STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 25462-25465

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR APPROVAL OF NON-STANDARD SPACING UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25466

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

Case Nos. 25541-25542

TUMBLER OPERATING PARTNER LLC'S REBUTTAL EXHIBIT INDEX

Exhibit A-7 Rebuttal to MRO Ex. A #39, 40

Exhibit A-8 Rebuttal to MRO Ex. A #44

Exhibit B-6 Rebuttal to MRO Ex. B-5

Exhibit B-7 Rebuttal to MRO Ex. B-6

Exhibit B-8 Rebuttal to MRO Ex. B-7

Exhibit C-5 Rebuttal to MRO Ex. A #41

Exhibit D-15 Rebuttal to MRO Ex. A #12

Respectfully submitted,

SPENCER FANE LLP

By: /s/Sharon T. Shaheen
Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerfane.com

Attorney for Tumbler Operating Partners, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on counsel of record, by electronic mail on September 16, 2025:

Dana S. Hardy
Jaclyn M. McLean
HARDY MCLEAN LLC
125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
dhardy@hardymclean.com
jmclean@hardymclean.com

Attorneys for Marathon Oil Permian, LLC

Jennifer Bradfute Matthias Sayer BRADFUTE SAYER, P.C. P.O. Box 90233 Albuquerque, NM 87199 matthias@bradfutelaw.com jennifer@bradfutelaw.com

Attorneys for EOG Resources

/s/ Sharon S. Shaheen
Sharon T. Shaheen

Received by OCD: 9/16/2025 3:41:52 PM Rebuttal to MRO Ex. A #39, 40 - Documentation contradicts MRO's

A-7

assertion of good faith negotiation
Contrary to MRO's claims, Tumbler has repeatedly initiated trade discussions, but MRO declined to expend time and effort in identifying potential areas for trades.

Self-Affirmed Statement of Sean Miller

39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.

40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.



6/11/2025 - Chris V. to Sean M.

"...As we've expressed previously, we aim to be excellent partners to COP and are focused on maximizing value for all parties involved. Let us know what COP values in a deal structure, and we'll work to get this done."

6/12/25 - Sean M. to Chris V.

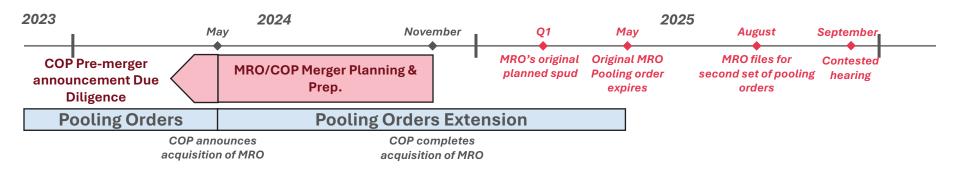
"COP will vigorously pursue our goal of operating and developing this project and there are no plans currently to divest our interest in this project" 6/12/25 - Chris V. to Sean M. & Caroline F.

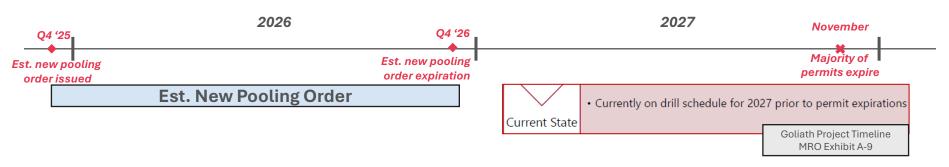
"...Regardless of the outcome, we are committed to being a trusted partner...If conditions change and COP would like to explore a deal, I am always available to talk...Stronghold entities own across the basin, and I'm certain there is enough overlap that there will be additional opportunities in the future to create value together"

Rebuttal to MRO Ex. A #44 - MRO's development will not be timely

A-8

Marathon's stated Goliath Project Timeline does not meet the drilling timelines with multiple wells set out under paragraph twenty of the standard compulsory pooling order.



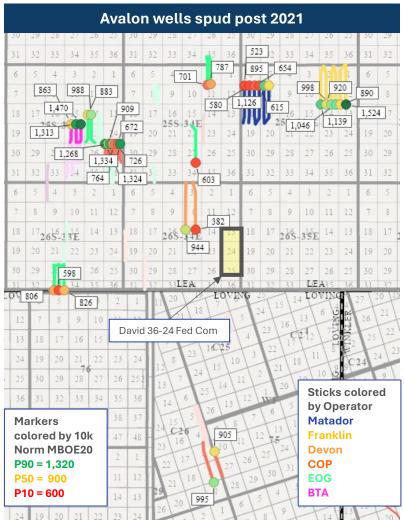


"Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable."

MRO Ex. A #39

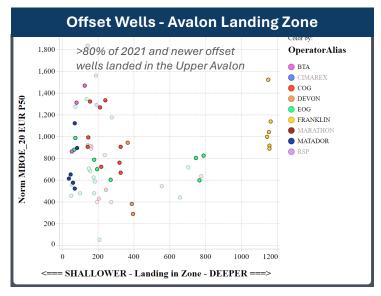
Rebuttal to MRO Ex. B-5: Surrounding Avalon Activity Has De-Risked the Target

B-6



- Marker labels represent 10k Norm MBOE20; Other sticks with faded colors represent Avalon wells that were spud pre-2021
- nEUR_Oil_P50 = 10k Normalized Oil EUR for every type well used to create a P50 type curve

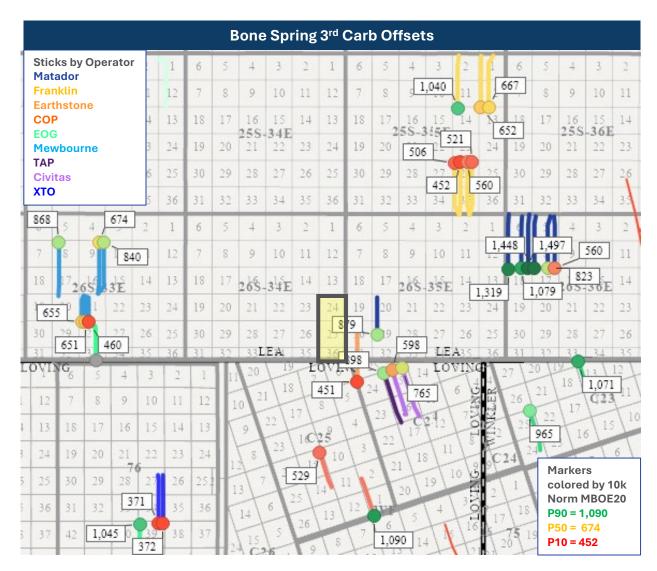
- Multiple million BOE20 30-year EUR wells within comparable geology of the David Unit targeting the Upper Avalon target
- The Upper Avalon is consistent across the study area as an organic rich shale – TOP's type curve represents a reasonable confidence/P50 EUR as presented on previous type curve exhibits (D11.a)



Other faded colored markers represent pre 2021 spuds

Received by OCD: 9/16/2025 3:41:52 PM. Rebuttal to MRO Ex. B-6: Greater 3rd Bone Spring Carb Activity In Surrounding Area





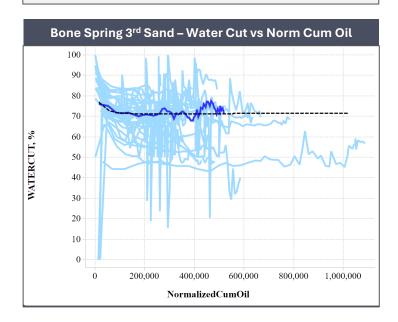
- Significant activity surrounding David/Goliath units in recent past targeting multiple landings across the Bone Spring 3rd Carb
- Multiple operators pumping modern frac sizes at varying offset well spacing
- TOP interprets comparable Bone Spring 3rd Carb rock quality across the study area
- Reasonable confidence development at 1,320' spacing predicted to yield 60 bo/ft 30year P50 EUR

Marker labels represent 10k Norm MBOE20; Other sticks with faded colors represent Avalon wells that were spud pre-2021

Rebuttal to MRO Ex. B-7: Greater 3rd Bone Spring Sand Activity In Surrounding Area than depicted

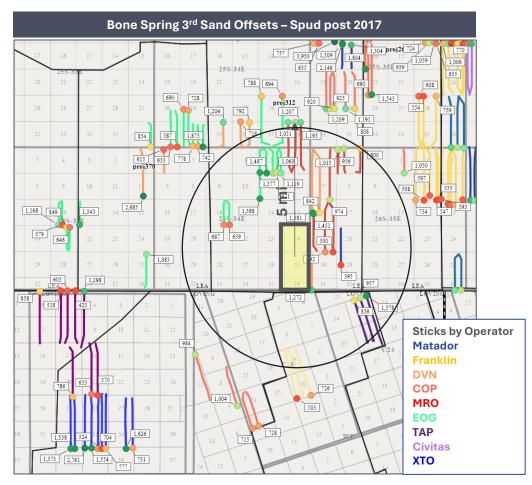
B-8

- TOP's predicted 3BSS WC% ~ 70%; results in highly desirable per well IRR
- Even at 80% water cut; the Bone Spring 3rd target remains highly economic
 - Per well IRRs for 3BSS wells higher than WCB
 - WCB also has an average 80% water cut



Marker labels represent 10k Norm MBOE20

- Multiple other wells within 5 miles from various operators like EOG, DVN, TAP and MRC
- COP likely picking on a single well to conclude water cut %



Rebuttal to MRO Ex. A #41 – MRO's cost estimates lack sufficient detail to determine fairness and reasonability

C-5

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	GOLIATH 24 FEDERAL COM 701H (Wolfcamp		
Job Type	Drill and Complete		
State	New Mexico - 30		
County/Parish	Lea - 025		
Authorization Number			

		Т	otal	
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	1		\$143,750.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPMENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSITE RELATED)	2		\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED	\$109,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)				
G000: FLUID AND CHEMICALS SERVICES			\$500,00	
H000: DIRECTIONAL DRILLING / MWD / LWD		3		
J000: CEMENTING MATERIALS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION				
M000: COMPLETION & TESTING	\$1,563,535.85	\$2,111,000.00		
N000: FORMATION STIMULATION & TREATING				
0000: CERTIFICATION, INSPECT, CONTROL & TEST	\$219,600.00	\$160,000.00		
P000: TRANSPORTATION SUPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS		4		
S000: SPECIAL SERVICES	\$2,741,910.00	\$2,706,500.00	\$36,900.00	5
T000: MISCELLANEOUS			\$19,830.00	
U000: PERFORATING & SLICKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D			İ	\$173,625.00
W000: GENERAL FEES				\$1,500.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS				\$31,462.92
	\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23

pproved By:		Date		
ast Edited By		Approved By		
ast Edited Date	June 2025	Approved Date	June 2025	
	·			

Grand Total (\$)

11,266,215.41

41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are

comparable to the cost of other wells of similar depth and length drilled in Lea County.

An AFE should provide reasonably complete detail to allow for meaningful comparisons to market standards, costs and benchmarks. Marathon's AFEs are not capable of such comparisons in key areas:

- No casing cost details are provided under drilling
- 2. The total drilling rig cost is listed as \$109,000, which implies that COP could drill a 12,500-foot lateral in approximately 3.5 days at a rig rate of \$30,000 per day.
- 3. COP provides no outline of costs for directional drilling, MWD, or LWD—technologies, without which one can't drill a horizontal well.
- 4. No costs are included for drill bits and mills, drilling mud, fuel, or cementing materials or services— materials and equipment necessary to conduct safe drilling and completion operations.
- 5. **"Special services"** costs accounting for ~50% of the well cost.
- 6. The AFE of **\$11,266,215.41** (**~\$900/ft**) does not constitute a reasonable or reliable confidence estimate
- 7. Recent AFEs from both Marathon (10/10/2024) and EOG Resources (7/11/2025) for wells targeting the same depth reflect detailed costs estimates that are in line with industry costs.



MIDLAND	Printe	id:
AFE No.	PG12345	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11 990 780

AFE Type : DEVELOPMENT	DRILLING		AFE Name :	Ringo 24	4-36 Fed C	om #701H	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. : Location : 310' FNL 1609' F	WL, Section 2	24, 26S-34E	Prospect Nar	me:	Red Hills	i	TVD / MD BHLocation:	12650/25580 100' FSL 330'	FWL, Section 36,	Begin Date : 26S-34E		
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator : EOG RESOURCE AFE Description :	Ringo 24-36	Fed Com #7	County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0
AFE Description .	Kiligo 24-30	rea Com#1	JIH D&C									070
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAD						401 401	124,000	0		0	6,000	129,000 6,000
COMP-RIG MOVE						402		0				0
RIG MOVE						404	119,000	0				119,000
FOOTAGE COST DAY WORK COST						403 404	487,000	0				487,000
BITS & BHA						405	97,000	0				97,000
COMP-BITS & PHA						405		0		0		18,000
COMP - FUEL FUEL						406 406	110,000	0		0	-,	595,000 110,000
WATER	675,000	@	\$1			407	12,000	0				835,500
COMP-FLBK-CHEMICALS						408		0				5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0				358,000
COMP- PERFORATING						413	215,000	0		0		215,000 504,000
COMP- STIMULATION						414		0		0		2,798,000
COMP-TRANSPORTATION						415		0		0		22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0				5,000
COMP-EQUIPMENT RENTAL		•	_		_	417		0		0		120,000
FLBK-EQUIPMENT RENT/OPERATIONS		·				417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						419	11,000	0	0	0	0	11,000
COMP-ENVIRON & SAFETY CHARG	GES					421		0		0		16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0			0	12,000 241,000
COMP- SUPERVISION						424	241,000	0		0	0	70,000
SUPERVISION						424	82,000	0	0	0	0	82,000
COMP- COMMUNICATIONS						431		0		0		2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE:						436 438	38,000	0		0		38,000 6,000
SPECIALTY SERVICES	.01					441	117,000	0				117,000
COMP-WIRELINE SERVICES						442	,	0				0
COMP-COIL TUBING/NITROGEN						445		0		0		80,000
COMP-FLBK-CONTRACT LABOR M FLBK-DISPOSAL COSTS	MISC					446 447	136,000	0	,	0	-,	28,000 330,000
COMP-COMPLETION FLUIDS						448	130,000	0		0		7,000
COMP-FLOWBACK						465		0		0	25,000	39,000
COMP-FLBK-SOLID WASTE DISPO						479		0			2,500	2,500
COMP-LAND DRILLSITE TITLE OPI COMP-LAND ROW DRILLING	INION					480 482		5,000 3,750				5,000 3,750
COMP-LAND ROW COMPLETION						483		3,750				3,750
COMP-LAND SURVEY & DAMAGES	S					484		8,125	0	0	0	8,125
DRILL COMP-LAND SURVEY & DAMAGES	\$					485		8,125	0	0	0	8,125
COMP						100		0,120		Ü	· ·	0,120
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS												
COMP-REGULATORY - TITLE COMP-COPLETIONS SAND	36,875	5.000	@ \$0			487 497		11,805				11,805 1,585,625
COMM CONTENTION CONTE	00,010	7,000	- - -		TOTAL INT	ANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING					1	102	98,000	0				98,000
INTERMEDIATE CASING PRODUCTION CASING	 	1		1	 	103 104	636,000 1,366,000	0				636,000 1,366,000
WELLHEAD EQUIPMENT				1	1	107	71,000	0				151,000
COMP-FAC-FLOW LINES						109		0	0	121,000	0	121,000
COMP-FAC-VALVES & FITTINGS COMP-VALVES & FITTINGS	1	1		1	1	110 110		0				20,000
COMP-VALVES & FITTINGS	-			1	+	110		0			15,000	131,000
HEATERS,TREATRS,SEPRS	<u></u>	<u> </u>		1	<u> </u>	L	<u> </u>	<u> </u>		,		
COMP-FAC-METERING						118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION	-	-		1	1	122		0	 	100.000	0	400.000
COST						122		١	0	106,000	0	106,000
COMP-FAC-LABR/ELEC				1	İ	124		0	0	3,000	0	3,000
MEAS/AUTOMA				1	1				<u> </u>			
COMP-FAC- INSTRUMENT/ELECTRIC	1	1		1		128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION				1	1	415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON				1	1	417		0			0	2,000
				1	 						0	
COMP-FAC-ENVIRONMENTAL & SAFETY			421		0	0	1,500	0	1,500			
COMP-FAC-SUPERVISION FAC	1					424		0	0	1,000	0	1,000
INSTL COMP-FAC-ELECTRICAL			471		0	0	4,000	0	4,000			
LABOR	1			<u> </u>	TOTAL 1	TANGIBLES	\$2,171,000	\$0	\$84,000	\$400,500	\$15,000	\$2,670,500
						OTAL COST	\$4,470,000					\$11,990,780
Ву			Date				Ву				Date	
				OINT OPF	RATOR AF	PROVAI	<u> </u>				l .	
				Title				Date				
Firm: By				. IUG				Sate				

MARATHON OIL PERMIAN LLC AUTHORITY FOR EXPENDITURE DETAIL OF ESTIMATED WELL COSTS DATE 10/1/2024

DRILLING & LOCATION PREPARED BY COURT NEISON
COMPLETION PREPARED BY KINSTEN DRAIN
FACILITIES PREPARED BY
HARSHA DISSANAYAKE

		CIAL LIFT PREPARED BY CLAYTON DIETZE
Asset Team	PERMIAN	
Field	Bone Spring WILDCA	
Lease/Facility Location	GOLIATH 24 FEDERAL COM 502H DEVELO W/2 of 24, 25, & 36-265-R34E X EXPLOIT	
Prospect	Red Hills	ATIONWORKOVER
TVD: 12,600'	MD: 25,350' Est Drilling Days 32.392	Est Completion Days 8
140. 12,000	MD: 25,350' Est Drilling Days 32.392	est completion pays 8
LOCATION COST - INTANGIB	LE	
GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	127,800
7001250	Land Broker Fees and Services	85,200
	TOTAL LOCATION COST - INTANGIBLE	0 \$213,000
		-
DRILLING COST - TANGIBLE		
7001270	Conductor Pipe	53,526
7012050	Surface Casing	85,642
7012050	Intermediate Casing 1	220,529
7012050 7012050	Intermediate Casing 2 Production Casing	678,715
7012050	Drig Liner Hanger, Tieback Eq & Csg Accessories	53,526
7012550	Drilling Wellhead Equipment	51,385
7012040 7290003	Casing & Tubing Access Miscellaneous MRO Materials	
7230003	Miscellations Mico Materials	10,703
	TOTAL DRILLING - TANGIBLE	\$1,271,787
DRILLING COST - INTANGIBL	-	
DRILLING COST - INTANGIBL	-	
7290002	Drilling Rig Mob/Demob	139,169
7290002	Drilling Rig - day work/footage	1,198,991
7019040 7019020	Directional Drilling Services Cement and Cementing ServiceSurface	420,932
7019020	Cement and Cementing Service Surface Cement and Cementing Service Intermediate 1	53,526 85,642
7019020	Cement and Cementing Service Intermediate 2	
7019020	Cement and Cementing Service Production	267,632
7019140 7012310	Mud Fluids & Services Solids Control equipment	
7012020	Bits	321,158
7019010	Casing Crew and Services	85,642
7016350	Fuel (Rig)	185,844
7019140 7001460	Fuel (Mud) Water (non potable)	
7012350	Water (potable)	10,705
7019000	Well Logging Services	
7019150 7019250	Mud Logging+geosteering Stabilizers, Hole Openers, Underreamers (DH rentals)	36,451 74,937
7019110	Casing inspection/cleaning	32,116
7019110	Drill pipe/collar inspection services	21,411
7016180 7001460	Freight - truck Water hauling and disposal (includes soil farming)	53,526
7001160	Contract Services - Disposal/Non-Hazardous Waste	
7001440	Vacuum Trucks	21,411
7000030	Contract Labor - general	64,232
7000010 7001200	Contract Labor - Operations Contract Services - Facilities	
7019300	Well Services - Well Control Services	49,780
7019350	Well Services - Well/Wellhead Services	21,411
7290003 7260001	Rental Tools and Equipment (surface rentals) Rig Equipment and Misc.	29,975 239,798
7001110	Telecommunications Services	10,705
7001120	Consulting Services	251,788
7001400 7330002	Safety and Environmental Rental Buildings (trailers)	83,929
7019310	Coring (sidewalls & analysis)	29,975
7011010	8% Contingency & Taxes	461,333
	TOTAL DRILLING - INTANGIBLE	\$4,956,213
	TOTAL DIVILLING - INTANGIBLE	\$4,530,213
	TOTAL DRILLING COST	\$6,228,000
MARATHON OIL PERMIAN LLC		DATE 10/1/2024
AUTHORITY FOR EXPENDITURE		
DETAIL OF ESTIMATED WELL COS	TS	
Asset Team	PERMIAN	
ield	Bone Spring	
ease/Facility	GOLIATH 24 FEDERAL COM 502H	
COMPLETION - TANGIBLE		
LOWIF LETION - TANGIBLE		
GL CODE	DESCRIPTION	ESTIMATED COST
7012580	Tubing	
7012040	Tubing Accessories (nipple, wireline entry)	-
7012550 7012560	Wellhead Equip Packers - Completion Equipment	15,000
12500		
	TOTAL COMPLETION - TANGIBLE	\$15,000
COMPLETION - INTANGIBLE		
COMPLETION - IN I ANGIBLE		
7001270	Location and Access (dress location after rig move, set anchors)	11,700
7290002	Drilling Rig During Completion	
7019140 7019030	Mud Fluids & Services	
7019030	Coiled Tubing Services (3 runs) Snubbing Services	183,858
7019270	Pulling/Swab Units	
7016350	Fuel (from drlg)	_

