intended surface hole location for the wells is 390' FNL and 1,190' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,870' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

Mighty Pheasant 5-8 Fed Com 302H – The intended surface hole location for the wells is 390' FNL and 1,230' FWL of Section 5, Township 20 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1,744' FWL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,860' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

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Mighty Pheasant 5-8 Fed Com 304H – The intended surface hole location for the wells is 280' FNL and 1,500' FEL of Section 32, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 708' FEL of Section 8, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,840' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

Pursuant to NMOCD Order No. R-23089, competing Applicants are submitting proposals for the creation of the special Wolfbone Pool, and contested hearing proceedings involving applications for pooling the Subject Lands will commence pursuant to review and consideration of the Wolfbone proposals. A copy of Order No. R-23089 is attached for your information.

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639 or bella.sikes@coterra.com.

Sincerely,

Bella Sikes

Bella Sikes
Landman

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

CIMAREX
A SUBSIDIARY OF COTERRA

May 13, 2024

Ard Oil, LTD
Attn: Mary T. Ard
P.O. Box 101027
Fort Worth, TX 76185

Via USPS Certified Mail

Re: Supplement to Proposal to Drill
Loosey Goosey 4-9 Fed Com 301H, 302H, 303H, and 304H Wells
Sections 4 & 9, Township 20 South, Range 34 East ("Subject Lands")
Lea County, New Mexico

Dear Working Interest Owner:

Cimarex Energy Co. ("Cimarex") is providing this Supplement to the Proposal to Drill for the above-referenced wells ("Supplement") as an addition to the Supplement to the Proposal to Drill sent to you as an owner on August 2, 2023. This Supplement is incorporated by reference into the original Proposal to Drill sent on August 25, 2022 in order to clarify the extent and scope of the projected production from the Loosey Goosey 4-9 Fed Com 301H, 302H, 303H and 304H, as Wolfbone Wells ("Wells") given their respective formation described in the original proposal in light of the OCD Order No. R-23089 issued April 8, 2024.

The Wells were initially proposed as Bone Spring wells. However, our geologists and engineers, now confirmed by the OCD per Order No. 23089, determined that due to the extensive communication between the Bone Spring and the Wolfcamp, the Wells will now be proposed under a single reservoir as one special pool, a Wolfbone pool. The original Proposal to Drill specifications were as follows:

Loosey Goosey 4-9 Fed Com 301H – The intended surface hole location for the wells is 1300' FSL and 1,520' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 706' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,830' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 302H – The intended surface hole location for the wells is 1300' FSL and 1,500' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2,120' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,820' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 303H – The intended surface hole location for the wells is 280' FSL and 1,540' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1,744' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,810' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Loosey Goosey 4-9 Fed Com 304H – The intended surface hole location for the wells is 280' FSL and 1,500' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,800' to the Bone Spring formation and laterally within the formation to the referenced bottom hole location.

Except for the creation of the new pool, the specifications of the Wells, including location and well count, as described in the original Proposal to Drill, remain the same. Based on the initial proposed specifications in the Proposal to Drill, this Supplement confirms that the new Wolfbone pool includes both the 3rd Bone Spring and Upper Wolfcamp, and the wells will be classified as Wolfbone wells.

The supplemental Wolfbone pool information is added to the original well specifications as follows:

Loosey Goosey 4-9 Fed Com 301H – The intended surface hole location for the wells is 1300' FSL and 1,520' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 706' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,830' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

Loosey Goosey 4-9 Fed Com 302H – The intended surface hole location for the wells is 1300' FSL and 1,500' FWL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 2,120' FWL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,820' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

Loosey Goosey 4-9 Fed Com 303H – The intended surface hole location for the wells is 280' FSL and 1,540' FEL of Section 33, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1,744' FEL of Section 9, Township 20 South, Range 34 East. The well is proposed to be drilled vertically to a depth of approximately 10,810' to a special Wolfbone pool that consists of the Third Bone Spring formation and the Upper Wolfcamp formation.

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Pursuant to NMOCD Order No. R-23089, competing Applicants are submitting proposals for the creation of the special Wolfbone Pool, and contested hearing proceedings involving applications for pooling the Subject Lands will commence pursuant to review and consideration of the Wolfbone proposals. A copy of Order No. R-23089 is attached for your information.

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639 or bella.sikes@coterra.com.

Sincerely,

Bella Sikes

Bella Sikes
Landman

Cimarex Energy Co.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

CIMAREX
A SUBSIDIARY OF COTERRA

July 31, 2024

Ard Oil, Ltd.
P.O. Box 101027
Fort Worth, TX 76185

Via Certified Mail

Re: Mighty Pheasant 5-8 Fed Com Wells & Loosey Goosey 4-9 Fed Com Wells
Lea County, New Mexico
Support of Application for Special Wolfbone Pool (Case No. 24541)

Dear Working Interest Owner:

I am writing to seek your support for Cimarex's proposed development plan for drilling oil and gas wells in Sections 4, 5, 8 and 9, T20S-R34E (the "Subject Lands"). We believe that our proposed development plan will provide all working interest owners with a superior return on investment than the competing development plan.

By way of background, after an evidentiary hearing on the competing development proposals, the New Mexico Oil Conservation Division ("OCD") stated that "the lands proposed for drilling by both parties lacks natural barriers that would prevent communication between the Third Bone Spring Sand and Upper Wolfcamp, thereby creating a single reservoir or common source of supply located predominantly in the Third Bone Spring Sand." The OCD's finding confirmed our original geological analysis that the Third Bone Spring and Upper Wolfcamp underlying the Subject Lands consist of one reservoir and rejected the opposing applicant's position that the Third Bone Spring and Wolfcamp formations were separate pools.

The OCD decided that the manner in which the single reservoir extends from the Third Bone Spring formation into the upper part of the Wolfcamp warrants the need to create a new special pool and invited the competing Parties to submit proposals for a new Wolfbone pool that encompasses both the Third Bone Spring and Upper Wolfcamp formations.

Cimarex's proposal submitted to the OCD on May 13, 2024, is attached to this letter for your review. Our proposal explains why Cimarex views its plan as the better plan that will generate more revenue for the owners by targeting a single drilling location in Third Bone Spring formation for optimal production of the Wolfbone Pool while avoiding the duplicate drilling of

unnecessary wells in the Upper Wolfcamp formation, the cost of which would be imposed on the owners.

After its review, if you choose to support Cimarex's Application for a Special Pool and its development plan, you may elect your support below in the indicated space and return a copy to Bella.Sikes@coterra.com or the mailing address provided below.

For additional information and for ease of access, the application can also be viewed in the address below:

Cimarex Wolfbone Application:
https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=24541

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639.

Sincerely,

Bella Sikes
Landman
6001 Deauville Blvd., Suite 300N
Midland, TX 79706

ELECTION TO SUPPORT APPLICATION FOR A SPECIAL POOL

Mighty Pheasant 5-8 Fed Com & Loosey Goosey 4-9 Fed Com

_____ Elects **TO** support Cimarex's Application for a Special Wolfbone Pool

_____ Elects **NOT** to support Cimarex's Application for a Special Wolfbone Pool

Dated this_____ day of_____, 2024

Company Name: _____

Approved By (Print Name): _____

Approved By (Signature): _____

Title: _____

COTERRA

Authorization For Expenditure Drilling

AFE # 026722074

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	MIGHTY PHEASANT 5-8 FED COM 204H		411354282	026722074

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 5, Township 20 South, Range 34 East, Lea County, NM	5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	2nd Bone Spring		20,320	10,320

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,101,328
Completion Costs	$4,283,064
Total Intangible Cost	**$7,384,392**

Tangible	Cost
Tangible	$2,064,000
Total Tangible Cost	**$2,064,000**

Total Well Cost	**$9,448,392**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 204H

AFE # 026722074

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	3,000			0336.0002	0			3,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	5,000	0333.0024	4,250			0334.0024	5,000	14,250
ROAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	2,548			112,548
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125							108,125
SUPERVISION	0331.0040	79,838	0333.0040	59,561	0336.0040	12,739	0334.0040	8,000	160,138
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	299,190			0334.0071	0	390,433
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	59,561	0336.0096	2,548	0334.0096	5,000	219,181
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,031	0336.0116	7,644	0334.0116	0	97,675
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	12,867			42,867
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	27,281					77,281
STIMULATION FLUID			0333.0083	151,060			0334.0083	0	151,060
FRAC TREE RENTAL			0333.0098	84,798			0334.0098	0	84,798
FLOWBACK SERVICES			0333.0102	61,474			0334.0102	144,000	205,474
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	323,335			0334.0131	0	323,335
FRAC SAND			0333.0132	299,880			0334.0132	0	299,880
FRAC SAND TRANSPORTATION			0333.0133	278,124			0334.0133	0	278,124
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	45,342					45,342
STIMULATION/FRACTURING			0333.0135	1,101,423			0334.0135	0	1,101,423
PERFORATING & WIRELINE SERVICES			0333.0136	223,450			0334.0136	0	223,450
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	92,400	92,400
MECHANICAL LABOR					0336.0042	71,850			71,850
AUTOMATION LABOR					0336.0043	34,651	0334.0043	5,000	39,651
IPC & EXTERNAL PAINTING					0336.0106	9,555			9,555
FL/GL - ON PAD LABOR					0336.0107	51,849			51,849
FL/GL - SUPERVISION					0336.0109	9,555			9,555
SURVEY					0336.0112	2,548			2,548
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	147,682	0333.0190	173,371	0336.0190	45,862	0334.0190	46,240	413,155
CONTINGENCY - PIPELINE					0336.0191	9,427			9,427
Total Intangible Cost		3,101,328		3,640,781		273,643		368,640	7,384,392
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	646,745							646,745
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	120,897	0334.0303	0	120,897
GATHERING/FLOWLINES					0336.0315	22,931	0334.0315	0	22,931
METERING EQUIPMENT					0336.0321	13,504			13,504
LEASE AUTOMATION MATERIALS					0336.0322	23,440			23,440
PRODUCTION EQUIPMENT FREIGHT					0336.0327	9,555			9,555
FL/GL - MATERIALS					0336.0331	11,465			11,465
SHORT ORDERS					0336.0332	7,134			7,134
WALKOVERS					0336.0334	3,057			3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	107,648			107,648
SECONDARY CONTAINMENTS					0336.0336	3,440			3,440
FACILITY LINE PIPE					0336.0339	15,286			15,286
Total Tangible Cost		1,267,323		318,320		338,357		140,000	2,064,000
Total Estimated Cost		**4,368,651**		**3,959,101**		**612,000**		**508,640**	**9,448,392**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 204H

AFE # 026722074

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		3,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		5,000	0333.0024		4,250
ROAD/PAD CONSTRUCTION	0331.0030		110,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		108,125			
SUPERVISION	0331.0040		79,838	0333.0040		59,561
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		299,190
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		59,561
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,031
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		27,281
STIMULATION FLUID				0333.0083		151,060
FRAC TREE RENTAL				0333.0098		84,798
FLOWBACK SERVICES				0333.0102		61,474
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		323,335
FRAC SAND				0333.0132		299,880
FRAC SAND TRANSPORTATION				0333.0133		278,124
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		45,342
STIMULATION/FRACTURING				0333.0135		1,101,423
PERFORATING & WIRELINE SERVICES				0333.0136		223,450
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		147,682	0333.0190		173,371
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,101,328			3,640,781
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		646,745			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
FACILITY LINE PIPE						
Total Tangible Cost			1,267,323			318,320
Total Estimated Cost			**4,368,651**			**3,959,101**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 204H

AFE # 026722074

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				3,000
DAMAGES	0336.0005		0				40,000
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	14,250
ROAD/PAD CONSTRUCTION	0336.0030		2,548				112,548
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							108,125
SUPERVISION	0336.0040		12,739	0334.0040	4 days for ESP install	8,000	160,138
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	390,433
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		2,548	0334.0096	Trash Trailer, etc	5,000	219,181
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		7,644	0334.0116		0	97,675
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		12,867				42,867
MUD DISPOSAL LABOR/EQUIP							77,281
STIMULATION FLUID				0334.0083		0	151,060
FRAC TREE RENTAL				0334.0098		0	84,798
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	205,474
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	41,650
STIMULATION CHEMICALS				0334.0131		0	323,335
FRAC SAND				0334.0132		0	299,880
FRAC SAND TRANSPORTATION				0334.0133		0	278,124
PUMP DOWN SERVICES/EQUIPMENT							45,342
STIMULATION/FRACTURING				0334.0135		0	1,101,423
PERFORATING & WIRELINE SERVICES				0334.0136		0	223,450
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (1540 BWPD @	92,400	92,400
MECHANICAL LABOR	0336.0042		71,850				71,850
AUTOMATION LABOR	0336.0043		34,651	0334.0043		5,000	39,651
IPC & EXTERNAL PAINTING	0336.0106		9,555				9,555
FL/GL - ON PAD LABOR	0336.0107		51,849				51,849
FL/GL - SUPERVISION	0336.0109		9,555				9,555
SURVEY	0336.0112		2,548				2,548
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		45,862	0334.0190	10%	46,240	413,155
CONTINGENCY - PIPELINE	0336.0191		9,427				9,427
Total Intangible Cost			273,643			368,640	7,384,392
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							646,745
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		120,897	0334.0303		0	120,897
GATHERING/FLOWLINES	0336.0315		22,931	0334.0315		0	22,931
METERING EQUIPMENT	0336.0321		13,504				13,504
LEASE AUTOMATION MATERIALS	0336.0322		23,440				23,440
PRODUCTION EQUIPMENT FREIGHT	0336.0327		9,555				9,555
FL/GL - MATERIALS	0336.0331		11,465				11,465
SHORT ORDERS	0336.0332		7,134				7,134
WALKOVERS	0336.0334		3,057				3,057
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		107,648				107,648
SECONDARY CONTAINMENTS	0336.0336		3,440				3,440
FACILITY LINE PIPE	0336.0339		15,286				15,286
Total Tangible Cost			338,357			140,000	2,064,000
Total Estimated Cost			**612,000**			**508,640**	**9,448,392**

COTERRA

Authorization For Expenditure Drilling

AFE # 026722075

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	MIGHTY PHEASANT 5-8 FED COM 301H		411354281	026722075

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 5, Township 20 South, Range 34 East, Lea County, NM	5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,870	10,870

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 301H

AFE # 026722075

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 301H

AFE # 026722075

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 301H

AFE # 026722075

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA

Authorization For Expenditure Drilling

AFE # 026722076

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	MIGHTY PHEASANT 5-8 FED COM 302H		411354280	026722076

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 5, Township 20 South, Range 34 East, Lea County, NM	5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,870	10,870

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 302H

AFE # 026722076

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 302H

AFE # 026722076

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 302H

AFE # 026722076

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA

Authorization For Expenditure Drilling

AFE # 026722077

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	MIGHTY PHEASANT 5-8 FED COM 303H		411354279	026722077

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 5, Township 20 South, Range 34 East, Lea County, NM	11/9/2022	

[X] New
[ ] Supplement
[ ] Revision

Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
3rd Bone Spring		0	10,870

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

Released to Imaging: 9/12/2025 7:56:57 AM

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 303H

AFE # 026722077

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 303H

AFE # 026722077

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 303H

AFE # 026722077

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA

Authorization For Expenditure Drilling

AFE # 026722078

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	MIGHTY PHEASANT 5-8 FED COM 304H		411354278	026722078

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 5, Township 20 South, Range 34 East, Lea County, NM	5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,870	10,870

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 304H

AFE # 026722078

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 304H

AFE # 026722078

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - MIGHTY PHEASANT 5-8 FED COM 304H

AFE # 026722078

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA

Authorization For Expenditure Drilling

AFE # 026722058

Company Entity	Date Prepared
CIMAREX ENERGY CO (999901)	8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	LOOSEY GOOSEY 4-9 FED COM 204H		411354294	026722058

County, State	Location	Estimated Spud	Estimated Completion
LEA, NM	Section 33, Township 19 South, Range 34 East	5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	2nd Bone Spring		20,300	10,300

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,101,328
Completion Costs	$4,283,064
Total Intangible Cost	**$7,384,392**

Tangible	Cost
Tangible	$2,064,000
Total Tangible Cost	**$2,064,000**

Total Well Cost	**$9,448,392**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 204H

AFE # 026722058

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	3,000			0336.0002	0			3,000
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	5,000	0333.0024	4,250			0334.0024	5,000	14,250
ROAD/PAD CONSTRUCTION	0331.0030	110,000			0336.0030	2,548			112,548
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	108,125							108,125
SUPERVISION	0331.0040	79,838	0333.0040	59,561	0336.0040	12,739	0334.0040	8,000	160,138
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	299,190			0334.0071	0	390,433
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	59,561	0336.0096	2,548	0334.0096	5,000	219,181
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,031	0336.0116	7,644	0334.0116	0	97,675
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	12,867			42,867
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	27,281					77,281
STIMULATION FLUID			0333.0083	151,060			0334.0083	0	151,060
FRAC TREE RENTAL			0333.0098	84,798			0334.0098	0	84,798
FLOWBACK SERVICES			0333.0102	61,474			0334.0102	144,000	205,474
BRIDGE PLUGS/FRAC PLUGS			0333.0110	41,650			0334.0110	0	41,650
STIMULATION CHEMICALS			0333.0131	323,335			0334.0131	0	323,335
FRAC SAND			0333.0132	299,880			0334.0132	0	299,880
FRAC SAND TRANSPORTATION			0333.0133	278,124			0334.0133	0	278,124
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	45,342					45,342
STIMULATION/FRACTURING			0333.0135	1,101,423			0334.0135	0	1,101,423
PERFORATING & WIRELINE SERVICES			0333.0136	223,450			0334.0136	0	223,450
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	92,400	92,400
MECHANICAL LABOR					0336.0042	71,850			71,850
AUTOMATION LABOR					0336.0043	34,651	0334.0043	5,000	39,651
IPC & EXTERNAL PAINTING					0336.0106	9,555			9,555
FL/GL - ON PAD LABOR					0336.0107	51,849			51,849
FL/GL - SUPERVISION					0336.0109	9,555			9,555
SURVEY					0336.0112	2,548			2,548
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	147,682	0333.0190	173,371	0336.0190	45,862	0334.0190	46,240	413,155
CONTINGENCY - PIPELINE					0336.0191	9,427			9,427
Total Intangible Cost		3,101,328		3,640,781		273,643		368,640	7,384,392
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	646,745							646,745
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	120,897	0334.0303	0	120,897
GATHERING/FLOWLINES					0336.0315	22,931	0334.0315	0	22,931
METERING EQUIPMENT					0336.0321	13,504			13,504
LEASE AUTOMATION MATERIALS					0336.0322	23,440			23,440
PRODUCTION EQUIPMENT FREIGHT					0336.0327	9,555			9,555
FL/GL - MATERIALS					0336.0331	11,465			11,465
SHORT ORDERS					0336.0332	7,134			7,134
WALKOVERS					0336.0334	3,057			3,057
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	107,648			107,648
SECONDARY CONTAINMENTS					0336.0336	3,440			3,440
FACILITY LINE PIPE					0336.0339	15,286			15,286
Total Tangible Cost		1,267,323		318,320		338,357		140,000	2,064,000
Total Estimated Cost		**4,368,651**		**3,959,101**		**612,000**		**508,640**	**9,448,392**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 204H

AFE # 026722058

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		3,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		5,000	0333.0024		4,250
ROAD/PAD CONSTRUCTION	0331.0030		110,000			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		108,125			
SUPERVISION	0331.0040		79,838	0333.0040		59,561
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		299,190
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		59,561
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,031
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		27,281
STIMULATION FLUID				0333.0083		151,060
FRAC TREE RENTAL				0333.0098		84,798
FLOWBACK SERVICES				0333.0102		61,474
BRIDGE PLUGS/FRAC PLUGS				0333.0110		41,650
STIMULATION CHEMICALS				0333.0131		323,335
FRAC SAND				0333.0132		299,880
FRAC SAND TRANSPORTATION				0333.0133		278,124
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		45,342
STIMULATION/FRACTURING				0333.0135		1,101,423
PERFORATING & WIRELINE SERVICES				0333.0136		223,450
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - SUPERVISION						
SURVEY						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		147,682	0333.0190		173,371
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,101,328			3,640,781
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		646,745			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
FACILITY LINE PIPE						
Total Tangible Cost			1,267,323			318,320
Total Estimated Cost			**4,368,651**			**3,959,101**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 204H

AFE # 026722058

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				3,000
DAMAGES	0336.0005		0				40,000
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	14,250
ROAD/PAD CONSTRUCTION	0336.0030		2,548				112,548
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							108,125
SUPERVISION	0336.0040		12,739	0334.0040	4 days for ESP install	8,000	160,138
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	390,433
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		2,548	0334.0096	Trash Trailer, etc	5,000	219,181
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		7,644	0334.0116		0	97,675
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		12,867				42,867
MUD DISPOSAL LABOR/EQUIP							77,281
STIMULATION FLUID				0334.0083		0	151,060
FRAC TREE RENTAL				0334.0098		0	84,798
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	205,474
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	41,650
STIMULATION CHEMICALS				0334.0131		0	323,335
FRAC SAND				0334.0132		0	299,880
FRAC SAND TRANSPORTATION				0334.0133		0	278,124
PUMP DOWN SERVICES/EQUIPMENT							45,342
STIMULATION/FRACTURING				0334.0135		0	1,101,423
PERFORATING & WIRELINE SERVICES				0334.0136		0	223,450
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (1540 BWPD @	92,400	92,400
MECHANICAL LABOR	0336.0042		71,850				71,850
AUTOMATION LABOR	0336.0043		34,651	0334.0043		5,000	39,651
IPC & EXTERNAL PAINTING	0336.0106		9,555				9,555
FL/GL - ON PAD LABOR	0336.0107		51,849				51,849
FL/GL - SUPERVISION	0336.0109		9,555				9,555
SURVEY	0336.0112		2,548				2,548
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		45,862	0334.0190	10%	46,240	413,155
CONTINGENCY - PIPELINE	0336.0191		9,427				9,427
Total Intangible Cost			273,643			368,640	7,384,392
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							646,745
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		120,897	0334.0303		0	120,897
GATHERING/FLOWLINES	0336.0315		22,931	0334.0315		0	22,931
METERING EQUIPMENT	0336.0321		13,504				13,504
LEASE AUTOMATION MATERIALS	0336.0322		23,440				23,440
PRODUCTION EQUIPMENT FREIGHT	0336.0327		9,555				9,555
FL/GL - MATERIALS	0336.0331		11,465				11,465
SHORT ORDERS	0336.0332		7,134				7,134
WALKOVERS	0336.0334		3,057				3,057
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		107,648				107,648
SECONDARY CONTAINMENTS	0336.0336		3,440				3,440
FACILITY LINE PIPE	0336.0339		15,286				15,286
Total Tangible Cost			338,357			140,000	2,064,000
Total Estimated Cost			**612,000**			**508,640**	**9,448,392**

COTERRA Authorization For Expenditure Drilling AFE # 026722065

Company Entity			Date Prepared
CIMAREX ENERGY CO (999901)			8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	LOOSEY GOOSEY 4-9 FED COM 301H		411354293	026722065

County, State	Location		Estimated Spud	Estimated Completion
LEA, NM	Section 33, Township 19 South, Range 34 East		5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,850	10,850

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 301H

AFE # 026722065

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 301H

AFE # 026722065

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 301H

AFE # 026722065

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA Authorization For Expenditure Drilling AFE # 026722066

Company Entity			Date Prepared
CIMAREX ENERGY CO (999901)			8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	LOOSEY GOOSEY 4-9 FED COM 302H		411354292	026722066

County, State	Location		Estimated Spud	Estimated Completion
LEA, NM	Section 33, Township 19 South, Range 34 East		5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,820	10,820

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 302H

AFE # 026722066

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 302H

AFE # 026722066

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 302H

AFE # 026722066

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA Authorization For Expenditure Drilling AFE # 026722059

Company Entity			Date Prepared
CIMAREX ENERGY CO (999901)			8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	LOOSEY GOOSEY 4-9 FED COM 303H		411354291	026722059

County, State	Location		Estimated Spud	Estimated Completion
LEA, NM	Section 33, Township 19 South, Range 34 East		5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		20,850	10,850

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 303H

AFE # 026722059

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 303H

AFE # 026722059

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 303H

AFE # 026722059

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

COTERRA Authorization For Expenditure Drilling AFE # 026722060

Company Entity			Date Prepared
CIMAREX ENERGY CO (999901)			8/1/2024

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	LOOSEY GOOSEY 4-9 FED COM 304H		411354290	026722060

County, State	Location		Estimated Spud	Estimated Completion
LEA, NM	Section 33, Township 19 South, Range 34 East		5/27/2024	

	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
[X] New [ ] Supplement [ ] Revision	3rd Bone Spring		0	10,820

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	$3,180,473
Completion Costs	$5,057,385
Total Intangible Cost	**$8,237,858**

Tangible	Cost
Tangible	$2,816,901
Total Tangible Cost	**$2,816,901**

Total Well Cost	**$11,054,759**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

[ ] **I elect to purchase my own well control insurance policy.**

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

[ ] **I elect to take my gas in kind.**

[ ] **I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.**

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement. *8/1/2024*

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 304H

AFE # 026722060

	Drilling		Comp/Stim		Production Equip		Post Completion		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	4,000			0336.0002	0			4,000
DAMAGES	0331.0005	40,000			0336.0005	1,934			41,934
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	6,667	0333.0024	5,667			0334.0024	5,000	17,334
ROAD/PAD CONSTRUCTION	0331.0030	146,667			0336.0030	15,935			162,602
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	144,167							144,167
SUPERVISION	0331.0040	79,838	0333.0040	61,058	0336.0040	17,818	0334.0040	8,000	166,714
DRILLING RIG	0331.0050	617,793							617,793
CASING CREW	0331.0055	66,080	0333.0055	0					66,080
TUBULAR INSPECTIONS	0331.0056	57,820	0333.0056	31,000			0334.0056	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	10,000	61,000
RIG FUEL	0331.0071	91,243	0333.0071	387,792			0334.0071	0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG	0331.0073	0	0333.0073	30,000			0334.0073	3,000	33,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	328,450							328,450
DIRECTIONAL DRILLING SERVICES	0331.0090	525,340							525,340
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	152,072	0333.0096	61,058	0336.0096	1,884	0334.0096	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	76,324							76,324
RENTAL WORK STRING	0331.0104	42,480							42,480
OTHER RIG/MISC EXPENSES	0331.0116	59,000	0333.0116	31,779	0336.0116	14,000	0334.0116	0	104,779
PRIMARY CEMENTING	0331.0120	263,840							263,840
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	64,741	0333.0130	10,000			0334.0130	0	74,741
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	30,647			60,647
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,029					78,029
STIMULATION FLUID			0333.0083	162,773			0334.0083	0	162,773
FRAC TREE RENTAL			0333.0098	87,193			0334.0098	0	87,193
FLOWBACK SERVICES			0333.0102	63,269			0334.0102	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,100			0334.0110	0	39,100
STIMULATION CHEMICALS			0333.0131	348,406			0334.0131	0	348,406
FRAC SAND			0333.0132	394,498			0334.0132	0	394,498
FRAC SAND TRANSPORTATION			0333.0133	365,878			0334.0133	0	365,878
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	47,587					47,587
STIMULATION/FRACTURING			0333.0135	1,165,590			0334.0135	0	1,165,590
PERFORATING & WIRELINE SERVICES			0333.0136	240,050			0334.0136	0	240,050
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	42,000	66,000
COIL TUBING SERVICES			0333.0151	180,000			0334.0151	0	180,000
FREIGHT/TRUCKING							0334.0065	2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL							0334.0172	142,500	142,500
MECHANICAL LABOR					0336.0042	124,271			124,271
AUTOMATION LABOR					0336.0043	69,085	0334.0043	5,000	74,085
IPC & EXTERNAL PAINTING					0336.0106	8,094			8,094
FL/GL - ON PAD LABOR					0336.0107	39,404			39,404
FL/GL - LABOR					0336.0108	79,928			79,928
FL/GL - SUPERVISION					0336.0109	10,182			10,182
SURVEY					0336.0112	4,938			4,938
AID IN CONSTRUCT/3RD PARTY CONNECT					0336.0144	74,940			74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	151,451	0333.0190	193,286	0336.0190	63,179	0334.0190	51,000	458,916
CONTINGENCY - PIPELINE					0336.0191	18,633			18,633
Total Intangible Cost		3,180,473		4,059,013		574,872		423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	60,000	180,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	179,750							179,750
INTERMEDIATE CASING I	0331.0208	695,875							695,875
PRODUCTION CSG/TIE BACK	0331.0211	214,704	0333.0211	0					214,704
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	12,000			0334.0212	0	48,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	49,070							49,070
TUBING			0333.0201	166,320			0334.0201	0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	60,000	85,000
SURFACE EQUIPMENT							0334.0203	15,000	15,000
WELL AUTOMATION MATERIALS							0334.0329	5,000	5,000
N/C LEASE EQUIPMENT					0336.0303	247,829	0334.0303	0	247,829
GATHERING/FLOWLINES					0336.0315	183,531	0334.0315	0	183,531
TANKS, STEPS, STAIRS					0336.0317	73,259			73,259
METERING EQUIPMENT					0336.0321	23,215			23,215
LEASE AUTOMATION MATERIALS					0336.0322	31,666			31,666
FACILITY ELECTRICAL					0336.0324	92,198			92,198
PRODUCTION EQUIPMENT FREIGHT					0336.0327	21,891			21,891
FL/GL - MATERIALS					0336.0331	64,961			64,961
SHORT ORDERS					0336.0332	4,072			4,072
PUMPS					0336.0333	34,669			34,669
WALKOVERS					0336.0334	6,110			6,110
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	180,120			180,120
SECONDARY CONTAINMENTS					0336.0336	19,651			19,651
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	37,165			37,165
TELECOMMUNICATION EQUIPMENT					0336.0338	305			305
FACILITY LINE PIPE					0336.0339	21,486			21,486
Total Tangible Cost		1,316,453		318,320		1,042,128		140,000	2,816,901
Total Estimated Cost		**4,496,926**		**4,377,333**		**1,617,000**		**563,500**	**11,054,759**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 304H

AFE # 026722060

	Drilling			Comp/Stim		
Description	Codes		Amount	Codes		Amount
LAND/LEGAL/CURATIVE	0331.0002		4,000			
DAMAGES	0331.0005		40,000			
PERMITTING	0331.0018		1,500			
CONTAINMENT	0331.0022		10,000	0333.0022		10,000
PAD CLEANUP	0331.0024		6,667	0333.0024		5,667
ROAD/PAD CONSTRUCTION	0331.0030		146,667			
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031		30,000			
RIG MOBILIZE/DEMOBILIZE	0331.0035		144,167			
SUPERVISION	0331.0040		79,838	0333.0040		61,058
DRILLING RIG	0331.0050		617,793			
CASING CREW	0331.0055		66,080	0333.0055		0
TUBULAR INSPECTIONS	0331.0056		57,820	0333.0056		31,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059		40,000	0333.0059		11,000
RIG FUEL	0331.0071		91,243	0333.0071		387,792
WATER & TRANSFER/TRUCKING (NOT	0331.0073		0	0333.0073		30,000
DRILL BITS	0331.0080		90,000			
DRILLING MUD & ADDITIVES	0331.0082		328,450			
DIRECTIONAL DRILLING SERVICES	0331.0090		525,340			
DOWNHOLE RENTALS	0331.0095		26,000	0333.0095		40,000
SURFACE RENTALS	0331.0096		152,072	0333.0096		61,058
SOLIDS CONTROL EQUIP/SERVICES	0331.0097		76,324			
RENTAL WORK STRING	0331.0104		42,480			
OTHER RIG/MISC EXPENSES	0331.0116		59,000	0333.0116		31,779
PRIMARY CEMENTING	0331.0120		263,840			
LOGGING SERVICES/RENTALS	0331.0126		0	0333.0126		25,000
WELL CONTROL EQUIP/SERVICES	0331.0130		64,741	0333.0130		10,000
OVERHEAD	0331.0142		15,000	0333.0142		15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165		50,000	0333.0165		28,029
STIMULATION FLUID				0333.0083		162,773
FRAC TREE RENTAL				0333.0098		87,193
FLOWBACK SERVICES				0333.0102		63,269
BRIDGE PLUGS/FRAC PLUGS				0333.0110		39,100
STIMULATION CHEMICALS				0333.0131		348,406
FRAC SAND				0333.0132		394,498
FRAC SAND TRANSPORTATION				0333.0133		365,878
PUMP DOWN SERVICES/EQUIPMENT				0333.0134		47,587
STIMULATION/FRACTURING				0333.0135		1,165,590
PERFORATING & WIRELINE SERVICES				0333.0136		240,050
COMPLETION RIG/WORKOVER RIG				0333.0150		24,000
COIL TUBING SERVICES				0333.0151		180,000
FREIGHT/TRUCKING						
SWD - PIPED TO 3RD PARTY SWD WELL						
MECHANICAL LABOR						
AUTOMATION LABOR						
IPC & EXTERNAL PAINTING						
FL/GL - ON PAD LABOR						
FL/GL - LABOR						
FL/GL - SUPERVISION						
SURVEY						
AID IN CONSTRUCT/3RD PARTY CONNECT						
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190		151,451	0333.0190		193,286
CONTINGENCY - PIPELINE						
Total Intangible Cost			3,180,473			4,059,013
WELLHEAD EQUIPMENT SURFACE	0331.0202		65,000	0333.0202		55,000
CONDUCTOR PIPE	0331.0206		8,054			
SURFACE CASING	0331.0207		179,750			
INTERMEDIATE CASING I	0331.0208		695,875			
PRODUCTION CSG/TIE BACK	0331.0211		214,704	0333.0211		0
TUBULAR FREIGHT	0331.0212		36,000	0333.0212		12,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215		60,000	0333.0215		60,000
CELLAR	0331.0219		8,000			
WATER STRING CASING	0331.0221		49,070			
TUBING				0333.0201		166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311		25,000
SURFACE EQUIPMENT						
WELL AUTOMATION MATERIALS						
N/C LEASE EQUIPMENT						
GATHERING/FLOWLINES						
TANKS, STEPS, STAIRS						
METERING EQUIPMENT						
LEASE AUTOMATION MATERIALS						
FACILITY ELECTRICAL						
PRODUCTION EQUIPMENT FREIGHT						
FL/GL - MATERIALS						
SHORT ORDERS						
PUMPS						
WALKOVERS						
BATTERY (HTR TRTR,SEPAR,GAS T)						
SECONDARY CONTAINMENTS						
OVERHEAD POWER DISTR (TO FACILITY)						
TELECOMMUNICATION EQUIPMENT						
FACILITY LINE PIPE						
Total Tangible Cost			1,316,453			318,320
Total Estimated Cost			**4,496,926**			**4,377,333**

COTERRA Authorization For Expenditure - LOOSEY GOOSEY 4-9 FED COM 304H

AFE # 026722060

	Production Equip			Post Completion			Total
Description	Codes		Amount	Codes		Amount	Cost
LAND/LEGAL/CURATIVE	0336.0002		0				4,000
DAMAGES	0336.0005		1,934				41,934
PERMITTING							1,500
CONTAINMENT				0334.0022		0	20,000
PAD CLEANUP				0334.0024		5,000	17,334
ROAD/PAD CONSTRUCTION	0336.0030		15,935				162,602
CONDUCTOR, MOUSE HOLE & CELLAR							30,000
RIG MOBILIZE/DEMOBILIZE							144,167
SUPERVISION	0336.0040		17,818	0334.0040	4 days for ESP install	8,000	166,714
DRILLING RIG							617,793
CASING CREW							66,080
TUBULAR INSPECTIONS				0334.0056	Scan out and hydrotest	5,500	94,320
WELDING/ROUSTABOUTS/LEASE CREWS				0334.0059		10,000	61,000
RIG FUEL				0334.0071		0	479,035
WATER & TRANSFER/TRUCKING (NOT DRLG				0334.0073		3,000	33,000
DRILL BITS							90,000
DRILLING MUD & ADDITIVES							328,450
DIRECTIONAL DRILLING SERVICES							525,340
DOWNHOLE RENTALS				0334.0095		0	66,000
SURFACE RENTALS	0336.0096		1,884	0334.0096	Trash trailer, etc	5,000	220,014
SOLIDS CONTROL EQUIP/SERVICES							76,324
RENTAL WORK STRING							42,480
OTHER RIG/MISC EXPENSES	0336.0116		14,000	0334.0116		0	104,779
PRIMARY CEMENTING							263,840
LOGGING SERVICES/RENTALS				0334.0126		0	25,000
WELL CONTROL EQUIP/SERVICES				0334.0130		0	74,741
OVERHEAD	0336.0142		30,647				60,647
MUD DISPOSAL LABOR/EQUIP							78,029
STIMULATION FLUID				0334.0083		0	162,773
FRAC TREE RENTAL				0334.0098		0	87,193
FLOWBACK SERVICES				0334.0102	60days flowback	144,000	207,269
BRIDGE PLUGS/FRAC PLUGS				0334.0110		0	39,100
STIMULATION CHEMICALS				0334.0131		0	348,406
FRAC SAND				0334.0132		0	394,498
FRAC SAND TRANSPORTATION				0334.0133		0	365,878
PUMP DOWN SERVICES/EQUIPMENT							47,587
STIMULATION/FRACTURING				0334.0135		0	1,165,590
PERFORATING & WIRELINE SERVICES				0334.0136		0	240,050
COMPLETION RIG/WORKOVER RIG				0334.0150	4 days @ $10.5k/day for ESP install	42,000	66,000
COIL TUBING SERVICES				0334.0151		0	180,000
FREIGHT/TRUCKING				0334.0065		2,500	2,500
SWD - PIPED TO 3RD PARTY SWD WELL				0334.0172	60 days capitalized SWD (2375 BWPD @	142,500	142,500
MECHANICAL LABOR	0336.0042		124,271				124,271
AUTOMATION LABOR	0336.0043		69,085	0334.0043		5,000	74,085
IPC & EXTERNAL PAINTING	0336.0106		8,094				8,094
FL/GL - ON PAD LABOR	0336.0107		39,404				39,404
FL/GL - LABOR	0336.0108		79,928				79,928
FL/GL - SUPERVISION	0336.0109		10,182				10,182
SURVEY	0336.0112		4,938				4,938
AID IN CONSTRUCT/3RD PARTY CONNECT	0336.0144		74,940				74,940
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190		63,179	0334.0190	10%	51,000	458,916
CONTINGENCY - PIPELINE	0336.0191		18,633				18,633
Total Intangible Cost			574,872			423,500	8,237,858
WELLHEAD EQUIPMENT SURFACE				0334.0202	Flowline + hairpin install + autochoke +	60,000	180,000
CONDUCTOR PIPE							8,054
SURFACE CASING							179,750
INTERMEDIATE CASING I							695,875
PRODUCTION CSG/TIE BACK							214,704
TUBULAR FREIGHT				0334.0212		0	48,000
PERMANENT DOWNHOLE EQUIPMENT				0334.0215		0	120,000
CELLAR							8,000
WATER STRING CASING							49,070
TUBING				0334.0201		0	166,320
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0334.0311	ESP installation + consumables	60,000	85,000
SURFACE EQUIPMENT				0334.0203	Replacing chokes, stuffing boxes, and other	15,000	15,000
WELL AUTOMATION MATERIALS				0334.0329		5,000	5,000
N/C LEASE EQUIPMENT	0336.0303		247,829	0334.0303		0	247,829
GATHERING/FLOWLINES	0336.0315		183,531	0334.0315		0	183,531
TANKS, STEPS, STAIRS	0336.0317		73,259				73,259
METERING EQUIPMENT	0336.0321		23,215				23,215
LEASE AUTOMATION MATERIALS	0336.0322		31,666				31,666
FACILITY ELECTRICAL	0336.0324		92,198				92,198
PRODUCTION EQUIPMENT FREIGHT	0336.0327		21,891				21,891
FL/GL - MATERIALS	0336.0331		64,961				64,961
SHORT ORDERS	0336.0332		4,072				4,072
PUMPS	0336.0333		34,669				34,669
WALKOVERS	0336.0334		6,110				6,110
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335		180,120				180,120
SECONDARY CONTAINMENTS	0336.0336		19,651				19,651
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337		37,165				37,165
TELECOMMUNICATION EQUIPMENT	0336.0338		305				305
FACILITY LINE PIPE	0336.0339		21,486				21,486
Total Tangible Cost			1,042,128			140,000	2,816,901
Total Estimated Cost			**1,617,000**			**563,500**	**11,054,759**

Non-Operator Support Summary Table – Mighty Pheasant

COTERRA

Non-Operator	Support 2023 to Issuance of First Order R-23089 *2023 to April 8, 2024*	Support Order R-23089 to Issuance of Order R-23089-A *April 9, 2024 to April 1, 2025*	Support Issuance of Order R-23089-A to present *April 2, 2025 to September 2025*
2023 Permian Basin JV GP	Neutral	Neutral	Neutral
Ard Oil Ltd	PR	PR	PR
Carolyn R Beall	PR	PR	PR
CBR Oil Properties	PR	PR	PR
Challenger Crude LTD	Neutral	Neutral	PR
Chase Oil Corporation	PR	PR	PR
CLM Production Company	PR	PR	PR
Diamond Star Production Co LLC	PR	PR	PR
Highland (Texas) Energy Company	CTRA	CTRA	PR
HOG Partnership	Neutral	Neutral	Neutral
Javelina Partners	CTRA	CTRA	PR
Marks Oil Inc	Neutral	Neutral	Neutral
Moore & Shelton Co	CTRA	CTRA	PR
MRC Permian Company	Neutral	Neutral	Neutral
Northern Oil & Gas Inc	PR	PR	PR
Prime Rock Resources (now Eckard Prospector)	Neutral	Neutral	Neutral
Richardson Oil Company LLC	CTRA	CTRA	PR
Sarvis Permian Land Fund I LLC (now split between Sarvis & US Energy Development Corp)	Neutral	Neutral	Neutral
Tierra Encantada LLC	Neutral	Neutral	Neutral
Union Hill Oil & Gas	Neutral	Neutral	Neutral
Warren Associates, a NM Ltd Partnership	PR	PR	PR
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	Neutral	Neutral	Neutral
Zorro Partners Ltd	CTRA	CTRA	PR

***Coterra/Cimarex/Magnum Hunter interests & Permian Resource interests are excluded from this chart*

Note: Coterra had majority support for Mighty Pheasant prior to the issuance of Order R-23089-A in PR's favor.

COTERRA EXHIBIT A-4.1

Non-Operator Support Summary Table – Loosey Goosey

Non-Operator	Support 2023 to Issuance of First Order R-23089 *2023 to April 8, 2024*	Support Order R-23089 to Issuance of Order R-23089-A *April 9, 2024 to April 1, 2025*	Support Issuance of Order R-23089-A to present *April 2, 2025 to September 2025*
Moore & Shelton Co., Ltd	CTRA	CTRA	PR
HOG Partnership, LP	Neutral	Neutral	Neutral
Challenger Crude, Ltd.	Neutral	Neutral	Neutral
Javelina Partners	CTRA	CTRA	PR
Zorro Partners, Ltd.	CTRA	CTRA	PR
Ard Oil, LTD	PR	PR	PR
Chase Oil Corporation	PR	PR	PR
Edward N. Adcock (fka Avalon Energy Corp)	PR	PR	PR
Joe L. Compton (fka Avalon Energy Corp)	PR	PR	PR
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	Neutral	Neutral	Neutral
Prime Rock Resources (now Eckard Prospector)	Neutral	Neutral	Neutral
Marks Oil, Inc.	Neutral	Neutral	Neutral
Union Hill Oil & Gas Co. Inc.	Neutral	Neutral	PR
Foran Oil Company	Neutral	Neutral	Neutral

***Coterra/Cimarex/Magnum Hunter interests & Permian Resource interests are excluded from this chart*

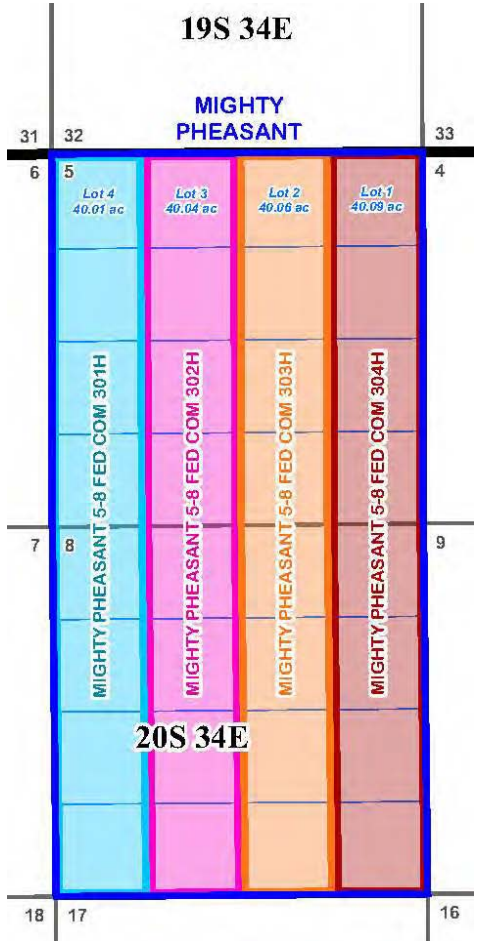
Note: Coterra had majority support for Loosey Goosey prior to the issuance of Order R-23089-A in PR's favor.

COTERRA EXHIBIT A-4.2

Mighty Pheasant – Bone Spring Working Interest - DSU

COTERRA

OWNER	301H DSU W2W2 Section 5 & 8	302H DSU E2W2 Section 5 & 8	303H DSU W2E2 Section 5 & 8	304H DSU E2E2 Section 5 & 8
Moore & Shelton Co	1.5576%	1.5575%	1.5574%	1.5573%
HOG Partnership	2.5174%	5.6433%	5.6438%	5.6444%
Challenger Crude LTD	2.1886%	2.1884%	2.1883%	2.1881%
Permian Resources Operating LLC	44.1918%	25.7614%	24.0932%	24.0915%
Cimarex Energy Co	2.6393%	4.1226%	4.1227%	4.1229%
Magnum Hunter Production	21.0701%	21.0682%	32.0105%	32.0116%
Zorro Partners Ltd	2.4194%	5.6503%	5.6507%	5.6514%
Cimarex Energy Co	0.4399%	0.8371%	0.8372%	0.8373%
Ard Oil Ltd	1.3197%	2.5114%	2.5115%	2.5118%
Chase Oil Corporation	1.3506%	1.3504%	1.3504%	1.3502%
Cimarex Energy Co	5.3362%	5.3357%	5.3354%	5.3349%
Permian Resources Operating LLC	0.4261%	0.4261%	0.4261%	0.4260%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	2.3677%	2.3675%	2.3674%	2.3671%
Prime Rock Resources (now Eckard Prospector)	1.2784%	1.2782%	1.2782%	1.2780%
Marks Oil Inc	0.4457%	0.4456%	0.4456%	0.4456%
Javelina Partners	4.4471%	7.6778%	7.6781%	7.6786%
Zorro Partners Ltd	0.2360%	0.2360%	0.2360%	0.2359%
Union Hill Oil & Gas	0.5670%	0.5669%	0.5669%	0.5669%
Permian Resources Operating LLC	1.7010%	1.7008%	1.7007%	1.7006%
Highland (Texas) Energy Company	1.2049%	0.0000%	0.0000%	0.0000%
Richardson Oil Company LLC	0.2953%	0.0000%	0.0000%	0.0000%
Carolyn R Beall (V-F Petroleum)	0.5000%	0.0000%	0.0000%	0.0000%
Diamond Star Production Co LLC	0.5000%	0.0000%	0.0000%	0.0000%
Tierra Encantada LLC	0.5000%	0.0000%	0.0000%	0.0000%
Sarvis Permian Land Fund I LLC (now split between Sarvis & US Energy Development Corp)	0.5000%	0.0000%	0.0000%	0.0000%
MRC Permian Company	0.0000%	4.5009%	0.0000%	0.0000%
Northern Oil & Gas Inc	0.0000%	3.1066%	0.0000%	0.0000%
CBR Oil Properties	0.0000%	1.3336%	0.0000%	0.0000%
2023 Permian Basin JV GP	0.0000%	0.3334%	0.0000%	0.0000%
TOTAL WORKING INTEREST	**100.0000%**	**100.0000%**	**100.0000%**	**100.0000%**
TOTAL COTERRA INTEREST	**29.4856%**	**31.3637%**	**42.3058%**	**42.3067%**
TOTAL PR INTEREST	**46.3189%**	**27.8883%**	**26.2200%**	**26.2181%**



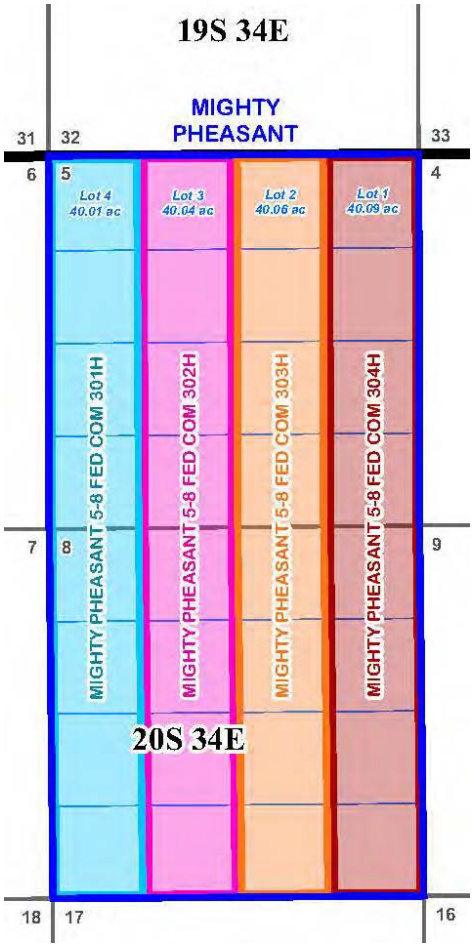
Note: Bone Spring interest is not allocated

COTERRA EXHIBIT A-5

Mighty Pheasant – Wolfcamp Working Interest - DSU

COTERRA

OWNER	301H DSU W2W2 Section 5 & 8	302H DSU E2W2 Section 5 & 8	303H DSU W2E2 Section 5 & 8	304H DSU E2E2 Section 5 & 8
Moore & Shelton Co	1.55764%	1.55750%	1.55740%	1.55726%
HOG Partnership	3.46143%	6.58728%	6.58765%	6.58820%
Challenger Crude LTD	2.18862%	2.18841%	2.18827%	2.18807%
Permian Resources Operating LLC	48.48707%	30.05632%	30.05521%	30.05354%
Cimarex Energy Co	2.63934%	4.12261%	4.12273%	4.12289%
Magnum Hunter Production	12.71813%	12.71694%	12.71615%	12.71496%
Zorro Partners Ltd	2.41940%	5.65025%	5.65071%	5.65139%
Cimarex Energy Co	0.43989%	0.83714%	0.83718%	0.83725%
Ard Oil Ltd	1.31967%	2.51140%	2.51154%	2.51175%
Chase Oil Corporation	1.35057%	1.35045%	1.35036%	1.35024%
Cimarex Energy Co	6.44416%	6.44356%	6.44316%	6.44255%
Permian Resources Operating LLC	0.76702%	0.76695%	0.76690%	0.76683%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	4.54095%	4.54053%	4.54024%	4.53982%
Prime Rock Resources (now Eckard Prospector)	1.27837%	1.27825%	1.27817%	1.27805%
Marks Oil Inc	0.88033%	0.88025%	0.88020%	0.88012%
Javelina Partners	3.73907%	6.96980%	6.97017%	6.97073%
Union Hill Oil & Gas	0.56700%	0.56695%	0.56691%	0.56686%
Permian Resources Operating LLC	1.70100%	1.70084%	1.70073%	1.70057%
Highland (Texas) Energy Company	0.20478%	0.00000%	0.00000%	0.00000%
CLM Production Company	0.50005%	0.00000%	0.00000%	0.00000%
Warren Associates, a NM Ltd Partnership	0.50005%	0.00000%	0.00000%	0.00000%
Richardson Oil Company LLC	0.50005%	0.00000%	0.00000%	0.00000%
Carolyn R Beall (V-F Petroleum)	0.50005%	0.00000%	0.00000%	0.00000%
Diamond Star Production Co LLC	0.29527%	0.00000%	0.00000%	0.00000%
Tierra Encantada LLC	0.50005%	0.00000%	0.00000%	0.00000%
Sarvis Permian Land Fund I LLC (now split between Sarvis & US Energy Development Corp)	0.50005%	0.00000%	0.00000%	0.00000%
MRC Permian Company	0.00000%	4.50094%	4.50178%	4.50305%
Northern Oil & Gas Inc	0.00000%	3.10664%	1.33386%	1.33424%
CBR Oil Properties	0.00000%	1.33361%	3.10722%	3.10809%
2023 Permian Basin JV GP	0.00000%	0.33340%	0.33347%	0.33356%
TOTAL INTEREST	**100.00000%**	**100.00000%**	**100.00000%**	**100.00000%**
TOTAL COTERRA ENTITIES - WOLFCAMP	**22.24153%**	**24.12025%**	**24.11921%**	**24.11766%**
TOTAL PERMIAN RESOURCES - WOLFCAMP	**50.95509%**	**32.52411%**	**32.52284%**	**32.52095%**



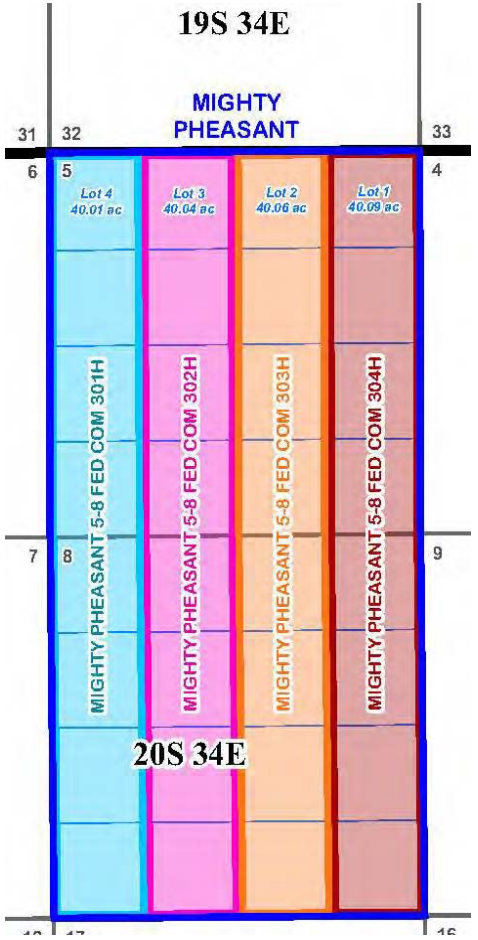
Note: Wolfcamp interest is not allocated

COTERRA EXHIBIT A-6

Mighty Pheasant – Wolfbone Working Interest - DSU

COTERRA

OWNER	301H DSU W2W2 Section 5 & 8	302H DSU E2W2 Section 5 & 8	303H DSU W2E2 Section 5 & 8	304H DSU E2E2 Section 5 & 8
COTERRA	27.3124%	29.1906%	**36.8498%**	**36.8500%**
PERMIAN	47.7097%	29.2791%	**28.1109%**	**28.1090%**
Moore & Shelton Co	1.5576%	1.5575%	1.5574%	1.5573%
HOG Partnership	2.8006%	5.9265%	5.9269%	5.9275%
Challenger Crude LTD	2.1886%	2.1884%	2.1883%	2.1881%
Zorro Partners Ltd	2.5846%	5.8154%	5.8159%	5.8165%
Ard Oil Ltd	1.3197%	2.5114%	2.5115%	2.5118%
Chase Oil Corporation	1.3506%	1.3504%	1.3504%	1.3502%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	3.0197%	3.0194%	3.0192%	3.0189%
Prime Rock Resources (now Eckard Prospector)	1.2784%	1.2782%	1.2782%	1.2780%
Marks Oil Inc	0.5761%	0.5760%	0.5760%	0.5759%
Javelina Partners	4.2347%	7.4654%	7.4657%	7.4662%
Union Hill Oil & Gas	0.5670%	0.5669%	0.5669%	0.5669%
Highland (Texas) Energy Company	0.9048%	0.0000%	0.0000%	0.0000%
Richardson Oil Company LLC	0.3567%	0.0000%	0.0000%	0.0000%
Carolyn R Beall (V-F Petroleum)	0.5000%	0.0000%	0.0000%	0.0000%
Diamond Star Production Co LLC	0.4386%	0.0000%	0.0000%	0.0000%
Tierra Encantada LLC	0.5000%	0.0000%	0.0000%	0.0000%
Sarvis Permian Land Fund I LLC (now split between Sarvis & US Energy Development Corp)	0.5000%	0.0000%	0.0000%	0.0000%
CLM Production Company	0.1500%	0.0000%	0.0000%	0.0000%
Warren Associates, a NM Ltd Partnership	0.1500%	0.0000%	0.0000%	0.0000%
MRC Permian Company	0.0000%	4.5009%	1.3505%	1.3509%
Northern Oil & Gas Inc	0.0000%	3.1066%	0.9322%	0.9324%
CBR Oil Properties	0.0000%	1.3336%	0.4002%	0.4003%
2023 Permian Basin JV GP	0.0000%	0.3334%	0.1000%	0.1001%
TOTALS	**100.0000%**	**100.0000%**	**100.0000%**	**100.0000%**



Note: Wolfbone interest is allocated (.70 x bone spring int) + (.30 x wolfcamp int)

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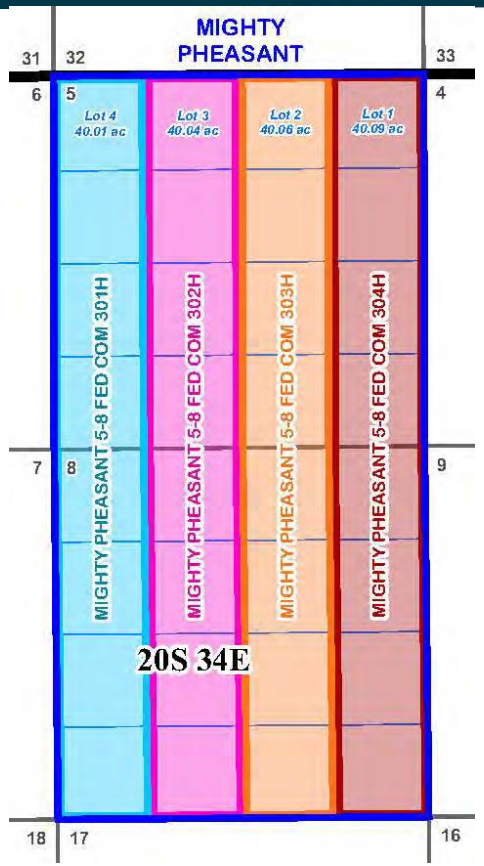
COTERRA EXHIBIT A-7

Mighty Pheasant – Working Interests - 1,280.20 ac

COTERRA

	BONE SPRING WORKING INTEREST	WOLFCAMP WORKING INTEREST	WOLFBONE 70/30 ALLOCATION WORKING INTEREST
Moore & Shelton Co., Ltd	1.5574%	1.6874%	1.5964%
HOG Partnership, LP	4.8624%	5.3131%	4.9976%
Challenger Crude, Ltd.	2.1883%	2.3709%	2.2431%
Permian Resources Operating, LLC	22.9740%	27.5567%	24.3488%
Permian Resources Operating, LLC	6.5599%	8.5880%	7.1683%
Javelina Partners	4.4033%	3.7602%	4.2104%
Zorro Partners, Ltd.	3.0838%	2.3306%	2.8578%
Cimarex Energy Co.	3.2086%	3.6011%	3.3263%
Magnum Hunter Production	26.5409%	13.7774%	22.7119%
Zorro Partners, Ltd.	1.7593%	1.9061%	1.8034%
Cimarex Energy Co.	1.2813%	0.6752%	1.0994%
Ard Oil, LTD	2.2137%	2.0256%	2.1573%
Chase Oil Corporation	1.3504%	1.4631%	1.3842%
Cimarex Energy Co.	5.3356%	6.9809%	5.8292%
Permian Resources Operating, LLC	0.4261%	0.8309%	0.5475%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	2.3674%	4.9192%	3.1330%
Prime Rock Resources (now Eckard Prospector)	1.2782%	1.3848%	1.3102%
Marks Oil, Inc.	0.4456%	0.9537%	0.5980%
Javelina Partners	2.4673%	1.9061%	2.2989%
Zorro Partners, Ltd.	0.2360%	0.0000%	0.1652%
Union Hill Oil & Gas Co. Inc.	0.5669%	0.6142%	0.5811%
Permian Resources Operating, LLC	1.7008%	1.8427%	1.7434%
Highland (Texas) Energy Company	0.3012%	0.0512%	0.2262%
Richardson Oil Company, LLC	0.0738%	0.0738%	0.0738%
Carolyn R. Beall	0.1250%	0.1250%	0.1250%
Diamond Star Production Co., LLC	0.1250%	0.1250%	0.1250%
Tierra Encantada, LLC	0.1250%	0.1250%	0.1250%
Sarvis Permian Land Fund I LLC (now split between Sarvis & US Energy Development Corp)	0.1250%	0.1250%	0.1250%
CBR Oil Properties, LLC	0.3334%	0.6669%	0.4334%
2023 Permian Basin JV, GP	0.0833%	0.1667%	0.1084%
MRC Permian Company	1.1252%	2.2508%	1.4629%
Northern Oil & Gas, Inc.	0.7766%	1.5536%	1.0097%
CLM Production Company	0.0000%	0.1250%	0.0375%
Warren Associates, a New Mexico Limited Partnership	0.0000%	0.1250%	0.0375%
TOTAL	**100.00%**	**100.00%**	**100.00%**
TOTAL COTERRA INTEREST	**36.3664%**	**25.0346%**	**32.9669%**
TOTAL PERMIAN RESOURCES INTEREST	**31.6607%**	**38.8183%**	**33.8080%**



Note: Bone Spring & Wolfcamp interests are not allocated.

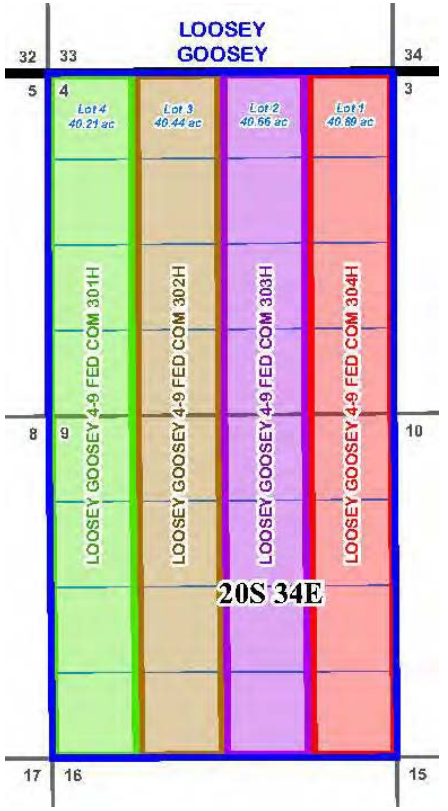
Wolfbone interest is allocated (.70 x bone spring int) + (.30 x wolfcamp int)

COTERRA EXHIBIT A-8

Loosey Goosey – Bone Spring Working Interest - DSU

COTERRA

Loosey Goosey Working Interest Table Bone Spring Depths				
OWNER	301H DSU W2W2 Section 4 & 9	302H DSU E2W2 Section 4 & 9	303H DSU W2E2 Section 4 & 9	304H DSU E2E2 Section 4 & 9
Moore & Shelton Co	2.9657%	2.9676%	2.9694%	2.9713%
HOG Partnership	5.6470%	5.6519%	5.9706%	5.9753%
Challenger Crude LTD	2.1872%	2.1857%	1.4561%	1.4551%
Permian Resources Operating LLC	22.6756%	22.6593%	26.3576%	24.7244%
Cimarex Energy CO	7.7649%	7.7741%	17.3080%	7.7919%
Magnum Hunter Production	21.0570%	21.0419%	18.8161%	18.8026%
Zorro Partners Ltd	7.1179%	7.1262%	7.2912%	7.1425%
Cimarex Energy CO	1.2942%	1.2957%	3.8914%	1.2986%
Ard Oil	3.8825%	3.8870%	0.8986%	3.8959%
Chase Oil Corp	1.3497%	1.3488%	0.1418%	0.8979%
Cimarex Energy Co	5.3329%	5.3291%	0.1418%	8.2222%
Edward N Adcock (fka Avalon Energy Corp)	0.2129%	0.2128%	1.5753%	0.1417%
Joe L Compton (fka Avalon Energy Corp)	0.2129%	0.2128%	0.8505%	0.1417%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	2.3662%	2.3645%	0.2965%	1.5742%
Prime Rock Resources (now Eckard Prospector)	1.2776%	1.2767%	11.4967%	0.8499%
Marks Oil Inc	0.4454%	0.4451%	0.5385%	0.2963%
Javelina Partners	11.7079%	11.7203%	0.0000%	11.5092%
Zorro Partners Ltd	0.2359%	0.2357%	0.0000%	0.1569%
Union Hill Oil & Gas Co	0.5666%	0.5662%	0.0000%	0.5381%
Permian Resources Operating LLC	1.6999%	1.6987%	0.0000%	1.6142%
TOTAL	**100.0000%**	**100.0000%**	**100.0000%**	**100.0000%**
TOTAL COTERRA ENTITIES - BONE SPRING	**35.4490%**	**35.4407%**	**40.1573%**	**36.1154%**
TOTAL PERMIAN RESOURCES - BONE SPRING	**24.3755%**	**24.3580%**	**26.3576%**	**26.3387%**



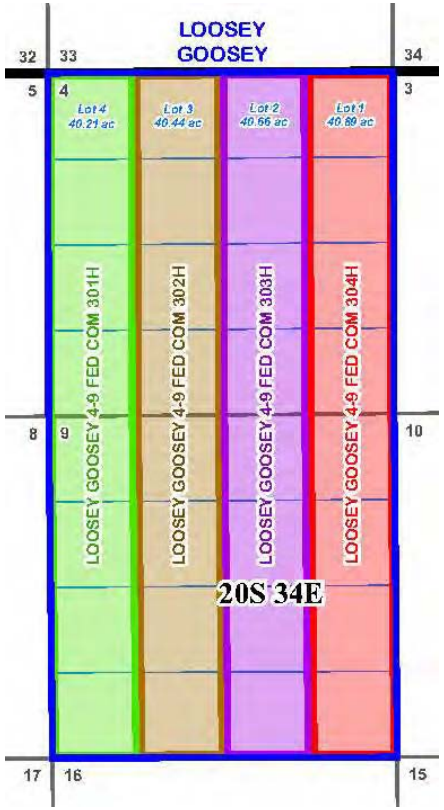
Note: Bone Spring interest is not allocated

COTERRA EXHIBIT A-9

Loosey Goosey – Wolfcamp Working Interest - DSU

COTERRA

OWNER	301H DSU W2W2 Section 4 & 9	302H DSU E2W2 Section 4 & 9	303H DSU W2E2 Section 4 & 9	304H DSU E2E2 Section 4 & 9
Moore & Shelton Co	2.9657%	2.9657%	2.9694%	2.9713%
IOG Partnership	6.5904%	6.5904%	5.9706%	6.6029%
hallenger Crude LTD	2.1872%	2.1872%	1.4561%	1.4551%
ermian Resources Operating LLC	26.9682%	26.9682%	26.3576%	27.5801%
imarex Energy CO	5.0252%	5.0252%	17.3080%	7.7919%
Magnum Hunter Production	12.7102%	12.7102%	18.8161%	13.2499%
orro Partners Ltd	4.6064%	4.6064%	7.2912%	7.1425%
imarex Energy CO	0.8375%	0.8375%	0.0000%	1.2986%
rd Oil	2.5126%	2.5126%	3.8914%	3.8959%
hase Oil Corp	1.3497%	1.3497%	0.8986%	0.8979%
imarex Energy Co	6.4401%	6.4401%	0.0000%	8.9588%
dward N Adcock (fka Avalon Energy Corp)	0.3833%	0.3833%	0.1418%	0.2550%
oe L Compton (fka Avalon Energy Corp)	0.3833%	0.3833%	0.1418%	0.2550%
Vilbanks Reserve Corp (now Wilbanks Properties, Inc.)	4.5381%	4.5381%	1.5753%	3.0190%
rime Rock Resources (now Eckard Prospector)	1.2776%	1.2776%	0.8505%	0.8499%
Marks Oil Inc	0.8798%	0.8798%	0.2965%	0.5853%
avelina Partners	7.1190%	7.1190%	11.4967%	11.0385%
Union Hill Oil & Gas Co	0.5666%	0.5666%	0.5385%	0.5381%
ermian Resources Operating LLC	1.6999%	1.6999%	0.0000%	1.6142%
oran Oil Company	10.9590%	10.9590%	0.0000%	0.0000%
OTAL	**100.0000%**	**100.0000%**	**100.0000%**	**100.0000%**
OTAL COTERRA ENTITIES - WOLFCAMP	**25.0131%**	**25.0131%**	**36.1241%**	**31.2992%**
OTAL PERMIAN RESOURCES - WOLFCAMP	**28.6681%**	**28.6681%**	**26.3576%**	**29.1944%**



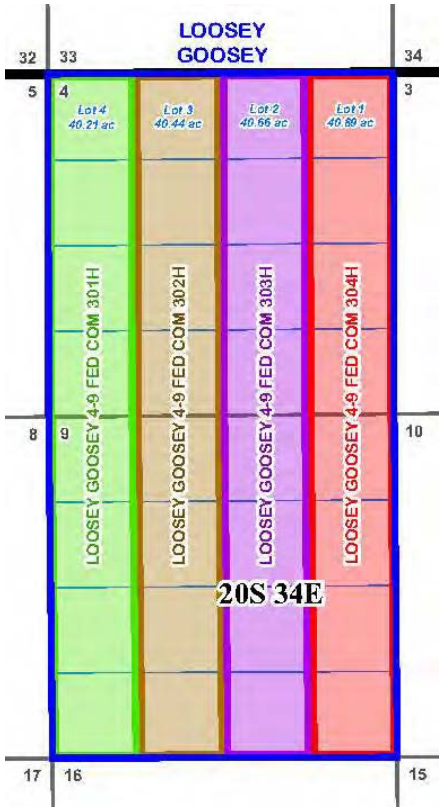
Note: Wolfcamp interest is not allocated

COTERRA EXHIBIT A-10

Loosey Goosey – Wolfbone Working Interest - DSU

COTERRA

OWNER	301H DSU W2W2 Section 4 & 9	302H DSU E2W2 Section 4 & 9	303H DSU W2E2 Section 4 & 9	304H DSU E2E2 Section 4 & 9
COTERRA	**32.3182%**	**32.3124%**	**36.1241%**	**34.6705%**
PERMIAN	**25.6633%**	**25.6510%**	**26.3576%**	**27.1954%**
Moore & Shelton Co	2.9657%	2.9670%	2.9694%	2.9713%
HOG Partnership	5.9300%	5.9335%	5.9706%	6.1636%
Challenger Crude LTD	2.1872%	2.1862%	1.4561%	1.4551%
Zorro Partners Ltd	6.5295%	6.5353%	7.2912%	7.2524%
Ard Oil	3.4715%	3.4747%	3.8914%	3.8959%
Chase Oil Corp	1.3497%	1.3491%	0.8986%	0.8979%
Edward N Adcock (fka Avalon Energy Corp)	0.2640%	0.2639%	0.1418%	0.1756%
Joe L Compton (fka Avalon Energy Corp)	0.2640%	0.2639%	0.1418%	0.1756%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	3.0178%	3.0166%	1.5753%	2.0076%
Prime Rock Resources (now Eckard Prospector)	1.2776%	1.2769%	0.8505%	0.8499%
Marks Oil Inc	0.5757%	0.5755%	0.2965%	0.3830%
Javelina Partners	10.3312%	10.3399%	11.4967%	11.3680%
Union Hill Oil & Gas Co	0.5666%	0.5664%	0.5385%	0.5381%
Foran Oil Company	3.2877%	3.2877%	0.0000%	0.0000%
TOTAL	**100.0000%**	**100.0000%**	**100.0000%**	**100.0000%**



Note: Wolfbone interest is allocated (.70 x bone spring int) + (.30 x wolfcamp int)

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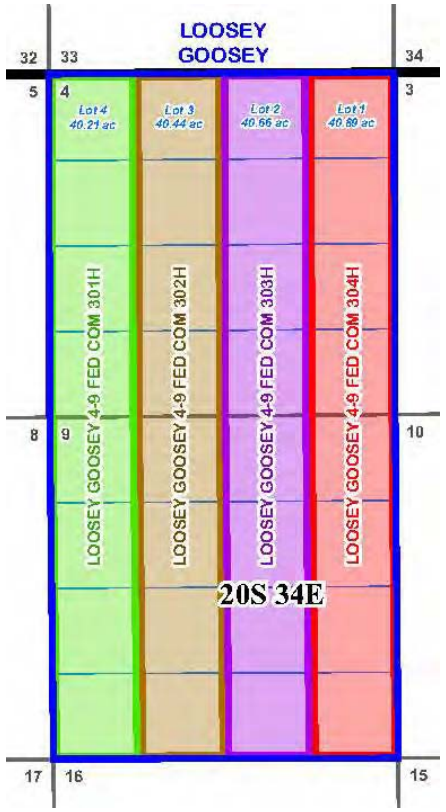
COTERRA EXHIBIT A-11

Loosey Goosey – Working Interests – 1,282.20 basis

COTERRA

LOOSEY GOOSEY - 1282.20 ACRE COMPARISON TABLE			
	BONE SPRING WORKING INTEREST	WOLFCAMP WORKING INTEREST	WOLFBONE 70/30 ALLOCATED WORKING INTEREST
Moore & Shelton Co., Ltd	2.9685%	2.9685%	2.9685%
HOG Partnership, LP	5.8506%	6.5967%	6.0744%
Challenger Crude, Ltd.	1.8208%	1.8208%	1.8208%
Permian Resources Operating LLC	19.2984%	21.4839%	19.9541%
Permian Resources Operating LLC	4.5814%	5.7906%	4.9441%
Javelina Partners	5.8338%	4.8060%	5.5255%
Zorro Partners, Ltd.	1.9446%	1.6020%	1.8418%
Cimarex Energy Co.	7.7784%	6.4080%	7.3673%
Magnum Hunter Production	19.5812%	12.9803%	17.6009%
Zorro Partners, Ltd.	4.3247%	2.6175%	3.8126%
Cimarex Energy Co.	1.2964%	0.9684%	1.1980%
Ard Oil, LTD	3.8892%	3.2040%	3.6837%
Chase Oil Corporation	1.1236%	1.1236%	1.1236%
Cimarex Energy Co.	6.8252%	7.8005%	7.1178%
Edward N. Adcock	0.1843%	0.3191%	0.2248%
Joe L. Compton	0.1843%	0.3191%	0.2248%
Wilbanks Reserve Corp (now Wilbanks Properties, Inc.)	2.0602%	3.7778%	2.5755%
Prime Rock Resources (now Eckard Prospector)	1.0635%	1.0635%	1.0635%
Marks Oil, Inc.	0.3889%	0.7324%	0.4919%
Javelina Partners	5.7452%	4.2720%	5.3032%
Zorro Partners, Ltd.	1.0474%	1.6546%	1.2295%
Union Hill Oil & Gas Co. Inc.	0.5523%	0.5523%	0.5523%
Permian Resources Operating, LLC	1.6570%	1.6570%	1.6570%
Foran Oil Company	0.0000%	5.4815%	1.6445%
TOTAL	**100.0000%**	**100.0000%**	**100.0000%**
TOTAL COTERRA INTEREST	**35.4812%**	**28.1572%**	**33.2840%**
TOTAL PERMIAN RESOURCES INTEREST	**25.5368%**	**28.9315%**	**26.5552%**



Note: Bone Spring & Wolfcamp interests are not allocated.