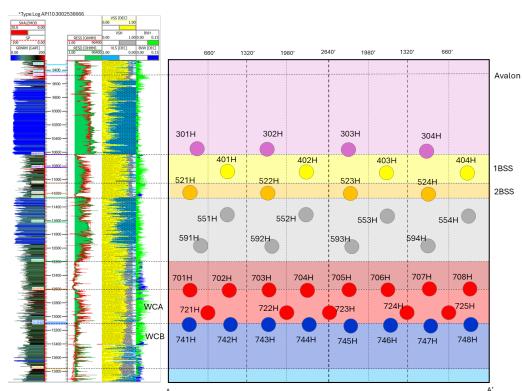
7019010	Casing Crew and Services	
7019020 7019080	Cement and Cementing Services Well Testing Services (flow hand & equip)	346,252
7390002	Fracturing Services	4,810,232
7019330	Perforating	218,503
7019360 7001460	Wireline Services Water Hauling & Disposal (frac fluids)	259,637
7016180	Freight - Truck (haul pipe; drlg & compl)	
7290003 7290003	BOP Rental & Testing Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	-
7290003	CT Downhole Rental Equipment (ie. Bit, BHA)	54,322
7290003	Contract Labor - general	
7000030 7001110	Telecommunications Services	41,786
7001110	Safety and Environmental Consulting Services	109,897
7001120	Zipper Manifold	164,442
7019300 7016180	Frack Stack Rentals	142,072
7260001	Freight (Transportation Services) Equipment Rental (w/o operator, frac tanks, lightplants)	8,023 212,544
7330002	Rental Buildings (trailers)	
7000030 7011010	Contract Labor - Pumping (pump-down pumps)	41,786
7011010	8% Contingency & Taxes	
Action Control of the	TOTAL COMPLETION - INTANGIBLE	\$6,605,053
	TOTAL COMPLETION COST	\$6,620,053
SURFACE EQUIPMENT - TANGIBLE		
7012350	Misc. Piping, Fittings & Valves	121,991
7006640	Company Labor & Burden	-
7000030 7001110	Contract Labor - General Telecommunication equip (Telemetry)	132,488
7012410	Line Pipe & Accessories	35,317
7012270	Miscellaneous Materials (containment system)	36,787
7008060 7016180	SCADA Freight - truck	11,638 12,167
7001190	Contract Engineering	7,537
7012290	Metering and Instrumentation	206,441
7012290 7012200	I&E Materials Gas Treating	121,093
7012200	Dehydration	-
7012010	Compressor	14,010
7012350 7012610	Power Possesses Unit	
7012440	Vapor Recovery Unit Separator & other pressure vessels	195,742
7012500	Tanks	34,455
7012100	Heater Treater	101,834
7012640 7000010	Flare & Accessories Electrical Labor	14,792 66,911
7000010	Mechanical Labor	144,693
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	27 105
7012180 7012350	Electrical Power (electrical cooperative construction costs)	27,105
	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,285,000
7012350	Electrical Power (electrical cooperative construction costs)	
	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE	\$1,285,000
7012350 ARTIFICIAL LIFT	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST	\$1,285,000 \$ 1,285,000
7012350 ARTIFICIAL LIFT 7000030 7001120	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant	\$1,285,000 \$ 1,285,000
7012350 ARTIFICIAL LIFT 700030 700120 7008230	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment	\$1,285,000 \$ 1,285,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 701250 7012510	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000 3,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000 3,000 3,000 3,000 3,000 3,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 701250 7016190 7018150	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000 3,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000 3,600 3,600 1,200 1,200 1,200
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,000 3,600 3,600 1,1200 14,400
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 63,000 3,600 3,600 1,200 1,200 1,200
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,000 3,600 3,600 1,1200 14,400
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Contract Labor Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 3,000 63,000 63,000 3,600 1,200 14,400 255,000 \$ 255,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,600 1,200 1,400 255,000 TOTAL COST \$ 213,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,000 3,600 1,1200 14,400 255,000 TOTAL COST \$ 213,000 \$ 6,228,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals KIII Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL OMPLETIONS COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,600 1,200 14,400 255,000 TOTAL COST \$ 213,000 \$ 6,228,000 \$ 6,620,053
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 3,000 63,000 3,600 1,200 14,400 255,000 * **TOTAL COST** \$ 213,000 \$ 6,228,000 \$ 6,6228,000 \$ 6,6228,000 \$ 6,6228,000 \$ 6,628,000 \$ 1,285,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals KIII Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL COMPLETIONS COST TOTAL COMPLETIONS COST TOTAL SURFACE EQUIPMENT COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 3,000 3,600 1,200 14,400 255,000 TOTAL COST \$ 213,000 \$ 6,228,000 \$ 6,620,053
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals KIII Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL COMPLETIONS COST TOTAL COMPLETIONS COST TOTAL SURFACE EQUIPMENT COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 3,000 63,000 3,600 1,200 14,400 255,000 * **TOTAL COST** \$ 213,000 \$ 6,228,000 \$ 6,6228,000 \$ 6,6228,000 \$ 6,6228,000 \$ 6,628,000 \$ 1,285,000
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 701250 701250 7016190 7018150 7019130 7019220	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST TOTAL ARTIFICIAL LIFT COST GRAND TOTAL COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 7012550 7012580 7016190 7018150 7019130	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST TOTAL ARTIFICIAL LIFT COST GRAND TOTAL COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 701250 701250 7016190 7018150 7019130 7019220	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Kill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL LOCATION COST TOTAL DRILLING COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST TOTAL ARTIFICIAL LIFT COST GRAND TOTAL COST	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 7012350 701250 701250 7016190 7018150 7019130 7019220	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals KIII Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL DRILLING COST TOTAL DRILLING COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST GRAND TOTAL COST GRAND TOTAL COST For Expenditure: Drill, Complete, & Equip a	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 701250 701250 701250 7018150 7019130 7019120	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Rill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL COMPLETIONS COST TOTAL COMPLETIONS COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST TOTAL ARTIFICIAL LIFT COST GRAND TOTAL COST For Expenditure: Drill, Complete, & Equip at Participant's Approval Name of	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **
7012350 ARTIFICIAL LIFT 7000030 7001120 7008230 7012180 701250 701250 701250 7018150 7019130 7019120	Electrical Power (electrical cooperative construction costs) TOTAL SURFACE EQUIPMENT - TANGIBLE TOTAL SURFACE EQUIPMENT COST Consultant Time Writing/Overhead Artificial Lift Equipment Materials & Supplies Production Tree Tubing Freight Rentals Rill Fluid Well Services & Rig TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT TOTAL ARTIFICIAL LIFT COST SUMMARY OF ESTIMATED DRILLING WELL COSTS TOTAL COMPLETIONS COST TOTAL COMPLETIONS COST TOTAL SURFACE EQUIPMENT COST TOTAL SURFACE EQUIPMENT COST TOTAL ARTIFICIAL LIFT COST GRAND TOTAL COST For Expenditure: Drill, Complete, & Equip at Participant's Approval Name of	\$1,285,000 \$ 1,285,000 3,000 2,400 3,000 157,200 1,200 63,000 3,600 1,200 1,200 14,400 255,000 ** **TOTAL COST* \$ 213,000 \$ 6,228,000 \$ 6,620,053 \$ 1,285,000 \$ 1,285,000 ** ** ** ** ** ** ** ** **

D-15

Rebuttal to MRO Ex. A #12 – MRO's full development plan fails to develop viable targets and prevent waste

Well proposals received from EOG Resources (32% WI owner in David/Goliath) from July of 2025, indicate a plan to develop the Avalon, 3rd Bone Carb, and 3rd Bone Spring Sand. EOG later withdrew its well proposals.

See MRO's Chronology of Contacts, ex. A-11.



underlying Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico. Marathon is a wholly owned subsidiary of ConocoPhillips Company ("ConocoPhillips") and will operate the proposed spacing unit and wells included in these applications. Marathon's proposal fully develops two formations underlying three sections of land and is the best plan to prevent waste and protect correlative rights, including Marathon's ownership

Total wells per section comparison

Marathon Goliath Tumbler David EOG Ringo

July '25 April '25 July '25

17 31 41

Marathon pre-hearing statement

Phone: (432) 686-3600 Fax: (432) 686-3773

July 11, 2025

Tumbler Operating Partners, LLC 3811 Turtle Creek Blvd. Suite #1100 Dallas, TX 75219

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: Ringo 24-36 Fed Com #301H-304H, #401H-#404H, #521H-#524H, #551H-#554H #504H #504H #704H #708H #724H #725H and #744H #748H

#554H, #591H-#594H, #701H-#708H, #721H-#725H and #741H-#748H

All of Sections 24, 25, and 36-T26S-R34E Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") hereby proposes the drilling of the following horizontal wells located in Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico:

Ringo 24-36 Fed Com #301H

SHL: 310' FNL 510' FWL, Section 24, 26S-34E BHL: 100' FSL 450' FWL, Section 36, 26S-34E

TVD: 10,600' TMD: 23,530'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #302H

SHL: 502' FNL 569' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FWL, Section 36, 26S-34E

TVD: 10,600' TMD: 23,530'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #303H

SHL: 370' FNL 1498' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FEL, Section 36, 26S-34E

TVD: 10,600' TMD: 23,530'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #304H

SHL: 469' FNL 2512' FEL, Section 24, 26S-34E BHL: 100' FSL 990' FEL, Section 36, 26S-34E

TVD: 10,600' TMD: 23,530'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #401H

SHL: 343' FNL 510' FWL, Section 24, 26S-34E BHL: 100' FSL 990' FWL, Section 36, 26S-34E

TVD: 10,840' TMD: 23,770'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #402H

SHL: 502' FNL 1669' FWL, Section 24, 26S-34E BHL: 100' FSL 2310' FWL, Section 36, 26S-34E

TVD: 10,840' TMD: 23,770'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #403H

SHL: 661' FNL 1728' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FEL, Section 36, 26S-34E

TVD: 10,840' TMD: 23,770'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #404H

SHL: 310' FNL 1339' FEL, Section 24, 26S-34E

BHL: 100' FSL 330' FEL, Section 36, 26S-34E

TVD: 10,840' TMD: 23,770'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #521H

SHL: 376' FNL 510' FWL, Section 24, 26S-34E BHL: 100' FSL 330' FWL, Section 36, 26S-34E

TVD: 11,160' TMD: 24,090'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #522H

SHL: 535' FNL 569' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FWL Section 36, 26S-34E

TVD: 11,160' TMD: 24,090'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #523H

SHL: 370' FNL 1465' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FEL, Section 36, 26S-34E

TVD: 11,160' TMD: 24,090'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #524H

SHL: 502' FNL 2512' FEL, Section 24, 26S-34E BHL: 100' FSL 990' FEL, Section 36, 26S-34E

TVD: 11,160' TMD: 24,090'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #551H

SHL: 409' FNL 510' FWL, Section 24, 26S-34E

BHL: 100' FSL 990' FWL, Section 36, 26S-34E

TVD: 11,500' TMD: 24,430'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #552H

SHL: 535' FNL 1669' FWL, Section 24, 26S-34E BHL: 100' FSL 2310' FWL, Section 36, 26S-34E

TVD: 11,500' TMD: 24,430'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #553H

SHL: 694' FNL 1728' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FEL, Section 36, 26S-34E

TVD: 11,500' TMD: 24,430'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #554H

SHL: 310' FNL 1306' FEL, Section 24, 26S-34E BHL: 100' FSL 330' FEL, Section 36, 26S-34E

TVD: 11,500' TMD: 24,430'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #591H

SHL: 469' FNL 569' FWL, Section 24, 26S-34E BHL: 100' FSL 528' FWL, Section 36, 26S-34E

TVD: 11,965' TMD: 24,895'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #592H

SHL: 568' FNL 569' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FWL, Section 36, 26S-34E

TVD: 11,965' TMD: 24,895'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #593H

SHL: 310' FNL 2571' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FEL, Section 36, 26S-34E

TVD: 11,965' TMD: 24,895'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #594H

SHL: 535' FNL 2512' FEL, Section 24, 26S-34E BHL: 100' FSL 990' FEL, Section 36, 26S-34E

TVD: 11,965' TMD: 24,895'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #701H

SHL: 310' FNL 1609' FWL, Section 24, 26S-34E BHL: 100' FSL 330' FWL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #702H

SHL: 343' FNL 1609' FWL, Section 24, 26S-34E BHL: 100' FSL 990' FWL, Section 36, 26S-34E

TVD: 12.650'

TVD: 12,650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #703H

SHL: 628' FNL 629' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FWL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580' Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #704H

SHL: 343' FNL 2572' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FWL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #705H

SHL: 370' FNL 1432' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FEL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #706H

SHL: 727' FNL 1727' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FEL, Section 36, 26S-34E

TVD: 12.650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #707H

SHL: 568' FNL 2512' FEL, Section 24, 26S-34E

BHL: 100' FSL 990' FEL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #708H

SHL: 310' FNL 1273' FEL, Section 24, 26S-34E BHL: 100' FSL 330' FEL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,580' Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #721H

SHL: 376' FNL 1609' FWL, Section 24, 26S-34E BHL: 100' FSL 660' FWL, Section 36, 26S-34E

TVD: 12,900' TMD: 25,830'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #722H

SHL: 568' FNL 1669' FWL, Section 24, 26S-34E BHL: 100' FSL 1980' FWL, Section 36, 26S-34E

TVD: 12,900' TMD: 25,830'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #723H

SHL: 376' FNL 2572' FEL, Section 24, 26S-34E

BHL: 100' FSL 2639' FWL, Section 36, 26S-34E

TVD: 12,900' TMD: 25,830'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #724H

SHL: 787' FNL 1667' FWL, Section 24, 26S-34E

BHL: 100' FSL 1320' FEL, Section 36, 26S-34E

TVD: 12,650' TMD: 25,830'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #725H

SHL: 310' FNL 1240' FEL, Section 24, 26S-34E

BHL: 100' FSL 660' FEL, Section 36, 26S-34E

TVD: 12,900' TMD: 25,830'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #741H

SHL: 409' FNL 1609' FWL, Section 24, 26S-34E BHL: 100' FSL 330' FWL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #742H

SHL: 469' FNL 1669' FWL, Section 24, 26S-34E BHL: 100' FSL 990' FWL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #743H

SHL: 628' FNL 1728' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FWL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #744H

SHL: 409' FNL 2572' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FWL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #745H

SHL: 370' FNL 1399' FEL, Section 24, 26S-34E BHL: 100' FSL 2310' FEL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #746H

SHL: 787' FNL 1634' FWL, Section 24, 26S-34E BHL: 100' FSL 1650' FEL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #747H

SHL: 628' FNL 2453' FEL, Section 24, 26S-34E BHL: 100' FSL 990' FEL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Ringo 24-36 Fed Com #748H

SHL: 250' FNL 1179' FEL, Section 24, 26S-34E BHL: 100' FSL 330' FEL, Section 36, 26S-34E

TVD: 13,050' TMD: 25,980'

Horizontal Spacing Unit: All of Sections 24, 25, and 36-T26S-R34E

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering all of Sections 24, 25, and 36-26S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

The surface hole locations (SHL) are still under review by the Bureau of Land Management, so it is possible they may be moved. We will provide notice as soon as possible for any SHL moves. Please see attached as Exhibit A the proposed development timeline associated with the entire program. These are estimates only and will be subject to change as data is analyzed.

Please note the attached AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFEs, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please email to <u>laci stretcher@eogresources.com</u>.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Land Specialist

Please indicate your election in the space provided below:
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #301H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc Ringo 24-36 Fed Com #301H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #302H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #302H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc Ringo 24-36 Fed Com #303H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #303H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc Ringo 24-36 Fed Com #30H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #304H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #401H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #401H

 and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #402H
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc Ringo 2 36 Fed Com #402H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #403H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #403H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #404H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #404H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #521H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #521H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #522H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #522H

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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #524H
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #524H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #551H
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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #591H
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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #701H

 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #701H
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #702H
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 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #721H
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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #725H
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 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #741H
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	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #745H
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	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #748H
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Ringo 24-36 Fed Com #748H
Company: _	
By:	
Title:	
Date	

 $\underline{Exhibit\ A}$ Proposed Development Timeline for Ringo 24-36 Fed Com

Well Name	Formation	Spud Date
RINGO 24-36 FED COM #301H	Bone Spring	2026
RINGO 24-36 FED COM #302H	Bone Spring	2027
RINGO 24-36 FED COM #303H	Bone Spring	2027
RINGO 24-36 FED COM #304H	Bone Spring	2028
RINGO 24-36 FED COM #401H	Bone Spring	2026
RINGO 24-36 FED COM #402H	Bone Spring	2027
RINGO 24-36 FED COM #403H	Bone Spring	2028
RINGO 24-36 FED COM #404H	Bone Spring	2028
RINGO 24-36 FED COM #521H	Bone Spring	2026
RINGO 24-36 FED COM #522H	Bone Spring	2027
RINGO 24-36 FED COM #523H	Bone Spring	2027
RINGO 24-36 FED COM #524H	Bone Spring	2028
RINGO 24-36 FED COM #551H	Bone Spring	2026
RINGO 24-36 FED COM #552H	Bone Spring	2027
RINGO 24-36 FED COM #553H	Bone Spring	2028
RINGO 24-36 FED COM #554H	Bone Spring	2028
RINGO 24-36 FED COM #591H	Bone Spring	2026
RINGO 24-36 FED COM #592H	Bone Spring	2027
RINGO 24-36 FED COM #593H	Bone Spring	2027
RINGO 24-36 FED COM #594H	Bone Spring	2028
RINGO 24-36 FED COM #701H	Wolfcamp	2026
RINGO 24-36 FED COM #702H	Wolfcamp	2026
RINGO 24-36 FED COM #703H	Wolfcamp	2027
RINGO 24-36 FED COM #704H	Wolfcamp	2027
RINGO 24-36 FED COM #705H	Wolfcamp	2027
RINGO 24-36 FED COM #706H	Wolfcamp	2028
RINGO 24-36 FED COM #707H	Wolfcamp	2028
RINGO 24-36 FED COM #708H	Wolfcamp	2028
RINGO 24-36 FED COM #721H	Wolfcamp	2026
RINGO 24-36 FED COM #722H	Wolfcamp	2027
RINGO 24-36 FED COM #723H	Wolfcamp	2027

RINGO 24-36 FED COM #724H	Wolfcamp	2028
RINGO 24-36 FED COM #725H	Wolfcamp	2028
RINGO 24-36 FED COM #741H	Wolfcamp	2026
RINGO 24-36 FED COM #742H	Wolfcamp	2026
RINGO 24-36 FED COM #743H	Wolfcamp	2027
RINGO 24-36 FED COM #744H	Wolfcamp	2027
RINGO 24-36 FED COM #745H	Wolfcamp	2027
RINGO 24-36 FED COM #746H	Wolfcamp	2028
RINGO 24-36 FED COM #747H	Wolfcamp	2028
RINGO 24-36 FED COM #748H	Wolfcamp	2028



MIDLAND	Printe	d:
AFE No.	000123	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEVELOPMENT		AFE Name :	RINGO 2 #301H	4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year: 2025			
Reg. Lease No. : Location : Section 24-T26S	-R33E, 310' FI	NL & 510' FW	Prospect Nar		RED HIL	LS	TVD / MD BHLocation	10600/23530 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	SL & 450' FWL	
Formation : BONE SPRING	, 010 11						DD&A Field:	Bone Spring	, 50011 00-1			
Operator: EOG RESOURC			County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth :		0.40
AFE Description : RINGO 24-36 FE	D COM #301H DESCRI					6115	DDII I INC	LAND	Product :	OIL	Days :	0/0 TOTAL
		FILON				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	236	
ACCESS LOCATION, ROADS&SURV	ΈΥ	-				401 402	110,000 157,645	0	5,000	0	0	115,0 157,6
DAY WORK COST						404	756,000	0	0	Ü	0	756,0
BITS & BHA COMP-BITS & PHA						405 405	132,700	0	18,000	0	0	132,7 18,0
COMP - FUEL						406	0	0	592,000	0	3,500	595,
FUEL WATER	675,000) @	\$1			406 407	119,880 15,000	0	825,940	0	0	119,8 840,9
COMP-FLBK-CHEMICALS	0,0,000		Ų.			408		0	020,010	0	6,500	6,5
MUD & CHEMICALS CEMENTING & SERVICE						408 409	660,000 251,801	0	0	0	0	660, 251,
COMP- PERFORATING						413	201,001	0		0	0	504,
COMP- STIMULATION COMP-FAC-TRANSPORTATION						414 415	0	0	1,959,000 21,000	0	0 3,000	1,959,i 24,i
TRANSPORTATION						415	43,000	0	0	0	0	43,
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0	10,000	0	0	10,
COMP-EQUIPMENT RENTAL						417	0	0	160,000	0	0	160,
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0	0	0	35,000	209,
OTHER DRILLING EXPENSE	\EETV					419	15,400	0	14,000	0	0	15,
COMP-FLBK-ENVIRONMENTAL & SA ENVIRONMENTAL SAFETY	NEII					421 421	8,422	0	14,000	0	500 0	14, 8,
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304,
COMP- SUPERVISION SUPERVISION						424 424	114,000	0	120,000	0	0	120, 114,
COMP- COMMUNICATIONS						431		0	2,000	0	0	2,
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	т					436 438	35,000	0	6,000	0	0	35, 6,
SPECIALTY SERVICES						441	108,750	0	0,000	0	0	108,
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445 446	0	0	120,000 13.000	0	0 20,000	120, 33,
FLBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	416,
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	7,000 14,000	0	0 55,000	7, 69,
COMP-FLBK-SOLID WASTE DISPOS	AL					479	0	0	14,000	0	1,000	1,
COMP-LAND DRILLSITE TITLE OPIN WATER - DIRECT PURCHASE	ION					480	2,600	6,000	0	0	0	6,1 2,1
COMP-LAND ROW DRILLING						481 482	2,600	2,500	0	0	0	2,
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2,5
DRILL						484	0	8,334	0	0	0	8,3
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8,8
COMP-PERMIT FEE/ENV SURV & AS	SSESS					486	0	6,200	0	0	0	6,2
COMP-REGULATORY COMP-COPLETIONS SAND	36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11,8
			- 1 -		TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,5
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54,4
INTERMEDIATE CASING						103	666,518	0	0		0	666,5
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,058,908 55,000	0	90,000	0	0	1,058,9 145,0
COMP-FAC-FLOW LINES						107	55,000	0	90,000	87,000	0	87,
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,
COMP-VALVES & FITTINGS COMP-FAC-				1	1	110 115		0	4,000 0	131,000	15,000	19,i 131,i
HEATERS,TREATRS,SEPRS												
COMP-FAC-METERING EQUIPMENT						118		0	0	·	0	22,
COMP-FAC-CONSTRUCTION COST						122		0	0	43,000	0	43,
COMP-FAC-LABR/ELEC	l					124		0	0	3,000	0	3,
MEAS/AUTOMA COMP-FAC-	-	-	-	1	1	128		0	0	3,000	0	3,0
INSTRUMENT/ELECTRIC						1		ľ		3,500	Ĭ	5,
EQUIP COMP-FAC-TRANSPORTATION				t		415		0	0	3,000	0	3,
COMP-FAC-EQUIP RNTL/FAC CONS				1		417		0	0	2,000	0	2,
COMP-FAC-ENVIRONMENTAL	1	1	1	+		421		0	0	1,500	0	1,
& SAFETY COMP-FAC-SUPERVISION FAC	 			1		424		0	0	1,000	0	1,
COMP-FAC-ELECTRICAL	-	}	}	1	 	471		0	0	4,000	0	4,
LABOR											Ů,	
		_	_			TANGIBLES OTAL COST	\$1,834,917 \$5,006,891	\$0 \$45,673	\$94,000 \$6,118,865	\$320,500 \$320,500	\$15,000 \$354,000	\$2,264,4 \$11,845,9
					-			,			, ,	, ,,
Ву			Date	OINT OPE			Ву				Date	

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MIDLAND	Printed:						
AFE No.	000124	Original					
Property No.							
EOG W.I.(BCP)	(ACP)						
EOG AFE Amt:	(Drlg)	\$5,006,891					
	(Land)	\$45,673					
	(Completion)	\$6,118,865					
	(Facility)	\$320,500					
	(Flowback)	\$354,000					
	Total Cost	\$11,845,929					

FE Type : DEVELOPMENT D	LLIITG		AFE Name : RINGO 24-36 FED (#302H				AFE Date	7/11/2025		Budget Year: 2025				
teg. Lease No. : ocation : Section 24-T26S-F	R34E, 502' Ff	NL & 569' FW	Prospect Nan L	ne:	RED HIL	LS	TVD / MD BHLocation	10600/23530 BH(LATERAL		Begin Date : 26S-R34E, 100' F	in Date : R34E, 100' FSL & 1650' FWL			
ormation : BONE SPRING	O INIO		Ct 9 Ct-	4	LEA (NE	WMEVIOO	DD&A Field:	Bone Spring		Water Daniel				
perator : EOG RESOURCE: FE Description : RINGO 24-36 FED			County & Sta	te:	LEA / NE	W MEXICO	rieia:	UNASSIGNED		Water Depth : OIL	Days :	0/0		
	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
						ACT	230	237	231	235	236			
CCESS LOCATION, ROADS&SURVE	Υ					401 402	110,000 157,645	0	5,000	0	0	115 157		
AY WORK COST						402	756,000	0		0	0	756		
ITS & BHA						405	132,700	0		0	0	132		
COMP-BITS & PHA						405	0	0	18,000	0	0	18		
OMP - FUEL UEL						406 406	119,880	0	592,000	0	3,500	595 119		
VATER	675,000	@	\$1			407	15,000	0		0	0	840		
OMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	660,000	0		0	6,500	6		
EMENTING & SERVICE						408	251,801	0	0	0	0	660 251		
OMP- PERFORATING						413		0	504,000	0	0	504		
COMP- STIMULATION						414	0	0		0	0	1,959		
COMP-FAC-TRANSPORTATION RANSPORTATION						415 415	43,000	0	21,000	0	3,000	24 43		
OMP-Completion Overhead						416	40,000	0	10,000	0	0	10		
RILLING OVERHEAD						416	4,009	0	0	0	0	4		
COMP-EQUIPMENT RENTAL LBK-EQUIPMENT						417	0	0	160,000	0	0	160		
RENT/OPERATIONS						417	174,467	0	0	0	35,000	209		
THER DRILLING EXPENSE	ETV		-			419	15,400	0		0	0	15		
OMP-FLBK-ENVIRONMENTAL & SAF	EII					421 421	8,422	0		0	500	14		
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	30-		
OMP- SUPERVISION						424		0	120,000	0	0	12		
SUPERVISION						424	114,000	0	0	0	0	11-		
COMP- COMMUNICATIONS UBULAR INSPECTION/HANDLING						431 436	35,000	0		0	0	3		
OMP-CASED HOLE LOGGING/TEST						438	33,000	0		0	0	3.		
PECIALTY SERVICES						441	108,750	0		0	0	108		
OMP-COIL TUBING/NITROGEN OMP-FLBK-CONTRACT LABOR						445	0	0	120,000	0	0	120		
LBK-DISPOSAL COSTS						446 447	158,400	0	,	0	20,000 214,500	3: 41:		
OMP-COMPLETION FLUIDS						448	0	0	7,000	0	0			
OMP-FLOWBACK						465	0	0	14,000	0	55,000	69		
COMP-FLBK-SOLID WASTE DISPOSA COMP-LAND DRILLSITE TITLE OPINIC						479 480	0	6,000	0	0	1,000	-		
VATER - DIRECT PURCHASE						481	2,600	0,000	0	0	0	2		
OMP-LAND ROW DRILLING						482	0	2,500	0	0	0	1		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2		
PRILL						484	0	8,334	0	0	0	8		
COMP-LAND SURVEY & DAMAGES						405		0.004						
COMP-PERMIT FEE/ENV SURV & ASS	SESS					485 486	0	8,334 6,200	0	0	0	8		
OMP-REGULATORY						487	0	11,805	0	0	0	11		
COMP-COPLETIONS SAND	36,975,0	000	@ \$0			497	40.171.071	0	1,589,925	0	0	1,589		
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581		
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE	54.404	0	0	0	0			
NTERMEDIATE CASING						102 103	54,491 666,518	0	0	0	0	54 666		
RODUCTION CASING						104	1,058,908	0		0	0	1,058		
VELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145		
OMP-FAC-FLOW LINES OMP-FAC-VALVES & FITTINGS		 	-	1	1	109 110		0	0	87,000 20,000	0	2		
OMP-VALVES & FITTINGS		-	}	 	 	110		0	4,000	20,000	15,000	1:		
OMP-FAC-				1	1	115		0		131,000	0	13		
EATERS,TREATRS,SEPRS				!	1	118				22.000	0	-		
OMP-FAC-METERING QUIPMENT		<u> </u>	<u> </u>	<u> </u>	<u> </u>	118		0		22,000		2		
OMP-FAC-CONSTRUCTION						122		0	0	43,000	0	4		
OST OMP-FAC-LABR/ELEC		 	-	1	1	124		0	0	3,000	n			
EAS/AUTOMA		<u></u>	<u></u>	<u>L</u>	<u> </u>				°					
OMP-FAC-						128		0	0	3,000	0	:		
STRUMENT/ELECTRIC QUIP		<u> </u>		<u> </u>	<u></u>				<u> </u>					
OMP-FAC-TRANSPORTATION						415		0	0	3,000	0	;		
OMP-FAC-EQUIP RNTL/FAC CONS						417		0	0	2,000	0			
OMP-FAC-ENVIRONMENTAL		i	i	t e	t	421		0	0	1,500	0	-		
SAFETY				!	 									
OMP-FAC-SUPERVISION FAC				<u> </u>	<u> </u>	424		0		1,000	0			
OMP-FAC-ELECTRICAL ABOR						471		0	0	4,000	0			
- 13		<u> </u>	<u> </u>		TOTAL	TANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,26		
						OTAL COST	\$5,006,891	\$45,673		\$320,500	\$354,000	\$11,84		
			Date				Ву				Date			
							-							

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MIDLAND		Printed:	7/11/2025
AFE No.	000125		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost		\$11.845.929

AFE Type : DEVELOPMENT	DRILLING		AFE Name :		4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025		
Reg. Lease No. :			Prospect Nar	#303H ne :	RED HIL	LS	TVD / MD	10600/23530		Begin Date :			
Location : Section 24-T26S-	R34E, 370' FN	NL & 1498' FE	L				BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F	SL & 2310' FEL		
Formation : BONE SPRING							DD&A Field:	Bone Spring					
Operator : EOG RESOURCE			County & Sta	ite :	LEA / NE	W MEXICO				Water Depth : OIL Days : 0 / 0			
AFE Description : RINGO 24-36 FEE									Product :				
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURV	EY					401	110,000	0	5,000	0	0	115,000	
RIG MOVE DAY WORK COST						402 404	157,645 756,000	0	0	0	0	157,645 756,000	
BITS & BHA						405	132,700		0	0	0	132,700	
COMP-BITS & PHA						405	0	0	18,000	0	0	18,000	
COMP - FUEL FUEL						406 406	119,880	0	592,000	0	3,500	595,500 119,880	
WATER	675,000	@	\$1			407	15,000	0	825,940	0	0	840,940	
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408	000 000	0	0	0	6,500	6,500	
CEMENTING & SERVICE						408 409	660,000 251,801	0	0	0	0	660,000 251,801	
COMP- PERFORATING						413		0	504,000	0	0	504,000	
COMP- STIMULATION						414	0		1,959,000	0	0	1,959,000	
COMP-FAC-TRANSPORTATION TRANSPORTATION						415 415	43,000	0	21,000	0	3,000	24,000 43,000	
COMP-Completion Overhead						416	10,000	0	10,000	0	0	10,000	
DRILLING OVERHEAD	-		-	-		416	4,009		100.000	0	0	4,009	
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417	0		160,000	0	0	160,000	
RENT/OPERATIONS OTHER DRILLING EXPENSE						417	174,467	0	0	0	35,000	209,467	
COMP-FLBK-ENVIRONMENTAL & SA	FETY					419 421	15,400	0	14,000	0	500	15,400 14,500	
ENVIRONMENTAL SAFETY						421	8,422	0	0	0	0	8,422	
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304,900	
COMP- SUPERVISION						424		0	120,000	0	0	120,000	
SUPERVISION COMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	114,000 2,000	
TUBULAR INSPECTION/HANDLING						436	35,000		0	0	0	35,000	
COMP-CASED HOLE LOGGING/TEST	Г					438	0	0	6,000	0	0	6,000	
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750	0	120,000	0	0	108,750 120,000	
COMP-FLBK-CONTRACT LABOR						446		0	13,000	0	20,000	33,000	
FLBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	416,900	
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0		7,000 14,000	0	55,000	7,000 69,000	
COMP-FLBK-SOLID WASTE DISPOS	AL					479	0		0	0	1,000	1,000	
COMP-LAND DRILLSITE TITLE OPINI	ON					480	0	0,000	0	0	0	6,000	
WATER - DIRECT PURCHASE COMP-LAND ROW DRILLING						481 482	2,600	2,500	0	0	0	2,600 2,500	
COMP-LAND ROW COMPLETION						483		2,500	0	0	0	2,500	
COMP-LAND SURVEY & DAMAGES						484	0	8,334	0	0	0	8,334	
DRILL COMP-LAND SURVEY & DAMAGES						404	U	6,334	0	U	0	0,334	
COMP						485	0	8,334	0	0	0	8,334	
COMP-PERMIT FEE/ENV SURV & AS COMP-REGULATORY	SESS					486 487	0	-, -,	0	0	0	6,200	
COMP-COPLETIONS SAND	36,975,0	000	@ \$0			497	U	11,805 0	1,589,925	0	0	11,805 1,589,925	
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512	
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING						102	54,491	0	0	0	0	54,491	
INTERMEDIATE CASING PRODUCTION CASING					<u> </u>	103 104	666,518 1,058,908	0	0	0	0	666,518 1,058,908	
WELLHEAD EQUIPMENT						107	55,000		90,000	0	0	145,000	
COMP-FAC-FLOW LINES						109		0	0	87,000	0	87,000	
COMP-FAC-VALVES & FITTINGS	ļ	.	ļ	ļ	.	110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS COMP-FAC-	}	}	}	1	 	110 115	}	0	4,000	131,000	15,000	19,000 131,000	
HEATERS,TREATRS,SEPRS								Ů	0				
COMP-FAC-METERING EQUIPMENT						118		0	0	22,000	0	22,000	
COMP-FAC-CONSTRUCTION				1		122		0	0	43,000	0	43,000	
COST COMP-FAC-LABR/ELEC	<u> </u>			1		404			_	0.000		0.000	
MEAS/AUTOMA	Ī	I	Ī		Ī	124		0	0	3,000	0	3,000	
COMP-FAC-						128		0	0	3,000	0	3,000	
INSTRUMENT/ELECTRIC EQUIP	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u></u>	<u> </u>						
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CONS						417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL				1		421		0	0	1,500	0	1,500	
& SAFETY COMP-FAC-SUPERVISION FAC	 	 	 	1	1	424	-	0	0		0	1,000	
INOTI				1	-				0	1,000	0		
COMP-FAC-ELECTRICAL LABOR					1	471		0	0	4,000	0	4,000	
	1		1			TANGIBLES			\$94,000				
					T	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929	
			I				L				5.4	7	
Ву			Date				Ву				Date		
				DINT OPER	RATOR AF						<u></u> -		
Firm ·			Rv				Title				Nate		



MIDLAND	Printed:						
AFE No.	000126	Origina					
Property No.							
EOG W.I.(BCP)	(ACP))					
EOG AFE Amt:	(Drlg)	\$5,006,891					
	(Land)	\$45,673					
	(Completion)	\$6,118,865					
	(Facility)	\$320,500					
	(Flowback)	\$354,000					
	Total Cost	\$11,845,929					