Wolfbone interest is allocated (.70 x bone spring int) + (.30 x wolfcamp int)

COTERRA EXHIBIT A-12

Chronology of Contacts with Non-Joined Working Interest Owners

Sent all Working Interest Owners Well Proposals with a copy of the proposed Operating Agreement. Followed up with emails and phone calls.

Read and Stevens-

10/2021 – Reached out to Harrison Read, Vice President of Land and Business Development for Read and Stevens to have an in-person meeting over the development of the area.

1/24/22 – Reached out to Harrison with no response.

2/18/22-3/31/22 – Received response from Harrison with a few dates, none of which were viable and attempted to reschedule. Meeting never took place.

8/25/22- Elections were sent to Read and Stevens for both developments.

Permian Resources- We were notified Permian Resources had acquired Read and Stevens Inc. and were open to talks.

March 1-7, 2023 – Met with Travis Macha and Skyler Fast from Permian Resources to exchange information on potential trade tracts.

March 15, 2023 – Sent email about separate contested hearing to “trade out of each others way”. PR was still evaluating the trade.

April 27, 2023- Sent a follow up Email to Travis Macha, Skyler Fast, Mark Hajdik on trade tracts.

April 28, 2023- Emails exchanged to have a follow up in-person meeting of the minds.

May 18, 2023- Meeting with Bob Heller, Travis Macha and Patrick Godwin from Permian Resources and Dylan Park from Coterra to discuss other potential trade tracts.

May 25, 2023- Call with Travis Macha to discuss next steps on potential trade.

June 1 2023- Emails/discussions with Travis Macha on a potential 3 company trade.

June 6, 2023- Follow up to 3 company trade.

June 20, 2023- Followed up on 3 company trade, decision made to move forward with hearing

HOG Partnership

9/7/22 – Email Discussion about proposals received

9/8/22 – Email discussion about proposals received

Challenger Crude (Henry Resources)

9/27/22 – Discussed election timing and general development plan after receipt of proposals with Kymberly Holman

COTERRA EXHIBIT A-13

3/23/23 – Discussed ownership figures for both developments

4/3/23 – Confirmed that we received executed Operating Agreements from Challenger and elections back

6/16/23- Discussed supplemental Wolfcamp notice that was sent

7/10/23 – Phone call with Kymberly to update her on hearing moving forward.

Randall Hudson, Edward Hudson, Javelina Partners, Zorro Partners, William Hudson II (Hudson Group)

2/9/22 – Email discussion to communicate plans to develop both developments in which the Hudson group owns

6/2/22– Updated the Hudson Group of our AFE's and full development of the leasehold

8/25/22 – Let the groups know that proposals were heading their way

10/26/22 – Confirmed each entities interest via email to confirm with what ownership they were showing

2/7/23 – Discussed with Randall and Edward about potential trades that may come of the Permian Resources acquisition and next steps for pooling

3/7/23 – Provided Randall and Edward with timing of development in order for them to secure a term assignment from Lindy's Living Trust

3/22/23 – Sent OA's for their files and confirmed they were executed

6/26/23 – Met with Randall and Edward with Lea Team to discuss fine details of plans and landing zones etc.

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard

2/10/23- Spoke to Brad Ince about a potential Term Assignment and terms for the trust

2/14/23- Sent an email to Brad Ince at Frost bank to confirm best time to negotiate and hash out terms of the contract

4/17/23 – Sent an email with the Term assignment form for redline and review

5/18/23 – Email exchange to discuss best time for a call

5/20/23 – Call with Brad to confirm details of the Term assignment

6/9/23 – Sent changes to form along with Net acre figures to calculate bonus payment

6/27/23 – Forwarded Staci's information for geologic questions concerning the development

7/10-12/23- Provided Debbie Dorsett with AFE's and other information to get the Term assignment routed.

Ard Oil LTD.

10/19/22- Received email from Reid Marley to discuss Loosey Goosey and Mighty Pheasant proposals and discussed with development plan and path Coterra would be making forward

2/27/23- Phone call with Reid to discuss term assignment offer and provided Operating agreements via email

7/10/23 – Discussed development timing with Reid

7/11/23 – Reid emailed that he would like to not be considered committed

Chase Oil Corporation

9/12/22 – Received email from Morgan Buckles confirming receipt of the proposals.

9/12/22 – Phone call with Morgan Buckles to discuss proposals and plan of development

6/7/23 – Received email from Morgan Buckles stating that they would like to sign AFE's and move forward with the operator the OCD decides post hearing.

Wilbanks Reserve Corporation/Marks Oil

9/1/22 – Phone call with Hannah Frederick confirming receipt of the proposals and request to confirm interest in the contract area

9/6/22- Received email from Hannah Frederick following up on working interest figures and sent ownership at the time

9/27/22 – Email correspondence to set up a phone call to discuss moving forward with title run

11/3/22 – Discussion of timing for force pooling filing and next steps

1/30/23 – Discussed Permian Resources development and proposals in the area

2/22/23 – Reached out to determine if Wilbanks Reserve had signed OA's. Hannah mentioned she would bring this up to upper management and get a decision since there was traction on development

7/10/23 – Confirmed DOTO figures with Hannah

7/11/23 – Wilbanks Reserve would like to wait until the Commission has made a decision on operator

Union Hill Oil and Gas

3/1/23- Spoke with Robert Buchholz about proposals he received

3/1/23 – Sent Robert the corresponding Operating agreements for both developments and provided ownership

Highland Texas Energy Company and Richardson Oil Company

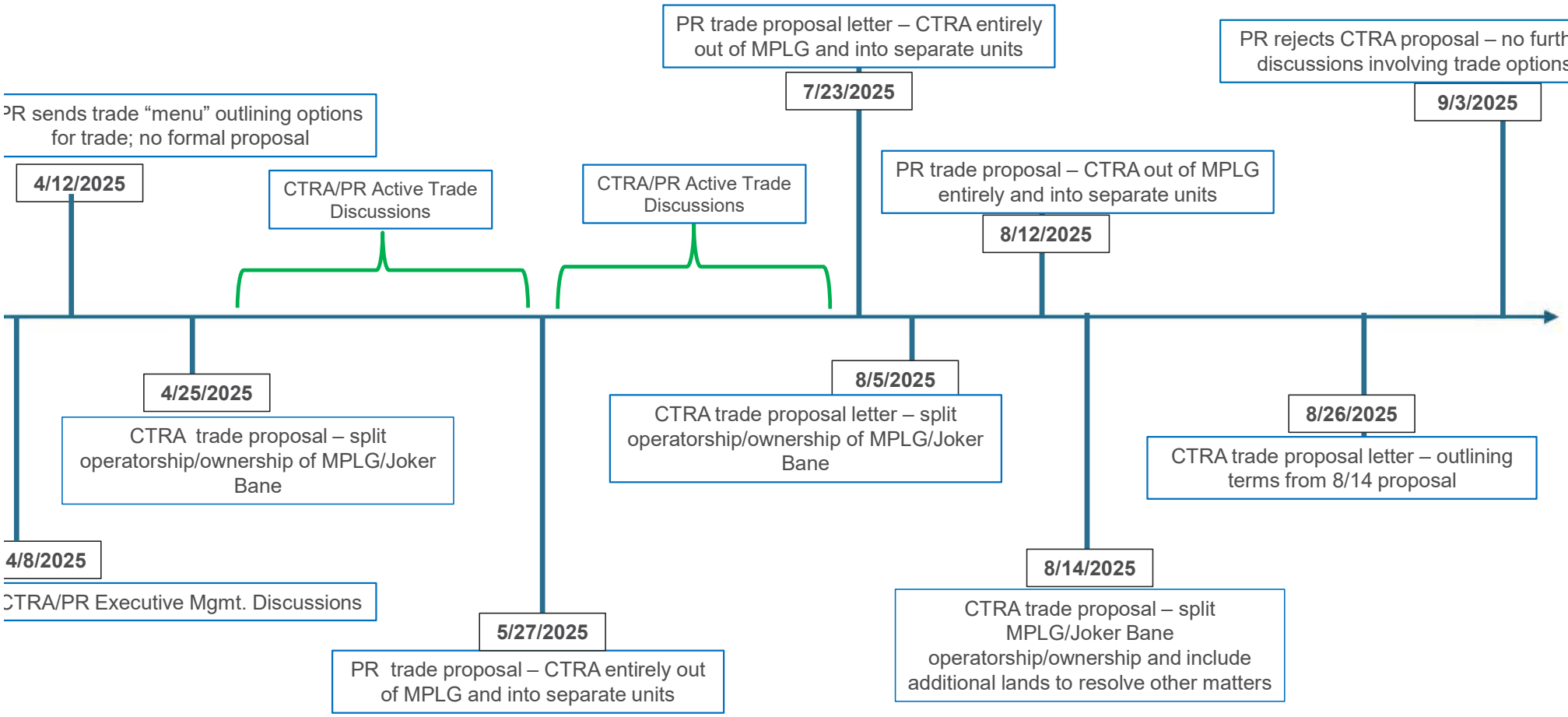
10/11/22- Received elections back from Gary Richardson for the development

3/9/23 – Followed up with Gary to confirm they would like to participate under the OA

3/21/23 – Discussed force pooling matters via email

Trade Communications between Coterra and Permian Resources

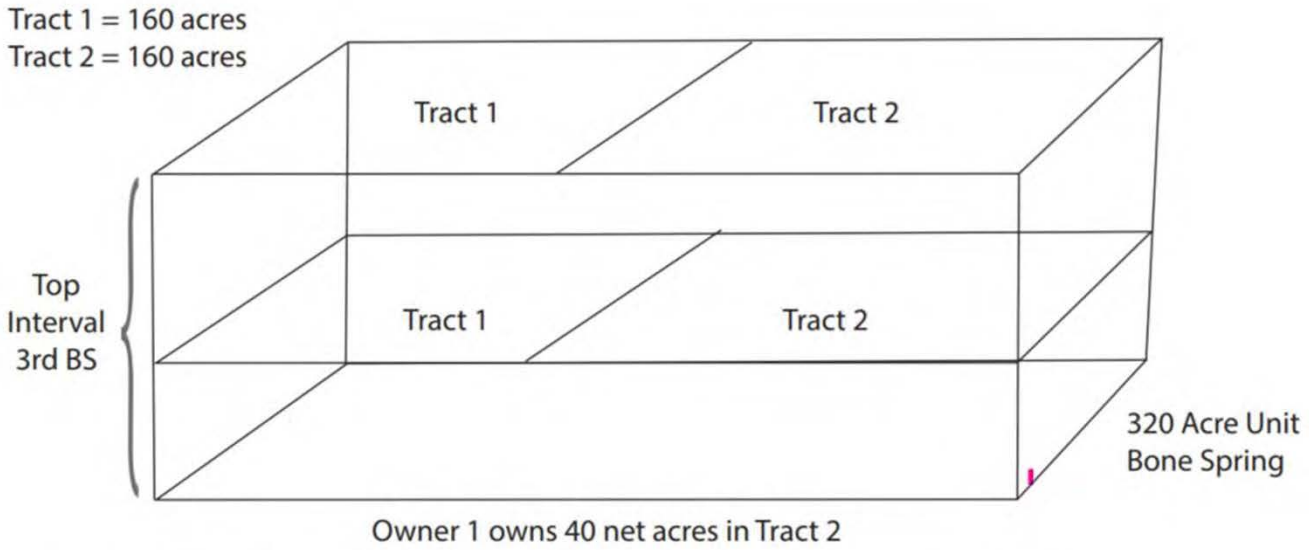
COTERRA



COTERRA EXHIBIT A-14

Allocation Example Bone Spring Depths

COTERRA



Owner 1 owns 40 net acres in Tract 2

Owner 1 owns 40 net acres in Tract 2	Owner 1	Owner 1
$\left(\frac{160}{320}\right) = 0.50$	$\left(\frac{160}{320}\right)\left(\frac{40}{160}\right) = 0.125$	$\left(\frac{40}{320}\right) = 0.125$

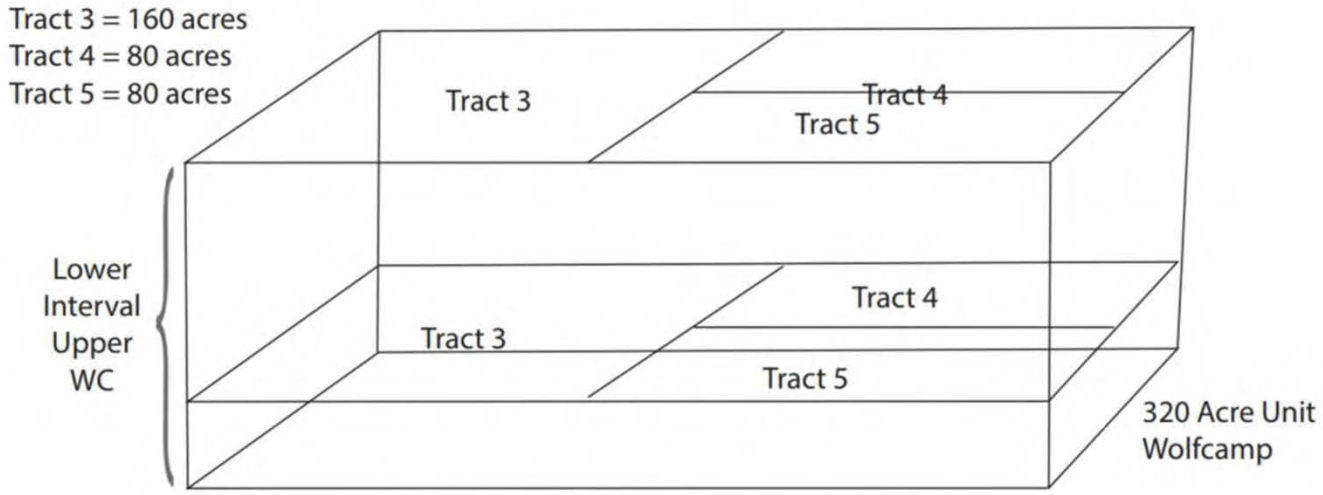
1. For the purpose of determining the portions of production owned by the persons owning interests in the pooled oil or gas, or both, such production shall be allocated to the respective tacts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit.
2. The portion of the production allocated to the owner or owners of each tract or interest included in a well spacing or proration unit formed by a pooling order shall, when produced, be considered as if produced from the seperately owned tract or interest by a well drilled theron.

NMSA 1978 Section 70-2-17 (c)

COTERRA EXHIBIT A-15

Allocation Example Wolfcamp Depths

COTERRA



Owner 1 owns 20 net acres in Tract 5

Owner 1 owns 20 net acres in Tract 5	Owner 1	Owner 1
$\left(\frac{80}{320}\right) = 0.25$	$\left(\frac{80}{320}\right)\left(\frac{20}{80}\right) = 0.0625$	$\left(\frac{20}{320}\right) = 0.0625$

1. For the purpose of determining the portions of production owned by the persons owning interests in the pooled oil or gas, or both, such production shall be allocated to the respective tacts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit.
2. The portion of the production allocated to the owner or owners of each tract or interest included in a well spacing or proration unit formed by a pooling order shall, when produced, be considered as if produced from the seperately owned tract or interest by a well drilled theron.

NMSA 1978 Section 70-2-17 (c)

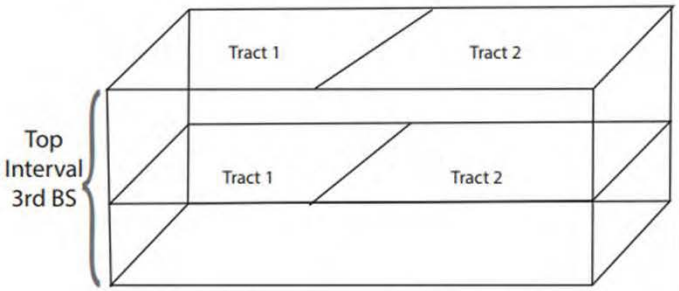
COTERRA EXHIBIT A-16

Allocation Example Formula – Bone Spring + Wolfcamp

COTERRA

Tract 1 = 160 acres
Tract 2 = 160 acres

320 Acre Unit
3rd Bone Spring



Owner 1 owns 40 net acres in Tract 2

Owner 1 owns 40 net acres in Tract 2

$\left(\frac{160}{320}\right) = 0.50$

Owner 1

$\left(\frac{160}{320}\right)\left(\frac{40}{160}\right) = 0.125$

Owner 1

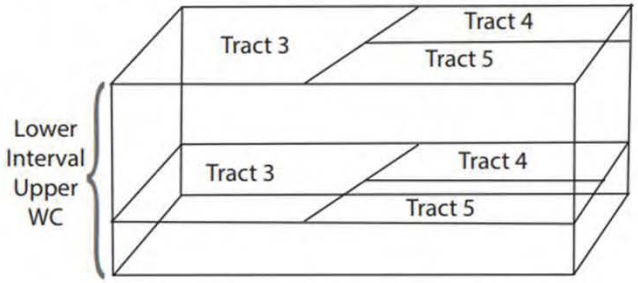
$\left(\frac{40}{320}\right) = 0.125$

The OCC established a formula giving each owner in the unit a share in production in the same ratio as his acreage bears to the acreage of the whole unit.

Rutter & Wilbanks Corp v. OCC
1975 - NMSC - 006, ¶ 28

Tract 3 = 160 acres
Tract 4 = 80 acres
Tract 5 = 80 acres

320 Acre Unit
Upper Wolfcamp



Owner 1 owns 20 net acres in Tract 5

Owner 1 owns 20 net acres in Tract 5

$\left(\frac{80}{320}\right) = 0.25$

Owner 1

$\left(\frac{80}{320}\right)\left(\frac{20}{80}\right) = 0.0625$

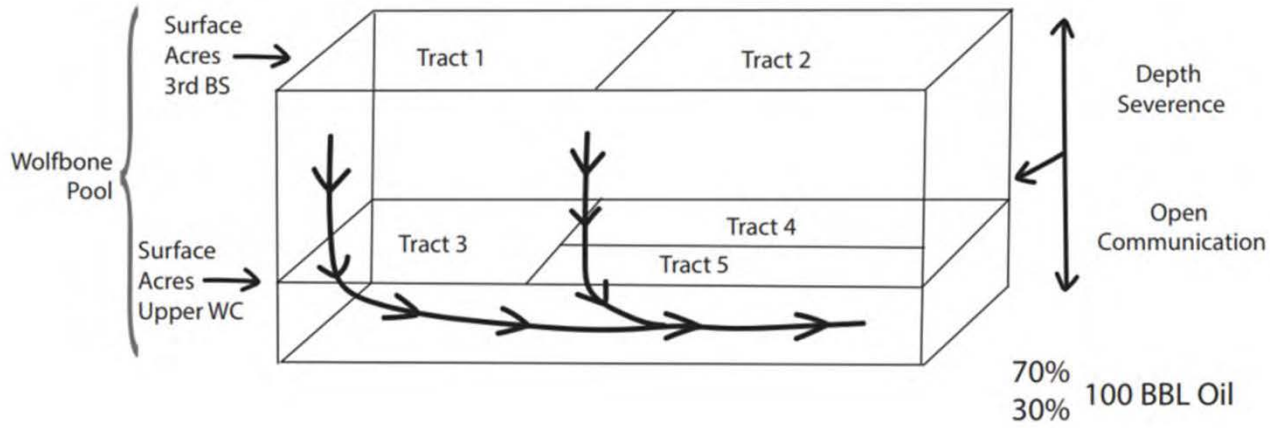
Owner 1

$\left(\frac{20}{320}\right) = 0.0625$

$0.70\ (0.125) + 0.30\ (0.0625) = 0.10625$

COTERRA EXHIBIT A-17

Allocation Example For Wolfbone Pool



1. A well completed in the Wolfcamp formation will share production from both the Bone Spring and Wolf Camp formations. Order No. R-23089, ¶ 10

2. The Third Bone Spring and Upper Wolfcamp formations together represent a combined source of supply located predominently in the Third Bone Spring Sand. Order No. R-23089, ¶ 6

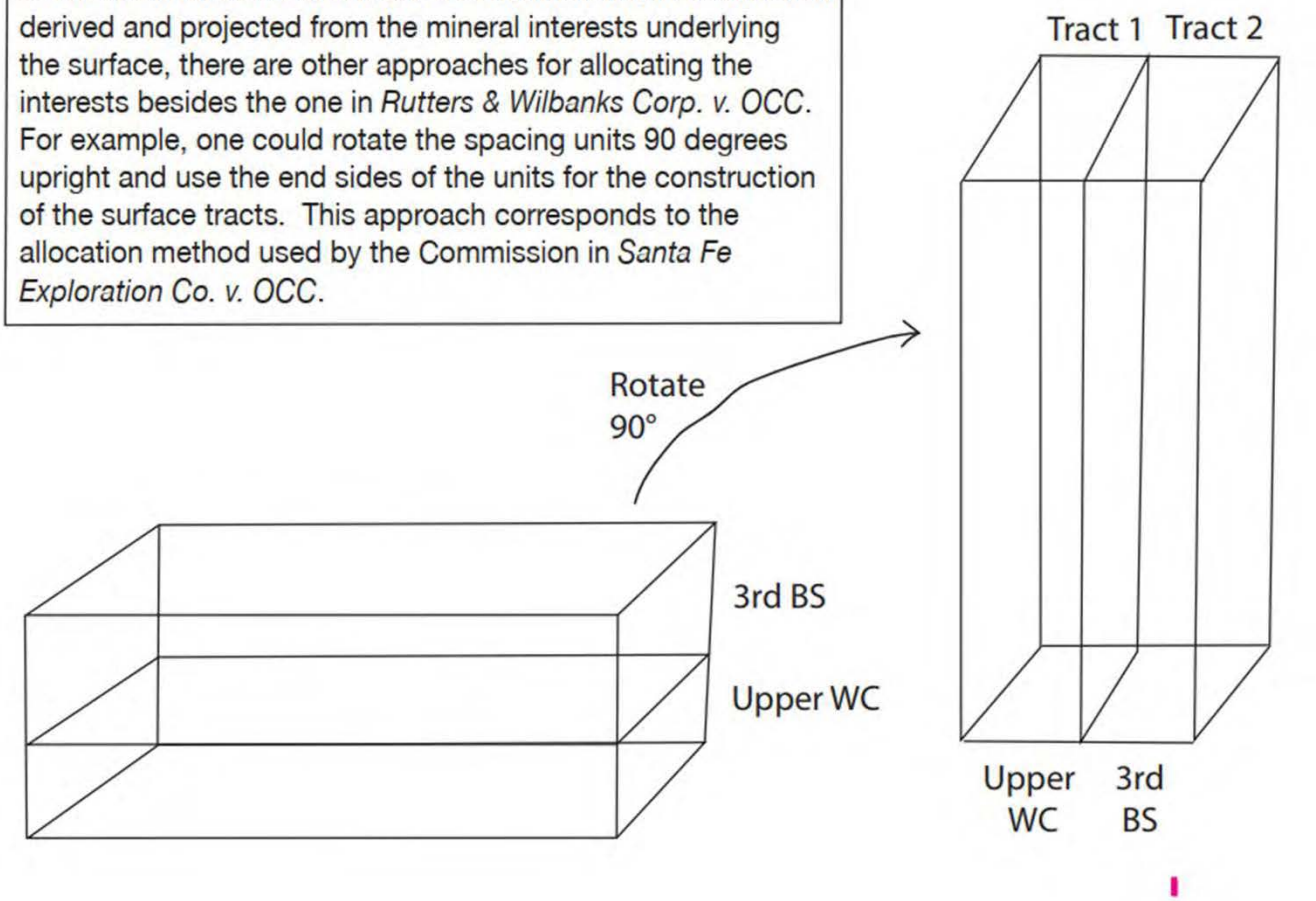
3. For the purpose of determining the portions of production owned by the persons owning interests in the pooled oil or gas, or both, such production shall be allocated to the respective tracts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit. 70-2-17 (c)

COTERRA EXHIBIT A-18

Allocation Example – Santa Fe Exploration Co. v. OCC

COTERRA

Because surface acre tracts are a construction and abstraction derived and projected from the mineral interests underlying the surface, there are other approaches for allocating the interests besides the one in *Rutters & Wilbanks Corp. v. OCC*. For example, one could rotate the spacing units 90 degrees upright and use the end sides of the units for the construction of the surface tracts. This approach corresponds to the allocation method used by the Commission in *Santa Fe Exploration Co. v. OCC*.



COTERRA EXHIBIT A-19

n 2024, PR's Development Plan Would Cost Working Interest Holders $225.9MM More

COTERRA

- In 2024 Coterra submitted a Capital Plan Comparison Exhibit to the OCD (see slide below)
- In 2024 PR's proposed plan would have cost an additional $113MM to develop the same formations on a 1280-acre basis compared to Coterra's plan (Updated July 2024 costs)
- Cost difference would be $226MM for both Mighty Pheasant and Loosey Goosey (Updated July 2024 costs)
- PR's additional development cost come from proposing 9 additional wells and generally having higher well costs for the Upper Bone Spring landings
- PR's July 2024 costs for 1st Bone Spring and 2nd Bone Spring are ~16% higher than Coterra's, or $1.47MM extra per well on average

Capital Plan Comparison Mighty Pheasant vs. Joker - UPDATED

Mighty Pheasant				
Res	Well	June Hearing	July 2024	AFE Bench Total
1st	101H	$9,651,993	$9,448,392	$37,793,568
1st	102h	$9,651,993	$9,448,392	
1st	103H	$9,651,993	$9,448,392	
1st	104H	$9,651,993	$9,448,392	
upper 2nd	211H	$9,651,993	$9,448,392	$28,345,176
upper 2nd	212H	$9,651,993	$9,448,392	
upper 2nd	213H	$9,651,993	$9,448,392	
2nd	201H	$9,651,993	$9,448,392	$37,793,568
2nd	202H	$9,651,993	$9,448,392	
2nd	203H	$9,651,993	$9,448,392	
2nd	204H	$9,651,993	$9,448,392	
Wolfbone	301H	$10,621,993	$11,054,759*	$44,219,036
Wolfbone	302H	$10,621,993	$11,054,759*	
Wolfbone	303H	$10,621,993	$11,054,759*	
Wolfbone	304H	$10,621,993	$11,054,759*	
Total Gross CapEx		$148,659,895	$148,151,348	$148,151,348

*increase in well cost to deliberately target the Wolfbone pool

- To better access the entirety of the Wolfbone pool, Cimarex is increasing frac size to 2,600 #/ft
- More efficient to target entirety of Wolfbone Pool with an increased ~$1.7MM frac size, as opposed to drilling double the well count

Permian Resources - Joker				
Res	Well	AFE CapEx	July 2024	AFE Bench Total
1st	111	$10,724,193	$10,724,193	$42,896,772
1st	112	$10,724,193	$10,724,193	
1st	113	$10,724,193	$10,724,193	
1st	114	$10,724,193	$10,724,193	
uppr 2nd	122	$11,020,308	$11,020,308	$44,081,232
uppr 2nd	124	$11,020,308	$11,020,308	
uppr 2nd	126	$11,020,308	$11,020,308	
uppr 2nd	128	$11,020,308	$11,020,308	
2nd	121	$11,020,308	$11,020,308	$44,081,232
2nd	123	$11,020,308	$11,020,308	
2nd	125	$11,020,308	$11,020,308	
2nd	127	$11,020,308	$11,020,308	
3rd bs	131H	$11,535,757	$11,535,757	$46,143,028
3rd bs	132H	$11,535,757	$11,535,757	
3rd bs	133H	$11,535,757	$11,535,757	
3rd bs	134H	$11,535,757	$11,535,757	
3rd bs	171H	$11,308,013	$10,377,581	$84,939,356
3rd bs	172H	$11,308,013	$10,377,581	
3rd bs	173H	$11,308,013	$10,377,581	
3rd bs	174H	$11,308,013	$10,377,581	
WC	201H	$11,877,862	$10,602,008	
WC	202H	$11,877,862	$10,602,008	
WC	203H	$11,877,862	$10,602,008	
WC	204H	$11,877,862	$10,602,008	
Total Gross CapEx		$269,945,764	$261,120,620	$261,120,620

Permian Wolfbone plan is $79MM more (across both DSU's), ~90% more CapEx, bad for WI owners:

- $ 84 MM, shown in red, Cimarex models as uneconomic non additive wells with reserves best captured by single landing

10

COTERRA EXHIBIT A-20

Coterra's Current Development Cost Are $142MM to Develop Bone Spring and Wolfbone

COTERRA

Coterra's Mighty Pheasant Bone Spring and Wolfbone Development Plan

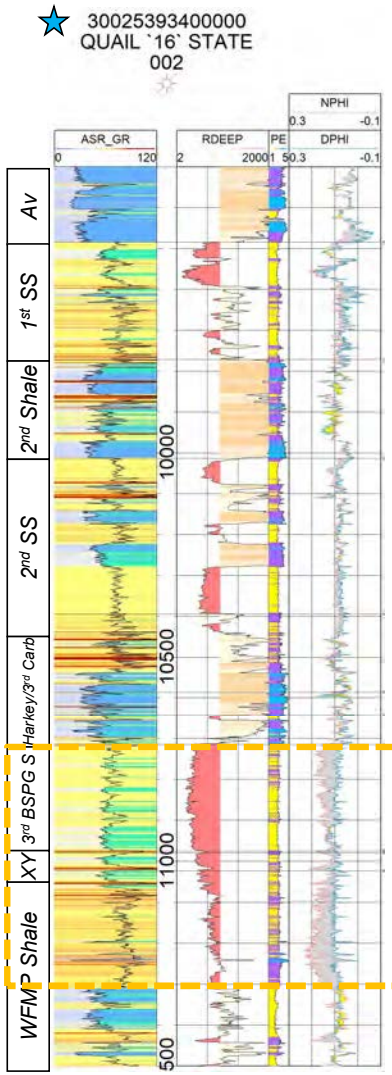
Formation	Formation Well Count	Formation Cost, MM$	Well Name	AFE, MM$
1st Bone Spring	4	$36.300	Mighty Pheasant 151H	$9.075
			Mighty Pheasant 152H	$9.075
			Mighty Pheasant 153H	$9.075
			Mighty Pheasant 154H	$9.075
2ns Bone Spring	7	63.854	Mighty Pheasant 221H	$9.122
			Mighty Pheasant 211H	$9.122
			Mighty Pheasant 222H	$9.122
			Mighty Pheasant 212H	$9.122
			Mighty Pheasant 223H	$9.122
			Mighty Pheasant 213H	$9.122
			Mighty Pheasant 224H	$9.122
Wolfbone	4	$41.471	Mighty Pheasant 351H	$10.368
			Mighty Pheasant 352H	$10.368
			Mighty Pheasant 353H	$10.368
			Mighty Pheasant 354H	$10.368
Total	**15**	**$141.625**	**n/a**	**$141.625**

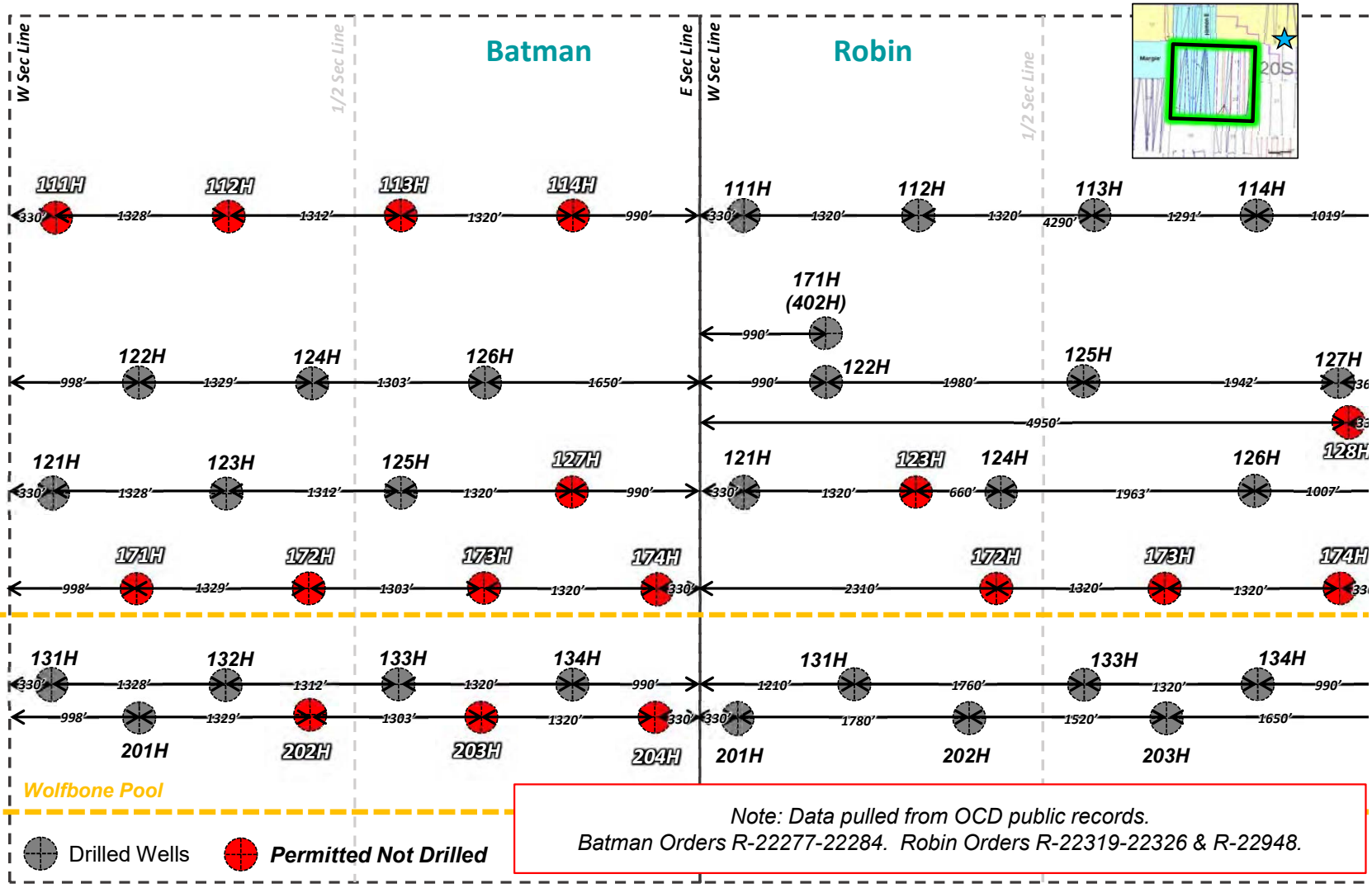
- Coterra estimates that it will take approximately $142MM gross to fully develop the 1st Bone Spring, 2nd Bone Spring, and Wolfbone landings within the 1280-acre Mighty Pheasant unit
- Difference in 2024 and 2025 cost is mainly related to Coterra's market conditions
- Mighty Pheasant development plan and costs can be applied to the Loosey Goosey 1280-acre unit

COTERRA EXHIBIT A-21

Permian Resources – Pooling Orders – Wells Drilled v. Undrilled

COTERRA





Note: Data pulled from OCD public records.
Batman Orders R-22277-22284. Robin Orders R-22319-22326 & R-22948.

COTERRA EXHIBIT A-22

TAB 3

Coterra Exhibit B: Self-Affirmed Statement of Staci Frey, Geologist

- Coterra Exhibit B-1: Locator Map and Stress Direction
- Coterra Exhibit B-2: 3rd Bone Spring Sand Structure and Isopach
- Coterra Exhibit B-3: 3rd Bone Spring Sand Structural Cross Section
- Coterra Exhibit B-4: 2nd Bone Spring Sand Structure and Isopach
- Coterra Exhibit B-5: 2nd Bone Spring Sand Structural Cross Section
- Coterra Exhibit B-6: 1st Bone Spring Sand Structure and Isopach
- Coterra Exhibit B-7: 1st Bone Spring Sand Structural Cross Section
- Coterra Exhibit B-8: Coterra Development Plan (Wine Rack)
- Coterra Exhibit B-9: Coterra vs. Permian Resources Development Plans (Wine Rack)
- Coterra Exhibit B-10: Cross Section Highlighting Target Within Wolfbone
- Coterra Exhibit B-11: Allocation Formula Based on DPHI*H
- Coterra Exhibit B-12: Allocation Formula Based on Resistivity and Neutron/Density Cutoffs
- Coterra Exhibit B-13: Allocation Formula Based on Oil Saturation and Porosity Times Height
- Coterra Exhibit B-14: Allocation Formula Justification Summary

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:	**OCC CASE NO. 25371**
APPLICATIONS OF COTERRA ENERGY CO. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO	**Case Nos. 23448-23455**
APPLICATIONS OF COTERRA ENERGY CO. FOR COMPULSORY POOLING , LEA COUNTY, NEW MEXICO	**Case Nos. 23594-23601**
APPLICATIONS OF READ & STEVENS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	**Case Nos. 23508-23523**
APPLICATION OF READ & STEVENS, INC. FOR THE CREATION OF A SPECIAL WOLFBONE POOL IN SECTIONS 4, 5, 8 AND 9, TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO	**Case No. 24528**
APPLICATION OF COTERRA ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO	**Case No. 24541** **Order No. R-23089** **Order No. R-23089-A**

SELF-AFFIRMED DECLARATION OF STACI FREY

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra") and have personal knowledge of the matters stated herein.

COTERRA EXHIBIT B

2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the applications Coterra filed in Case Nos. 23448-23455 and 23594-23601. I am also familiar with the applications filed by Read & Stevens, Inc. in Case Nos. 23508-23523 and 24528. I am also familiar with Case No. 24541 which covers the creation of the new Wolfbone Pool.

5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying Coterra's Mighty Pheasant and Loosey Goosey development area.

6. **Coterra Exhibit B-1** is a locator map showing the approximate location of the Mighty Pheasant and Loosey Goosey development area, identified by a black/yellow box. This locator map also shows an outline of Coterra's 3-D seismic covering the development area, which will aid in geosteering wells. This exhibit also includes an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

7. **Coterra Exhibit B-2** contains structure and isopach maps of the 3rd Bone Spring Sand. The structure is shown with a 100ft contour interval and dips gently to the south. The isopach map is shown with a 25ft contour interval and ranges between approximately 270-295ft at the subject lands. The type log is located at the blue star on the maps, representing the geology at the subject lands.

8. **Coterra Exhibit B-3** shows a structural cross section from west to east (A-A') across the subject lands. The green line represents Coterra's approximate 3rd Bone Spring Sand

target in the basal sand lobe. There are no significant frac baffles that separate the Bone Spring from the Wolfcamp.

9. **Coterra Exhibit B-4** contains structure and isopach maps of the 2nd Bone Spring Sand. The structure is shown with a 100ft contour interval and dips gently to the south. The isopach map is shown with a 25ft contour interval and ranges between approximately 400-445ft at the subject lands. The type log is located at the blue star on the maps, representing the geology at the subject lands.

10. **Coterra Exhibit B-5** shows a structural cross section from west to east (B-B') across the subject lands. The green line represents Coterra's approximate 2nd Bone Spring Sand landing in the basal sand lobe. Permian Resources' additional 3rd Bone Spring Carbonate landing is approximately 135ft below the Lower 2nd Sand landing (red dashed lines), and no significant frac baffle separates the two reservoirs.

11. **Coterra Exhibit B-6** contains structure and isopach maps of the 1st Bone Spring Sand. The structure is shown with a 100ft contour interval and dips gently to the south. The isopach map is shown with a 25ft contour interval and ranges between approximately 310-350ft at the subject lands. The type log is located at the blue star on the maps, representing the geology at the subject lands.

12. **Coterra Exhibit B-7** shows a structural cross section from west to east (C-C') across the subject lands. The green line represents Coterra's approximate 1st Bone Spring Sand landing in the Upper low resistivity sand lobe.

13. **Coterra Exhibit B-8** is a wine rack diagram showing Coterra's Mighty Pheasant and Loosey Goosey development plan, with the initial wells shaded pink and all other wells in the

development shaded blue. We are currently vetting the Upper 2nd Bone Spring Sand formation as an additional landing zone and may target that in a future development.

14. **Coterra Exhibit B-9** is a wine rack diagram showing Coterra's development plan on the left versus Permian Resources' development plan on the right. The two main differences are that Coterra is not targeting the 3rd Carbonate/Harkey formation or the Wolfcamp Sands. We believe that the additional wells that Permian Resources has proposed in those zones are unnecessary and would cause economic waste.

15. **Coterra Exhibit B-10** is a stratigraphic cross section across the Mighty Pheasant and Loosey Goosey development area. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sand and Upper Wolfcamp within the Wolfbone Pool in the area. The Wolfbone Pool is highlighted with orange shading, and Coterra plans to target the basal 3rd Bone Spring Sand at approximately the middle of the Pool as shown by the bold black line. **Coterra Exhibit B-10** also contains an inset map that identifies four wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a red line running from D to D'.

16. Based on the cross section, I conclude that the formations within the Wolfbone Pool are present and porous in the Mighty Pheasant and Loosey Goosey development area.

17. **Coterra Exhibit B-11**: As concluded by Order No. R-23089, there are no frac baffles separating the Bone Spring from the Wolfcamp at the subject lands; therefore, Coterra believes an allocation formula is necessary to protect correlative rights of both the Bone Spring and Wolfcamp owners. In an effort to quantify the allocation of potential production from the 3rd Bone Spring Sand versus the Wolfcamp, I calculated porosity*height (PhiH) of both formations. The density porosity logs are publicly available; therefore, any operator can calculate an allocation formula using this log. This simple PhiH calculation accounts for height and pore space, while

other allocation formulas in past cases have only used height – we believe that this method more accurately allocates production from each productive interval. Coterra's approach is "reasonable" and "logical" and generally accurate and therefore meets the standards of the Division and Commission for approval of an allocation formula. It is certainly much more accurate than relying on height as the single factor, an approach that has also been approved by the Division and Commission in past cases. By including porosity as an additional factor with height, Coterra is going the extra step in its measurements.

18. There are a couple of assumptions in using this method: the first is that porosity*height accounts for *total* pore space but does not distinguish fluid type. This method predicts total fluid production rather than oil production. The second assumption is that the Wolfcamp Shale has negligeable contribution to the total reservoir tank. Neither Coterra nor Permian Resources is targeting the Wolfcamp Shale.

19. In conclusion, this method of calculating Phi*H results in the 3rd Bone Spring Sand being the primary reservoir, with an allocation of approximately 73%.

20. **Coterra Exhibit B-12:** I explored additional ways to calculate an allocation between the 3rd Bone Spring Sand and the Upper Wolfcamp. **Coterra Exhibit B-12** highlights the primary well targets throughout the Bone Spring and Upper Wolfcamp by displaying a histogram of the average TVDs of laterals relative to Bone Spring Structure maps (within 4 miles of the development area as shown on the locator map). This histogram shows that operators primarily target low resistivity sand reservoirs within approximately 4 miles of the subject lands, not the carbonates or shales. The primary reservoir targeted within the Wolfbone Pool is the 3rd Bone Spring Sand followed by the Wolfcamp X and Y Sands. There are very few wells that target the Wolfcamp Shale below (<10 wells) because the main reservoir lies in the low resistivity (shaded

red on RDEEP track) sand interval above. Therefore, I used both a resistivity cutoff below 50 ohmm and a neutron-density separation cutoff of less than 3 porosity units to highlight pay (yellow shading on the type log) where the highest quality reservoir exists. Using this method, the 3rd Bone Spring Sand is approximately 79% of the Wolfbone productive reservoir tank, while the Wolfcamp is approximately 21% of the productive reservoir tank.

21. An assumption made for this method is that the Upper 3rd Bone Spring Sand contributes equally to the Wolfbone reservoir tank even though operators do not land there. This assumption was made because the Upper 3rd Sand is composed of the same low resistivity sands that the Lower 3rd Sand is composed of (along with all other targeted Bone Spring benches).

22. **Coterra Exhibit B-13**: Finally, I used one more method to calculate the allocation of productive reservoir between the 3rd Bone Spring Sand and Wolfcamp. Permian Resources had previously submitted their Exhibit J, which shows measured oil saturation and porosity from sidewall cores approximately 1 mile west of the subject lands (shown on locator map). I calculated So*Phi*H for the same reservoir interval that they provided data for by using their average oil saturation (So) and porosity (Phi). Based on their measured data, the 3rd Bone Spring Sand accounts for approximately 65% of the productive reservoir tank and the Wolfcamp accounts for 35% of the productive reservoir tank.

23. There are a couple of assumptions in using this method: the first is that the geology at the Batman section is equivalent to the geology at the subject lands. Secondly, in core studies, the highest quality reservoirs under-predict oil and water saturations because the high permeability allows for fluids to escape before being measured, this is the term “voidage”. An assumption is made that no voidage occurred in the sidewall core samples; therefore, the fluids within the rock samples are assumed to be the same in the subsurface as they are at the surface.

24. **Coterra Exhibit B-14** summarizes the three methods used to calculate an allocation formula. There are several ways of attempting to allocate productive reservoir between the 3rd Bone Spring Sand and Wolfcamp, each with a slightly different ratio. All methods conclude that the 3rd Bone Spring Sand is the predominant reservoir, which supports the OCD's findings in Order No. R-23089. Coterra is in favor of a 70% Bone Spring/30% Wolfcamp allocation formula, which lies in the middle of the three methods presented. There might be a question as to the accuracy of the results if only one method of measurement were used, such as only PhiH or only height, but when all three methods described herein are used and all three methods consistently demonstrate that the majority of production comes from the Third Bone Spring Sand and that the 70% Bone Spring/30% Wolfcamp allocation is the most reasonable and logical formula as shown by the combined results of all three approaches, then the accuracy of Coterra's allocation formula can be relied on and trusted to a high degree of confidence, and correlative rights will be protected.

25. I conclude from the maps that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

26. In my opinion, the granting of Coterra's applications are in the best interests of conservation and the prevention of waste.

27. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

28. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Staci Frey:

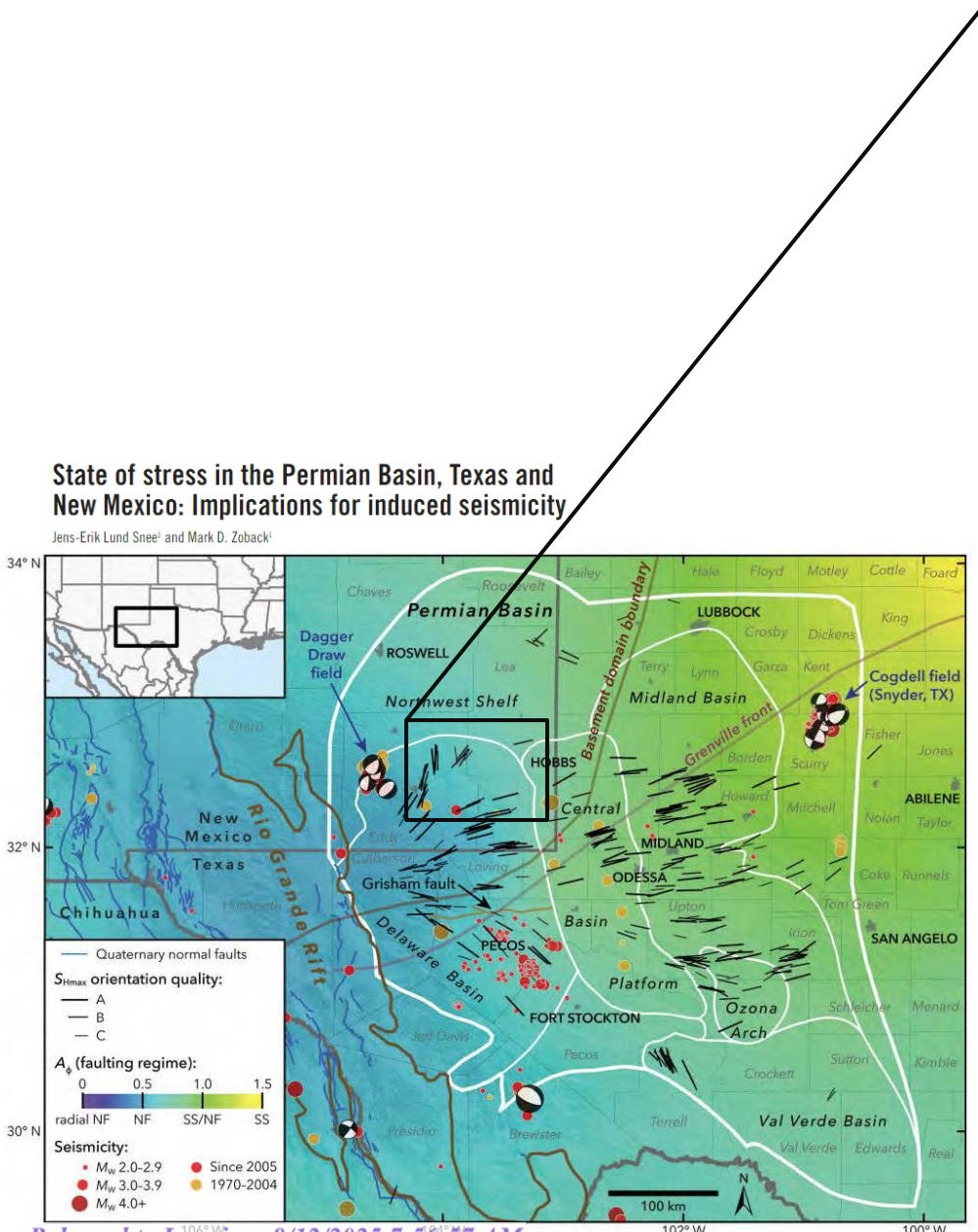
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25371 and I affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

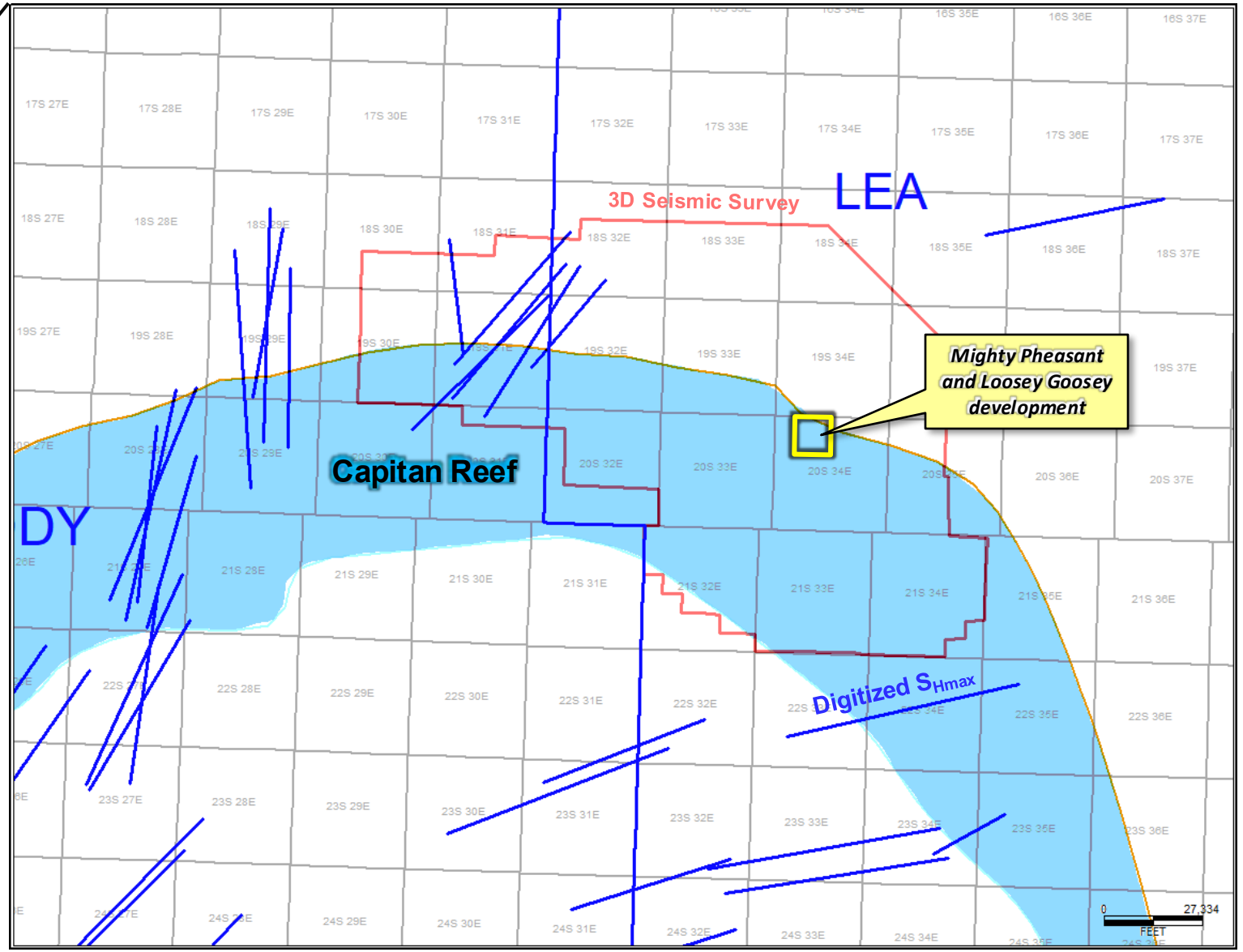
Dated: September 10, 2025

Staci Frey

Received by OCD: 9/10/2025 11:54:23 PM

Locator Map and Stress Direction – Coterra Exhibit B-1





Digitized stress from Lund Snee & Zoback

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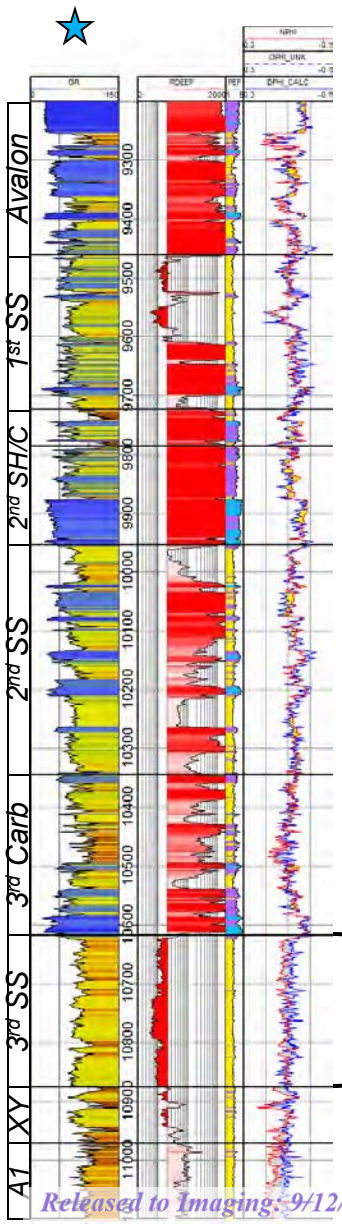
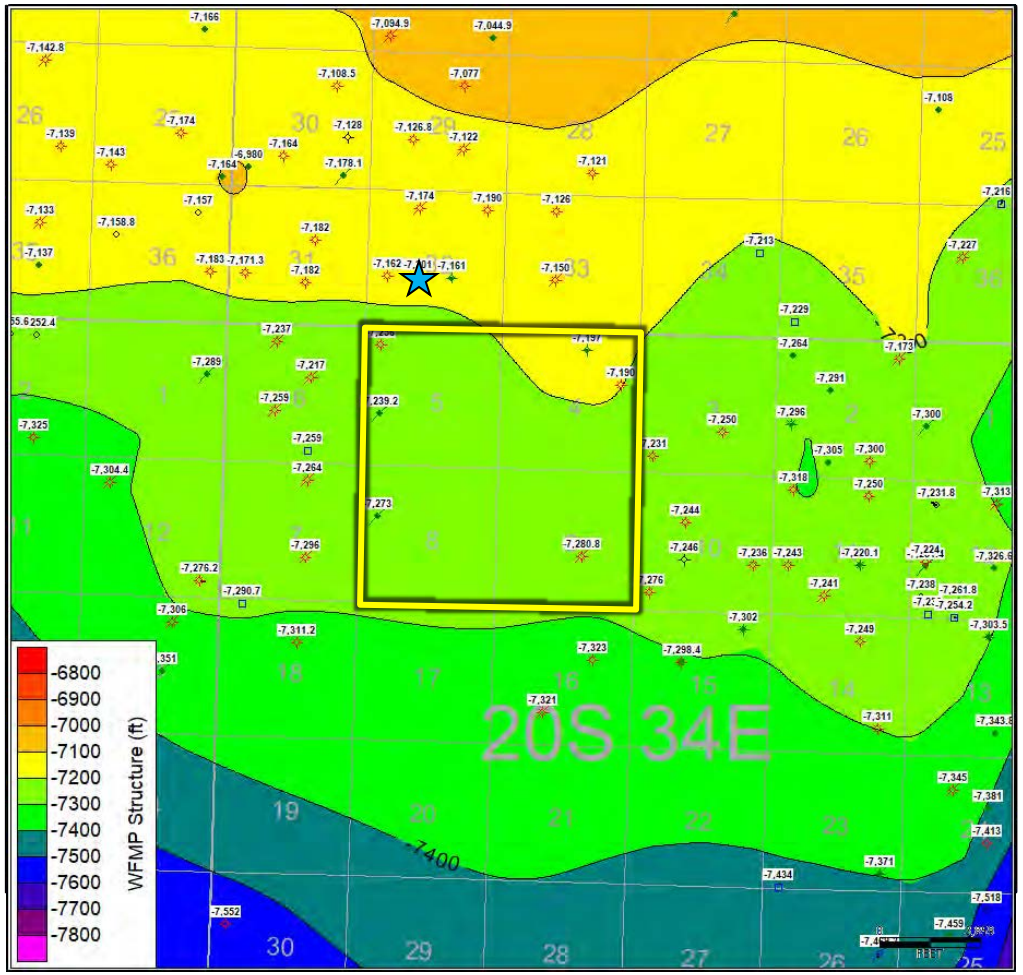
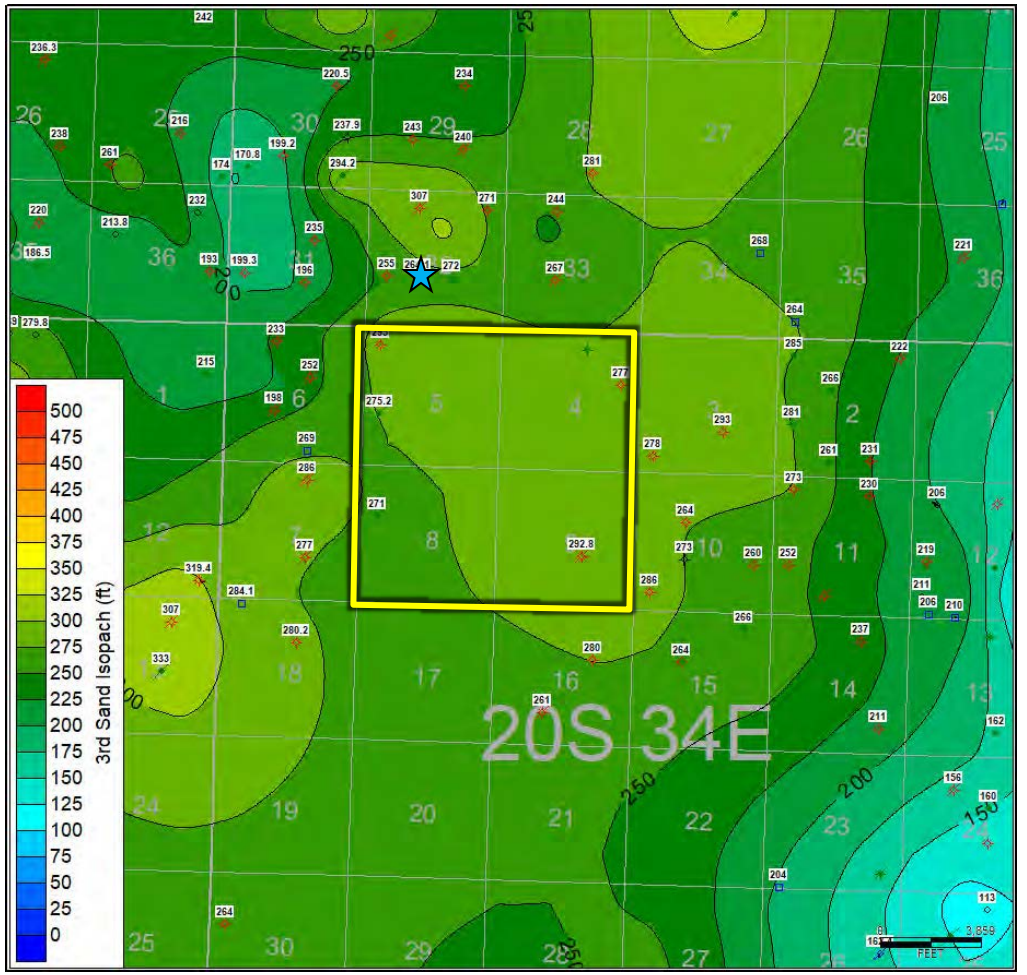
3rd Bone Spring Sand Structure and Isopach – Coterra Exhibit B-2

COTERRA

Quail Ridge 32
State 2







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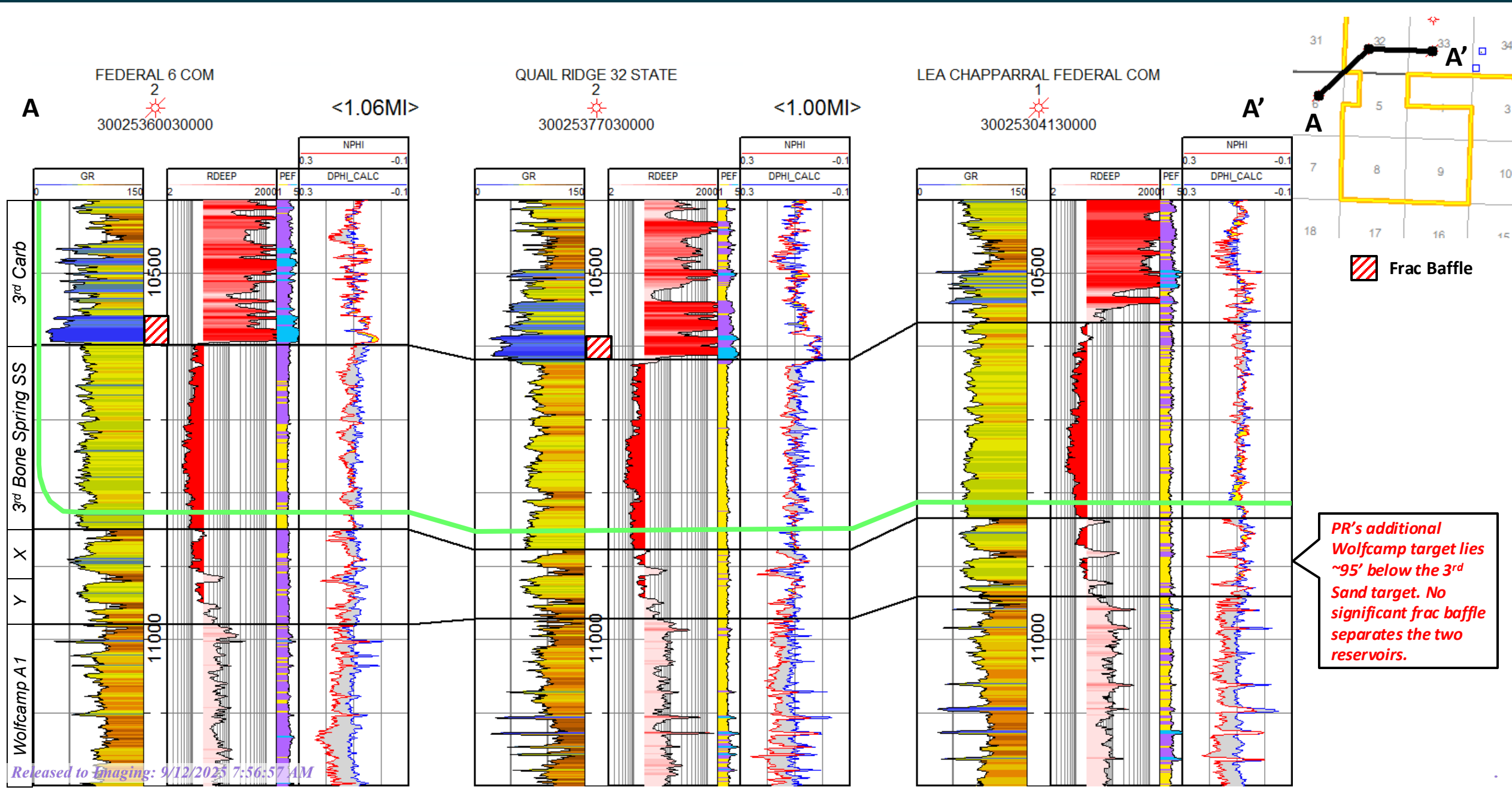
3rd Bone Spring Sand Structural Cross Section – Coterra Exhibit B-3



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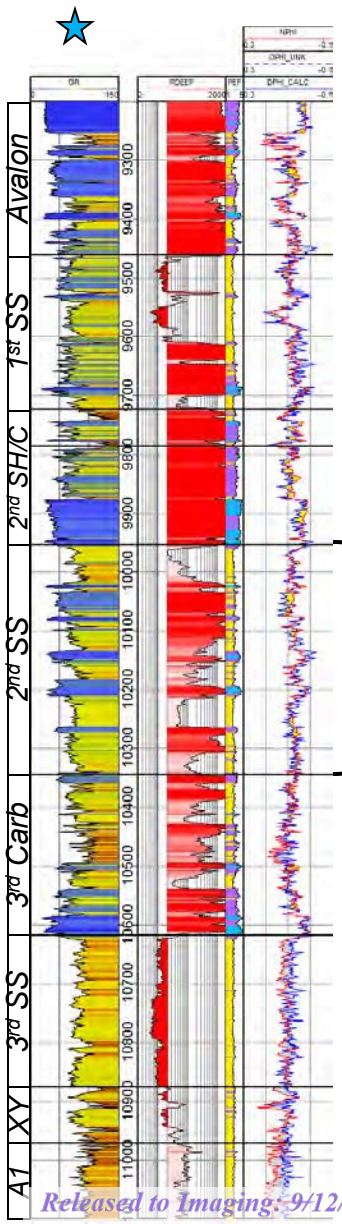
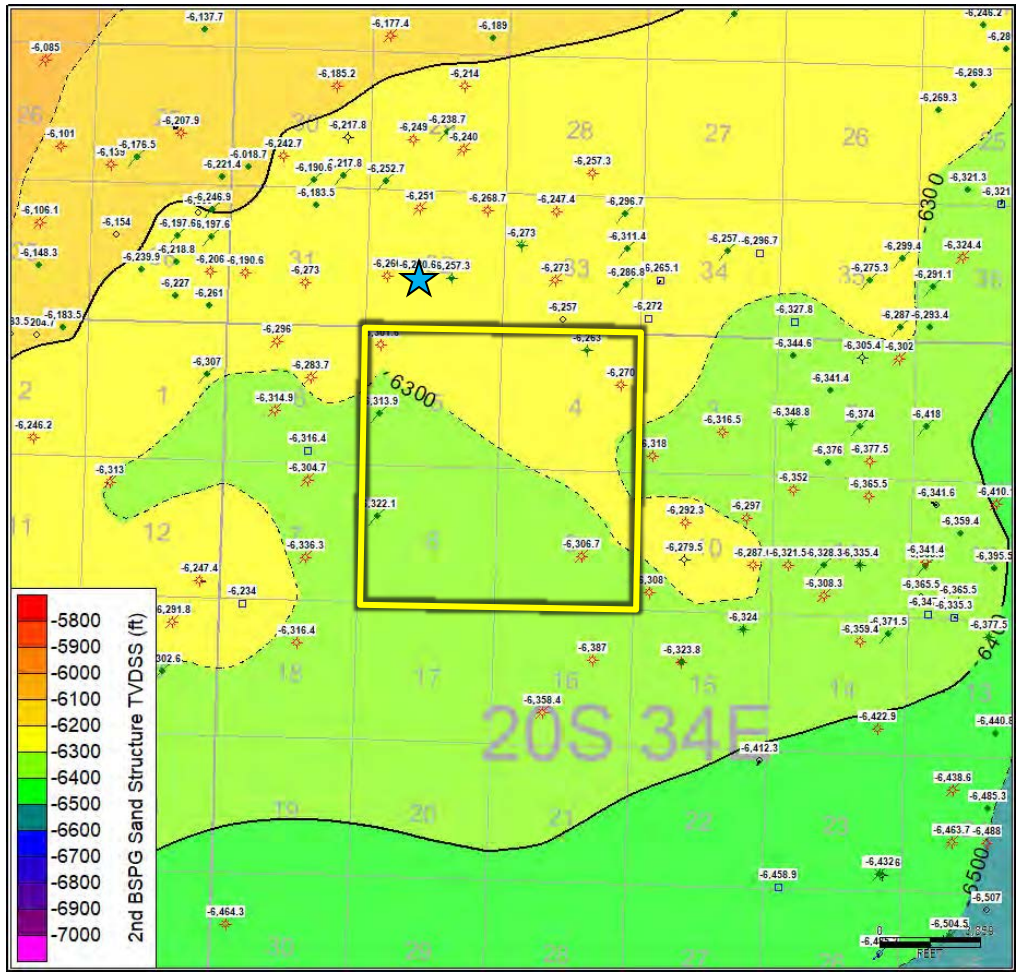
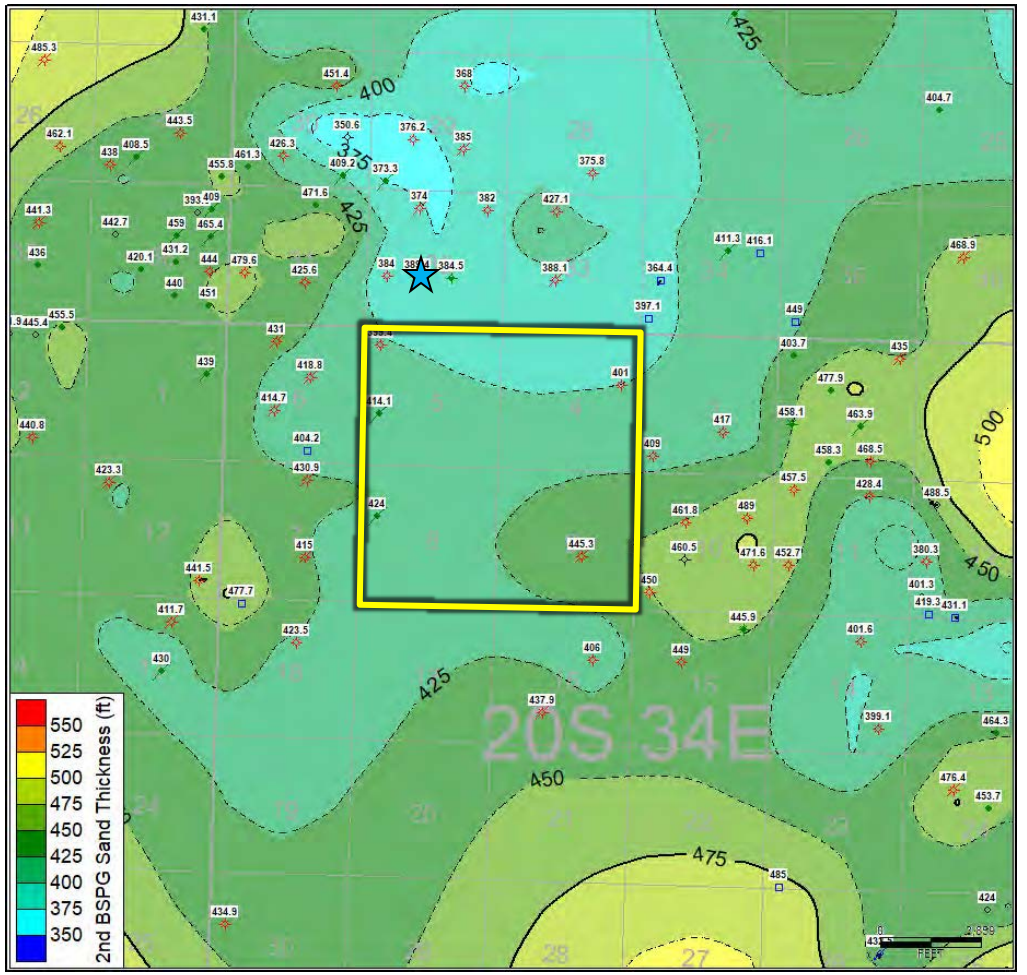
2nd Bone Spring Sand Structure and Isopach – Coterra Exhibit B-4

Quail Ridge 32
State 2







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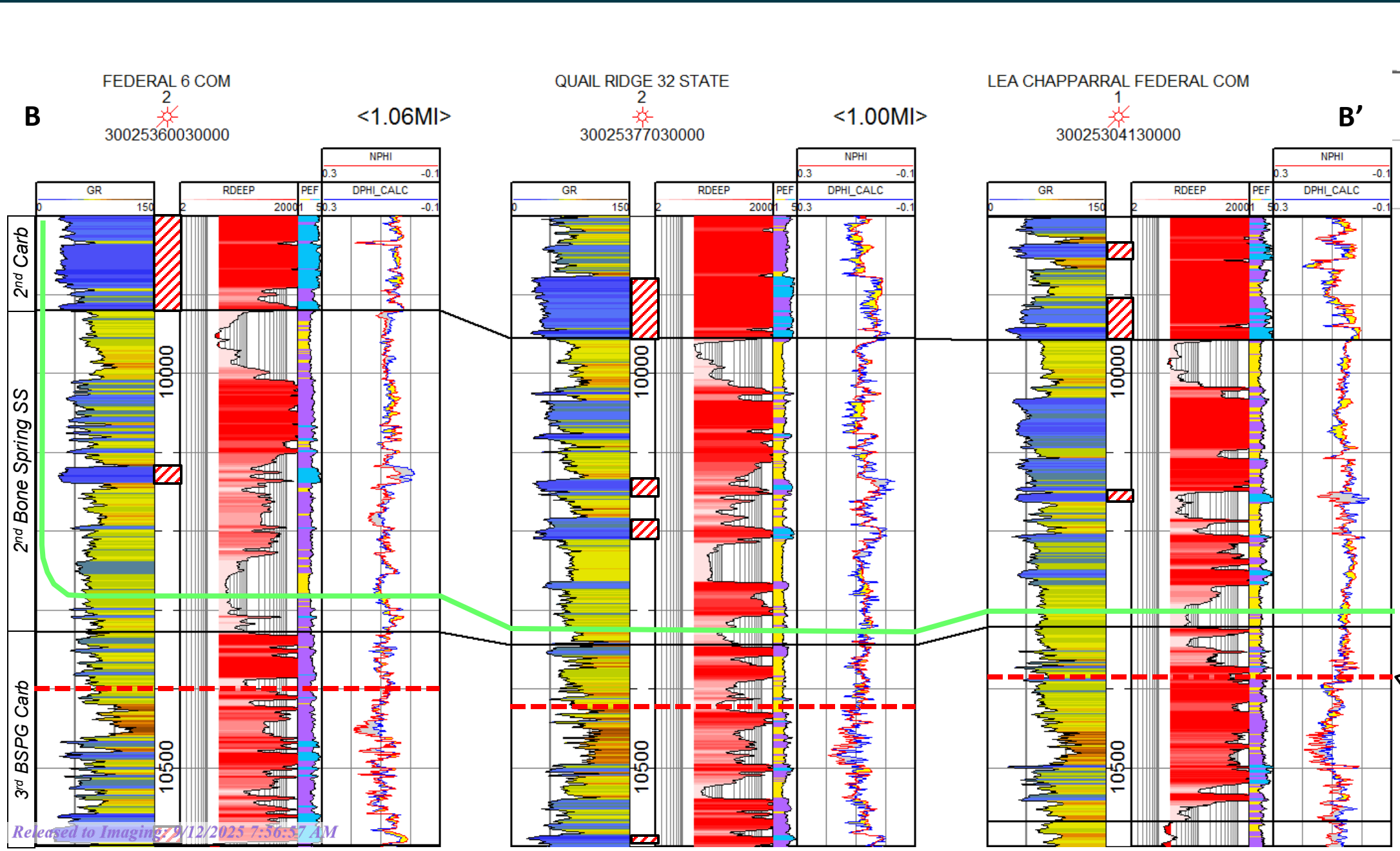
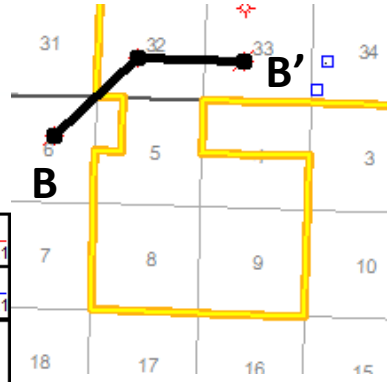
2nd Bone Spring Sand Structural Cross Section – Coterra Exhibit B-5





PR's additional 3rd Carb target lies ~135' below L. 2nd Sand target. No significant frac baffle separates the two reservoirs.