AFE Type : DEVELOPMENT	DRILLING		AFE Name :		24-36 FED (СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. :			Prospect Nar	#304H ne :	RED HILI	LS	TVD / MD	10600/23530		Begin Date :		
Location : Section 24-T26S-	-R34E, 469' FI	NL & 2512' FE	L				BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F	SL & 990' FEL	
Formation : BONE SPRING							DD&A Field:	Bone Spring				
Operator : EOG RESOURCE			County & Sta	ite :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth :		
AFE Description : RINGO 24-36 FEI	D COM #304H	I D&C							Product :	OIL	Days :	0/0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURV	ΈΥ					401	230 110,000	237	231 5,000	235	236	115,000
RIG MOVE						402	157,645			0	0	157,645
DAY WORK COST						404	756,000	0	0	0	0	756,000
BITS & BHA						405	132,700			0	0	132,700
COMP-BITS & PHA COMP - FUEL						405 406	0			0	0 3,500	18,000 595,500
FUEL						406	119,880	0		0	3,500	119,880
WATER	675,000	@	\$1			407	15,000	0		0	0	840,940
COMP-FLBK-CHEMICALS						408		0		0	6,500	6,500
MUD & CHEMICALS						408	660,000	0		0	0	660,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0		0	0	251,801 504,000
COMP- STIMULATION						414	C			0	0	1,959,000
COMP-FAC-TRANSPORTATION						415	C		21,000	0	3,000	24,000
TRANSPORTATION						415	43,000			0	0	43,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0		0	0	10,000 4,009
COMP-EQUIPMENT RENTAL						416	4,009	0		0	0	160,000
FLBK-EQUIPMENT									.00,000	Ì	Ü	
RENT/OPERATIONS OTHER DRILLING EXPENSE						417	174,467	0	0	0	35,000	209,467
COMP-FLBK-ENVIRONMENTAL & SA	AFETY					419 421	15,400	0		0	500	15,400 14,500
ENVIRONMENTAL SAFETY						421	8,422	. 0		0	0	8,422
DIRECTIONAL DRILLING						422	304,900	0		0	0	304,900
COMP- SUPERVISION						424		0	120,000	0	0	120,000
SUPERVISION						424	114,000	0	0	0	0	114,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431	05.5	0	,,,,,	0	0	2,000
COMP-CASED HOLE LOGGING/TES	т					436 438	35,000	0		0	0	35,000 6,000
SPECIALTY SERVICES						441	108,750			0	0	108,750
COMP-COIL TUBING/NITROGEN						445	C	0		0	0	120,000
COMP-FLBK-CONTRACT LABOR						446		0		0	20,000	33,000
FLBK-DISPOSAL COSTS						447	158,400	0		0	214,500	416,900
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0			0	55,000	7,000 69,000
COMP-FLBK-SOLID WASTE DISPOS	AL					479	C			0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPINI	ION					480	C	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE						481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482	C		0	0	0	2,500
COMP-LAND SURVEY & DAMAGES						483	ł	2,500	0	0	0	2,500
DRILL						484	C	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES												
COMP COMP-PERMIT FEE/ENV SURV & AS	SSESS					485 486	0	8,334 6,200	0	0	0	8,334 6,200
COMP-REGULATORY	JOLOO					487			0	0	0	11,805
COMP-COPLETIONS SAND	36,975,0	000	@ \$0			497	_	0	1,589,925	0	0	1,589,925
					TOTAL INT	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512
	UOM	QTY	SIZE	SIZE	GRADE	RATE		T .			l	
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0		0	0	666,518
PRODUCTION CASING				1	1	104	1,058,908	0		0	0	1,058,908
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	—	-	-	1	1	107 109	55,000	0		87,000	0	145,000 87,000
COMP-FAC-VALVES & FITTINGS	1	1	l	1	1	110	1	0		20,000	0	20,000
COMP-VALVES & FITTINGS	 	 	 	t	1	110		0		0	15,000	19,000
COMP-FAC-	1	1		1		115		0	.,500	131,000	0	131,000
HEATERS,TREATRS,SEPRS				<u> </u>		410			_	20.5	_	00
COMP-FAC-METERING EQUIPMENT	1	1	Ī	1	1	118		0	0	22,000	 	22,000
COMP-FAC-CONSTRUCTION				1	1	122		0	0	43,000	0	43,000
COST				1	1	<u> </u>						
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0		3,000	0	3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
EQUIP COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP ENG FOUR BUT TO S						417		0	0	2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL	1	-		1	1	421		^	<u> </u>	1,500		1,500
& SAFETY	<u></u>	<u></u>	<u> </u>	<u></u>		421	<u></u>	0		1,500	<u> </u>	1,500
COMP-FAC-SUPERVISION FAC						424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	4,000	0	4,000
	1	1	ı	·		TANGIBLES					\$15,000	\$2,264,417
					TC	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,929
Ву		·	Date				Ву				Date	
			I Ir	DINT OPF	RATOR AP	PROVAI	1				l	
Firm ·			Rv St	J.ITT OF E	AF		Title				Date	
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MIDLAND	F	Printed:
AFE No.	000127	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type: DEVELOPMENT [OKILLING		AFE Name :	#401H				7/11/2025		Budget Year :	2025			
Reg. Lease No. : Location : Section 24-T26S-F	R34E, 343' FI	NL & 510' FW	Prospect Name : RED HILL 10' FWL				TVD / MD BHLocation	10840/23770 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	in Date : R34E, 100' FSL & 990' FWL			
Formation : BONE SPRING								Bone Spring						
Operator : EOG RESOURCE AFE Description : RINGO 24-36 FED			County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0		
2 2000.1940111 KINGO 24-30 1 LD	DESCRI					CUD	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
		PTION				SUB ACT	230	237	231	235	236			
CCESS LOCATION, ROADS&SURVE	Y					401 402	110,000 157,645	0	5,000	0	0	115 157		
DAY WORK COST						404	756,000	0	0	Ü	0	756		
BITS & BHA						405	132,700	0		0	0	132		
COMP-BITS & PHA COMP - FUEL						405	0	0	18,000 592,000	0	0	18		
UEL						406 406	119,880	0	592,000	0	3,500	595 119		
VATER	675,000	(0	\$1			407	15,000	0	825,940	0	0	840		
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	660,000	0	0	0	6,500	600		
CEMENTING & SERVICE						409	251,801	0	0	0	0	660 251		
COMP- PERFORATING						413		0	504,000	0	0	504		
COMP- STIMULATION						414	0	0	1,959,000	0	0	1,959		
COMP-FAC-TRANSPORTATION RANSPORTATION						415 415	43,000	0	21,000	0	3,000	24		
COMP-Completion Overhead						416	-5,000	0	10,000	0	0	10		
RILLING OVERHEAD						416	4,009	0	0	0	0	4		
COMP-EQUIPMENT RENTAL LBK-EQUIPMENT						417	0	0	160,000	0	0	160		
RENT/OPERATIONS						417	174,467	0	0	0	35,000	209		
OTHER DRILLING EXPENSE	EETV					419	15,400	0	0	0	0	15		
COMP-FLBK-ENVIRONMENTAL & SAI ENVIRONMENTAL SAFETY	FEIT					421 421	8,422	0	14,000	0	500	14		
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304		
COMP- SUPERVISION						424		0	120,000	0	0	12		
SUPERVISION						424	114,000	0	0	0	0	11-		
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	35,000	0	2,000	0	0	3		
COMP-CASED HOLE LOGGING/TEST						438	35,000	0		0	0	3:		
SPECIALTY SERVICES						441	108,750	0	0	0	0	108		
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445	0	0	120,000 13,000	0	0	120		
FLBK-DISPOSAL COSTS						446 447	158,400	0	13,000 44,000	0	20,000 214,500	33 416		
COMP-COMPLETION FLUIDS						448	0	0		0	0			
COMP-FLOWBACK						465	0	0	14,000	0	55,000	69		
COMP-FLBK-SOLID WASTE DISPOSA COMP-LAND DRILLSITE TITLE OPINIO						479 480	0	6,000	0	0	1,000	1		
WATER - DIRECT PURCHASE	514					481	2,600	0,000	0		0	2		
COMP-LAND ROW DRILLING						482	0	2,500	0	0	0	2		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2		
DRILL						484	0	8,334	0	0	0	8		
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8		
COMP-PERMIT FEE/ENV SURV & AS	SESS					486	0	6,200	0	0	0	6		
COMP-REGULATORY COMP-COPLETIONS SAND	36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11 1,589		
CONF-COPLE HONS SAND	36,973,0	000	@ \$0	1	TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581		
	UOM	QTY	SIZE	SIZE	GRADE									
SURFACE CASING						102	54,491	0	0	0	0	54		
NTERMEDIATE CASING PRODUCTION CASING				1	1	103 104	666,518 1,058,908	0	0	0	0	1,058		
VELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	145		
COMP-FAC-FLOW LINES						109		0	0	87,000	0	87		
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20		
COMP-VALVES & FITTINGS COMP-FAC-		1	 	+	1	110 115		0	4,000 0	131,000	15,000 0	19		
IEATERS,TREATRS,SEPRS]												
OMP-FAC-METERING QUIPMENT						118		0	0	22,000	0	2		
COMP-FAC-CONSTRUCTION			1	1	t	122		0	0	43,000	0	43		
COST														
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	;		
COMP-FAC- NSTRUMENT/ELECTRIC						128		0	0	3,000	0	;		
EQUIP COMP-FAC-TRANSPORTATION				1	}	415		0	0	3,000	0	3		
		}	-	1	 	417		0	0	2,000	0			
COMP-FAC-EQUIP RNTL/FAC CONS		<u> </u>		1	<u> </u>				_		ŭ			
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1		
COMP-FAC-SUPERVISION FAC				1		424		0	0	1,000	0	1		
UCTI		1	<u> </u>			471		0	0	4,000	0	4		
COMP-FAC-ELECTRICAL]		1	TOTAL	TANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264		
COMP-FAC-ELECTRICAL ABOR														
						OTAL COST	\$5,006,891		\$6,118,865	\$320,500	\$354,000	\$11,845		
ABOR			Date				\$5,006,891					\$11,845		
			Date	DINT OPER	ТС	OTAL COST					\$354,000 Date	\$11,845		

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MIDLAND		Printed:
AFE No.	000128	Original
Property No.		
EOG W.I.(BCP)		(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEVELOPMENT	DRILLING		AFE Name :	#402H	4-35 FED	COIVI	AFE Date	7/11/2025		Budget Year: 2025			
Reg. Lease No. : .ocation : Section 24-T26S-	R34F 502' EN	NI & 1660' E1	Prospect Nar		RED HIL	LS	TVD / MD BHLocation	10480/23770 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' FSL & 2310' FWL			
	X34E, 502 FI	NL & 1009 F	WL						#1). Section 30-1.	203-K34E, 100 F	3L & 2310 FWL		
formation : BONE SPRING Operator : EOG RESOURCE			County & Sta	ite :	LEA / NE	W MEXICO	DD&A Field: Field:	Bone Spring UNASSIGNED		Water Depth :			
AFE Description : RINGO 24-36 FEE	COM #402H	I D&C					•		Product :	OIL	Days :	0/0	
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURV	Υ					401	110,000	0	5,000	0	0	115,	
RIG MOVE DAY WORK COST						402 404	157,645 756,000	0		0	0	157 756	
BITS & BHA						405	132,700	0		0	0	132	
COMP-BITS & PHA						405	0	0	,	0	0	18	
COMP - FUEL FUEL						406 406	119,880	0		0	3,500	595 119	
VATER	675,000	@	\$1			407	15,000	0	825,940	0	0	840	
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	660,000	0		0	6,500	660	
CEMENTING & SERVICE						409	251,801	0	-	0	0	251	
COMP- PERFORATING COMP- STIMULATION						413	^	0		0	0	504	
COMP-FAC-TRANSPORTATION						414 415	0	0		0	3,000	1,959 24	
RANSPORTATION						415	43,000	0	0	0	0	43	
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0		0	0	10	
COMP-EQUIPMENT RENTAL						417	4,009	0		0	0	160	
LBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0		0	35,000	209	
OTHER DRILLING EXPENSE						419	15,400	0	0	0	0	15	
COMP-FLBK-ENVIRONMENTAL & SA ENVIRONMENTAL SAFETY	FETY					421 421	0.400	0	,,,,	0	500	14	
DIRECTIONAL DRILLING						421	8,422 304,900	0		0	0	304	
COMP- SUPERVISION						424		0	120,000	0	0	120	
SUPERVISION						424	114,000	0		0	0	114	
COMP- COMMUNICATIONS UBULAR INSPECTION/HANDLING						431 436	35,000	0		0	0	35	
COMP-CASED HOLE LOGGING/TEST						438	0	0		0	0	6	
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750	0	-	0	0	108	
COMP-FLBK-CONTRACT LABOR						446	U	0		0	20,000	120	
LBK-DISPOSAL COSTS						447	158,400	0		0	214,500	416	
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	,	0	55,000		
COMP-FLBK-SOLID WASTE DISPOSA						479	0	0		0	1,000	1	
COMP-LAND DRILLSITE TITLE OPINI VATER - DIRECT PURCHASE	NC					480	0 2 600	6,000		0	0	6	
COMP-LAND ROW DRILLING						481 482	2,600	2,500	·	0	0	2	
COMP-LAND ROW COMPLETION						483		2,500	0	0	0	2	
COMP-LAND SURVEY & DAMAGES ORILL						484	0	8,334	0	0	0	8	
COMP-LAND SURVEY & DAMAGES													
COMP COMP-PERMIT FEE/ENV SURV & AS	SESS					485 486	0	8,334 6,200		0	0	8	
COMP-REGULATORY						487	0	11,805	0	0	0	11,	
COMP-COPLETIONS SAND	36,975,0	000	@ \$0		TOTAL INT	497 FANGIBLES	\$3,171,974	\$45,673	1,000,000	0 \$0	0 \$339,000	1,589, \$9,581 ,	
							\$3,171,374	φ43,073	\$0,024,003	\$ 0	\$339,000	\$3,361,	
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54.	
NTERMEDIATE CASING						103	666,518	0		0	0	666	
PRODUCTION CASING WELLHEAD EQUIPMENT	·			1		104 107	1,058,908 55,000	0		0	0	1,058 145	
COMP-FAC-FLOW LINES						107	55,000	0		87,000	0	145	
COMP-FAC-VALVES & FITTINGS						110		0		20,000	0	20	
COMP-VALVES & FITTINGS COMP-FAC-					1	110		0		131,000	15,000	19	
HEATERS,TREATRS,SEPRS		<u></u>	<u></u>			115	<u> </u>		0	131,000	0	131	
COMP-FAC-METERING EQUIPMENT						118		0	0	22,000	0	22	
COMP-FAC-CONSTRUCTION						122		0	0	43,000	0	43	
COST COMP-FAC-LABR/ELEC						404		ļ .	0	0.000			
MEAS/AUTOMA						124		0		3,000		3	
COMP-FAC- NSTRUMENT/ELECTRIC						128		0	0	3,000	0	3	
QUIP													
COMP-FAC-TRANSPORTATION	·					415		0		3,000	0	3	
COMP-FAC-EQUIP RNTL/FAC CONS		1	1			417		0	0	2,000	0	2	
COMP-FAC-ENVIRONMENTAL						421		0	0	1,500	0	1	
SAFETY COMP-FAC-SUPERVISION FAC		 	H	1	1	424	1	0	0	1,000	0	1	
COMP-FAC-ELECTRICAL		 	 			471		0		4,000	0	4	
ABOR		<u></u>	<u></u>	<u></u>	<u>L</u>								
						TANGIBLES	\$1,834,917	\$0 \$45,673		\$320,500 \$320,500	\$15,000 \$354,000	\$2,264 \$44.845	
					TC	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845	
у			Date				Ву				Date		

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MIDLAND		Printed:	7/11/2025
AFE No.	000129		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost		\$11.845.929

AFE Type : DEVELOPMENT	DRILLING		AFE Name :		24-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. :			Prospect Nar	#403H ne :	RED HIL	LS	TVD / MD	10480/23770		Begin Date :		
Location : Section 24-T26S-	-R34E, 661' Fi	NL & 1728' FV					BHLocation		#1): Section 36-T		SL & 1650' FEL	
Formation : BONE SPRING							DD&A Field:					
Operator : EOG RESOURCE			County & Sta	ite :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth :		
AFE Description : RINGO 24-36 FEI	D COM #403H	I D&C					-		Product :	OIL	Days :	0/0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION BOADS SUBV	/EV					ACT	230	237	231	235	236	445.000
ACCESS LOCATION, ROADS&SURV RIG MOVE	ET					401 402	110,000 157,645		-,	0	0	115,000 157,645
DAY WORK COST						404	756,000	0		0	0	756,000
BITS & BHA						405	132,700			0	0	132,700
COMP-BITS & PHA						405	0	Ţ		0	0	18,000
COMP - FUEL FUEL						406 406	119,880	0		0	3,500	595,500 119,880
WATER	675,000	@	\$1			407	15,000	0		0	0	840,940
COMP-FLBK-CHEMICALS						408		0		0	6,500	6,500
MUD & CHEMICALS						408	660,000			0	0	660,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	251,801	0		0	0	251,801 504,000
COMP- PERFORMATION						413	0			0	0	1,959,000
COMP-FAC-TRANSPORTATION						415	0			0	3,000	24,000
TRANSPORTATION						415	43,000		0	0	0	43,000
COMP-Completion Overhead						416		0		0	0	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	4,009	0		0	0	4,009 160,000
FLBK-EQUIPMENT							·		100,000	1	Ü	
RENT/OPERATIONS						417	174,467	0	0	0	35,000	209,467
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SA	AFETY					419 421	15,400	0		0	0 500	15,400 14,500
ENVIRONMENTAL SAFETY						421	8,422	0		0	500	8,422
DIRECTIONAL DRILLING						422	304,900	0		0	0	304,900
COMP- SUPERVISION						424	†	0		0	0	120,000
SUPERVISION						424	114,000	0		0	0	114,000
COMP- COMMUNICATIONS						431		0	,,,,,	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	т					436 438	35,000	0		0	0	35,000 6,000
SPECIALTY SERVICES	1					441	108,750			0	0	108,750
COMP-COIL TUBING/NITROGEN						445	0	-		0	0	120,000
COMP-FLBK-CONTRACT LABOR						446		0		0	20,000	33,000
FLBK-DISPOSAL COSTS						447	158,400	0		0	214,500	416,900
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0			0	55,000	7,000 69,000
COMP-FLBK-SOLID WASTE DISPOS	SAL					479	0			0	1,000	1,000
COMP-LAND DRILLSITE TITLE OPIN	ION					480	0	6,000	0	0	0	6,000
WATER - DIRECT PURCHASE						481	2,600	0	0	0	0	2,600
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482	0		0	0	0	2,500
COMP-LAND SURVEY & DAMAGES						483	ł	2,500	0	0	0	2,500
DRILL						484	0	8,334	0	0	0	8,334
COMP-LAND SURVEY & DAMAGES												
COMP COMP-PERMIT FEE/ENV SURV & AS	SSESS					485 486	0	8,334 6,200	0	0	0	8,334 6,200
COMP-REGULATORY	50200					487	0		0	0	0	11,805
COMP-COPLETIONS SAND	36,975,0	000	@ \$0			497		0	1,589,925	0	0	1,589,925
					TOTAL INT	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512
	UOM	QTY	SIZE	SIZE	GRADE	RATE	I	I	I	I		
SURFACE CASING						102	54,491	0	0	0	0	54,491
INTERMEDIATE CASING						103	666,518	0		0	0	666,518
PRODUCTION CASING	ļ			-	-	104	1,058,908 55,000	0		0	0	1,058,908
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES				1	1	107 109	55,000	0		87,000	0	145,000 87,000
COMP-FAC-VALVES & FITTINGS						110		0		20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC-						115		0	0	131,000	0	131,000
HEATERS,TREATRS,SEPRS COMP-FAC-METERING	1	1		├	₩	118	-	0	0	22,000		22,000
EQUIPMENT	<u> </u>	<u></u>	<u> </u>	<u></u>	<u> </u>	110	<u></u>		L "	22,000		22,000
COMP-FAC-CONSTRUCTION						122		0	0	43,000	0	43,000
COST				<u> </u>	1	401			_		_	
COMP-FAC-LABR/ELEC MEAS/AUTOMA	Ī			1	I	124		0	I	3,000	0	3,000
COMP-FAC-		1		1	1	128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC EQUIP	Ī			1	I							
COMP-FAC-TRANSPORTATION	1	1	1	1	1	415	†	0	0	3,000	0	3,000
				1	1	417		0		2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CONS	1			1							Ĭ	
COMP-FAC-ENVIRONMENTAL & SAFETY		1		1	1	421		0	0	1,500	0	1,500
& SAFETY COMP-FAC-SUPERVISION FAC	1	t —	†	1	1	424	†	0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL	1	-	-	1	1	471	-	0		4,000		4,000
LABOR		1		1	1	T 77.1		l	I	4,000	l	4,000
					TOTAL 1	TANGIBLES					\$15,000	\$2,264,417
					т	OTAL COST						\$11,845,929
			Г								1	
Ву			Date				Ву				Date	
			J	DINT OPE	RATOR AP	PROVAL						
Firm ·			Rv				Title				Date	



MIDLAND	Printe	d:
AFE No.	000223	Original
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