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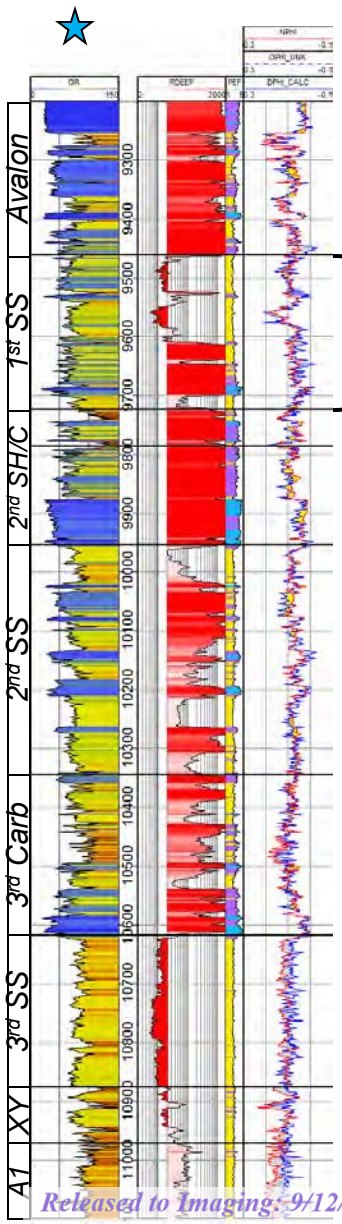
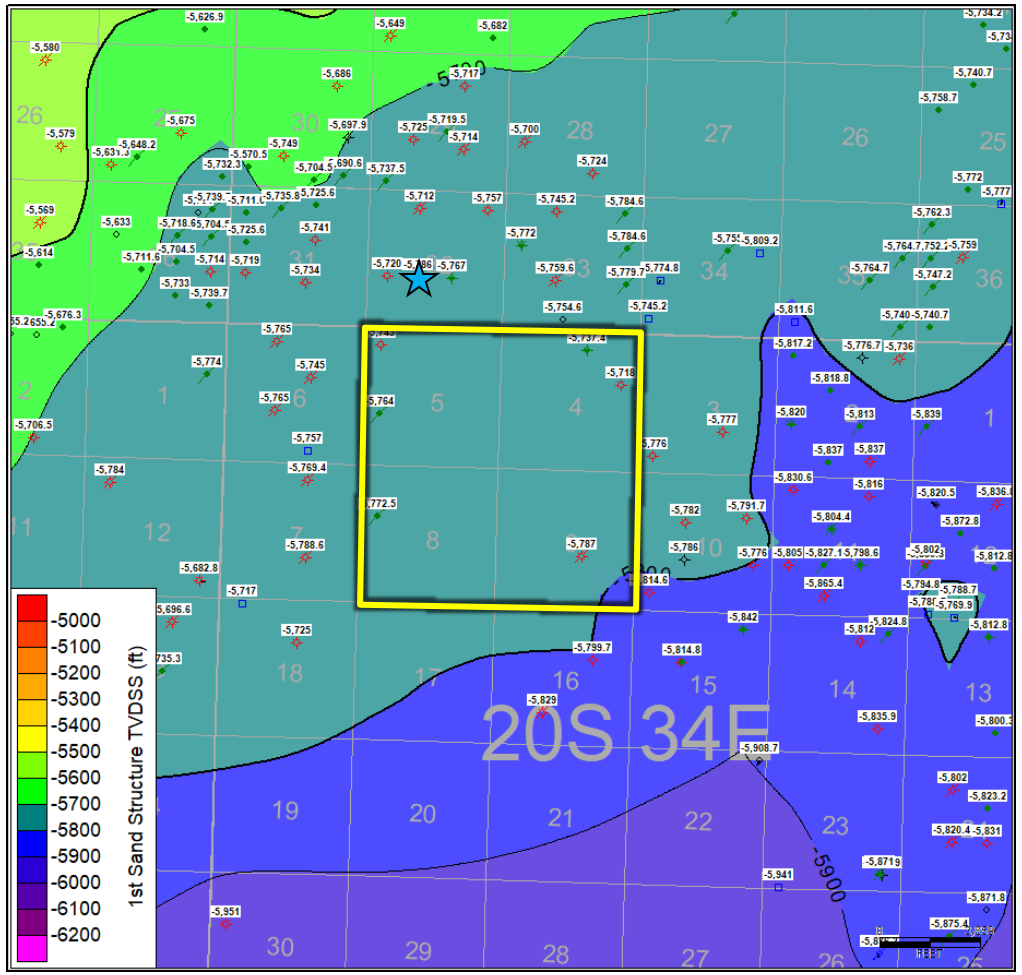
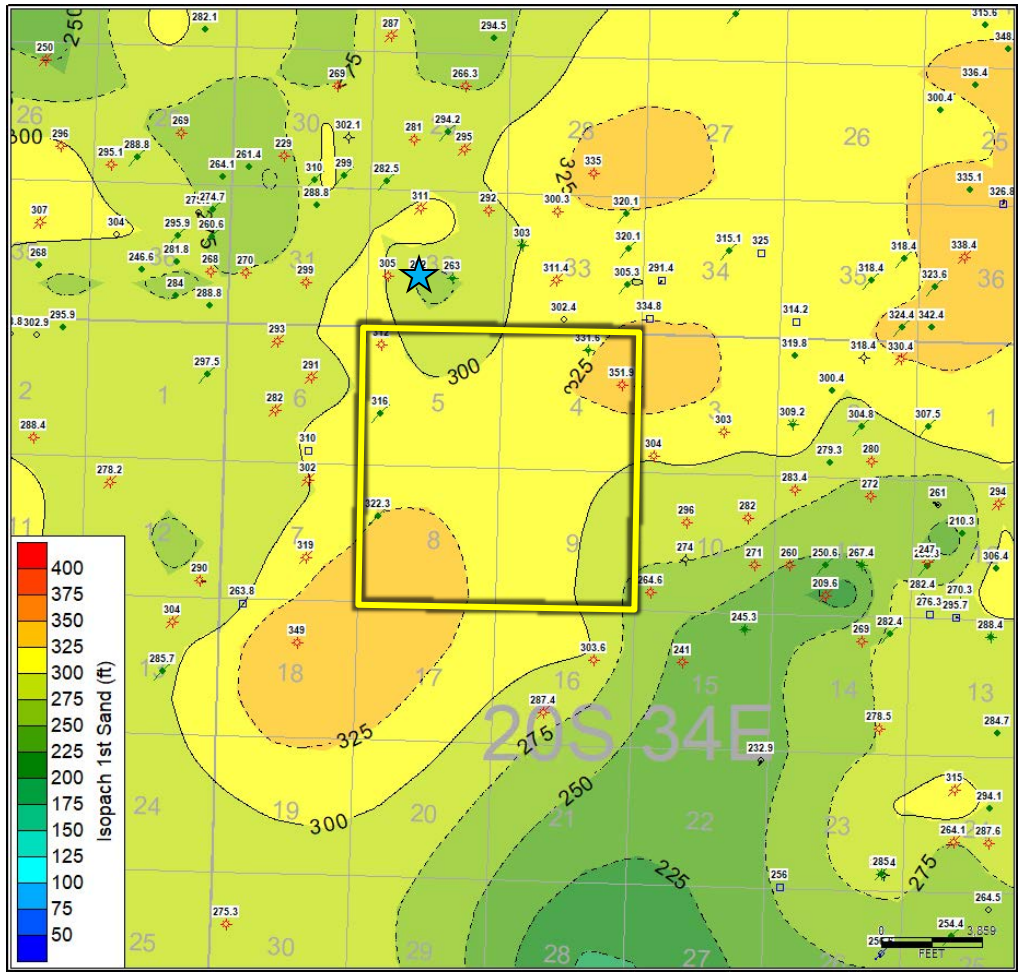
1st Bone Spring Sand Structure and Isopach – Coterra Exhibit B-6

Quail Ridge 32
State 2







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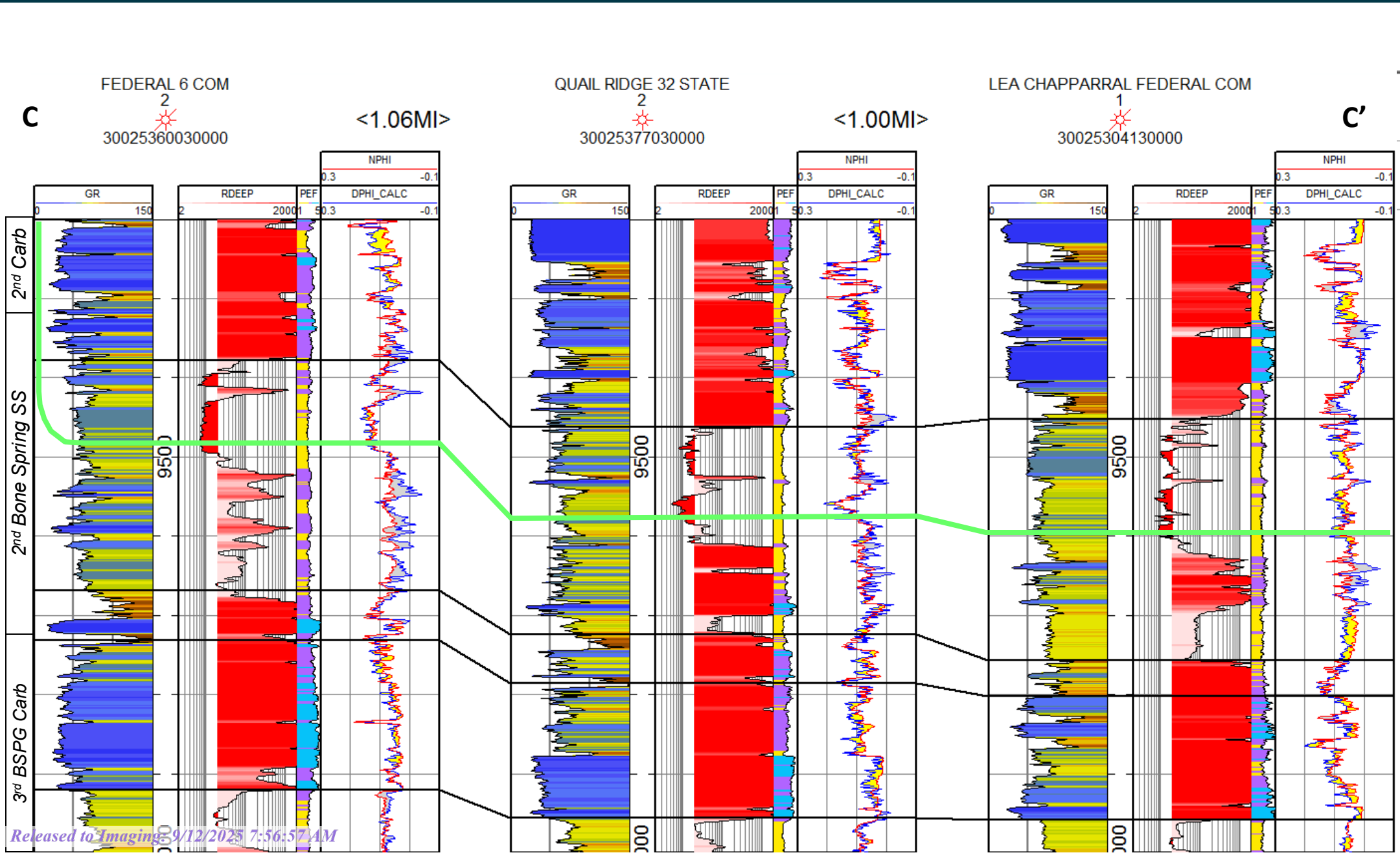
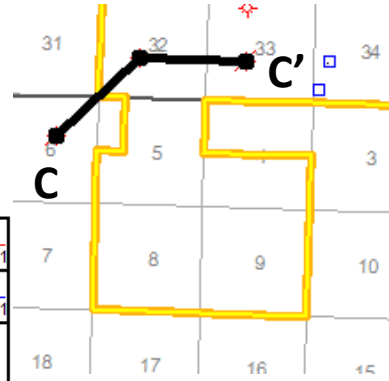
1st Bone Spring Sand Structural Cross Section – Coterra Exhibit B-7





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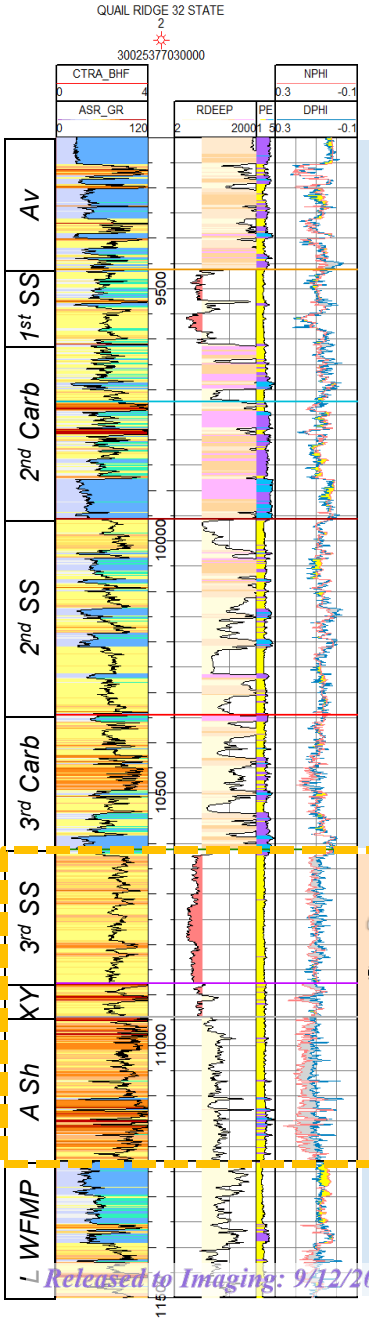
Coterra Development Plan - – Coterra Exhibit B-8



Mighty Pheasant

Loosey Goosey

W Sec Line

1/2 Sec Line

E Sec Line

Legacy Hamon & Matador Verna Rae (1 mi)

Coterra future wells

101H 102H 103H 104H 211H 212H 213H 201H 202H 203H 204H 8H 4H 301H 302H 303H 304H

330' 1414' 708' 706' 1038' 100' 695'

~460' ~325' ~550'

Bone Spring Pool

Wolfbone Pool

Wolfcamp Pool

Initial Wells

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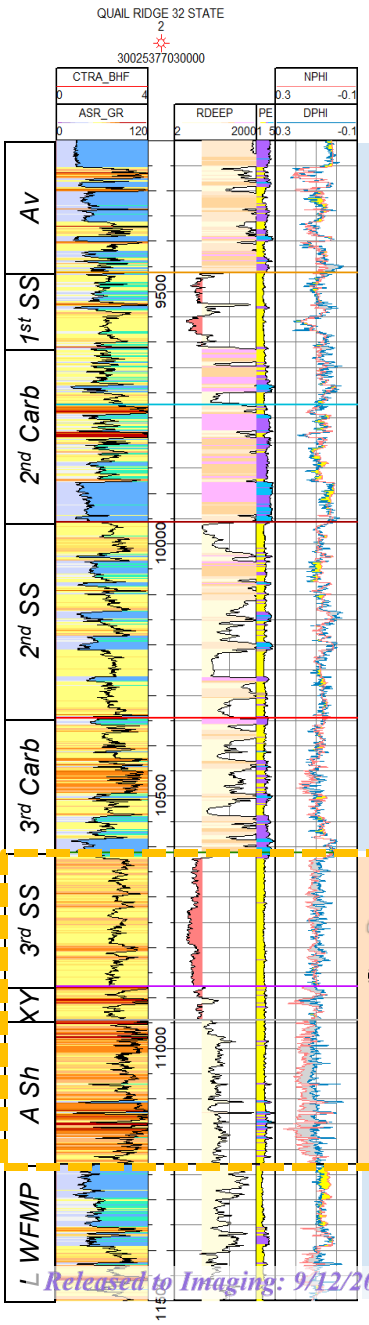
Coterra vs. Permian Resources Development Plans – Coterra Exhibit B-9



Coterra

Permian Resources

W Sec Line

1/2 Sec Line

E Sec Line

Legacy Hamon & Matador Verna Rae (1 mi)

8H

4H

Bone Spring Pool

Wolfbone Pool

Wolfcamp Pool

101H 102H 103H 104H 111H 112H 113H 114H

211H 212H 213H 122H 124H 126H 128H

201H 202H 203H 204H 121H 123H 125H 127H 171H 172H 173H 174H

301H 302H 303H 304H 131H 132H 133H 134H 201H 202H 203H 204H

330' 1414' 708' 1320' 990' 1038' 660' 100' ~460' 405' ~325' 335' 135' ~550' 380' 695' 95'

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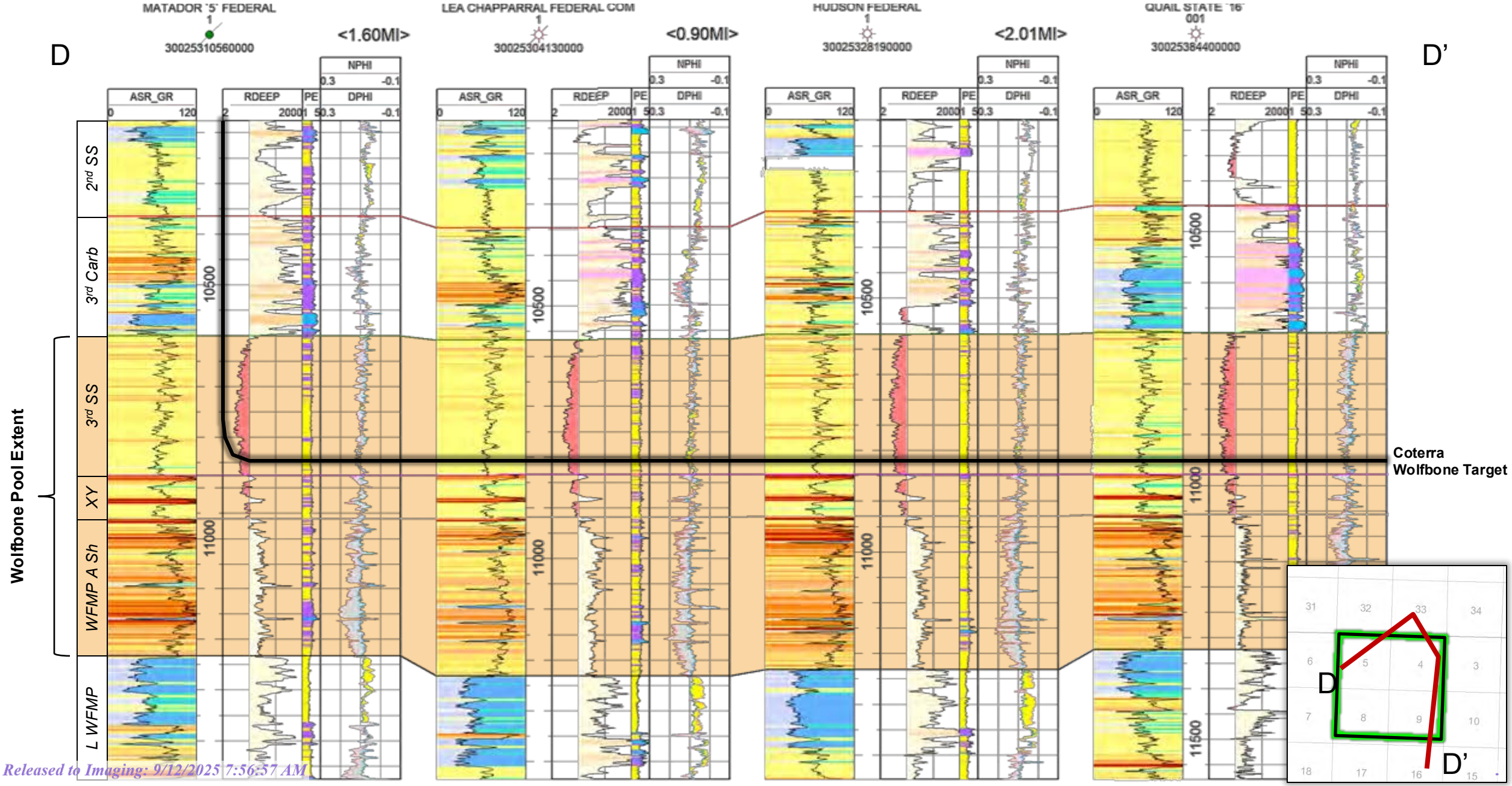
Cross Section Highlighting Target Within Wolfbone – Coterra Exhibit B-10



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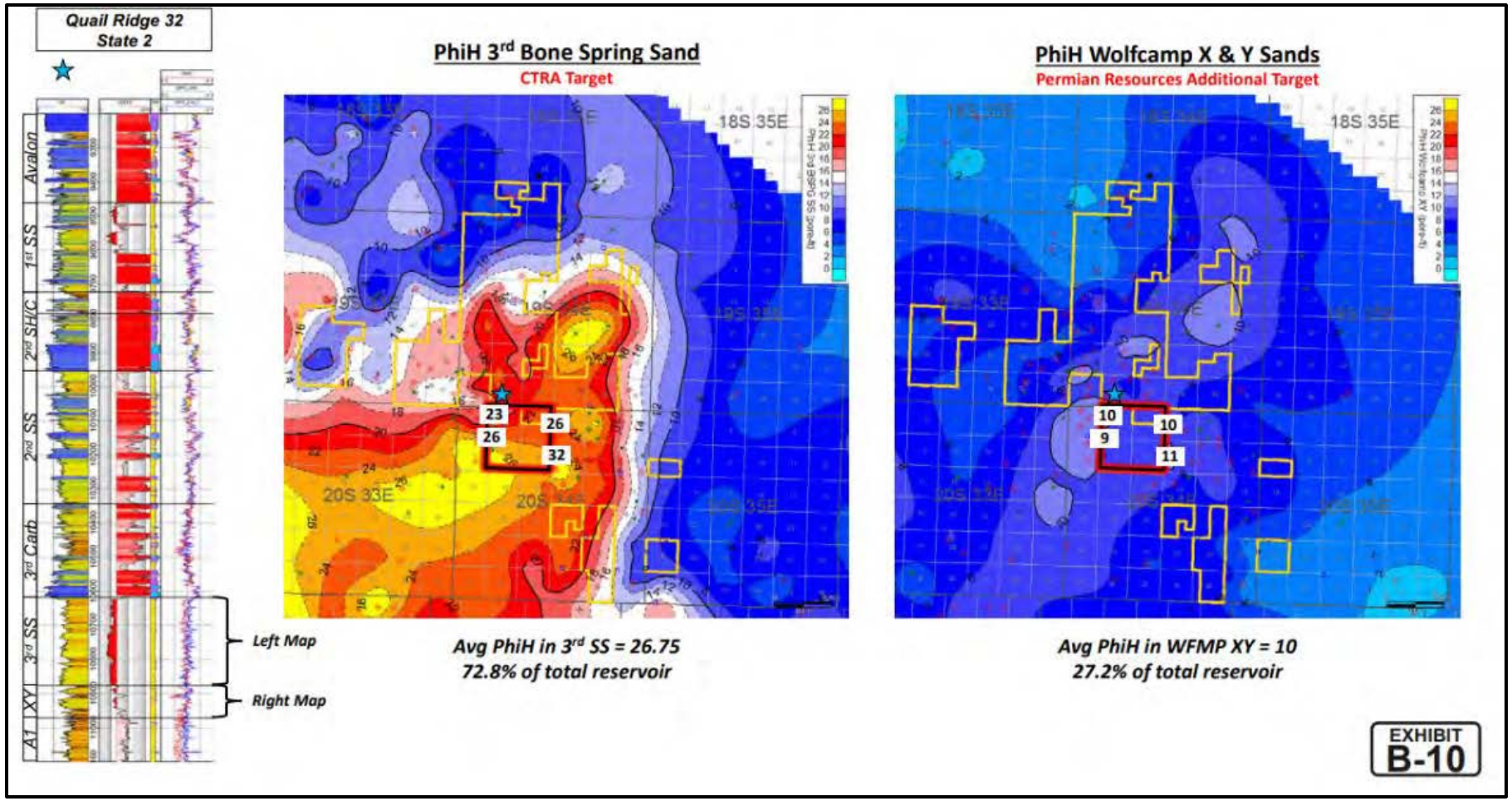
1. Allocation Formula Based on DPHI*H (Original Method) – Coterra Exhibit B-11

Coterra's original proposed allocation method:



Assumptions:

- Porosity*height accounts for total pore space but does not distinguish fluid type. This method predicts total fluid rather than oil production.
- Assuming Wolfcamp Shale has negligeable contribution to total reservoir tank. Neither Coterra nor Permian Resources is targeting the Shale.

There are no frac baffles separating the Bone Spring from the Wolfcamp at the subject lands, therefore an allocation formula is necessary to protect correlative rights of both the Bone Spring and Wolfcamp owners.

In an effort to quantify the allocation of potential production from the 3rd Bone Spring Sand versus the Wolfcamp, I calculated porosity*height (PhiH) of both formations.

The density porosity logs are publicly available; therefore, any operator can calculate an allocation formula using this log.

This simple PhiH calculation accounts for height and pore space, while other allocation formulas in past cases have only used height – we believe that this method more accurately allocates production.

Conclusion: Primary reservoir within Wolfbone pool is the 3rd Bone Spring Sand, which accounts for 70% of the porosity*height.

3rd Bone Spring Sand: 73%
Wolfcamp: 27%

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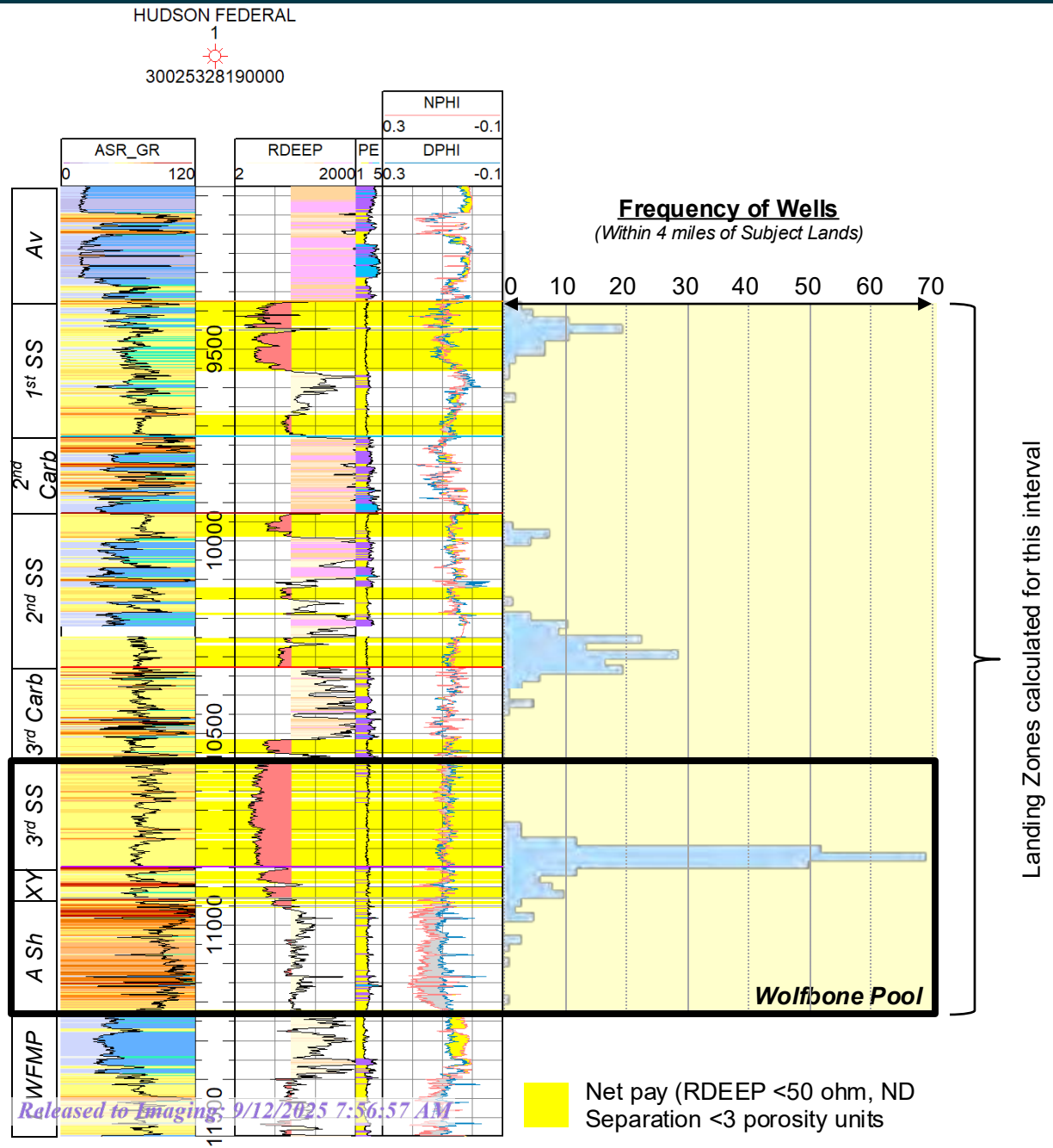
2. Allocation Formula Based on Resistivity & Neutron/Density Cutoffs – Coterra Exhibit B-12



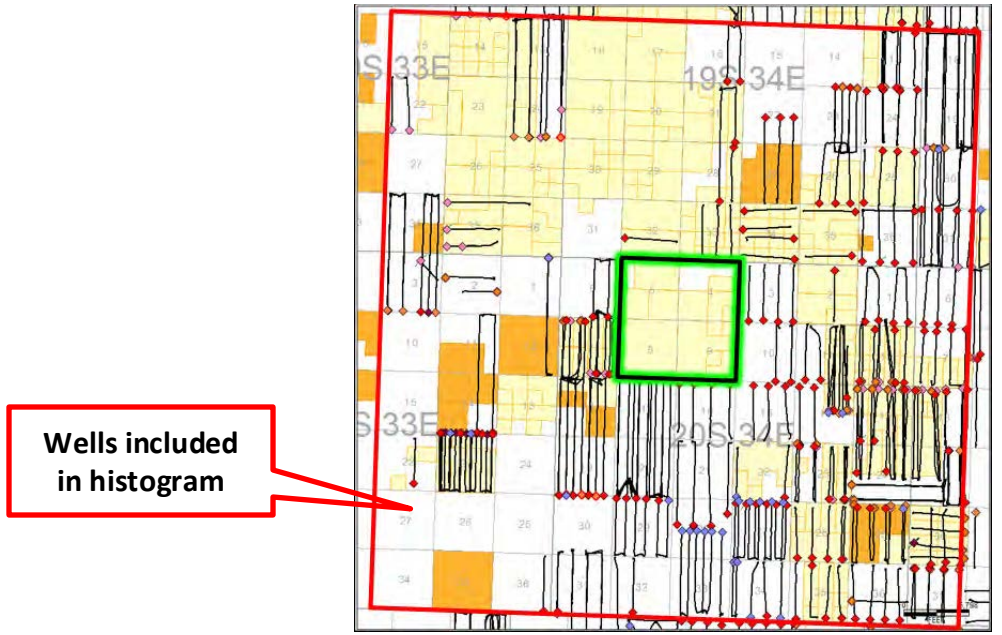
In an effort to establish the primary targets throughout the Bone Spring, I created histograms of the average TVDs of laterals relative to Bone Spring structure maps (bar chart next to log).

Conclusion: operators primarily target low resistivity sand reservoirs within approximately 4 miles of subject lands, not the carbonates or shales.

Net pay calculation based on above finding:
Resistivity <50 Ohmm, Neutron-Density separation <3 pu

Conclusion: Primary reservoir targeted within Wolfbone pool is the 3rd Sand + Wolfcamp XY Sands.

3rd Bone Spring Sand: 79%
Wolfcamp: 21%



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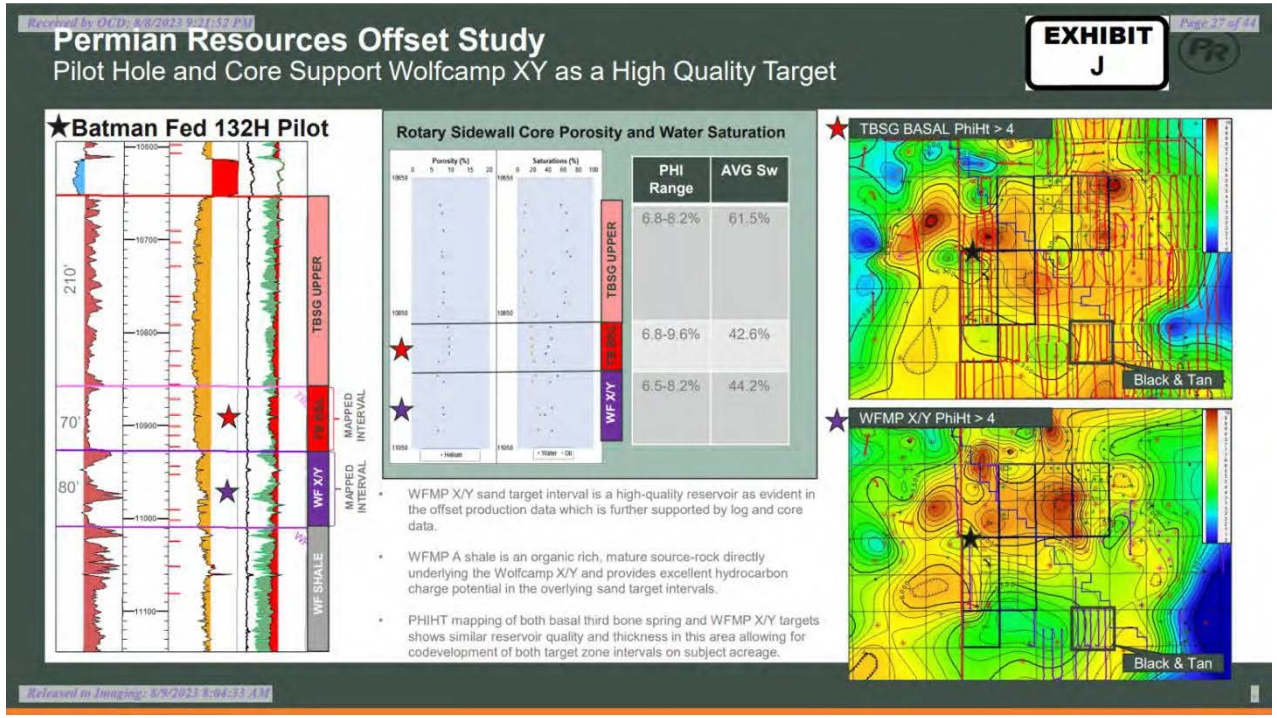
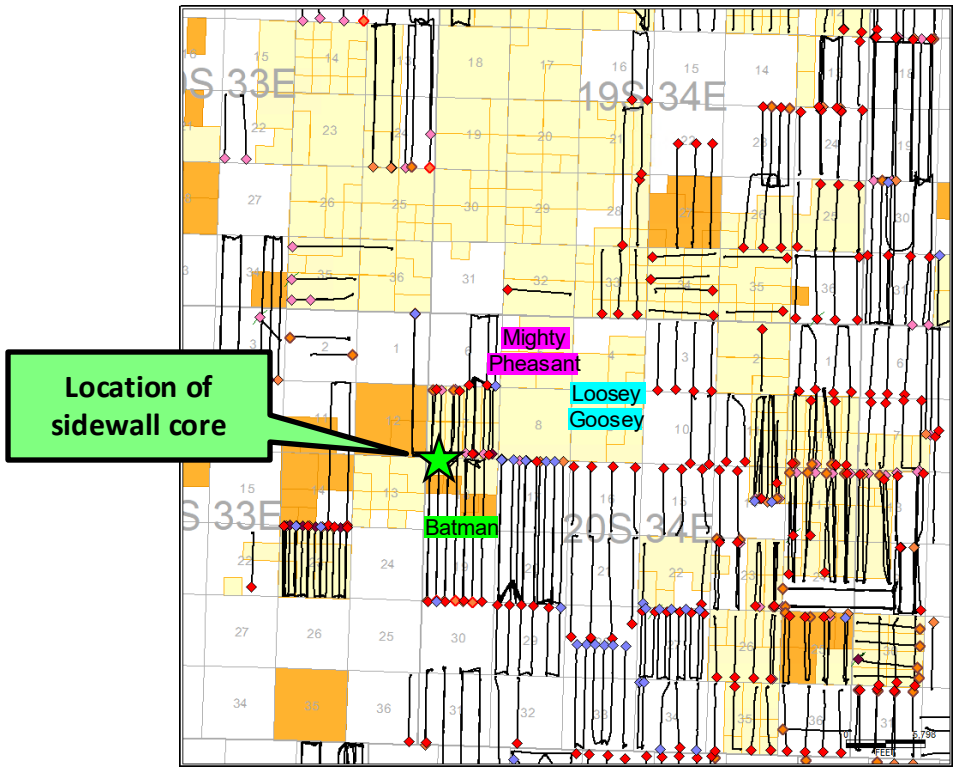
3. Allocation Formula Based on So*Φ*H (Permian's Measurements) - – Coterra Exhibit B-13





Permian Resources supplied oil saturation and porosity measurements from sidewall core at their Batman development approximately 1 mile west of the subject lands.

I calculated So*Φ*H for the same reservoir interval that they provided data for by using their average oil saturation (So) and porosity (Φ).

Based on their measured data, the following is the allocation:

3rd Bone Spring Sand: 65%
Wolfcamp: 35%

Calculating So*Φ*H using Permian Resources Data:

	Phi Range (Measured)	Avg Sw (Measured)	So	SoPhiH	Total %	Total %
Upper 3rd SS	7.5	61.5	38.5	288.75	24.68877	64.93297
Basal 3rd SS	8.2	42.6	57.4	470.68	40.24419	
WFMP XY	7.35	44.2	55.8	410.13	35.06703	35.06703

Conclusion: 3rd Sand is primary reservoir

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Allocation Formula Justification Summary – Coterra Exhibit B-14

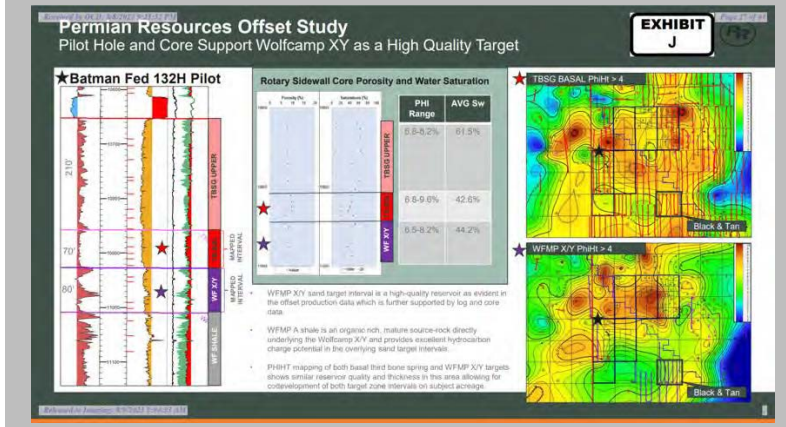
OCD Order No. R-23089 states that the single Wolfbone reservoir is located predominantly in the Third Bone Spring Sand…

6. The lands proposed for drilling by both parties lacks natural barriers that would prevent communication between the Third Bone Spring Sand and Upper Wolfcamp, thereby creating a single reservoir or common source of supply located predominantly in the Third Bone Spring Sand.

METHOD #3

So*Φ*H calculated using Permian Resource's measured porosity and oil saturation…

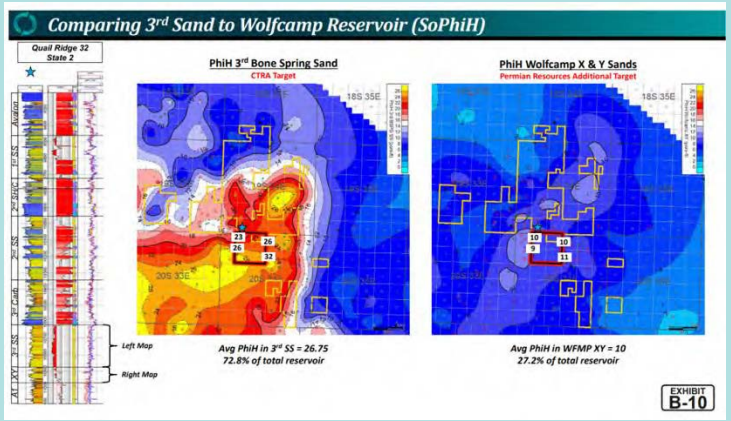
3rd Bone Spring Sand = 65%
Wolfcamp = 35%



METHOD #1

DPHI*H calculated using publicly available logs (original method)

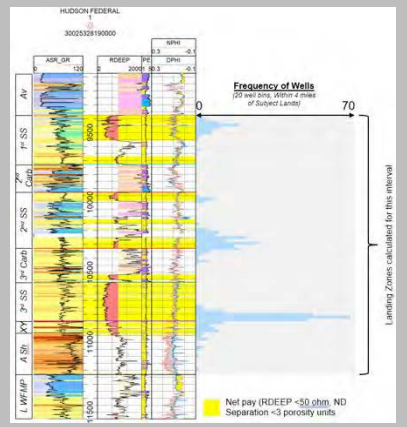
3rd Bone Spring Sand = 73%
Wolfcamp = 27%



METHOD #2

Net pay calculated based on log character of primary reservoir targets within 4 miles

3rd Bone Spring Sand = 79%
Wolfcamp = 21%



In conclusion, there are several ways of attempting to allocate production between the 3rd Bone Spring Sand and Wolfcamp, each with a slightly different ratio. All methods have concluded that the 3rd Bone Spring Sand is the predominant reservoir, which supports the OCD's findings in Order No. R-23089. Coterra is in favor of a 70% Bone Spring/30% Wolfcamp allocation formula, which lies in the middle of the three methods presented.

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TAB 4

Coterra Exhibit C: Self-Affirmed Statement of Kent Weinkauf, Reservoir Engineer

- Coterra Exhibit C-1: Coterra Activity Level
- Coterra Exhibit C-2: Edge to Bound Well Oil EUR Ration Indicates Degradation from Spacing
- Coterra Exhibit C-3: PR's Robin Development Proved Adding an Additional Well Did Not Add Oil Reserves
- Coterra Exhibit C-4: Coterra's Wolfbone Spacing Model
- Coterra Exhibit C-5: Wolfbone Well Spacing Economics at $65/bbl
- Coterra Exhibit C-6: Coterra's 4 Wolfbone Well Spacing Economics at $75/bbl
- Coterra Exhibit C-7: Proppant Volume Correlates to Fluid Recovery
- Coterra Exhibit C-8: Coterra's Spacing Model
- Coterra Exhibit C-9: Black and Tan Wolfcamp Landings
- Coterra Exhibit C-10: Back and Tan 3rd BSPG 6 Well Composite Forecast
- Coterra Exhibit C-11: Black and Tan 3rd BSPG and Wolfcamp 11 Well Composite Forecast
- Coterra Exhibit C-12: PR Did Not Fully Develop the Pooled Plan
- Coterra Exhibit C-13: Coterra's and PR's Development Costs based on 2024 AFEs
- Coterra Exhibit C-14: Coterra's Updated Development Cost
- Coterra Exhibit C-15: Reservoir Well List

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF CIMAREX ENERGY CO. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO — **Case Nos. 23448-23455**

APPLICATIONS OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO — **Case Nos. 23594-23601**

APPLICATIONS OF READ & STEVENS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO — **Case Nos. 23508-23523**

APPLICATION OF READ & STEVENS, INC. FOR THE CREATION OF A SPECIAL WOLFBONE POOL IN SECTIONS 4, 5, 8 AND 9, TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO — **Case No. 24528**

APPLICATION OF CIMAREX ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO

Case No. 24541
Order No. R-23089
Order No. R-23089-A
OCC Case No. 25371

SELF-AFFIRMED STATEMENT OF KENT WEINKAUF

I, Kent Weinkauf, under penalty of perjury, state and affirm the following:

1. I am over the age of 18 and have the capacity to provide this Statement.

2. I am a Senior Reservoir Engineer for Coterra Energy, Inc. assigned to the Permian Basin, North Lea County, New Mexico. The applicant in these cases, Coterra Energy Operating Co. ("Coterra"), formerly known as Cimarex Energy Co., is a subsidiary of Coterra Energy, Inc.

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COTERRA EXHIBIT C

3. I hold two undergraduate degrees from The University of Tulsa. In 2014 I received a Bachelor of Science in Business and Finance, with a minor in Energy Management. I also received a Bachelor of Science in Petroleum Engineering in 2018.

4. In total, I have 11 years of oil and gas experience, including over 7 years as a reservoir engineer for Coterra Energy. I have worked as a Senior Reservoir Engineer within Coterra's Lea County Permian Region over the last 8 months. Prior to working the Permian region, I was a Senior Reservoir Engineer for Coterra's Asset Evaluation Team ("AET"), which handles acquisitions, divestitures, and supports the region teams with trades. During my 3 years on AET I have evaluated over $315 billion worth of companies and assets within the Permian (New Mexico and Texas), Williston (North Dakota), Anadarko (Oklahoma), Eagle Ford (Texas), and Haynesville (Texas and Louisiana) basins. I also led the engineering evaluation and provided technical guidance on the acquisition of Avant Natural Resources, which was acquired by Coterra in early 2025. From 2018 through 2021 I worked in the Anadarko basin for Coterra Energy.

5. As a reservoir engineer, I evaluate the reservoir characteristics and analyze the recoverable hydrocarbons for areas of interest to Coterra. I am also involved in project management and modeling economics for Coterra's development plans. As part of my work, I deploy spacing models, decline curve analysis, rate transient analysis and material balance to improve the fluid recovery estimates of Coterra's inventory locations.

6. I have previously testified before the Oil Conservation Division ("Division") as an expert in Petroleum Engineering and my credentials have been accepted of record by the Division.

7. This Statement is submitted to the Division in support of Coterra's development plans that are the subject of OCC Case No. 25371.

8. Based on my educational background and my experience as a Reservoir Engineer, I find Coterra's development plan for the Mighty Pheasant and Loosey Goosey ("MPLG") units to be superior to Permian Resources ("PR") proposed development plan. I base these comments

on several key findings within the North Lea area of interest ("AOI"), specifically around the Mighty Pheasant and Loosey Goosey units.

9. **Coterra Exhibit C-1** highlights Coterra's 2025 activity within the State of New Mexico and within North Lea County, New Mexico. Coterra has spudded 74 and completed 49 horizontal wells within New Mexico. Within the North Lea County AOI, Coterra has spudded 18 and completed 24 horizontal wells. Coterra's activity is expected to continue to ramp up within the North Lea County AOI, as development plans are finalized on the newly acquired Avant Natural Resources and Frankline Mountain Energy assets. These numbers signify that Coterra is actively developing within the MPLG AOI.

10. **Coterra Exhibit C-2** showcases observations between edge wells and bound wells within the MPLG AOI. An initial indication that densely spaced infills are observing oil degradation (related to well spacing) is when edge wells achieve higher oil recoveries than bound wells within the same development. Effectively, a bound well's drainage area is directly impacted by the well spacing as the bound well will struggle to drain past offsetting wells. The tighter the well spacing (wells closer together) the smaller the drainage area width. As well counts are increased, the well spacing is tighter and the bound well drainage area decreases. Conversely, edge wells are not entirely impacted by spacing, as one side of the lateral is unbound (no well exists). This means that the edge well can potentially drain a larger area of rock on one side of the lateral. The edge to bound well oil EUR (Estimated Ultimate Recovery) ratio is simply a ratio that takes the edge well(s) average oil EUR and divides it by the bound well(s) average oil EUR for a given development. If an edge to bound EUR ratio is greater than 1.00, it means the edge well is recovering additional oil reserves that the bound well is not. There are numerous developments with edge to bound EUR ratios between 1.10 and 1.30, which means these edge wells are observing an addition 10% to 30% more oil reserves. These data points indicate the bound wells within the development might be too tightly spaced and could have overlapping drainage areas. Also

concerning, looking at the plot, is a ~7 WPS development with an edge to bound EUR ratio near 1.6. With this being the only development with bound wells spaced at ~7 wells per section (WPS) spacing, I have concerns about PR's 8 WPS proposal.

11. **Coterra Exhibit C-3** investigates two offsetting PR Wolfbone (Wolfbone = 3rd Bone Spring Sand and Upper Wolfcamp) developments to MPLG, and it highlights the differences in fluid recovery between development plans with different Wolfbone well counts. PR developed the Batman and Robin Wolfbone developments near the MPLG unit. The Batman unit was developed with 5 total Wolfbone wells within the unit, and the Robin unit was developed with 6 total Wolfbone wells. Despite having one additional well drilled within the unit, the Robin unit achieved ~40 MBO less oil reserves and ~4,304 Mbbl less total fluid (total fluid accounts for oil and water) reserves than the Batman unit achieved. Both developments are modern completions and have similar completion volumes of over 2,300 lbs/ft proppant and 50 bbl/ft of frac fluid on average. Rock quality is similar between both units, as can be seen on the porosity height (DPhiH) map, which effectively shows the total pore space to be the same for both units. Total pore space does not differentiate between oil and water. However, both oil and total fluid reserves indicate that the additional well developed at Robin did not yield additional reserves.

12. **Coterra Exhibit C-4** outlines Coterra's Wolfbone spacing model utilized for the MPLG units. Coterra deployed a recovery factor model to estimate oil recoveries. The recovery factor is calculated by taking a well's Oil EUR and dividing it by the well's Original Oil In-Place (OOIP). This gives a percentage that indicates how much of the Oil In-Place is drained. A plot of Recovery Factor vs Well Spacing can be used to derive a predictive model for estimating oil recoveries at various well spacings. The plot on the exhibit is Oil Recovery Factor vs Well Spacing. The black dotted line is Coterra's Wolfbone model. Coterra's recovery/spacing model is based on a line of best fit through offsetting well data. In addition to deriving the oil recoveries and well spacing for offsetting analogues, Coterra also considers analogues' characteristics such as the frac

volumes pumped, water cut of the production stream, and development configuration. Additionally, Coterra grounds the recovery model to bound wells. Bound wells can offer a more accurate representation of a given spacing, since a bound wells drainage area is constrained between offsetting wells. Also on the plot are recent offsetting projects. Coterra's model fits the recent data reasonably well. It's important to note that additional Wolfbone data points and projects were utilized to create this model, but Coterra wanted to show how recent results compare to the model. The bottom right table shows an output of the model for the MPLG units. The table shows how the well EUR is decreasing when additional wells are developed within a unit. As the development well counts increase, the unit oil EUR increases but at a diminishing rate for each additional well developed. Also on the table is a column called "Incremental unit Oil EUR, MBO". This column calculates how many additional oil barrels are recovered for each additional well drilled within a unit. For example, drilling 5 wells (or 5 WPS) within the Mighty Pheasant would yield a 7,260 MBO unit oil EUR. If 6 WPS was drilled, Coterra estimates unit oil EUR to be 7,626 MBO. This means that the additional well drilled would only add 366 MBO of oil reserves to the entire unit. This behavior is observed across North Lea and across other basins in with the United States. Effectively, the recovery of oil is less for every incremental well that is drilled. This dynamic is tied to physical properties of the reservoir. That is why it's important to look at the economics of each well spacing.

13. **Coterra Exhibit C-5** highlights the economics for each spacing configuration. Working interest owners need to consider the cost of drilling an incremental well to determine if the incremental oil reserves are adding value or losing value for the working interest owners. The top table shows Wolfbone development well counts from 4 to 8 WPS on a 1280-acre basis. Coterra estimates a Wolfbone well to cost ~$10.4MM per well when 4 wells (4 WPS) are developed within a unit, which is $41.47MM for the 4 WPS unit. The CAPEX number changes slightly as you add more wells because some fixed cost items are spread out over the additional wells. For 4 WPS,

Coterra estimates the unit will achieve $124.5MM of BFIT (Before Federal Income Tax) PV10 (Present Value with 10% discount rate) on a flat $65 oil price files. Based on Coterra's model, working interest owners are expected to only gain $400,000 PV10 by spending an additional ~$10MM to drill a 5th well in the development. Coterra expects any development with 6 or greater wells to deliver PV10 lower than the 4 WPS development. This means the additional CAPEX spent to drill 6, 7 or 8 wells is estimated to lose working interest owners money. The bottom table focuses on Coterra's and PR's proposed development plans and associated economics. While PR's 8 WPS development plan could yield additional unit oil reserves, the development will lose working interest owners ~$9.5MM PV10 compared to Coterra's plan. Under PR's plan, working interest owners would have to pay ~$39.42MM in additional CAPEX but ultimately lose ~$9.5MM PV10. Additionally, Coterra's plan would deliver an extra 63 barrels of oil per $1000 of CAPEX spent, illustrating the capital efficiency of Coterra's plan to extract oil from the reservoirs.

14. **Coterra Exhibit C-6** highlights the economics between Coterra's and PR's plan at a high oil price sensitivity. When determining which development plan is economically optimal, it's important to look at various pricing sensitivities. The economics within this exhibit are ran at a flat $75 oil price, which is over ~15% more or $10 more per barrel than what current oil is trading at. Under the flat $75 oil pricing scenario, Coterra's development plan of 4 WPS would still deliver ~$2.8MM more PV10 than PR's 8 WPS development plan.

15. **Coterra Exhibit C-7** shows the correlation between frac proppant pumped and the total fluid produced for wells within the MPLG AOI. The strong correlation indicates that increasing proppant volumes will increase the total fluid EUR and thus increase oil recoveries. This correlation suggests a well with 2,000 lbs/ft proppant could have observed a ~14% total fluid and oil EUR uplift if the operator had pumped 2,600 lbs/ft of proppant instead. Coterra plans to pump 2,600 lbs/ft proppant on the MPLG Wolfbone wells.

16. **Coterra Exhibit C-8** highlights offsetting projects' fluid recoveries around MPLG and shows what those results look like when normalized to a 2,600 lbs/ft proppant frac. The Quail 16, which is a 4 WPS development, achieved an oil EUR of 5,116 MBO and a total fluid EUR of 13,863 Mbbl when normalized to a 2-mile unit ("10k" lateral length). However, this development only pumped an average proppant volume of ~800 lbs/ft. If I apply the frac correlation from the previous exhibit, the oil EUR and total fluid EUR would normalize to 9,788 MBO and 26,522 Mbbl respectively. The Quail 16 unit achieved a higher oil and total fluid recovery than the Robin unit, which the Robin achieved an oil EUR of 5,790 MBO and total fluid EUR of 22,336 Mbbl when frac proppant is normalized. The same exercise can be performed between the Batman and Robin units. When frac normalized, the Batman achieved 221 MBO more oil reserves and 5,336 Mbbl more total fluid reserves. Despite having more wells than developments on either side of it, the Robin's extra wells did not provide additional oil and fluid reserves.

17. **Coterra Exhibit C-9** investigates the Black and Tan development and compares the results of the unit through time. The Black and Tan unit is a 1-mile development where six 3rd Bone Spring Sand wells were initially drilled. These wells provided a unit oil EUR of 2,356 MBO prior to any additional development within the 3rd Bone Spring Sand or Upper Wolfcamp. Roughly 1.5 years later, five Upper Wolfcamp wells were drilled ~200' below the existing 3rd Bone Spring Sand wells. As of today, the total Black and Tan Wolfbone (3rd Bone Spring Sand and Upper Wolfcamp) unit oil recovery is 2,492 MBO. This means that the 5 additional Upper Wolfcamp wells added only 136 MBO of oil reserves. The Average Daily Oil vs Cumulative Oil plot highlights the performance differences between 3rd Bone Spring Sand wells (color red on the plot) and Upper Wolfcamp wells (colored blue on the plot). The performance difference is not surprising to Coterra as the 3rd Bone Spring Sand wells had ~1.5 years of drainage, without competition, before the Upper Wolfcamp wells were developed. When this dynamic is observed, it typically indicates a large amount of depletion occurred before the additional wells were drilled.

18. **Coterra Exhibit C-10** compares the production of the Black and Tan 3rd Bone Spring Sand before and after the Upper Wolfcamp development. The black dotted line is an aggregate oil forecast of the six 3rd Bone Spring Sand wells. Before the Upper Wolfcamp development, the forecast fit well apart from operational down time for two months in late 2019. The Oil EUR estimate is 2,356 MBO prior to the Upper Wolfcamp wells coming online. After the Upper Wolfcamp wells are developed, the water rate initially increases and the oil rate is suppressed. This indicates that the 3rd Bone Spring Sand wells have been impacted hydraulicly by the Upper Wolfcamp wells. Effectively, the frac fluid pumped from the Wolfcamp wells is present with the 3rd Bone Spring drainage area. A key finding is that the 3rd Bone Spring Sand wells eventually return to the pre–Upper Wolfcamp oil decline forecast and continues this same decline forecast for about 1 year. This indicates limited mechanical damage was inflected on the 3rd Bone Spring Wells. After ~2.5 years of producing the 3rd Bone Spring wells' oil production starts to decline much quicker than is typically observed. The steeper oil decline also coincides with a rapid increase in the Gas Oil Ratio ("GOR"). The GOR increase occurs when the pressure in the reservoir decreases enough that gas starts to come out of the oil solution and is produced separately from the oil. Depleting and removing volumes from the reservoir causes the pressure to decrease. Coterra observes these oil declines and GOR signatures when a well is seeing a boundary or is in competition with other wells over the same drainage area. Given the rapid change and how early this dynamic is occurring, Coterra has confidence that the 3rd Bone Spring Sand wells are competing for drainage with the Upper Wolfcamp wells.

19. **Coterra Exhibit C-11** simply shows the aggregate oil forecast utilized to predict the units oil recovery for all eleven Wolfbone wells. This forecast is fit after the Upper Wolfcamp wells are online. The aggregate oil forecast estimates 2,492 MBO oil reserves and fits the actual production data well.

20. **Coterra Exhibit C-12** Shows PR's Batman and Robin Developments on a wine

rack. All wells on this exhibit were pooled by PR. In 2022, the Division issued compulsory pooling orders in Permian Resources' favor for their Batman and Robin developments, located in Sections 18 & 19 (Batman) and 17 & 20 (Robin) of Township 20 South, Range 34 East, NMPM Lea County, New Mexico. These developments are adjacent to Mighty Pheasant/Loosey Goosey.

21. Orders R-22277 to R-22284 issued in September 2022 for Batman, specified 24 wells to be drilled in the Bone Spring and Wolfcamp formations. Out of the 24 wells pooled within the Batman unit, only 11 wells, or ~46% of the pooled wells, were developed. This can be seen on the wine rack where grey wells (grey circles on visual) signify wells drilled by PR and red wells (red circles on visual) signify wells permitted but not drilled by PR. Looking at the Batman's 3rd Bone Spring Sand and Wolfcamp specifically, PR only drilled four 3rd Bone Spring wells and one Upper Wolfcamp well. The disparity between PR's pooled wells and developed wells calls into question what PR will actually drill within the MPLG (PR's Joker/Bane) units. Without an allocation formula, PR could develop a disproportionate amount of 3rd Bone Spring Sand wells and Upper Wolfcamp wells within the MPLG (PR's Joker/Bane) units, which would impact the correlative rights of working interest holders. Currently, PR's development plan includes four 3rd Bone Spring Sand wells and four Upper Wolfcamp wells for the Mighty Pheasant (PR's Joker) unit, and PR has proposed the same development plan for the Loosey Goosey (PR's Bane) unit. If PR drills an odd number of wells within Mighty Pheasant and/or Loosey Goosey (PR's Joker/Bane), working interest owners may not be compensated for their fair and equitable portion of reserves and monetary returns. For example, if PR decides to only drill two 3rd Bone Spring wells and three Upper Wolfcamp wells, the 3rd Bone Spring Sand working interest owners would not receive the same equitable return without an allocation formula. Given PR's record of not following through on the Batman's pooled development plan, this is a real concern for MPLG (PR's Joker/Bane) working interest owners. With respect to the Batman unit, Coterra is left to wonder if PR has decided not to develop these remaining Batman Upper Wolfcamp locations. Did

the Robin results, which did not yield additional oil nor total fluid reserves when an extra well was drilled, dissuade PR from drilling the additional wells? If PR decides to develop Batman's remaining Upper Wolfcamp wells at a later date, the existing 3rd Bone Spring Sand wells might have already depleted the common source of supply between both formations. These Batman locations could observe the same result that was observed at the Black and Tan unit.

22. Similarly, PR did not develop all of the Robin unit's pooled well locations. Orders R-22319 to R-22326 issued in October 2022 for Robin, specified 24 wells to be drilled in the 3rd Bone Spring Sand and Wolfcamp formations. Out of the 24 wells pooled within the Robin unit, only 18 wells were drilled and developed.

23. **Coterra Exhibit C-13** highlights the cost from both Coterra and PR from July of 2024. Both companies updated costs, and these 2024 costs can be found within this exhibit. Coterra's development plan included four 1st Bone Spring Sand wells, seven 2nd Bone Spring Sand wells (3 of which are located in the upper 2nd Sand landing, which Coterra is evaluating), and four Wolfbone wells. In total, Coterra has 15 wells with the development plan on a 1280 acre unit. This would be 30 wells between Mighty Pheasant and Loosey Goosey. This development plan totaled $148.2MM for Mighty Pheasant in July 2024 or $296.4MM for both MPLG units. Between both MPLG units, Coterra's development plan was $225.8MM less than PR's for the same formations. Additionally, PR proposed needing 9 additional wells per 1280-acre unit to develop and produce oil and gas reserves. The additional wells came from proposing 4 extra wells in the Wolfbone and 4 extra wells in the 3rd Bone Spring Carbonate landing. Additionally, Coterra's 1st Bone Spring and 2nd Bone Spring Sand wells are more economic than PR's by ~16% or $1.47MM per well.

24. **Coterra Exhibit C-14** shows the updated development cost for Coterra as of September 2025. Coterra's updated development cost for Mighty Pheasant is $141.6MM. This cost is to develop the 1st Bone Spring, 2nd Bone Spring Sand and Wolfbone, which are the same formations that Coterra has previously proposed to develop. Although Coterra does not have

updated 2025 costs for PR, Coterra's updated development costs are significantly less than PR's 2024 cost estimates. For both Mighty Pheasant and Loosey Goosey, Coterra estimates it will cost $283.3MM.

25. **Coterra Exhibit C-15** contains a list of wells utilized within the exhibits.

26. The granting of this Application is in the best interests of conservation, the prevention of economic waste, and the protection of correlative rights. Coterra understands the reservoirs of this area, and Coterra does not need to over-drill the subject lands in order to fully and economically develop the acreage.

27. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Coterra's company business records under my direct supervision.

28. The foregoing is correct and complete to the best of my knowledge and belief.

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Signature page of Self-Affirmed Statement of Kent Weinkauf:

I understand that this Self-Affirmed Statement will be used as written testimony before the Commission Case No. 24541 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Kent Weinkauf

Kent Weinkauf

9/10/2025

Date Signed

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Coterra is Active Within New Mexico and North Lea County – Coterra Exhibit C-1

2025 North Lea County New Mexico Activity

(18S-32E to 21S-35E Area)

Project Name	Wells Spudded	Wells Completed	Wells Spudded or Completed
Coterra	18	24	**42**

2025 New Mexico Activity

(Lea and Eddy Counties)

Project Name	Wells Spudded	Wells Completed	Wells Spudded or Completed
Coterra	74	49	**123**

- Coterra is currently running 9 drilling rigs and 3 frac crews within the Delaware side of the Permian Basin

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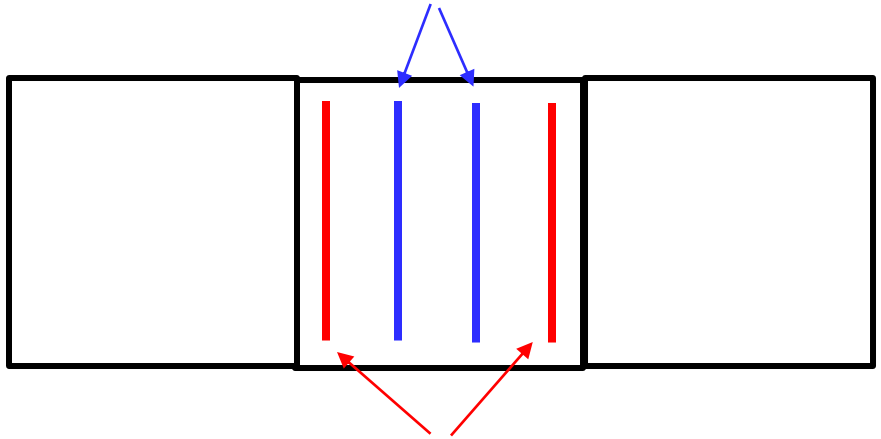
Edge To Bound Well Oil EUR Ratio Indicates Degradation From Tighter Well Spacing – Coterra Exhibit C-2

- When the Edge to bound well EUR ratio is above 1.00 for a given development it means that the bound infill wells observed degradation to oil reserves
  - Edge well: One side is bound and the other side is unbound at the time of development
  - Bound well: Both sides of the well are bound at the time of development
- Each data point represents a development where an edge and bound well exist within a unit – AOI focused around MPLG
- The plot shows that typically edge wells are recovering more oil reserves than the bound wells
- Based these Edge to Bound ratios, bound wells may be tightly spaced and most likely have overlapping drainage areas with other bound wells within the development

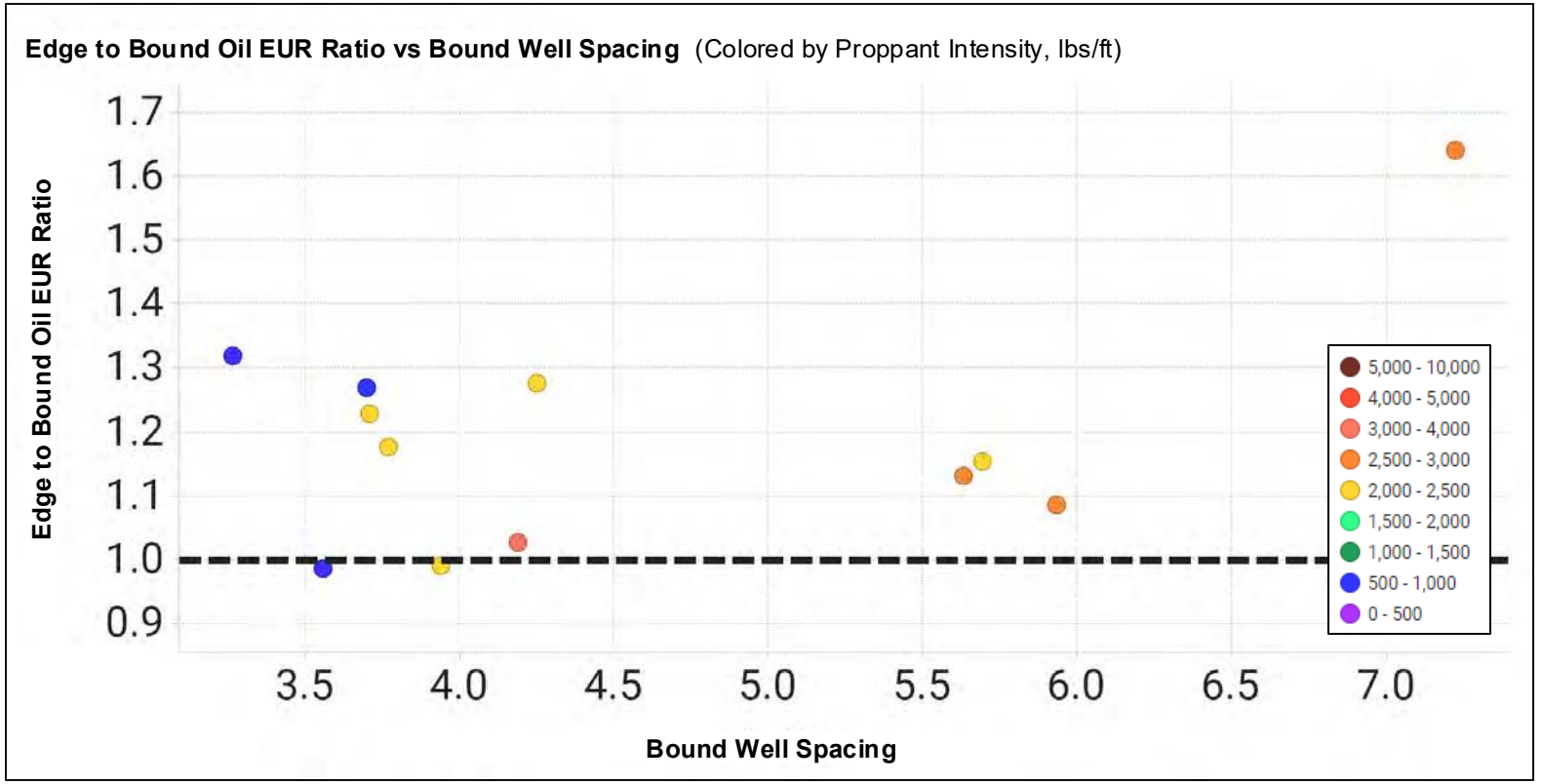
Bound wells

- Bound on both sides



Edge wells

- Bound on one side
- No well on the other side



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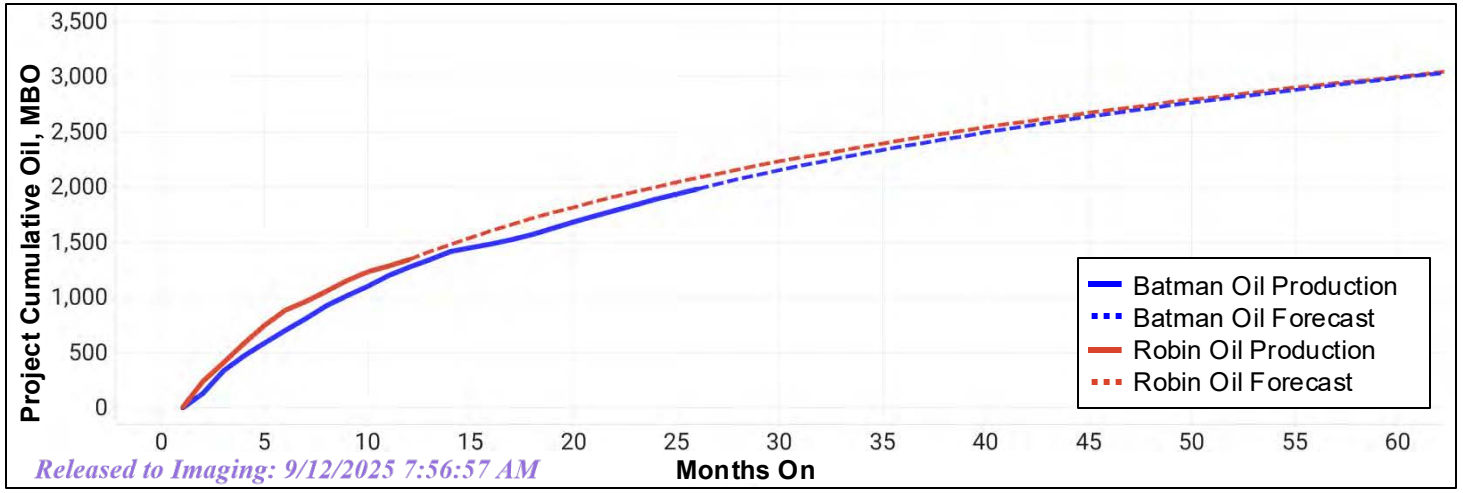
PR's Robin Development Proved Adding An Additional Well Did Not Add Oil Reserves – Coterra Exhibit C-3

- Batman and Robin are 2 Permian Resource developments offsetting the Mighty Pheasant and Loosey Goosey units (MPLG)
- 6x Wolfbone wells drilled within the Robin DSU and 5x Wolfbone wells drilled within the Batman unit
- All wells with Batman and Robin are similar modern completions (Proppant >2300 lbs/ft and fluid >50 bbl/ft)
- Despite drilling an additional well, Robin's development did not provide additional oil reserves for the section

Project Name	Wells Drilled Within Section	Unit Oil EUR, MBO	Unit Total Fluid EUR, Mbbl
Batman	5	5,636	25,891
Robin	6	5,597	21,587
Robin EUR Difference to Batman		**-40**	**-4,304**



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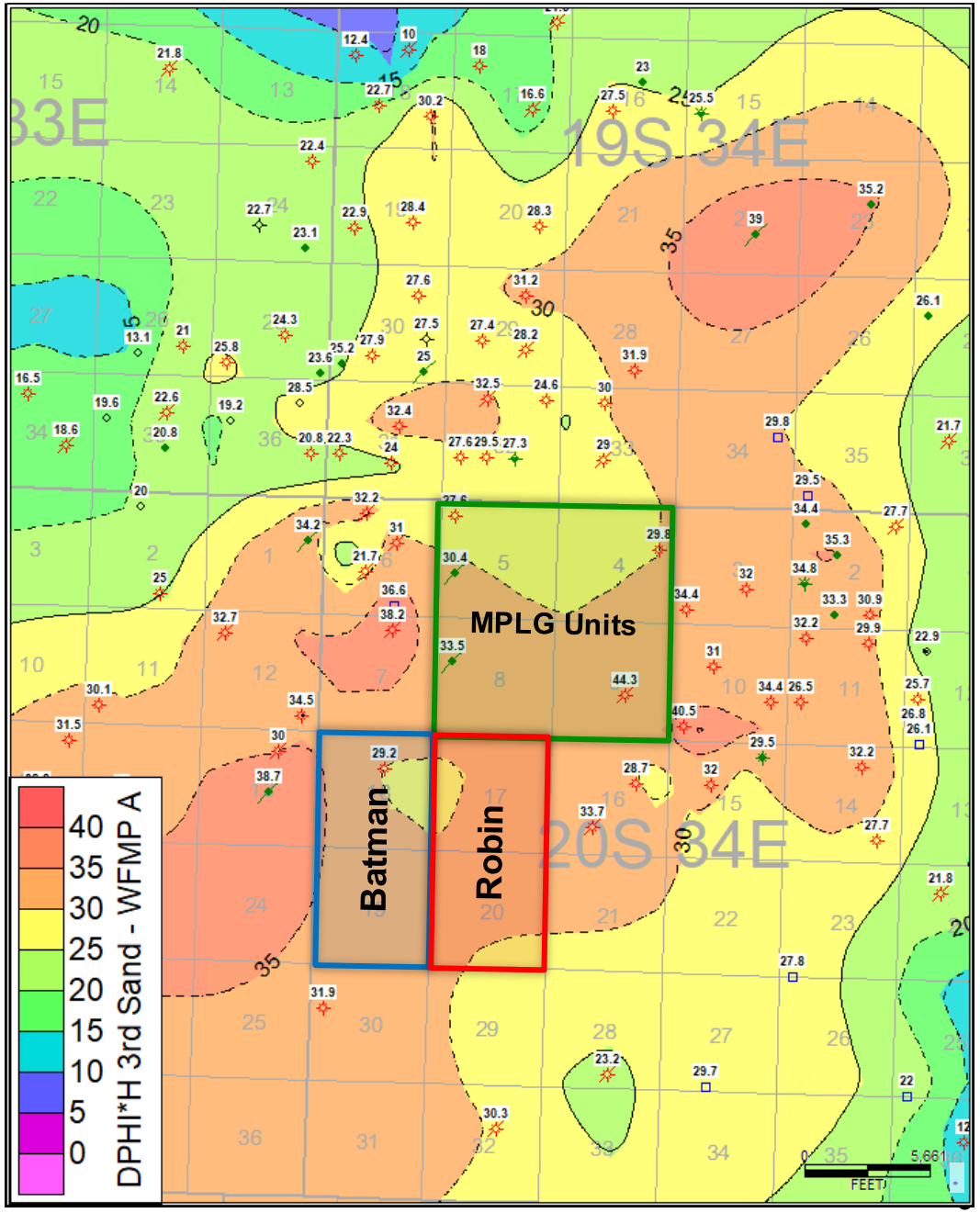

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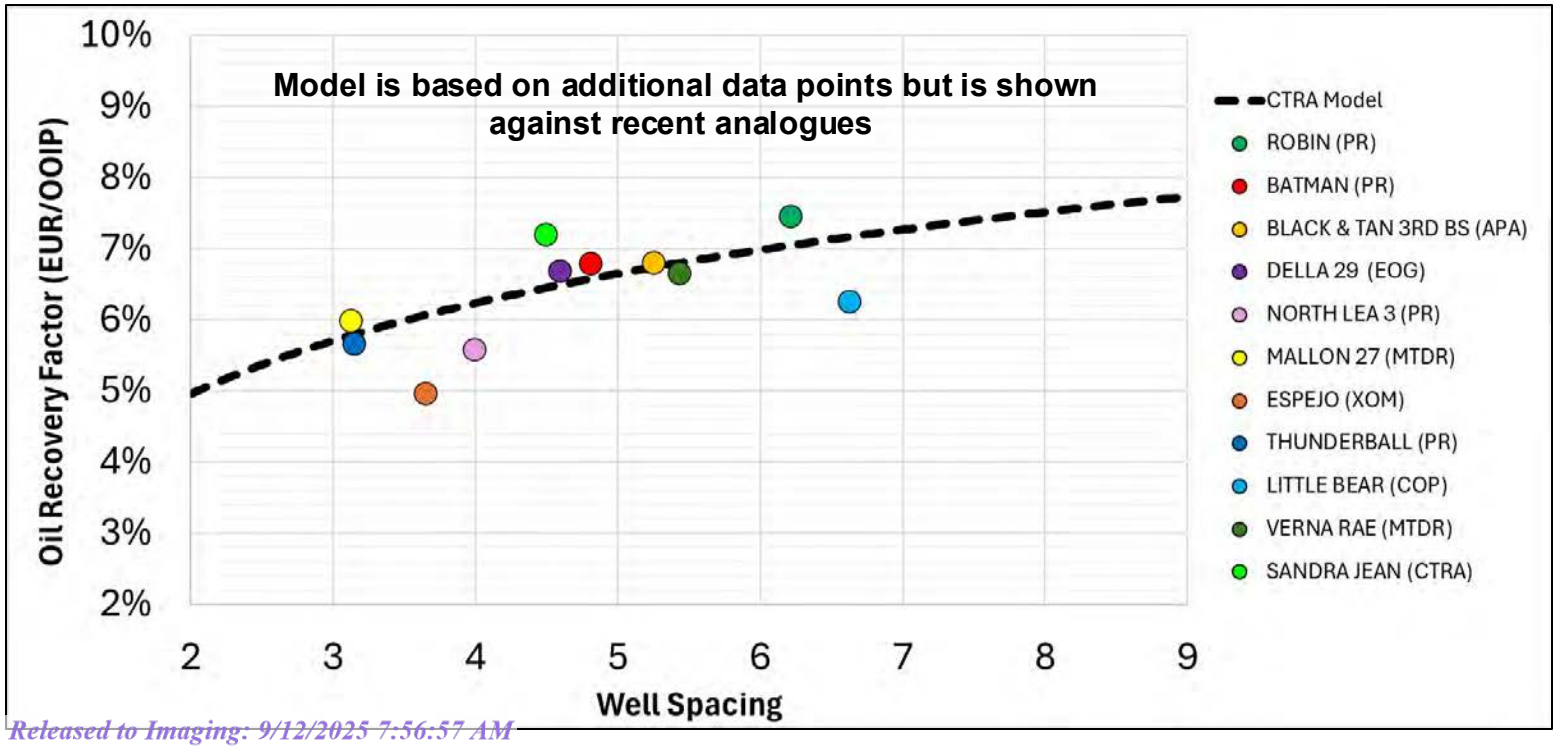
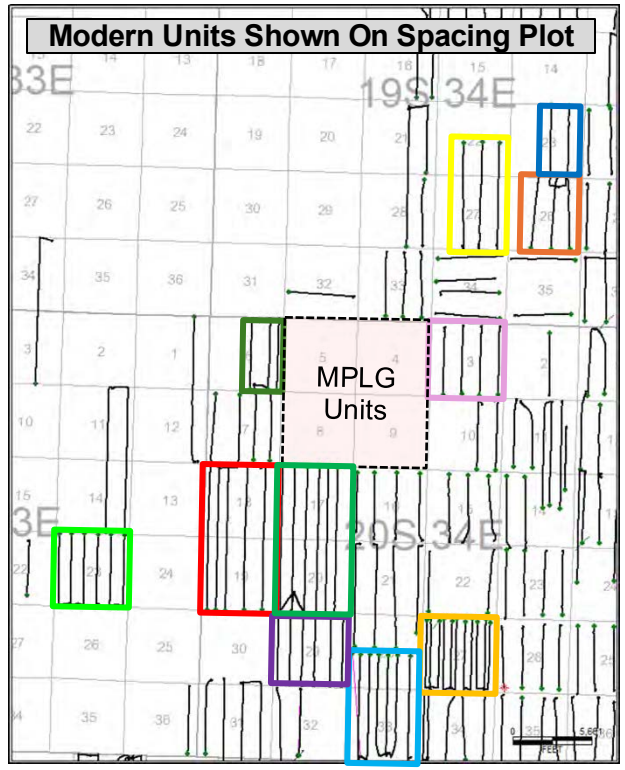
Coterra's Wolfbone Spacing Model Indicates Significant Spacing Degradation At 8 WPS – Coterra Exhibit C-4

- Coterra deployed a Recovery Factor model to determine optimum wells spacing
- Recovery Factor is effectively a percentage of Oil recovered by a well

$$Recovery\ Factor\ (\%) = \frac{Well's\ Oil\ EUR\ (MBO)}{Well's\ Original\ Oil\ In\text{-}Place\ (MBO)}$$

- By plotting Recovery Factor vs Well Spacing (WPS) we can derive a predicative model for oil recovery at various well spacings
- The Recovery Factor model is grounded to fully bound analogues, but the plot below shows it is also predicative of offsetting development's oil recoveries
- Coterra's model indicates a large oil recovery drop-off going from 4 WPS to 8 WPS (See table below)





Mighty Pheasant / Loosey Goosey Estimates Below

WPS	Well Oil EUR, MBO	1280-ac Unit Oil EUR, MBO	Incremental Unit Oil EUR, MBO
3	1,703	6,231	n/a
4	1,452	6,812	581
5	1,271	7,260	448
6	1,134	7,626	366
7	1,134	7,938	312
8	1,026	8,208	270

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Wolfcamp Productivity and Economics Support 4 Wells Per 1280 Acre Unit On Flat $65 Oil Price – Coterra Exhibit C-5

- To determine the optimum well spacing, Coterra compares incremental economics at every well spacing (See table below)
  - Example: Drilling 5 WPS yields a total unit PV10 of 124.9mm, which is $0.4mm more than 4 WPS PV10 of $124.5mm – Extra well only added $400,000 of gross value
- While additional wells do add a small amount of incremental oil reserves, the added reserves are not large enough to provide positive value to the working interest owners
- At a Flat $65 oil price, every additional well after 5 wells per section is losing money for working interest owners
- Not only is 8 WPS a bad development plan for working interest owners but so is 7 WPS and 6 WPS

Wells Per Section	Unit Oil EUR, MBO	Incremental Unit Oil EUR, MBO	Unit CAPEX, MM$	Oil Per CAPEX Spent, bbl/$1000	Unit BFIT[1] PV10[2], MM$	Incremental PV10[2], MM$
4	6,812	n/a	$41.47	164	$124.5	n/a
5	7,260	448	$51.06	142	$124.9	$0.4
6	7,626	366	$61.76	123	$122.2	-$2.7
7	7,938	312	$71.35	111	$119.1	-$3.1
8	8,208	270	$80.89	101	$115.0	-$4.1

1. BFIT = Before Federal Income Tax
2. PV10 = Present Value at 10% discount rate

- Coterra's proposed 1280-acre development plan would deliver and additional $9.5mm PV10 to working interest owners compared to PR's
- While PR's 4 additional wells could add 1,396 MBO of unit oil reserves, the economics of those reserves are poor – Net Value Loss
- Coterra's proposed plan would provide an additional 63 barrels of oil per $1000 of CAPEX spent by working interest owner

Scenario	Wells Per Section	Unit Oil EUR, MBO	Incremental Unit Oil EUR, MBO	Unit CAPEX, MM$	Oil Per CAPEX Spent, bbl/$1000	Unit BFIT PV10, MM$	Incremental PV10, MM$	Incremental IRR[1], %
CTRA Proposal	4	6,812	n/a	$41.47	164	$124.5	n/a	n/a
PR Proposal	8	8,208	1,396	$80.89	101	$115.0	-$9.5	0%

1. IRR = Internal Rate of Return

Economics listed within tables are based on Coterra's September 2025 costs, 100% Working interest, 77.5% Net Revenue Interest, Effective date of 9/1/2025, Spud date of 9/1/2025, and flat pricing of $65/bbl Oil, $3.25/MMBTU Gas, and $26/bbl NGL

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Higher Oil Price Sensitivities (Flat $75 Oil Pricing) Support Coterra's 4 WPS Plan – Coterra Exhibit C-6

- Coterra also examined spacing economics at different oil price to determine potential upside in market conditions
- Even at a flat $75 oil price, Coterra's proposed 1280-acre development plan (4 WPS) would deliver and additional $2.8mm to working interest owners compared to PR's proposed plan
- PR's proposed development plan is still a Net Value Loss to working interest owners at higher oil price sensitivities

Scenario	Wells Per Section	Unit Oil EUR, MBO	Incremental Unit Oil EUR, MBO	Unit CAPEX, MM$	Oil Per CAPEX Spent, bbl/$1000	Unit BFIT PV10, MM$	Incremental PV10, MM$	Incremental IRR, %
CTRA Proposal	4	6,812	n/a	$41.47	164	$153.8	n/a	n/a
PR Proposal	8	8,208	1,396	$80.89	101	$151.0	-$2.8	0%

Economics listed within tables are based on Coterra's September 2025 costs, 100% Working interest, 77.5% Net Revenue Interest, Effective date of 9/1/2025, Spud date of 9/1/2025, and flat pricing of $75/bbl Oil, $3.75/MMBTU Gas, and $30/bbl NGL

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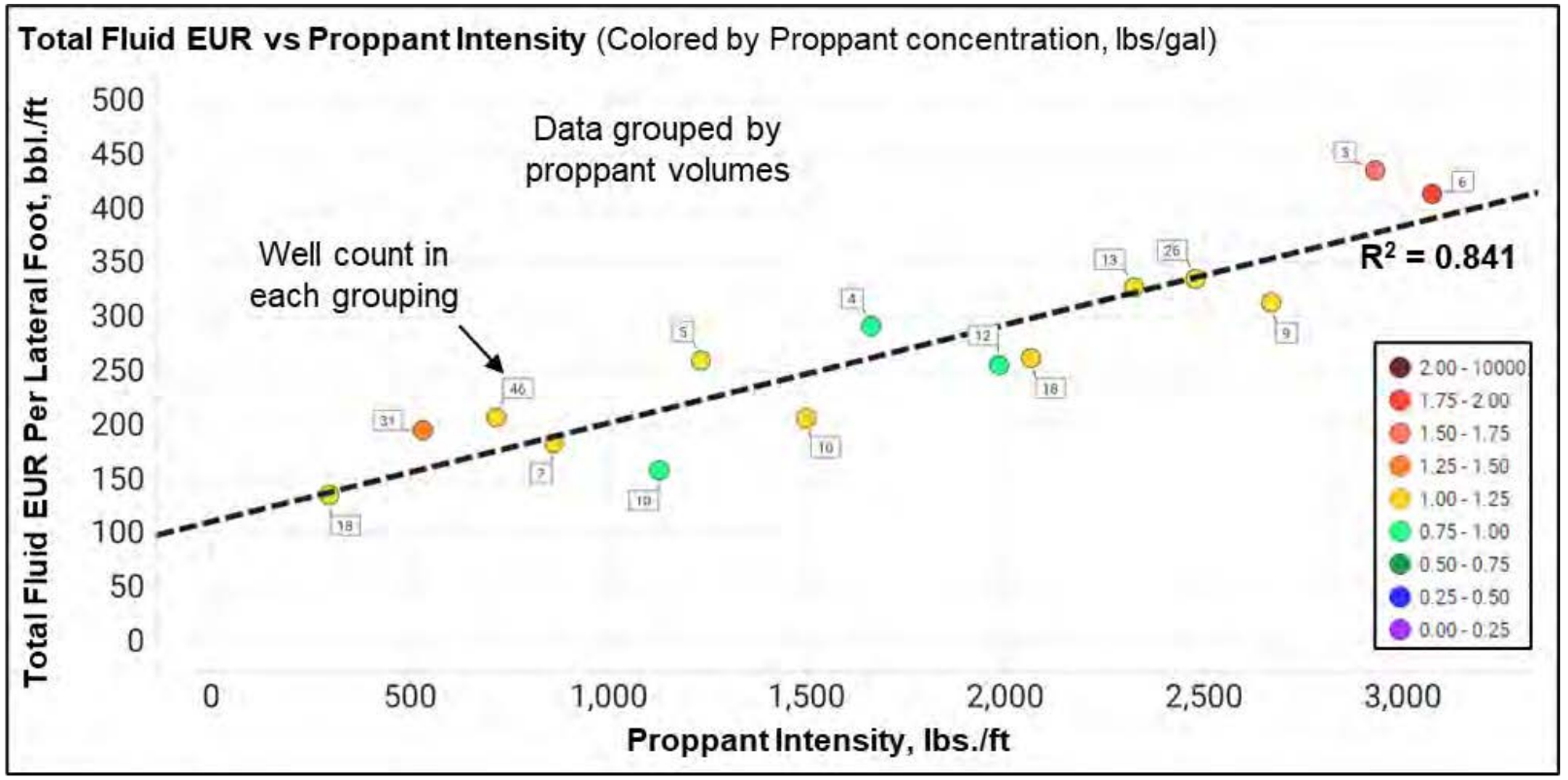
Larger Proppant Volumes Can Improve Oil Recoveries For The Wolfbone – Coterra Exhibit C-7

- MPLG area suggest shows a strong frac proppant correlation with Total Fluid recovered (Total fluid = Oil EUR + Water EUR)
  - Total fluid normalizes differences in water cut across areas
- Strong proppant correlation with total fluid recovery indicates frac volumes can add significant oil reserves for a given well spacing
- Correlation suggests a well with 2,000 lbs/ft could have observed a ~14% total fluid EUR uplift if 2,600 lbs/ft had been pumped instead
- Coterra plans on pumping 2,600 lbs/ft of proppant at MPLG



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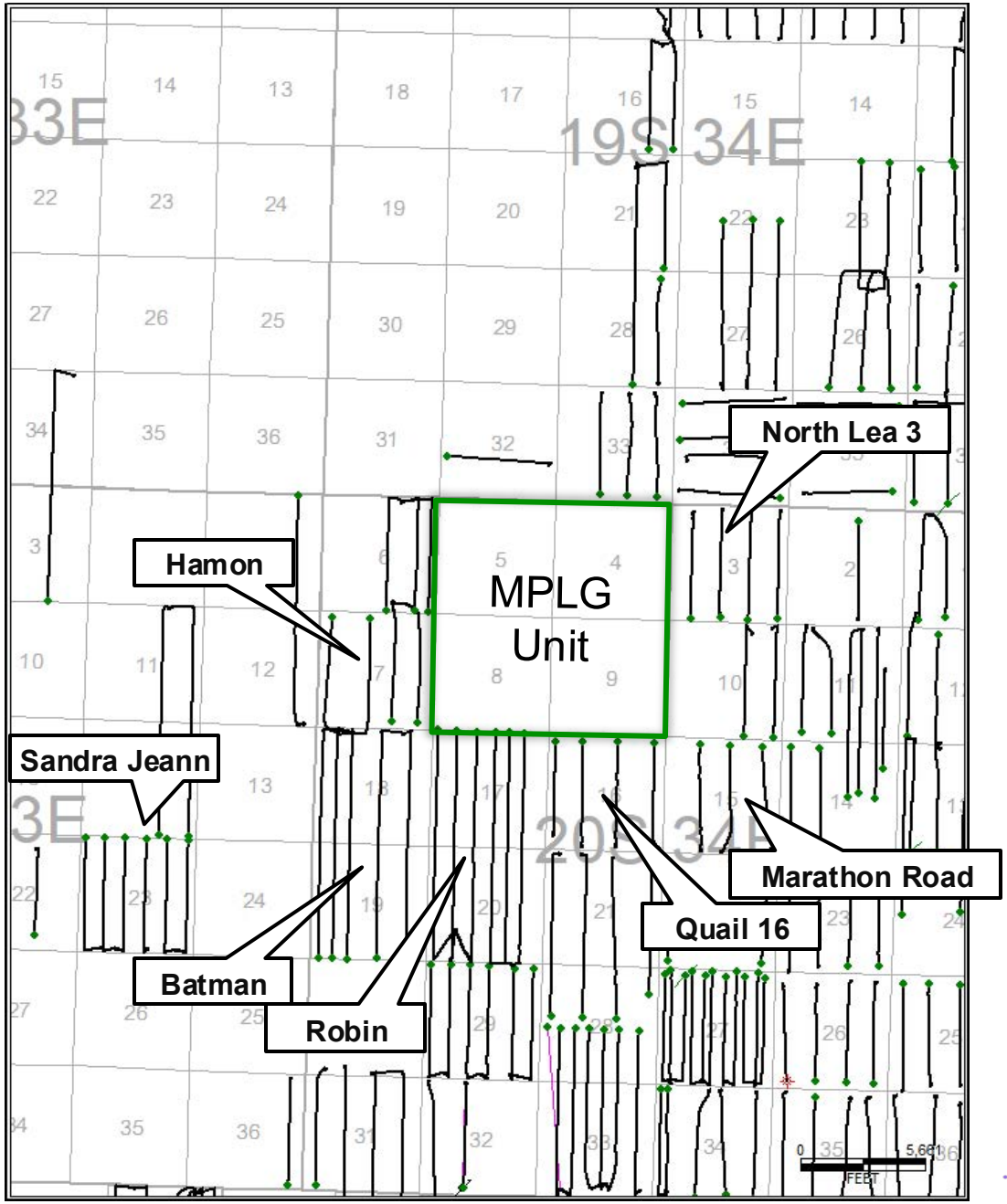
Coterra's Spacing Model Outputted Oil Reserves Inline With Offsetting Results – Coterra Exhibit C-8

- Coterra investigated offset producers to observe spacing performance
- Table below highlights offsets performance on 10,000 lateral foot basis ("10k")
- Additionally, the table shows what offsetting results would look like if they were normalized for their frac volumes pumped – Utilizes proppant correlation outlined within the prior exhibit
- Despite having more wells drilled within it, the Robin did not observe higher oil nor total fluid recoveries compared to the offsetting Quail 16 and Batman projects when the frac volumes were normalized (Red box on table)

Project Name	Wells Per Section	Avg. Proppant, lbs/ft	Unit 10k TF EUR, Mbbl	Unit 10k Oil EUR, MBO	Unit 10k Frac Norm. TF EUR[1], Mbbl	Unit 10k Frac Norm. Oil EUR[1], MBO
North Lea 3	4	1,834	12,048	5,441	16,555	7,476
Marathon Road	4	651	10,653	5,039	21,770	10,297
Quail 16	4	802	13,863	5,116	26,522	9,788
Robin	6	2,449	21,454	5,561	22,336	5,790
Batman	5	2,382	26,087	5,667	27,672	6,011
Sandra Jean	6	2588	17,090	6,151	17,149	6,172
Hamon	4	796	12,847	4,198	24,839	8,116

1. Frac normalization takes the below plot's correlation to uplift well total fluid EURs to what a 2,600 lbs/ft proppant job could produce



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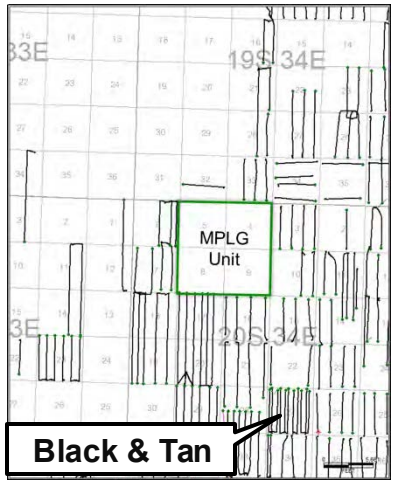
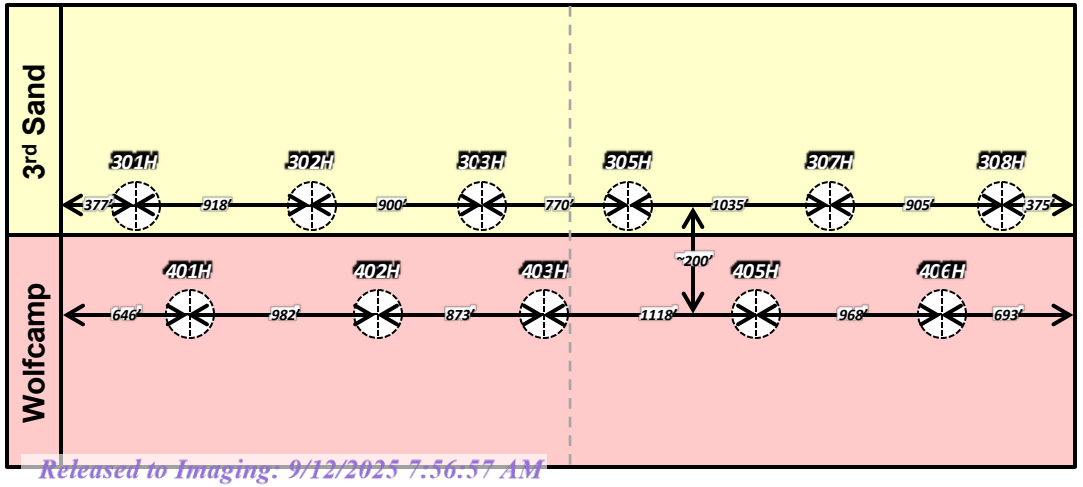
Black and Tan Wolfcamp Landings Added Limited Reserves To Existing 3rd BSPSG Wells – *Coterra Exhibit C-9*

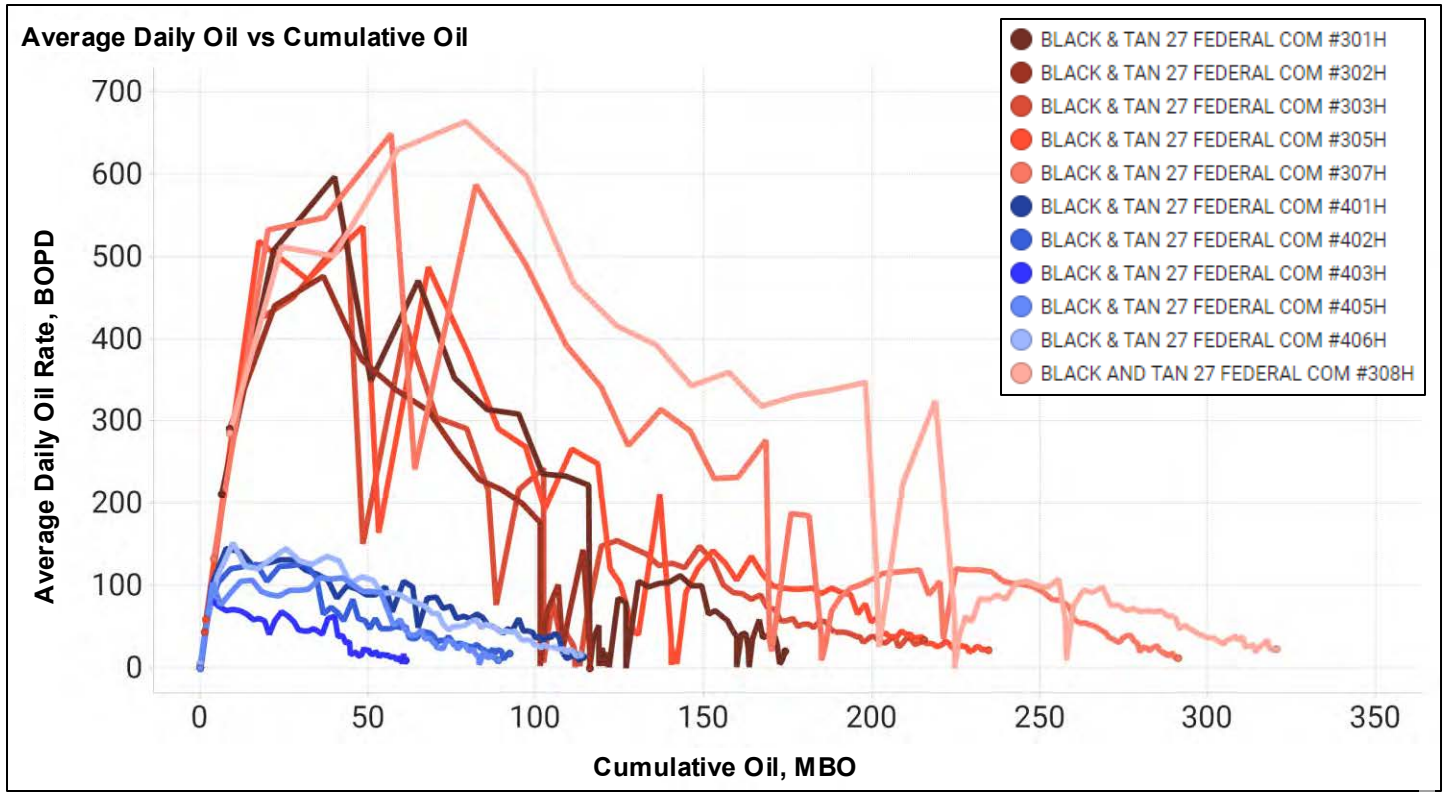
- Black & Tan 1 mile section was initially developed by drilling 6x 3rd BSPG wells
- Roughly 1.5 years later the Upper Wolfcamp was developed beneath the existing 3rd BSPG wells
- Wolfcamp laterals are much poorer than 3rd BSPG laterals
- Total section oil recovery only increased by ~136 MBO with the additional 5 Upper Wolfcamp wells



Black & Tan Section	Well Count	Unit Oil EUR, MBO
Prior to Wolfcamp (3 BSPG)	6	2,356
After Wolfcamp (3 BSPG +WFMP)	11	2,492
5x Upper Wolfcamp Wells Added:		**136**

Black & Tan Development





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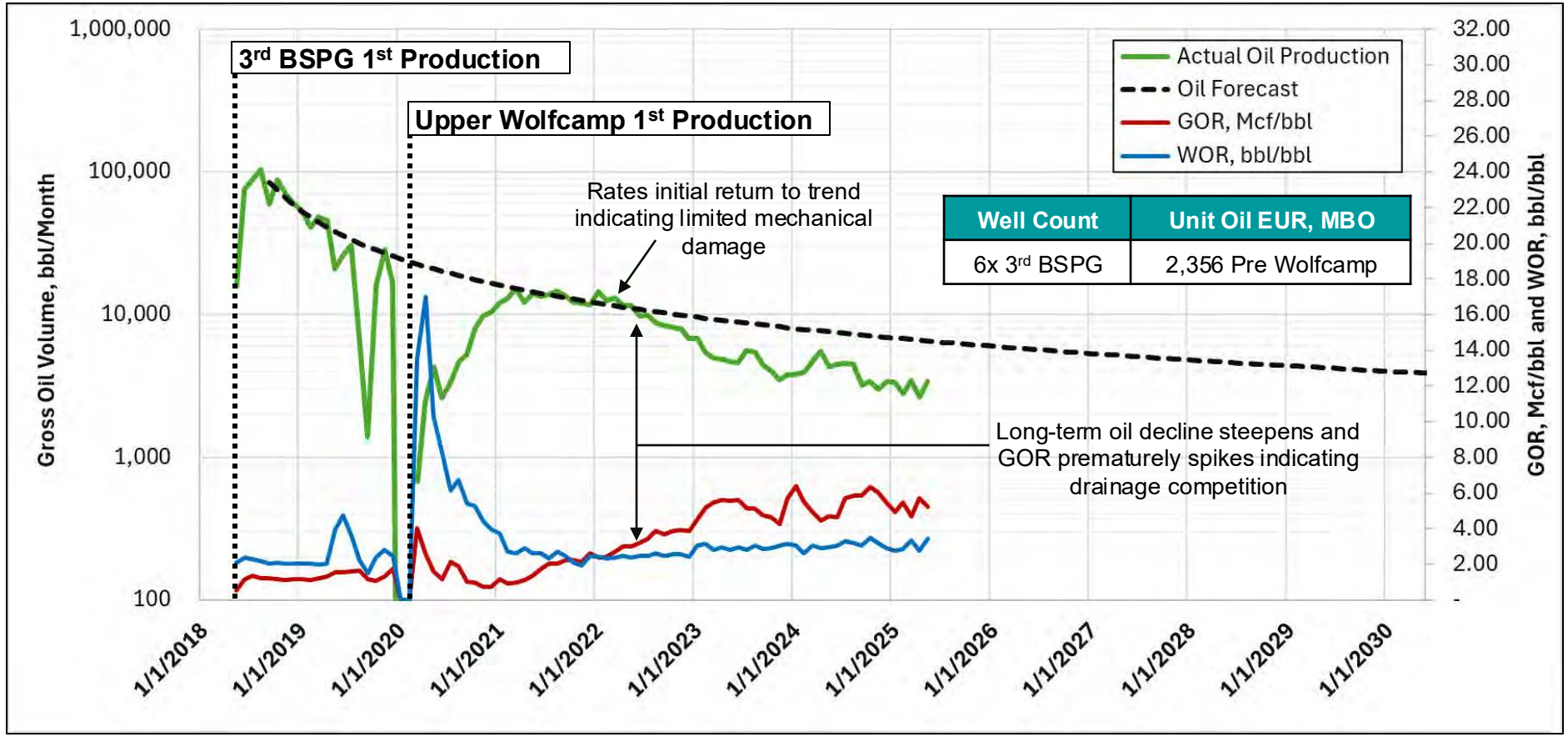
Black & Tan 3rd BSPG 6 Well Composite Forecast (Before Wolfcamp development) – *Coterra Exhibit C-10*

- 6x 3rd BSPG were declining towards a 2.36 MMBO unit EUR prior to Black and Tan Wolfcamp development
- After Wolfcamp wells are completed and brought online, Composite 3rd BSPG oil rates climbed back to pre FDI decline rates – Indicative of limited to no mechanical damage
- 3rd BSPG wells prematurely observed steeper decline and rapid GOR increase – Boundary flow created from competition with Wolfcamp



Above plot only includes the 3rd BSPG Black and Tan laterals (6 wells)

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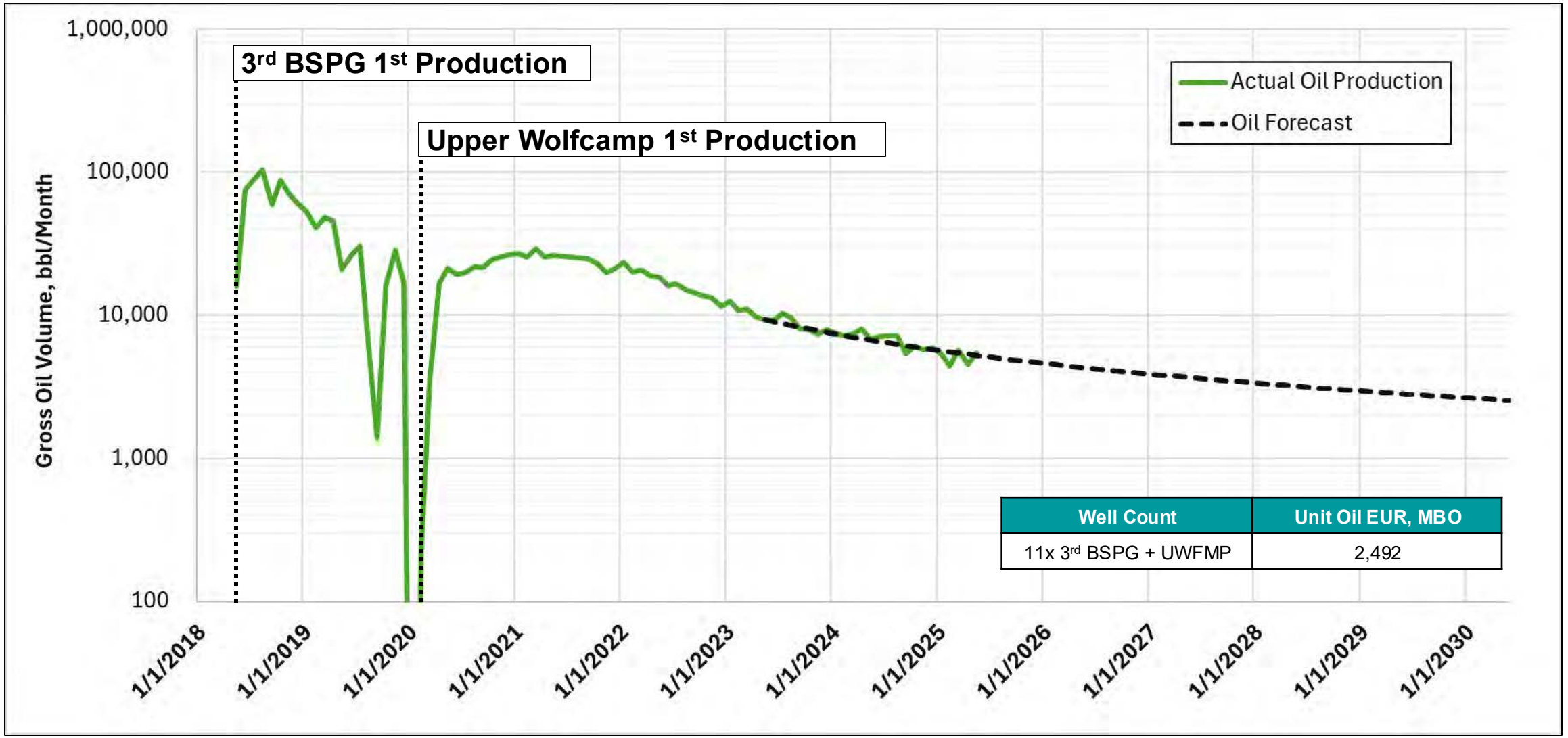
Black & Tan 3rd BSPG and Wolfcamp 11 Well Composite Forecast – *Coterra Exhibit C-11*



Well Count	Unit Oil EUR, MBO
11x 3rd BSPG + UWFMP	2,492

Above plot includes all eleven 3rd BSPG and Upper Wolfcamp Black & Tan laterals

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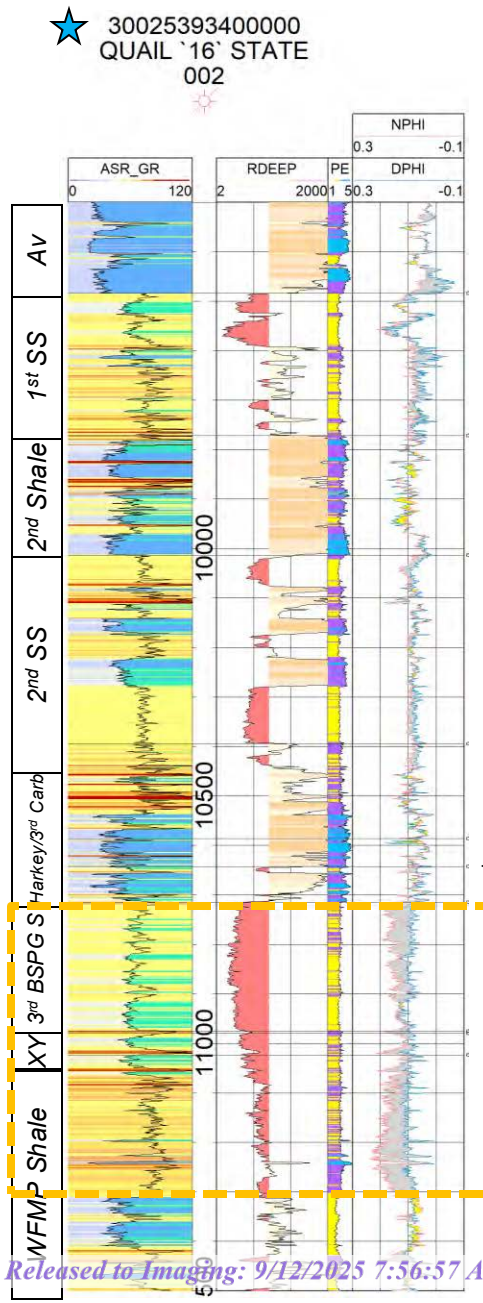
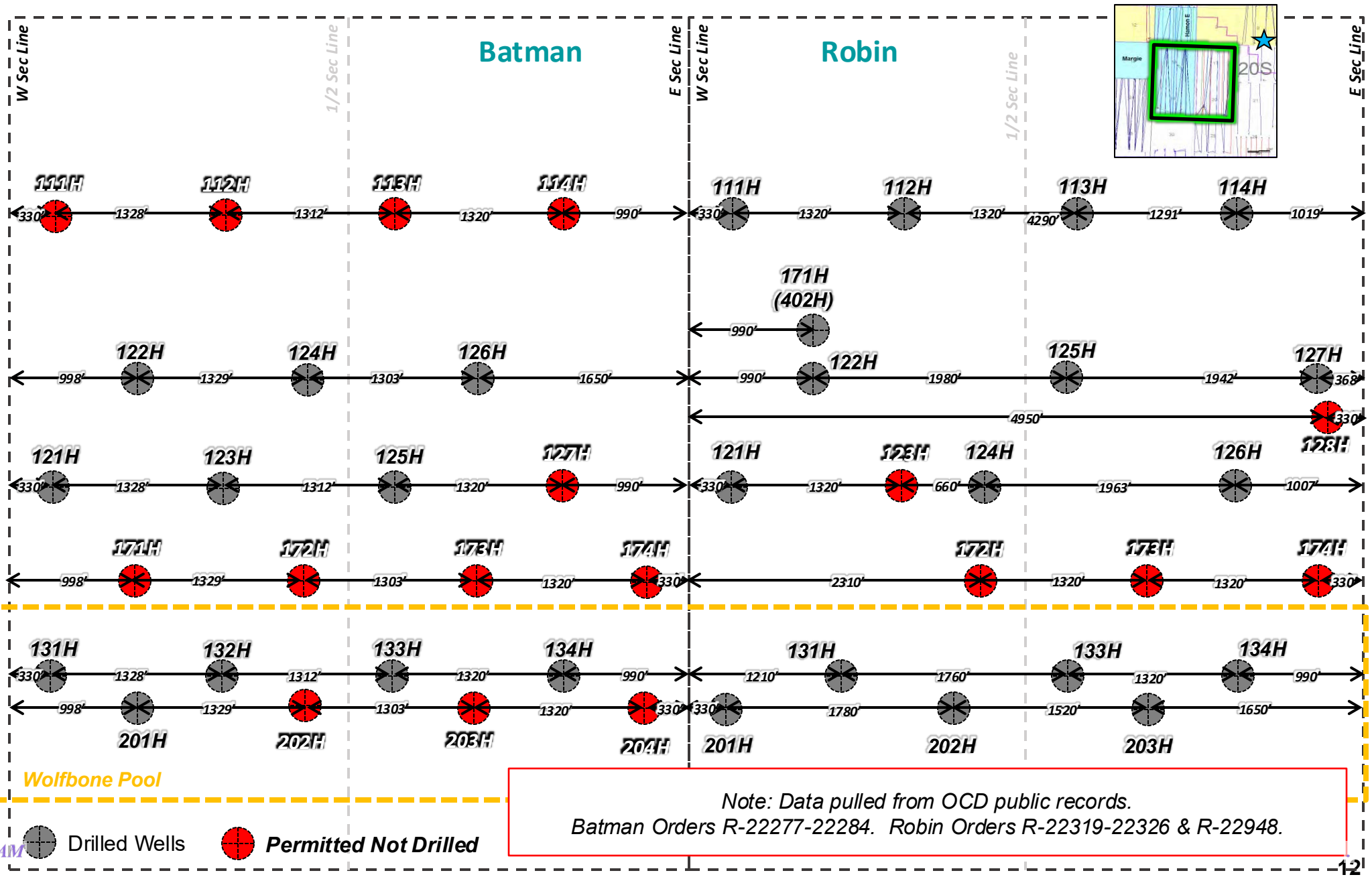
PR Did Not Fully Develop The Pooled Plan At Batman and Robin – *Coterra Exhibit C-12*





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In 2024, PR's Development Plan Would Cost Working Interest Holders $225.9MM More – Coterra Exhibit C-13

- In 2024 Coterra submitted a Capital Plan Comparison Exhibit to the OCD (see slide below)
- In 2024 PR's proposed plan would have cost an additional $113MM to develop the same formations on a 1280-acre basis compared to Coterra's plan (Updated July 2024 costs)
- Cost difference would be $226MM for both Might Pheasant and Loosey Goosey (Updated July 2024 costs)
- PR's additional development cost come from proposing 9 additional wells and generally having higher well costs for the Upper Bone Spring landings
- PR's July 2024 costs for 1st Bone Spring and 2nd Bone Spring are ~16% higher than Coterra's, or $1.47MM extra per well on average

Capital Plan Comparison Mighty Pheasant vs. Joker - UPDATED

Mighty Pheasant				
Res	Well	June Hearing	July 2024	AFE Bench Total
1st	101H	$9,651,993	$9,448,392	$37,793,568
1st	102h	$9,651,993	$9,448,392	
1st	103H	$9,651,993	$9,448,392	
1st	104H	$9,651,993	$9,448,392	
upper 2nd	211H	$9,651,993	$9,448,392	$28,345,176
upper 2nd	212H	$9,651,993	$9,448,392	
upper 2nd	213H	$9,651,993	$9,448,392	
2nd	201H	$9,651,993	$9,448,392	$37,793,568
2nd	202H	$9,651,993	$9,448,392	
2nd	203H	$9,651,993	$9,448,392	
2nd	204H	$9,651,993	$9,448,392	
Wolfbone	301H	$10,621,993	$11,054,759*	$44,219,036
Wolfbone	302H	$10,621,993	$11,054,759*	
Wolfbone	303H	$10,621,993	$11,054,759*	
Wolfbone	304H	$10,621,993	$11,054,759*	
Total Gross CapEx		$148,659,895	$148,151,348	$148,151,348

Permian Resources - Joker				
Res	Well	AFE CapEx	July 2024	AFE Bench Total
1st	111	$10,724,193	$10,724,193	$42,896,772
1st	112	$10,724,193	$10,724,193	
1st	113	$10,724,193	$10,724,193	
1st	114	$10,724,193	$10,724,193	
uppr 2nd	122	$11,020,308	$11,020,308	$44,081,232
uppr 2nd	124	$11,020,308	$11,020,308	
uppr 2nd	126	$11,020,308	$11,020,308	
uppr 2nd	128	$11,020,308	$11,020,308	
2nd	121	$11,020,308	$11,020,308	$44,081,232
2nd	123	$11,020,308	$11,020,308	
2nd	125	$11,020,308	$11,020,308	
2nd	127	$11,020,308	$11,020,308	
3rd bs	131H	$11,535,757	$11,535,757	$46,143,028
3rd bs	132H	$11,535,757	$11,535,757	
3rd bs	133H	$11,535,757	$11,535,757	
3rd bs	134H	$11,535,757	$11,535,757	
3rd bs	171H	$11,308,013	$10,377,581	$83,918,356
3rd bs	172H	$11,308,013	$10,377,581	
3rd bs	173H	$11,308,013	$10,377,581	
3rd bs	174H	$11,308,013	$10,377,581	
WC	201H	$11,877,862	$10,602,008	
WC	202H	$11,877,862	$10,602,008	
WC	203H	$11,877,862	$10,602,008	
WC	204H	$11,877,862	$10,602,008	
Total Gross CapEx		$269,945,764	$261,120,620	$261,120,620

*increase in well cost to deliberately target the Wolfbone pool

- To better access the entirety of the Wolfbone pool, Cimarex is increasing frac size to 2,600 #/ft
- More efficient to target entirety of Wolfbone Pool with an increased ~$1.7MM frac size, as opposed to drilling double the well count

Permian Wolfbone plan is $79MM more (across both DSU's), ~90% more CapEx, bad for WI owners:

- $ 84 MM, shown in red, Cimarex models as uneconomic non additive wells with reserves best captured by single landing

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Coterra's Current Development Cost Are $142MM to Develop Bone Spring and Wolfbone – Coterra Exhibit C-14

Coterra's Mighty Pheasant Bone Spring and Wolfbone Development Plan

Formation	Formation Well Count	Formation Cost, MM$	Well Name	AFE, MM$
1st Bone Spring	4	$36.300	Mighty Pheasant 151H	$9.075
			Mighty Pheasant 152H	$9.075
			Mighty Pheasant 153H	$9.075
			Mighty Pheasant 154H	$9.075
2ns Bone Spring	7	63.854	Mighty Pheasant 221H	$9.122
			Mighty Pheasant 211H	$9.122
			Mighty Pheasant 222H	$9.122
			Mighty Pheasant 212H	$9.122
			Mighty Pheasant 223H	$9.122
			Mighty Pheasant 213H	$9.122
			Mighty Pheasant 224H	$9.122
Wolfbone	4	$41.471	Mighty Pheasant 351H	$10.368
			Mighty Pheasant 352H	$10.368
			Mighty Pheasant 353H	$10.368
			Mighty Pheasant 354H	$10.368
Total	**15**	**$141.625**	**n/a**	**$141.625**

- Coterra estimates that it will take approximately $142MM gross to fully develop the 1st Bone Spring, 2nd Bone Spring, and Wolfbone landings within the 1280-acre Mighty Pheasant unit
- Difference in 2024 and 2025 cost is mainly related to Coterra's market conditions
- Mighty Peasant development plan and costs can be applied to the Loosey Goosey 1280-acre unit

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Unformatted_API_UWI	WellName	Formation
3002540875	AIRCOBRA 12 STATE 001H	3RD BONE SPRING SAND
3002540035	AIRCOBRA 12 STATE 002H	3RD BONE SPRING SAND
3002540397	AIRSTRIP 6 STATE COM 002H	3RD BONE SPRING SAND
3002541152	AIRSTRIP FEE COM 001H	3RD BONE SPRING SAND
3002548540	ANACONDA 11 14 3BS FEDERAL COM 007H	3RD BONE SPRING SAND
3002548539	ANACONDA 11 14 3BS FEDERAL COM 013H	3RD BONE SPRING SAND
3002545896	ANCHOR 19 35 33 STATE 001H	3RD BONE SPRING SAND
3002551567	ANGRY ANGUS 32 STATE COM 701H	UPPER WOLFCAMP
3002551568	ANGRY ANGUS 32 STATE COM 702H	UPPER WOLFCAMP
3002551622	ANGRY ANGUS 32 STATE COM 703H	UPPER WOLFCAMP
3002551623	ANGRY ANGUS 32 STATE COM 704H	3RD BONE SPRING SAND
3002551624	ANGRY ANGUS 32 STATE COM 705H	UPPER WOLFCAMP
3002550961	BATMAN FEDERAL COM 131H	3RD BONE SPRING SAND
3002550967	BATMAN FEDERAL COM 132H	3RD BONE SPRING SAND
3002550962	BATMAN FEDERAL COM 133H	3RD BONE SPRING SAND
3002550963	BATMAN FEDERAL COM 134H	3RD BONE SPRING SAND
3002550968	BATMAN FEDERAL COM 201H	UPPER WOLFCAMP
3002541298	BECKNELL STATE COM 001H	3RD BONE SPRING SAND
3002541323	BECKNELL STATE COM 002H	3RD BONE SPRING SAND
3002541299	BECKNELL STATE COM 003H	3RD BONE SPRING SAND
3002540794	BEN LILLY 2 STATE COM 002H	3RD BONE SPRING SAND
3002541203	BEN LILLY 2 STATE COM 003H	3RD BONE SPRING SAND
3002541204	BEN LILLY 2 STATE COM 004H	3RD BONE SPRING SAND
3002541915	BEN LILLY 2 STATE COM 005H	3RD BONE SPRING SAND
3002544017	BLACK & TAN 27 FEDERAL COM 301H	3RD BONE SPRING SAND
3002544018	BLACK & TAN 27 FEDERAL COM 302H	3RD BONE SPRING SAND
3002543921	BLACK & TAN 27 FEDERAL COM 303H	3RD BONE SPRING SAND
3002543940	BLACK & TAN 27 FEDERAL COM 305H	3RD BONE SPRING SAND
3002544044	BLACK & TAN 27 FEDERAL COM 307H	3RD BONE SPRING SAND
3002544045	BLACK & TAN 27 FEDERAL COM 308H	3RD BONE SPRING SAND
3002546072	BLACK & TAN 27 FEDERAL COM 401H	UPPER WOLFCAMP
3002546073	BLACK & TAN 27 FEDERAL COM 402H	UPPER WOLFCAMP
3002546123	BLACK & TAN 27 FEDERAL COM 403H	UPPER WOLFCAMP
3002546124	BLACK & TAN 27 FEDERAL COM 405H	UPPER WOLFCAMP
3002546075	BLACK & TAN 27 FEDERAL COM 406H	UPPER WOLFCAMP
3002542293	BLACK PEARL 1 FEDERAL 002H	3RD BONE SPRING SAND
3002542294	BLACK PEARL 1 FEDERAL 003H	3RD BONE SPRING SAND
3002542295	BLACK PEARL 1 FEDERAL 004H	3RD BONE SPRING SAND
3002542292	BLACK PEARL 1 FEDERAL COM 001H	3RD BONE SPRING SAND
3002542338	BLUE JAY FEDERAL 001H	3RD BONE SPRING SAND
3002543533	BLUE JAY FEDERAL COM 002H	3RD BONE SPRING SAND
3002540701	BOBWHITE 12 001H	3RD BONE SPRING SAND
3002541137	BOBWHITE 12 STATE COM 003H	3RD BONE SPRING SAND

COTERRA EXHIBIT C-15

3002541092	BOBWHITE 12 STATE COM 004H	3RD BONE SPRING SAND
3002541200	BOONE 16 STATE COM 001H	3RD BONE SPRING SAND
3002541049	BOONE 16 STATE COM 002H	3RD BONE SPRING SAND
3002543553	BOONE 16 STATE COM 003H	UPPER WOLFCAMP
3002545599	BOONE 16 STATE COM 004H	3RD BONE SPRING SAND
3002540573	BOSTON BSN STATE COM 001H	3RD BONE SPRING SAND
3002540634	BUTTER CUP 35 STATE COM 001H	3RD BONE SPRING SAND
3002540642	BUTTER CUP 35 STATE COM 002H	3RD BONE SPRING SAND
3002546140	CABLE 19 35 9 STATE COM 001H	UPPER WOLFCAMP
3002540253	CHAPARRAL 33 FEDERAL COM 003	3RD BONE SPRING SAND
3002540328	CHAPARRAL 33 FEDERAL COM 004H	3RD BONE SPRING SAND
3002541879	CHAPARRAL 33 FEDERAL COM 005H	3RD BONE SPRING SAND
3002549904	CHAROLAIS 28 21 W1MD STATE COM 001H	UPPER WOLFCAMP
3002543468	CHIEF 30 STATE 007H	3RD BONE SPRING SAND
3002544213	CHIEF 30 STATE 008H	3RD BONE SPRING SAND
3002544908	CHIEF 30 STATE 009H	3RD BONE SPRING SAND
3002542352	CIMARRON 16 19 34 RN STATE 134H	3RD BONE SPRING SAND
3002542979	CIMARRON 16 19 34 RN STATE COM 133H	3RD BONE SPRING SAND
3002540714	CORAZON STATE UNIT 001H	3RD BONE SPRING SAND
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3002540946	CORAZON STATE UNIT 003H	3RD BONE SPRING SAND
3002540130	CORAZON STATE UNIT 004H	3RD BONE SPRING SAND
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3002540953	CORAZON STATE UNIT 011H	3RD BONE SPRING SAND
3002540954	CORAZON STATE UNIT 012H	3RD BONE SPRING SAND
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3002553734	COW BELL 9 4 FEDERAL COM 628H	3RD BONE SPRING SAND
3002541378	CRANBERRY BSU STATE COM 001H	3RD BONE SPRING SAND
3002542276	CUATRO HIJOS FEE 003H	3RD BONE SPRING SAND
3002541752	CUATRO HIJOS FEE 004H	3RD BONE SPRING SAND
3002544475	DELLA 29 FEDERAL 604H	3RD BONE SPRING SAND
3002544476	DELLA 29 FEDERAL 605H	3RD BONE SPRING SAND
3002544477	DELLA 29 FEDERAL 606H	3RD BONE SPRING SAND
3002543054	DELLA 29 FEDERAL COM 602H	3RD BONE SPRING SAND
3002544474	DELLA 29 FEDERAL COM 603H	3RD BONE SPRING SAND
3002543053	DELLA 29 FEDERAL COM 701H	UPPER WOLFCAMP
3002542972	DESERT ROSE 17 8 FEDERAL COM 001H	3RD BONE SPRING SAND

3002550451	DESERT ROSE 17 8 FEDERAL COM 005H	3RD BONE SPRING SAND
3002547759	DESERT ROSE 17 8 FEDERAL COM 008H	3RD BONE SPRING SAND
3002547760	DESERT ROSE 17 8 FEDERAL COM 012H	UPPER WOLFCAMP
3002540330	EAGLE 2 STATE 006H	3RD BONE SPRING SAND
3002542988	EAGLE CLAW FEDERAL COM 001H	3RD BONE SPRING SAND
3002544495	EAGLECLAW FEDERAL 002H	3RD BONE SPRING SAND
3002543741	ESPEJO FEDERAL COM 001H	3RD BONE SPRING SAND
3002543742	ESPEJO FEDERAL COM 002H	3RD BONE SPRING SAND
3002543777	ESPEJO FEDERAL COM 003H	3RD BONE SPRING SAND
3002548908	GO STATE COM 305H	3RD BONE SPRING SAND
3002548909	GO STATE COM 306H	3RD BONE SPRING SAND
3002552327	GONG WORTHY STATE COM 601H	UPPER WOLFCAMP
3002541106	GOOSE STATE 001H	3RD BONE SPRING SAND
3002541201	GOOSE STATE COM 002H	3RD BONE SPRING SAND
3002541630	HAMON A FEDERAL COM 002H	3RD BONE SPRING SAND
3002541305	HAMON A FEDERAL COM 003H	3RD BONE SPRING SAND
3002541617	HAMON A FEDERAL COM 004H	3RD BONE SPRING SAND
3002543250	HAMON A FEDERAL COM 009H	3RD BONE SPRING SAND
3002540327	HANSON 26 FEDERAL 001H	3RD BONE SPRING SAND
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3002547484	HEREFORD 29 20 W1NC STATE COM 001H	UPPER WOLFCAMP
3002546768	HEREFORD 29 20 W1OB FEDERAL COM 001H	UPPER WOLFCAMP
3002549935	HEREFORD 29 20 W1PA STATE COM 001H	UPPER WOLFCAMP
3002540604	IGLOO 19 STATE 002H	3RD BONE SPRING SAND
3002542357	IGLOO 19 STATE 003H	3RD BONE SPRING SAND
3002550969	JADE 34 3 FEDERAL COM 021H	3RD BONE SPRING SAND
3002540388	KING COBRA 2 STATE 001H	3RD BONE SPRING SAND
3002541060	KING COBRA 2 STATE 002H	3RD BONE SPRING SAND
3002540742	LAGUNA 23 FEDERAL COM 001H	3RD BONE SPRING SAND
3002540697	LAGUNA 23 FEDERAL COM 002H	3RD BONE SPRING SAND
3002542268	LEA 7 FEDERAL COM 001H	3RD BONE SPRING SAND
3002542546	LEA 7 FEDERAL COM 002H	3RD BONE SPRING SAND
3002545199	LEA 7 FEDERAL COM 029H	3RD BONE SPRING SAND
3002545200	LEA 7 FEDERAL COM 030H	3RD BONE SPRING SAND
3002541367	LEA SOUTH 25 FEDERAL COM 005H	3RD BONE SPRING SAND
3002541898	LEA SOUTH 25 FEDERAL COM 006H	3RD BONE SPRING SAND
3002543029	LEA SOUTH 25 FEDERAL COM 3BS 007H	3RD BONE SPRING SAND
3002543110	LEA SOUTH 25 FEDERAL COM WCA 012H	UPPER WOLFCAMP
3002502424	LEA UNIT 004H	3RD BONE SPRING SAND
3002540698	LEA UNIT 030H	3RD BONE SPRING SAND
3002540699	LEA UNIT 031H	3RD BONE SPRING SAND

3002542342	LEA UNIT 032H	3RD BONE SPRING SAND
3002542343	LEA UNIT 033H	3RD BONE SPRING SAND
3002542344	LEA UNIT 034H	3RD BONE SPRING SAND
3002543077	LEA UNIT 038H	3RD BONE SPRING SAND
3002542885	LEA UNIT 044H	3RD BONE SPRING SAND
3002542958	LEA UNIT 051H	3RD BONE SPRING SAND
3002542949	LEA UNIT 054H	3RD BONE SPRING SAND
3002543035	LEA UNIT 059H	3RD BONE SPRING SAND
3002543247	LEA UNIT 062H	3RD BONE SPRING SAND
3002545210	LEA UNIT 065H	3RD BONE SPRING SAND
3002545154	LEA UNIT 066H	3RD BONE SPRING SAND
3002545211	LEA UNIT 100H	UPPER WOLFCAMP
3002553272	LEA UNIT 701H	UPPER WOLFCAMP
3002540302	LIGHTNING P-38 STATE 002H	3RD BONE SPRING SAND
3002540732	LIGHTNING P-38 STATE 005H	3RD BONE SPRING SAND
3002540795	LIGHTNING P-38 STATE 006H	3RD BONE SPRING SAND
3002545098	LITTLE BEAR FEDERAL COM 001H	UPPER WOLFCAMP
3002545149	LITTLE BEAR FEDERAL COM 002H	UPPER WOLFCAMP
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3002545101	LITTLE BEAR FEDERAL COM 005H	3RD BONE SPRING SAND
3002545102	LITTLE BEAR FEDERAL COM 006H	UPPER WOLFCAMP
3002545103	LITTLE BEAR FEDERAL COM 007H	UPPER WOLFCAMP
3002545104	LITTLE BEAR FEDERAL COM 008H	UPPER WOLFCAMP
3002545105	LITTLE BEAR FEDERAL COM 009H	UPPER WOLFCAMP
3002540115	LYNCH 23 FEDERAL COM 001H	3RD BONE SPRING SAND
3002540123	LYNCH 23 FEDERAL COM 002H	3RD BONE SPRING SAND
3002540825	LYNCH 35 001H	3RD BONE SPRING SAND
3002540750	LYNCH 35 002H	3RD BONE SPRING SAND
3002541644	LYNCH 35 FEDERAL COM 003H	3RD BONE SPRING SAND
3002542212	MALLON 27 FEDERAL COM 001H	3RD BONE SPRING SAND
3002542315	MALLON 27 FEDERAL COM 002H	3RD BONE SPRING SAND
3002541808	MALLON 27 FEDERAL COM 003H	3RD BONE SPRING SAND
3002532818	MALLON 34 FEDERAL 016H	3RD BONE SPRING SAND
3002539894	MALLON 34 FEDERAL 019H	3RD BONE SPRING SAND
3002540135	MALLON 34 FEDERAL 020H	3RD BONE SPRING SAND
3002539763	MALLON 34 FEDERAL COM 018H	3RD BONE SPRING SAND
3002539382	MALLON 35 FEDERAL 004H	3RD BONE SPRING SAND
3002540086	MALLON 35 FEDERAL 007H	3RD BONE SPRING SAND
3002541215	MARATHON ROAD 14 MD FEDERAL 001H	3RD BONE SPRING SAND
3002540984	MARATHON ROAD 14 NC FEDERAL 001H	3RD BONE SPRING SAND
3002541945	MARATHON ROAD 15 B3OB FEDERAL 001H	3RD BONE SPRING SAND
3002542201	MARATHON ROAD 15 NC FEDERAL 001H	3RD BONE SPRING SAND
3002541575	MARATHON ROAD 15 PA FEDERAL 001H	3RD BONE SPRING SAND

3002542950	MAS FEDERAL 003H	3RD BONE SPRING SAND
3002543482	MAS FEDERAL 004H	UPPER WOLFCAMP
3002544092	MAS FEDERAL COM 001H	3RD BONE SPRING SAND
3002544214	MAS FEDERAL COM 002H	UPPER WOLFCAMP
3002550724	MESCALERO RIDGE 21 28 FEDERAL COM 002H	3RD BONE SPRING SAND
3002545054	MESCALERO RIDGE 21 FEDERAL 001H	3RD BONE SPRING SAND
3002544847	MINIS 1 FEDERAL COM 3BS 004H	3RD BONE SPRING SAND
3002544848	MINIS 1 FEDERAL COM 3BS 005H	3RD BONE SPRING SAND
3002544811	MINIS 1 FEDERAL COM 3BS 006H	3RD BONE SPRING SAND
3002544856	MINIS 1 FEDERAL COM 3BS 007H	3RD BONE SPRING SAND
3002544851	MINIS 1 FEDERAL COM WCA 010H	3RD BONE SPRING SAND
3002544853	MINIS 1 FEDERAL COM WCA 016H	3RD BONE SPRING SAND
3002540727	MONGOOSE FEE 001H	3RD BONE SPRING SAND
3002543600	NERVOSA 24 STATE COM 601H	3RD BONE SPRING SAND
3002543679	NORTH LEA 10 FEDERAL 001H	3RD BONE SPRING SAND
3002543680	NORTH LEA 10 FEDERAL 002H	3RD BONE SPRING SAND
3002542080	NORTH LEA 3 FEDERAL COM 001H	3RD BONE SPRING SAND
3002542227	NORTH LEA 3 FEDERAL COM 002H	3RD BONE SPRING SAND
3002542228	NORTH LEA 3 FEDERAL COM 003H	3RD BONE SPRING SAND
3002542684	NORTH LEA 3 FEDERAL COM 004H	3RD BONE SPRING SAND
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3002541993	PALOMA 21 FEDERAL COM 001H	3RD BONE SPRING SAND
3002541994	PALOMA 21 FEDERAL COM 002H	3RD BONE SPRING SAND
3002541995	PALOMA 21 FEDERAL COM 003H	3RD BONE SPRING SAND
3002541947	PALOMA 21 FEDERAL COM 004H	3RD BONE SPRING SAND
3002541131	PERLA NEGRA FEDERAL COM 001H	3RD BONE SPRING SAND
3002542709	PERLA NEGRA FEDERAL COM 002H	3RD BONE SPRING SAND
3002542710	PERLA NEGRA FEDERAL COM 003H	3RD BONE SPRING SAND
3002542577	PERLA NEGRA FEDERAL COM 004H	3RD BONE SPRING SAND
3002542063	PERLA VERDE 31 STATE COM 001H	3RD BONE SPRING SAND
3002541861	PERLA VERDE 31 STATE COM 002H	3RD BONE SPRING SAND
3002541862	PERLA VERDE 31 STATE COM 003H	3RD BONE SPRING SAND
3002541863	PERLA VERDE 31 STATE COM 004H	3RD BONE SPRING SAND
3002541605	PERRY 22 FEDERAL COM 001H	3RD BONE SPRING SAND
3002541608	PERRY 22 FEDERAL COM 004H	UPPER WOLFCAMP
3002540405	PLAYA 2 STATE 001H	3RD BONE SPRING SAND
3002540549	PLAYA 2 STATE 002H	3RD BONE SPRING SAND
3002541572	PRICKLY PEAR 6 FEDERAL 002H	3RD BONE SPRING SAND
3002541629	PRICKLY PEAR 6 FEDERAL 003H	3RD BONE SPRING SAND
3002540778	PRICKLY PEAR 6 FEDERAL 004H	3RD BONE SPRING SAND
3002540841	QUAIL 11 STATE 001H	3RD BONE SPRING SAND
3002540842	QUAIL 11 STATE 002H	3RD BONE SPRING SAND
3002541141	QUAIL 11 STATE 003H	3RD BONE SPRING SAND
3002541210	QUAIL 11 STATE 004H	3RD BONE SPRING SAND

3002540361	QUAIL 16 STATE 003H	3RD BONE SPRING SAND
3002540531	QUAIL 16 STATE 004H	3RD BONE SPRING SAND
3002540942	QUAIL 16 STATE COM 007H	3RD BONE SPRING SAND
3002541366	QUAIL 16 STATE COM 008H	3RD BONE SPRING SAND
3002540040	QUAIL RIDGE 32 STATE 003	3RD BONE SPRING SAND
3002549535	RAMBO E2 08 17 STATE COM 001H	UPPER WOLFCAMP
3002549536	RAMBO E2 08 17 STATE COM 002H	UPPER WOLFCAMP
3002542173	RAPTOR WEST 3 STATE 004H	3RD BONE SPRING SAND
3002552585	ROBIN FEDERAL 131H	UPPER WOLFCAMP
3002552586	ROBIN FEDERAL 133H	3RD BONE SPRING SAND
3002552587	ROBIN FEDERAL 134H	UPPER WOLFCAMP
3002552588	ROBIN FEDERAL 201H	UPPER WOLFCAMP
3002552589	ROBIN FEDERAL 202H	UPPER WOLFCAMP
3002552590	ROBIN FEDERAL 203H	UPPER WOLFCAMP
3002550463	SAND CHUTE 4 9 W1DM FEDERAL COM 001H	UPPER WOLFCAMP
3002552215	SANDRA JEAN 23 FEDERAL COM 601H	3RD BONE SPRING SAND
3002552216	SANDRA JEAN 23 FEDERAL COM 602H	3RD BONE SPRING SAND
3002552676	SANDRA JEAN 23 FEDERAL COM 604H	3RD BONE SPRING SAND
3002552678	SANDRA JEAN 23 FEDERAL COM 606H	3RD BONE SPRING SAND
3002552441	SANDRA JEAN 23 FEDERAL COM 703H	UPPER WOLFCAMP
3002552677	SANDRA JEAN 23 FEDERAL COM 705H	UPPER WOLFCAMP
3002546803	SANTA VACA 19 18 B3MD STATE COM 001H	3RD BONE SPRING SAND
3002549155	SANTA VACA 19 18 B3NC STATE COM 001H	3RD BONE SPRING SAND
3002550242	SANTA VACA 19 18 B3OB FEE 001H	3RD BONE SPRING SAND
3002550326	SANTA VACA 19 18 B3PA FEE 001H	3RD BONE SPRING SAND
3002541775	SCHARB 10 B30B STATE 001H	3RD BONE SPRING SAND
3002542521	SCHARB 10 B3MD STATE 001H	3RD BONE SPRING SAND
3002541986	SCHARB 10 B3NC STATE 001H	3RD BONE SPRING SAND
3002541532	SCHARB 10 PA STATE 001H	3RD BONE SPRING SAND
3002543415	SEVERUS 31 FEDERAL COM 001H	3RD BONE SPRING SAND
3002543416	SEVERUS 31 FEDERAL COM 002H	3RD BONE SPRING SAND
3002543417	SEVERUS 31 FEDERAL COM 003H	3RD BONE SPRING SAND
3002543418	SEVERUS 31 FEDERAL COM 004H	3RD BONE SPRING SAND
3002540970	STRATOJET 31 STATE COM 002H	3RD BONE SPRING SAND
3002543792	STRATOJET 31 STATE COM 007H	3RD BONE SPRING SAND
3002542430	STRATOJET 31 STATE COM 008H	3RD BONE SPRING SAND
3002542034	STRATOSPHERE 36 STATE COM 003H	3RD BONE SPRING SAND
3002542035	STRATOSPHERE 36 STATE COM 004H	3RD BONE SPRING SAND
3002542036	STRATOSPHERE 36 STATE COM 005H	3RD BONE SPRING SAND
3002542037	STRATOSPHERE 36 STATE COM 006H	3RD BONE SPRING SAND
3002541987	SUPER COBRA STATE COM 001H	3RD BONE SPRING SAND
3002547457	TALON 5 8 FEDERAL 001H	3RD BONE SPRING SAND
3002547485	TALON 5 8 FEDERAL 004H	UPPER WOLFCAMP
3002547486	TALON 5 8 FEDERAL 005H	3RD BONE SPRING SAND

3002541562	TANGO BTP STATE COM 004H	3RD BONE SPRING SAND
3002541858	TEAL 12 STATE COM 002H	3RD BONE SPRING SAND
3002550425	THUNDERBALL FEDERAL COM 323H	3RD BONE SPRING SAND
3002550426	THUNDERBALL FEDERAL COM 324H	3RD BONE SPRING SAND
3002540430	TIGER 11 FEDERAL 001H	3RD BONE SPRING SAND
3002541833	TIGER 11 FEDERAL 002H	3RD BONE SPRING SAND
3002541714	TOMCAT FEE 001H	3RD BONE SPRING SAND
3002540977	TRES PRIMOS 3 STATE 001H	3RD BONE SPRING SAND
3002542129	TRES PRIMOS 3 STATE 002H	3RD BONE SPRING SAND
3002539555	TUSK FEDERAL 002H	3RD BONE SPRING SAND
3002541573	TUSK FEDERAL 003H	3RD BONE SPRING SAND
3002541358	TUSK FEDERAL 004H	3RD BONE SPRING SAND
3002541574	TUSK FEDERAL 005H	3RD BONE SPRING SAND
3002544341	VERNA RAE FEDERAL COM 133H	3RD BONE SPRING SAND
3002544342	VERNA RAE FEDERAL COM 134H	3RD BONE SPRING SAND
3002544494	VERNA RAE FEDERAL COM 204H	UPPER WOLFCAMP
3002547431	WAR EAGLE FEDERAL COM 701H	UPPER WOLFCAMP
3002540425	WEST PEARL 36 STATE 002H	3RD BONE SPRING SAND
3002542145	WEST PEARL 36 STATE COM 003H	3RD BONE SPRING SAND
3002542146	WEST PEARL 36 STATE COM 004H	3RD BONE SPRING SAND
3002542147	WEST PEARL 36 STATE COM 005H	3RD BONE SPRING SAND
3002542141	WEST PEARL 36 STATE COM 006H	3RD BONE SPRING SAND
3002540404	WILD COBRA 1 STATE 002H	3RD BONE SPRING SAND
3002549717	WOOL HEAD 20 STATE COM 601H	UPPER WOLFCAMP
3002546266	WOOL HEAD 20 STATE COM 605H	3RD BONE SPRING SAND
3002546267	WOOL HEAD 20 STATE COM 606H	3RD BONE SPRING SAND
3002546329	WOOL HEAD 20 STATE COM 607H	3RD BONE SPRING SAND
3002546328	WOOL HEAD 20 STATE COM 608H	3RD BONE SPRING SAND
3002546268	WOOL HEAD 20 STATE COM 703H	UPPER WOLFCAMP
3002546327	WOOL HEAD 20 STATE COM 804H	UPPER WOLFCAMP

TAB 5

Coterra Exhibit D: Self-Affirmed Statement of Calvin Boyle, Facility Engineer

- Coterra Exhibit D-1: Mighty Pheasant Loosey Goosey Development Plan
- Coterra Exhibit D-2: Coterra Tankless Comparison
- Coterra Exhibit D-3: Operations and Environmental Overview
- Coterra Exhibit D-4: Coterra/PR Emissions Comparison

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF CIMAREX ENERGY CO. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO **Case Nos. 23448-23455**

APPLICATIONS OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING , LEA COUNTY, NEW MEXICO **Case Nos. 23594-23601**

APPLICATIONS OF READ & STEVENS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO **Case Nos. 23508-23523**

APPLICATION OF READ & STEVENS, INC. FOR THE CREATION OF A SPECIAL WOLFBONE POOL IN SECTIONS 4, 5, 8 AND 9, TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO **Case No. 24528**

APPLICATION OF CIMAREX ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO

Case No. 24541
Order No. R-23089
Order No. R-23089-A
OCC Case No. 25371

SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

COTERRA EXHIBIT D

2. I am employed as a Facility Engineer for Coterra Energy, Inc. The applicant, Coterra Energy Operating Co. ("Coterra"), formerly known as Cimarex Energy Co., is a subsidiary of Coterra Energy, Inc. I am familiar with the subject application.