DRILLING		AFE Name :	RINGO 2 #404H	4-36 FED	COM	AFE Date	7/11/2025		Budget Year :	2025	
-R34F 340'F	NI & 1320' E			RED HIL	LS	TVD / MD BHLocation	10840/23770 BH(LATERAL	#1): Section 26 T	Begin Date :	SI & 330' FFI	
-R34E, 310 FI	NL & 1339 FE	=L						#1): Section 36-1	265-R34E, 100 F	SL & 330 FEL	
ES INC		County & Sta	ite :	LEA / NE	W MEXICO	DD&A Field: Field:			Water Depth :		
	D&C					•		Product :	OIL	Days :	0/0
DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
/EY					401	110,000	0	5,000	233	0	115,0
					402	157,645	0	0	0	0	157,6
					404		0	0	0	0	756,0 132,7
					405	0	0	18,000	0	0	18,0
						119.880		592,000			595,5 119,8
675,000	0	\$1			407	15,000	0	825,940	0	0	840,9
						660 000	0	0	0	6,500	6,5 660,0
					409	251,801	0	0	0	0	251,8
					413		0		0	0	504,0
					414	0	0		0	-	1,959,0 24,0
	,				415	43,000	0	0	0	0	43,0
						4 009		10,000			10,0 4,0
					417	0	0	160,000	0	0	160,0
					417	174,467	0	0	0	35,000	209,4
AFETY					419	15,400	0	0	0	0	15,4
AFEIY						8.422	0	14,000	0	500	14,5
					422	304,900	0		0	0	304,
					424		0	120,000	0	0	120,
						114,000		2 000			114,
					436	35,000	0	2,000	0	0	35,
iΤ					438	109.750	0	6,000	0	0	6,0 108,
					445	0	0	120,000	0	0	120,
					446		0		0	20,000	33,
						158,400			0	214,500	416,
					465	0	0	14,000	0	55,000	69,0
						0	6,000	0	0		1,0
					481	2,600	0,000		0	0	2,6
					482	0	2,500	0	0	0	2,5
					403		2,500	0	U	0	2,5
					484	0	8,334	0	0	0	8,3
					485	0	8,334	0	0	0	8,3
SSESS					486	0	6,200	0	0	0	6,2
36,975,/	000	@ \$0			497	U	11,805	1,589,925	0	0	11,8 1,589,9
				TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,5
UOM	QTY	SIZE	SIZE	GRADE	RATE						
+	├──	1	1				0			0	54,4 666,5
					104	1,058,908	0	0	0	0	1,058,9
+			\vdash		107	55,000	0	90,000	97,000	0	145,1 87,1
 	†		1		110		0	0	20,000	0	20,0
					110		0	4,000	0	15,000	19,
					115		0	0	131,000	0	131,
1	1	1	1		118		0	0	22,000	0	22,
+	 	1			122		0	0	43,000	0	43,
	<u> </u>		<u> </u>								
					124		0	0	3,000	0	3,0
1					128		0	0	3,000	0	3,
<u> </u>	<u> </u>										
					415		0	0	3,000	0	3,
3			1		417		0	0	2,000	0	2,0
T					421		0	0	1,500	0	1,
 	 	1	1	 	424		0	0	1,000	0	1,
+	 	-	1	1	471		0	0	4,000	0	4,1
<u> </u>										1	
				TOTAL	TANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,4
							¢45 670	CE 140 00F	\$330 E00	\$2E 4 DDD	\$44 DAF 0
					OTAL COST		\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,9
		Date					\$45,673	\$6,118,865	\$320,500	\$354,000 Date	\$11,845,9
	675,000 SAFETY SAL NION SSESS 36,975,0	S-R34E, 310' FNL & 1339' FI SES INC D COM #404H D&C D ESCRIPTION VEY 675,000 675,000 UMM QTY UMM QTY	Prospect Naisarate, 310' FNL & 1339' FEL SES INC County & State	#404H Prospect Name: S-R34E, 310' FNL & 1339' FEL EES INC County & State: D COM #404H D&C DESCRIPTION VEY 675,000 @ \$1 SAL NION SSESS 36,975,000 @ \$0 UOM QTY SIZE SIZE	#404H Prospect Name : RED HIL	#404H Prospect Name : RED HILLS S-R34E, 310' FNL & 1339' FEL	## #404 Prospect Name : RED HILLS TVD / MD 3-R34E, 310' FNL & 1339' FEL BRL cation DBA Field: LEA / NEW MEXICO Field: DESCRIPTION SUB	## Prospect Name : RED HILLS TVD / MD 10840/23770 ## PROSPECT Name : RED HILLS TVD / MD 10840/23770 ## PROSPECT Name : RED HILLS DDA Field: Bore Spring ## PROSPECT Name : LEA / NEW MEXICO Field: Bor	### Prospect Name : RED HILLS TVD / MD 10840/23770 BHLCATERA ## Section 3-F.T ### Prospect Name : LEA / NEW MEXICO DAA Flield: Brone Spring Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Prospect Name : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO Plad. UNASSIGNED Plad. ### Product : LEA / NEW MEXICO UNASSIGNED UNASSI	## ## ## ## ## ## ## ## ## ## ## ## ##	Proper Name



MIDLAND		Printed:	7/11/2025
AFE No.	000224		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drig)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cos	t	\$11,845,929

Formation: BONE SPRING Operator: EOG RESOUR AFE Description: RINGO 24-36 I ACCESS LOCATION, ROADS&SU RIG MOVE DAY WORK COST BITS & BHA	CES INC	NL & 510' FW	Prospect Nar	me:	RED HIL	LS	TVD / MD	11160/24090		Begin Date :		
Formation: BONE SPRING Operator: EOG RESOUR AFE Description: RINGO 24-36 I ACCESS LOCATION, ROADS&SU RIG MOVE DAY WORK COST BITS & BHA	CES INC						BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F	SL & 330' FWL	
Operator: EOG RESOUF AFE Description: RINGO 24-36 ACCESS LOCATION, ROADS&SU RIG MOVE DAY WORK COST BITS & BHA	CES INC						DD&A Field:	Bone Spring	,	,,,		
ACCESS LOCATION, ROADS&SU RIG MOVE DAY WORK COST BITS & BHA	ED COM #521F	I De C	County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth : OIL	Days :	0/0
RIG MOVE DAY WORK COST BITS & BHA	DESCRI					SUB	DRILLING	LAND	Product : COMPLETION	FACILITY	FLOWBACK	TOTAL
RIG MOVE DAY WORK COST BITS & BHA						ACT	230	237	231	235	236	
BITS & BHA	RVEY					401 402	110,000 157,645	0	5,000	0	0	115,0 157,6
						404	756,000	0	0		0	756,0
COMP-BITS & PHA						405 405	132,700	0	18,000	0	0	132, 18,
COMP - FUEL						406	0	0	592,000	0	3,500	595,
FUEL WATER	675,000	@	\$1			406 407	119,880 15,000	0	825,940	0	0	119,i 840,i
COMP-FLBK-CHEMICALS	0,0,000		Ų.			408		0	0	0	6,500	6,
MUD & CHEMICALS CEMENTING & SERVICE						408 409	660,000 251,801	0	0	0	0	660, 251,
COMP- PERFORATING						413		0		0	0	504,
COMP- STIMULATION COMP-FAC-TRANSPORTATION						414 415	0	0	1,959,000 21,000	0	0 3,000	1,959, 24,
FRANSPORTATION						415	43,000	0	0	0	0	43,
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0	10,000	0	0	10,
COMP-EQUIPMENT RENTAL						417	4,009	0	160,000	0	0	160,
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0	0	0	35,000	209,
OTHER DRILLING EXPENSE	CAEETV					419	15,400	0	0	0	0	15,
COMP-FLBK-ENVIRONMENTAL & ENVIRONMENTAL SAFETY	OMPETY					421 421	8,422	0	14,000	0	500 0	14, 8,
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304,
COMP- SUPERVISION SUPERVISION						424 424	114,000	0	120,000	0	0	120, 114,
COMP- COMMUNICATIONS						431	114,000	0	2,000	0	0	2
FUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TI						436 438	35,000	0	6,000	0	0	35, 6,
SPECIALTY SERVICES	.51					441	108,750	0	0,000	0	0	108,
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445 446	0	0		0	20,000	120, 33,
FLBK-DISPOSAL COSTS						446	158,400	0	44,000	0	214,500	416,
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	7,000 14,000	0	0 55,000	7, 69,
COMP-FLBK-SOLID WASTE DISP	DSAL					479	0	0	14,000	0	1,000	1,
COMP-LAND DRILLSITE TITLE OF WATER - DIRECT PURCHASE	INION					480	0 000	6,000	0		0	6,
COMP-LAND ROW DRILLING						481 482	2,600	2,500	0	0	0	2,
COMP-LAND ROW COMPLETION	0					483		2,500	0	0	0	2,
COMP-LAND SURVEY & DAMAGE DRILL	5					484	0	8,334	0	0	0	8,:
COMP-LAND SURVEY & DAMAGE	S					485	0	8,334	0	0	0	8,3
COMP-PERMIT FEE/ENV SURV &	ASSESS					486	0	6,200	0	0	0	6,2
COMP-REGULATORY COMP-COPLETIONS SAND	36,975,	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11,8 1,589,9
JOINT-COFEE HONG SAIND	30,973,	500	₩ ¥0		TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0		\$9,581,
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE	F.4.404					54
NTERMEDIATE CASING					1	102 103	54,491 666,518	0			0	54,- 666,:
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,058,908 55,000	0		0	0	1,058, 145,
COMP-FAC-FLOW LINES				1	1	107	55,000	0	90,000	87,000	0	87,
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,
COMP-VALVES & FITTINGS COMP-FAC-	+					110 115		0	4,000 0	131,000	15,000 0	19, 131,
HEATERS,TREATRS,SEPRS	1		ļ									
QUIPMENT				<u> </u>		118		0		·	0	22,
COMP-FAC-CONSTRUCTION						122		0	0	43,000	0	43,
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,
MEAS/AUTOMA COMP-FAC-	+	-	-	1	1	128		0	0	3,000	0	3,
NSTRUMENT/ELECTRIC	1							l	ĺ	3,300	Ĭ	3,
EQUIP COMP-FAC-TRANSPORTATION	1					415		0	0	3,000	0	3,
COMP-FAC-EQUIP RNTL/FAC CO	us:					417		0	0	2,000	0	2,
COMP-FAC-ENVIRONMENTAL	10	1	1			421		0	0	1,500	0	1,
SAFETY COMP-FAC-SUPERVISION FAC	-	 		1		424		0	0	1,000	0	1,
COMP-FAC-ELECTRICAL	+	1		1	 	471		0	0	4,000	0	4,
ABOR					TOTAL	TANGIBLES	\$1,834,917	\$0		\$320,500	\$4E 000	\$2,264.
						TANGIBLES OTAL COST				\$320,500 \$320,500	\$15,000 \$354,000	\$2,264, \$11,845,
Зу			Date				Ву				Date	
				OINT OPER	RATOR AP	PROVAL	l .					



MIDLAND	Print	ed:
AFE No.	000225	Original
Property No.		
EOG W.I.(BCP)	(ACI	P)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEV	ELOPMENT [DRILLING		AFE Name :		4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. :				Prospect Nan	#522H ne :	RED HIL	LS	TVD / MD	11160/24090		Begin Date :		
	tion 24-T26S-F	R34E, 535' FN	NL & 569' FW	/L				BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F	SL & 1650' FWL	
Formation : BON	NE SPRING							DD&A Field:					
Operator: EOG	RESOURCE			County & Sta	te:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth :		
AFE Description : RING	GO 24-36 FED	COM #522H	D&C							Product :	OIL	Days :	0/0
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, RO	74D68611D1/E	EV					401	230 110,000	237	231 5,000	235	236	115,00
RIG MOVE	JADORGONVE						401	157,645	0	5,000	0	-	157,64
DAY WORK COST							404	756,000	0	0	0	0	756,00
BITS & BHA							405	132,700	0	0	0		132,70
COMP-BITS & PHA COMP - FUEL							405 406	0	0	18,000 592,000	0		18,00 595,50
FUEL							406	119,880	0	392,000	0		119,88
WATER		675,000	@	\$1			407	15,000	0	825,940	0	0	840,94
COMP-FLBK-CHEMICAL	.S						408		0	0	0		6,50
MUD & CHEMICALS CEMENTING & SERVICE	_						408 409	660,000 251,801	0	0	0		660,00 251,80
COMP- PERFORATING	5						413	251,001	0	504,000	0		504,00
COMP- STIMULATION							414	0	0	1,959,000	0		1,959,00
COMP-FAC-TRANSPOR	TATION						415	0	0	21,000	0		24,00
TRANSPORTATION							415	43,000	0	0	0		43,00
COMP-Completion Overh DRILLING OVERHEAD	lead						416 416	4,009	0	10,000	0		10,00
COMP-EQUIPMENT REN	NTAL						417	-,,,,,,,	0	160,000	0		160,00
FLBK-EQUIPMENT							417	174,467	^	^	^	35,000	209,46
RENT/OPERATIONS OTHER DRILLING EXPE	NSE						417	174,467	0	0	0	35,000 0	209,46
COMP-FLBK-ENVIRONN		FETY					421	10,400	0	14,000	0	500	14,50
ENVIRONMENTAL SAFE							421	8,422	0	0	-	0	8,42
DIRECTIONAL DRILLING	3						422	304,900	0	0	0	0	304,90
COMP- SUPERVISION							424		0	120,000	0	-	120,00
SUPERVISION COMP- COMMUNICATION	ONS						424 431	114,000	0	2,000	0		114,00 2,00
TUBULAR INSPECTION							436	35,000	0	2,000	0		35,00
COMP-CASED HOLE LC		Ī					438	0	0	6,000	0		6,00
SPECIALTY SERVICES							441	108,750	0	0	0		108,75
COMP-COIL TUBING/NIT COMP-FLBK-CONTRAC							445	0	0	120,000	0		120,00
FLBK-DISPOSAL COSTS							446 447	158,400	0	13,000 44,000	0		33,00 416,90
COMP-COMPLETION FL	UIDS						448	0	0	7,000	0		7,00
COMP-FLOWBACK							465	0		14,000	0		69,00
COMP-FLBK-SOLID WAS COMP-LAND DRILLSITE							479	0	-	0	0		1,00
WATER - DIRECT PURC		OIN					480 481	2,600	6,000	0	0		6,00 2,60
COMP-LAND ROW DRIL							482	2,000	2,500	0			2,50
COMP-LAND ROW COM	IPLETION						483		2,500	0			2,50
COMP-LAND SURVEY &	DAMAGES						484	0	8,334	0	0	0	8,33
DRILL COMP-LAND SURVEY &	DAMAGES						404	0	0,334	0	0	U	8,33
COMP							485	0	8,334	0	0	0	8,33
COMP-PERMIT FEE/ENV	V SURV & AS	SESS					486	0	6,200	0	0	0	6,20
COMP-REGULATORY COMP-COPLETIONS SA	MD	36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11,80 1,589,92
OOMIT-OUT LE HOINS SA	1110	30,813,0	,,,,	<i>∞</i> Φ0		TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	-	1,589,92 \$9,581,51
	-	HOM	OTV	SIZE					1				
SURFACE CASING		UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54,49
INTERMEDIATE CASING	3						103	666,518	0	0			666,51
PRODUCTION CASING							104	1,058,908	0	0	0		1,058,90
WELLHEAD EQUIPMEN						1	107	55,000	0	90,000	07.000	ŭ	145,00
COMP-FAC-FLOW LINES COMP-FAC-VALVES & F			-	!	1	1	109 110	-	0	0	87,000 20,000	0	87,00 20,00
COMP-VALVES & FITTIN				1	 	1	110	-	^	4,000	20,000	15,000	19,00
COMP-FAC-					1		115		0	4,000	131,000	0	131,00
HEATERS,TREATRS,SE					<u> </u>	1							
COMP-FAC-METERING EQUIPMENT							118		0	0	22,000	0	22,00
COMP-FAC-CONSTRUC	CTION			i	i -		122		0	0	43,000	0	43,00
COST					<u> </u>		<u> </u>			ļ			
COMP-FAC-LABR/ELEC MEAS/AUTOMA							124		0	0	3,000	0	3,00
COMP-FAC-				i	t	1	128		0	0	3,000	0	3,00
INSTRUMENT/ELECTRIC	С									1			-,
EQUIP COMP-FAC-TRANSPOR	TATION			 	 	1	415		0	0	3,000	0	3,00
				 	 	1	417		n	0	2,000	n	2,00
COMP-FAC-EQUIP RNTI									Ů			Ĭ	
COMP-FAC-ENVIRONMI & SAFETY	ENTAL				1		421		0	0	1,500	0	1,50
COMP-FAC-SUPERVISION	ON FAC				1		424		0	0	1,000	0	1,00
COMP-FAC-ELECTRICA				 	1	1	471	 	0	0	4,000	0	4,00
LABOR	-						7/1		I	l	4,000	Ĭ	4,00
		•					TANGIBLES	\$1,834,917	\$0	\$94,000			\$2,264,41
						T	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845,92
				1				r				1	
Ву				Date				Ву				Date	
				JC	DINT OPER	RATOR AF	PROVAL						
Firm ·				Rv				Title			_	Date	

I IIII . Oy I INC



MIDLAND		Printed:	7/11/2025
AFE No.	000226		Original
Property No.			
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$5,006,891
	(Land)		\$45,673
	(Completion)		\$6,118,865
	(Facility)		\$320,500
	(Flowback)		\$354,000
	Total Cost		\$11,845,929