3. I have a Bachelor of Science Degree in Petroleum Engineering from The University of Oklahoma, and a Master of Business Administration from Oklahoma State University.

4. I was employed by Haliburton Energy Services from June 2017 until March 2019, as a Technical Professional, responsible for designing and managing cementing programs for all of XTO Energy Inc.'s drilling rigs in the Mid-Continent.

5. I joined Cimarex Energy Co. ("Cimarex") in March 2019. Since October 1, 2021, when Cimarex merged with Cabot Oil & Gas Corporation to form Coterra Energy Inc., I have been an employee of Coterra Energy Inc..

6. I have been a Facility Engineer for Cimarex and then Coterra since April 2021. As the Facility Engineer, l am responsible for planning, designing, and managing production facilities operated by Cimarex. Coterra has charged me with ensuring that production facilities are designed and managed so as to minimize environmental impacts.

7. I have testified previously before the Oil Conservation Division ("Division") as an expert facility engineer; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

8. This Statement is submitted to the Division in support of Coterra's development plans that are the subject of OCC Case No. 25371.

Coterra Exhibit D-1: Development Plan

9. Exhibit D-1 illustrates Coterra wells and facilities for our Mighty Pheasant/Loosey Goosey development plans. Exhibit D-1 also includes Coterra's Chapadoniz development that is

adjacent to the Mighty Pheasant/Loosey Goosey. The Chapadoniz development consists of 320 acres (Township 19 South, Range 34 East, W/2 W/2 of Sections 28 and 33) and four oil and gas wells. Coterra will employ a single battery to develop 34 planned wells between MPLG and Chapadoniz, eliminating one battery worth of surface disturbances and high-risk emissions devices. The total surface disturbance will be approximately 33.9 acres in the 2,882.12-acre development area, or approximately 1.18% of the subject lands. Coterra does not allow routine flaring and our design has greater than 90% low pressure vapor capture.

Coterra Exhibit D-2: Tankless Comparison

10. Coterra has included additional data to show the effectiveness of our standard tankless design. Exhibit D-2 illustrates that Coterra's tankless facilities outperform the traditional tanked facilities. The average emissions device (End of lines and thief hatches) failure off Coterra's tankless facilities is 0% compared to an average of 8% on Coterra's older tanked facilities. The average tankless CVS flash gas capture is 96% and only flares approximately 3,400MCF in the first two years of production. By comparison, a typical tanked facility has a CVS flash gas capture of 78%, flaring approximately 18,650MCF in the first two years of production on tanked facilities. (Gas volumes are calculated assuming the acreage is developed by 4 wells per section landed flat in the 3rd Bone Spring Sand.)

Coterra Exhibit D-3: Operations and Environmental Overview

11. Exhibit D-3 provides an overview of Coterra's operations and how it protects the environment.

12. Coterra's central battery utilizes surge vessels to remove all thief hatches and End Of Line devices from the closed vent system which significantly reduces emissions. Satellite separators eliminate future ground disturbances.

13. Under Coterra's system, there are zero high risk emission devices, no high-pressure flaring, and redundant vapor recovery units that increase low-pressure gas capture and reduces flaring.

14. There are various aspects of the system that mitigates spills, including containment around all equipment and pumps; stainless steel piping in high-risk areas, transfer pump seal leak detection, and berm switches in containments.

Coterra Exhibit D-4: Mighty Pheasant - Loosey Goosey Operator Emissions Comparison

15. As shown on Exhibit D-4, Coterra has achieved superior emission metrics across 3 categories generally used to compare operator emissions performance.

16. These metrics are based directly upon publicly available data submitted to the EPA through the Greenhouse Gas (GHG) Reporting Protocol. Reporting years 2023 is used since it is the most recent data publicly available for both companies.

17. Flare intensity is an indicator of product waste. Total flare volumes are based off data in Table N.1 publicly available through the GHG Reporting Protocol. The volumes of gas produced are from [98.236(aa)(1)(i)(B)]. This data indicates Coterra sold 2.63% more of its produced gas than Permian Resources on a volumetric basis in 2023. This result was driven in part by the implementation of tankless facilities.

18. Greenhouse Gas (GHG) Intensity is a ratio of overall metric tons (MT) of carbon dioxide equivalent (CO2e) emitted per unit of production, MBOE. This metric only encompasses Scope 1 emissions, or emissions directly emitted by the operations of the companies. The unit MT CO2e incorporates methane and nitrous oxide emissions as well as carbon dioxide emissions at 25:1 and 298:1 ratios, respectively, as per the EPA's stated global warming potential for each species. All three of these greenhouse gas species are reported annually through the GHG

Reporting Protocol. In 2023, Coterra emitted 12.0 MT CO2e less than PR per MBOE produced through Upstream operations. Produced MBOE for each company can be derived from [98.236(aa)(1)(i)(A)] and [98.236(aa)(1)(i)(C)].

19. Methane intensity specifically focuses on one greenhouse gas. In 2023, Coterra reported a methane intensity of 0.013, less than one-fifth of Permian Resource's methane intensity in the same year.

20. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Coterra's company business records under my direct supervision.

21. The foregoing is correct and complete to the best of my knowledge and belief.

Signature page of Self-Affirmed Statement of Calvin Boyle:

I understand that this Self-Affirmed Statement will be used as written testimony before the Commission in Case No. 25371 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Calvin D. Boyle

Calvin Boyle

9-10-2025

Date Signed

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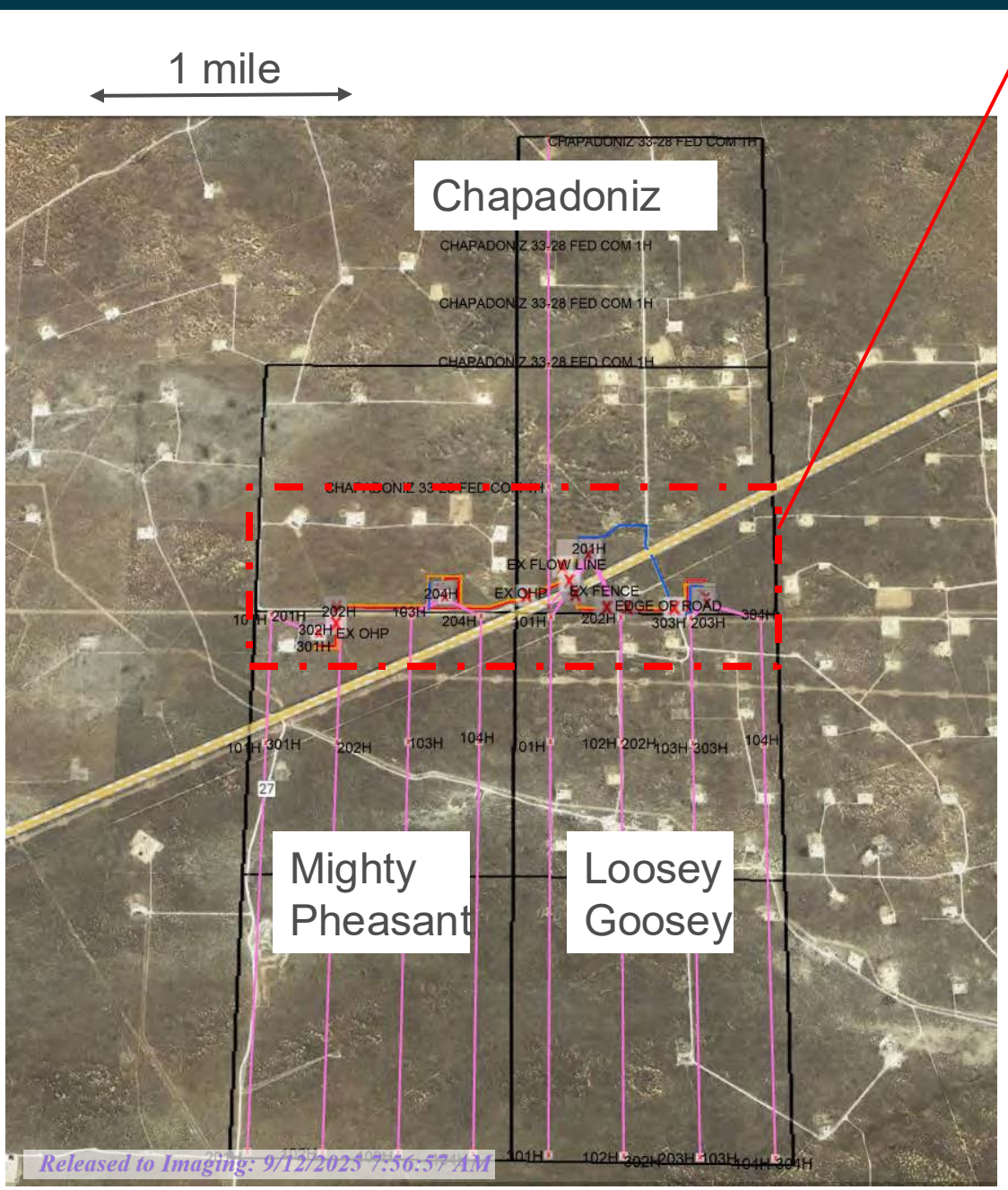
Mighty Pheasant Loosey Goosey Development Plan – Coterra Exhibit D-1



Single Battery develops – 34 planned wells

- Oil water gas power ROW connects 4 drilling pads with on pad separation to Battery
- Single battery eliminates 1 additional batteries worth of disturbance and high-risk emissions devices.
- Coterra allows 0 routine flaring, and our design has >=90% low pressure vapor capture
- Roads (2.33) acres, pads (25.25 acres) and battery (6.31 acres) create ~33.9 acres of disturbance allowing for full development of ~2882.12 acres, 1.18% disturbance.
- Pipelines are onetime construction; follow-up wells will use existing gathering off pad which is installed the first time a well is drilled off a drill pad. All future wells create no new disturbance off drill pads minimizing environmental impact

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Coterra Tankless Comparison – Coterra Exhibit D-2

Tankless

Tanks

Metric	Tankless	Tanked
Avg. Failure Rate For Emissions Devices	0%	8%
Avg. CVS % Capture	96%	78%
CVS Flared Flash Gas first 2 years, MCF*	3,400	18,650

*Calculations based on the assumptions that acreage is developed by 4 wells per section landed flat in the 3rd Bone Spring Sand

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Operations and Environmental Overview – Coterra Exhibit D-3

Tankless Battery Design

- Central battery utilizing surge vessels
- Satellite separators utilized to eliminate future ground disturbance

Emissions Reduction

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments

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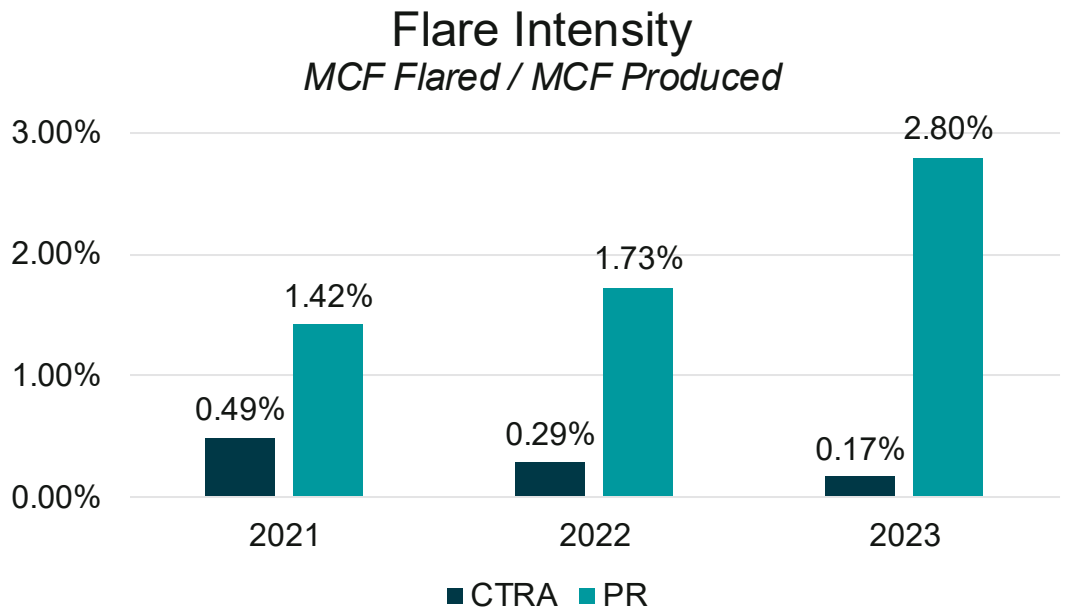
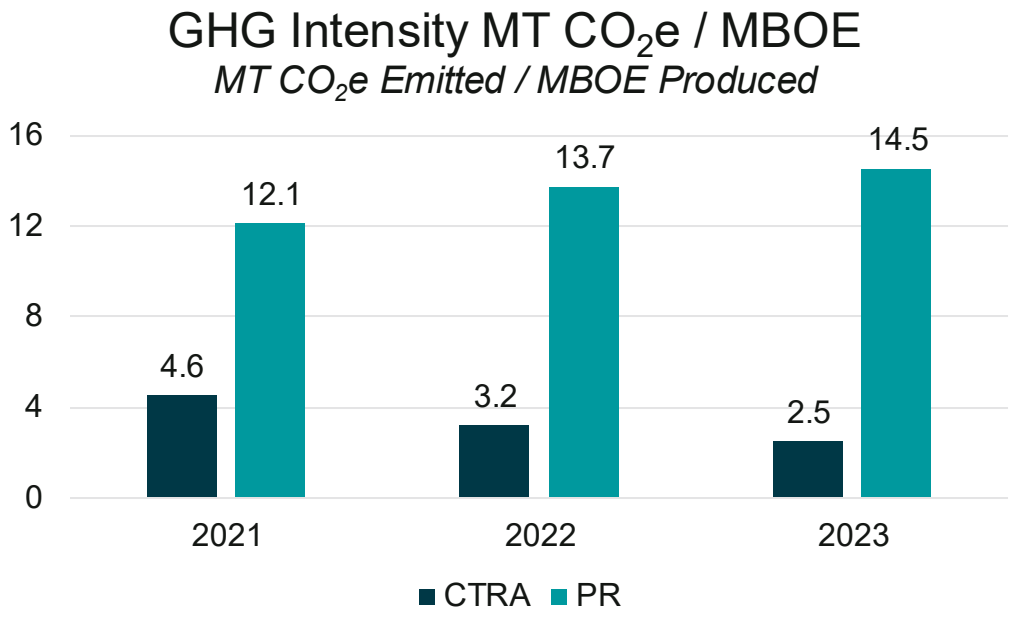
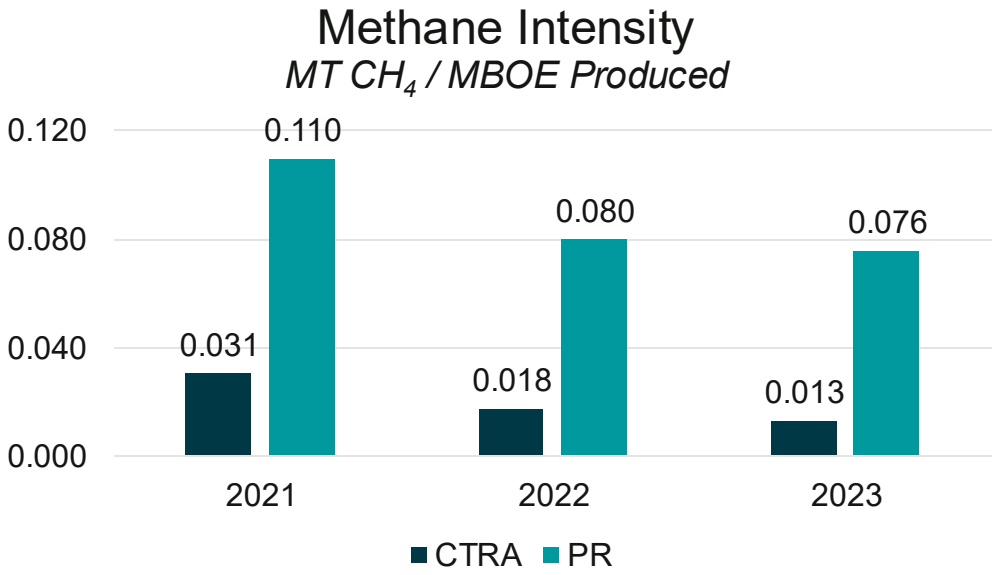
CTRA / PR Permian-Specific Comparison – Coterra Exhibit D-4

Three Key Metrics Compared

- Based on EPA Subpart W Submittals 2021 to 2023
  - COTERRA ENERGY - 430 - PERMIAN BASIN - 1008700
  - Permian Resources Corporation - 1011690







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TAB 6

Coterra Exhibit E-1: John Coffman's Statement from August 9, 2023, Hearing Regarding Coterra's Dealings with Reid & Stevens and Related Testimony

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case Nos. 23448, 23449, 23450 & 23451

SELF-AFFIRMED STATEMENT OF JOHN COFFMAN

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Landman with Coterra Energy, Inc., and its subsidiary Cimarex Energy Co. ("Cimarex"), the applicant in this case, and I am familiar with the subject application and the lands involved.

3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 5 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.

4. This Statement is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. This Statement is the first of four Landman Statements in four hearing packets (Hearing Packets I through IV) that cover Cimarex's 16 cases among the 32 cases heard in this contested hearing. Cimarex has presented the cases to the best of its ability in digestible parts so

COTERRA EXHIBIT E
EXHIBIT A

20 South, Range 34 East, to a bottom hole location in the 100' FSL and 1744' FWL of Section 8, Township 20 South, Range 34 East; with an approximate TVD of 10,860'; approximate TMD of 20,992'; FTP in Section 5: 100' FNL, 1,744' FWL; LTP in Section 8: 100' FSL, 1,744' FWL.

19. Under Case No. 23451, Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation, more specifically, the Teas; Bone Spring, East [Pool Code 96637], designated as an oil pool, underlying a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4 and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Cimarex intends to dedicate to the unit the **Mighty Pheasant 5-8 Fed Com 303H Well**.

20. Cimarex proposes the **Mighty Pheasant 5-8 Fed Com 303H Well** (API pending) to be horizontally drilled from a surface location 281' FSL and 1463' FEL of Section 5, to a bottom hole location 100' FSL and 2122' FEL of Section 8; approximate TVD of 10,860'; approximate TMD of 21,019'; FTP in Section 5: 100' FNL, 2,122' FEL; LTP in Section 8: 100' FSL, 2,122' FEL.

21. The proposed C-102 for each Mighty Pheasant well is attached as **Exhibit A-1**.

22. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2.1** through **Exhibit A-2.4**, which show the location of the proposed wells within the units. The location of each well is orthodox, and it meets the Division's offset requirements.

23. The parties being pooled, the nature of their interests, and their last known addresses are listed in **Exhibit A-2.1** through **Exhibit A-2.4** attached hereto. These Exhibits include information regarding working interest owners.

24. Cimarex has been informed that in a recent pleading filed by Permian Resources, Permian Resources accused Cimarex of sitting on its acreage and not moving forward with development. I read this in Permian Resources' Response to Cimarex's Motion to Continue, the exact language accused Cimarex of "sitting on this acreage for years," and only now moving forward. This is a complete mischaracterization of the efforts Cimarex and its parent company Coterra Energy, Inc., ("Coterra" or collectively "Cimarex") have made toward developing the Subject Lands and the surrounding area ("Area of Interest").

25. Cimarex has had a difficult history with Read & Stevens, Inc. ("Read & Stevens") and during this history, it is Read & Stevens who has taken actions to impede and obstruct the development of the Subject Lands and Area of Interest over the years.

26. Contrary to the claim that Cimarex has been sitting on acreage, Slides 1 and 2 in **Exhibit A-7** shows the extent of land and acreage that Cimarex has been actively developing and expanding. Coterra has acquired approximately 60 percent working interest ("WI") in Sections 4, 5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31, 32 and 33, in the Subject Lands and Area of Interest as shown in Slides 1 and 2. It is the intent of Coterra to develop and transform the majority of this acreage into a federal unit, and that is what we have been working toward over the years, to develop these lands into a federal unit that will complement our two other federal units that we operate in the nearby area; those are Laguna Deep and Pipeline Deep.

27. Cimarex has been coordinating its efforts, and directly communicating with, the operator of the Mescalero Ridge Unit which covers all depths. As such, we are working toward dissolving and consolidating certain federal units no longer in use and have been working closely with the BLM to revitalize production in the consolidated interests. This will position the majority of our North Lea Acreage for full development and production in the First, Second, and Third

Bone Spring (it is the Bone Spring that contains the common sources of the supply in the Area of Interest) with very little surface impact and the ability to commingle on a larger scale than we would normally be able to do without the wider effort. See, for example, Slide 4, **Exhibit A-7**. This is what Cimarex has been working toward over the past decade, developing, and expanding its acreage and plans, positioning itself well within the acreage, not sitting on them. Furthermore, the Division should appreciate that this kind of work – working with the BLM and the other major owners involved – takes time.

28. Cimarex has been able to work quite well and cooperatively with most of the major WI owners, successfully reaching out to larger companies such as Matador, XTO, and Chevron; however, Read & Stevens has proven to be a most uncooperative party in the Area of Interest, and it is not even a party involved in the larger effort of creating and consolidating the federal units. Read & Stevens has presence only in certain contract areas in which most operators are able resolve their difference and reach an agreement. After much negotiating and even offering to travel across Texas and New Mexico to meet, Cimarex could never obtain a successful meeting or reach an agreement with Read & Stevens.

29. In fact, Read & Stevens made every effort to frustrate and undermine the coordinated efforts of the WI owners in the Subject Lands. A large part of the Subject Lands (S/2 of Sections 4 and 5 and all of Sections 8 and 9, Township 20 South, Range 34 East) is governed by an existing Operating Agreement dated August 1, 1979, in which Estoril Producing Corporation was the original operator ("1979 OA"). During negotiations over the Subject Lands, Read & Stevens challenged Cimarex's right to seek operatorship under the 1979 OA (Magnum Hunter Hunter Production, Inc. ("Magnum Hunter"), a subsidiary of Cimarex and successor member to the 1979 OA, was the actual party seeking operatorship). Read & Stevens sued Magnum Hunter

in the Fifth Judicial District of New Mexico, in Case No. D-504-CV-2014-00358, claiming that Magnum Hunter had no right to consider being an operator of the 1979 OA. The Judge ruled in favor of Magnum Hunter and Cimarex, stating that Magnum Hunter does have a right to seek operatorship under the 1979 OA. *See* Order on Motion for Partial Summary Judgment in Case No. D-504-CV-2014-00358, Fifth Judicial District, attached hereto as **Exhibit A-8**.

30. Based on the court's ruling, Magnum Hunter sent out operatorship ballots to WI owners, in accordance with the terms of the 1979 OA and received a majority of votes in its favor, which secured Magnum Hunter's position as operator under the 1979 OA. However, Read & Steven appeared to reject the opinion of the court and refused to acknowledge Hunger Magnum's balloting of the WI owners under the 1979 OA as legitimate, and instead of respecting the votes of the WI owners, Read & Stevens continued spudding, without well proposals under the 1979 OA, and setting casing for each of their wells in parts of the Subject Lands directly subject to the 1970 OA, specifically in Section 9, Read & Stevens wells being the North Lea 9 Federal 2H (API No. 30-025-4375) (a Third Bone Spring well), and the North Lea 4 Fed Com 2H (API No. 30-025-43504). Cimarex's position is that Read & Stevens spud these wells in trespass under the 1979 OA, and these are the kinds of bad faith antics that Cimarex had to deal with over the years that has consumed an inordinate amount of time and resources, which does not constitute just sitting on the acreage, as erroneously claimed by Permian Resources. Cimarex attempted to reach out to Read & Stevens to find a resolution in the dispute over the 1979 OA, but no resolution or agreement ever materialized.

31. When Cimarex heard news that Permian Resources became associated with Read & Stevens, Cimarex was encouraged that a resolution could be reached based on interactions with

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Signature page of Self-Affirmed Statement of John Coffman:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 23448, 23449, 23450 and 23451, and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

John Coffman

8/1/23

Date Signed

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Special Docket: Oil Conservation Division Hearings

Docket No. 16-23 OCD

Case Nos: 23448, 23449, 23450, 23451, 23452, 23453, 23454, 23455, 23594, 23595, 23596, 23597, 23598, 23599, 23600, 23601, 23508, 23509, 23510, 23511, 23512, 23513, 23514, 23515, 23516, 23517, 23518, 23519, 23520, 23521, 23522, 23523

Moderated by Felicia Orth

9 August 2023

8:30 a.m.

Remote Proceeding

Reported by: Dana Fulton

JOB NO.: 6031717

A P P E A R A N C E S

List of Attendees:

Felicia Orth, Chair

Hailee Thompson, Examiner

John Garcia, Examiner

Marlene Salvidrez, Host

Blake Jones, Panel

Mark McCoy, Panel

Jim Bruce, Panel

Adam Rankin, Panel

Jenny Blake, Panel

Dylan Park, Panel

Leonard Lowe, Panel

Calvin Boyle, Panel

Darin Savage, Panel

Eddie Behm, Panel

John Coffman, Panel

Keaton Curtis, Panel

Bella Sikes, Panel

Staci Mueller, Panel

William Zimsky, Panel

C O N T E N T S

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Mr. Rankin - Opening Statement	18
Mr. John Coffman	23
Ms. Staci Mueller	150
Mr. Calvin Boyle	214

fifty, everybody on at a hundred percent in the section anymore, so -- especially up in this area. So it's pretty -- it's pretty hairy.

MR. SAVAGE: And you have been -- how have you been working with the other major players? Have you been working well with them?

MR. COFFMAN: Yeah. I think there's a lot of smaller individual owners; you know, medium-sized companies; and the larger companies that we've been working with that are pretty open to negotiations and moving forward with a reasonable plan of development.

I think trying to work with Read & Stevens has been the hardest in this area, you know, in the last years that I've been working on this. So it's -- I would say that Read & Stevens was extremely difficult to work with.

But I'd say Permian Resources has been much more responsive, but nothing has come out of the meetings that we've had on a -- you know, a trade situation or anything like that.

So we -- I'd say that for these four sections, we've tried to operate within, you know, a proven operator -- how a proven operator would. I think it's just been a difficult road to -- trying to

get something resolved and get this acreage drilled.

MR. SAVAGE: It looks like in some of Permian Resources' exhibits that they give a history of Read & Stevens prior to Permian Resources being involved.

How has that history been with Cimarex? Has there been obstacles? Or has it been smooth?

MR. COFFMAN: No. There's -- there was a highly contentious operatorship battle that went over on the majority of these plans covered the south half of Sections 4 and 5 and all of Sections 8 and 9. They're under a 1979 operating agreement.

We went to court on that with Read & Stevens, and the court said that there was a lack of operatorship vote. So we had sent out our elections for operatorship to the parties under that operating agreement.

And we received the majority of support. And we sent a letter to Read & Stevens showing that, and they ignored it and refuted it.

And then, I think a couple years ago, they had apartments that were about to expire. So they -- without proposing wells to anyone under that operating agreement -- spud and set surface casing on three wells in Section 9.

So that's also an obstacle we've been trying to deal with, is how do we develop when -- how do we develop as a prudent operator within an area where people are spudding wells out of one mile in the middle of the section?

MR. SAVAGE: Okay. And one of the seven factors that the Division considers in their evaluation of competing applications is good faith negotiations. Do you think that this plays -- these interactions with Read & Stevens plays a role in that evaluation?

MR. COFFMAN: Yes, sir.

MR. SAVAGE: Okay. Could you elaborate on that a little bit?

MR. COFFMAN: Yeah. I think -- like I said, I think the original Read & stevens discussions we've had with them -- I mean, we tried to get in front of them and, you know, offered to go to New Mexico to Roswell to meet with them.

And then, you know -- oh, they were in Fort Worth that weekend or that week. So we offered to go to Fort Worth; and it -- you know, the plans just never matched up.

And it was just tough to get ahold of or at least, you know, in some sort of discussion with

them, you know, on getting this acreage developed.

But I would say, Permian, they are much more responsive. You know, I've talked with Travis. I think we've had -- shoot -- four, five meetings; you know, discussions about, you know, just how do we move forward.

I don't think, from the Permian side, that it's been nearly as contentious. But we just haven't been able to come to a, you know, trade or deal. And that's -- virtual connectivity error -- from our side.

MR. SAVAGE: Okay. And in Mr. Macha's [ph] Exhibit C5 and testimony, he seems to claim that there is acreage that supports Permian Resources' development plan. But I don't see any acreage percentages listed; do you?

MR. COFFMAN: No. Not in C5. No.

MR. SAVAGE: Okay. And I guess part of that larger package of 44 pages -- plus pages, there may be some exhibits in there that address.

But can you talk about the kind of working interest support? In rebutting Mr. Macha's [ph] claims, can you describe the kind of working interest support that Cimarex has garnered?

MR. COFFMAN: Yeah. I would say for

MR. RANKIN: I think so. I think so. I mean, I'll reserve my response, I guess, you know, about their ability to file additional exhibits or have additional testimony on our rebuttal.

But I just wanted to make sure I understood that they're putting forth their rebuttal towards our direct testimony today, as well. That's all. I appreciate the clarification.

MR. ZIMSKY: Yes. That's correct.

MS. ORTH: Thank you.

MR. RANKIN: Yeah. Thank you, Madam Hearing Officer.

Good morning, Mr. Coffman.

MR. COFFMAN: Good morning.

MR. SAVAGE: So I'm going to do my best to keep myself organized here. I'm going to try to focus on one of the exhibit packets. I know that your testimony is generally the same, but there is some variation. And I think, as I understand, really the only testimony that caries between the exhibit packets is yours; is that correct?

MR. COFFMAN: I'd have to -- I'll take your word for it. There's a lot of hearing packets.

MR. RANKIN: there are a lot of hearing packets. Okay. Well, we'll figure that out, I guess,

as we go forward.

Now I'm going to start off with the first hearing packet, Hearing Packet number 1; which, as I understand, addresses the Mighty Pheasant Bone Spring cases; is that correct?

MR. COFFMAN: That's correct.

MR. RANKIN: Okay. And I'm going to ask -- I'm going to direct your attention first to Paragraph 29 of your statement.

MR. COFFMAN: Okay.

MR. RANKIN: And this goes to the discussion around the relationship between Read & Stevens and Cimarex. And you discussed this to some extent in your rebuttal, in your dialogue with Mr. Savage.

And I understood you to essentially distinguish between the time in which -- the time before Read & Stevens acquired -- sorry -- the time before Permian Resources acquired Read & Stevens's interests as to the status of your relationship or ability to communicate with Read & Stevens.

In other words: prior to Permian Resources acquiring Read & Stevens's interests, that relationship was difficult; is that fair to say?

MR. COFFMAN: Yes. I'd agree with

that.

MR. RANKIN: But after Permian Resources acquired it, it was a cordial relationship. And you were able to have good communications, but you just weren't able to reach agreement; is that fair to say?

MR. COFFMAN: Yeah. I agree with that.

MR. RANKIN: So the issue that you're raising about whether or not -- whether, you know, Read & Stevens's behavior towards Cimarex should implicate good faith negotiations was all behavior that occurred prior to Permian Resources' acquisition of Read & Stevens; is that correct?

MR. COFFMAN: That's correct.

MR. RANKIN: And in fact, the specific issues that you raised -- that you suggested reflected, you know, negatively on good faith efforts -- involved activities outside of the four sections at issue in these cases; correct?

MR. COFFMAN: Outside of the four sections?

MR. RANKIN: Is that true or not?

MR. COFFMAN: Could you repeat it one more time for me?

MR. RANKIN: Yeah. Did the activity

that involved Read & Stevens, were they outside of the four sections at issue in these cases? Or were they involving some of the acreage here?

MR. COFFMAN: It was solely this acreage here.

MR. RANKIN: Now -- okay. Now, I'm on that paragraph that I directed your attention to, Paragraph 29 in your statement. This is where, I believe, you start referencing that 1979 operating agreement.

That 1979 operating agreement covers, as I understand, the south half of Sections 4 and 5 and all of Sections 8 and 9; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: And I'm just going to refer to it as you do here, which is -- I'm just going to call it the "1979 OA"; okay?

Now that includes essentially everything at issue in these contested cases except for the north half of Sections 4 and 5; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: Now Cimarex has contended that it's the operator under that OA; right?

MR. COFFMAN: Yes.

MR. RANKIN: But it doesn't include all

the acres at issue in these contested cases?

MR. COFFMAN: That's correct.

MR. RANKIN: And as a consequence, you have provided in your exhibit packet a copy of -- for both sets of cases, the Mighty Pheasant and the Loosey Goosey -- the front pages of a proposed joint operating agreement that would cover this acreage entirely; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: And just so I'm clear, the reason that you've done so and the reason you proposed a JOA that would cover all the acreage is because that 1979 operating agreement addresses only the development of that contract area, being the south half of Sections 4 and 5 and all of Sections 8 and 9, but excludes the north half of Sections 4 and 5; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: So there's currently no agreement among all the working interest owners to combine their interests in Sections 4 and 9 for the Loosey Goosey or Sections 5 and 8 for the Mighty Pheasant; correct?

MR. COFFMAN: I would say that the 1979 OA is still in effect. So for the north half of 4 and

5, I would agree that there is not an operating agreement that covers 4 and 9 and 5 and 8.

MR. RANKIN: But Mr. Coffman, you didn't just propose an operating agreement that only covers the north half of those tracts.

You proposed an operating agreement that's going to supersede and cover the entire acreage; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: And the reason you're doing that is because your operators don't currently have an agreement in place to combine their interests for the entire acreage; correct?

MR. COFFMAN: That's correct.

MR. RANKIN: And the only way to do that is to propose a new JOA that covers all the acreage; fair to say?

MR. COFFMAN: That's correct.

MR. RANKIN: Thank you. Now I'm going to come back to the JOA, but I just wanted to touch on that as a framework for our discussions.

Now in the original exhibits you filed when this case was originally going to go to hearing in July, at the end of each of the individual spacing unit working interest breakdowns for each case, you

upper here, upper Wolfcamp. But I guess my question, too, is then: Under option two, does Cimarex have any plans to develop lower benches in the Wolfcamp?

MR. COFFMAN: I'd have to rely on Staci and Eddie for future developments.

MR. RANKIN: Has Cimarex drilled any lower Wolfcamp benches in the area of interest that Mr. Behm has put together?

MR. COFFMAN: Area of interest being Lea County?

MR. RANKIN: Well, Mr. -- I guess I'm going to, you know, defer to you on that. Whatever Mr. Behm's area of interest is, you know, that he refers to in his study.

MR. COFFMAN: Yeah. I -- that would be a question for Eddie.

MR. RANKIN: Okay. But as you sit here today, are you aware of any lower Wolfcamp wells that have been drilled Cimarex?

MR. COFFMAN: Lower Wolfcamp, no.

MR. RANKIN: Mr. Behm, at the outset

when you were testifying under questioning from Mr. Savage, you talked about a Read & Stevens well that they had drilled in Section 9 in an acreage -- under contract acreage that at the time, I think, Cimarex contested as Cimarex being the operator. Do you recall that testimony?

MR. COFFMAN: Yes.

MR. RANKIN: And you used that as a basis to suggest that at the time, prior to Permian's acquisition of Read & Stevens, that maybe Read & Stevens, you know, didn't operate under -- in good faith manner; fair?

MR. COFFMAN: Correct.

MR. RANKIN: But subsequent to Read -- rather, Permian Resources' acquisition of Read & Stevens, isn't it true that Read & Stevens went ahead and plugged any of those wells that Read & Stevens had drilled?

MR. COFFMAN: Could you repeat that?

MR. RANKIN: Isn't it true that Read & Stevens -- I'm sorry -- that Permian went ahead and

plugged those wells that you referred to that Read & Stevens had drilled?

MR. COFFMAN: That may be true. We never received proposals on them. And --

MR. RANKIN: Okay. But you don't know that? Okay. That's fine.

I think at this time, Madam Hearing Officer, I have no further questions for Mr. Behm. I'm sorry. Mr. Coffman. Sorry.

MS. ORTH: Thank you, Mr. Rankin.

Mr. Savage, do you have any redirect? Oh, wait. Hold on one minute.

I'm going to pause for a moment in the event any counsel who has entered an appearance on behalf of another part in this matter -- Mr. Bruce, for example, or Mr. Jones -- has a question of Mr. Coffman. I'll just pause.

No? I hear nothing. Oh. There. I see somebody.

Mr. Jones?

MR. JONES: Yeah. Pardon me. Good

afternoon, Madam Hearing Examiner.

I just wanted to state my appearance for the record. I was having some technical difficulties as we got started this morning and didn't want to interrupt.

But Blake Jones with Steptoe & Johnson on behalf of Northern Oil and Gas. No questions, though. Thank you.

MS. ORTH: Thank you very much. All right.

Mr. Savage, if you have redirect for Mr. Coffman, this would be a good time.

MR. SAVAGE: Thank you, Madam Hearing Examiner.

Mr. Coffman, you mentioned and Mr. Rankin asked some questions about your history with Read & Stevens and pointed out that things may have changed with Permian Resources.

But that is still a history of negotiations and interactions with Read & Stevens in the past that has brought us to this point of a

contested hearing; is that correct?

MR. COFFMAN: Yes. That's correct.

MR. SAVAGE: And when a company like Permian Resources acquires a company like Read & Stevens, they acquire the good stuff along with the bad stuff; is that correct?

MR. COFFMAN: That is correct.

MR. SAVAGE: So do you agree, then, that there's a certain amount of accountability for those past negotiations and that past behavior that has come to fruition in the present?

MR. COFFMAN: Yeah. I'd say so.

MR. SAVAGE: Okay. Mr. Rankin asked a number of questions about the 1979 operating agreement. And if you have an operating agreement in place that covers parts of the subject land and then you have a proposing new operating agreement for owners that would incorporate other parts that were not covered, is it true that the former operating agreement is still fully binding and in place?

MR. COFFMAN: Yes. You can supersede

TAB 7

Coterra Exhibit F: Statement of Notice, Darin C. Savage

- Coterra Exhibit F-1: Statement of Notice, Notice Letters, Mailing Lists and Affidavit of Publications for Case Nos. 23448-23451
- Coterra Exhibit F-2: Statement of Notice, Notice Letters, Mailing Lists and Affidavit of Publications for Case Nos. 23452-23455
- Coterra Exhibit F-3: Statement of Notice, Notice Letters, Mailing Lists and Affidavit of Publications for Case Nos. 24594-23601
- Coterra Exhibit F-4: Statement of Notice, Notice Letter, M

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:	**OCC CASE NO. 25371**
APPLICATIONS OF COTERRA ENERGY CO. FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO	**Case Nos. 23448-23455**
APPLICATIONS OF COTERRA ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	**Case Nos. 23594-23601**
APPLICATIONS OF READ & STEVENS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	**Case Nos. 23508-23523**
APPLICATION OF READ & STEVENS, INC. FOR THE CREATION OF A SPECIAL WOLFBONE POOL IN SECTIONS 4, 5, 8 AND 9, TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO	**Case No. 24528**
APPLICATION OF COTERRA ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO	**Case No. 24541** **Order No. R-23089** **Order No. R-23089-A**

STATEMENT OF NOTICE

This exhibit includes the notice materials that were filed in the original hearing, which demonstrate that notice of the applications and hearing was properly perfected and satisfied.

COTERRA EXHIBIT F

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 23448-23451

SELF-AFFIRMED STATEMENT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on March 15, 2023, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit D-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits D-1 and D-2.

2. Notice was sent to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, and timely published in said newspaper on March 17, 2023. See Exhibit D-3.

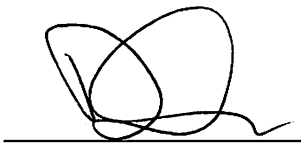
3. It is my understanding that Cimarex has made a reasonably diligent effort to find the names and addresses for the interest owners entitled to receive notice of the application and case herein.

COTERRA EXHIBIT F-1

EXHIBIT E

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 23448-23451 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

7-13-2023

Date Signed

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ABADIE | SCHILL PC

For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 204H Well (Case No. 23448)
Mighty Pheasant 5-8 Fed Com 304H Well (Case No. 23448)

Case No. 23448:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23448, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23448, Cimarex seeks to establish a standard 320.09-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, Lea County, NMPM, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced wells.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

EXHIBIT E-1

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However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Production Company, L.P.

For the Pursuit *of* Energy

ABADIE I SCHILL PC

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 301H Well (Case No. 23449)

Case No. 23449:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23449, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23449, Cimarex seeks to establish a standard 320.01-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

Released to Imaging: 8/3/2023 7:26:44 AM
Released to Imaging: 9/12/2025 7:56:57 AM

However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

_____
Darin C. Savage

Attorney for Cimarex Energy Co.

ABADIE | SCHILL PC

For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 302H Well (Case No. 23450)

Case No. 23450:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23450, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23450, Cimarex seeks to create a standard 320.04-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

ABADIE | SCHILL PC

For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 303H Well (Case No. 23451)

Case No. 23451:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23451, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23451, Cimarex seeks to establish a standard 320.06-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

Mail Activity Report - CertifiedPro.net
Mailed from 3/1/2023 to 3/31/2023
User Name: abadieschill
Generated: 7/12/2023 12:52:26 PM

USPS Article Number	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300105478180	03/15/2023	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478197	03/15/2023	Moore & Shelton Co., Ltd		PO Box 3070		Galveston	TX	77552	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478203	03/15/2023	HOG Partnership, LP		5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478210	03/15/2023	Challenger Crude, Ltd.		400 West Illinois Ave.	Suite 1210	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478227	03/15/2023	Read & Stevens, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478234	03/15/2023	First Century Oil, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478241	03/15/2023	Francis Hill Hudson	Trustee of Lindy's Living Trust	4200 S. Hulen St.	Suite 302	Fort Worth	TX	76109	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478258	03/15/2023	Bank of America, N.A., Successor Trustee	of Delmar Hudson Lewis Living Trust	301 Commerce St.	Suite 2400	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478265	03/15/2023	Magnum Hunter Production		600 N. Marienfeld St.	Suite 600	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478272	03/15/2023	Zorro Partners, Ltd.		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478289	03/15/2023	Frost Bank, Trustee of the Josephine T.	Hudson Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	17th floor	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478296	03/15/2023	Ard Oil, LTD		PO Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478302	03/15/2023	Chase Oil Corporation		PO Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478319	03/15/2023	Avalon Energy Corporation		310 West Wall St.	Suite 305	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478326	03/15/2023	Wilbanks Reserve Corporation		450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478333	03/15/2023	Prime Rock Resources AgentCo, Inc., as nominee	for the benefit of Prime Rock Resources, LLC	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478340	03/15/2023	Marks Oil, Inc.		1775 Sherman St.	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478357	03/15/2023	Javelina Partners		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478364	03/15/2023	William A. Hudson, II		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478371	03/15/2023	Union Hill Oil & Gas Co. Inc.		7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478388	03/15/2023	MRC Permian Company		5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105478395	03/15/2023	CM Resources II, LLC		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478401	03/15/2023	CBR Oil Properties, LLC		400 N. Pennsylvania	Suite 1080	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478418	03/15/2023	Laura K. Read, LLC		P.O. Box 1090		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478425	03/15/2023	Highland (Texas) Energy Company		11886 Greenville Ave	Suite 106	Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478432	03/15/2023	Richardson Oil Company, LLC		11886 Greenville Ave	Suite 106	Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478449	03/15/2023	Carolyn R. Beall		PO Box 3098		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478456	03/15/2023	Diamond Star Production Co., LLC		331 G St, SW		Ardmore	OK	73401	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478463	03/15/2023	Tierra Encantada, LLC		P.O. Box 811		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105478470	03/15/2023	David Luna		P.O. Box 1518		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail

EXHIBIT
E-2

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 70**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 09:18 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	David Luna

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: M Nawak
M. Nawak

Address of Recipient: 518

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 63**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 02:15 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tierra Encantada LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: Betty Young Betty YOUNG

Address of Recipient: PO Box 98 Roswell NM 88202

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 56**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 09:58 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Diamond Star Production Co LLC

Shipment Details

Weight:	2.0oz

Destination Delivery Address

Street Address:	331 G ST SW
City, State ZIP Code:	ARDMORE, OK 73401-4956

Recipient Signature

Signature of Recipient:

331 G ST SW

Address of Recipient:

ARDMORE, OK 73401-4956

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 22, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 49**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 21, 2023, 03:19 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Carolyn R Beall

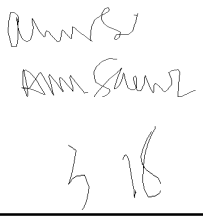
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 32**.

Item Details

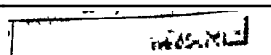
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	March 20, 2023, 02:00 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richardson Oil Company LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 25**.

Item Details

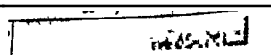
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	March 20, 2023, 02:00 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Highland Texas Energy Company

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 23, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 18**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 22, 2023, 01:22 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Laura K Read LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 1090 ROSWELL, NM 88202-1090

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4784 01**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 20, 2023, 11:16 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CBR Oil Properties LLC

Shipment Details	
Weight:	2.0oz

Destination Delivery Address	
Street Address:	400 N PENNSYLVANIA AVE STE 1080
City, State ZIP Code:	ROSWELL, NM 88201-4715

Recipient Signature

Signature of Recipient: Reed Stevens

Address of Recipient: 400 N PENNSYLVANIA AVE STE 1000, ROSWELL, NM 88201

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 95**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 11:17 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CM Resources II LLC

Shipment Details	
Weight:	2.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 71**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 02:45 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 64**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William A Hudson II

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 57**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 40**.

Item Details

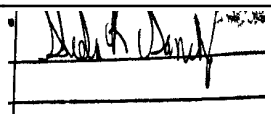
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	March 20, 2023, 04:38 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

Shipment Details

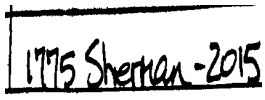
Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 33**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 04:37 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc as nominee f

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4525

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 26**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 20, 2023, 03:39 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corporation

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	450 E 17TH AVE UNIT 220
City, State ZIP Code:	DENVER, CO 80203-1254

Recipient Signature

Signature of Recipient:	USPS 344
Address of Recipient:	Mail Box

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4783 02**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 11:20 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient: Brayard

Address of Recipient: 1760

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 96**.

Item Details

Status:	Delivered
Status Date / Time:	March 20, 2023, 06:53 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ard Oil LTD

Shipment Details

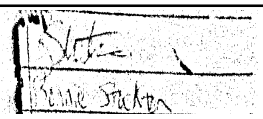
Weight:	8.0oz

Destination Delivery Address

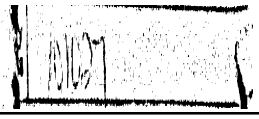
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 89**.

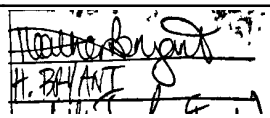
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 01:05 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frost Bank Trustee of the Josephine T Hudson T

Shipment Details	
Weight:	8.0oz

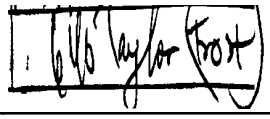
Destination Delivery Address	
Street Address:	640 TAYLOR ST
City, State ZIP Code:	FORT WORTH, TX 76102-4809

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 72**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 65**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 01:10 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Magnum Hunter Production

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	600 N MARIENFELD ST STE 600
City, State ZIP Code:	MIDLAND, TX 79701-4405

Recipient Signature

Signature of Recipient:	Pam Waldron
Address of Recipient:	600 N Marienfeld Ste 600 Midland TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 24, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 58**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 23, 2023, 11:16 a.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bank of America N A Successor Trustee of Delm

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	301 COMMERCE ST STE 2400
City, State ZIP Code:	FORT WORTH, TX 76102-4124

Recipient Signature

Signature of Recipient: J. Garcia I GARCIA

Address of Recipient: 301 Commerce #2400

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 34**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 11:17 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4782 27**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 11:17 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4781 80**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 11:33 a.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	414 W TAYLOR ST
City, State ZIP Code:	HOBBS, NM 88240-6054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23448: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.09-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Mighty Pheasant 5-8 Fed Com 204H Well** and the **Mighty Pheasant 5-8 Fed Com 304H Well**, both oil wells, to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.**
#00276727

67115820 00276727

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

EXHIBIT
E-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23449: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II; UNION HILL OIL & GAS CO. INC.; HIGHLAND (TEXAS) ENERGY COMPANY; RICHARDSON OIL COMPANY, LLC; CAROLYN R. BEALL; DIAMOND STAR PRODUCTION CO., LLC; TIERRA ENCANTADA, LLC AND DAVID LUNA, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441: Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.01-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 301H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00276729

67115820 00276729

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23450. Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II; UNION HILL OIL & GAS CO. INC.; MRC PERMIAN COMPANY; CM RESOURCES II, LLC; CBR OIL PROPERTIES, LLC AND LAURA K. READ, LLC, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) creating a standard 320.04-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 302H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.**
#00276730

67115820 00276730

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23451: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include **MOOHE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC.**, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.06-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00276732

67115820 00276732

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 23452-23455

SELF-AFFIRMED STATEMENT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on March 15, 2023, to all uncommitted interest owners sought to be pooled in this proceeding. *See* Exhibit D-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits D-1 and D-2.

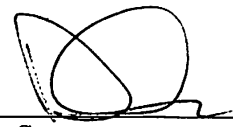
2. Notice was sent to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, and timely published in said newspaper on March 17, 2023. *See* Exhibit D-3.

COTERRA EXHIBIT F-2

EXHIBIT E

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 23452-23455 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

7-13-2023

Date Signed

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For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 204H Well (Case No. 23452)
Loosey Goosey 4-9 Fed Com 304H Well (Case No. 23452)

Case No. 23452:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23452, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23452, Cimarex seeks to establish a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced wells.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

EXHIBIT E-1

Released to Imaging: 8/3/2023 7:31:22 AM

Released to Imaging: 9/12/2025 7:56:57 AM

However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

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Colorado
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Nebraska
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Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

For the Pursuit *of* Energy

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 301H Well (Case No. 23453)

Case No. 23453:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23453, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23453, Cimarex seeks to establish a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

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However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

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Louisiana
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New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 302H Well (Case No. 23454)

Case No. 23454:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23454, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23454, Cimarex seeks to establish a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

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However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

ABADIE | SCHILL PC

For the Pursuit *of* Energy

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Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 303H Well (Case No. 23455)

Case No. 23455:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23455, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of units within the interval of the Bone Spring formation, as described in the application.

In Case No. 23455, Cimarex seeks to establish a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on April 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

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You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

Page 632 of 1200

Mail Activity Report - CertifiedPro.net
Mailed from 3/1/2023 to 3/31/2023
User Name: abadieschill
Generated: 7/12/2023 12:52:26 PM

USPS Article Number	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300105482880	03/15/2023	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105482897	03/15/2023	Moore & Shelton Co., Ltd		PO Box 3070		Galveston	TX	77552	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105482903	03/15/2023	HOG Partnership, LP		5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105482910	03/15/2023	Challenger Crude, Ltd.		400 West Illinois Ave.	Suite 1210	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105482927	03/15/2023	Read & Stevens, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482934	03/15/2023	First Century Oil, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482941	03/15/2023	Francis Hill Hudson,	Trustee of Lindy's Living Trust	4200 S. Hulen St.	Suite 302	Fort Worth	TX	76109	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105482958	03/15/2023	Bank of America, N.A., Successor Trustee of	the Delmar Hudson Lewis Living Trust	301 Commerce St.	Suite 2400	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482965	03/15/2023	Magnum Hunter Production		600 N. Marienfeld St.	Suite 600	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482972	03/15/2023	Zorro Partners, Ltd.		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482989	03/15/2023	Frost Bank, Trustee of the Josephine T. Hudson	Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	17th floor	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105482996	03/15/2023	Ard Oil, LTD		PO Box 101027		Fort Worth	TX	76185	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105483009	03/15/2023	Chase Oil Corporation		PO Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483016	03/15/2023	Avalon Energy Corporation		310 West Wall St.	Suite 305	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300105483023	03/15/2023	Wilbanks Reserve Corporation		450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483030	03/15/2023	Prime Rock Resources AgentCo, Inc., as nominee	for the benefit of Prime Rock Resources, LLC	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483047	03/15/2023	Marks Oil, Inc.		1775 Sherman St.	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483054	03/15/2023	Javelina Partners		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483061	03/15/2023	William A. Hudson, II		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300105483078	03/15/2023	Union Hill Oil & Gas Co. Inc.		7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail

EXHIBIT
E-2

Received by OCD: 9/11/2025 11:54:23 PM

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UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 78**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 02:45 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 61**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William A Hudson II

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 54**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 47**.

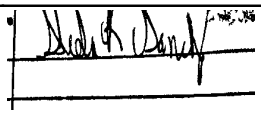
Item Details

Status:	Delivered to Agent for Final Delivery
Status Date / Time:	March 20, 2023, 04:38 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

Shipment Details

Weight:	5.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 30**.

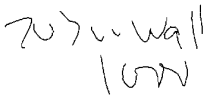
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 04:37 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc as nominee

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST
City, State ZIP Code:	MIDLAND, TX 79701-4530

Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 23**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 20, 2023, 03:39 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corporation

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	450 E 17TH AVE UNIT 220
City, State ZIP Code:	DENVER, CO 80203-1254

Recipient Signature

Signature of Recipient: USPS 344

Address of Recipient: Mail Box

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

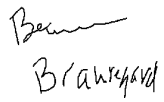
Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4830 09**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 11:20 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Shipment Details	
Weight:	5.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 89**.

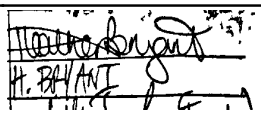
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 01:04 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frost Bank Trustee of the Josephine T Hudson

Shipment Details	
Weight:	5.0oz

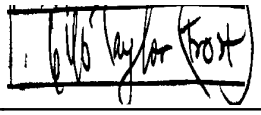
Destination Delivery Address	
Street Address:	640 TAYLOR ST
City, State ZIP Code:	FORT WORTH, TX 76102-4809

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 72**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 20, 2023, 03:22 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corey

Address of Recipient: 616 Texas St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 21, 2023

Dear WALZ GROUP:

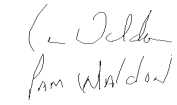
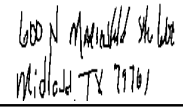
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 65**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 20, 2023, 01:10 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Magnum Hunter Production

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	600 N MARIENFELD ST STE 600
City, State ZIP Code:	MIDLAND, TX 79701-4405

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 24, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 58**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 23, 2023, 11:16 a.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bank of America N A Successor Trustee of the

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	301 COMMERCE ST STE 2400
City, State ZIP Code:	FORT WORTH, TX 76102-4124

Recipient Signature

Signature of Recipient: J. Garcia I GARCIA

Address of Recipient: 301 Commerce #2400

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 34**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 11:17 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil Inc

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

March 20, 2023

Dear WALZ GROUP:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4829 27**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 18, 2023, 11:17 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	5.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

April 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0105 4828 80**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	April 20, 2023, 02:40 p.m.
Location:	DURANGO, CO 81301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details	
Weight:	5.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

LEGAL NOTICE
March 17, 2023

CASE No. 23452: Notice to all parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as to the known and unknown heirs, devisees, assigns and successors of MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the **Loosey Goosey 4-9 Fed Com 204H Well** and the **Loosey Goosey 4-9 Fed Com 304H Well**, both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00276786

Publisher

Sworn and subscribed to before me this
17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67115820 00276786

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

EXHIBIT
E-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
March 17, 2023

CASE No. 23453: Notice to all parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as to the known and unknown heirs, devisees, assigns and successors of MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 301H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00276787

67115820 00276787

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1057525
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23454: Notice to all parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as to the known and unknown heirs, devisees, assigns and successors of MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 302H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00276788

67115820 00276788

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 17, 2023
and ending with the issue dated
March 17, 2023.

Publisher

Sworn and subscribed to before me this 17th day of March 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 17, 2023

CASE No. 23455: Notice to all parties and persons having any right, title, interest or claim to this case, including owners of working interest, overriding royalty interest, and record title, among others, as well as to the known and unknown heirs, devisees, assigns and successors of MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on April 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division: (1) establishing a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
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67115820 00276789

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 23594-23601

SELF-AFFIRMED STATEMENT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 14, 2023, to all uncommitted interest owners sought to be pooled in this proceeding. *See* Exhibit E-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits E-1 and E-2.

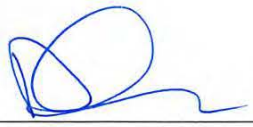
2. Notice was sent to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, and timely published in said newspaper on June 15, 2023. *See* Exhibit E-3.

COTERRA EXHIBIT F-3

EXHIBIT E

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 23594-23601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

8/2/2023

Date Signed

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For the Pursuit *of* Energy

June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 301H Well (Case No. 23594)

Case No. 23594:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23594, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23594, Cimarex seeks to establish a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

EXHIBIT E-1

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Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

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June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 302H Well (Case No. 23595)

Case No. 23595:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23595, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23595, Cimarex seeks to establish a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

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For the Pursuit *of* Energy

June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 303H Well (Case No. 23596)

Case No. 23596:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23596, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23596, Cimarex seeks to create a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

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Sincerely,

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Darin C. Savage

Attorney for Cimarex Energy Co.

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June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mighty Pheasant 5-8 Fed Com 304H Well (Case No. 23597)

Case No. 23597:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23597, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23597, Cimarex seeks to establish a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

abadieschill.com
214 McKenzie Street, Santa Fe, New Mexico, 87501
O: 970.385.4401 • F: 970.385.4901

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Darin C. Savage

Attorney for Cimarex Energy Co.

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For the Pursuit *of* Energy

June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 301H Well (Case No. 23598)

Case No. 23598:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23598, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23598, Cimarex seeks to establish a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

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Sincerely,

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Darin C. Savage

Attorney for Cimarex Energy Co.

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June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 302H Well (Case No. 23599)

Case No. 23599:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23599, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23599, Cimarex seeks to establish a standard 320.44-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

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Sincerely,

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Darin C. Savage

Attorney for Cimarex Energy Co.

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For the Pursuit *of* Energy

June 14, 2023

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RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 303H Well (Case No. 23600)

Case No. 23600:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23600, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23600, Cimarex seeks to establish a standard 320.66-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

Released to Imaging: 8/3/2023 10:40:47 AM

Released to Imaging: 9/12/2025 7:56:57 AM

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

ABADIE | SCHILL PC

For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

June 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Loosey Goosey 4-9 Fed Com 304H Well (Case No. 23601)

Case No. 23601:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 23601, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of all uncommitted interests in the Wolfcamp formation, designated as an oil pool, as described in the application.

In Case No. 23601, Cimarex seeks to establish a standard 320.89-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the above-referenced well.

A hearing has been requested before a Division Examiner on July 6, 2023, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

Released to Imaging: 8/3/2023 10:40:47 AM

Released to Imaging: 9/12/2025 7:56:57 AM

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

Mail Activity Report - CertifiedPro.net
Mailed from 6/1/2023 to 6/30/2023
User Name: abadieschill
Generated: 8/2/2023 10:45:43 AM

USPS Article Number	Ownership	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300108974351	RI	6/14/23	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108984206	WI	6/14/23	Chase Oil Corporation		PO Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974375	WI	6/14/23	HOG Partnership, LP		5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974382	WI	6/14/23	Challenger Crude, Ltd.		400 West Illinois Ave.	Suite 1210	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974399	WI	6/14/23	Read & Stevens, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974405	WI	6/14/23	First Century Oil, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974412	WI	6/14/23	Francis Hill Hudson,	Trustee of Lindy's Living Trust	4200 S. Hulen St.	Suite 302	Fort Worth	TX	76109	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974429	WI	6/14/23	Bank of America, N.A., Successor Trustee of	the Delmar Hudson Lewis Living Trust	301 Commerce St.	Suite 2400	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974436	WI	6/14/23	Magnum Hunter Production		600 N. Marienfeld St.	Suite 600	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974443	WI	6/14/23	Zorro Partners, Ltd.		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974450	WI	6/14/23	Frost Bank, Trustee of the Josephine T. Hudson	Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	17th floor	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974467	WI	6/14/23	Ard Oil, LTD		PO Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974498	WI	6/14/23	Avalon Energy Corporation		310 West Wall St.	Suite 305	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974504	WI	6/14/23	Wilbanks Reserve Corporation		450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974511	WI	6/14/23	Prime Rock Resources AgentCo, Inc., as nominee for	the benefit of Prime Rock Resources, LLC	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974528	WI	6/14/23	Marks Oil, Inc.		1775 Sherman St.	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974535	WI	6/14/23	Javelina Partners		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974542	WI	6/14/23	William A. Hudson, II		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974559	WI	6/14/23	Union Hill Oil & Gas Co. Inc.		7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108984091	WI	6/14/23	Moore & Shelton Co., Ltd		PO Box 3070		Galveston	TX	77552	Delivered	Return Receipt - Electronic, Certified Mail

EXHIBIT
E-2

Mail Activity Report - CertifiedPro.net
Mailed from 6/1/2023 to 6/30/2023
User Name: abadieschill
Generated: 8/2/2023 10:45:43 AM

USPS Article Number	Ownership	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300108974351	RI	6/14/23	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974603	WI	6/14/23	Tierra Encantada, LLC		P.O. Box 811		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974610	WI	6/14/23	David Luna		P.O. Box 1518		Roswell	NM	88202	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108984206	WI	6/14/23	Chase Oil Corporation		PO Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974375	WI	6/14/23	HOG Partnership, LP		5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974382	WI	6/14/23	Challenger Crude, Ltd.		400 West Illinois Ave.	Suite 1210	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974399	WI	6/14/23	Read & Stevens, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974405	WI	6/14/23	First Century Oil, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974412	WI	6/14/23	Francis Hill Hudson,	Trustee of Lindy's Living Trust	4200 S. Hulen St.	Suite 302	Fort Worth	TX	76109	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974429	WI	6/14/23	Bank of America, N.A., Successor Trustee of	the Delmar Hudson Lewis Living Trust	301 Commerce St.	Suite 2400	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974436	WI	6/14/23	Magnum Hunter Production		600 N. Marienfeld St.	Suite 600	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974443	WI	6/14/23	Zorro Partners, Ltd.		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974450	WI	6/14/23	Frost Bank, Trustee of the Josephine T. Hudson	Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	17th floor	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974467	WI	6/14/23	Ard Oil, LTD		PO Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974498	WI	6/14/23	Avalon Energy Corporation		310 West Wall St.	Suite 305	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974504	WI	6/14/23	Wilbanks Reserve Corporation		450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974511	WI	6/14/23	Prime Rock Resources AgentCo, Inc., as nominee for	the benefit of Prime Rock Resources, LLC	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974528	WI	6/14/23	Marks Oil, Inc.		1775 Sherman St.	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974535	WI	6/14/23	Javelina Partners		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974542	WI	6/14/23	William A. Hudson, II		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974559	WI	6/14/23	Union Hill Oil & Gas Co. Inc.		7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974580	WI	6/14/23	Carolyn R. Beall		PO Box 3098		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974597	WI	6/14/23	Diamond Star Production Co., LLC		331 G St, SW		Ardmore	OK	73401	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300108984091	WI	6/14/23	Moore & Shelton Co., Ltd		PO Box 3070		Galveston	TX	77552	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974566	WI	6/14/23	Highland (Texas) Energy Company		11886 Greenville Ave	Suite 106	Dallas	TX	75243	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974573	WI	6/14/23	Richardson Oil Company, LLC		11886 Greenville Ave	Suite 106	Dallas	TX	75243	Mailed	Return Receipt - Electronic, Certified Mail

Mail Activity Report - CertifiedPro.net
Mailed from 6/1/2023 to 6/30/2023
User Name: abadieschill
Generated: 8/2/2023 10:45:43 AM

USPS Article Number	Ownership	Date Mailed	Name 1	Name 2	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300108974351	RI	6/14/23	Bureau of Land Management		414 W Taylor St		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974641	WI	6/14/23	CBR Oil Properties, LLC		400 N. Pennsylvania	Suite 1080	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974658	WI	6/14/23	Laura K. Read, LLC		P.O. Box 1090		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108984206	WI	6/14/23	Chase Oil Corporation		PO Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974375	WI	6/14/23	HOG Partnership, LP		5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974382	WI	6/14/23	Challenger Crude, Ltd.		400 West Illinois Ave.	Suite 1210	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974399	WI	6/14/23	Read & Stevens, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974405	WI	6/14/23	First Century Oil, Inc.		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974412	WI	6/14/23	Francis Hill Hudson,	Trustee of Lindy's Living Trust	4200 S. Hulen St.	Suite 302	Fort Worth	TX	76109	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974429	WI	6/14/23	Bank of America, N.A., Successor Trustee of	the Delmar Hudson Lewis Living Trust	301 Commerce St.	Suite 2400	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974436	WI	6/14/23	Magnum Hunter Production		600 N. Marienfeld St.	Suite 600	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974443	WI	6/14/23	Zorro Partners, Ltd.		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974450	WI	6/14/23	Frost Bank, Trustee of the Josephine T. Hudson	Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	17th floor	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974467	WI	6/14/23	Ard Oil, LTD		PO Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974498	WI	6/14/23	Avalon Energy Corporation		310 West Wall St.	Suite 305	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974504	WI	6/14/23	Wilbanks Reserve Corporation		450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974511	WI	6/14/23	Prime Rock Resources AgentCo, Inc., as nominee for	the benefit of Prime Rock Resources, LLC	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974528	WI	6/14/23	Marks Oil, Inc.		1775 Sherman St.	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974535	WI	6/14/23	Javelina Partners		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974542	WI	6/14/23	William A. Hudson, II		616 Texas St.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974559	WI	6/14/23	Union Hill Oil & Gas Co. Inc.		7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108974627	WI	6/14/23	MRC Permian Company		5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300108974634	WI	6/14/23	CM Resources II, LLC		300 N. Marienfeld St.	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300108984091	WI	6/14/23	Moore & Shelton Co., Ltd		PO Box 3070		Galveston	TX	77552	Delivered	Return Receipt - Electronic, Certified Mail

UNITED STATES POSTAL SERVICE

June 23, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9746 58**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 22, 2023, 12:21 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Laura K Read LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: D Golnik

PO BOX 1090

Address of Recipient: ROSWELL, NM 88202-1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9746 41**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 12:02 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CBR Oil Properties LLC

Shipment Details	
Weight:	2.0oz

Destination Delivery Address	
Street Address:	400 N PENNSYLVANIA AVE
City, State ZIP Code:	ROSWELL, NM 88201-4754

Recipient Signature

Signature of Recipient: Mail Room

Address of Recipient: 400 N Penn

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9746 34**.

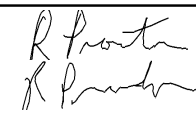
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:23 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CM Resources II LLC

Shipment Details	
Weight:	2.0oz

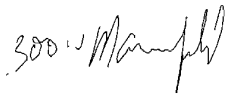
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 22, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9746 03**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 21, 2023, 02:43 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tierra Encantada LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: Betty Young

Address of Recipient: PO BOX 811
ROSWELL, NM 88202-0811

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 80**.

Item Details

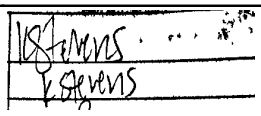
Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 01:36 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Carolyn R Beall

Shipment Details

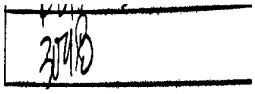
Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

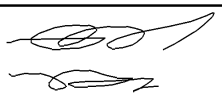
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 59**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 04:20 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 42**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:08 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William A Hudson II

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 35**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:08 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

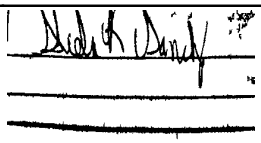
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 28**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 17, 2023, 03:55 p.m.
Location:	DENVER, CO 80218
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

Shipment Details	
Weight:	6.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 11**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 03:29 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc as nominee f

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4525

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9745 04**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 17, 2023, 02:50 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corporation

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	450 E 17TH AVE UNIT 220
City, State ZIP Code:	DENVER, CO 80203-1254

Recipient Signature

Signature of Recipient: USPS 3/4

Address of Recipient: MAIL Box

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 22, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 81**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 21, 2023, 12:03 p.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Shipment Details	
Weight:	6.0oz

Recipient Signature

Signature of Recipient: Veronica Soto

Address of Recipient: 176

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

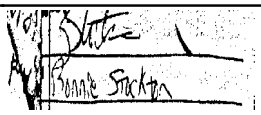
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 67**.

Item Details	
Status:	Delivered
Status Date / Time:	June 17, 2023, 06:53 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ard Oil LTD

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 50**.

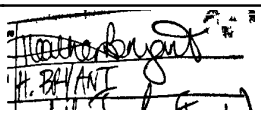
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:00 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frost Bank Trustee of the Josephine T Hudson T

Shipment Details	
Weight:	6.0oz

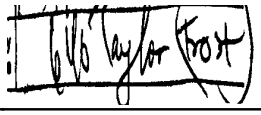
Destination Delivery Address	
Street Address:	640 TAYLOR ST
City, State ZIP Code:	FORT WORTH, TX 76102-4809

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 43**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:08 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 28, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 29**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 27, 2023, 12:01 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bank of America N A Successor Trustee of the

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	301 COMMERCE ST STE 2400
City, State ZIP Code:	FORT WORTH, TX 76102-4124

Recipient Signature

Signature of Recipient: J Garcia TGARCIA

Address of Recipient: 301 Main 2400

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9744 05**.

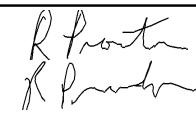
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:23 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil Inc

Shipment Details	
Weight:	6.0oz

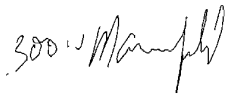
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9743 99**.

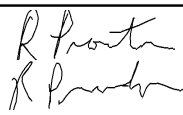
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:23 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	6.0oz

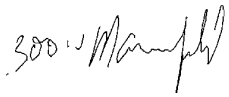
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 26, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9743 68**.

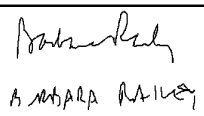
Item Details

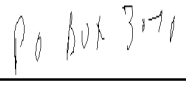
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2023, 04:18 p.m.
Location:	GALVESTON, TX 77551
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moore Shelton Co Ltd

Shipment Details

Weight:	6.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9743 51**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 02:16 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	414 W TAYLOR ST
City, State ZIP Code:	HOBBS, NM 88240-6054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.25

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 75**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 04:20 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 68**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:08 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William A Hudson II

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 51**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:08 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

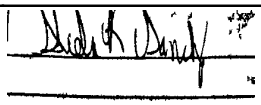
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 44**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 17, 2023, 03:55 p.m.
Location:	DENVER, CO 80218
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

Shipment Details	
Weight:	6.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 37**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 03:29 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc as nominee

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4525

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 20**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 17, 2023, 02:50 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corporation

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	450 E 17TH AVE UNIT 220
City, State ZIP Code:	DENVER, CO 80203-1254

Recipient Signature

Signature of Recipient: USPS 3/4

Address of Recipient: MAIL Box

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 22, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9842 06**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 21, 2023, 12:03 p.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Shipment Details	
Weight:	6.0oz

Recipient Signature

Signature of Recipient: Veronica Soto

Address of Recipient: 176

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

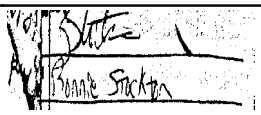
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 90**.

Item Details	
Status:	Delivered
Status Date / Time:	June 17, 2023, 06:53 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ard Oil LTD

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 83**.

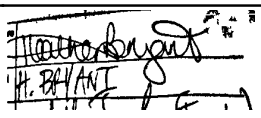
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:00 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frost Bank Trustee of the Josephine T Hudson

Shipment Details	
Weight:	6.0oz

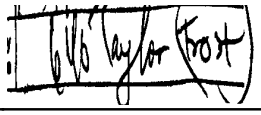
Destination Delivery Address	
Street Address:	640 TAYLOR ST
City, State ZIP Code:	FORT WORTH, TX 76102-4809

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 76**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 20, 2023, 01:07 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 28, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 52**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 27, 2023, 12:01 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bank of America N A Successor Trustee of the

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	301 COMMERCE ST STE 2400
City, State ZIP Code:	FORT WORTH, TX 76102-4124

Recipient Signature

Signature of Recipient: J Garcia TGARCIA

Address of Recipient: 301 Main 2400

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 38**.

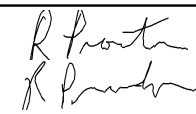
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:23 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil Inc

Shipment Details	
Weight:	6.0oz

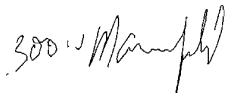
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 19, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9841 21**.

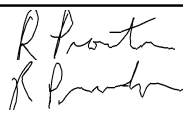
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2023, 12:23 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	6.0oz

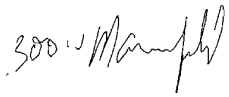
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 26, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9840 91**.

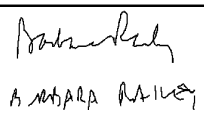
Item Details

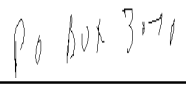
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 23, 2023, 04:18 p.m.
Location:	GALVESTON, TX 77551
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moore Shelton Co Ltd

Shipment Details

Weight:	6.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

UNITED STATES POSTAL SERVICE

June 21, 2023

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0108 9840 84**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 02:16 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details	
Weight:	6.0oz

Destination Delivery Address	
Street Address:	414 W TAYLOR ST
City, State ZIP Code:	HOBBS, NM 88240-6054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.27

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2023
and ending with the issue dated
June 18, 2023.

Publisher

Sworn and subscribed to before me this 18th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 18, 2023

CASE No. 23594: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II; UNION HILL OIL & GAS CO. INC.; HIGHLAND (TEXAS) ENERGY COMPANY; RICHARDSON OIL COMPANY, LLC; CAROLYN R. BEALL; DIAMOND STAR PRODUCTION CO., LLC; TIERRA ENCANTADA, LLC AND DAVID LUNA -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.01-acre, more or less, spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 301H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279688

67115820 00279688

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

EXHIBIT
E-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2023
and ending with the issue dated
June 18, 2023.

Publisher

Sworn and subscribed to before me this 18th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
June 18, 2023

CASE No. 23595: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II; UNION HILL OIL & GAS CO. INC.; MRC PERMIAN COMPANY; CM RESOURCES II, LLC; CBR OIL PROPERTIES, LLC AND LAURA K. READ, LLC -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.04-acre, more or less, spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 302H Well**, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279695

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67115820 00279695

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2023
and ending with the issue dated
June 18, 2023.

Publisher

Sworn and subscribed to before me this 18th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 18, 2023

CASE No. 23596: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC. -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.06-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279696

67115820 00279696

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2023
and ending with the issue dated
June 18, 2023.

Publisher

Sworn and subscribed to before me this 18th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 18, 2023

CASE No. 23597: Notice – to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.09-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Mighty Pheasant 5-8 Fed Com 304H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279701

67115820 00279701

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 15, 2023
and ending with the issue dated
June 15, 2023.

Publisher

Sworn and subscribed to before me this 15th day of June 2023.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 15, 2023

CASE No. 23598: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 301H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279683

67115820 00279683

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 15, 2023
and ending with the issue dated
June 15, 2023.

Publisher

Sworn and subscribed to before me this 15th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE
June 15, 2023

CASE No. 23599: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 302H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279684

67115820 00279684

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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June 15, 2023
and ending with the issue dated
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Publisher

Sworn and subscribed to before me this 15th day of June 2023.

Business Manager

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January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE
June 15, 2023

CASE No. 23600: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279685

67115820 00279685

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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Beginning with the issue dated
June 15, 2023
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Publisher

Sworn and subscribed to before me this 15th day of June 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
June 15, 2023

CASE No. 23601: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include MOORE & SHELTON CO., LTD; HOG PARTNERSHIP, LP; CHALLENGER CRUDE, LTD.; READ & STEVENS, INC.; FIRST CENTURY OIL, INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; BANK OF AMERICA, N.A., SUCCESSOR TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; MAGNUM HUNTER PRODUCTION; ZORRO PARTNERS, LTD.; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD; ARD OIL, LTD; CHASE OIL CORPORATION; AVALON ENERGY CORPORATION; WILBANKS RESERVE CORPORATION; PRIME ROCK RESOURCES AGENTCO, INC., AS NOMINEE FOR THE BENEFIT OF PRIME ROCK RESOURCES, LLC; MARKS OIL, INC.; JAVELINA PARTNERS; WILLIAM A. HUDSON, II and UNION HILL OIL & GAS CO. INC., -- of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on July 6, 2023, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under current Division policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co. (operational office at 600 N. Marienfeld St. Suite 600, 79701; HQ office at 1700 Lincoln Street, Suite 3700, Denver CO 80203) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the **Loosey Goosey 4-9 Fed Com 304H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; downhole commingling, to the extent and if necessary; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
#00279686

67115820 00279686

DAVID SESSIONS
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR THE CREATION OF A SPECIAL POOL, A WOLFBONE POOL, PURSUANT TO ORDER NO. R-23089 AND TO REOPEN CASE NOS. 23448 – 23455, 23594 – 23601, AND 23508 – 23523, LEA COUNTY, NEW MEXICO

Case No. 24541

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, state and affirm the following:

1. Notice of the applications and hearing in the above-referenced case was timely sent by certified mail, return receipt requested, through the United States Postal Service on June 7, 2024, to working interest owners in the Bone Spring and Wolfcamp formations in the lands which will be subject to the creation of a new Quail Ridge; Wolfbone Pool in this proceeding. See Exhibit J-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits J-1 and J-2.

2. Notice was sent to the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, and timely published in said newspaper on June 14, 2023. See Exhibit J-3.

3. Notice of the applications and hearing in the above-referenced case was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 23, 2024, to Operators of units in the Bone Spring and Wolfcamp formations within a one-mile radius of the subject lands, pursuant to 19.15.4.12(A)(4)(b)(ii) NMAC. See Exhibit J-4.

4. As a courtesy, notice of the applications and hearing in the above-referenced case was timely sent by certified mail, return receipt requested, through the United States Postal Service

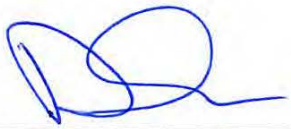
EXHIBIT
COTERRA EXHIBIT F-4

on July 24, 2024, to working interest owners in the Bone Spring and Wolfcamp formations within a one-mile radius of the subject lands. See Exhibit J-5

[*Signature Page to Follow*]

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24541 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief, and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage

August 5, 2024

Date Signed

For the Pursuit *of* Energy

ABADIE I SCHILL PC

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

June 7, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, pursuant to Order No. R-23089 and to reopen Case Nos. 23448 – 23455, 23594 – 23601, and 23508 – 23523, Lea County, New Mexico

Case No. 24541:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co., ("Cimarex"), has filed the enclosed application, Case No. 24541, with the New Mexico Oil Conservation Division ("Division") for the Creation of a Special Pool, a Wolfbone Pool, covering all of Sections 4, 5, 8 and 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands").

In Case No. 24541, Cimarex seeks an order for the creation of a special Wolfbone Pool, an oil pool, to be designated as the "Quail Ridge; Wolfbone Pool." The vertical extent of the Wolfbone pool would encompass both the Third Bone Spring and Upper Wolfcamp formations as referenced in Cimarex's Pooling Applications filed in Case Nos. 23448-23455 and 23594-23601. The purpose of filing and hearing Case No. 24541 is to reopen Case Nos. 23448-23455, 23594 – 23601 and 23508 - 23525 ("Related Cases") as provided for by OCD Order No. R-23089. The Related Cases were the focus of a contested hearing for purposes of granting operatorship of units in the Subject Lands. This Case No. 24541 should provide the means for initiating further consideration of operatorship as the proposal for the creation of a special pool is reviewed.

abadieschill.com
214 McKenzie Street, Santa Fe, New Mexico, 87501
O: 970.385.4401 • F: 970.385.4901

EXHIBIT
J-1
363

Cimarex's Application for a Wolfbone Pool was filed within the timeline for the Division's June 2024 docket, but because of the case being contested, the Division scheduled a contested hearing for August 13, 2024. The status of the hearing, including any status conferences prior to the hearing date, can be monitored through the Division's website. Division hearings will commence at 8:30 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Bella Sikes at (432) 620-1639 or at Bella.Sikes@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

Mail Activity Report - CertifiedPro.net
Mailed from 6/6/2024 to 6/7/2024
User Name: abadieschill
Generated: 8/5/2024 12:25:13 PM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300122070244	4207.53 - 24541	06/07/2024	2023 Permian Basin JV Texas General Partnership	P.O. Box 10		Folsom	LA	70437	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070251	4207.53 - 24541	06/07/2024	Ameri Permian Holdings, LLC	1733 Woodstead Court	Suite 206	The Woodlands	TX	77380	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070268	4207.53 - 24541	06/07/2024	Ard Oil, LTD	P.O. Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070275	4207.53 - 24541	06/07/2024	Bank of America, N.A., Successor	P.O. Box 830308		Dallas	TX	75283	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070282	4207.53 - 24541	06/07/2024	Blue Star Royalty, LLC	P.O. Box 470249		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070299	4207.53 - 24541	06/07/2024	Bruce M. Monroe, ssp	P.O. Box 1009		Argyle	TX	76226	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070312	4207.53 - 24541	06/07/2024	CBR Oil Properties, LLC	400 N. Pennsylvania	Suite 1080	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070329	4207.53 - 24541	06/07/2024	CEP Minerals, LLC	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070336	4207.53 - 24541	06/07/2024	Chad Barbe and wife, Marci Barbe	P.O. Box 2107		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070343	4207.53 - 24541	06/07/2024	Challenger Crude, Ltd.	3525 Andrews Highway		Midland	TX	79703	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070350	4207.53 - 24541	06/07/2024	Chase Oil Corporation	P.O. Box 1767		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070367	4207.53 - 24541	06/07/2024	Christopher R. Eckels	P.O. Box 30		Cedaredge	CO	81413	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070374	4207.53 - 24541	06/07/2024	CLM Production Co.	P.O. Box 811		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070381	4207.53 - 24541	06/07/2024	Collins & Jones Investments, LLC	3824 Cedar Springs Road	No. 414	Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070404	4207.53 - 24541	06/07/2024	Crown Oil Partners V, LP	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070411	4207.53 - 24541	06/07/2024	Crown Oil Partners, LP	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070428	4207.53 - 24541	06/07/2024	David W. Cromwell	2008 Country Club Drive		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070442	4207.53 - 24541	06/07/2024	Deane Durham	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070459	4207.53 - 24541	06/07/2024	Diamond Star Production Co., LLC	331 G Street, Southwest		Ardmore	OK	73401	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070466	4207.53 - 24541	06/07/2024	Diane L. Haley Successor	P.O. Box 830308		Dallas	TX	75283	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070473	4207.53 - 24541	06/07/2024	DNR Oil & Gas, Inc.	8402 Eyebright Court		Parker	CO	80134	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070480	4207.53 - 24541	06/07/2024	Edward Adcock (formerly Avalon)	77 Calle Ventoso West		Santa Fe	NM	87506	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070497	4207.53 - 24541	06/07/2024	Edward R. Hudson, Jr., and wife Ann F. Hudson	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070503	4207.53 - 24541	06/07/2024	Eileen M. Grooms, Trustee of the EMG	1000 West 4th Street		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070534	4207.53 - 24541	06/07/2024	First Century Oil	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070541	4207.53 - 24541	06/07/2024	First Roswell Company	P.O. Box 1797		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070558	4207.53 - 24541	06/07/2024	Foran Oil Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070565	4207.53 - 24541	06/07/2024	Foran Oil Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070589	4207.53 - 24541	06/07/2024	Frannfin Minerals, LLC	P.O. Box 13128		Las Cruces	NM	88103	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070596	4207.53 - 24541	06/07/2024	Free Ride, LLC	P.O. Box 429		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070602	4207.53 - 24541	06/07/2024	Frost Bank, Trustee of the Josephine T. Hudson	P.O. Box 1600		San Antonio	TX	78296	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070633	4207.53 - 24541	06/07/2024	Good Earth Minerals, LLC	P.O. Box 1090		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070640	4207.53 - 24541	06/07/2024	Good News Minerals, LLC	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070664	4207.53 - 24541	06/07/2024	Highland (Texas) Energy Company	11886 Greenville Ave	Suite 106	Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070695	4207.53 - 24541	06/07/2024	Jan C. Ice	P.O. Box 7366		Covington	WA	98042	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070701	4207.53 - 24541	06/07/2024	Javelina Partners	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070718	4207.53 - 24541	06/07/2024	Jetstream Royalty Partners, LP	P.O. Box 471396		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070725	4207.53 - 24541	06/07/2024	Joel L. Compton (formerly Avalon)	3411 43rd Street		Lubbock	TX	79413	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070732	4207.53 - 24541	06/07/2024	Jonathan S. Roderick,	P.O. Box 7961		Boulder	CO	80306	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070756	4207.53 - 24541	06/07/2024	Kaleb Smith	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070763	4207.53 - 24541	06/07/2024	Leigh Ann Dunford	29 Arapaho Drive		Shawnee	OK	74801	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070794	4207.53 - 24541	06/07/2024	MAP 92-96 MGD	101 N. Robinson Avenue	Suite 1000	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070800	4207.53 - 24541	06/07/2024	MAP Holdings	101 N. Robinson Avenue	Suite 1000	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070817	4207.53 - 24541	06/07/2024	Marathon Oil Permian LLC	990 Town & Country Boulevard		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070824	4207.53 - 24541	06/07/2024	Marks Oil, Inc.	1775 Sherman Street	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070831	4207.53 - 24541	06/07/2024	Mary T. Ard,	P.O. Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070848	4207.53 - 24541	06/07/2024	Matlock Minerals Ltd. Co.	P.O. Box 1090		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070855	4207.53 - 24541	06/07/2024	Matt Hinkle	P.O. Box 2292		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070862	4207.53 - 24541	06/07/2024	MCT Energy, Ltd.	262 Caroll Street	Suite 100	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070879	4207.53 - 24541	06/07/2024	Mike Moylett	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070886	4207.53 - 24541	06/07/2024	Moore and Shelton Company, Ltd.	1011 23rd Street		Galveston	TX	77550	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070893	4207.53 - 24541	06/07/2024	Motowi, LLC	P.O. Box 13128		Las Cruces	NM	88103	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070909	4207.53 - 24541	06/07/2024	MRC Permian Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070923	4207.53 - 24541	06/07/2024	NW Oil Investments Company, Inc.	2307 Stagecoach Drive		Las Cruces	NM	88011	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070930	4207.53 - 24541	06/07/2024	Northern Oil and Gas, Inc.	4350 Baker Road	Suite 400	Minnetonka	MN	55343	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070947	4207.53 - 24541	06/07/2024	Oak Valley Mineral and Land, LP	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070954	4207.53 - 24541	06/07/2024	Pegasus Resources II, LLC	P.O. Box 470698		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070961	4207.53 - 24541	06/07/2024	Pegasus Resources, LLC	P.O. Box 470698		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail

EXHIBIT
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9314869904300122070978	4207.53 - 24541	06/07/2024	Penasco Petroleum, LLC	P.O. Box 2292		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070985	4207.53 - 24541	06/07/2024	Penroc Oil Corporation	P.O. Box 2769		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122070992	4207.53 - 24541	06/07/2024	Permian Resources, LLC/Read & Stevens, Inc.	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071005	4207.53 - 24541	06/07/2024	Phillip D. Dunford Jr.	29 Arapaho Drive		Shawnee	OK	74801	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071012	4207.53 - 24541	06/07/2024	Post Oak Mavros II, LLC	34 South Wynden Drive	Suite 210	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071029	4207.53 - 24541	06/07/2024	Prime Rock Resources AgentCo, Inc.,	203 W. Wall Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071043	4207.53 - 24541	06/07/2024	Read & Stevens, Inc.	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071050	4207.53 - 24541	06/07/2024	Richardson Oil Company, LLC	11886 Greenville Ave	Suite 106	Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071067	4207.53 - 24541	06/07/2024	Rolla Hinkle, III	P.O. Box 2292		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071074	4207.53 - 24541	06/07/2024	Rubie Crosby Bell Family, LLC	P.O. Box 24591		New Orleans	LA	70184	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071081	4207.53 - 24541	06/07/2024	S & E Royalty, LLC	8470 West 4th Avenue		Lakewood	CO	80226	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071098	4207.53 - 24541	06/07/2024	Sarvis Permian Land Fund I, LLC	3900 South Wadsworth Boulevard	Suite 555	Lakewood	CO	80235	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071104	4207.53 - 24541	06/07/2024	Slayton Investments, LLC	P.O. Box 2035		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071142	4207.53 - 24541	06/07/2024	SNFLK Leasing LLC	203 Wall Street	Suite 510	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071159	4207.53 - 24541	06/07/2024	Sortida Resources, LLC	P.O. Box 50820		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071166	4207.53 - 24541	06/07/2024	TD Minerals, LLC	8111 Westchester	Suite 900	Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071173	4207.53 - 24541	06/07/2024	Tierra Encantada, LLC	P.O. Box 811		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071180	4207.53 - 24541	06/07/2024	Union Hill Oil & Gas Co. Inc.	7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071210	4207.53 - 24541	06/07/2024	Warren Associates	4300 North Derrick Cove		Spicewood	TX	78669	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071227	4207.53 - 24541	06/07/2024	Wilbanks Reserve Corporation	450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071234	4207.53 - 24541	06/07/2024	William A. Hudson, II	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071258	4207.53 - 24541	06/07/2024	Wyotex Oil Company	P.O. Box 280969		Lakewood	CO	80228	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300122071265	4207.53 - 24541	06/07/2024	Zorro Partners, Ltd.	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail

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Released to Imaging: 9/12/2025 7:56:57 AM

UNITED STATES POSTAL SERVICE

June 18, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 44**.

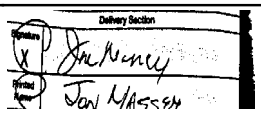
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 17, 2024, 02:05 p.m.
Location:	FOLSOM, LA 70437
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Shipment Details	
Weight:	8.0oz

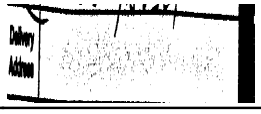
Destination Delivery Address	
Street Address:	PO BOX 10
City, State ZIP Code:	FOLSOM, LA 70437-0010

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 51**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 11:15 a.m.
Location:	SPRING, TX 77380
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	AmeriPermian Holdings LLC

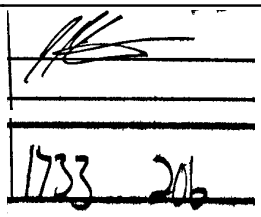
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	1733 WOODSTEAD CT
City, State ZIP Code:	SPRING, TX 77380-3401

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 68**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 12, 2024, 12:16 p.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ard Oil LTD

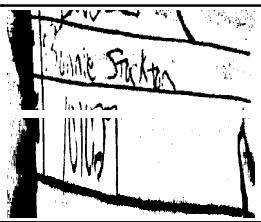
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 14, 2024

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The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 75**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 13, 2024, 08:02 a.m.
Location:	DALLAS, TX 75283
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bank of America N A Successor Trustee of the

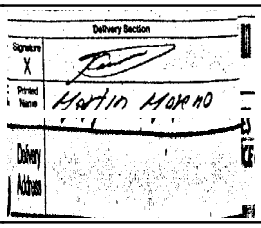
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 830308
City, State ZIP Code:	DALLAS, TX 75283-0308

Recipient Signature

Signature of Recipient:

Address of Recipient:



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UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 82**.

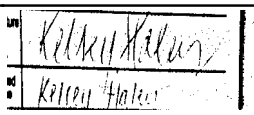
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 10, 2024, 10:11 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Blue Star Royalty LLC formerly Gryphon Partner

Shipment Details	
Weight:	8.0oz

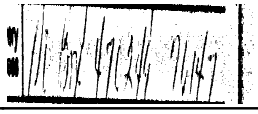
Destination Delivery Address	
Street Address:	PO BOX 470249
City, State ZIP Code:	FORT WORTH, TX 76147-0249

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0702 99**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 25, 2024, 11:30 a.m.
Location:	ARGYLE, TX 76226
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bruce M Monroe ssp

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 1009
City, State ZIP Code:	ARGYLE, TX 76226-1009

Recipient Signature

Signature of Recipient: Bruce M Monroe

Address of Recipient: PO BOX 1009
ARGYLE, TX 76226-1009

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 12**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 11, 2024, 09:54 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CBR Oil Properties LLC

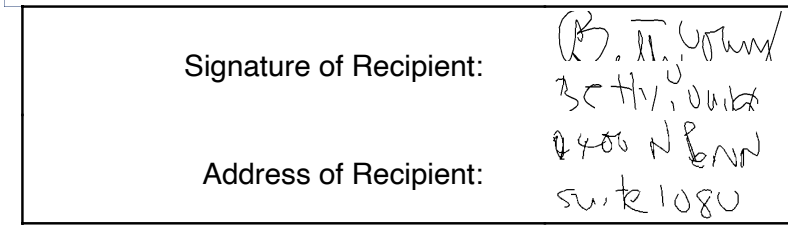
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	400 N PENNSYLVANIA AVE STE 1080
City, State ZIP Code:	ROSWELL, NM 88201-4715

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

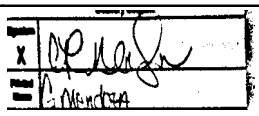
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 29**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CEP Minerals LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

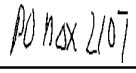
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 36**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 10:36 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chad Barbe and wife Marci Barbe

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 43**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 12:19 p.m.
Location:	MIDLAND, TX 79703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Challenger Crude Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	3525 ANDREWS HWY
City, State ZIP Code:	MIDLAND, TX 79703-5056

Recipient Signature

Signature of Recipient:	Tara Lusk Tara Sosa
Address of Recipient:	3525 Andrews Hwy

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 50**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 11:08 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chase Oil Corporation

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 67**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 10, 2024, 09:15 a.m.
Location:	CEDAREDGE, CO 81413
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Christopher R Eckels

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 30
City, State ZIP Code:	CEDAREDGE, CO 81413-0030

Recipient Signature

Signature of Recipient: Eckels
Eckels

Address of Recipient: PO BOX 30
CEDAREDGE, CO 81413-0030

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 74**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 01:11 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CLM Production Co

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Betty Young Betty YOUNG

Address of Recipient: P.O. Box 911 Roswell, NM 88202

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 81**.

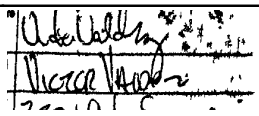
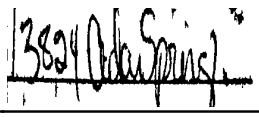
Item Details

Status:	Tendered to Final Delivery Agent
Status Date / Time:	June 10, 2024, 09:38 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Collins Jones Investments LLC

Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

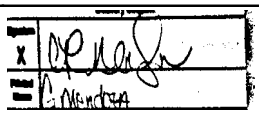
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 04**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Crown Oil Partners V LP

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

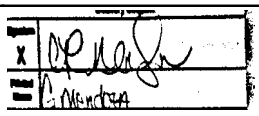
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 11**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Crown Oil Partners LP

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 28**.

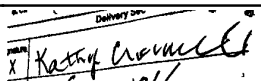
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 10:23 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	David W Cromwell

Shipment Details	
Weight:	8.0oz

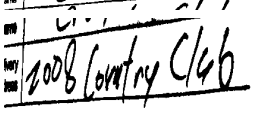
Destination Delivery Address	
Street Address:	2008 COUNTRY CLUB DR
City, State ZIP Code:	MIDLAND, TX 79701-5719

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

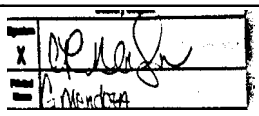
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 42**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Deane Durham

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 59**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 24, 2024, 08:37 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Diamond Star Production Co LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	331 G ST SW
City, State ZIP Code:	ARDMORE, OK 73401-4956

Recipient Signature

Signature of Recipient:

331 G ST SW

Address of Recipient:

ARDMORE, OK 73401-4956

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 14, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 66**.

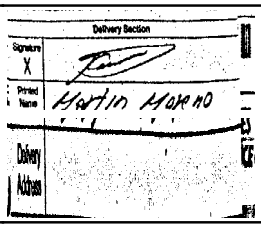
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 13, 2024, 08:02 a.m.
Location:	DALLAS, TX 75283
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Diane L Haley Successor Trustee of the Delmar H

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 830308
City, State ZIP Code:	DALLAS, TX 75283-0308

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 73**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 12:45 p.m.
Location:	PARKER, CO 80134
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	DNR Oil Gas Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	8402 EYEBRIGHT CT
City, State ZIP Code:	PARKER, CO 80134-4200

Recipient Signature

Signature of Recipient: Sharon C
SHARON C

Address of Recipient: 8402 EYEBRIGHT CT

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 80**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 21, 2024, 01:44 p.m.
Location:	SANTA FE, NM 87506
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Edward Adcock formerly Avalon

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	77 CALLE VENTOSO W
City, State ZIP Code:	SANTA FE, NM 87506-0141

Recipient Signature

Signature of Recipient: Edward Adcock

Address of Recipient: 77 Calle Ventoso W Santa Fe NM 87506

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

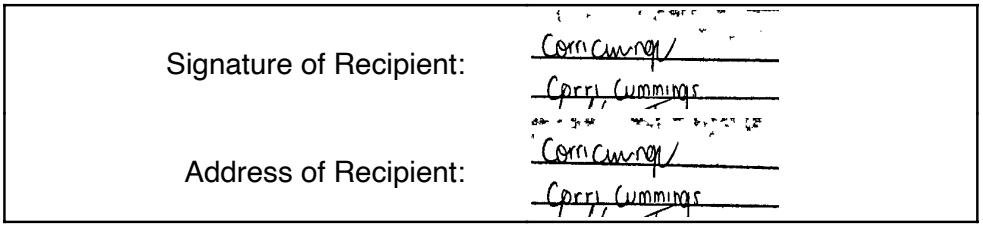
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0704 97**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 12, 2024, 01:02 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Edward R Hudson Jr and wife Ann F Hudson

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 03**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 11, 2024, 09:29 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	1000 W 4TH ST
City, State ZIP Code:	ROSWELL, NM 88201-3038

Recipient Signature

Signature of Recipient: Aleena

Address of Recipient: 1000 W 4th St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

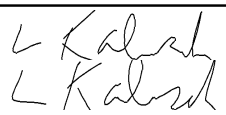
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 34**.

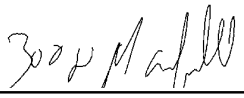
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:22 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 41**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 10:04 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Roswell Company

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Amanda Green

Address of Recipient: 1797

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 58**.

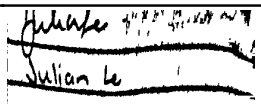
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 10:34 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Foran Oil Company

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY
City, State ZIP Code:	DALLAS, TX 75240-1000

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 65**.

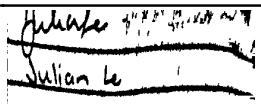
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 10:34 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Foran Oil Company

Shipment Details	
Weight:	8.0oz

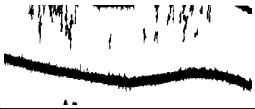
Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY
City, State ZIP Code:	DALLAS, TX 75240-6206

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 89**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 10, 2024, 01:02 p.m.
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frannifin Minerals LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:	Frannifin Minerals
Address of Recipient:	PO 13128

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UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 96**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 10:48 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Free Ride LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Erica R

Address of Recipient: 429

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0706 02**.

Item Details

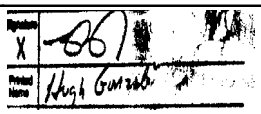
Status:	Delivered, PO Box
Status Date / Time:	June 12, 2024, 08:37 a.m.
Location:	SAN ANTONIO, TX 78205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Frost Bank Trustee of the Josephine T Hudson T

Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0706 33**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 12:10 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Good Earth Minerals LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: D Golark

Address of Recipient: 1090

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

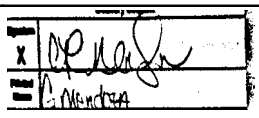
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0706 40**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Good News Minerals LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0706 64**.

Item Details

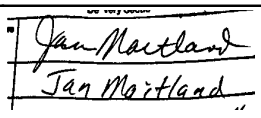
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 10, 2024, 02:34 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Highland Texas Energy Company

Shipment Details

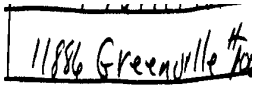
Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

400

UNITED STATES POSTAL SERVICE

June 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0706 95**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 21, 2024, 03:53 p.m.
Location:	KENT, WA 98042
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jan C Ice

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 7366
City, State ZIP Code:	KENT, WA 98042-0043

Recipient Signature

Signature of Recipient:

Address of Recipient: 7366

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 01**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 12, 2024, 01:02 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corri Cummings / Corri Cummings

Address of Recipient: Corri Cummings / Corri Cummings

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 18**.

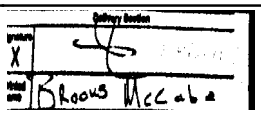
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 10, 2024, 10:14 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jetstream Royalty Partners LP

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 471396
City, State ZIP Code:	FORT WORTH, TX 76147-1396

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

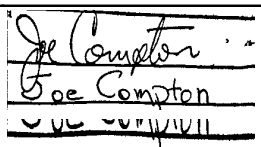
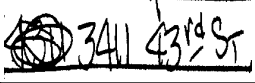
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 25**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 11, 2024, 11:41 a.m.
Location:	LUBBOCK, TX 79493
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Joe L Compton formerly Avalon

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

404

UNITED STATES POSTAL SERVICE

June 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 32**.

Item Details

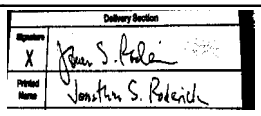
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 24, 2024, 11:14 a.m.
Location:	BOULDER, CO 80302
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jonathan S Roderick Trustee of the Jonathan S

Shipment Details

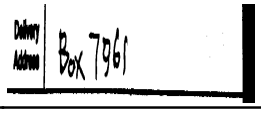
Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 56**.

Item Details

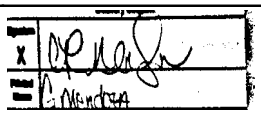
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Kaleb Smith

Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 63**.

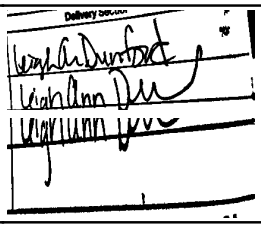
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 12:35 p.m.
Location:	SHAWNEE, OK 74801
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Leigh Ann Dunford

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	29 ARAPAHO DR
City, State ZIP Code:	SHAWNEE, OK 74801-5503

Recipient Signature

Signature of Recipient:



Address of Recipient:

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0707 94**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:05 p.m.
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MAP 92 96 MGD

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	101 N ROBINSON AVE
City, State ZIP Code:	OKLAHOMA CITY, OK 73102-5525

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 00**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:05 p.m.
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MAP Holdings

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	101 N ROBINSON AVE
City, State ZIP Code:	OKLAHOMA CITY, OK 73102-5525

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 17**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 02:46 p.m.
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	990 TOWN AND COUNTRY BLVD
City, State ZIP Code:	HOUSTON, TX 77024-2217

Recipient Signature

Signature of Recipient: LL 2478

Address of Recipient: 990 W Sam

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

410

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

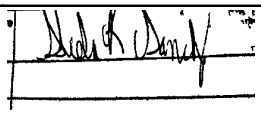
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 24**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 10, 2024, 05:34 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

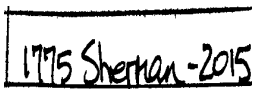
Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

411

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 31**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 12, 2024, 12:16 p.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mary T Ard Trustee of the Edward R Hudson Tru

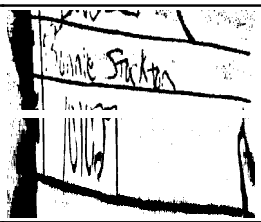
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

412

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 48**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 12:10 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Matlock Minerals Ltd Co

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: D Golark

Address of Recipient: 1090

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 55**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 10:09 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Matt Hinkle

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: A Moody

Address of Recipient: 2292

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 62**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 12, 2024, 02:29 p.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MCT Energy Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	262 CARROLL ST
City, State ZIP Code:	FORT WORTH, TX 76107-1907

Recipient Signature

Signature of Recipient:

Address of Recipient: 262 Carroll

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 79**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mike Moylett

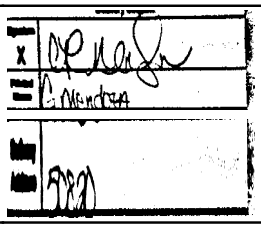
Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 86**.

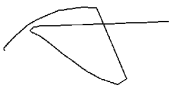
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 12:54 p.m.
Location:	GALVESTON, TX 77550
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moore and Shelton Company Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	1011 23RD ST
City, State ZIP Code:	GALVESTON, TX 77550-4630

Recipient Signature

Signature of Recipient:

Address of Recipient: 

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0708 93**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 10, 2024, 01:02 p.m.
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Motowi LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Fran Hamp

Address of Recipient: PO 13128

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 09**.

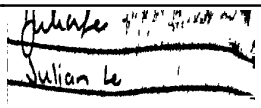
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 10:34 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Permian Company

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 23**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 21, 2024, 11:47 a.m.
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MW Oil Investments Company Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	2307 STAGECOACH DR
City, State ZIP Code:	LAS CRUCES, NM 88011-8016

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 17, 2024

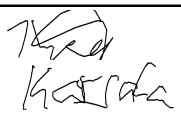
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 30**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 14, 2024, 10:33 a.m.
Location:	HOPKINS, MN 55343
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Northern Oil and Gas Inc

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

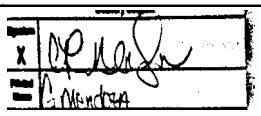
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 47**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oak Valley Mineral and Land LP

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 54**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 10, 2024, 08:43 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources II LLC formerly Post Oak IV

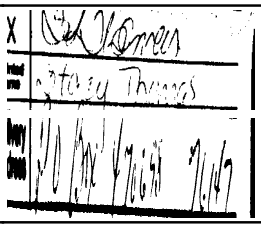
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 470698
City, State ZIP Code:	FORT WORTH, TX 76147-0698

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 61**.

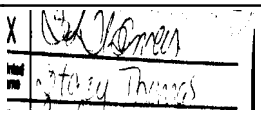
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 10, 2024, 08:43 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC

Shipment Details	
Weight:	8.0oz

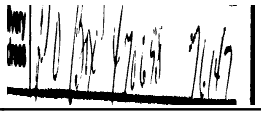
Destination Delivery Address	
Street Address:	PO BOX 470698
City, State ZIP Code:	FORT WORTH, TX 76147-0698

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 14, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 78**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 13, 2024, 10:14 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Penasco Petroleum LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 14, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 85**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 13, 2024, 02:19 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Penroc Oil Corporation

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2769

Address of Recipient:

HOBBS, NM 88241-2769

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

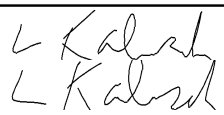
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0709 92**.

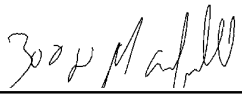
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:22 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources LLC Read Stevens Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 05**.

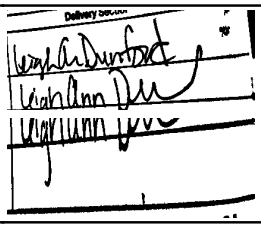
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 12:35 p.m.
Location:	SHAWNEE, OK 74801
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Phillip D Dunford Jr

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	29 ARAPAHO DR
City, State ZIP Code:	SHAWNEE, OK 74801-5503

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 12**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:06 p.m.
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Post Oak Mavros II LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	34 S WYNDEN DR STE 210
City, State ZIP Code:	HOUSTON, TX 77056-2531

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 29**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 02:00 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc Prime Rock R

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4525

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 43**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 01:22 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 150
City, State ZIP Code:	MIDLAND, TX 79701-4558

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

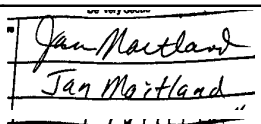
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 50**.

Item Details	
Status:	Delivered to Agent for Final Delivery
Status Date / Time:	June 10, 2024, 02:33 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richardson Oil Company LLC

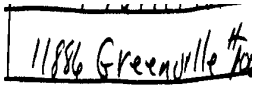
Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

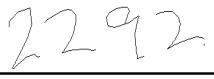
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 67**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 10:09 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rolla Hinkle III

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

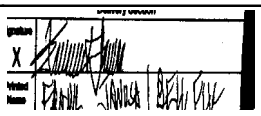
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 74**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 11:27 a.m.
Location:	NEW ORLEANS, LA 70124
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rubie Crosby Bell Family LLC

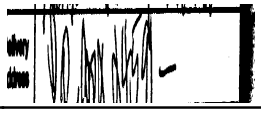
Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

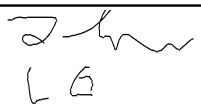
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 81**.

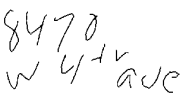
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 05:27 p.m.
Location:	DENVER, CO 80226
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	S E Royalty LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	8470 W 4TH AVE
City, State ZIP Code:	DENVER, CO 80226-1306

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0710 98**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 11, 2024, 08:33 a.m.
Location:	DENVER, CO 80235
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sarvis Permian Land Fund I LLC formerly David

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	3900 S WADSWORTH BLVD STE 555
City, State ZIP Code:	DENVER, CO 80235-2208

Recipient Signature

Signature of Recipient: Sarvis

Address of Recipient: 3900 S Wadsworth #555

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 17, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 04**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 14, 2024, 08:38 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Slayton Investments LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Kelly Roberts

Address of Recipient: 2 35

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 21, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 42**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 20, 2024, 01:18 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SNFLK Leasing LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 510
City, State ZIP Code:	MIDLAND, TX 79701-4556

Recipient Signature

Signature of Recipient: DAN W SNOW

Address of Recipient: 203 W WALL ST STE 510
MIDLAND, TX 79701-4556

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

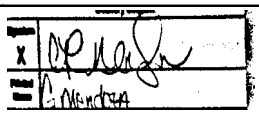
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 59**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 11, 2024, 10:45 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sortida Resources LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 66**.

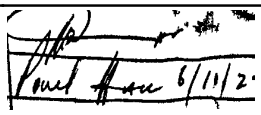
Item Details	
Status:	Delivered
Status Date / Time:	June 10, 2024, 11:18 a.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	TD Minerals LLC formerly Gryphon Partnership

Shipment Details	
Weight:	8.0oz

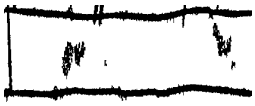
Destination Delivery Address	
Street Address:	8111 WESTCHESTER DR STE 900
City, State ZIP Code:	DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 73**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 11, 2024, 01:11 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tierra Encantada LLC

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Betty Young Betty YOUNG

Address of Recipient: P.O. Box 911 Roswell, NM 88202

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 80**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 05:54 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 10**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	June 10, 2024, 11:02 a.m.
Location:	SPICEWOOD, TX 78669
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Warren Associates

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	4300 DERRICK CV
City, State ZIP Code:	SPICEWOOD, TX 78669-5119

Recipient Signature

Signature of Recipient: Warren

Address of Recipient: 4300 Derrick Cv

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 11, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 27**.

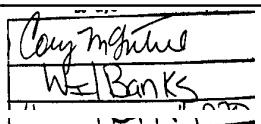
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 10, 2024, 02:49 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corporation

Shipment Details	
Weight:	8.0oz

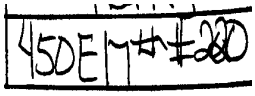
Destination Delivery Address	
Street Address:	450 E 17TH AVE
City, State ZIP Code:	DENVER, CO 80203-1254

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

444

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 34**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 12, 2024, 01:02 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William A Hudson II

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corri Cummings

Address of Recipient: Corri Cummings

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 58**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 12, 2024, 10:00 a.m.
Location:	DENVER, CO 80226
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wyotex Oil Company

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Jazmine Cabral

Address of Recipient: 280969

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 13, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 65**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 12, 2024, 01:02 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient: Corri Cummings

Address of Recipient: Corri Cummings

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Mail Activity Report - CertifiedPro.net
Mailed from 6/6/2024 to 6/7/2024
User Name: abadieschill
Generated: 8/5/2024 12:25:13 PM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300122070510	4207.53 - 24541	06/07/2024	ERGODIC Resources Company	22003 Castlewind Circle		Katy	TX	77450	Returned to Sender	Return Receipt - Electronic, Certified Mail
9314869904300122070527	4207.53 - 24541	06/07/2024	F. Andrew Grooms, Trustee of the F.	P.O. Box 2990		Ruidoso	NM	88355	Returned to Sender	Return Receipt - Electronic, Certified Mail
9314869904300122070398	4207.53 - 24541	06/07/2024	Communities Foundation of Texas, Inc	P.O. Box 910864		Dallas	TX	75391	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300122071197	4207.53 - 24541	06/07/2024	Trustee of the Jan E. Mills Testamentary Trust	P.O. Box 910864		Dallas	TX	75391	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail
9314869904300122071203	4207.53 - 24541	06/07/2024	Trustee of the John C. Mills Testamentary Trust	P.O. Box 910864		Dallas	TX	75391	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0711 97**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 11, 2024, 07:01 p.m.
Location:	DALLAS, TX 75391
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trustee of the Jan E Mills Testamentary Trust

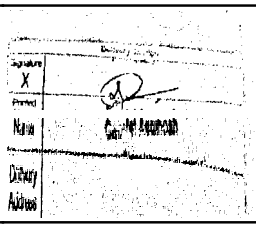
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 910864
City, State ZIP Code:	DALLAS, TX 75391-0864

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0712 03**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 11, 2024, 07:01 p.m.
Location:	DALLAS, TX 75391
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trustee of the John C Mills Testamentary Trust

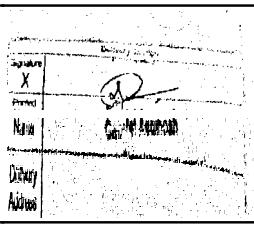
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 910864
City, State ZIP Code:	DALLAS, TX 75391-0864

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

450

UNITED STATES POSTAL SERVICE

June 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 10**.

Item Details	
Status:	Delivered, To Original Sender
Status Date / Time:	June 24, 2024, 01:19 p.m.
Location:	ALBUQUERQUE, NM 87109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ERGODIC Resources Company

Shipment Details	
Weight:	8.0oz

Recipient Signature

Signature of Recipient: Don Scott

Address of Recipient: 5901 Wyoming

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

June 12, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0703 98**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	June 11, 2024, 07:01 p.m.
Location:	DALLAS, TX 75391
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Communities Foundation of Texas Inc

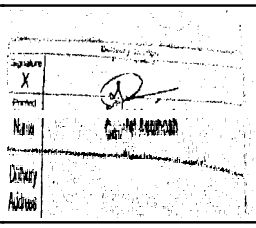
Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	PO BOX 910864
City, State ZIP Code:	DALLAS, TX 75391-0864

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 4, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0122 0705 27**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 3, 2024, 11:32 a.m.
Location:	RUIDOSO, NM 88345
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	F Andrew Grooms Trustee of the F Andrew Groom

Shipment Details

Weight:	8.0oz

Recipient Signature

Signature of Recipient:	Donna Hasty DONNA HASTY
Address of Recipient:	PO BOX 2990 RUIDOSO, NM 88355-2990

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Mail Activity Report - CertifiedPro.net
Mailed from 6/6/2024 to 6/7/2024
User Name: abadieschill
Generated: 8/5/2024 12:25:13 PM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300122070305	4207.53 - 24541	06/07/2024	Carolyn R. Beall	P.O. Box 3098		Midland	TX	79702	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070435	4207.53 - 24541	06/07/2024	Davieann Witt, ssp	P.O. Box 1538		Sequim	WA	98382	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070572	4207.53 - 24541	06/07/2024	Francis Hill Hudson	4200 S. Hulen Street	Suite 302	Fort Worth	TX	76109	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070619	4207.53 - 24541	06/07/2024	Gayle Monroe, ssp	P.O. Box 1538		Sequim	WA	98382	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070626	4207.53 - 24541	06/07/2024	Gerald Kim Monroe, ssp	P.O. Box 1538		Sequim	WA	98382	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070657	4207.53 - 24541	06/07/2024	H. Jason Wacker	4123 Fox Hollow Court		Midland	TX	79707	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070671	4207.53 - 24541	06/07/2024	HOG Partnership, LP	5950 Cedar Springs Rd.		Dallas	TX	75235	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070688	4207.53 - 24541	06/07/2024	Hoshi Kanri LLC	P.O. Box 827		Littleton	CO	80160	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070749	4207.53 - 24541	06/07/2024	JPT Family Joint Venture #1	12225 Greenville Avenue	Suite 440	Dallas	TX	75243	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070770	4207.53 - 24541	06/07/2024	LMC Energy, LLC	550 West Texas Avenue	Suite 945	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070787	4207.53 - 24541	06/07/2024	Lynne M. Romanchuk	18902 E. Prentice Place		Aurora	CO	80015	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122070916	4207.53 - 24541	06/07/2024	MSH Family Real Estate Partnership II, LLC	1900 Saint James Place	Suite 300	Houston	TX	77056	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122071036	4207.53 - 24541	06/07/2024	Pumpkin Buttes, LLC	P.O. Box 2954		Casper	WY	82602	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122071111	4207.53 - 24541	06/07/2024	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122071128	4207.53 - 24541	06/07/2024	SMP Titan Flex, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122071135	4207.53 - 24541	06/07/2024	SMP Titan Mineral Holdings, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219	Lost	Return Receipt - Electronic, Certified Mail
9314869904300122071241	4207.53 - 24541	06/07/2024	William N. Heiss Profit Sharing Plan,	P.O. Box 2954		Casper	WY	82602	Lost	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

Transaction Details

Recipient:
Carolyn R. Beall
P.O. Box 3098
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070305
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 11:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 01:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 04:33 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	06-15-2024 04:42 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX
USPS® Certified Mail	06-26-2024 05:09 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at MIDLAND,TX

Transaction Details

Recipient:
Davieann Witt, ssp
P.O. Box 1538
Sequim, WA 98382

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070435
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-10-2024 12:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 06:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	06-11-2024 07:48 AM	[USPS] - ARRIVAL AT UNIT at SEQUIM,WA
USPS® Certified Mail	06-11-2024 09:53 AM	[USPS] - AVAILABLE FOR PICKUP at SEQUIM,WA
USPS® Certified Mail	06-12-2024 03:24 PM	[USPS] - MOVED LEFT NO ADDRESS at SEQUIM,WA
USPS® Certified Mail	06-15-2024 01:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-16-2024 08:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-20-2024 09:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-21-2024 01:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-22-2024 06:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-23-2024 04:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Francis Hill Hudson
Trustee of Lindy's Living Trust
4200 S. Hulen Street
Suite 302
Fort Worth , TX 76109

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070572
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 03:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-11-2024 09:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-11-2024 11:10 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	06-12-2024 09:42 AM	[USPS] - FORWARD EXPIRED at FORT WORTH,TX
USPS® Certified Mail	06-20-2024 11:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-21-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Gayle Monroe, ssp
P.O. Box 1538
Sequim, WA 98382

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070619
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 01:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-10-2024 12:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 06:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	06-11-2024 07:48 AM	[USPS] - ARRIVAL AT UNIT at SEQUIM,WA
USPS® Certified Mail	06-11-2024 09:53 AM	[USPS] - AVAILABLE FOR PICKUP at SEQUIM,WA
USPS® Certified Mail	06-15-2024 01:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-16-2024 04:18 AM	[USPS] - PICKUP REMINDER at SEQUIM,WA
USPS® Certified Mail	06-19-2024 02:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-19-2024 06:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-26-2024 05:41 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at SEQUIM,WA

Transaction Details

Recipient:
Gerald Kim Monroe, ssp
P.O. Box 1538
Sequim, WA 98382

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070626
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 01:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-10-2024 12:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 06:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	06-11-2024 07:48 AM	[USPS] - ARRIVAL AT UNIT at SEQUIM,WA
USPS® Certified Mail	06-11-2024 09:53 AM	[USPS] - AVAILABLE FOR PICKUP at SEQUIM,WA
USPS® Certified Mail	06-12-2024 03:24 PM	[USPS] - MOVED LEFT NO ADDRESS at SEQUIM,WA
USPS® Certified Mail	06-15-2024 01:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-16-2024 08:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-21-2024 01:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	06-22-2024 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-24-2024 10:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-25-2024 02:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-26-2024 11:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-26-2024 06:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	06-27-2024 11:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	06-28-2024 04:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-28-2024 10:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-29-2024 01:27 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-30-2024 01:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-30-2024 01:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	06-30-2024 01:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-01-2024 06:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-01-2024 10:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-02-2024 07:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-03-2024 03:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-03-2024 05:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-03-2024 10:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-04-2024 01:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-06-2024 10:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-09-2024 01:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-10-2024 11:30 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-10-2024 07:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-10-2024 11:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-11-2024 07:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-14-2024 03:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-15-2024 11:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-17-2024 01:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-18-2024 07:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-21-2024 02:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-22-2024 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-23-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-24-2024 07:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-29-2024 11:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-30-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

USPS® Certified Mail	07-31-2024 11:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	07-31-2024 06:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	08-01-2024 09:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	08-02-2024 07:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:17 AM	[USPS] - ARRIVAL AT UNIT at SEQUIM,WA
USPS® Certified Mail	08-03-2024 08:28 AM	[USPS] - OUT FOR DELIVERY at SEQUIM,WA
USPS® Certified Mail	08-03-2024 11:17 AM	[USPS] - MISSENT at SEQUIM,WA
USPS® Certified Mail	08-04-2024 04:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TACOMA WA DISTRIBUTION CENTER
USPS® Certified Mail	08-04-2024 11:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER

Transaction Details

Recipient:
H. Jason Wacker
4123 Fox Hollow Court
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070657
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 11:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 01:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
HOG Partnership, LP
5950 Cedar Springs Rd.
Dallas, TX 75235

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070671
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 04:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-09-2024 06:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Hoshi Kanri LLC
P.O. Box 827
Littleton, CO 80160

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070688
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 05:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 12:02 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 09:37 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 11:24 AM	[USPS] - AVAILABLE FOR PICKUP at LITTLETON,CO
USPS® Certified Mail	06-15-2024 04:20 AM	[USPS] - PICKUP REMINDER at LITTLETON,CO
USPS® Certified Mail	06-26-2024 04:25 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at LITTLETON,CO
USPS® Certified Mail	07-01-2024 12:13 PM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at LITTLETON,CO
USPS® Certified Mail	07-16-2024 05:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	07-18-2024 05:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-20-2024 06:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 07:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
JPT Family Joint Venture #1
12225 Greenville Avenue
Suite 440
Dallas, TX 75243

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070749
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 04:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-09-2024 10:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 10:03 AM	[USPS] - INSUFFICIENT ADDRESS at DALLAS,TX
USPS® Certified Mail	06-16-2024 01:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-19-2024 04:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-20-2024 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-21-2024 08:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
LMC Energy, LLC
550 West Texas Avenue
Suite 945
Midland, TX 79710

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070770
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 11:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 01:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 10:34 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	06-15-2024 02:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	06-19-2024 02:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-19-2024 04:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-19-2024 06:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Lynne M. Romanchuk
18902 E. Prentice Place
Aurora, CO 80015

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070787
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 05:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 03:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 09:37 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 08:36 PM	[USPS] - ADDRESSEE UNKNOWN at AURORA,CO
USPS® Certified Mail	06-22-2024 07:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	06-28-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-28-2024 06:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
MSH Family Real Estate Partnership II, LLC
1900 Saint James Place
Suite 300
Houston, TX 77056

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122070916
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 03:46 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 09:02 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	06-09-2024 11:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	06-10-2024 07:38 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at HOUSTON,TX

Transaction Details

Recipient:
Pumpkin Buttes, LLC
P.O. Box 2954
Casper, WY 82602

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122071036
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	06-07-2024 01:56 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-10-2024 04:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHEYENNE WY DISTRIBUTION CENTER
USPS® Certified Mail	06-11-2024 09:18 AM	[USPS] - AVAILABLE FOR PICKUP at CASPER,WY
USPS® Certified Mail	06-12-2024 10:27 AM	[USPS] - ADDRESSEE UNKNOWN at CASPER,WY
USPS® Certified Mail	06-15-2024 02:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	06-18-2024 11:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
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Transaction Details

Recipient:
SMP Sidecar Titan Mineral Holdings, LP
4143 Maple Avenue
Suite 500
Dallas, TX 75219

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122071111
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	06-07-2024 04:00 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
USPS® Certified Mail	06-08-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
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USPS® Certified Mail	06-10-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
SMP Titan Flex, LP
4143 Maple Avenue
Suite 500
Dallas, TX 75219

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
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Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

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USPS® Certified Mail	06-07-2024 05:01 PM	[USPS] - DEPART POST OFFICE at DURANGO,CO
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USPS® Certified Mail	06-08-2024 09:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	06-09-2024 04:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	06-10-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
SMP Titan Mineral Holdings, LP
4143 Maple Avenue
Suite 500
Dallas, TX 75219

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122071135
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $3.55
Certified Mail Fees: $6.72
Status: Lost

Transaction History

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USPS® Certified Mail	06-10-2024 12:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
William N. Heiss Profit Sharing Plan,
William E. Heiss and Susan E. Heiss, Co-Trustees
P.O. Box 2954
Casper, WY 82602

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 286350

Date Created: 06/07/2024 10:30 AM
USPS Article Number: 9314869904300122071241
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
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Mail Service: Certified
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Certified Mail Fees: $6.72
Status: Lost

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USPS® Certified Mail	06-23-2024 04:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Affidavit of Publicatio

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publishe in the regular and entire issue of said newspaper, and not a supplement thereo for a period of 1 issue(s).

Beginning with the issue dated
June 14, 2024
and ending with the issue dated
June 14, 2024.

Publisher

Sworn and subscribed to before me this 14th day of June 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
June 14, 2024

CASE No. 24541: Notice – to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, 2023 PERMIAN BASIN JV TEXAS GENERAL PARTNERSHIP; AMERIPERMIAN HOLDINGS, LLC; ARD OIL, LTD; BANK OF AMERICA, N.A., SUCCESSOR, TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; BLUE STAR ROYALTY, LLC, (FORMERLY GRYPHON PARTNERSHIP); BRUCE M. MONROE, SSP; CAROLYN R. BEALL; CBR OIL PROPERTIES, LLC; CEP MINERALS, LLC; CHAD BARBE AND WIFE, MARCI BARBE; CHALLENGER CRUDE, LTD.; CHASE OIL CORPORATION; CHRISTOPHER R. ECKELS; CLM PRODUCTION CO.; COLLINS & JONES INVESTMENTS, LLC; COMMUNITIES FOUNDATION OF TEXAS, INC; CROWN OIL PARTNERS V, LP; CROWN OIL PARTNERS, LP; DAVID W. CROMWELL; DAVIEANN WITT, SSP; DEANE DURHAM; DIAMOND STAR PRODUCTION CO., LLC; DIANE L. HALEY SUCCESSOR, TRUSTEE OF THE DELMAR HUDSON LEWIS LIVING TRUST; DNR OIL & GAS, INC.; EDWARD ADCOCK (FORMERLY AVALON); EDWARD R. HUDSON, JR., AND WIFE ANN F. HUDSON; EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST U/A/D 11/01/2004; ERGODIC RESOURCES COMPANY; F. ANDREW GROOMS, TRUSTEE OF THE F. ANDREW GROOMS SSP TRUST U/A/D 3/24/14; FIRST CENTURY OIL; FIRST ROSWELL COMPANY; FORAN OIL COMPANY; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST; FRANNIFIN MINERALS, LLC; FREE RIDE, LLC; FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON, TESTAMENTARY TRUST FBO J. TERRELL ARD; GAYLE MONROE, SSP; GERALD KIM MONROE, SSP; GOOD EARTH MINERALS, LLC; GOOD NEWS MINERALS, LLC; H. JASON WACKER; HIGHLAND (TEXAS) ENERGY COMPANY; HOG PARTNERSHIP, LP; HOSHI KANRI LLC; JAN C. ICE; JAVELINA PARTNERS; JETSTREAM ROYALTY PARTNERS, LP; JOE L. COMPTON (FORMERLY AVALON); JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK; LIVING TRUST; JPT FAMILY JOINT VENTURE #1; KALEB SMITH; LEIGH ANN DUNFORD; LMC ENERGY, LLC; LYNNE M. ROMANCHUK; MAP 92-96 MGD; MAP HOLDINGS; MARATHON OIL PERMIAN LLC; MARKS OIL, INC.; MARY T. ARD, TRUSTEE OF THE EDWARD R. HUDSON TRUST 4; MATLOCK MINERALS LTD. CO.; MATT HINKLE; MCT ENERGY, LTD.; MIKE MOYLETT; MOORE AND SHELTON COMPANY, LTD.; MOTOWI, LLC; MRC PERMIAN COMPANY; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; MW OIL INVESTMENTS COMPANY, INC.; NORTHERN OIL AND GAS, INC.; OAK VALLEY MINERAL AND LAND, LP; PEGASUS RESOURCES II, LLC, (FORMERLY POST OAK IV/IV-B); PEGASUS RESOURCES, LLC; PENASCO PETROLEUM, LLC; PENROC OIL CORPORATION; PERMIAN RESOURCES, LLC/READ & STEVENS, INC.; PHILLIP D. DUNFORD JR.; POST OAK MAVROS II, LLC; PRIME ROCK RESOURCES AGENTCO, INC., PRIME ROCK RESOURCES, LLC; PUMPKIN BUTTES, LLC; READ & STEVENS, INC.; RICHARDSON OIL COMPANY, LLC; ROLLA HINKLE, III ; RUBIE CROSBY BELL FAMILY, LLC; S & E ROYALTY, LLC ; SARVIS PERMIAN LAND FUND I, LLC, (FORMERLY DAVID LUNA); SLAYTON INVESTMENTS, LLC; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; SMP TITAN MINERAL HOLDINGS, LP; SNFLK LEASING LLC; SORTIDA RESOURCES, LLC, (FORMERLY GRYPHON PARTNERSHIP); TD MINERALS, LLC; TIERRA ENCANTADA, LLC; UNION HILL OIL & GAS CO. INC.; TRUSTEE OF THE JAN E. MILLS TESTAMENTARY TRUST; TRUSTEE OF THE JOHN C. MILLS TESTAMENTARY TRUST; WARREN ASSOCIATES; WILBANKS RESERVE CORPORATION; WILLIAM A. HUDSON, II; WILLIAM N. HEISS PROFIT SHARING PLAN, WILLIAM E. HEISS AND SUSAN E. HEISS, CO-TRUSTEES; WYOTEX OIL COMPANY; ZORRO PARTNERS, LTD. – of Cimarex Energy Co.'s Application for the Creation of a Special Pool, a Wolfbone Pool, in Sections 4, 5, 8, and 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, Pursuant to Order No. R-23089 and to Re-open Case Nos. 23448 – 23455, 23594 – 23601, and 23508 – 23523. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on August 13, 2024, in the Wendell Chino Building, Pecos Hall on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co., 600 N. Marienfeld Street, Suite 600, Midland, TX 79701, seeks an order from the Division creating a special pool, the Quail Ridge; Wolfbone Pool, pursuant to Order No. R-23089, within Sections 4, 5, 8 and 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands"). Applicant proposes that Division's statewide rules apply to spacing units and well locations within the Quail Ridge; Wolfbone Pool. The vertical extent of the proposed Quail Ridge; Wolfbone Pool will be the stratigraphic equivalent of the top of the Third Bone Spring, as the upper limit, located at approximately 10,620 measured depth, to the stratigraphic equivalent of the base of the Wolfcamp A shale, being the lower limit, located at approximately 11,225 feet measured depth, as found in the triple combo well log for the Quail Ridge 32 State 2 well (API No. 30-025-37703). Applicant will seek an order from the Division for the vertical extent by requesting the contraction of two pools, the Teas; Bone Spring, East Pool (Pool Code 96637) ("Teas Bone Spring") and the Tonto; Wolfcamp Pool (Pool Code 59500) ("Tonto Wolfcamp") in a manner that avoids overlap with the proposed Quail Ridge; Wolfbone Pool. The base of the Teas Bone Spring is to be contracted to 10,620 measured feet, equivalent to the top of the Third Bone Spring, and the top of the Tonto Wolfcamp is to be contracted to 11,225 measured feet, equivalent to the base of the Wolfcamp A Shale, as such depths are found in said triple combo well log of the Quail Ridge 32 State 2 well. To the extent necessary, Cimarex will request authorization for surface commingling. Also to be considered will be the re-opening of Case Nos. 23448 - 23455, 23594 - 23601, and 23508 - 23523, for the purpose of continuing the Division's review of pooling applications filed in said Cases in order to determine operatorship of units and wells proposed by the pooling applications. This application for a special pool competes with the application filed in Case No. 24528. The Subject Lands are located approximately 27 miles southwest of Hobbs, New Mexico.**
#00291275

67115820 00291275

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

EXHIBIT
J-3

473

For the Pursuit *of* Energy

ABADIE | SCHILL PC

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

July 23, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OPERATORS OF UNITS WITHIN A ONE-MILE RADIUS OF A PROPOSED SPECIAL WOLFBONE POOL PURSUANT TO 19.15.4.12(A)(4)(b)(ii) NMAC

Re: Application of Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, pursuant to Order No. R-23089 and to reopen Case Nos. 23448 – 23455, 23594 – 23601, and 23508 – 23523, Lea County, New Mexico

Case No. 24541:

Dear Operators:

This letter is to advise you that Cimarex Energy Co., ("Cimarex"), has filed the enclosed application, Case No. 24541, with the New Mexico Oil Conservation Division ("Division") for the Creation of a Special Pool, a Wolfbone Pool, covering all of Sections 4, 5, 8 and 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands").

In Case No. 24541, Cimarex seeks an order for the creation of a special Wolfbone Pool, an oil pool, to be designated as the "Quail Ridge; Wolfbone Pool." The vertical extent of the Wolfbone pool would encompass both the Third Bone Spring and Upper Wolfcamp formations as referenced in Cimarex's Pooling Applications filed in Case Nos. 23448-23455 and 23594-23601.

You are being notified of this Application, pursuant to 19.15.4.12(A)(4)(b)(ii) NMAC, as an operator within the same formation as the special pool within a one-mile radius of the boundary of the pool (or notified as a courtesy if you are listed as an owner not part of a unit within said radius) and are not required to attend this hearing, but if you believe you

may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Cimarex's Application for a Wolfbone Pool is scheduled for a contested hearing on August 13, 2024. The status of the hearing, including any status conferences prior to the hearing date, can be monitored through the Division's website. Division hearings will commence at 8:30 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; nature of any protests; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Bella Sikes at (432) 620-1639 or at Bella.Sikes@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

Page 831 of 1200

Mail Activity Report - CertifiedPro.net
Mailed from 7/23/2024 to 7/23/2024
User Name: abadieschill
Generated: 8/2/2024 8:55:38 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
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9314869904300123849504	4207.53 - 24541	07/23/2024	Caza Operating, LLC	200 N. Loraine	Suite 1550	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123849511	4207.53 - 24541	07/23/2024	Cimarex Energy Co. of Colorado	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123849528	4207.53 - 24541	07/23/2024	Fasken Land & Minerals, Ltd.	6101 Holiday Hill Road		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123849535	4207.53 - 24541	07/23/2024	Fasken Oil & Ranch, Ltd.	6101 Holiday Hill Road		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123849542	4207.53 - 24541	07/23/2024	Matador Production Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123849559	4207.53 - 24541	07/23/2024	Mewbourne Oil Company	P.O. Box 7698		Tyler	TX	75711	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123849566	4207.53 - 24541	07/23/2024	Permian Resources Operating, LL(	300 N. Marienfeld Stree	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

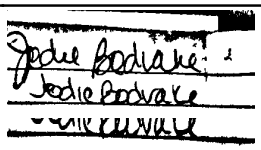
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8494 98**.

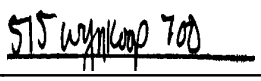
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 03:40 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Avant Operating LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	1515 WYNKOOP ST STE 700
City, State ZIP Code:	DENVER, CO 80202-2062

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Transaction Details

Recipient:
Avant Operating, LLC
1515 Wynkoop Street
Suite 700
Denver, CO 80202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/27/2024 4:40 PM
USPS Article Number: 9314869904300123849498
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
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USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
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USPS® Certified Mail	07-26-2024 05:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 04:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

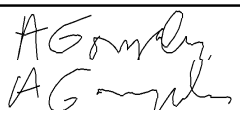
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8495 04**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 05:07 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Caza Operating LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	200 N LORAINE ST STE 1550
City, State ZIP Code:	MIDLAND, TX 79701-4765

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Transaction Details

Recipient:
Caza Operating, LLC
200 N. Loraine
Suite 1550
Midland, TX 79701

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/29/2024 6:07 PM
USPS Article Number: 9314869904300123849504
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 10:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 06:07 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8495 11**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:39 p.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cimarex Energy Co of Colorado

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	6001 DEAUVILLE
City, State ZIP Code:	MIDLAND, TX 79706-2671

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

481

Transaction Details

Recipient:
Cimarex Energy Co. of Colorado
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/29/2024 2:39 PM
USPS Article Number: 9314869904300123849511
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 10:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 02:39 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND,TX

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

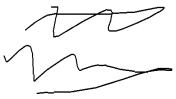
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8495 28**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 11:11 a.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fasken Land Minerals Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	6101 HOLIDAY HILL RD
City, State ZIP Code:	MIDLAND, TX 79707-1631

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Transaction Details

Recipient:
Fasken Land & Minerals, Ltd.
6101 Holiday Hill Road
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/29/2024 12:11 PM
USPS Article Number: 9314869904300123849528
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail

Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 12:11 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND,TX

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

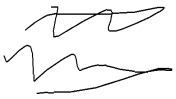
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8495 35**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 11:11 a.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fasken Oil Ranch Ltd

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	6101 HOLIDAY HILL RD
City, State ZIP Code:	MIDLAND, TX 79707-1631

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

485

Transaction Details

Recipient:
Fasken Oil & Ranch, Ltd.
6101 Holiday Hill Road
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/29/2024 12:11 PM
USPS Article Number: 9314869904300123849535
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 12:11 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND,TX

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8495 42**.

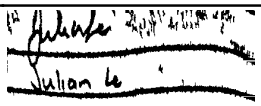
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:17 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Matador Production Company

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Transaction Details

Recipient:
Matador Production Company
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/27/2024 2:17 PM
USPS Article Number: 9314869904300123849542
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:17 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

Transaction Details

Recipient:
Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
USPS Article Number: 9314869904300123849559
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 08:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

WALZ
A COVIUS SOLUTION

Proof of Acceptance (Electronic)

Date : 7/23/2024

Company Name : Abadie & Schill PC

Certified Mail Article Number 9314869904300123849559 addressed to Mewbourne Oil Company

USPS Event Date/Time	USPS Event Description	USPS Event Location
7/23/2024 1:59 PM	USPS IN POSSESSION OF ITEM	DURANGO, CO 81301

The article number and United States Postal Service (USPS®) tracking event details provided above is a true extract of information provided by the USPS to CertifiedPro.net, a solution provided by Covius Document Services, LLC.

Recipient Mailing Address:

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

The above information is for the sole use of CertifiedPro.net clients and represents information provided by the United States Postal Service.

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

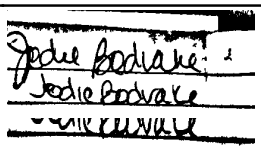
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8494 98**.

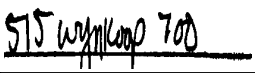
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 03:40 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Avant Operating LLC

Shipment Details	
Weight:	8.0oz

Destination Delivery Address	
Street Address:	1515 WYNKOOP ST STE 700
City, State ZIP Code:	DENVER, CO 80202-2062

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Transaction Details

Recipient:
Avant Operating, LLC
1515 Wynkoop Street
Suite 700
Denver, CO 80202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289291

Date Created: 07/23/2024 11:18 AM
Date Mail Delivered: 07/27/2024 4:40 PM
USPS Article Number: 9314869904300123849498
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 01:59 PM	[USPS] - USPS IN POSSESSION OF ITEM at DURANGO,CO
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 04:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

For the Pursuit *of* Energy

ABADIE | SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

July 23, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OPERATORS OF UNITS WITHIN A ONE-MILE RADIUS OF A PROPOSED SPECIAL WOLFBONE POOL PURSUANT TO 19.15.4.12(A)(4)(b)(ii) NMAC

Re: Application of Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, pursuant to Order No. R-23089 and to reopen Case Nos. 23448 – 23455, 23594 – 23601, and 23508 – 23523, Lea County, New Mexico

Case No. 24541:

Dear Operators:

This letter is to advise you that Cimarex Energy Co., ("Cimarex"), has filed the enclosed application, Case No. 24541, with the New Mexico Oil Conservation Division ("Division") for the Creation of a Special Pool, a Wolfbone Pool, covering all of Sections 4, 5, 8 and 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands").

In Case No. 24541, Cimarex seeks an order for the creation of a special Wolfbone Pool, an oil pool, to be designated as the "Quail Ridge; Wolfbone Pool." The vertical extent of the Wolfbone pool would encompass both the Third Bone Spring and Upper Wolfcamp formations as referenced in Cimarex's Pooling Applications filed in Case Nos. 23448-23455 and 23594-23601.

You are being notified of this Application, pursuant to 19.15.4.12(A)(4)(b)(ii) NMAC, as an operator within the same formation as the special pool within a one-mile radius of the boundary of the pool (or notified as a courtesy if you are listed as an owner not part of a unit within said radius) and are not required to attend this hearing, but if you believe you

may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Cimarex's Application for a Wolfbone Pool is scheduled for a contested hearing on August 13, 2024. The status of the hearing, including any status conferences prior to the hearing date, can be monitored through the Division's website. Division hearings will commence at 8:30 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; nature of any protests; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Bella Sikes at (432) 620-1639 or at Bella.Sikes@coterra.com.

Sincerely,

_____

Darin C. Savage

Attorney for Cimarex Energy Co.