1465' FEL	sunty & Stat		RED HIL	SUB ACT 401 402 404 405 406 407 408 409 413 414 415 416 417 419 421 421 422 422	BHLocation DD&A Field: Field: DRILLING 230 110,000 157,645 756,000 0 119,880 15,000 660,000 251,801 0 43,000 4,009 0 174,467 15,400	Bone Spring UNASSIGNED LAND 237 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1): Section 36-T2	Begin Date : 685-R34E, 100' Ft	Days : Days :	0/0 TOTAL 119 157 756 133 18 599 111 840 60 251 504 1,956 24 43 160 2058
N .		te:	LEA/NE	SUB ACT 401 402 404 405 406 406 407 408 409 413 415 416 417 417 419 421 421	Field: DRILLING 230 110.000 157,645 756,000 0 119,880 15,000 660,000 251,801 0 43,000 4,009 0 174,467 15,400	UNASSIGNED LAND 237 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Product: COMPLETION 231 5,000 0 0 18,000 592,000 825,940 0 0 594,000 1,959,000 21,000 0 10,000 10,000 0 160,000	FACILITY 235 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLOWBACK 236 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL 118 157 756 133: 16 598 1118 844 6 666 7257 504 1,955 224 45 116 208
N .		te:	LEA/NE	SUB ACT 401 402 404 405 406 406 407 408 409 413 415 416 417 417 419 421 421	DRILLING 230 110,000 157,645 756,000 132,700 0 119,880 15,000 660,000 651,801 0 43,000 4,009 0 174,467	LAND 237 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Product: COMPLETION 231 5,000 0 0 18,000 592,000 825,940 0 0 594,000 1,959,000 21,000 0 10,000 10,000 0 160,000	FACILITY 235 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLOWBACK 236 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL 118 157 756 133: 16 598 1118 844 6 666 7257 504 1,955 224 45 116 208
N	\$1			ACT 401 402 404 405 405 406 407 408 409 409 413 414 415 416 417 417 417 419 421	230 110,000 157,645 756,000 132,700 0 0 1119,880 115,000 251,801 0 43,000 4,009 0 174,467 15,400	LAND 237 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMPLETION 231 5,000 0 0 0 188,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FACILITY 235 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLOWBACK 236 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL 118 157 756 133: 16 598 1118 844 6 666 7257 504 1,955 224 45 116 208
	\$1			ACT 401 402 404 405 405 406 407 408 409 409 413 414 415 416 417 417 417 419 421	230 110,000 157,645 756,000 132,700 0 0 1119,880 115,000 251,801 0 43,000 4,009 0 174,467 15,400	237 0 0 0 0 0 0 0 0 0 0 0 0 0	231 5,000 0 0 18,000 592,000 0 0 825,940 0 0 504,000 1,959,000 21,000 0 10,000 0 160,000	235 0 0 0 0 0 0 0 0 0 0 0 0 0	236 0 0 0 0 0 0 3,500 0 6,500 0 0 0 0 0 0 0 0 0 0 0 0	118 157 758 1332 16 598 1118 844 6 660 257 504 1,958 24 43 110 208
0	\$1			402 404 405 405 406 406 407 408 408 408 409 413 414 415 416 417 417 417 419 421	157,645 756,000 0 0 0 132,700 0 119,880 15,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 18,000 592,000 0 825,940 0 0 0 0 504,000 1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 3,500 0 0 6,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1575 756 132 18 595 111 844 6 660 251 504 1,955 24 4 11 2 160
@	\$1			404 405 406 406 408 408 408 409 413 414 415 416 417 417 417 417 419 421	756,000 132,700 0 0 1119,800 15,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 18,000 592,000 0 0 825,940 0 0 504,000 1,959,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 3,500 0 0 6,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	756 133: 116 596 1116 844 6 666 251 504 1,955 24 45 116 205
@	\$1			405 405 406 406 407 408 409 413 414 415 415 416 417 417 419 421	132,700 0 0 119,880 15,000 660,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18,000 592,000 0 825,940 0 0 504,000 1,959,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0 0 0 0 0	0 3,500 0 0 6,500 0 0 0 0 3,000 0 0 0 0 3,000	132 182 595 1111 840 666 2511 504 1,955 22 43 111 42 160
0	\$1			406 406 407 408 408 409 413 414 415 416 416 417 417 419 421	15,000 660,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	592,000 0 825,940 0 0 0 504,000 1,959,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,500 0 0 6,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	598 1118 844 6 660 251 504 1,955 24 43 110 4 160
0	\$1			406 407 408 408 409 413 414 415 416 416 417 417 417 419 421	15,000 660,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 825,940 0 0 504,000 1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0	0 0 0 0,500 0 0 0 0 3,000 0 0 0 0 3,000	1115 84(4) 6 66(6) 2511 50/4 1,955 24 41 11 4 160 205
6	\$1			407 408 408 409 413 414 415 415 416 417 417 417 417 417	15,000 660,000 251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	825,940 0 0 0 504,000 1,959,000 21,000 0 10,000 0	0 0 0 0 0 0 0 0 0	0 6,500 0 0 0 0 0 3,000 0 0 0 0 0 0	840 660 255' 500 1,958 22 44' 100 4 160
				408 409 413 414 415 415 416 416 417 417 417 421	251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0	0 0 504,000 1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 3,000 0 0 0 0 0 35,000	66(25): 504 1,955 24 4: 16(20)
				409 413 414 415 415 416 416 417 417 419 421	251,801 0 0 43,000 4,009 0 174,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 504,000 1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0 0 0	0 3,000 0 0 0 0 35,000	25 50 50 1,955 24 44 110 4 161 200 50 50 50 50 50 50 50 50 50 50 50 50 5
				413 414 415 415 416 416 417 417 417 419 421	4,009 47,467 15,400	0 0 0 0 0 0 0	1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0 0	0 3,000 0 0 0 0 35,000	50- 1,95: 2- 4: 1: 16:
				414 415 415 416 416 417 417 417 419 421 421	4,009 47,467 15,400	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,959,000 21,000 0 10,000 0 160,000	0 0 0 0 0 0	3,000 0 0 0 0 0 35,000	1,956 24 4: 10 160 209
				415 416 416 417 417 419 421 421	4,009 0 174,467 15,400	0 0 0 0	0 10,000 0 160,000	0 0 0	0 0 0 0 35,000	4: 11 160 209
				416 416 417 417 419 421 421	4,009 0 174,467 15,400	0 0	0 160,000 0	0 0	0 0 35,000	10 160 209
				416 417 417 419 421 421	174,467 15,400	0 0 0	0 160,000 0	0	0 0 35,000	16i 20i
				417 417 419 421 421	174,467 15,400	0	160,000 0	0	0 35,000	16 20
				417 419 421 421	15,400	0	0	0		20
				419 421 421	15,400	0	0	0		
				421 421			U			1
				421		0	14,000	0	500	1
				422	8,422	0	0	0	0	
					304,900	0	0	0	0	30
				424		0	120,000	0	0	12
				424	114,000	0	0	0	0	11
				431 436	35,000	0	2,000	0	0	3
				438	33,000	0	6,000	0	0	
				441	108,750	0	0	0	0	10
				445	0	0	120,000	0	0	12
				446	450 400	0	13,000	0	20,000	3
				447 448	158,400	0	44,000 7,000	0	214,500	41
				465	0	0	14,000	0	55,000	6
				479	0	0	0	0	1,000	
				480	0	6,000	0	0	0	
					2,600	Ü				
					U		0	0	0	
				484	0	8,334	0	0	0	
				485	0	8.334	0	0	0	
				486	0	6,200	0	0	0	
				487	0	11,805	0	0	0	1
(@ \$0		TOTAL INI		40 171 071	0		0	0	1,58
			_		\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,58
QTY	SIZE	SIZE	GRADE		54 404					
		 	1					0		66
		1	1	103	1,058,908	0	0	0	0	1,0
				107	55,000	0	90,000	0	0	14
				109		0	0	87,000	0	ŧ
		<u> </u>	1				Ţ.		0	
		-	1	110		0	4,000	131,000	15,000	- 11
				115		0	Ü	131,000	0	1:
				118		0	0	22,000	0	:
		1	1	400				40.000		
				122		0	Ü	43,000	0	4
			1	124		0	0	3,000	0	
			<u> </u>	100						
		1		128		0	0	3,000	0	
				415		0	0	3,000	0	· <u> </u>
		1	1	417		0	0	2,000	0	
		1	1	421		0	0	1.500	n	
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		<u></u>	<u> </u>	424		0	0	1,000	0	
				471		0	0	4,000	0	-
		<u> </u>			A4.5			Ar		2
										\$2,26 \$11,84
			10	UTAL COST	ა ⴢ,სსნ,891	\$45,6 <i>1</i> 3	ახ,118,865	\$320,500	\$354,000	\$11,84
Dat	oto				By				Date	
Dai					J)				Daio	
	QTY	Date	Date Date JOINT OPEI	TOTAL IN QTY SIZE SIZE GRADE TOTAL 481	481 2,600 482 0 483 484 0 485 0 486 0 487 0 497 0 497 0 497 0 497 102 54,491 102 54,491 104 1,058,908 107 55,000 110 110 110 1110 1115 115 118 122 124 128	A81	491 2,600 0 0 0 482 0 2,500 0 0 483 2,500 0 0 483 2,500 0 0 484 0 8,334 0 486 0 6,200 0 0 487 0 11,805 0 0 497 0 11,805 0 0 497 0 11,805 0 0 0 0 0 0 0 0 0	481 2,600 0 0 0 0 0 0 482 0 2,500 0 0 0 0 0 0 0 0 0	481	

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MIDLAND	Printe	d:
AFE No.	000227	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEVELOPMENT D	DRILLING		AFE Name :	#524H	4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. : Location : Section 24-T26S-F	R34E, 502' FM	NL & 2512' F	Prospect Nar		RED HIL	LS	TVD / MD BHLocation	11160/24090 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	SL & 990' FFI	
Formation : BONE SPRING	(34L, 302 TT	NL & 2312 FI					DD&A Field:		#1). Section 30-1	203-K34L, 100 T	3L & 990 FLL	
Operator : EOG RESOURCE:			County & Sta	ite :	LEA / NE	W MEXICO	Field:	Bone Spring UNASSIGNED		Water Depth :		
AFE Description : RINGO 24-36 FED									Product :	OIL	Days :	0/0
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVE RIG MOVE	Υ					401 402	110,000 157,645	0	5,000	0	0	115,0 157,6
DAY WORK COST						404	756,000	0		Ü	0	756,0
BITS & BHA COMP-BITS & PHA						405 405	132,700	0		0	0	132,7 18,0
COMP - FUEL						406	0	0		0	3,500	595,5
FUEL WATER	675,000	@	\$1			406 407	119,880 15,000	0		0	0	119,8 840,9
COMP-FLBK-CHEMICALS	675,000		ŞI			408	15,000	0		0	6,500	6,5
MUD & CHEMICALS CEMENTING & SERVICE						408 409	660,000 251,801	0	0	0	0	660,0 251,8
COMP- PERFORATING						413	231,001	0		0	0	504,0
COMP- STIMULATION COMP-FAC-TRANSPORTATION						414 415	0	0	, ,	0	0 3,000	1,959,0 24,0
TRANSPORTATION						415	43,000	0	,	0	0,000	43,0
COMP-Completion Overhead DRILLING OVERHEAD						416 416	4,009	0	-,	0	0	10,0 4,0
COMP-EQUIPMENT RENTAL						417	4,009	0	-	0	0	4,0 160,0
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0		0	35,000	209,4
OTHER DRILLING EXPENSE	ETV					419	15,400	0	-	0	0	15,4
COMP-FLBK-ENVIRONMENTAL & SAF ENVIRONMENTAL SAFETY	L11					421 421	8,422	0	14,000	0	500 0	14,5 8,4
DIRECTIONAL DRILLING						422	304,900	0		0	0	304,9
COMP- SUPERVISION SUPERVISION						424 424	114,000	0	,	0	0	120,0 114,0
COMP- COMMUNICATIONS						431		0		0	0	2,0
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST						436 438	35,000	0		0	0	35,0 6,0
SPECIALTY SERVICES						441	108,750	0	0	0	0	108,7
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445 446	0	0		0	0 20,000	120,0
FLBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	416,9
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	7,000 14,000	0	0 55,000	7,0 69,0
COMP-FLBK-SOLID WASTE DISPOSA						479	0	0	0	0	1,000	1,0
COMP-LAND DRILLSITE TITLE OPINION WATER - DIRECT PURCHASE	ON					480 481	2,600	6,000	0	0	0	6,0 2,6
COMP-LAND ROW DRILLING						482	0	2,500	0	0	0	2,5
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2,5
DRILL						484	0	8,334	0	0	0	8,3
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8,3
COMP-PERMIT FEE/ENV SURV & ASS COMP-REGULATORY	SESS					486 487	0	6,200 11,805	0	0	0	6,2 11,8
COMP-COPLETIONS SAND	36,975,0	000	@ \$0			497	U	0	1,589,925	0	0	1,589,9
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,5
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54,4
INTERMEDIATE CASING						103	666,518	0	0	0	0	666,5
PRODUCTION CASING WELLHEAD EQUIPMENT					1	104 107	1,058,908 55,000	0		0	0	1,058,9 145,0
COMP-FAC-FLOW LINES						109	55,000	0	0	87,000	0	87,0
COMP-FAC-VALVES & FITTINGS					1	110		0	4.000	20,000	0	20,0
COMP-VALVES & FITTINGS COMP-FAC-		 	1			110 115		0	1,000	131,000	15,000 0	19,0 131,0
HEATERS,TREATRS,SEPRS COMP-FAC-METERING					-	118		0	0	22,000	0	22,0
EQUIPMENT					<u> </u>			_			Ů	
COMP-FAC-CONSTRUCTION COST					L	122	<u> </u>	0	0	43,000	°	43,0
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,0
COMP-FAC-						128		0	0	3,000	0	3,0
INSTRUMENT/ELECTRIC EQUIP		<u> </u>	<u> </u>			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,0
COMP-FAC-EQUIP RNTL/FAC CONS		<u> </u>				417		0	0	2,000	0	2,0
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	1,500	0	1,5
COMP-FAC-SUPERVISION FAC		1		l I	T	424		0	0	1,000	0	1,0
COMP-FAC-ELECTRICAL LABOR		1				471		0	0	4,000	0	4,0
-noon		<u> </u>	1	1		TANGIBLES	\$1,834,917	\$0		\$320,500	\$15,000	\$2,264,4
						OTAL COST				\$320,500	\$354,000	\$11,845,9
Ву			Date				Ву				Date	
-,				DINT OPER	SATOR AD	PROVAL	-,				0	
			- 00									



MIDLAND	F	Printed:
AFE No.	000228	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type: DEVELOPMENT	DRILLING		AFE Name :	#551H				7/11/2025		Budget Year :	2025	
Reg. Lease No. : .ocation : Section 24-T26S-	R34E, 409' FI	NL & 510' FW	Prospect Nar L	ne:	RED HILI	LS	TVD / MD BHLocation	11500/24430 Begin Date : BH(LATERAL #1): Section 36-T26S-R34E, 100' FSL & 990' FWL				
formation : BONE SPRING								Bone Spring				
Operator : EOG RESOURCE AFE Description : RINGO 24-36 FEI			County & Sta	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0
2 2000 paon : Kii4GO 24-30 FEE	DESCRI					CUD	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		TION				SUB ACT	230	237	231	235	236	
CCESS LOCATION, ROADS&SURV	EY					401 402	110,000 157,645	0	5,000	0	0	115 157
DAY WORK COST						404	756,000	0	0	Ů	0	756
BITS & BHA						405	132,700	0		0	0	132
COMP-BITS & PHA COMP - FUEL						405	0	0	18,000 592,000	0	0	18
UEL						406 406	119,880	0	592,000	0	3,500	595 119
VATER	675,000	@	\$1			407	15,000	0	825,940	0	0	840
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	660,000	0	0	0	6,500	660
EMENTING & SERVICE						409	251,801	0	0	0	0	251
COMP- PERFORATING						413		0	504,000	0	0	504
COMP- STIMULATION COMP-FAC-TRANSPORTATION						414 415	0	0	1,959,000 21,000	0	3,000	1,959
RANSPORTATION						415 415	43,000	0	21,000	0	3,000	43
COMP-Completion Overhead						416		0	10,000	0	0	10
ORILLING OVERHEAD						416	4,009	0	160,000	0	0	466
COMP-EQUIPMENT RENTAL LBK-EQUIPMENT						417	0	0	160,000	0	0	160
RENT/OPERATIONS						417	174,467	0	0	0	35,000	209
OTHER DRILLING EXPENSE COMP-FLBK-ENVIRONMENTAL & SA	FETY					419 421	15,400	0	14,000	0	0 500	15
NVIRONMENTAL SAFETY						421	8,422	0	14,000	0	0	1
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304
COMP- SUPERVISION						424		0	120,000	0	0	120
SUPERVISION COMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	114
UBULAR INSPECTION/HANDLING						436	35,000	0	2,000	0	0	3
COMP-CASED HOLE LOGGING/TEST	Γ					438	0	0	6,000	0	0	(
SPECIALTY SERVICES						441	108,750	0	0	0	0	108
COMP-COIL TUBING/NITROGEN COMP-FLBK-CONTRACT LABOR						445 446	0	0	120,000 13,000	0	20,000	120
LBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	410
COMP-COMPLETION FLUIDS						448	0	0	7,000	0	0	7
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	ΔI					465 479	0	0	14,000	0	55,000 1,000	69
COMP-LAND DRILLSITE TITLE OPINI						480	0	6,000	0		0	6
VATER - DIRECT PURCHASE						481	2,600	0	0		0	2
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483	0	2,500 2,500	0	0	0	2
COMP-LAND SURVEY & DAMAGES									-	Ü		
ORILL						484	0	8,334	0	0	0	8
COMP-LAND SURVEY & DAMAGES						485	0	8,334	0	0	0	8
COMP-PERMIT FEE/ENV SURV & AS	SESS					486	0	6,200	0	0	0	6
COMP-REGULATORY	36,975,0	200	@ \$0			487 497	0	11,805	1,589,925	0	0	11 1,589
COMP-COPLETIONS SAND	30,975,0	000	@ \$0	1	TOTAL INT	ANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$ 0	\$339,000	\$9,581
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	54,491	0	0	0	0	54
NTERMEDIATE CASING PRODUCTION CASING						103 104	666,518 1,058,908	0	0	0	0	1,058
VELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	1,030
COMP-FAC-FLOW LINES						109		0	0	87,000	0	87
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20
COMP-VALVES & FITTINGS COMP-FAC-				-		110 115		0	4,000	131,000	15,000 0	19
IEATERS,TREATRS,SEPRS				<u></u>								
COMP-FAC-METERING						118		0	0	22,000	0	22
QUIPMENT COMP-FAC-CONSTRUCTION		 	 	 	 	122		0	0	43,000	0	43
COST											<u> </u>	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3
COMP-FAC-				 		128		0	0	3,000	0	3
		I	Ī	1					Ì			
NSTRUMENT/ELECTRIC				 		415		0	0	3,000	0	
NSTRUMENT/ELECTRIC :QUIP :COMP-FAC-TRANSPORTATION				1		417		0	0	2,000	0	
QUIP COMP-FAC-TRANSPORTATION		I		<u> </u>								
QUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS					1	421		0	0	1,500	0	1
QUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL SAFETY												
QUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONSIDERATION COMP-FAC-ENVIRONMENTAL						424		0	0	1,000	0	1
COUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC						424 471		0	0	1,000 4,000	0	
QUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC						471		0	0	4,000	0	4
COUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC						471	\$1,834,917 \$5,006,891	0	94,000	4,000 \$320,500	0 \$15,000	\$2,264
QUIP COMP-FAC-TRANSPORTATION COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC						471	\$1,834,917 \$5,006,891	0	0	4,000	0	1 4 \$2,264 \$11,845
QUIP OMP-FAC-TRANSPORTATION OMP-FAC-EQUIP RNTL/FAC CONS OMP-FAC-ENVIRONMENTAL SAFETY OMP-FAC-SUPERVISION FAC LOCK LOCK OMP-FAC-ELECTRICAL			Date			471 TANGIBLES DTAL COST		0	94,000	4,000 \$320,500 \$320,500	0 \$15,000	\$2,264

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MIDLAND	F	Printed:
AFE No.	000229	Original
Property No.		
EOG W.I.(BCP)		(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type :	DEVELOPMENT	DRILLING		AFE Name :	RINGO 24 #552H	4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. :				Prospect Nar		RED HIL	LS	TVD / MD	11500/24430		Begin Date :		
Location:	Section 24-T26S-	R34E, 535' FI	NL & 1669' F\	WL				BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F	SL & 2310' FWL	
	BONE SPRING							DD&A Field:	Bone Spring				
Operator : I AFE Description : I	EOG RESOURCE RINGO 24-36 FED		I D&C	County & Sta	te:	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0
		DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
			11014				ACT	230	237	231	235	236	TOTAL
ACCESS LOCATION RIG MOVE	N, ROADS&SURVI	EY					401 402	110,000	0	5,000	0	0	115,0 157,6
DAY WORK COST							402	157,645 756,000	0		0	0	756,0
BITS & BHA							405	132,700	0		0	0	132,
COMP-BITS & PHA COMP - FUEL							405	0	0	,	0	0	18,
FUEL							406 406	119,880	0	,	0	3,500	595, 119,
WATER		675,000	@	\$1			407	15,000	0		0	0	840,
COMP-FLBK-CHEMI MUD & CHEMICALS							408	000,000	0		0	6,500	6,
CEMENTING & SER							408 409	660,000 251,801	0	0	0	0	660, 251,
COMP- PERFORATI	ING						413		0	,	0	0	504,
COMP- STIMULATIO							414	0	0	,,	0	0	1,959,
COMP-FAC-TRANSF TRANSPORTATION							415 415	43,000	0	,,,,	0	3,000	24, 43,
COMP-Completion O							416	,	0	10,000	0	0	10,
DRILLING OVERHEA				-			416	4,009	0		0	0	4,
COMP-EQUIPMENT FLBK-EQUIPMENT	KENIAL						417	0	0	160,000	0	0	160,
RENT/OPERATIONS	S						417	174,467	0	0	0	35,000	209,
OTHER DRILLING E: COMP-FLBK-ENVIRO		FETY					419 421	15,400	0	14,000	0	0 500	15, 14,
ENVIRONMENTAL S							421	8,422	. 0		0	0	8,
DIRECTIONAL DRILL							422	304,900	0	0	0	0	304,
COMP- SUPERVISIO	ON						424		0	,	0	0	120,
SUPERVISION COMP- COMMUNICA	CATIONS						424 431	114,000	0		0	0	114
TUBULAR INSPECT							436	35,000	0	,	0	0	35
COMP-CASED HOLE							438	0	0	6,000	0	0	6,
SPECIALTY SERVIC							441	108,750		-	0	0	108
COMP-COIL TUBING							445 446	U	0	.,	0	20,000	120
-LBK-DISPOSAL CC	OSTS						447	158,400	0	-,	0	214,500	416,
COMP-COMPLETION COMP-FLOWBACK							448 465	0	0	7,000	0	0 55,000	7,
COMP-FLBK-SOLID		AL					465	0	0	14,000	0	1,000	69, 1,
COMP-LAND DRILLS	SITE TITLE OPINI						480	0	6,000	0	0	0	6,
WATER - DIRECT PU							481	2,600	0.500	0		0	2,
COMP-LAND ROW D							482 483	0	2,500 2,500	0		0	2, 2,
COMP-LAND SURVE	EY & DAMAGES								ĺ				
DRILL COMP-LAND SURVE	EV & DAMAGES						484	0	8,334	0	0	0	8,
COMP							485	0	8,334	0	0	0	8,
COMP-PERMIT FEE		SESS					486	0	6,200	0	0	0	6,2
COMP-REGULATOR COMP-COPLETIONS		36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11,i 1,589,
COMP-COFEE HONE	IS SAND	30,373,0	000	@ \$0	1	TOTAL IN	TANGIBLES	\$3,171,974	·		\$0		\$9,581,
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING		00	~	V.E.E	U.L.L	O.O.O.D.E	102	54,491	0	0	0	0	54,
INTERMEDIATE CAS							103	666,518	0			0	666,
PRODUCTION CASI			-	-	 		104 107	1,058,908 55,000	0		0	0	1,058, 145,
COMP-FAC-FLOW L							109	55,500	0	0 0	87,000	0	87,
COMP-FAC-VALVES							110		0	0	20,000	0	20,
COMP-VALVES & FI	ITTINGS						110		0	4,000	0	15,000	19,
COMP-FAC- HEATERS,TREATRS	S.SEPRS					I	115		0	' 	131,000	0	131,
COMP-FAC-METERI							118		0	0	22,000	0	22
QUIPMENT COMP-FAC-CONSTR	RUCTION		1	1	1	 	122	1	0	0	43,000	0	43
			<u> </u>	<u></u>	<u> </u>		122		°		+3,000		
COST							124		0	0	3,000	0	3
COST COMP-FAC-LABR/EI	LEC					1			0	0	3,000	0	3
COST COMP-FAC-LABR/EI MEAS/AUTOMA	LEC						128						0
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC							128				.,,,,,,,		
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC EQUIP	CTRIC						128 415		0	0		0	3
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC COUIP COMP-FAC-TRANSF	CTRIC PORTATION								0	0 0		0	
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC EQUIP COMP-FAC-TRANSF	CTRIC PORTATION RNTL/FAC CONS						415 417		0	0	3,000 2,000	0	2
COST COMP-FAC-LABR/EI COMP-FAC-LABR/EI COMP-FAC- NSTRUMENT/ELEC COUP COMP-FAC-TRANSF COMP-FAC-EQUIP F COMP-FAC-ENVIRO S SAFETY	PORTATION RNTL/FAC CONS						415			0	3,000	0	2
COST COMP-FAC-LABR/EI COMP-FAC-LABR/EI COMP-FAC- NSTRUMENT/ELEC COUP COMP-FAC-TRANSF COMP-FAC-EQUIP F COMP-FAC-ENVIRO S SAFETY	PORTATION RNTL/FAC CONS						415 417		0	0	3,000 2,000	0 0	2
COST OOMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC EQUIP COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-EVIRO \$ SAFETY SOMP-FAC-SUPER SOMP-FAC-SUPER SOMP-FAC-ELECTR	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC						415 417 421		0	0	3,000 2,000 1,500	0 0	1
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- COMP-FAC- COUIP COMP-FAC-EQUIP F COMP-FAC-ENVIRO & SAFETY COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC						415 417 421 424 471		0	0 0	3,000 2,000 1,500 1,000 4,000	0	2. 1. 1. 4
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- COMP-FAC- COUIP COMP-FAC-EQUIP F COMP-FAC-ENVIRO & SAFETY COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER LOCAL COMP-FAC-SUPER	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC						415 417 421 424 471 FANGIBLES	\$1,834,917 \$5,006,891	0	0 0 0	3,000 2,000 1,500 1,000 4,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2, 1, 1, 4, \$2,264,
COST COMP-FAC-LABR/EI AEAS/AUTOMA COMP-FAC- STRUMENT/ELEC COUIP COMP-FAC-TRANSF COMP-FAC-EQUIP F COMP-FAC-ENVIRO & SAFETY COMP-FAC-SUPERV LOCAL COMP-FAC-SLECTR	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC						415 417 421 424 471		0	0 0 0	3,000 2,000 1,500 1,000 4,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2, 1, 1, 4, \$2,264,
COST COMP-FAC-LABR/EI MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELEC EQUIP COMP-FAC-TRANSF COMP-FAC-EQUIP F COMP-FAC-ENVIRO 8 SAFETY COMP-FAC-SUPER NAME COM	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC			Date			415 417 421 424 471 FANGIBLES		0	0 0 0	3,000 2,000 1,500 1,000 4,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.1 2.1 1.1 4.1 \$2,264, \$11,845,
COST COMP-FAC-LABR/EI EEAS/AUTOMA COMP-FAC- STRUMENT/ELEC QUIP COMP-FAC-TRANSF COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-EQUIP F COMP-FAC-SUPER COMP-FAC-SUPER COMP-FAC-SUPER COMP-FAC-SUPER COMP-FAC-ELECTR ABOR	PORTATION RNTL/FAC CONS DNMENTAL VISION FAC				DINT OPER	T	415 417 421 424 471 TANGIBLES	\$5,006,891	0	0 0 0	3,000 2,000 1,500 1,000 4,000	0 0 0 0 \$15,000 \$354,000	2 1 1 4 \$2,264

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MIDLAND		Printed:
AFE No.	000230	Original
Property No.		
EOG W.I.(BCP)		(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEVELOPMENT [ORILLING		AFE Name :	#553H			AFE Date	7/11/2025		Budget Year :	2025			
Reg. Lease No. : Location : Section 24-T26S-F	R34E, 694' FI	NL & 1728' FV	Prospect Nar VL	ne :	RED HIL	LS	TVD / MD BHLocation	11500/24430 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	FSL & 1650' FEL			
Formation : BONE SPRING							DD&A Field:	Bone Spring						
Operator : EOG RESOURCE AFE Description : RINGO 24-36 FED		I D&C	County & Sta	ite:	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0		
, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
						ACT	230	237	231	235	236			
ACCESS LOCATION, ROADS&SURVE	Y					401 402	110,000 157,645	0	5,000	0	0	115 157		
DAY WORK COST						404	756,000	0	0	Ü	0	756		
BITS & BHA COMP-BITS & PHA						405	132,700	0		0	0	132		
COMP - FUEL						405 406	0	0	18,000 592,000	0	3,500	18 595		
UEL						406	119,880	0	0	0	0	119		
VATER COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940 0	0	0 6,500	840		
MUD & CHEMICALS						408	660,000	0	0	0	0,300	660		
CEMENTING & SERVICE						409	251,801	0	0	0	0	251		
COMP- PERFORATING COMP- STIMULATION						413 414	0	0	504,000 1,959,000	0	0	504 1,959		
COMP-FAC-TRANSPORTATION						415	0	0		0	3,000	24		
TRANSPORTATION						415	43,000	0	10,000	0	0	43		
COMP-Completion Overhead ORILLING OVERHEAD						416 416	4,009	0	10,000	0	0	10		
COMP-EQUIPMENT RENTAL						417	0	Ō	160,000	0	0	160		
FLBK-EQUIPMENT RENT/OPERATIONS	· <u> </u>	_		_	_	417	174,467	0	0	0	35,000	209		
OTHER DRILLING EXPENSE	CCTV/					419	15,400	0	0	0	0	15		
COMP-FLBK-ENVIRONMENTAL & SAI ENVIRONMENTAL SAFETY	FETY	·				421 421	8,422	0	14,000	0	500	14		
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304		
COMP- SUPERVISION						424		0	120,000	0	0	120		
SUPERVISION COMP- COMMUNICATIONS		-				424 431	114,000	0	0.000	0	0	114 2		
TUBULAR INSPECTION/HANDLING						431	35,000	0	2,000	0	0	35		
COMP-CASED HOLE LOGGING/TEST						438	0	0	6,000	0	0	6		
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750	0	120,000	0	0	108 120		
COMP-FLBK-CONTRACT LABOR						446	0	0	13,000	0	20,000	33		
LBK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	416		
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465	0	0	7,000 14,000	0	55,000			
COMP-FLBK-SOLID WASTE DISPOSA	\L					479	0	0	0	0	1,000	1		
COMP-LAND DRILLSITE TITLE OPINIO	NC					480	0 000	6,000	0		0	6		
WATER - DIRECT PURCHASE COMP-LAND ROW DRILLING						481 482	2,600	2,500	0		0	2		
COMP-LAND ROW COMPLETION						483		2,500	0	0	0	2		
COMP-LAND SURVEY & DAMAGES DRILL						484	0	8,334	0	0	0	8		
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8		
COMP-PERMIT FEE/ENV SURV & AS:	SESS					486	0	6,200	0	0	0	6		
COMP-REGULATORY COMP-COPLETIONS SAND	36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11,589		
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581		
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54.		
NTERMEDIATE CASING						102	666,518	0	0	0	0	666		
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058		
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES		-		 	1	107 109	55,000	0	90,000	87,000	0	145 87		
COMP-FAC-VALVES & FITTINGS				1	t	110		0	0	20,000	0	20		
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19		
COMP-FAC- HEATERS,TREATRS,SEPRS		1				115		0	0	131,000	0	131		
COMP-FAC-METERING		1		1		118		0	0	22,000	0	22		
EQUIPMENT COMP-FAC-CONSTRUCTION		1	}	 	1	122		0	0	43,000	0	43		
COST											Ů			
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3		
COMP-FAC- NSTRUMENT/ELECTRIC						128		0	0	3,000	0	3		
EQUIP COMP-FAC-TRANSPORTATION		1				415		0	0	3,000	0	3		
COMP-FAC-EQUIP RNTL/FAC CONS						417		0	0	2,000	0	2		
OMP-FAC-ENVIRONMENTAL				1	1	421		0	0	1,500	0	1		
SAFETY		-		1					_					
COMP-FAC-SUPERVISION FAC					 	424		0	0		0			
COMP-FAC-ELECTRICAL ABOR						471		0	0	4,000	0	4		
						TANGIBLES	\$1,834,917		\$94,000 \$6,118,865	\$320,500 \$320,500	\$15,000 \$354,000	\$2,264 \$11,845		
·					10	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,300	Ψ004,000			
			<u>.</u>		10	OTAL COST		\$45,673	\$6,118,865			\$11,010		
у			Date	DINT OPER			\$5,006,891 By	\$45,673	\$6,118,865		Date	VII,010		

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MIDLAND	F	Printed:
AFE No.	000231	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

FE Type : DEVELOPMENT [DRILLING		AFE Name :	#554H			AFE Date	7/11/2025		Budget Year :	2025	
eg. Lease No. : ocation : Section 24-T26S-F	R34E, 310' F	NL & 1306' FI	Prospect Nan	ne:	RED HIL		TVD / MD BHLocation	11500/24430 Begin Date : BH(LATERAL #1): Section 36-T26S-R34E, 100' FSL & 330' FEL				
ormation : BONE SPRING							DD&A Field:	Bone Spring				
perator : EOG RESOURCE FE Description : RINGO 24-36 FED		I D&C	County & Sta	te :	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0
J. J. J. J. J. J. J. J. J. J. J. J. J. J	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
CCESS LOCATION, ROADS&SURVE	Y					ACT 401	230 110,000	237	231 5,000	235	236	115
IG MOVE						401	157,645	0	5,000	0	0	157
AY WORK COST						404	756,000	0	0		0	756
ITS & BHA OMP-BITS & PHA						405 405	132,700	0	18,000	0	0	132
OMP - FUEL						406	0	0	592,000	0	3,500	59
UEL						406	119,880	0	0	0	0	119
/ATER OMP-FLBK-CHEMICALS	675,000	0	\$1			407 408	15,000	0	825,940	0	0 6,500	84
IUD & CHEMICALS						408	660,000	0	0	0	0,500	66
EMENTING & SERVICE						409	251,801	0	0	0	0	25
OMP- PERFORATING OMP- STIMULATION						413		0	504,000	0	0	50
OMP-FAC-TRANSPORTATION						414 415	0	-	1,959,000 21,000	0	0 3,000	1,95
RANSPORTATION						415	43,000	0	0	0	0,000	4
OMP-Completion Overhead						416		0	10,000	0	0	1
RILLING OVERHEAD OMP-EQUIPMENT RENTAL						416 417	4,009	0	160,000	0	0	16
LBK-EQUIPMENT							Ü	U	100,000		Ť	
ENT/OPERATIONS THER DRILLING EXPENSE						417	174,467	0	0	0	35,000	20
THER DRILLING EXPENSE OMP-FLBK-ENVIRONMENTAL & SAI	FETY					419 421	15,400	0	14,000	0	0 500	•
NVIRONMENTAL SAFETY						421	8,422	0	0	0	0	
IRECTIONAL DRILLING						422	304,900	0	0	0	0	3
OMP- SUPERVISION						424		0	120,000	0	0	1:
UPERVISION OMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	1
JBULAR INSPECTION/HANDLING						431	35,000	0	2,000	0	0	:
OMP-CASED HOLE LOGGING/TEST	•					438	0	0	6,000	0	0	
PECIALTY SERVICES						441	108,750	0	120,000	0	0	11
OMP-COIL TUBING/NITROGEN OMP-FLBK-CONTRACT LABOR						445 446	0	0	120,000 13,000	0	20,000	1;
BK-DISPOSAL COSTS						447	158,400	0	44,000	0	214,500	4
OMP-COMPLETION FLUIDS						448	0		7,000	0	0	
OMP-FLOWBACK OMP-FLBK-SOLID WASTE DISPOSA	AL.					465 479	0	_	14,000	0	55,000 1,000	(
OMP-LAND DRILLSITE TITLE OPINIO						480	0		0		0	
ATER - DIRECT PURCHASE						481	2,600	0	0		0	
OMP-LAND ROW DRILLING OMP-LAND ROW COMPLETION						482 483	0	2,500 2,500	0		0	
OMP-LAND SURVEY & DAMAGES									·		Ť	
RILL OMP-LAND SURVEY & DAMAGES						484	0	8,334	0	0	0	
OMP OMP-PERMIT FEE/ENV SURV & AS	SESS					485	0	8,334	0	0	0	
OMP-REGULATORY	3L33					486 487	0	0,000	0	0	0	1
OMP-COPLETIONS SAND	36,975,	000	@ \$0			497	•	0	1,589,925	0	0	1,58
				1	TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,58
LIDEA OF OA OIN O	UOM	QTY	SIZE	SIZE	GRADE	RATE	F.1.10.1					_
URFACE CASING ITERMEDIATE CASING					-	102 103	54,491 666,518	0	0	0	0	66
RODUCTION CASING					1	104	1,058,908	0	0	0	0	1,0
ELLHEAD EQUIPMENT						107	55,000	0	90,000		0	1.
OMP-FAC-FLOW LINES OMP-FAC-VALVES & FITTINGS		}	 	 	!	109 110		0	0	87,000 20,000	0	
OMP-VALVES & FITTINGS		1	1	-	1	110		0	4,000	20,000	15,000	•
DMP-FAC-					1	115		0		-	15,000	1
ATERS,TREATRS,SEPRS		!		.	!					·		
DMP-FAC-METERING QUIPMENT						118		0	0	22,000	0	
MP-FAC-CONSTRUCTION						122		0	0	43,000	0	
DST DMP-FAC-LABR/ELEC		}	ļ	 	 	124		0	0	3,000	0	
AS/AUTOMA								o o	_		U	
DMP-FAC- STRUMENT/ELECTRIC						128		0	0	3,000	0	
QUIP DMP-FAC-TRANSPORTATION			 	1	1	415		0	0	3,000	0	
		1		1		417		0	0	2,000	0	
		1	-	1	 	421		0	0	1,500	0	
OMP-FAC-EQUIP RNTL/FAC CONS OMP-FAC-ENVIRONMENTAL		ļ						Ť			Ť	
DMP-FAC-ENVIRONMENTAL SAFETY						424		0	0	1,000	0	
OMP-FAC-ENVIRONMENTAL SAFETY OMP-FAC-SUPERVISION FAC						471		0	0	4,000	0	
DMP-FAC-ENVIRONMENTAL SAFETY						7//						
DMP-FAC-ENVIRONMENTAL SAFETY DMP-FAC-SUPERVISION FAC DMP-FAC-ELECTRICAL						TANGIBLES	\$1,834,917		\$94,000		\$15,000	
DMP-FAC-ENVIRONMENTAL SAFETY DMP-FAC-SUPERVISION FAC DMP-FAC-ELECTRICAL							\$1,834,917 \$5,006,891		\$94,000 \$6,118,865	\$320,500 \$320,500	\$15,000 \$354,000	\$2,2° \$11,8°
MP-FAC-ENVIRONMENTAL SAFETY MP-FAC-SUPERVISION FAC MP-FAC-ELECTRICAL			Date			TANGIBLES OTAL COST				\$320,500		

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MIDLAND	Printe	d:
AFE No.	000232	Original
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11.845.929