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Mail Activity Report - CertifiedPro.net
Mailed from 7/24/2024 to 7/25/2024
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USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300123852788	4207.53 - 24541	07/24/2024	3MG Corporation	P.O. Box 7698		Tyler	TX	75711	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852801	4207.53 - 24541	07/24/2024	Adreana Miller Bunnett (CP)	4329 Glenwick Lane		Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852818	4207.53 - 24541	07/24/2024	Adreana Miller Bunnett (SSP)	4329 Glenwick Lane		Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852832	4207.53 - 24541	07/24/2024	Alpha Energy Partners II	P.O. Box 10701		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852849	4207.53 - 24541	07/24/2024	Anadarko E&P Onshore, LLC	P.O. Box 173779		Denver	CO	80217	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852856	4207.53 - 24541	07/24/2024	Anadarko Petroleum Corporation	P.O. Box 1330		Houston	TX	77251	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852863	4207.53 - 24541	07/24/2024	Apache Corporation	2000 Post Oak Blvd.	Suite 1000	Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852887	4207.53 - 24541	07/24/2024	Ard Oil, LP	P.O. Box 101027		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852894	4207.53 - 24541	07/24/2024	Atlantic Richfield Company	P.O. Box 1610		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852900	4207.53 - 24541	07/24/2024	Avant Operating, LLC	1515 Wynkoop Street	Suite 700	Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852917	4207.53 - 24541	07/24/2024	B & L Oil Company, Inc.	4323 Trailwood Drive		Sugarland	TX	77479	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852924	4207.53 - 24541	07/24/2024	B&N Energy, LLC	P.O. Box 1277		Los Gatos	CA	95031	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852931	4207.53 - 24541	07/24/2024	Bean Family Limited Company	P.O. Box 45750		Rio Rancho	NM	87174	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852948	4207.53 - 24541	07/24/2024	Bernadine Glenn	10-D Townpark Lane		Charleston	SC	29412	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852962	4207.53 - 24541	07/24/2024	Bernhardt Oil Corporation	12170 Jaycie Circle		Midwest City	OK	73130	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123852986	4207.53 - 24541	07/24/2024	BEXP I, LP	5914 W. Courtyard Drive	Suite 200	Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853013	4207.53 - 24541	07/24/2024	Black Hills Gas Resources, Inc.	P.O. Box 1400		Rapid City	SD	57709	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853020	4207.53 - 24541	07/24/2024	Bowtie Slash Energy, Inc.	3140 Kessler Place		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853037	4207.53 - 24541	07/24/2024	BP America Production, Co.	501 Westlake Blvd.		Houston	TX	77079	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853044	4207.53 - 24541	07/24/2024	Brothers Production Properties, Ltd.	P.O. Box 7515		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853051	4207.53 - 24541	07/24/2024	Bruce Meyer	441 North Beverly Drive	Suite 207	Beverly Hills	CA	90210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853099	4207.53 - 24541	07/24/2024	Cargoil & Gas Company, LLC	P.O. Box 29450		Santa Fe	NM	87592	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853105	4207.53 - 24541	07/24/2024	Carolyn Beall	P.O. Box 1889		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853129	4207.53 - 24541	07/24/2024	Carolyn R. Beall	P.O. Box 3098		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853136	4207.53 - 24541	07/24/2024	Caza Petroleum, Inc.	200 N. Loraine Street	Suite 1500	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853167	4207.53 - 24541	07/24/2024	Chevron U.S.A., Inc,	1400 Smith Street		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853174	4207.53 - 24541	07/24/2024	Chisholm Energy Agent, Inc.	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853181	4207.53 - 24541	07/24/2024	Cibolo Resources, LLC	3600 Bee Cave Road	Suite 102	West Lake Hills	TX	78746	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853198	4207.53 - 24541	07/24/2024	Cimarex Energy Co.	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853204	4207.53 - 24541	07/24/2024	Citation 1987-II Investment, LP	14077 Cutten Road		Houston	TX	77069	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853211	4207.53 - 24541	07/24/2024	Clark Family Limited Partnership	21966 Windrose Point		New Caney	TX	77357	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853242	4207.53 - 24541	07/24/2024	CLM Production Company	P.O. Box 881		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853266	4207.53 - 24541	07/24/2024	COG Operating, LLC	600 W. Illinois Ave.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853273	4207.53 - 24541	07/24/2024	Colgate Production, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853280	4207.53 - 24541	07/24/2024	Colkelan NV Corporation	6120 Padre Court		Albuquerque	NM	87111	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853310	4207.53 - 24541	07/24/2024	Corral, Inc.	P.O. Box 2107		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853358	4207.53 - 24541	07/24/2024	Curtis Bryan Riley	901 W. Pine Lodge Road		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853365	4207.53 - 24541	07/24/2024	CWM 2000-B, Ltd.	P.O. Box 7698		Tyler	TX	75711	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853372	4207.53 - 24541	07/24/2024	D.H.B. Partnership	8144 Walnut Hill Lane	Suite 982	Dallas	TX	75231	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853389	4207.53 - 24541	07/24/2024	Dakota Resources, Inc.	4519 Santa Rosa Drive		Midland	TZ	79707	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853396	4207.53 - 24541	07/24/2024	David K. Henderson	3112 San Pedro Drive		Odessa	TX	79765	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853402	4207.53 - 24541	07/24/2024	David L. Robbins	P.O. Box 1536		McCall	ID	83638	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853419	4207.53 - 24541	07/24/2024	David M. Stevens	3101 Diamond A Drive		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853433	4207.53 - 24541	07/24/2024	Delmar Hudson Lewis Living Trust	P.O. Box 830308		Dallas	TX	75283	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853457	4207.53 - 24541	07/24/2024	Devon Energy Production Company, LP	333 West Sheridan Ave		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853464	4207.53 - 24541	07/24/2024	DHB Partnership	8144 Walnut Hill Lane	Suite 982-51	Dallas	TX	75231	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853471	4207.53 - 24541	07/24/2024	Diamond Star Production Co., LLC	331 G Street, Southwest		Ardmore	OK	73401	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853495	4207.53 - 24541	07/24/2024	Dorothy Lee Wood	4118 Lovers Lane		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853501	4207.53 - 24541	07/24/2024	Double Cabin Minerals, LLC	1515 Wynkoop Street	Suite 700	Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853525	4207.53 - 24541	07/24/2024	Duadav Resources, LLC	P.O. Box 823085		Dallas	TX	75382	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853549	4207.53 - 24541	07/24/2024	Earthstone Permian, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853556	4207.53 - 24541	07/24/2024	EAU Rouge, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853563	4207.53 - 24541	07/24/2024	Edward R. Hudson Trust 3	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853570	4207.53 - 24541	07/24/2024	Edward R. Hudson Trust 4	P.O. Box 101027	616 Texas Street	Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853587	4207.53 - 24541	07/24/2024	EG3, Inc.	P.O. Box 1567		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853594	4207.53 - 24541	07/24/2024	Elida Gas Group, LLC	P.O. Box 1213		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853600	4207.53 - 24541	07/24/2024	Emily J. Sharp	412 Bedford Drive		Richardson	TX	75080	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853631	4207.53 - 24541	07/24/2024	Estate of Lewis MacNaughton	P.O. Box 1227		Los Gatos	CA	95031	Delivered	Return Receipt - Electronic, Certified Mail

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9314869904300123853648	4207.53 - 24541	07/24/2024	Estate of Marion K Calvin	126 Poppy Road		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853655	4207.53 - 24541	07/24/2024	Estate of Mary Beth Desmond	77 Van Ness Ave.	Suite 101	San Fransisco	CA	94102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853686	4207.53 - 24541	07/24/2024	Explorers Petroleum Corporation	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123853723	4207.53 - 24541	07/24/2024	First Century Oil, Inc.	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853730	4207.53 - 24541	07/24/2024	First National Bank, Trustee,	77 Van Ness Ave.	Suite 101	San Fransisco	CA	94102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853747	4207.53 - 24541	07/24/2024	FISCO, Inc.	P.O. Box 3087		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853754	4207.53 - 24541	07/24/2024	Frost Bank, Trustee of the Josephine T. Hudson	P.O. Box 1600		San Antonio	TX	78296	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853761	4207.53 - 24541	07/24/2024	Fuel Products, Inc.	P.O. Box 1889		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853778	4207.53 - 24541	07/24/2024	Fulfer Oil & Cattle	P.O. Box 1224		Jal	NM	88252	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853785	4207.53 - 24541	07/24/2024	Gahr Energy Company	P.O. Box 1889		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853815	4207.53 - 24541	07/24/2024	Galvest, Inc.	P.O. Box 4682		Houston	TX	77210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853822	4207.53 - 24541	07/24/2024	Gardenia Invetsments, Ltd.	P.O. Box 1889		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853853	4207.53 - 24541	07/24/2024	Greenbriar Energy, LP IV	P.O. Box 671099		Dallas	TX	75367	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123853891	4207.53 - 24541	07/24/2024	Harvard Petroleum Company, LLC	P.O. Box 936		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853914	4207.53 - 24541	07/24/2024	Heirs of Cavin C. Desmond	5502 20th Street		Lubbock	TX	79407	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853921	4207.53 - 24541	07/24/2024	Heirs of Harry E. Rawlins, Jr.	411 S. Centre Avenue		Lancaster	TX	75146	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123853952	4207.53 - 24541	07/24/2024	HEYCO Energy Group, Inc.	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853976	4207.53 - 24541	07/24/2024	Hicks Living Trust	6212 Osuna Road NE		Albuquerque	NM	87109	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123854072	4207.53 - 24541	07/24/2024	J&L Exploration, LLC	P.O. Box 51067		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854096	4207.53 - 24541	07/24/2024	Jack V. Walker Revocable Trust	P.O. Box 102256		Anchorage	AK	99502	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854102	4207.53 - 24541	07/24/2024	Jalapeno Corporation	P.O. Box 1608		Albuquerque	NM	87103	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854119	4207.53 - 24541	07/24/2024	James B. & Maryleah Read	331 G Street, Southwest		Ardmore	OK	73401	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854126	4207.53 - 24541	07/24/2024	James Davidson	515 Tradewinds Blvd.		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854133	4207.53 - 24541	07/24/2024	James H. Yates, Inc.	P.O. Box 1933		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854140	4207.53 - 24541	07/24/2024	James R. Wood, III	P.O. Box 25148		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854164	4207.53 - 24541	07/24/2024	James W. Keay	4687 Edmondson Avenue		Dallas	TX	75209	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854171	4207.53 - 24541	07/24/2024	James W. Keay, Jr.	4687 Edmondson Avenue		Dallas	TX	75209	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854188	4207.53 - 24541	07/24/2024	James W. Marbach	P.O. Box 809		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854201	4207.53 - 24541	07/24/2024	Jane Scisson Grimshaw	4934 E. 92nd Street		Tulsa	OK	74137	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854218	4207.53 - 24541	07/24/2024	Javelina Partners	616 Texas Street		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854256	4207.53 - 24541	07/24/2024	Joann E. Jensen Family Trust	1702 NW Ridge Road		Ankeny	IA	50023	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854270	4207.53 - 24541	07/24/2024	John H. Hendrix Corporation	P.O. Box 3040		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854300	4207.53 - 24541	07/24/2024	Joseph A. and Carrie J. Cox	1411 Churchill Avenue		Wolfforth	TX	79382	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854324	4207.53 - 24541	07/24/2024	Judy S. Ferreri	3118 Timber Lane		Verona	WI	53593	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854331	4207.53 - 24541	07/24/2024	Jupiter JV, LP	20329 State Highway 249	Floor 4	Houston	TX	77070	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854348	4207.53 - 24541	07/24/2024	Justin McClelland	126 Poppy Road		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854355	4207.53 - 24541	07/24/2024	Justin McKelvy Miller	4409 San Carlos Street		Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854393	4207.53 - 24541	07/24/2024	Kent Production Company, LLC	P.O. Box 131524		Houston	TX	77219	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854423	4207.53 - 24541	07/24/2024	Kona, Inc.	707 Lost Canyon		San Antonio	TX	78258	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854447	4207.53 - 24541	07/24/2024	Laura K. Read, LLC and its successors	P.O. Box 21622		Albuquerque	NM	87154	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854454	4207.53 - 24541	07/24/2024	Lee Wiley Moncrief Special Trust	P.O. Box 840738		Fort Worth	TX	75284	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854478	4207.53 - 24541	07/24/2024	Legion Production Partners, LLC	1515 Wynkoop Street	Suite 700	Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854492	4207.53 - 24541	07/24/2024	Lindenmuth & Associates	510 Hearn Street	Suite 200	Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855246	4207.53 - 24541	07/24/2024	Penroc Oil Corporation	P.O. Box 2769		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855253	4207.53 - 24541	07/24/2024	Permian Resources Operating, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123855284	4207.53 - 24541	07/24/2024	Phillips Petroleum Company	600 W. Illinois Ave.		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
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9314869904300123855314	4207.53 - 24541	07/24/2024	Prospector, LLC	P.O. Box 429		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855321	4207.53 - 24541	07/24/2024	Providence Minerals, LLC	16400 Dallas Parkway	Suite 400	Dallas	TX	75248	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855345	4207.53 - 24541	07/24/2024	PXP Gulf Coast, Inc.	700 Milam	Suite 3100	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855352	4207.53 - 24541	07/24/2024	Quanah Exploration, LLC	515 Tradewinds Blvd.		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855369	4207.53 - 24541	07/24/2024	R.E.B. Resources, LLC	308 N. Colorado	Suite 200	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855390	4207.53 - 24541	07/24/2024	Read & Stevens Employee Benefit Plan	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855406	4207.53 - 24541	07/24/2024	Read & Stevens, Inc.	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail

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9314869904300123855420	4207.53 - 24541	07/24/2024	Richard B. Moncrief Grantor's Trust	P.O. Box 471610		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855437	4207.53 - 24541	07/24/2024	Richardson Oil Company, LLC	11886 Greenville Ave	Suite 106	Dallas	TX	75243	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855444	4207.53 - 24541	07/24/2024	RKC, Inc.	7500 E. Arapahoe Road	Suite 380	Centennial	CO	80112	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855499	4207.53 - 24541	07/24/2024	Sage Service Group, LLC	P.O. Box 1213		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855550	4207.53 - 24541	07/24/2024	Sealy Hutchings Cavin, Inc.	P.O. Box 1125		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855567	4207.53 - 24541	07/24/2024	Seegers Drilling Company	14140 Midway Road	Suite 102	Farmers Branch	TX	75244	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855598	4207.53 - 24541	07/24/2024	Shogoil & Gas Company, LLC	P.O. Box 209		Hay Springs	NE	69347	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855628	4207.53 - 24541	07/24/2024	SITL Energy, LLC	308 N. Colorado	Suite 200	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855635	4207.53 - 24541	07/24/2024	SND Energy Acquisition, LP	13140 Coit Road	Suite 225	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855642	4207.53 - 24541	07/24/2024	SNS OG Prop., Inc.	P.O. Box 2234		Ardmore	OK	73402	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855673	4207.53 - 24541	07/24/2024	Southwest Royalties	P.O. Box 53570		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855697	4207.53 - 24541	07/24/2024	Spiral, Inc.	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855734	4207.53 - 24541	07/24/2024	Stevens Oil and Gas, LLC	P.O. Box 3087		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855741	4207.53 - 24541	07/24/2024	Stevens Revocable Trust	P.O. Box 3087		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855772	4207.53 - 24541	07/24/2024	SunChase Energy, LLC	80 Blue Ravine Road	Suite 100	Folsom	CA	95630	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855796	4207.53 - 24541	07/24/2024	SWN Production Company, LLC	P.O. Box 12359		Spring	TX	77391	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855802	4207.53 - 24541	07/24/2024	T.H. McElvain Oil & Gas, LLLP	1819 Denver West Drive	Suite 260	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855819	4207.53 - 24541	07/24/2024	The Allar Company	P.O. Box 1567		Graham	TX	76450	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855833	4207.53 - 24541	07/24/2024	Thomas and Carolyn Beall	P.O. Box 3098		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855840	4207.53 - 24541	07/24/2024	Thomas Family, LP	P.O. Box 80123		Phoeniz	AZ	85060	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855857	4207.53 - 24541	07/24/2024	Thomas M. Beall	P.O. Box 3098		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855864	4207.53 - 24541	07/24/2024	Thunder Resources, LLC	9701 N. Broadway Extension		Oklahoma City	OK	73114	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855871	4207.53 - 24541	07/24/2024	Tierra Encantada, LLC	P.O. Box 811		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855888	4207.53 - 24541	07/24/2024	Tierra Media Resources	P.O. Box 9758		Midland	TX	79708	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855901	4207.53 - 24541	07/24/2024	Timothy D. Green	4959 Rustic Trail		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855918	4207.53 - 24541	07/24/2024	Tobosa Exploration, Inc.	4305 Coronado Court		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855925	4207.53 - 24541	07/24/2024	Tray Alan Riley	1105 San Juan Drive		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855949	4207.53 - 24541	07/24/2024	Turner Royalties, LLC	31 Brass Horse Road		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855956	4207.53 - 24541	07/24/2024	Union Hill Oil & Gas Co., Inc.	7712 Glenshannon Circle		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855963	4207.53 - 24541	07/24/2024	Valley Oil & Gas Company	P.O. Box 1000		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855994	4207.53 - 24541	07/24/2024	Vrooman Energy, LLC	109 Charleston Blvd.		Isle of Palms	SC	29451	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856007	4207.53 - 24541	07/24/2024	W. A. Moncrief, Jr. Trust	420 Throckmorton Street	Suite 550	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856014	4207.53 - 24541	07/24/2024	Wake Energy Partners, LLC	P.O. Box 5148		Edmond	OK	73083	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856021	4207.53 - 24541	07/24/2024	Warren Associates	4300 North Derrick Cove		Spicewood	TX	78669	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856045	4207.53 - 24541	07/24/2024	Weimer, Inc.	5207 Briar Tree Drive		Dallas	TX	75248	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856052	4207.53 - 24541	07/24/2024	Weimer, Inc.	6842 North Baltusrol Lane		Charolette	NC	28210	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856076	4207.53 - 24541	07/24/2024	Westall Oil & Gas Co., LLC	P.O. Box 4		Loco Hills	NM	88255	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856090	4207.53 - 24541	07/24/2024	Westway Petro Four	13917 Charcoal Lane		Farmers Branch	TX	75234	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856106	4207.53 - 24541	07/24/2024	Wilbanks Properties, Inc.	450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856113	4207.53 - 24541	07/24/2024	Wilbanks Reserve Corp.	450 E. 17th Ave	Suite 220	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856137	4207.53 - 24541	07/24/2024	William V. Palmer	5605 80th Street		Lubbock	TX	79484	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856144	4207.53 - 24541	07/24/2024	Wise Oil & Gas No. 6, Ltd.	6851 NE Loop 820	Suite 110	North Richland Hills	TX	76180	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856151	4207.53 - 24541	07/24/2024	Wood James Ralph, Jr. Trustee	P.O. Box 25148		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856168	4207.53 - 24541	07/24/2024	WPX Energy Permian, LLC	333 West Sheridan Ave.		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856175	4207.53 - 24541	07/24/2024	XTO Energy, Inc.	22777 Springwoods Village Parkway		Spring	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856182	4207.53 - 24541	07/24/2024	XTO Holdings, LLC	22777 Springwoods Village Parkway		Spring	TX	77389	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123856205	4207.53 - 24541	07/24/2024	Yates Energy Corporation	P.O. Box 2323		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854522	4207.53 - 24541	07/25/2024	Loro Corporation	101 Brookline Drive		Asheville	NC	28803	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854539	4207.53 - 24541	07/25/2024	Los Siete Exploration, Inc.	P.O. Box 1834		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854560	4207.53 - 24541	07/25/2024	Luke Gina Properties, LLC	P.O. Box 471610		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854584	4207.53 - 24541	07/25/2024	M.P.S., Inc.	P.O. Box 52308		Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854591	4207.53 - 24541	07/25/2024	M.V. Turner Trust	21 Arroyo Hondo Trail		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854621	4207.53 - 24541	07/25/2024	Magnum Hunter Production, Inc.	6001 N. Deauville Blvd.	Suite 300N	Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854645	4207.53 - 24541	07/25/2024	Manzano Oil Corporation	P.O. Box 2107		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854652	4207.53 - 24541	07/25/2024	Marathon Oil Permian, LLC	990 Town and Country Blvd.		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854676	4207.53 - 24541	07/25/2024	Marion T. Turner, Trustee	21 Arroyo Hondo Trail		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854683	4207.53 - 24541	07/25/2024	Marion V. Turner Trust	21 Arroyo Hondo Trail		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854706	4207.53 - 24541	07/25/2024	Mark L. Shidler, Inc.	1313 Campbell Road	Suite D	Houston	TX	77055	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854713	4207.53 - 24541	07/25/2024	Marks Oil, Inc.	1775 Sherman Street	Suite 2990	Denver	CO	80203	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854720	4207.53 - 24541	07/25/2024	Marshall & Winston, Inc.	P.O. Box 50880		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854744	4207.53 - 24541	07/25/2024	Mary Robbins	1513 Oilfield		Gautier	MI	39553	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854751	4207.53 - 24541	07/25/2024	Matador Production Co.	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854768	4207.53 - 24541	07/25/2024	McBride Oil & Gas Corp.	P.O. Box 1515		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854775	4207.53 - 24541	07/25/2024	Merit Energy Management Partners I, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854782	4207.53 - 24541	07/25/2024	Merit Energy Management Partners II, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail

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9314869904300123854799	4207.53 - 24541	07/25/2024	Merit Energy Management Partners, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854805	4207.53 - 24541	07/25/2024	Merit Energy Partners D-III, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854812	4207.53 - 24541	07/25/2024	Merit Energy Partners III, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854829	4207.53 - 24541	07/25/2024	Merit Energy Partners VII, LP	13727 Noel Road	Suite 1200	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854836	4207.53 - 24541	07/25/2024	Merrico Oil & Gas	P.O. Box 849		Ardmore	OK	73402	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854843	4207.53 - 24541	07/25/2024	Merrico Resources, Inc.	P.O. Box 849		Ardmore	OK	73402	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854850	4207.53 - 24541	07/25/2024	Mewbourne Development Corporation	P.O. Box 7698		Tyler	TX	75711	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854867	4207.53 - 24541	07/25/2024	Mewbourne Oil Company	P.O. Box 7698		Tyler	TX	75711	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854881	4207.53 - 24541	07/25/2024	Michael J. Moncrief 2008 Trust 8	777 Taylor Street	Suite 1030	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854904	4207.53 - 24541	07/25/2024	Mitchell Energy Corporation	P.O. Box 4000		The Woodlands	TX	77387	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854942	4207.53 - 24541	07/25/2024	Monarch Oil & Gas	P.O. Box 1473		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854959	4207.53 - 24541	07/25/2024	Moore & Shelton Company	1011 23rd Street		Galveston	TX	77550	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854973	4207.53 - 24541	07/25/2024	MPS Inc. Drilling Company	P.O. Box 52308		Tulsa	OK	74152	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854980	4207.53 - 24541	07/25/2024	MRC Delaware Resources, LLC	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123854997	4207.53 - 24541	07/25/2024	MRC Hat Mesa, LLC	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855000	4207.53 - 24541	07/25/2024	MRC Permian Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855017	4207.53 - 24541	07/25/2024	MRC Spiral Resources, LLC	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855024	4207.53 - 24541	07/25/2024	N.L. Stevens III	1000 Louisiana Street	Suite 3400	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855031	4207.53 - 24541	07/25/2024	Nadel & Gussman, LLC	15 East 5th Street	Suite 3300	Tulsa	OK	74103	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855048	4207.53 - 24541	07/25/2024	Nearbug Exploration Company, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855055	4207.53 - 24541	07/25/2024	Neumin Oil & Gas, LLC	103 Fannin Road		Point Comfort	TX	77978	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855093	4207.53 - 24541	07/25/2024	Norman L. Stevens Revocable Trust	P.O. Box 3087		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855116	4207.53 - 24541	07/25/2024	Novo Oil & Gas Northern Delaware, LLC	300 N. Marienfeld Street	Suite 1000	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855123	4207.53 - 24541	07/25/2024	Osprey Oil and Gas II, LLC	707 N. Carrizo Street		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855130	4207.53 - 24541	07/25/2024	Ovintiv U.S.A., Inc.	370 17th Street	Suite 1700	Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855178	4207.53 - 24541	07/25/2024	Paragon Aviation Corporation	P.O. Box 1933		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855185	4207.53 - 24541	07/25/2024	Pat Pruitt	P.O. Box 3422		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855215	4207.53 - 24541	07/25/2024	PBEX, LLC	P.O. Box 10250		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123855222	4207.53 - 24541	07/25/2024	Pear Resources	P.O. Box 1889		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail
9314869904300123853112	4207.53 - 24541	07/24/2024	Carolyn J. Chester, Trustee	20214 Stormy Pine Lane		Spring	TX	77379	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854157	4207.53 - 24541	07/24/2024	James Ralph Wood, Jr. Revocable Trust	7278 Lane Park Drive		Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854263	4207.53 - 24541	07/24/2024	Joe Tydlaska	4032 Marquette Street		Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854317	4207.53 - 24541	07/24/2024	Joseph C. Amaturo	21 Seneca Road		Fort Lauderdale	FL	33308	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855338	4207.53 - 24541	07/24/2024	Pure Vida Energy, LLC	6851 NE Loop 820	Suite 110	North Richland Hills	TX	76180	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855895	4207.53 - 24541	07/24/2024	Tim Collier	316 West Dallas		Artesia	NM	88210	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855154	4207.53 - 24541	07/25/2024	Pacific Enterprises ABC Corp.	8235 Douglas Ave.	Suite 525	Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123852795	4207.53 - 24541	07/24/2024	Abby Corporation	P.O. Box 2899		Grand Junction	CO	81502	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852870	4207.53 - 24541	07/24/2024	Aquila Energy Resources Corp.	10370 Richmond Avenue	Suite 700	Houston	TX	77042	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852955	4207.53 - 24541	07/24/2024	Bernadine Glenn Family Services, Inc.	P.O. Box 118006		Charleston	SC	29423	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853006	4207.53 - 24541	07/24/2024	Billie R. Petersen	5911 Sabine Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853068	4207.53 - 24541	07/24/2024	Buchholz Oil & Gas Co., Inc.	3709 Dartmouth Avenue		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853075	4207.53 - 24541	07/24/2024	BXP Operating, LLC	P.O. Box 542587		Dallas	TX	75354	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853150	4207.53 - 24541	07/24/2024	Chesapeake Exploration, LLC	P.O. Box 18496		Oklahoma City	OK	73154	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853235	4207.53 - 24541	07/24/2024	Clinton H. Wood	6301 Westchester Drive		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853259	4207.53 - 24541	07/24/2024	CME Oil & Gas, Inc.	P.O. Box 10621		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853303	4207.53 - 24541	07/24/2024	Contango Resources, LLC	111 E. 5th Street	Suite 300	Fort Worth	TX	76102	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853327	4207.53 - 24541	07/24/2024	Cross-N-Oil Company	604 Crossen Ranch Lane		Gainesville	TX	76240	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853334	4207.53 - 24541	07/24/2024	Culbertson Mangament Trust	P.O. Box 2918		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853341	4207.53 - 24541	07/24/2024	Curtis A. Anderson and Edna I. Anderson, Trustees	9413 Cherry Brock Lane		Frisco	TX	75033	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853426	4207.53 - 24541	07/24/2024	Davis Land & Minerals, Inc.	P.O. Box 79188		Houston	TX	77279	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853440	4207.53 - 24541	07/24/2024	Desert Rainbow, LLC	P.O. Box 1837		Roswell	NM	88202	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853488	4207.53 - 24541	07/24/2024	Diverse GP III	16414 San Pedro	Suite 340	San Antonio	TX	78232	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853518	4207.53 - 24541	07/24/2024	Doyle and Margaret Hartman	P.O. Box 10426		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853617	4207.53 - 24541	07/24/2024	Endurance Properties, Inc.	P.O. Box 2805		Addison	TX	75001	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853624	4207.53 - 24541	07/24/2024	Estate of Carolyn L. Schlicher	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853839	4207.53 - 24541	07/24/2024	Glenda Richter	9 Willowood Street		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853860	4207.53 - 24541	07/24/2024	Grey Wolf Land Services, LLC	236 Argyle Avenue		San Antonio	TX	78209	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853969	4207.53 - 24541	07/24/2024	HHB, LP	6823 South Florence Ave.		Tulsa	OK	74136	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854003	4207.53 - 24541	07/24/2024	Hillier, LLC	6046 Azalea Lane		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854027	4207.53 - 24541	07/24/2024	HOG Partnership, LP	5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854065	4207.53 - 24541	07/24/2024	J. Cleo Thompson & James C. Cleo Jr.	P.O. Box 15674300		Dallas	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854089	4207.53 - 24541	07/24/2024	Jack Fletcher	5801 Kellogg Drive		Yorba Linda	CA	92886	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854225	4207.53 - 24541	07/24/2024	Jeanne Lea Miller	5817 Dexter Drive		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854249	4207.53 - 24541	07/24/2024	JMW Enterprises, LLC	P.O. Box 10400		Albuquerque	NM	87104	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854287	4207.53 - 24541	07/24/2024	John L. Hauer	4100 First City Center		Dallas	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail

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9314869904300123854379	4207.53 - 24541	07/24/2024	Ken Dixon	4102 Arroyo Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854461	4207.53 - 24541	07/24/2024	Legacy Reserves Operating, LP	1400 16th Street	Suite 510	Denver	CO	80202	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855291	4207.53 - 24541	07/24/2024	Pioneer Natural Resources, Inc.	3617 N. Big Spring Street		Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855376	4207.53 - 24541	07/24/2024	Randy Howard	3903 Crestridge		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855383	4207.53 - 24541	07/24/2024	RBCM, Inc.	5701 Club Hill Circle		Dallas	TX	75246	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855413	4207.53 - 24541	07/24/2024	Redsox Resources, LLC	P.O. Box 51532		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855529	4207.53 - 24541	07/24/2024	Sandstone Properties, LLC	40 First Plaza	Suite 601-N	Albuquerque	NM	87102	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855536	4207.53 - 24541	07/24/2024	Scott B. Miller (CP)	2626 Myrtle Springs Avenue		Dallas	TX	75220	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855543	4207.53 - 24541	07/24/2024	Scott B. Miller (SSP)	2626 Myrtle Springs Avenue		Dallas	TX	75220	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855710	4207.53 - 24541	07/24/2024	Steven Bruce Riley	1003 Avenida Manana		Roswell	NM	88203	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855727	4207.53 - 24541	07/24/2024	Stevens Norman L., Jr. Trust	P.O. Box 1		Hondo	NM	88336	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855789	4207.53 - 24541	07/24/2024	Susan Bonner Mead Trustee	5938 Elderwood Drive		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855826	4207.53 - 24541	07/24/2024	The Lucinda Loveless Revocable Trust	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855932	4207.53 - 24541	07/24/2024	Tritex Energy A, LP	P.O. Box 2805		Addison	TX	75001	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855970	4207.53 - 24541	07/24/2024	Vanguard Natural Resources, LLC	5847 San Felipe Street	Suite 3000	Houston	TX	77057	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123856069	4207.53 - 24541	07/24/2024	Wesley Merrick Miller	860 Lone Oak Road		New Braunfels	TX	78132	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123856120	4207.53 - 24541	07/24/2024	William G. Elton	3501 Northfield Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854546	4207.53 - 24541	07/25/2024	Loveless Land Holdings, LLC / Lucinda Loveless	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854577	4207.53 - 24541	07/25/2024	Luna Resources, LLC	2205 SCR 1084		Midland	TX	79706	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854614	4207.53 - 24541	07/25/2024	Magnolia Investments, LLC	3115 Futura Drive		Roswell	NM	88201	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854737	4207.53 - 24541	07/25/2024	Martha Keay Strauss	454 Corley Street		Bluffton	SC	29910	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854966	4207.53 - 24541	07/25/2024	Moroil Company, Inc.	P.O. Box 1122		Artesia	NM	88210	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855109	4207.53 - 24541	07/25/2024	Norman L. Stevens, III	P.O. Box 1		Hondo	NM	88336	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855147	4207.53 - 24541	07/25/2024	P. Sisk Estate	5319 S. Lewis Avenue	Suite 207	Tulsa	OK	74105	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855161	4207.53 - 24541	07/25/2024	Paladin Inc.	P.O. Box 5062		Scottsdale	AZ	85261	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855208	4207.53 - 24541	07/25/2024	Paw Prints Oil & Gas, Ltd.	21380 W. Sunrise Land		Buckeye	AZ	85396	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852771	4207.53 - 24541	07/24/2024	3 Bear Delaware Operating NM, LLC	1512 Larimer Street	Suite 540	Denver	CO	80202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123852979	4207.53 - 24541	07/24/2024	Betty R. Young	P.O. Box 881		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853082	4207.53 - 24541	07/24/2024	Canaan Resources, LLC	211 N. Robinson Ave	Suite 1600N	Oklahoma City	OK	73102	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853228	4207.53 - 24541	07/24/2024	Clark Family, Ltd.	7501 Bear Canyon NE		Albuquerque	NM	87109	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853297	4207.53 - 24541	07/24/2024	Collins & Ware	303 W. Wall Ave.	Suite 2200	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853532	4207.53 - 24541	07/24/2024	E. C. Ohara Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853662	4207.53 - 24541	07/24/2024	Estate of William Read and its successors	500 N. Akard Street		Dallas	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853679	4207.53 - 24541	07/24/2024	Evelyn Elaine Allen	1527 N Breckon		Hobbs	NM	88240	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853792	4207.53 - 24541	07/24/2024	Galaxy Oil Company	918 Lamar Street		Wichita Falls	TX	76301	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853846	4207.53 - 24541	07/24/2024	Goldking Energy Corporation	777 Walker Street	Suite 2450	Houston	TX	77002	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853877	4207.53 - 24541	07/24/2024	Hamon Operating Co.	2626 Howell Street	Suite 905	Dallas	TX	75204	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853907	4207.53 - 24541	07/24/2024	Heirs of Benjamin Franklin Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854010	4207.53 - 24541	07/24/2024	HM Investments Ltd.	1433 Lincoln Place		Carrollton	TX	75006	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854195	4207.53 - 24541	07/24/2024	Jamie Dennis	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854232	4207.53 - 24541	07/24/2024	Jerry M. Robbins	8815 Hentiette Wyeth Drive NE		Albuquerque	NM	87122	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854294	4207.53 - 24541	07/24/2024	John T. and Marion V. Turner Revocable Trust	21 Arroyo Hondo Trail		Santa Fe	NM	87508	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854362	4207.53 - 24541	07/24/2024	Kelly G. & William A. Bradshaw, III	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854386	4207.53 - 24541	07/24/2024	Kennedy Oil Company	P.O. Box 428		Granburt	TX	76048	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854409	4207.53 - 24541	07/24/2024	Kolob, LLC	215 South State Street	Suite 100	Salt Lake City	UT	84111	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854430	4207.53 - 24541	07/24/2024	Larry Nermyer	900 33 Avenue SW	Apt. 15	Minot	ND	58701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854485	4207.53 - 24541	07/24/2024	Lincoln Oil & Gas, LLC	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854508	4207.53 - 24541	07/24/2024	Lobos Energy Partners, LLC/Khody Land	3817 NW Expressway	Suite 950	Oklahoma City	OK	73112	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855260	4207.53 - 24541	07/24/2024	Petroleum Quest Exploration	P.O. Box 10016		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855451	4207.53 - 24541	07/24/2024	Robert H. Watson	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855468	4207.53 - 24541	07/24/2024	Ronnie H. Westbrook	4812 120th Street		Lubbock	TX	79424	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855475	4207.53 - 24541	07/24/2024	Rufus Gordon Pete Clay Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855482	4207.53 - 24541	07/24/2024	Ruth Sutton	305 E. Avenue	Apt. B	Copperas Cove	TX	76522	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855505	4207.53 - 24541	07/24/2024	Samson Resources Co.	First Place Tower, 15 E. 5th Street	Suite 1000	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855512	4207.53 - 24541	07/24/2024	Sanders Thomas T. Estate	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855574	4207.53 - 24541	07/24/2024	SGH Enterprises, Inc.	First Place Towe	15 E. 5th Street	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855581	4207.53 - 24541	07/24/2024	Sharron Stone Trollinger Revocable Trust	6026 Meadowcreek Drive		Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855604	4207.53 - 24541	07/24/2024	Sisk Charitable Trust	5319 S. Lewis Avenue	Suite 204	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855611	4207.53 - 24541	07/24/2024	Sisk H. Estate	5319 S. Lewis Avenue	Suite 207	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855659	4207.53 - 24541	07/24/2024	Sonorin Holdings, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855666	4207.53 - 24541	07/24/2024	Sonorin IV, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855680	4207.53 - 24541	07/24/2024	Southwestern Energy Production Co.	2350 N. Sam Houston Parkway East	Suite 125	Houston	TX	77032	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855703	4207.53 - 24541	07/24/2024	SRT Trust #1	P.O. Box 1977		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855758	4207.53 - 24541	07/24/2024	Stuart E. Keay	3510 Armstrong Avenue		Dallas	TX	75205	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855765	4207.53 - 24541	07/24/2024	Sunburtst Energy, LLC	400 N. Pennsylvania Avenue	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail

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9314869904300123855987	4207.53 - 24541	07/24/2024	Virginia B. Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856038	4207.53 - 24541	07/24/2024	Watson Properties, LLC	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856083	4207.53 - 24541	07/24/2024	Western Oil Producer, Inc.	P.O. Box 2055		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856199	4207.53 - 24541	07/24/2024	Yalch Operating	P.O. Box 3171		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854515	4207.53 - 24541	07/25/2024	LOG Partners	215 W 100 Street		Salt Lake City	UT	84101	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854553	4207.53 - 24541	07/25/2024	Lucinda Loveless	P.O. Box 8		Hobbs	NM	88241	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854607	4207.53 - 24541	07/25/2024	M&W of Lovington, Inc.	P.O. Box 922		Lovington	NM	88260	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854638	4207.53 - 24541	07/25/2024	Majorie C. Echols	10320 Stone Canyon Road	Suite 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854669	4207.53 - 24541	07/25/2024	Margaret Couch Trust	P.O. Box 10621		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854690	4207.53 - 24541	07/25/2024	Marjorie C. Echols (aka Marjorie Echols Jones)	10320 Stone Canyon Road	Unit 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854898	4207.53 - 24541	07/25/2024	Michael L. Klein	500 West Texas	Suite 1230	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855062	4207.53 - 24541	07/25/2024	New Mexico Salt Water Disposal Company, Inc.	400 N. Pennsylvania	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855079	4207.53 - 24541	07/25/2024	New Mexico Western Minerals	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855086	4207.53 - 24541	07/25/2024	NGC Energy Company	4 Embarcadero Center		San Francisco	CA	94111	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855192	4207.53 - 24541	07/25/2024	Paul Seegers et ux	12720 Hillcrest Road	Suite 530	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855239	4207.53 - 24541	07/25/2024	Pecos Air, Inc.	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail

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UNITED STATES POSTAL SERVICE

July 31, 2024

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Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 12:03 p.m.
Location:	TYLER, TX 75711
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	3MG Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 7698
City, State ZIP Code:	TYLER, TX 75711-7698

Recipient Signature

Signature of Recipient: X Gonzalo Argote Gonzalo Argote

Address of Recipient: PO Box 7698

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July 29, 2024

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The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 01**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 04:07 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Adreana Miller Bunnett CP

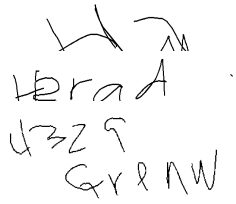
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4329 GLENWICK LN
City, State ZIP Code:	DALLAS, TX 75205-1034

Recipient Signature

Signature of Recipient:

Address of Recipient:



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July 29, 2024

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Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 04:07 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Adreana Miller Bunnett SSP

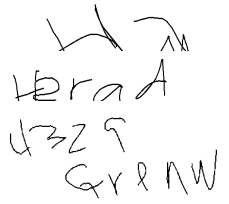
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4329 GLENWICK LN
City, State ZIP Code:	DALLAS, TX 75205-1034

Recipient Signature

Signature of Recipient:

Address of Recipient:



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UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 32**.

Item Details

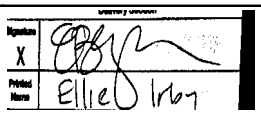
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 01:32 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Alpha Energy Partners II

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:



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UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 49**.

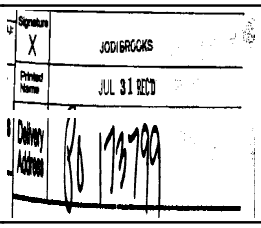
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 04:45 a.m.
Location:	DENVER, CO 80217
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Anadarko E P Onshore LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 173779
City, State ZIP Code:	DENVER, CO 80217-3779

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

505

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 56**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 29, 2024, 11:38 a.m.
Location:	HOUSTON, TX 77210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Anadarko Petroleum Corporation

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: D. BARNES

Address of Recipient: WORLAS

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 63**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:27 p.m.
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Apache Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	2000 POST OAK BLVD STE 1000
City, State ZIP Code:	HOUSTON, TX 77056-4432

Recipient Signature

Signature of Recipient:

2000 POST OAK BLVD,
HOUSTON, TX 77056

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 87**.

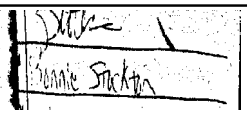
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 09:08 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ard Oil LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

508

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

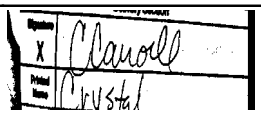
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8528 94**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 11:04 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Atlantic Richfield Company

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

509

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

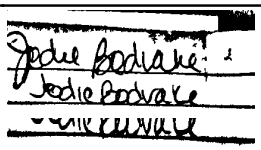
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 00**.

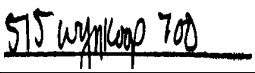
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 03:40 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Avant Operating LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1515 WYNKOOP ST STE 700
City, State ZIP Code:	DENVER, CO 80202-2062

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

510

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 17**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 03:21 p.m.
Location:	SUGAR LAND, TX 77479
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	B L Oil Company Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4323 TRAILWOOD DR
City, State ZIP Code:	SUGAR LAND, TX 77479-5149

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

511

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 24**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 2, 2024, 12:41 p.m.
Location:	LOS GATOS, CA 95030
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	B N Energy LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 31**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 09:32 a.m.
Location:	RIO RANCHO, NM 87124
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bean Family Limited Company

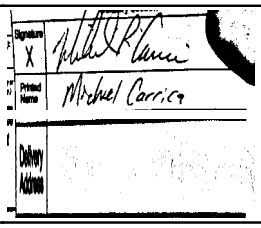
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 48**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:31 a.m.
Location:	CHARLESTON, SC 29412
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bernadine Glenn

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	10 TOWNPARK LN
City, State ZIP Code:	CHARLESTON, SC 29412-1519

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 62**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:15 a.m.
Location:	OKLAHOMA CITY, OK 73130
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bernhardt Oil Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	12170 JAYCIE CIR
City, State ZIP Code:	OKLAHOMA CITY, OK 73130-8459

Recipient Signature

Signature of Recipient: Thata Bernhardt

Address of Recipient: 12170 Jaycie Cir

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

515

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

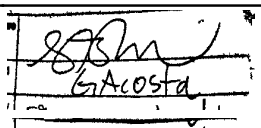
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8529 86**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 10:56 a.m.
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	BEXP I LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5914 W COURTYARD DR STE 200
City, State ZIP Code:	AUSTIN, TX 78730-4911

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

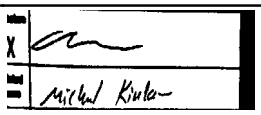
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 13**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 29, 2024, 05:56 a.m.
Location:	RAPID CITY, SD 57709
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Black Hills Gas Resources Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 1400
City, State ZIP Code:	RAPID CITY, SD 57709-1400

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 20**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 31, 2024, 04:26 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bowtie Slash Energy Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	3140 KESSLER PLACE
City, State ZIP Code:	ROSWELL, NM 88201

Recipient Signature

Signature of Recipient: C McClelland

Address of Recipient: 3140 Kessler Pl

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 37**.

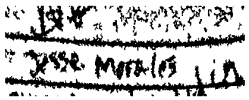
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 09:56 a.m.
Location:	HOUSTON, TX 77079
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	BP America Production Co

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	501 WESTLAKE PARK BLVD
City, State ZIP Code:	HOUSTON, TX 77079-2604

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

519

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 44**.

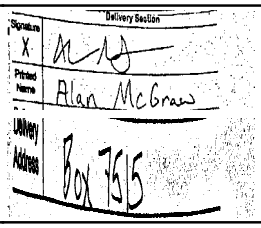
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 09:56 a.m.
Location:	MIDLAND, TX 79708
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Brothers Production Properties Ltd

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 7515
City, State ZIP Code:	MIDLAND, TX 79708-7515

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

520

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 51**.

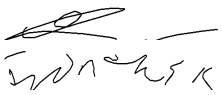
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 12:01 p.m.
Location:	BEVERLY HILLS, CA 90210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bruce Meyer

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	441 N BEVERLY DR STE 207
City, State ZIP Code:	BEVERLY HILLS, CA 90210-4633

Recipient Signature

Signature of Recipient:



441 N BEVERLY DR STE 207,
BEVERLY HILLS, CA 90210

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8530 99**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 11:03 a.m.
Location:	SANTA FE, NM 87507
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cargoil Gas Company LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: V Ramos S

V Ramos-Sanchez

Address of Recipient: PO BOX 29450

SANTA FE, NM 87592-9450

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 05**.

Item Details

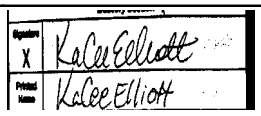
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Carolyn Beall

Shipment Details

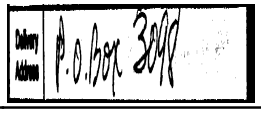
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 29**.

Item Details

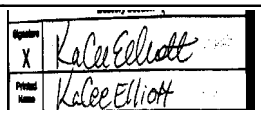
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Carolyn R Beall

Shipment Details

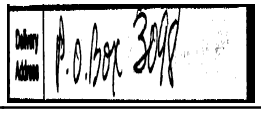
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

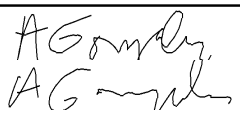
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 36**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 05:07 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Caza Petroleum Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	200 N LORAINE ST STE 1500
City, State ZIP Code:	MIDLAND, TX 79701-4736

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

525

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

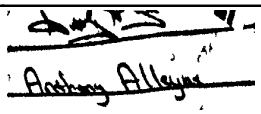
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 67**.

Item Details	
Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 31, 2024, 11:44 a.m.
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron U S A Inc

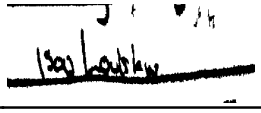
Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 74**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chisholm Energy Agent Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 81**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 04:11 p.m.
Location:	AUSTIN, TX 78746
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cibolo Resources LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	3600 BEE CAVES RD STE 102
City, State ZIP Code:	AUSTIN, TX 78746-5374

Recipient Signature

Signature of Recipient: Zach Privett

Address of Recipient: 3600 Bee Cave

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

528

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8531 98**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:39 p.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cimarex Energy Co

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6001 DEAUVILLE
City, State ZIP Code:	MIDLAND, TX 79706-2671

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

529

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 04**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 02:23 p.m.
Location:	HOUSTON, TX 77070
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Citation 1987 II Investment LP

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	Larry Clay
Address of Recipient:	14077 Cutten Houston 77069

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

530

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 11**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 30, 2024, 12:18 p.m.
Location:	NEW CANEY, TX 77357
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Clark Family Limited Partnership

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	21966 WINDROSE PT
City, State ZIP Code:	NEW CANEY, TX 77357-4752

Recipient Signature

Signature of Recipient:

Address of Recipient: 21966 WINDROSE PT, NEW CANEY, TX 77357

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 42**.

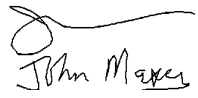
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 10:04 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CLM Production Company

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: 

PO BOX 881

Address of Recipient:

ROSWELL, NM 88202-0881

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 66**.

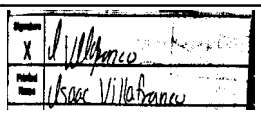
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 07:45 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG Operating LLC

Shipment Details	
Weight:	10.0oz

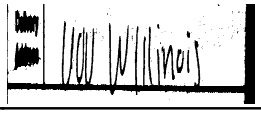
Destination Delivery Address	
Street Address:	600 W ILLINOIS AVE
City, State ZIP Code:	MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 73**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:51 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Colgate Production LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 150
City, State ZIP Code:	MIDLAND, TX 79701-4558

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

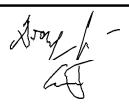
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8532 80**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 26, 2024, 02:44 p.m.
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Colkelan NV Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6120 PADRE CT NE
City, State ZIP Code:	ALBUQUERQUE, NM 87111-1137

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 10**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 12:05 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Corral Inc

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: BARBE

Address of Recipient: 2107

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

536

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 58**.

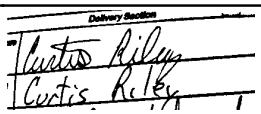
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	August 1, 2024, 10:20 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Curtis Bryan Riley

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	901 W PINE LODGE RD
City, State ZIP Code:	ROSWELL, NM 88201-9437

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 65**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 12:03 p.m.
Location:	TYLER, TX 75711
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CWM 2000 B Ltd

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 7698
City, State ZIP Code:	TYLER, TX 75711-7698

Recipient Signature

Signature of Recipient: X Gonzalo Argote

Gonzalo Argote

Address of Recipient: PO Box 7698

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

538

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 72**.

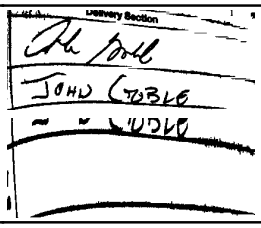
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 30, 2024, 10:20 a.m.
Location:	DALLAS, TX 75231
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	D H B Partnership

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	8144 WALNUT HILL LN STE 982
City, State ZIP Code:	DALLAS, TX 75231-4344

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 89**.

Item Details

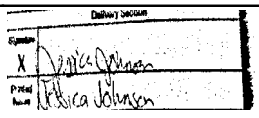
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 01:25 p.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Dakota Resources Inc

Shipment Details

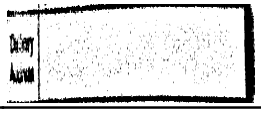
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8533 96**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 2, 2024, 11:41 a.m.
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	David K Henderson

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Vicki Henderson
VICKI HENDERSON

Address of Recipient: 3112 SAN PEDRO DR
ODESSA, TX 79765-8594

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 02**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 12:44 p.m.
Location:	MCCALL, ID 83638
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	David L Robbins

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 1536
City, State ZIP Code:	MCCALL, ID 83638-1536

Recipient Signature

Signature of Recipient: David L Robbins

Address of Recipient: PO BOX 1536
MCCALL, ID 83638-1536

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 19**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 04:31 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	David M Stevens

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	3101 DIAMOND A DR
City, State ZIP Code:	ROSWELL, NM 88201-3420

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 33**.

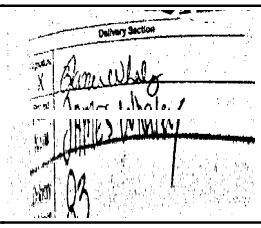
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 09:40 a.m.
Location:	DALLAS, TX 75260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Delmar Hudson Lewis Living Trust

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 57**.

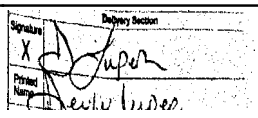
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 11:42 a.m.
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Devon Energy Production Company LP

Shipment Details	
Weight:	10.0oz

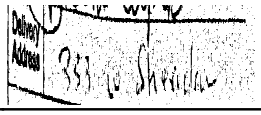
Destination Delivery Address	
Street Address:	333 W SHERIDAN AVE
City, State ZIP Code:	OKLAHOMA CITY, OK 73102-5015

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 64**.

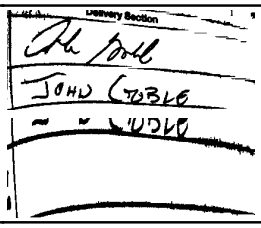
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 30, 2024, 10:20 a.m.
Location:	DALLAS, TX 75231
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	DHB Partnership

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	8144 WALNUT HILL LN
City, State ZIP Code:	DALLAS, TX 75231-4388

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 71**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 3, 2024, 10:42 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Diamond Star Production Co LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	331 G ST SW
City, State ZIP Code:	ARDMORE, OK 73401-4956

Recipient Signature

Signature of Recipient: James B Ross

331 G ST SW

Address of Recipient: ARDMORE, OK 73401-4956

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UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8534 95**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 10:07 a.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Dorothy Lee Wood

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4118 LOVERS LN
City, State ZIP Code:	DALLAS, TX 75225-6908

Recipient Signature

Signature of Recipient:

Address of Recipient: 4118 Lovers Ln

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

548

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

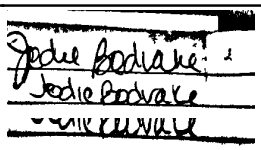
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 01**.

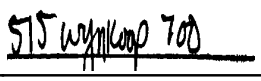
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 03:40 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Double Cabin Minerals LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1515 WYNKOOP ST STE 700
City, State ZIP Code:	DENVER, CO 80202-2062

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 25**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 05:49 a.m.
Location:	DALLAS, TX 75231
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Duadav Resources LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Dan Stephens

Address of Recipient: 8230f5

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 49**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Earthstone Permian LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient: L Kalmbach

Address of Recipient: 300 N Marienfeld

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 56**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EAU Rouge LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

552

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 63**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:27 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Edward R Hudson Trust 3

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

553

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 70**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:27 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Edward R Hudson Trust 4

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

554

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 87**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:57 a.m.
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EG3 Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 1567
City, State ZIP Code:	GRAHAM, TX 76450-7567

Recipient Signature

Signature of Recipient:

Address of Recipient: 1567

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

555

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8535 94**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 08:41 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Elida Gas Group LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 213

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Information in this section provided by Covius Document Services, LLC.

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UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 00**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:36 p.m.
Location:	RICHARDSON, TX 75080
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Emily J Sharp

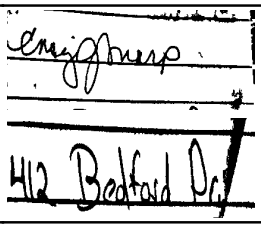
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	412 BEDFORD DR
City, State ZIP Code:	RICHARDSON, TX 75080-3401

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 31**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 2, 2024, 12:41 p.m.
Location:	LOS GATOS, CA 95030
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Lewis MacNaughton

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 48**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 08:35 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Marion K Calvin C O Candace McClelland

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	126 POPPY RD
City, State ZIP Code:	ROSWELL, NM 88201-8805

Recipient Signature

Signature of Recipient: Brittany McClelland

Address of Recipient: 126 Poppy Rd

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

559

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 55**.

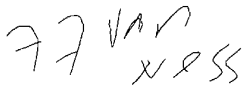
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 10:33 a.m.
Location:	SAN FRANCISCO, CA 94102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Mary Beth Desmond

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	77 VAN NESS AVE STE 101
City, State ZIP Code:	SAN FRANCISCO, CA 94102-6042

Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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560

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 86**.

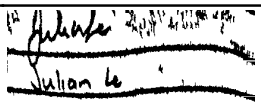
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:17 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Explorers Petroleum Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

561

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8536 93**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 11:11 a.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fasken Land Minerals Ltd

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6101 HOLIDAY HILL RD
City, State ZIP Code:	MIDLAND, TX 79707-1631

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

562

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 09**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 11:11 a.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fasken Oil Ranch Ltd

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6101 HOLIDAY HILL RD
City, State ZIP Code:	MIDLAND, TX 79707-1631

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

563

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 16**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:50 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Featherstone Farms

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Erica R

Address of Recipient: 429

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 23**.

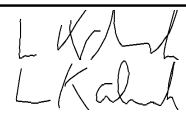
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:51 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First Century Oil Inc

Shipment Details	
Weight:	10.0oz

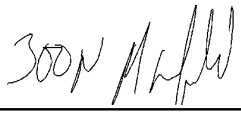
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 30**.

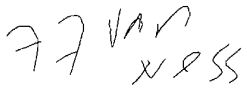
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 10:33 a.m.
Location:	SAN FRANCISCO, CA 94102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	First National Bank Trustee Non Marital Trust

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	77 VAN NESS AVE STE 101
City, State ZIP Code:	SAN FRANCISCO, CA 94102-6042

Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 47**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 11:42 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	FISCO Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Mar B Cooper
Martin Cooper

Address of Recipient: 3087

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 54**.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 10:04 a.m.
Location:	SAN ANTONIO, TX 78205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

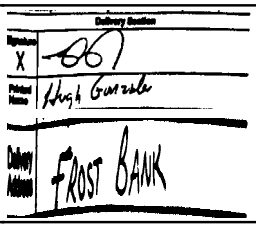
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 61**.

Item Details

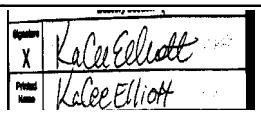
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fuel Products Inc

Shipment Details

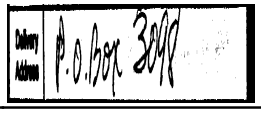
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 78**.

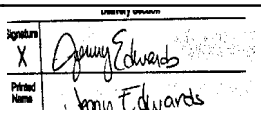
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 12:44 p.m.
Location:	JAL, NM 88252
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fulfer Oil Cattle

Shipment Details	
Weight:	10.0oz

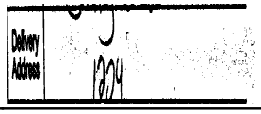
Destination Delivery Address	
Street Address:	PO BOX 1224
City, State ZIP Code:	JAL, NM 88252-1224

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

570

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8537 85**.

Item Details

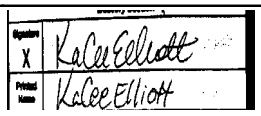
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Gahr Energy Company

Shipment Details

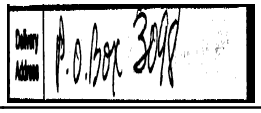
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8538 15**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 03:47 p.m.
Location:	HOUSTON, TX 77210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Galvest Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 4682
City, State ZIP Code:	HOUSTON, TX 77210-4682

Recipient Signature

Signature of Recipient: Brandon Mowles

Address of Recipient: Amway Center

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

572

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8538 22**.

Item Details

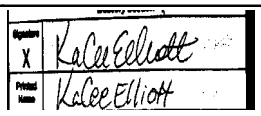
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Gardenia Invetsments Ltd

Shipment Details

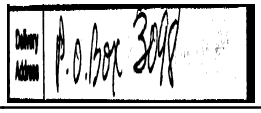
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8538 53**.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 04:13 p.m.
Location:	DALLAS, TX 75230
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Greenbriar Energy LP IV

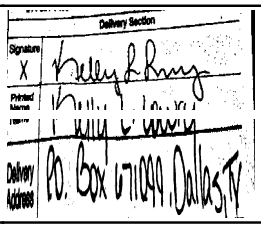
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8538 84**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:28 a.m.
Location:	NEWBERG, OR 97132
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Harle Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	29555 NE WILSONVILLE RD
City, State ZIP Code:	NEWBERG, OR 97132-7086

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

575

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8538 91**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:51 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Harvard Petroleum Company LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Tina Williams

Address of Recipient: 936

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

576

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

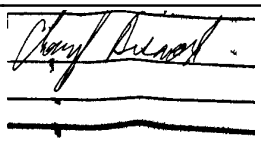
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 14**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	August 1, 2024, 11:17 a.m.
Location:	LUBBOCK, TX 79407
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Heirs of Cavin C Desmond

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5502 20TH ST
City, State ZIP Code:	LUBBOCK, TX 79407-2006

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 21**.

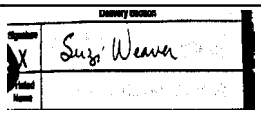
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 3, 2024, 08:47 a.m.
Location:	LANCASTER, TX 75146
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Heirs of Harry E Rawlins Jr

Shipment Details	
Weight:	10.0oz

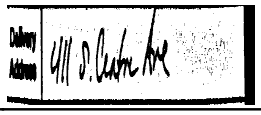
Destination Delivery Address	
Street Address:	411 S CENTRE AVE
City, State ZIP Code:	LANCASTER, TX 75146-3830

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 38**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 2, 2024, 12:41 p.m.
Location:	LOS GATOS, CA 95030
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Heirs of Lewis E MacNaughton

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 45**.

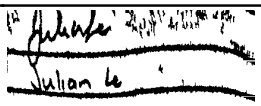
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:17 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	HEYCO Development Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

580

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 52**.

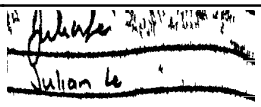
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:17 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	HEYCO Energy Group Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

581

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 76**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 26, 2024, 11:13 a.m.
Location:	ALBUQUERQUE, NM 87109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Hicks Living Trust

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6212 OSUNA RD NE
City, State ZIP Code:	ALBUQUERQUE, NM 87109-2561

Recipient Signature

Signature of Recipient: Randy Hicks

Address of Recipient: 6212 Osuna Rd NE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 83**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:21 p.m.
Location:	DALLAS, TX 75214
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	High Divide LLC

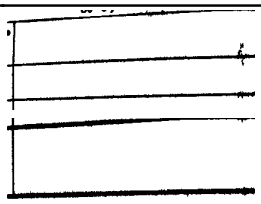
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5750 SWISS AVE
City, State ZIP Code:	DALLAS, TX 75214-4637

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

583

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8539 90**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:16 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Highland Texas Energy Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	11886 GREENVILLE AVE STE 106
City, State ZIP Code:	DALLAS, TX 75243-3569

Recipient Signature

Signature of Recipient: Jan Maitland

Jan Maitland

Address of Recipient: 11886 Greenville Ave

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8540 34**.

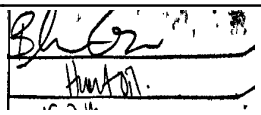
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:30 a.m.
Location:	DALLAS, TX 75201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Hunt Oil Co

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1900 N AKARD ST
City, State ZIP Code:	DALLAS, TX 75201-2729

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

585

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8540 41**.

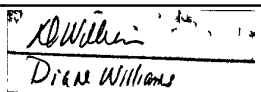
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 02:45 p.m.
Location:	FORT WORTH, TX 76116
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Hyde Oil Gas Corporation

Shipment Details	
Weight:	10.0oz

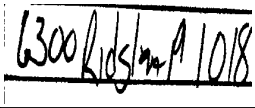
Destination Delivery Address	
Street Address:	6300 RIDGLEA PL STE 00001018
City, State ZIP Code:	FORT WORTH, TX 76116-5778

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

586

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8540 72**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 29, 2024, 11:48 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	J L Exploration LLC

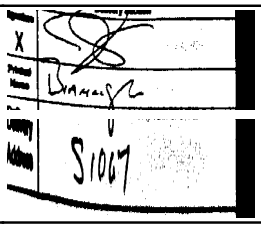
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8540 96**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 01:25 p.m.
Location:	ANCHORAGE, AK 99501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jack V Walker Revocable Trust

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: PO Box 102257

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

588

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 02**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 26, 2024, 11:55 a.m.
Location:	ALBUQUERQUE, NM 87102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jalapeno Corporation

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:	Jun Barrack Jun Barrack
Address of Recipient:	108

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

589

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 19**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 02:30 p.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James B Maryleah Read

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	331 G ST SW
City, State ZIP Code:	ARDMORE, OK 73401-4956

Recipient Signature

Signature of Recipient: Mary Read

331 G ST SW

Address of Recipient: ARDMORE, OK 73401-4956

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

590

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 26**.

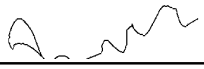
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 11:35 a.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James Davidson

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	515 TRADEWINDS BLVD
City, State ZIP Code:	MIDLAND, TX 79706-2968

Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

591

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 33**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 12:21 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James H Yates Inc

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 1933

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

592

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 40**.

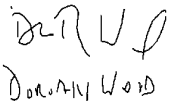
Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 01:51 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James R Wood III

Shipment Details	
Weight:	10.0oz

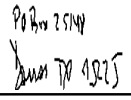
Destination Delivery Address	
Street Address:	PO BOX 25148
City, State ZIP Code:	DALLAS, TX 75225-1148

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

593

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 64**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 10:56 a.m.
Location:	DALLAS, TX 75209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James W Keay

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4687 EDMONDSON AVE
City, State ZIP Code:	DALLAS, TX 75209-6009

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 71**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 10:56 a.m.
Location:	DALLAS, TX 75209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James W Keay Jr

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4687 EDMONDSON AVE
City, State ZIP Code:	DALLAS, TX 75209-6009

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

595

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8541 88**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 11:19 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	James W Marbach

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Bolt Marbach

Address of Recipient: PO BOX 809
ARTESIA, NM 88211-0809

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

596

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8542 01**.

Item Details

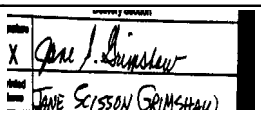
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 03:07 p.m.
Location:	TULSA, OK 74133
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jane Scisson Grimshaw

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8542 18**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:27 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Javelina Partners

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
City, State ZIP Code:	FORT WORTH, TX 76102-4662

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

598

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8542 56**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:08 a.m.
Location:	ANKENY, IA 50023
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Joann E Jensen Family Trust

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1702 NW RIDGE RD
City, State ZIP Code:	ANKENY, IA 50023-6704

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

599

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8542 70**.

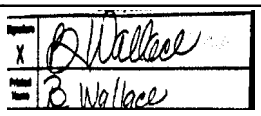
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 11:06 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	John H Hendrix Corporation

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

600

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 00**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 10:33 a.m.
Location:	WOLFFORTH, TX 79382
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Joseph A and Carrie J Cox

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1411 CHURCHILL AVE
City, State ZIP Code:	WOLFFORTH, TX 79382-3306

Recipient Signature

Signature of Recipient: Joseph Cox

Address of Recipient: 1411 Churchill

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

601

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 24**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:53 a.m.
Location:	VERONA, WI 53593
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Judy S Ferreri

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	3118 TIMBER LN
City, State ZIP Code:	VERONA, WI 53593-9056

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

602

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

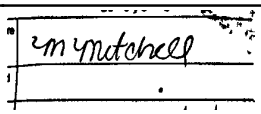
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 31**.

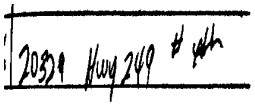
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 03:02 p.m.
Location:	HOUSTON, TX 77070
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jupiter JV LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	20329 STATE HIGHWAY 249
City, State ZIP Code:	HOUSTON, TX 77070-2655

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

603

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 48**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 08:35 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Justin McClelland

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	126 POPPY RD
City, State ZIP Code:	ROSWELL, NM 88201-8805

Recipient Signature

Signature of Recipient: Bradley McClelland

Address of Recipient: 126 Poppy Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

604

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 55**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 02:37 p.m.
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Justin McKelvy Miller

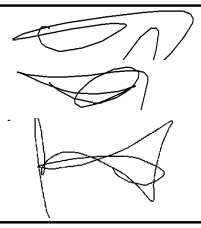
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4409 SAN CARLOS ST
City, State ZIP Code:	DALLAS, TX 75205-2053

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

605

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8543 93**.

Item Details

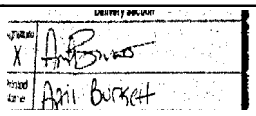
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 09:53 a.m.
Location:	HOUSTON, TX 77019
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Kent Production Company LLC

Shipment Details

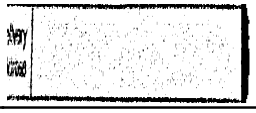
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8544 23**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:32 p.m.
Location:	SAN ANTONIO, TX 78258
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Kona Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	707 LOST CYN
City, State ZIP Code:	SAN ANTONIO, TX 78258-4002

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

607

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8544 47**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 12:34 p.m.
Location:	ALBUQUERQUE, NM 87111
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Laura K Read LLC and its successors

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	S K H Susan K Head
Address of Recipient:	P.O Box 2622 ABQ NM 87154

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

608

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8544 54**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 27, 2024, 08:52 p.m.
Location:	DALLAS, TX 75284
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Lee Wiley Moncrief Special Trust

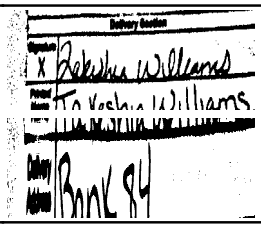
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 840738
City, State ZIP Code:	DALLAS, TX 75284-0738

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

609

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

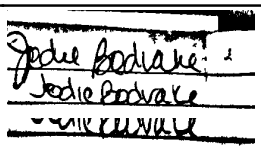
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8544 78**.

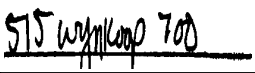
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 03:40 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Legion Production Partners LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1515 WYNKOOP ST STE 700
City, State ZIP Code:	DENVER, CO 80202-2062

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

610

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8544 92**.

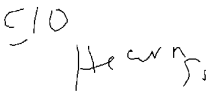
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:39 a.m.
Location:	AUSTIN, TX 78703
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Lindenmuth Associates

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	510 HEARN ST
City, State ZIP Code:	AUSTIN, TX 78703-4516

Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

611

UNITED STATES POSTAL SERVICE

July 30, 2024

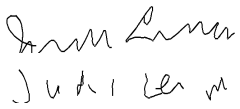
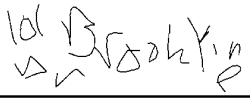
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8545 22**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	July 29, 2024, 10:56 a.m.
Location:	ASHEVILLE, NC 28803
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Loro Corporation

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

612

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8545 39**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 10:45 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Los Siete Exploration Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	[signature]
Address of Recipient:	PO BOX 1834 ROSWELL, NM 88202-1834

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

613

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8545 60**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 08:28 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Luke Gina Properties LLC

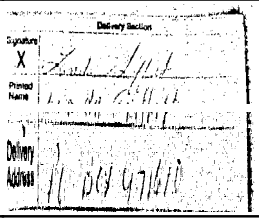
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 471610
City, State ZIP Code:	FORT WORTH, TX 76147-1610

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

614

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

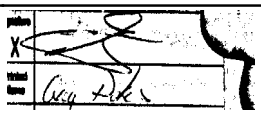
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8545 84**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 10:22 a.m.
Location:	TULSA, OK 74152
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	M P S Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 52308
City, State ZIP Code:	TULSA, OK 74152-0308

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

615

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8545 91**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 10:42 a.m.
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	M V Turner Trust

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Leslie A Turner

Address of Recipient: 21 Arroyo Honda Dr

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

616

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8546 21**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:39 p.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Magnum Hunter Production Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6001 DEAUVILLE
City, State ZIP Code:	MIDLAND, TX 79706-2671

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

617

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8546 45**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 12:05 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Manzano Oil Corporation

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	BARBE
Address of Recipient:	2107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

618

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8546 52**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 01:07 p.m.
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marathon Oil Permian LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	990 TOWN AND COUNTRY BLVD
City, State ZIP Code:	HOUSTON, TX 77024-2217

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8546 76**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 10:42 a.m.
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marion T Turner Trustee

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	Leslie A Turner
Address of Recipient:	21 Arroyo Honda Dr

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

620

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8546 83**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 10:42 a.m.
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marion V Turner Trust

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Leslie A Turner

Address of Recipient: 21 Arroyo Hondo Pl

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

621

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 06**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 30, 2024, 12:06 p.m.
Location:	HOUSTON, TX 77055
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mark L Shidler Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1313 CAMPBELL RD STE D
City, State ZIP Code:	HOUSTON, TX 77055-6429

Recipient Signature

Signature of Recipient: 1313 Campbell

Address of Recipient: # D

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

622

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

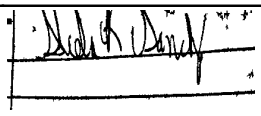
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 13**.

Item Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 05:44 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marks Oil Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

623

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 20**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 10:22 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marshall Winston Inc

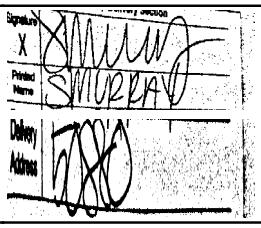
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

624

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 44**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 30, 2024, 12:10 p.m.
Location:	GAUTIER, MS 39553
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mary Robbins

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1513 OLDFIELD DR
City, State ZIP Code:	GAUTIER, MS 39553-7517

Recipient Signature

Signature of Recipient:	M Robbins M Robbins
Address of Recipient:	1513 Oldfield

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

625

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 51**.

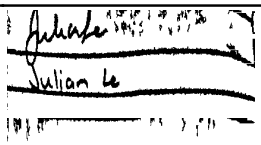
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:55 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Matador Production Co

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

626

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 68**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 10:23 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	McBride Oil Gas Corp

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Jessi Corn

Address of Recipient: PO BOX 1515
ROSWELL, NM 88202-1515

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

627

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 75**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Management Partners I LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

628

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 82**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Management Partners II LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

629

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8547 99**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Management Partners LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

630

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 05**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Partners D III LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

631

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 12**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Partners III LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 29**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:59 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merit Energy Partners VII LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13727 NOEL RD STE 1200
City, State ZIP Code:	DALLAS, TX 75240-7362

Recipient Signature

Signature of Recipient: Priscilla

Address of Recipient: 13727 Noel Rd

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

633

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 36**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 08:43 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merrico Oil Gas

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Julie Burns

Address of Recipient: 949

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

634

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 43**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 08:43 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Merrico Resources Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Julie Burns

Address of Recipient: 949

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

635

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 50**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 12:03 p.m.
Location:	TYLER, TX 75711
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Development Corporation

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 7698
City, State ZIP Code:	TYLER, TX 75711-7698

Recipient Signature

Signature of Recipient: X Gonzalo Argote Gonzalo Argote

Address of Recipient: PO Box 7698

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

636

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 67**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 12:03 p.m.
Location:	TYLER, TX 75711
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Oil Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 7698
City, State ZIP Code:	TYLER, TX 75711-7698

Recipient Signature

Signature of Recipient: X Gonzalo Argote Gonzalo Argote

Address of Recipient: PO Box 7698

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

637

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8548 81**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 12:29 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Michael J Moncrief 2008 Trust 8

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	777 TAYLOR ST
City, State ZIP Code:	FORT WORTH, TX 76102-4919

Recipient Signature

Signature of Recipient: Dan Elliott DElliott

Address of Recipient: 777 Taylor #1030

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 04**.

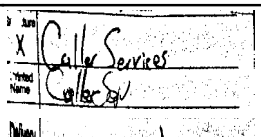
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 05:38 a.m.
Location:	SPRING, TX 77387
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mitchell Energy Corporation

Shipment Details	
Weight:	10.0oz

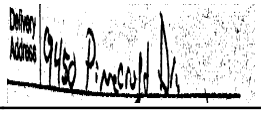
Destination Delivery Address	
City, State ZIP Code:	SPRING, TX 77387-9999

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

639

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 42**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 31, 2024, 10:58 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Monarch Oil Gas

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Betty Trujillo

Address of Recipient: PO BOX 1473
ROSWELL, NM 88202-1473

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

640

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

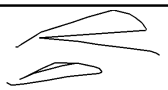
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 59**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:14 p.m.
Location:	GALVESTON, TX 77550
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moore Shelton Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1011 23RD ST
City, State ZIP Code:	GALVESTON, TX 77550-4630

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

641

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

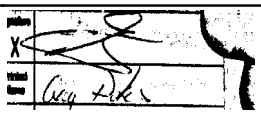
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 73**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 29, 2024, 10:22 a.m.
Location:	TULSA, OK 74152
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MPS Inc Drilling Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 52308
City, State ZIP Code:	TULSA, OK 74152-0308

Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

642

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 80**.

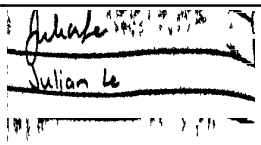
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:55 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Delaware Resources LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

643

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8549 97**.

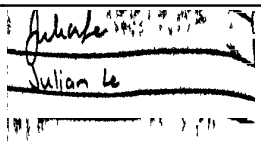
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:55 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Hat Mesa LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

644

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 00**.

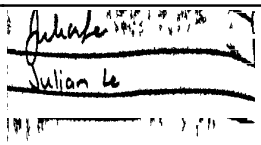
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:55 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Permian Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

645

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 17**.

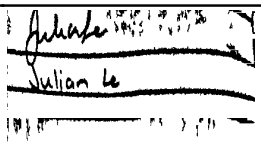
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:55 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MRC Spiral Resources LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

646

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 24**.

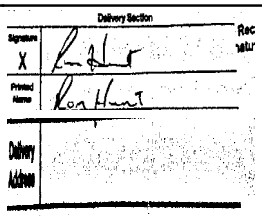
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 2, 2024, 12:04 p.m.
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	N L Stevens III

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1000 LOUISIANA ST STE 3400
City, State ZIP Code:	HOUSTON, TX 77002-5011

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

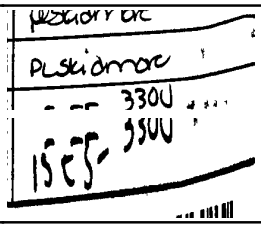
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 31**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 12:45 p.m.
Location:	TULSA, OK 74103
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Nadel Gussman LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	15 E 5TH ST STE 3300
City, State ZIP Code:	TULSA, OK 74103-4340

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 48**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Nearbug Exploration Company LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

649

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 55**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:50 a.m.
Location:	POINT COMFORT, TX 77978
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Neumin Oil Gas LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	103 FANNIN ROAD
City, State ZIP Code:	POINT COMFORT, TX 77978

Recipient Signature

Signature of Recipient:

103 FANNIN ROAD

Address of Recipient: , 77978

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

650

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8550 93**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 11:42 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Norman L Stevens Revocable Trust

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Mary B Cooper Mary Cooper

Address of Recipient: 3087

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

651

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8551 16**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Novo Oil Gas Northern Delaware LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient: L Kalmbach

Address of Recipient: 300 N Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

652

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8551 23**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 09:09 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Osprey Oil and Gas II LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	707 N CARRIZO ST
City, State ZIP Code:	MIDLAND, TX 79701-3240

Recipient Signature

Signature of Recipient: SRe2 SRe2

Address of Recipient: 707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

653

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8551 30**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 31, 2024, 08:05 a.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Ovintiv U S A Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	370 17TH ST STE 1700
City, State ZIP Code:	DENVER, CO 80202-5632

Recipient Signature

Signature of Recipient: Ted Groves TED GROVES

Address of Recipient: 370 17th St 1700

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

654

UNITED STATES POSTAL SERVICE

July 31, 2024

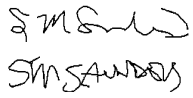
Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8551 78**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 12:21 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Paragon Aviation Corporation

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

655

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8551 85**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 09:52 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pat Pruitt

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: Pat Pruitt

Address of Recipient: PO BOX 3422
ROSWELL, NM 88202-3422

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

656

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 15**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 31, 2024, 09:37 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PBEX LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: PO BOX 10250
MIDLAND, TX 79702-7250

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 22**.

Item Details

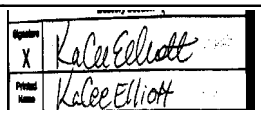
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Pear Resources

Shipment Details

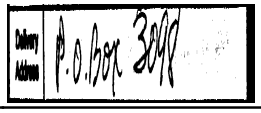
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 46**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 01:00 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Penroc Oil Corporation

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 2761

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

659

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 53**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources Operating LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 150
City, State ZIP Code:	MIDLAND, TX 79701-4558

Recipient Signature

Signature of Recipient: L Kalmbach

Address of Recipient: 300 N Marienfeld

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

660

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 77**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 03:56 p.m.
Location:	KERRVILLE, TX 78028
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PetroQuest Oil Gas LP

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

PO BOX 294151

Address of Recipient:

KERRVILLE, TX 78029-4151

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

661

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8552 84**.

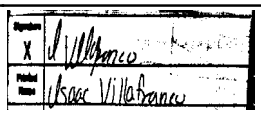
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 07:45 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Phillips Petroleum Company

Shipment Details	
Weight:	10.0oz

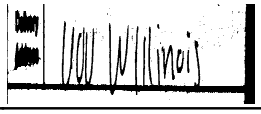
Destination Delivery Address	
Street Address:	600 W ILLINOIS AVE
City, State ZIP Code:	MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

662

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 07**.

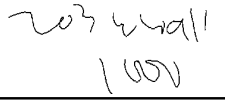
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 04:08 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prime Rock Resources AgentCo Inc Prime Rock R

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	203 W WALL ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4525

Recipient Signature

Signature of Recipient:

Address of Recipient: 

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

663

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 14**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:50 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Prospector LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Enca R

Address of Recipient: 409

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

664

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 21**.

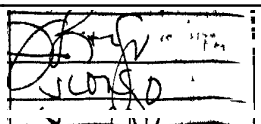
Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 12:53 p.m.
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Providence Minerals LLC

Shipment Details	
Weight:	10.0oz

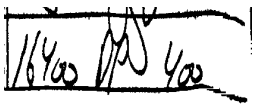
Destination Delivery Address	
Street Address:	16400 DALLAS PKWY STE 400
City, State ZIP Code:	DALLAS, TX 75248-2643

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

665

UNITED STATES POSTAL SERVICE

August 5, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 45**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 2, 2024, 12:01 p.m.
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PXP Gulf Coast Inc

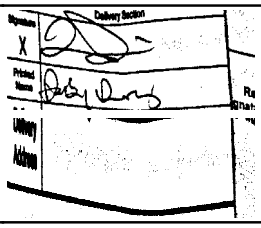
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	700 MILAM ST STE 3100
City, State ZIP Code:	HOUSTON, TX 77002-2764

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 52**.

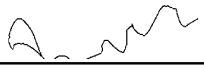
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 11:35 a.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Quanah Exploration LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	515 TRADEWINDS BLVD
City, State ZIP Code:	MIDLAND, TX 79706-2968

Recipient Signature

Signature of Recipient:

Address of Recipient: 

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

667

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 69**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:13 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	R E B Resources LLC

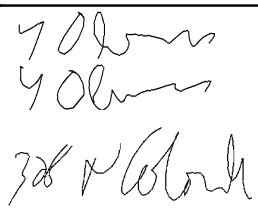
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	308 N COLORADO ST STE 200
City, State ZIP Code:	MIDLAND, TX 79701-4631

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

668

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8553 90**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Employee Benefit Plan

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient: L Kalmbach

Address of Recipient: 300 N Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

669

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8554 06**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:50 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

670

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8554 20**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 07:57 a.m.
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richard B Moncrief Grantor s Trust

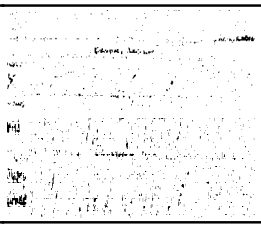
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 471610
City, State ZIP Code:	FORT WORTH, TX 76147-1610

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

671

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8554 37**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:16 p.m.
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Richardson Oil Company LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	11886 GREENVILLE AVE STE 106
City, State ZIP Code:	DALLAS, TX 75243-3569

Recipient Signature

Signature of Recipient: Jan Maitland

Jan Maitland

Address of Recipient: 11886 Greenville Ave

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

672

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8554 44**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 27, 2024, 12:38 p.m.
Location:	ENGLEWOOD, CO 80112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	RKC Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	7500 E ARAPAHOE RD STE 380
City, State ZIP Code:	ENGLEWOOD, CO 80112-6116

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

673

UNITED STATES POSTAL SERVICE

August 2, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8554 99**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 1, 2024, 08:41 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sage Service Group LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 213

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8555 50**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 08:56 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sealy Hutchings Cavin Inc

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:	C McClelland C McClelland
Address of Recipient:	PO BOX 1125 ROSWELL, NM 88202-1125

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

675

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8555 67**.

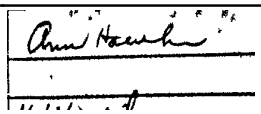
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 03:13 p.m.
Location:	DALLAS, TX 75244
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Seegers Drilling Company

Shipment Details	
Weight:	10.0oz

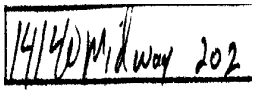
Destination Delivery Address	
Street Address:	14140 MIDWAY RD
City, State ZIP Code:	DALLAS, TX 75244-3672

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

676

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8555 98**.

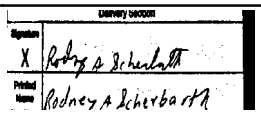
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 09:45 a.m.
Location:	HAY SPRINGS, NE 69347
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Shogoil Gas Company LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 209
City, State ZIP Code:	HAY SPRINGS, NE 69347-0209

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

677

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8556 28**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:13 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SITL Energy LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	308 N COLORADO ST STE 200
City, State ZIP Code:	MIDLAND, TX 79701-4631

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

678

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8556 35**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 12:02 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SND Energy Acquisition LP

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13140 COIT RD STE 225
City, State ZIP Code:	DALLAS, TX 75240-5746

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

679

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8556 42**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:45 a.m.
Location:	ARDMORE, OK 73401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SNS OG Prop Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	Jessica Kahn
Address of Recipient:	P.O. Box 2234

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

680

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

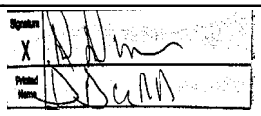
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8556 73**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 29, 2024, 12:46 p.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Southwest Royalties

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8556 97**.

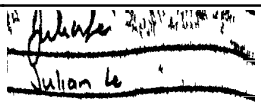
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:17 p.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Spiral Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

682

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8557 34**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 11:42 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Stevens Oil and Gas LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Mark B Cooper

Address of Recipient: 3087

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

683

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8557 41**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 11:42 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Stevens Revocable Trust

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Mark B Cooper / Mark Cooper

Address of Recipient: 3087

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

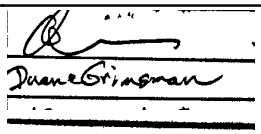
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8557 72**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:40 p.m.
Location:	FOLSOM, CA 95630
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SunChase Energy LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	80 BLUE RAVINE RD STE 100
City, State ZIP Code:	FOLSOM, CA 95630-4799

Recipient Signature

Signature of Recipient: 

Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

685

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

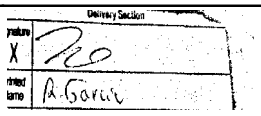
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8557 96**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 30, 2024, 06:08 a.m.
Location:	SPRING, TX 77379
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SWN Production Company LLC

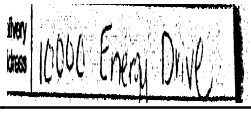
Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

686

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 02**.

Item Details

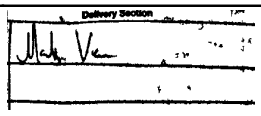
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	July 27, 2024, 12:48 p.m.
Location:	GOLDEN, CO 80401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	T H McElvain Oil Gas LLLP

Shipment Details

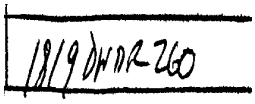
Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

687

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 19**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:57 a.m.
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	The Allar Company

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 1567
City, State ZIP Code:	GRAHAM, TX 76450-7567

Recipient Signature

Signature of Recipient:

Address of Recipient: 1567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

688

UNITED STATES POSTAL SERVICE

August 1, 2024

Dear Covius Document Services:

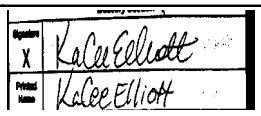
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 33**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Thomas and Carolyn Beall

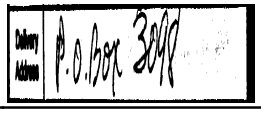
Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

689

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 40**.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 11:27 a.m.
Location:	PHOENIX, AZ 85018
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Thomas Family LP

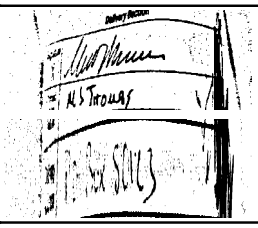
Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

690

UNITED STATES POSTAL SERVICE

August 1, 2024

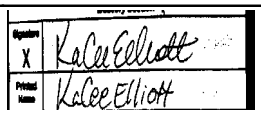
Dear Covius Document Services:

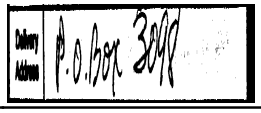
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 57**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 31, 2024, 12:44 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Thomas M Beall

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 64**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 09:09 a.m.
Location:	OKLAHOMA CITY, OK 73114
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Thunder Resources LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	9701 BROADWAY EXT
City, State ZIP Code:	OKLAHOMA CITY, OK 73114-6316

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

692

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 71**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 10:40 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tierra Encantada LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

693

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8558 88**.

Item Details

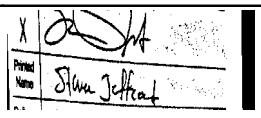
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 30, 2024, 12:59 p.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tierra Media Resources

Shipment Details

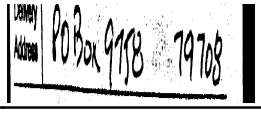
Weight:	10.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 01**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:04 p.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Timothy D Green

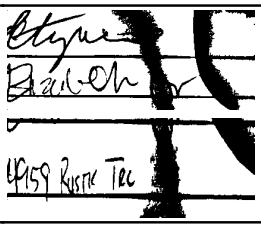
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4959 RUSTIC TRL
City, State ZIP Code:	MIDLAND, TX 79707-1426

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

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UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 18**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 01:43 p.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tobosa Exploration Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4305 CORONADO CT
City, State ZIP Code:	MIDLAND, TX 79707-2120

Recipient Signature

Signature of Recipient:

Address of Recipient: Mary Combs

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

696

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 25**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 01:15 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Tray Alan Riley

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	1105 SAN JUAN DR
City, State ZIP Code:	ROSWELL, NM 88201-8354

Recipient Signature

Signature of Recipient: Tray R Tray

Address of Recipient: 1105 San Juan

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 49**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 27, 2024, 12:13 p.m.
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Turner Royalties LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Leslie A Turner

Address of Recipient: 31 BRASS HORSE RI
SANTA FE, NM 87508-9473

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

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UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 56**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 05:21 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Union Hill Oil Gas Co Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	7712 GLENSHANNON CIR
City, State ZIP Code:	DALLAS, TX 75225-2054

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

699

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 63**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 01:21 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Valley Oil Gas Company

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient:	D R ESE
Address of Recipient:	PO BOX 1000 ROSWELL, NM 88202-1000

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

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UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8559 94**.

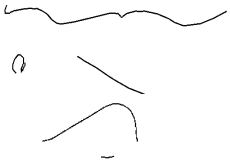
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 03:01 p.m.
Location:	ISLE OF PALMS, SC 29451
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Vrooman Energy LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	109 CHARLESTON BLVD
City, State ZIP Code:	ISLE OF PALMS, SC 29451-2122

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

701

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 07**.

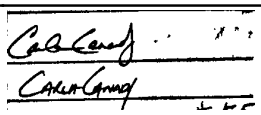
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 02:44 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	W A Moncrief Jr Trust

Shipment Details	
Weight:	10.0oz

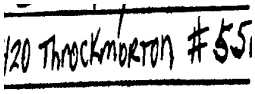
Destination Delivery Address	
Street Address:	420 THROCKMORTON ST STE 550
City, State ZIP Code:	FORT WORTH, TX 76102-3765

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 14**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 30, 2024, 10:02 a.m.
Location:	EDMOND, OK 73013
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wake Energy Partners LLC

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient:	Katie Hummett
Address of Recipient:	5148

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

703

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 21**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 08:57 a.m.
Location:	SPICEWOOD, TX 78669
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Warren Associates

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	4300 DERRICK CV
City, State ZIP Code:	SPICEWOOD, TX 78669-5119

Recipient Signature

Signature of Recipient: Warren

Address of Recipient: 4300 Derrick Cv

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 45**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 07:28 p.m.
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Weimer Inc

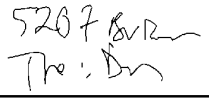
Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5207 BRIAR TREE DR
City, State ZIP Code:	DALLAS, TX 75248-6033

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 52**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 11:55 a.m.
Location:	CHARLOTTE, NC 28210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Weimer Inc

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6842 N BALTUSROL LN
City, State ZIP Code:	CHARLOTTE, NC 28210-7364

Recipient Signature

Signature of Recipient: Ann Hannah
Ann HANNAH

Address of Recipient: 6842 BALTUSROL LN

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 76**.

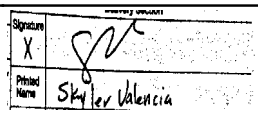
Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 29, 2024, 10:32 a.m.
Location:	LOCO HILLS, NM 88255
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Westall Oil Gas Co LLC

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	PO BOX 4
City, State ZIP Code:	LOCO HILLS, NM 88255-0004

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8560 90**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 05:01 p.m.
Location:	DALLAS, TX 75234
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Westway Petro Four

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	13917 CHARCOAL LN
City, State ZIP Code:	DALLAS, TX 75234-3641

Recipient Signature

Signature of Recipient:

Address of Recipient: 13917

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

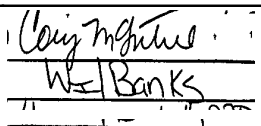
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 06**.

Item Details	
Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 27, 2024, 01:35 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Properties Inc

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 13**.

Item Details

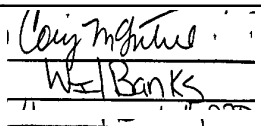
Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 27, 2024, 01:35 p.m.
Location:	DENVER, CO 80203
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wilbanks Reserve Corp

Shipment Details

Weight:	10.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

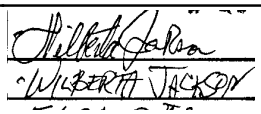
The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 37**.

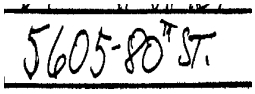
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 27, 2024, 02:14 p.m.
Location:	LUBBOCK, TX 79424
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William V Palmer

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	5605 80TH ST
City, State ZIP Code:	LUBBOCK, TX 79424-2635

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

711

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 44**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 29, 2024, 12:22 p.m.
Location:	NORTH RICHLAND HILLS, TX 76180
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wise Oil Gas No 6 Ltd

Shipment Details	
Weight:	10.0oz

Destination Delivery Address	
Street Address:	6851 NE LOOP 820 STE 110
City, State ZIP Code:	NORTH RICHLAND HILLS, TX 76180-6611

Recipient Signature

Signature of Recipient: Delivery Section Jamie Downing Jamie Downing

Address of Recipient: 1611 NE Loop 820 Ste 200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 51**.

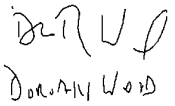
Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 01:51 p.m.
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wood James Ralph Jr Trustee

Shipment Details	
Weight:	10.0oz

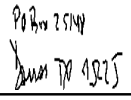
Destination Delivery Address	
Street Address:	PO BOX 25148
City, State ZIP Code:	DALLAS, TX 75225-1148

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

713

UNITED STATES POSTAL SERVICE

July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 68**.

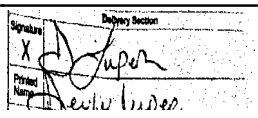
Item Details	
Status:	Delivered, PO Box
Status Date / Time:	July 27, 2024, 11:42 a.m.
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC

Shipment Details	
Weight:	10.0oz

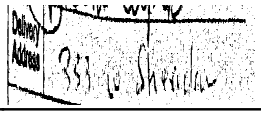
Destination Delivery Address	
Street Address:	333 W SHERIDAN AVE
City, State ZIP Code:	OKLAHOMA CITY, OK 73102-5010

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 75**.

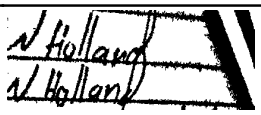
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:39 a.m.
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	XTO Energy Inc

Shipment Details	
Weight:	10.0oz

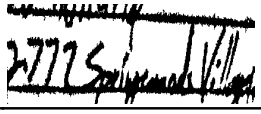
Destination Delivery Address	
Street Address:	22777 SPRINGWOODS VILLAGE PKWY
City, State ZIP Code:	SPRING, TX 77389-1425

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8561 82**.

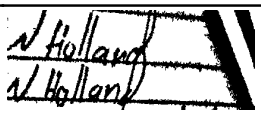
Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	July 29, 2024, 10:39 a.m.
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	XTO Holdings LLC

Shipment Details	
Weight:	10.0oz

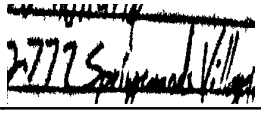
Destination Delivery Address	
Street Address:	22777 SPRINGWOODS VILLAGE PKWY
City, State ZIP Code:	SPRING, TX 77389-1425

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

UNITED STATES POSTAL SERVICE

July 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 8562 05**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 29, 2024, 10:14 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Yates Energy Corporation

Shipment Details	
Weight:	10.0oz

Recipient Signature

Signature of Recipient: Tom Cardwell

Address of Recipient: 2323

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.53 - 24541

Page 1073 of 1200

Mail Activity Report - CertifiedPro.net
Mailed from 7/24/2024 to 7/25/2024
User Name: abadieschill
Generated: 8/5/2024 7:46:07 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300123853112	4207.53 -24541	07/24/2024	Carolyn J. Chester, Trustee	20214 Stormy Pine Lane		Spring	TX	77379	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854157	4207.53 -24541	07/24/2024	James Ralph Wood, Jr. Revocable Trust	7278 Lane Park Drive		Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854263	4207.53 -24541	07/24/2024	Joe Tydlaska	4032 Marquette Street		Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123854317	4207.53 -24541	07/24/2024	Joseph C. Amaturo	21 Seneca Road		Fort Lauderdale	FL	33308	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855338	4207.53 -24541	07/24/2024	Pure Vida Energy, LLC	6851 NE Loop 820	Suite 110	North Richland Hills	TX	76180	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855895	4207.53 -24541	07/24/2024	Tim Collier	316 West Dallas		Artesia	NM	88210	Forwarded	Return Receipt - Electronic, Certified Mail
9314869904300123855154	4207.53 -24541	07/25/2024	Pacific Enterprises ABC Corp.	8235 Douglas Ave.	Suite 525	Dallas	TX	75225	Forwarded	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

Transaction Details

Recipient:
Carolyn J. Chester, Trustee
20214 Stormy Pine Lane
Spring, TX 77379

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853112
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 12:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-28-2024 03:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-29-2024 01:12 PM	[USPS] - FORWARDED at SPRING,TX
USPS® Certified Mail	07-29-2024 01:13 PM	[USPS] - FORWARDED at SPRING,TX

Transaction Details

Recipient:
James Ralph Wood, Jr. Revocable Trust
7278 Lane Park Drive
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854157
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:54 PM	[USPS] - FORWARDED at DALLAS,TX
USPS® Certified Mail	08-01-2024 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Joe Tydlaska
4032 Marquette Street
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854263
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:01 AM	[USPS] - FORWARDED at DALLAS,TX

Transaction Details

Recipient:
Joseph C. Amaturo
21 Seneca Road
Fort Lauderdale, FL 33308

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854317
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-30-2024 01:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	07-31-2024 02:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	07-31-2024 04:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	08-01-2024 05:26 PM	[USPS] - ADDRESSEE UNKNOWN at FORT LAUDERDALE,FL
USPS® Certified Mail	08-01-2024 05:27 PM	[USPS] - FORWARDED at FORT LAUDERDALE,FL

Transaction Details

Recipient:
Pacific Enterprises ABC Corp.
8235 Douglas Ave.
Suite 525
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855154
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 06:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 10:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 05:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 04:19 PM	[USPS] - FORWARDED at DALLAS,TX
USPS® Certified Mail	08-01-2024 08:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Pure Vida Energy, LLC
6851 NE Loop 820
Suite 110
North Richland Hills, TX 76180

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855338
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 10:30 AM	[USPS] - FORWARDED at NORTH RICHLAND HILLS,TX

Transaction Details

Recipient:
Tim Collier
316 West Dallas
Artesia, NM 88210

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855895
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Forwarded

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:34 AM	[USPS] - FORWARDED at ARTESIA,NM
USPS® Certified Mail	07-30-2024 03:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

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Mail Activity Report - CertifiedPro.net
Mailed from 7/24/2024 to 7/25/2024
User Name: abadieschill
Generated: 8/5/2024 7:46:07 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300123852795	4207.53 - 24541	07/24/2024	Abby Corporation	P.O. Box 2899		Grand Junction	CO	81502	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852870	4207.53 - 24541	07/24/2024	Aquila Energy Resources Corp.	10370 Richmond Avenue	Suite 700	Houston	TX	77042	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852955	4207.53 - 24541	07/24/2024	Bernadine Glenn Family Services, Inc.	P.O. Box 118006		Charleston	SC	29423	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853006	4207.53 - 24541	07/24/2024	Billie R. Petersen	5911 Sabine Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853068	4207.53 - 24541	07/24/2024	Buchholz Oil & Gas Co., Inc.	3709 Dartmouth Avenue		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853075	4207.53 - 24541	07/24/2024	BXP Operating, LLC	P.O. Box 542587		Dallas	TX	75354	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853150	4207.53 - 24541	07/24/2024	Chesapeake Exploration, LLC	P.O. Box 18496		Oklahoma City	OK	73154	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853235	4207.53 - 24541	07/24/2024	Clinton H. Wood	6301 Westchester Drive		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853259	4207.53 - 24541	07/24/2024	CME Oil & Gas, Inc.	P.O. Box 10621		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853303	4207.53 - 24541	07/24/2024	Contango Resources, LLC	111 E. 5th Street	Suite 300	Fort Worth	TX	76102	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853327	4207.53 - 24541	07/24/2024	Cross-N-Oil Company	604 Crossen Ranch Lane		Gainesville	TX	76240	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853334	4207.53 - 24541	07/24/2024	Culbertson Mangament Trust	P.O. Box 2918		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853341	4207.53 - 24541	07/24/2024	Curtis A. Anderson and Edna I. Anderson, Trustees	9413 Cherry Brock Lane		Frisco	TX	75033	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853426	4207.53 - 24541	07/24/2024	Davis Land & Minerals, Inc.	P.O. Box 79188		Houston	TX	77279	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853440	4207.53 - 24541	07/24/2024	Desert Rainbow, LLC	P.O. Box 1837		Roswell	NM	88202	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853488	4207.53 - 24541	07/24/2024	Diverse GP III	16414 San Pedro	Suite 340	San Antonio	TX	78232	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853518	4207.53 - 24541	07/24/2024	Doyle and Margaret Hartman	P.O. Box 10426		Midland	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853617	4207.53 - 24541	07/24/2024	Endurance Properties, Inc.	P.O. Box 2805		Addison	TX	75001	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853624	4207.53 - 24541	07/24/2024	Estate of Carolyn L. Schlicher	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853839	4207.53 - 24541	07/24/2024	Glenda Richter	9 Willowood Street		Dallas	TX	75205	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853860	4207.53 - 24541	07/24/2024	Grey Wolf Land Services, LLC	236 Argyle Avenue		San Antonio	TX	78209	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123853969	4207.53 - 24541	07/24/2024	HHB, LP	6823 South Florence Ave.		Tulsa	OK	74136	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854003	4207.53 - 24541	07/24/2024	Hillier, LLC	6046 Azalea Lane		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854027	4207.53 - 24541	07/24/2024	HOG Partnership, LP	5950 Cedar Springs Rd.		Dallas	TX	75235	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854065	4207.53 - 24541	07/24/2024	J. Cleo Thompson & James C. Cleo Jr.	P.O. Box 15674300		Dallas	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854089	4207.53 - 24541	07/24/2024	Jack Fletcher	5801 Kellogg Drive		Yorba Linda	CA	92886	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854225	4207.53 - 24541	07/24/2024	Jeanne Lea Miller	5817 Dexter Drive		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854249	4207.53 - 24541	07/24/2024	JMW Enterprises, LLC	P.O. Box 10400		Albuquerque	NM	87104	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854287	4207.53 - 24541	07/24/2024	John L. Hauer	4100 First City Center		Dallas	TX	75201	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854379	4207.53 - 24541	07/24/2024	Ken Dixon	4102 Arroyo Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854461	4207.53 - 24541	07/24/2024	Legacy Reserves Operating, LP	1400 16th Street	Suite 510	Denver	CO	80202	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855291	4207.53 - 24541	07/24/2024	Pioneer Natural Resources, Inc.	3617 N. Big Spring Street		Midland	TX	79705	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855376	4207.53 - 24541	07/24/2024	Randy Howard	3903 Crestridge		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855383	4207.53 - 24541	07/24/2024	RBCM, Inc.	5701 Club Hill Circle		Dallas	TX	75246	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855413	4207.53 - 24541	07/24/2024	Redsox Resources, LLC	P.O. Box 51532		Midland	TX	79710	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855529	4207.53 - 24541	07/24/2024	Sandstone Properties, LLC	40 First Plaza	Suite 601-N	Albuquerque	NM	87102	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855536	4207.53 - 24541	07/24/2024	Scott B. Miller (CP)	2626 Myrtle Springs Avenue		Dallas	TX	75220	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855543	4207.53 - 24541	07/24/2024	Scott B. Miller (SSP)	2626 Myrtle Springs Avenue		Dallas	TX	75220	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855710	4207.53 - 24541	07/24/2024	Steven Bruce Riley	1003 Avenida Manana		Roswell	NM	88203	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855727	4207.53 - 24541	07/24/2024	Stevens Norman L., Jr. Trust	P.O. Box 1		Hondo	NM	88336	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855789	4207.53 - 24541	07/24/2024	Susan Bonner Mead Trustee	5938 Elderwood Drive		Dallas	TX	75230	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855826	4207.53 - 24541	07/24/2024	The Lucinda Loveless Revocable Trust	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855932	4207.53 - 24541	07/24/2024	Tritex Energy A, LP	P.O. Box 2805		Addison	TX	75001	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855970	4207.53 - 24541	07/24/2024	Vanguard Natural Resources, LLC	5847 San Felipe Street	Suite 3000	Houston	TX	77057	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123856069	4207.53 - 24541	07/24/2024	Wesley Merrick Miller	860 Lone Oak Road		New Braunfels	TX	78132	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123856120	4207.53 - 24541	07/24/2024	William G. Elton	3501 Northfield Drive		Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854546	4207.53 - 24541	07/25/2024	Loveless Land Holdings, LLC / Lucinda Loveless	P.O. Box 12454		Dallas	TX	75225	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854577	4207.53 - 24541	07/25/2024	Luna Resources, LLC	2205 SCR 1084		Midland	TX	79706	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854614	4207.53 - 24541	07/25/2024	Magnolia Investments, LLC	3115 Futura Drive		Roswell	NM	88201	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854737	4207.53 - 24541	07/25/2024	Martha Keay Strauss	454 Corley Street		Bluffton	SC	29910	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123854966	4207.53 - 24541	07/25/2024	Moroil Company, Inc.	P.O. Box 1122		Artesia	NM	88210	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855109	4207.53 - 24541	07/25/2024	Norman L. Stevens, III	P.O. Box 1		Hondo	NM	88336	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855147	4207.53 - 24541	07/25/2024	P. Sisk Estate	5319 S. Lewis Avenue	Suite 207	Tulsa	OK	74105	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855161	4207.53 - 24541	07/25/2024	Paladin Inc.	P.O. Box 5062		Scottsdale	AZ	85261	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123855208	4207.53 - 24541	07/25/2024	Paw Prints Oil & Gas, Ltd.	21380 W. Sunrise Land		Buckeye	AZ	85396	Mailed	Return Receipt - Electronic, Certified Mail
9314869904300123852771	4207.53 - 24541	07/24/2024	3 Bear Delaware Operating NM, LLC	1512 Larimer Street	Suite 540	Denver	CO	80202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123852979	4207.53 - 24541	07/24/2024	Betty R. Young	P.O. Box 881		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853082	4207.53 - 24541	07/24/2024	Canaan Resources, LLC	211 N. Robinson Ave	Suite 1600N	Oklahoma City	OK	73102	To be Returned	Return Receipt - Electronic, Certified Mail

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9314869904300123853228	4207.53 - 24541	07/24/2024	Clark Family, Ltd.	7501 Bear Canyon NE		Albuquerque	NM	87109	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853297	4207.53 - 24541	07/24/2024	Collins & Ware	303 W. Wall Ave.	Suite 2200	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853532	4207.53 - 24541	07/24/2024	E. C. Ohara Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853662	4207.53 - 24541	07/24/2024	Estate of William Read and its successors	500 N. Akard Street		Dallas	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853679	4207.53 - 24541	07/24/2024	Evelyn Elaine Allen	1527 N Breckon		Hobbs	NM	88240	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853792	4207.53 - 24541	07/24/2024	Galaxy Oil Company	918 Lamar Street		Wichita Falls	TX	76301	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853846	4207.53 - 24541	07/24/2024	Goldking Energy Corporation	777 Walker Street	Suite 2450	Houston	TX	77002	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853877	4207.53 - 24541	07/24/2024	Hamon Operating Co.	2626 Howell Street	Suite 905	Dallas	TX	75204	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853907	4207.53 - 24541	07/24/2024	Heirs of Benjamin Franklin Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854010	4207.53 - 24541	07/24/2024	HM Investments Ltd.	1433 Lincoln Place		Carrollton	TX	75006	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854195	4207.53 - 24541	07/24/2024	Jamie Dennis	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854232	4207.53 - 24541	07/24/2024	Jerry M. Robbins	8815 Hentiette Wyeth Drive NE		Albuquerque	NM	87122	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854294	4207.53 - 24541	07/24/2024	John T. and Marion V. Turner Revocable Trust	21 Arroyo Hondo Trail		Santa Fe	NM	87508	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854362	4207.53 - 24541	07/24/2024	Kelly G. & William A. Bradshaw, III	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854386	4207.53 - 24541	07/24/2024	Kennedy Oil Company	P.O. Box 428		Granburt	TX	76048	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854409	4207.53 - 24541	07/24/2024	Kolob, LLC	215 South State Street	Suite 100	Salt Lake City	UT	84111	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854430	4207.53 - 24541	07/24/2024	Larry Nermyer	900 33 Avenue SW	Apt. 15	Minot	ND	58701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854485	4207.53 - 24541	07/24/2024	Lincoln Oil & Gas, LLC	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854508	4207.53 - 24541	07/24/2024	Lobos Energy Partners, LLC/Khody Land	3817 NW Expressway	Suite 950	Oklahoma City	OK	73112	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855260	4207.53 - 24541	07/24/2024	Petroleum Quest Exploration	P.O. Box 10016		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855451	4207.53 - 24541	07/24/2024	Robert H. Watson	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855468	4207.53 - 24541	07/24/2024	Ronnie H. Westbrook	4812 120th Street		Lubbock	TX	79424	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855475	4207.53 - 24541	07/24/2024	Rufus Gordon Pete Clay Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855482	4207.53 - 24541	07/24/2024	Ruth Sutton	305 E. Avenue	Apt. B	Copperas Cove	TX	76522	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855505	4207.53 - 24541	07/24/2024	Samson Resources Co.	First Place Tower, 15 E. 5th Street	Suite 1000	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855512	4207.53 - 24541	07/24/2024	Sanders Thomas T. Estate	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855574	4207.53 - 24541	07/24/2024	SGH Enterprises, Inc.	First Place Towe	15 E. 5th Street	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855581	4207.53 - 24541	07/24/2024	Sharron Stone Trollinger Revocable Trust	6026 Meadowcreek Drive		Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855604	4207.53 - 24541	07/24/2024	Sisk Charitable Trust	5319 S. Lewis Avenue	Suite 204	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855611	4207.53 - 24541	07/24/2024	Sisk H. Estate	5319 S. Lewis Avenue	Suite 207	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855659	4207.53 - 24541	07/24/2024	Sonorin Holdings, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855666	4207.53 - 24541	07/24/2024	Sonorin IV, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855680	4207.53 - 24541	07/24/2024	Southwestern Energy Production Co.	2350 N. Sam Houston Parkway East	Suite 125	Houston	TX	77032	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855703	4207.53 - 24541	07/24/2024	SRT Trust #1	P.O. Box 1977		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855758	4207.53 - 24541	07/24/2024	Stuart E. Keay	3510 Armstrong Avenue		Dallas	TX	75205	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855765	4207.53 - 24541	07/24/2024	Sunburtst Energy, LLC	400 N. Pennsylvania Avenue	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855987	4207.53 - 24541	07/24/2024	Virginia B. Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856038	4207.53 - 24541	07/24/2024	Watson Properties, LLC	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856083	4207.53 - 24541	07/24/2024	Western Oil Producer, Inc.	P.O. Box 2055		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856199	4207.53 - 24541	07/24/2024	Yalch Operating	P.O. Box 3171		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854515	4207.53 - 24541	07/25/2024	LOG Partners	215 W 100 Street		Salt Lake City	UT	84101	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854553	4207.53 - 24541	07/25/2024	Lucinda Loveless	P.O. Box 8		Hobbs	NM	88241	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854607	4207.53 - 24541	07/25/2024	M&W of Lovington, Inc.	P.O. Box 922		Lovington	NM	88260	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854638	4207.53 - 24541	07/25/2024	Majorie C. Echols	10320 Stone Canyon Road	Suite 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854669	4207.53 - 24541	07/25/2024	Margaret Couch Trust	P.O. Box 10621		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854690	4207.53 - 24541	07/25/2024	Marjorie C. Echols (aka Marjorie Echols Jones)	10320 Stone Canyon Road	Unit 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854898	4207.53 - 24541	07/25/2024	Michael L. Klein	500 West Texas	Suite 1230	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855062	4207.53 - 24541	07/25/2024	New Mexico Salt Water Disposal Company, Inc.	400 N. Pennsylvania	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855079	4207.53 - 24541	07/25/2024	New Mexico Western Minerals	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
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9314869904300123855192	4207.53 - 24541	07/25/2024	Paul Seegers et ux	12720 Hillcrest Road	Suite 530	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855239	4207.53 - 24541	07/25/2024	Pecos Air, Inc.	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

Transaction Details

Recipient:
Abby Corporation
P.O. Box 2899
Grand Junction, CO 81502

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123852795
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:41 PM	[USPS] - AVAILABLE FOR PICKUP at GRAND JUNCTION,CO
USPS® Certified Mail	08-01-2024 04:44 AM	[USPS] - PICKUP REMINDER at GRAND JUNCTION,CO

Transaction Details

Recipient:
Aquila Energy Resources Corp.
10370 Richmond Avenue
Suite 700
Houston, TX 77042

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123852870
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-28-2024 11:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-30-2024 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	08-01-2024 07:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

Transaction Details

Recipient:
B&N Energy, LLC
P.O. Box 1277
Los Gatos, CA 95031

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
Date Mail Delivered: 08/02/2024 1:41 PM
USPS Article Number: 9314869904300123852924
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:44 AM	[USPS] - ARRIVAL AT UNIT at LOS GATOS,CA
USPS® Certified Mail	07-27-2024 07:16 PM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	07-29-2024 10:01 AM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	08-01-2024 04:35 AM	[USPS] - PICKUP REMINDER at LOS GATOS,CA
USPS® Certified Mail	08-02-2024 01:41 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LOS GATOS,CA

Transaction Details

Recipient:
Bernadine Glenn Family Services, Inc.
P.O. Box 118006
Charleston, SC 29423

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123852955
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-02-2024 03:17 PM	[USPS] - ARRIVAL AT UNIT at NORTH CHARLESTON,SC

Transaction Details

Recipient:
Billie R. Petersen
5911 Sabine Drive
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853006
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Buchholz Oil & Gas Co., Inc.
3709 Dartmouth Avenue
Dallas, TX 75205

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853068
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:10 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	08-01-2024 04:21 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

Transaction Details

Recipient:
BXP Operating, LLC
P.O. Box 542587
Dallas, TX 75354

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853075
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 11:25 AM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX

Transaction Details

Recipient:
Chesapeake Exploration, LLC
P.O. Box 18496
Oklahoma City, OK 73154

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853150
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 12:44 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 01:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 08:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Clinton H. Wood
6301 Westchester Drive
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853235
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
CME Oil & Gas, Inc.
P.O. Box 10621
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853259
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:00 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:14 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

Transaction Details

Recipient:
Contango Resources, LLC
111 E. 5th Street
Suite 300
Fort Worth, TX 76102

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853303
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

Transaction Details

Recipient:
Cross-N-Oil Company
604 Crossen Ranch Lane
Gainesville, TX 76240

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853327
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 09:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

Transaction Details

Recipient:
Culbertson Mangament Trust
P.O. Box 2918
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853334
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:00 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:15 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

Transaction Details

Recipient:
Curtis A. Anderson and Edna I. Anderson, Trustees
9413 Cherry Brock Lane
Frisco, TX 75033

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853341
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 06:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 02:05 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FRISCO,TX

Transaction Details

Recipient:
David K. Henderson
3112 San Pedro Drive
Odessa, TX 79765

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
Date Mail Delivered: 08/02/2024 12:41 PM
USPS Article Number: 9314869904300123853396
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:37 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:04 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ODESSA,TX
USPS® Certified Mail	08-01-2024 04:35 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ODESSA,TX
USPS® Certified Mail	08-02-2024 12:41 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ODESSA,TX

Transaction Details

Recipient:
Davis Land & Minerals, Inc.
P.O. Box 79188
Houston, TX 77279

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853426
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-27-2024 01:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-31-2024 08:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

Transaction Details

Recipient:
Desert Rainbow, LLC
P.O. Box 1837
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853440
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:09 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM

Transaction Details

Recipient:
Diamond Star Production Co., LLC
331 G Street, Southwest
Ardmore, OK 73401

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853471
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:14 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-26-2024 07:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 08:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 02:29 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ARDMORE,OK
USPS® Certified Mail	07-29-2024 03:18 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at ARDMORE,OK
USPS® Certified Mail	08-01-2024 04:17 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ARDMORE,OK

Transaction Details

Recipient:
Diverse GP III
16414 San Pedro
Suite 340
San Antonio, TX 78232

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853488
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	07-27-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Doyle and Margaret Hartman
P.O. Box 10426
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853518
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:37 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:00 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:14 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

Transaction Details

Recipient:
Endurance Properties, Inc.
P.O. Box 2805
Addison, TX 75001

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853617
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:15 PM	[USPS] - AVAILABLE FOR PICKUP at ADDISON,TX
USPS® Certified Mail	08-01-2024 04:51 AM	[USPS] - PICKUP REMINDER at ADDISON,TX

Transaction Details

Recipient:
Estate of Carolyn L. Schlicher
P.O. Box 12454
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853624
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Estate of Lewis MacNaughton
P.O. Box 1227
Los Gatos, CA 95031

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
Date Mail Delivered: 08/02/2024 1:41 PM
USPS Article Number: 9314869904300123853631
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:44 AM	[USPS] - ARRIVAL AT UNIT at LOS GATOS,CA
USPS® Certified Mail	07-27-2024 07:15 PM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	07-29-2024 10:01 AM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	08-01-2024 04:31 AM	[USPS] - PICKUP REMINDER at LOS GATOS,CA
USPS® Certified Mail	08-02-2024 01:41 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LOS GATOS,CA

Transaction Details

Recipient:
Glenda Richter
9 Willowood Street
Dallas, TX 75205

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853839
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Grey Wolf Land Services, LLC
236 Argyle Avenue
San Antonio, TX 78209

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853860
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	07-27-2024 01:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN

Transaction Details

Recipient:
Heirs of Harry E. Rawlins, Jr.
411 S. Centre Avenue
Lancaster, TX 75146

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853921
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:41 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LANCASTER,TX
USPS® Certified Mail	08-01-2024 04:37 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LANCASTER,TX

Transaction Details

Recipient:
Heirs of Lewis E. MacNaughton
P.O. Box 1227
Los Gatos, CA 95031

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
Date Mail Delivered: 08/02/2024 1:41 PM
USPS Article Number: 9314869904300123853938
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN JOSE CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:44 AM	[USPS] - ARRIVAL AT UNIT at LOS GATOS,CA
USPS® Certified Mail	07-27-2024 07:15 PM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	07-29-2024 10:01 AM	[USPS] - AVAILABLE FOR PICKUP at LOS GATOS,CA
USPS® Certified Mail	08-01-2024 04:31 AM	[USPS] - PICKUP REMINDER at LOS GATOS,CA
USPS® Certified Mail	08-02-2024 01:41 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at LOS GATOS,CA

Transaction Details

Recipient:
HHB, LP
6823 South Florence Ave.
Tulsa, OK 74136

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853969
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:02 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at TULSA,OK
USPS® Certified Mail	08-01-2024 04:51 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at TULSA,OK

Transaction Details

Recipient:
Hillier, LLC
6046 Azalea Lane
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854003
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 06:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:08 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	08-01-2024 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

Transaction Details

Recipient:
HOG Partnership, LP
5950 Cedar Springs Rd.
Dallas, TX 75235

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854027
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 06:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
J. Cleo Thompson & James C. Cleo Jr.
P.O. Box 15674300
Dallas, TX 75201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854065
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 11:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Jack Fletcher
5801 Kellogg Drive
Yorba Linda, CA 92886

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854089
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA ANA CA DISTRIBUTION CENTE
USPS® Certified Mail	07-27-2024 04:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 11:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER

Transaction Details

Recipient:
Jeanne Lea Miller
5817 Dexter Drive
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854225
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 06:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
JMW Enterprises, LLC
P.O. Box 10400
Albuquerque, NM 87104

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854249
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 02:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 11:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 04:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-01-2024 03:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-02-2024 04:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
John L. Hauer
4100 First City Center
Dallas, TX 75201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854287
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:37 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 11:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Ken Dixon
4102 Arroyo Drive
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854379
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Legacy Reserves Operating, LP
1400 16th Street
Suite 510
Denver, CO 80202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854461
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-30-2024 11:10 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DENVER,CO
USPS® Certified Mail	07-31-2024 01:12 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DENVER,CO
USPS® Certified Mail	08-01-2024 10:32 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DENVER,CO
USPS® Certified Mail	08-01-2024 10:39 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DENVER,CO
USPS® Certified Mail	08-02-2024 10:41 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DENVER,CO

Transaction Details

Recipient:
Loveless Land Holdings, LLC / Lucinda Loveless
P.O. Box 12454
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854546
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 06:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 10:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 05:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Luna Resources, LLC
2205 SCR 1084
Midland, TX 79706

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854577
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 01:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 02:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-31-2024 11:05 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX

Transaction Details

Recipient:
Magnolia Investments, LLC
3115 Futura Drive
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854614
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 05:46 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM
USPS® Certified Mail	07-30-2024 09:21 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at ROSWELL,NM

Transaction Details

Recipient:
Martha Keay Strauss
454 Corley Street
Bluffton, SC 29910

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854737
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 01:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-28-2024 12:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING CENTER
USPS® Certified Mail	07-28-2024 04:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING CENTER
USPS® Certified Mail	07-29-2024 07:43 PM	[USPS] - HELD AT POST OFFICE at BLUFFTON,SC

Transaction Details

Recipient:
Moroil Company, Inc.
P.O. Box 1122
Artesia, NM 88210

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854966
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:06 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:02 AM	[USPS] - ARRIVAL AT UNIT at ARTESIA,NM
USPS® Certified Mail	07-29-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM

Transaction Details

Recipient:
N.L. Stevens III
1000 Louisiana Street
Suite 3400
Houston, TX 77002

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
Date Mail Delivered: 08/02/2024 1:04 PM
USPS Article Number: 9314869904300123855024
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Delivered

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 04:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-31-2024 06:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-31-2024 12:26 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	07-31-2024 12:37 PM	[USPS] - OUT FOR DELIVERY at HOUSTON,TX
USPS® Certified Mail	07-31-2024 12:49 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	08-02-2024 01:04 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at HOUSTON,TX

Transaction Details

Recipient:
Norman L. Stevens, III
P.O. Box 1
Hondo, NM 88336

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855109
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 11:51 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:08 PM	[USPS] - ARRIVAL AT UNIT at HONDO,NM
USPS® Certified Mail	07-27-2024 12:17 PM	[USPS] - AVAILABLE FOR PICKUP at HONDO,NM
USPS® Certified Mail	08-01-2024 04:18 AM	[USPS] - PICKUP REMINDER at HONDO,NM
USPS® Certified Mail	08-01-2024 11:05 AM	[USPS] - AVAILABLE FOR PICKUP at HONDO,NM

Transaction Details

Recipient:
P. Sisk Estate
5319 S. Lewis Avenue
Suite 207
Tulsa, OK 74105

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855147
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 04:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:04 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	08-01-2024 10:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Paladin Inc.
P.O. Box 5062
Scottsdale, AZ 85261

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855161
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 10:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Transaction Details

Recipient:
Paw Prints Oil & Gas, Ltd.
21380 W. Sunrise Land
Buckeye, AZ 85396

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855208
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:06 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 10:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 05:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 04:17 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at BUCKEYE,AZ
USPS® Certified Mail	07-29-2024 07:50 PM	[USPS] - AVAILABLE FOR PICKUP at BUCKEYE,AZ

Transaction Details

Recipient:
Pioneer Natural Resources, Inc.
3617 N. Big Spring Street
Midland, TX 79705

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855291
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:14 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:10 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at MIDLAND,TX

Transaction Details

Recipient:
Randy Howard
3903 Crestridge
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855376
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:40 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:36 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Transaction Details

Recipient:
RBCM, Inc.
5701 Club Hill Circle
Dallas, TX 75246

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855383
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:27 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	08-01-2024 04:17 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

Transaction Details

Recipient:
Redsox Resources, LLC
P.O. Box 51532
Midland, TX 79710

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855413
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:29 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:18 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX

Transaction Details

Recipient:
Sandstone Properties, LLC
40 First Plaza
Suite 601-N
Albuquerque, NM 87102

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855529
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Scott B. Miller (CP)
2626 Myrtle Springs Avenue
Dallas, TX 75220

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855536
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Scott B. Miller (SSP)
2626 Myrtle Springs Avenue
Dallas, TX 75220

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855543
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Steven Bruce Riley
1003 Avenida Manana
Roswell, NM 88203

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855710
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 12:09 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROSWELL,NM
USPS® Certified Mail	07-30-2024 09:27 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at ROSWELL,NM

Transaction Details

Recipient:
Stevens Norman L., Jr. Trust
P.O. Box 1
Hondo, NM 88336

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855727
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 11:51 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:08 PM	[USPS] - ARRIVAL AT UNIT at HONDO,NM
USPS® Certified Mail	07-27-2024 12:17 PM	[USPS] - AVAILABLE FOR PICKUP at HONDO,NM
USPS® Certified Mail	08-01-2024 04:18 AM	[USPS] - PICKUP REMINDER at HONDO,NM

Transaction Details

Recipient:
Susan Bonner Mead Trustee
5938 Elderwood Drive
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855789
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 06:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 06:46 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	08-01-2024 04:33 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

Transaction Details

Recipient:
The Lucinda Loveless Revocable Trust
P.O. Box 12454
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855826
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Tritex Energy A, LP
P.O. Box 2805
Addison, TX 75001

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855932
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:15 PM	[USPS] - AVAILABLE FOR PICKUP at ADDISON,TX
USPS® Certified Mail	08-01-2024 04:51 AM	[USPS] - PICKUP REMINDER at ADDISON,TX

Transaction Details

Recipient:
Vanguard Natural Resources, LLC
5847 San Felipe Street
Suite 3000
Houston, TX 77057

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855970
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-28-2024 11:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C

Transaction Details

Recipient:
Wesley Merrick Miller
860 Lone Oak Road
New Braunfels, TX 78132

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123856069
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	07-26-2024 05:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN

Transaction Details

Recipient:
William G. Elton
3501 Northfield Drive
Midland, TX 79707

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123856120
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:39 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	08-01-2024 04:50 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Page 1145 of 1200

Mail Activity Report - CertifiedPro.net
Mailed from 7/24/2024 to 7/25/2024
User Name: abadieschill
Generated: 8/5/2024 7:46:07 AM

USPS Article Number	Reference Number	Date Mailed	Name 1	Address 1	Address 2	City	State	Zip	Mailing Status	Service Options
9314869904300123852771	4207.53 - 24541	07/24/2024	3 Bear Delaware Operating NM, LLC	1512 Larimer Street	Suite 540	Denver	CO	80202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123852979	4207.53 - 24541	07/24/2024	Betty R. Young	P.O. Box 881		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853082	4207.53 - 24541	07/24/2024	Canaan Resources, LLC	211 N. Robinson Ave	Suite 1600N	Oklahoma City	OK	73102	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853228	4207.53 - 24541	07/24/2024	Clark Family, Ltd.	7501 Bear Canyon NE		Albuquerque	NM	87109	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853297	4207.53 - 24541	07/24/2024	Collins & Ware	303 W. Wall Ave.	Suite 2200	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853532	4207.53 - 24541	07/24/2024	E. C. Ohara Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853662	4207.53 - 24541	07/24/2024	Estate of William Read and its successors	500 N. Akard Street		Dallas	TX	75201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853679	4207.53 - 24541	07/24/2024	Evelyn Elaine Allen	1527 N Breckon		Hobbs	NM	88240	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853792	4207.53 - 24541	07/24/2024	Galaxy Oil Company	918 Lamar Street		Wichita Falls	TX	76301	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853846	4207.53 - 24541	07/24/2024	Goldking Energy Corporation	777 Walker Street	Suite 2450	Houston	TX	77002	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853877	4207.53 - 24541	07/24/2024	Hamon Operating Co.	2626 Howell Street	Suite 905	Dallas	TX	75204	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123853907	4207.53 - 24541	07/24/2024	Heirs of Benjamin Franklin Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854010	4207.53 - 24541	07/24/2024	HM Investments Ltd.	1433 Lincoln Place		Carrollton	TX	75006	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854195	4207.53 - 24541	07/24/2024	Jamie Dennis	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854232	4207.53 - 24541	07/24/2024	Jerry M. Robbins	8815 Hentiette Wyeth Drive NE		Albuquerque	NM	87122	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854294	4207.53 - 24541	07/24/2024	John T. and Marion V. Turner Revocable Trust	21 Arroyo Hondo Trail		Santa Fe	NM	87508	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854362	4207.53 - 24541	07/24/2024	Kelly G. & William A. Bradshaw, III	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854386	4207.53 - 24541	07/24/2024	Kennedy Oil Company	P.O. Box 428		Granburt	TX	76048	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854409	4207.53 - 24541	07/24/2024	Kolob, LLC	215 South State Street	Suite 100	Salt Lake City	UT	84111	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854430	4207.53 - 24541	07/24/2024	Larry Nermyer	900 33 Avenue SW	Apt. 15	Minot	ND	58701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854485	4207.53 - 24541	07/24/2024	Lincoln Oil & Gas, LLC	701 Three Cross		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854508	4207.53 - 24541	07/24/2024	Lobos Energy Partners, LLC/Khody Land	3817 NW Expressway	Suite 950	Oklahoma City	OK	73112	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855260	4207.53 - 24541	07/24/2024	Petroleum Quest Exploration	P.O. Box 10016		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855451	4207.53 - 24541	07/24/2024	Robert H. Watson	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855468	4207.53 - 24541	07/24/2024	Ronnie H. Westbrook	4812 120th Street		Lubbock	TX	79424	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855475	4207.53 - 24541	07/24/2024	Rufus Gordon Pete Clay Trust	3600 Hamilton Ave.		Fort Worth	TX	76107	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855482	4207.53 - 24541	07/24/2024	Ruth Sutton	305 E. Avenue	Apt. B	Copperas Cove	TX	76522	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855505	4207.53 - 24541	07/24/2024	Samson Resources Co.	First Place Tower, 15 E. 5th Street	Suite 1000	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855512	4207.53 - 24541	07/24/2024	Sanders Thomas T. Estate	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855574	4207.53 - 24541	07/24/2024	SGH Enterprises, Inc.	First Place Towe	15 E. 5th Street	Tulsa	OK	74103	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855581	4207.53 - 24541	07/24/2024	Sharron Stone Trollinger Revocable Trust	6026 Meadowcreek Drive		Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855604	4207.53 - 24541	07/24/2024	Sisk Charitable Trust	5319 S. Lewis Avenue	Suite 204	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855611	4207.53 - 24541	07/24/2024	Sisk H. Estate	5319 S. Lewis Avenue	Suite 207	Tulsa	OK	74105	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855659	4207.53 - 24541	07/24/2024	Sonorin Holdings, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855666	4207.53 - 24541	07/24/2024	Sonorin IV, LLC	P.O. Box 80174		Phoeniz	AZ	85060	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855680	4207.53 - 24541	07/24/2024	Southwestern Energy Production Co.	2350 N. Sam Houston Parkway East	Suite 125	Houston	TX	77032	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855703	4207.53 - 24541	07/24/2024	SRT Trust #1	P.O. Box 1977		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855758	4207.53 - 24541	07/24/2024	Stuart E. Keay	3510 Armstrong Avenue		Dallas	TX	75205	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855765	4207.53 - 24541	07/24/2024	Sunburtst Energy, LLC	400 N. Pennsylvania Avenue	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855987	4207.53 - 24541	07/24/2024	Virginia B. Houston	3200 Southwestern Blvd.		Dallas	TX	75225	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856038	4207.53 - 24541	07/24/2024	Watson Properties, LLC	3905 Futura Drive		Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856083	4207.53 - 24541	07/24/2024	Western Oil Producer, Inc.	P.O. Box 2055		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123856199	4207.53 - 24541	07/24/2024	Yalch Operating	P.O. Box 3171		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854515	4207.53 - 24541	07/25/2024	LOG Partners	215 W 100 Street		Salt Lake City	UT	84101	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854553	4207.53 - 24541	07/25/2024	Lucinda Loveless	P.O. Box 8		Hobbs	NM	88241	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854607	4207.53 - 24541	07/25/2024	M&W of Lovington, Inc.	P.O. Box 922		Lovington	NM	88260	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854638	4207.53 - 24541	07/25/2024	Majorie C. Echols	10320 Stone Canyon Road	Suite 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854669	4207.53 - 24541	07/25/2024	Margaret Couch Trust	P.O. Box 10621		Midland	TX	79702	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854690	4207.53 - 24541	07/25/2024	Marjorie C. Echols (aka Marjorie Echols Jones)	10320 Stone Canyon Road	Unit 1068	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123854898	4207.53 - 24541	07/25/2024	Michael L. Klein	500 West Texas	Suite 1230	Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855062	4207.53 - 24541	07/25/2024	New Mexico Salt Water Disposal Company, Inc.	400 N. Pennsylvania	Suite 1000	Roswell	NM	88201	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855079	4207.53 - 24541	07/25/2024	New Mexico Western Minerals	P.O. Box 1738		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855086	4207.53 - 24541	07/25/2024	NGC Energy Company	4 Embarcadero Center		San Francisco	CA	94111	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855192	4207.53 - 24541	07/25/2024	Paul Seegers et ux	12720 Hillcrest Road	Suite 530	Dallas	TX	75230	To be Returned	Return Receipt - Electronic, Certified Mail
9314869904300123855239	4207.53 - 24541	07/25/2024	Pecos Air, Inc.	P.O. Box 1518		Roswell	NM	88202	To be Returned	Return Receipt - Electronic, Certified Mail

Received by OCD: 9/11/2025 11:54:23 PM

Released to Imaging: 9/12/2025 7:56:57 AM

Transaction Details

Recipient:
3 Bear Delaware Operating NM, LLC
1512 Larimer Street
Suite 540
Denver, CO 80202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123852771
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 08:40 AM	[USPS] - ADDRESSEE UNKNOWN at DENVER,CO

Transaction Details

Recipient:
Betty R. Young
P.O. Box 881
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123852979
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:37 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:09 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:13 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-30-2024 11:04 AM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	08-01-2024 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 05:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Canaan Resources, LLC
211 N. Robinson Ave
Suite 1600N
Oklahoma City, OK 73102

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853082
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-26-2024 11:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 08:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 10:10 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at OKLAHOMA CITY,OK
USPS® Certified Mail	07-29-2024 01:05 PM	[USPS] - VACANT at OKLAHOMA CITY,OK
USPS® Certified Mail	07-29-2024 01:06 PM	[USPS] - ADDRESSEE UNKNOWN at OKLAHOMA CITY,OK
USPS® Certified Mail	08-01-2024 09:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Clark Family, Ltd.
7501 Bear Canyon NE
Albuquerque, NM 87109

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853228
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:11 PM	[USPS] - FORWARD EXPIRED at ALBUQUERQUE,NM
USPS® Certified Mail	08-03-2024 02:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-03-2024 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Transaction Details

Recipient:
Collins & Ware
303 W. Wall Ave.
Suite 2200
Midland, TX 79701

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853297
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 10:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 02:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 10:20 AM	[USPS] - NO SUCH NUMBER at MIDLAND,TX
USPS® Certified Mail	08-03-2024 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
E. C. Ohara Trust
3600 Hamilton Ave.
Fort Worth, TX 76107

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853532
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:14 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:19 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:48 PM	[USPS] - FORWARD EXPIRED at FORT WORTH,TX
USPS® Certified Mail	07-27-2024 04:40 PM	[USPS] - FORWARD EXPIRED at FORT WORTH,TX
USPS® Certified Mail	08-01-2024 01:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Estate of William Read and its successors
500 N. Akard Street
Dallas, TX 75201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853662
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 11:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:11 PM	[USPS] - INSUFFICIENT ADDRESS at DALLAS,TX

Transaction Details

Recipient:
Evelyn Elaine Allen
1527 N Breckon
Hobbs, NM 88240

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853679
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 08:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 06:06 PM	[USPS] - VACANT at HOBBS,NM
USPS® Certified Mail	08-01-2024 12:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Galaxy Oil Company
918 Lamar Street
Wichita Falls, TX 76301

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853792
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 07:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 09:55 AM	[USPS] - FORWARD EXPIRED at WICHITA FALLS,TX
USPS® Certified Mail	07-31-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-01-2024 08:41 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Goldking Energy Corporation
777 Walker Street
Suite 2450
Houston, TX 77002

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853846
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-26-2024 10:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-27-2024 11:09 AM	[USPS] - FORWARD EXPIRED at HOUSTON,TX

Transaction Details

Recipient:
Hamon Operating Co.
2626 Howell Street
Suite 905
Dallas, TX 75204

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853877
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 08:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:58 AM	[USPS] - ADDRESSEE UNKNOWN at DALLAS,TX
USPS® Certified Mail	08-03-2024 11:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Heirs of Benjamin Franklin Houston
3200 Southwestern Blvd.
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123853907
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 05:35 PM	[USPS] - ADDRESSEE UNKNOWN at DALLAS,TX
USPS® Certified Mail	08-01-2024 10:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
HM Investments Ltd.
1433 Lincoln Place
Carrollton, TX 75006

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854010
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 04:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:08 PM	[USPS] - ADDRESSEE UNKNOWN at CARROLLTON,TX
USPS® Certified Mail	07-29-2024 01:27 PM	[USPS] - RETURN TO SENDER PROCESSED at CARROLLTON,TX
USPS® Certified Mail	08-03-2024 03:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Jamie Dennis
P.O. Box 1518
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854195
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:08 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:14 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:19 AM	[USPS] - VACANT at ROSWELL,NM
USPS® Certified Mail	08-03-2024 05:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Jerry M. Robbins
8815 Hentiette Wyeth Drive NE
Albuquerque, NM 87122

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854232
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:29 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:33 PM	[USPS] - NO ACCESS TO DLVRY LOCATION at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 04:46 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ALBUQUERQUE,NM
USPS® Certified Mail	08-01-2024 04:27 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ALBUQUERQUE,NM

Transaction Details

Recipient:
John T. and Marion V. Turner Revocable Trust
21 Arroyo Hondo Trail
Santa Fe, NM 87508

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854294
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 07:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:17 PM	[USPS] - NO ACCESS TO DLVRY LOCATION at SANTA FE,NM

Transaction Details

Recipient:
Kelly G. & William A. Bradshaw, III
701 Three Cross
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854362
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:10 AM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	07-31-2024 02:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 04:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-04-2024 04:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Kennedy Oil Company
P.O. Box 428
Granburt, TX 76048

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854386
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-29-2024 10:01 AM	[USPS] - ARRIVAL AT UNIT at GRANBURY,TX
USPS® Certified Mail	07-29-2024 10:01 AM	[USPS] - AVAILABLE FOR PICKUP at GRANBURY,TX
USPS® Certified Mail	07-29-2024 12:33 PM	[USPS] - ADDRESSEE UNKNOWN at GRANBURY,TX
USPS® Certified Mail	07-31-2024 07:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-01-2024 08:41 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-04-2024 02:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-04-2024 07:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Kolob, LLC
215 South State Street
Suite 100
Salt Lake City, UT 84111

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854409
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 12:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY DISTRIBUTION CEN
USPS® Certified Mail	07-27-2024 12:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY DISTRIBUTION CEN
USPS® Certified Mail	07-27-2024 10:39 AM	[USPS] - VACANT at SALT LAKE CITY,UT
USPS® Certified Mail	08-05-2024 03:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Transaction Details

Recipient:
Larry Nermyer
900 33 Avenue SW
Apt. 15
Minot, ND 58701

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854430
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 01:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 11:18 AM	[USPS] - FORWARD EXPIRED at MINOT,ND

Transaction Details

Recipient:
Lincoln Oil & Gas, LLC
701 Three Cross
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854485
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:10 AM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	07-31-2024 02:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Lobos Energy Partners, LLC/Khody Land
3817 NW Expressway
Suite 950
Oklahoma City, OK 73112

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854508
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:18 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-26-2024 11:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 08:46 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-27-2024 09:19 AM	[USPS] - ADDRESSEE UNKNOWN at OKLAHOMA CITY,OK
USPS® Certified Mail	07-29-2024 09:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
LOG Partners
215 W 100 Street
Salt Lake City, UT 84101

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854515
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:06 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 09:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY DISTRIBUTION CEN
USPS® Certified Mail	07-29-2024 12:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY DISTRIBUTION CEN
USPS® Certified Mail	07-29-2024 02:05 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at SALT LAKE CITY,UT
USPS® Certified Mail	07-31-2024 12:23 PM	[USPS] - ADDRESSEE UNKNOWN at SALT LAKE CITY,UT
USPS® Certified Mail	07-31-2024 12:25 PM	[USPS] - RETURN TO SENDER PROCESSED at SALT LAKE CITY,UT
USPS® Certified Mail	08-01-2024 12:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY DISTRIBUTION CEN
USPS® Certified Mail	08-02-2024 01:52 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE NM DISTRIBUTION CEN
USPS® Certified Mail	08-02-2024 11:15 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE NM DISTRIBUTION CEN
USPS® Certified Mail	08-02-2024 11:28 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE NM DISTRIBUTION CEN
USPS® Certified Mail	08-02-2024 11:54 PM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-02-2024 11:59 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-03-2024 04:00 AM	[USPS] - ARRIVE USPS FACILITY at DURANGO,CO
USPS® Certified Mail	08-03-2024 05:50 AM	[USPS] - ARRIVAL AT UNIT at DURANGO,CO

Transaction Details

Recipient:
Lucinda Loveless
P.O. Box 8
Hobbs, NM 88241

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854553
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 08:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:59 AM	[USPS] - AVAILABLE FOR PICKUP at HOBBS,NM
USPS® Certified Mail	07-29-2024 10:04 AM	[USPS] - VACANT at HOBBS,NM
USPS® Certified Mail	08-01-2024 12:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
M&W of Lovington, Inc.
P.O. Box 922
Lovington, NM 88260

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854607
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 08:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:03 AM	[USPS] - AVAILABLE FOR PICKUP at LOVINGTON,NM
USPS® Certified Mail	07-29-2024 09:19 AM	[USPS] - MOVED LEFT NO ADDRESS at LOVINGTON,NM
USPS® Certified Mail	07-31-2024 03:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Majorie C. Echols
10320 Stone Canyon Road
Suite 1068
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854638
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 06:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 01:36 PM	[USPS] - ADDRESSEE UNKNOWN at DALLAS,TX

Transaction Details

Recipient:
Margaret Couch Trust
P.O. Box 10621
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854669
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 01:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 02:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-30-2024 02:10 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	07-30-2024 02:27 PM	[USPS] - MOVED LEFT NO ADDRESS at MIDLAND,TX
USPS® Certified Mail	08-05-2024 08:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Marjorie C. Echols (aka Marjorie Echols Jones)
10320 Stone Canyon Road
Unit 1068
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854690
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 06:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 01:36 PM	[USPS] - ADDRESSEE UNKNOWN at DALLAS,TX

Transaction Details

Recipient:
Michael L. Klein
500 West Texas
Suite 1230
Midland, TX 79701

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123854898
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:05 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 01:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-28-2024 02:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 10:20 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	08-03-2024 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
New Mexico Salt Water Disposal Company, Inc.
400 N. Pennsylvania
Suite 1000
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855062
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:10 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 08:21 AM	[USPS] - OUT FOR DELIVERY at ROSWELL,NM
USPS® Certified Mail	07-29-2024 11:20 AM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	08-01-2024 09:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
New Mexico Western Minerals
P.O. Box 1738
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855079
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:27 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:10 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 03:59 PM	[USPS] - VACANT at ROSWELL,NM

Transaction Details

Recipient:
NGC Energy Company
4 Embarcadero Center
San Francisco, CA 94111

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855086
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:08 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:19 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	07-27-2024 09:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	07-29-2024 10:06 AM	[USPS] - INSUFFICIENT ADDRESS at SAN FRANCISCO,CA
USPS® Certified Mail	07-30-2024 07:16 PM	[USPS] - INSUFFICIENT ADDRESS at SAN FRANCISCO,CA
USPS® Certified Mail	07-30-2024 07:16 PM	[USPS] - RETURN TO SENDER PROCESSED at SAN FRANCISCO,CA
USPS® Certified Mail	07-31-2024 04:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	07-31-2024 11:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN FRANCISCO CA DISTRIBUTION C
USPS® Certified Mail	08-03-2024 01:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-04-2024 05:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Paul Seegers et ux
12720 Hillcrest Road
Suite 530
Dallas, TX 75230

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855192
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:06 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 06:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 10:06 AM	[USPS] - FORWARD EXPIRED at DALLAS,TX
USPS® Certified Mail	08-03-2024 12:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Pecos Air, Inc.
P.O. Box 1518
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855239
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-25-2024 11:07 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-26-2024 12:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 08:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:08 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:14 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:19 AM	[USPS] - VACANT at ROSWELL,NM
USPS® Certified Mail	08-01-2024 12:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Petroleum Quest Exploration
P.O. Box 10016
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855260
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:14 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:00 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	07-29-2024 01:33 PM	[USPS] - MOVED LEFT NO ADDRESS at MIDLAND,TX
USPS® Certified Mail	08-05-2024 08:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Robert H. Watson
3905 Futura Drive
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855451
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - FORWARD EXPIRED at ROSWELL,NM
USPS® Certified Mail	07-31-2024 03:44 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Ronnie H. Westbrook
4812 120th Street
Lubbock, TX 79424

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855468
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 02:17 PM	[USPS] - ADDRESSEE UNKNOWN at LUBBOCK,TX
USPS® Certified Mail	07-31-2024 02:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 04:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-04-2024 04:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Rufus Gordon Pete Clay Trust
3600 Hamilton Ave.
Fort Worth, TX 76107

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855475
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 03:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-26-2024 10:44 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:05 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-27-2024 12:48 PM	[USPS] - FORWARD EXPIRED at FORT WORTH,TX
USPS® Certified Mail	07-27-2024 04:40 PM	[USPS] - FORWARD EXPIRED at FORT WORTH,TX
USPS® Certified Mail	08-01-2024 01:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Ruth Sutton
305 E. Avenue
Apt. B
Copperas Cove, TX 76522

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855482
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 11:38 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 01:01 PM	[USPS] - INSUFFICIENT ADDRESS at COPPERAS COVE,TX
USPS® Certified Mail	07-27-2024 01:01 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at COPPERAS COVE,TX
USPS® Certified Mail	07-29-2024 10:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	07-30-2024 12:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	07-30-2024 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	08-01-2024 09:36 AM	[USPS] - INSUFFICIENT ADDRESS at COPPERAS COVE,TX
USPS® Certified Mail	08-03-2024 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Samson Resources Co.
First Place Tower, 15 E. 5th Street
Suite 1000
Tulsa, OK 74103

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855505
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:38 AM	[USPS] - FORWARD EXPIRED at TULSA,OK
USPS® Certified Mail	08-01-2024 03:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 05:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Sanders Thomas T. Estate
P.O. Box 1738
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855512
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:09 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:13 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 03:59 PM	[USPS] - VACANT at ROSWELL,NM
USPS® Certified Mail	08-01-2024 12:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
SGH Enterprises, Inc.
First Place Towe
15 E. 5th Street
Suite 1000
Tulsa, OK 74103

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855574
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:13 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:38 AM	[USPS] - FORWARD EXPIRED at TULSA,OK
USPS® Certified Mail	08-01-2024 03:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Sharron Stone Trollinger Revocable Trust
6026 Meadowcreek Drive
Dallas, TX 75248

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855581
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:13 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 10:17 AM	[USPS] - FORWARDED at DALLAS,TX
USPS® Certified Mail	07-27-2024 10:17 AM	[USPS] - VACANT at DALLAS,TX
USPS® Certified Mail	08-03-2024 01:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Sisk Charitable Trust
5319 S. Lewis Avenue
Suite 204
Tulsa, OK 74105

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855604
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:13 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 11:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 08:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:54 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at TULSA,OK
USPS® Certified Mail	07-29-2024 08:42 AM	[USPS] - NO SUCH NUMBER at TULSA,OK
USPS® Certified Mail	08-01-2024 10:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Sisk H. Estate
5319 S. Lewis Avenue
Suite 207
Tulsa, OK 74105

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855611
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 05:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 09:54 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at TULSA,OK
USPS® Certified Mail	07-29-2024 08:42 AM	[USPS] - NO SUCH NUMBER at TULSA,OK
USPS® Certified Mail	08-01-2024 10:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Sonorin Holdings, LLC
P.O. Box 80174
Phoeniz, AZ 85060

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855659
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 12:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 07:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:27 PM	[USPS] - VACANT at PHOENIX,AZ
USPS® Certified Mail	08-03-2024 05:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	08-04-2024 05:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Transaction Details

Recipient:
Sonorin IV, LLC
P.O. Box 80174
Phoeniz, AZ 85060

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855666
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 12:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 07:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 12:27 PM	[USPS] - VACANT at PHOENIX,AZ
USPS® Certified Mail	08-03-2024 05:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Transaction Details

Recipient:
Southwestern Energy Production Co.
2350 N. Sam Houston Parkway East
Suite 125
Houston, TX 77032

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855680
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-29-2024 04:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	07-29-2024 10:15 AM	[USPS] - VACANT at HOUSTON,TX

Transaction Details

Recipient:
SRT Trust #1
P.O. Box 1977
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855703
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:38 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:10 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 05:06 PM	[USPS] - FORWARDED at ROSWELL,NM
USPS® Certified Mail	07-29-2024 05:06 PM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	08-01-2024 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Stuart E. Keay
3510 Armstrong Avenue
Dallas, TX 75205

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855758
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 09:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-30-2024 03:06 PM	[USPS] - NO ACCESS TO DLVRY LOCATION at DALLAS,TX

Transaction Details

Recipient:
Sunburtst Energy, LLC
400 N. Pennsylvania Avenue
Suite 1000
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855765
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 11:20 AM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	08-01-2024 09:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 06:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Virginia B. Houston
3200 Southwestern Blvd.
Dallas, TX 75225

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123855987
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 04:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 05:35 PM	[USPS] - ADDRESSEE UNKNOWN at DALLAS,TX
USPS® Certified Mail	08-01-2024 10:23 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-04-2024 03:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	08-04-2024 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
Watson Properties, LLC
3905 Futura Drive
Roswell, NM 88201

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123856038
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 09:14 AM	[USPS] - FORWARD EXPIRED at ROSWELL,NM
USPS® Certified Mail	07-31-2024 03:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	07-31-2024 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-03-2024 08:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Western Oil Producer, Inc.
P.O. Box 2055
Roswell, NM 88202

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123856083
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-25-2024 04:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-27-2024 07:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 07:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-29-2024 08:09 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	07-29-2024 09:12 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-29-2024 03:56 PM	[USPS] - ADDRESSEE UNKNOWN at ROSWELL,NM
USPS® Certified Mail	08-01-2024 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	08-02-2024 08:40 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Transaction Details

Recipient:
Yalch Operating
P.O. Box 3171
Midland, TX 79702

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 289299

Date Created: 07/23/2024 11:57 AM
USPS Article Number: 9314869904300123856199
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4207.53 - 24541
Postage: $4.01
Certified Mail Fees: $7.47
Status: To be Returned

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	07-23-2024 03:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-24-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-24-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 11:03 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-26-2024 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-26-2024 10:42 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-27-2024 03:00 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	07-29-2024 01:33 PM	[USPS] - MOVED LEFT NO ADDRESS at MIDLAND,TX
USPS® Certified Mail	08-05-2024 08:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C