AFE Type : DEV	ELOPMENT I	DRILLING		AFE Name :		4-36 FED	СОМ	AFE Date	7/11/2025		Budget Year :	2025	
Reg. Lease No. :				Prospect Nan	#591H ne :	RED HIL	LS	TVD / MD	11965/24895		Begin Date :		
	tion 24-T26S-I	R34E, 469' FN	NL & 569' FV	/L				BHLocation	BH(LATERAL	#1): Section 36-T	26S-R34E, 100' F		
Formation : BON	NE SPRING							DD&A Field:	Bone Spring				
Operator: EOG	RESOURCE			County & Sta	te:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth :		1
AFE Description : RING	GO 24-36 FED	COM #591H	D&C							Product :	OIL	Days :	0/0
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, RO	DADS&SURVE	ΞY					401	230 110,000	237	231 5,000	235	236	115,00
RIG MOVE							402	157,645	0	0	0	-	157,64
DAY WORK COST							404	756,000	0	0	0		756,00
BITS & BHA COMP-BITS & PHA							405 405	132,700	0	18,000	0		132,70 18,00
COMP - FUEL							406	0		592,000	0		595,50
FUEL							406	119,880	0	0	0		119,88
WATER	0	675,000	@	! \$1			407	15,000	0	825,940	0		840,94
COMP-FLBK-CHEMICAL MUD & CHEMICALS	.5						408 408	660,000	0	0	0		6,50 660,00
CEMENTING & SERVICE	E						409	251,801	0	0	0		251,80
COMP- PERFORATING							413		0	504,000	0		504,00
COMP- STIMULATION COMP-FAC-TRANSPOR	ΤΔΤΙΩΝ						414 415	0	0	1,959,000 21,000	0		1,959,00 24,00
TRANSPORTATION	TATION						415	43,000	0	21,000	0		43,00
COMP-Completion Overh	ead						416		0	10,000	0		10,00
DRILLING OVERHEAD	NTAI						416	4,009	0	0	0		4,00
COMP-EQUIPMENT REN FLBK-EQUIPMENT	NIAL						417	0	0	160,000	0		160,00
RENT/OPERATIONS	NOE						417	174,467	0	0	0	35,000	209,46
OTHER DRILLING EXPE COMP-FLBK-ENVIRONN		FFTY					419 421	15,400	0	14,000	0	0 500	15,40 14,50
ENVIRONMENTAL SAFE							421	8,422	. 0	14,000			8,42
DIRECTIONAL DRILLING	3						422	304,900	0	0	0	0	304,90
COMP- SUPERVISION							424		0	120,000	0	_	120,00
SUPERVISION COMP- COMMUNICATION	ONS						424 431	114,000	0	2,000	0		114,00 2,00
TUBULAR INSPECTION							431	35,000	0	2,000	0		35,00
COMP-CASED HOLE LC							438	0	0	6,000	0	0	6,00
SPECIALTY SERVICES	TDOOFN						441	108,750	0	0	0		108,75
COMP-COIL TUBING/NIT COMP-FLBK-CONTRACT							445 446	0	0	120,000 13,000	0		120,00 33,00
FLBK-DISPOSAL COSTS							447	158,400	0	44,000	0	.,	416,90
COMP-COMPLETION FL	UIDS						448	0	0	7,000	0	0	7,00
COMP-FLOWBACK COMP-FLBK-SOLID WAS	STE DISPOS	AI					465 479	0		14,000	0		69,00 1,00
COMP-LAND DRILLSITE							479	0		0			1,00
WATER - DIRECT PURC	CHASE						481	2,600	0	0	0		2,60
COMP-LAND ROW DRIL							482	0	-,	0			2,50
COMP-LAND ROW COM COMP-LAND SURVEY &							483		2,500	0	0	0	2,50
DRILL							484	0	8,334	0	0	0	8,33
COMP-LAND SURVEY & COMP	DAMAGES						485		8,334	0	0	0	8,33
COMP-PERMIT FEE/ENV	V SURV & AS	SESS					486	0	6,200	0	0	0	6,20
COMP-REGULATORY							487	0	11,805	0	0	0	11,805
COMP-COPLETIONS SA	AND	36,975,0	000	@ \$0		TOTAL IN	497	60 474 074	0	1,589,925	0	_	1,589,925
d.							TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,512
SURFACE CASING		UOM	QTY	SIZE	SIZE	GRADE	102	54,491	0	0	0	0	54,49°
INTERMEDIATE CASING	3				1		102	666,518	0	0			666,51
PRODUCTION CASING							104	1,058,908	0	0	0		1,058,90
WELLHEAD EQUIPMEN							107	55,000	0	90,000	0	Ŭ	145,00
COMP-FAC-FLOW LINES COMP-FAC-VALVES & F						1	109 110		0	0	87,000 20,000	0	87,00 20,00
COMP-VALVES & FITTIN				}		-	110		0	4,000	20,000	15,000	19,00
COMP-FAC-							115		0	0	131,000	0	131,00
HEATERS, TREATRS, SE							440				20,000	0	20.00
COMP-FAC-METERING EQUIPMENT							118		0	0	22,000	U	22,00
COMP-FAC-CONSTRUC	CTION						122		0	0	43,000	0	43,00
COST COMP-FAC-LABR/ELEC				!	!	-	124		0	0	2 000	0	3,00
MEAS/AUTOMA	<u> </u>		<u> </u>	<u>L</u>	<u> </u>	L	124			L "	3,000		3,00
COMP-FAC-	_						128		0	0	3,000	0	3,00
INSTRUMENT/ELECTRIC EQUIP						I							
COMP-FAC-TRANSPOR	TATION						415		0	0	3,000	0	3,00
COMP EAC FOLUD BYTT	L/EAC CONO						417		0	0	2,000	0	2,00
COMP-FAC-EQUIP RNTI COMP-FAC-ENVIRONMI				 	 	 	421		n	0	1,500	n	1,50
& SAFETY					<u> </u>							Ů	
COMP-FAC-SUPERVISION							424		0	0	1,000	0	1,00
COMP-FAC-ELECTRICA LABOR	ıL						471		0	0	4,000	0	4,00
LABOR]	<u> </u>	TOTAL :	TANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264,41
							OTAL COST			\$6,118,865	\$320,500		\$11,845,92
Ву				Date				Ву				Date	
				JC	DINT OPER	RATOR AF	PROVAL					·	
Firm ·				Rv				Title				Date	



MIDLAND	F	Printed:
AFE No.	000233	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type: DEVELOPMENT [ORILLING		AFE Name :	#592H			AFE Date	7/11/2025		Budget Year :				
Reg. Lease No. : Location : Section 24-T26S-F	R34E, 568' FI	NL & 569' FW	Prospect Nar L	ne :	RED HILI	LS	TVD / MD BHLocation	11965/24895 Begin Date : BH(LATERAL #1): Section 36-T26S-R34E, 100' FSL & 1650' FWL						
Formation : BONE SPRING							DD&A Field:	Bone Spring						
Operator : EOG RESOURCE AFE Description : RINGO 24-36 FED			County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days:	0/0		
, , , , , , , , , , , , , , , , , , , ,	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
						ACT	230	237	231	235	236			
ACCESS LOCATION, ROADS&SURVE	-Y					401 402	110,000 157,645	0	5,000	0	0	115 157		
DAY WORK COST						404	756,000	0	0	Ü	0	756		
BITS & BHA COMP-BITS & PHA						405	132,700	0		0	0	132		
COMP - FUEL						405 406	0	0	18,000 592,000	0	3,500	18 595		
TUEL						406	119,880	0	0	0	0	119		
VATER COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940 0	0	0 6,500	840		
MUD & CHEMICALS						408	660,000	0	0	0	0,300	660		
CEMENTING & SERVICE COMP- PERFORATING						409	251,801	0	0	0	0	251		
COMP- STIMULATION						413 414	0	0	504,000 1,959,000	0	0	504 1,959		
COMP-FAC-TRANSPORTATION						415	0	0	21,000	0	3,000	24		
FRANSPORTATION						415	43,000	0	10,000	0	0	43		
ORILLING OVERHEAD						416 416	4,009	0	10,000	0	0	10 4		
COMP-EQUIPMENT RENTAL						417	0	0	160,000	0	0	160		
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0	0	0	35,000	209		
OTHER DRILLING EXPENSE	CETV					419	15,400	0	14,000	0	0	15		
COMP-FLBK-ENVIRONMENTAL & SAI ENVIRONMENTAL SAFETY	EII					421 421	8,422	0	14,000	0	500	14		
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304		
COMP- SUPERVISION						424		0	120,000	0	0	120		
SUPERVISION COMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	114		
TUBULAR INSPECTION/HANDLING						436	35,000	0	0	0	0	35		
COMP-CASED HOLE LOGGING/TEST						438	100 750	0	6,000	0	0	109		
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750 0	0	120,000	0	0	108 120		
COMP-FLBK-CONTRACT LABOR						446	446	0	0 13,000	0	20,000	33,00		
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	158,400	0	44,000 7,000	0	214,500	416		
COMP-FLOWBACK						465	0	0	14,000	0	55,000	69		
COMP-FLBK-SOLID WASTE DISPOSA						479	0	0.000	0	0	1,000	1		
COMP-LAND DRILLSITE TITLE OPINION WATER - DIRECT PURCHASE	JΝ					480 481	2,600	6,000	0		0	2		
COMP-LAND ROW DRILLING						482	0	2,500	0	0	0	2		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES	-					483		2,500	0	0	0	2		
ORILL						484	0	8,334	0	0	0	8		
COMP-LAND SURVEY & DAMAGES						485	0	8,334	0	0	0	8		
COMP-PERMIT FEE/ENV SURV & AS	SESS					486	0	6,200	0	0	0	6		
COMP-REGULATORY						487	0	11,805	0	0	0	11,		
COMP-COPLETIONS SAND	36,975,0	000	@ \$0	-	TOTAL INT	497 ANGIBLES	\$3,171,974	\$45,673	1,589,925 \$6,024,865	0 \$0	0 \$339,000	1,589, \$9,581 ,		
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
SURFACE CASING NTERMEDIATE CASING		-		<u> </u>	1	102 103	54,491 666,518	0	0	0	0	54, 666,		
PRODUCTION CASING						103	1,058,908	0	0	0	0	1,058		
WELLHEAD EQUIPMENT	_					107	55,000	0	90,000	0	0	145		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		1	}	 	1	109 110		0	0	87,000 20,000	0	87 20		
COMP-VALVES & FITTINGS		 				110		0	4,000	20,000	15,000	19		
COMP-FAC-						115		0		131,000	0	131		
HEATERS,TREATRS,SEPRS COMP-FAC-METERING		1	}	 		118		0	0	22,000	0	22		
QUIPMENT			ļ		 									
COMP-FAC-CONSTRUCTION COST						122		0	0	43,000	0	43		
COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3		
MEAS/AUTOMA COMP-FAC-		-		1	 	128		n	0	3,000	0			
NSTRUMENT/ELECTRIC								ľ	ĺ	5,500	Ĭ			
QUIP COMP-FAC-TRANSPORTATION		 	1			415		0	0	3,000	0	5		
		1				417		0	0	2,000	0	2		
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL		1	 	!	1	421		0	0	1,500	0	1		
k SAFETY											U U			
COMP-FAC-SUPERVISION FAC						424		0	0		0	1		
COMP-FAC-ELECTRICAL						471		0	0	4,000	0	4		
		L	L		TOTAL T	ANGIBLES	\$1,834,917	\$0	\$94,000	\$320,500	\$15,000	\$2,264		
ABOR												\$11,845		
					TC	OTAL COST	\$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,040		
ABOR					TC	OTAL COST		\$45,673	\$6,118,865			\$11,043		
			Date		то	OTAL COST	\$5,006,891 By	\$45,673	\$6,118,865		\$354,000 Date	\$11,045		

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MIDLAND	F	Printed:
AFE No.	000234	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

FE Type: DEVELOPMENT I	DRILLING		AFE Name :	#593H			AFE Date	7/11/2025			Budget Year: 2025			
leg. Lease No. : ocation : Section 24-T26S-I	R34E, 310' FI	NL & 2571' FE	Prospect Nar L	me:	RED HIL	LS	TVD / MD BHLocation	11965/24895 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	FSL & 2310' FEL			
ormation : BONE SPRING							DD&A Field:	Bone Spring						
Operator : EOG RESOURCE IFE Description : RINGO 24-36 FED			County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days:	0/0		
111100 21 00 1 20	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
		11014				ACT	230	237	231	235	236			
CCESS LOCATION, ROADS&SURVE	ΞY					401	110,000	0	5,000	0	0	115		
DAY WORK COST						402 404	157,645 756,000	0	0	0	0	157 756		
ITS & BHA						405	132,700	0		0	0	132		
OMP-BITS & PHA						405	0	0	18,000	0	0	18		
OMP - FUEL UEL						406 406	119,880	0	592,000	0	3,500	595 119		
VATER	675,000	@	\$1			407	15,000	0	825,940	0	0	840		
OMP-FLBK-CHEMICALS						408		0		0	6,500			
MUD & CHEMICALS EMENTING & SERVICE						408 409	660,000 251,801	0	0	0	0	660 25		
OMP- PERFORATING						413	201,001	0	504,000	0	0	504		
OMP- STIMULATION						414	0	0	1,959,000	0	0	1,959		
COMP-FAC-TRANSPORTATION RANSPORTATION						415 415	43,000	0	21,000	0	3,000	24		
COMP-Completion Overhead						415	45,000	0	10,000	0	0	10		
RILLING OVERHEAD						416	4,009	0	0	0	0	4		
OMP-EQUIPMENT RENTAL						417	0	0	160,000	0	0	160		
LBK-EQUIPMENT ENT/OPERATIONS						417	174,467	0	0	0	35,000	20		
THER DRILLING EXPENSE	CCT\'					419	15,400	0	0	0	0	15		
OMP-FLBK-ENVIRONMENTAL & SA NVIRONMENTAL SAFETY	FEIY					421 421	8,422	0	14,000	0	500	14		
DIRECTIONAL DRILLING						421	304,900	0	0	0	0	30-		
OMP- SUPERVISION						424		0	120,000	0	0	12		
UPERVISION						424	114,000	0	0	0	0	11-		
COMP- COMMUNICATIONS						431	25 000	0	2,000	0	0	3		
UBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST						436 438	35,000 0	0	6,000	0	0	3.		
PECIALTY SERVICES						441	108,750	0	0,500	0	0	108		
COMP-COIL TUBING/NITROGEN						445	0	0	120,000	0	0	120		
COMP-FLBK-CONTRACT LABOR LBK-DISPOSAL COSTS			446 447 158,400	0	13,000 44,000	0	20,000 214,500	3: 41:						
COMP-COMPLETION FLUIDS						448	0	0	7,000	0	0			
OMP-FLOWBACK						465	0	0	14,000	0	55,000	69		
COMP-FLBK-SOLID WASTE DISPOSA COMP-LAND DRILLSITE TITLE OPINION						479 480	0	6,000	0	0	1,000			
VATER - DIRECT PURCHASE	OIN					480	2,600	6,000	0		0	2		
OMP-LAND ROW DRILLING						482	0	2,500	0	0	0	2		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2		
RILL						484	0	8,334	0	0	0	8		
OMP-LAND SURVEY & DAMAGES						405	0	8,334	0		0			
COMP-PERMIT FEE/ENV SURV & AS	SESS					485 486	0	6,200	0	0	0	8		
COMP-REGULATORY						487	0	11,805	0	0	0	11		
OMP-COPLETIONS SAND	36,975,0	000	@ \$0		TATAL BIS	497	A0 171 071	0	1,589,925	0	0	1,589		
					TOTAL IN	TANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581		
HIDEACE CACING	UOM	QTY	SIZE	SIZE	GRADE		54.404		•		0			
SURFACE CASING NTERMEDIATE CASING					-	102 103	54,491 666,518	0	0	0	0	54 666		
RODUCTION CASING						104	1,058,908	0	0	0	0	1,058		
VELLHEAD EQUIPMENT						107	55,000	0	90,000	0	0	14		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		}	 	 	 	109 110		0	0	87,000 20,000	0	81		
COMP-VALVES & FITTINGS		1	 	1	1	110		0	4,000	20,000	15,000	19		
COMP-VALVES & FITTINGS				1	1	110		0			15,000	131		
IEATERS,TREATRS,SEPRS			ļ	1	!									
OMP-FAC-METERING QUIPMENT				1		118		0	0	22,000	0	2		
COMP-FAC-CONSTRUCTION						122		0	0	43,000	0	4:		
COST COMP-FAC-LABR/ELEC		-	 	1	!	124		0	0	3,000	0			
MEAS/AUTOMA		1	Ī	1		124		0	0	3,000	0			
OMP-FAC-						128		0	0	3,000	0	;		
NSTRUMENT/ELECTRIC				1										
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	;		
OMB EAC FOUR BUT /EAC CONO						417		0	0	2,000	0			
OMP-FAC-EQUIP RNTL/FAC CONS OMP-FAC-ENVIRONMENTAL		 	}	1	 	421		0	0	1,500	0			
SAFETY					<u> </u>			Ť			Ů			
						424		0	0		0	•		
COMP-FAC-SUPERVISION FAC				1		471		0	0	4,000	0	4		
COMP-FAC-ELECTRICAL		1					44 004 047	\$0	\$94,000	\$320,500	\$15,000	\$2,264		
JOTI		•			י ואדחד	LVNGIBI EC						⊅∠,∠ 04		
COMP-FAC-ELECTRICAL						TANGIBLES OTAL COST	\$1,834,917 \$5,006,891	\$45,673	\$6,118,865	\$320,500	\$354,000	\$11,845		
OMP-FAC-ELECTRICAL														
OMP-FAC-ELECTRICAL			Date							\$320,500				



MIDLAND	Printe	d:
AFE No.	000235	Original
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$5,006,891
	(Land)	\$45,673
	(Completion)	\$6,118,865
	(Facility)	\$320,500
	(Flowback)	\$354,000
	Total Cost	\$11,845,929

AFE Type : DEVELOPMENT	DRILLING		AFE Name :	#594H			AFE Date	7/11/2025		Budget Year :				
Reg. Lease No. : Location : Section 24-T26S-	R34E, 535' FI	NL & 2512' FE	Prospect Nar L	me:	RED HILL	S	TVD / MD BHLocation	11965/24895 BH(LATERAL	#1): Section 36-T	Begin Date : 26S-R34E, 100' F	FSL & 990' FEL			
Formation : BONE SPRING							DD&A Field:	Bone Spring						
Operator : EOG RESOURCE AFE Description : RINGO 24-36 FEI			County & Sta	ite :	LEA / NEV	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days:	0/0		
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
						ACT	230	237	231	235	236			
ACCESS LOCATION, ROADS&SURV	EY					401 402	110,000 157,645	0	5,000	0	0	115 157		
DAY WORK COST						404	756,000	0	0		0	756		
BITS & BHA COMP-BITS & PHA						405	132,700	0		0	0	132		
COMP - FUEL						405 406	0	0	18,000 592,000	0	3,500	18 595		
TUEL						406	119,880	0	0	0	0	119		
VATER COMP-FLBK-CHEMICALS	675,000	@	\$1			407 408	15,000	0	825,940 0	0	0 6,500	840		
MUD & CHEMICALS						408	660,000	0	0	0	0,300	660		
CEMENTING & SERVICE COMP- PERFORATING						409	251,801	0	0	0	0	251		
COMP- STIMULATION						413 414	0	0	504,000 1,959,000	0	0	504 1,959		
COMP-FAC-TRANSPORTATION						415	0	0	21,000	0	3,000	24		
TRANSPORTATION COMP-Completion Overhead						415 416	43,000	0	10,000	0	0	43 10		
DRILLING OVERHEAD						416	4,009	0	10,000	0	0	4		
COMP-EQUIPMENT RENTAL	-					417	0	0	160,000	0	0	160		
FLBK-EQUIPMENT RENT/OPERATIONS						417	174,467	0	0	0	35,000	209		
OTHER DRILLING EXPENSE	CETY					419	15,400	0	14,000	0	0	15		
COMP-FLBK-ENVIRONMENTAL & SA ENVIRONMENTAL SAFETY	u C I I					421 421	8,422	0	14,000	0	500	14		
DIRECTIONAL DRILLING						422	304,900	0	0	0	0	304		
COMP- SUPERVISION						424		0	120,000	0	0	120		
SUPERVISION COMP- COMMUNICATIONS						424 431	114,000	0	2,000	0	0	114		
TUBULAR INSPECTION/HANDLING						436	35,000	0	0	0	0	35		
COMP-CASED HOLE LOGGING/TEST	Г		-			438	100.750	0	6,000	0	0	6		
SPECIALTY SERVICES COMP-COIL TUBING/NITROGEN						441 445	108,750 0	0	120,000	0	0	108 120		
COMP-FLBK-CONTRACT LABOR						446	0	0 13,000	0	20,000	33,00			
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	158,400	0	44,000 7,000	0	214,500	416		
COMP-FLOWBACK						465	0	0	14,000	0	55,000	69		
COMP-FLBK-SOLID WASTE DISPOS						479	0	0	0	0	1,000	1		
COMP-LAND DRILLSITE TITLE OPINI WATER - DIRECT PURCHASE	UN					480 481	2,600	6,000	0		0	2		
COMP-LAND ROW DRILLING						482	0	2,500	0	0	0	2		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483		2,500	0	0	0	2		
DRILL						484	0	8,334	0	0	0	8		
COMP-LAND SURVEY & DAMAGES COMP						485	0	8,334	0	0	0	8		
COMP-PERMIT FEE/ENV SURV & AS	SESS					486	0	6,200	0		0	6		
COMP-REGULATORY COMP-COPLETIONS SAND	36,975,0	000	@ \$0			487 497	0	11,805	1,589,925	0	0	11, 1,589,		
SOME OUT EL HONO GAME	00,070,		<u> </u>		TOTAL INT	ANGIBLES	\$3,171,974	\$45,673	\$6,024,865	\$0	\$339,000	\$9,581,		
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	54,491	0	0	0	0	54,		
NTERMEDIATE CASING						102	666,518	0	0	0	0	666		
PRODUCTION CASING						104	1,058,908	0	0	0	0	1,058		
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES	}	1	}	1	\vdash	107 109	55,000	0	90,000		0	145 87		
COMP-FAC-VALVES & FITTINGS	i		l	t		110		0	0	20,000	0	20		
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19		
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131		
COMP-FAC-METERING		1		1		118		0	0	22,000	0	22		
EQUIPMENT COMP-FAC-CONSTRUCTION	-			+	1	122		0	0	43,000	n	43		
COST				<u> </u>							Ů			
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3		
COMP-FAC-						128		0	0	3,000	0	3		
NSTRUMENT/ELECTRIC EQUIP	<u> </u>	<u> </u>		<u></u>	<u> </u>									
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3		
				1		417		0	0	2,000	0	2		
COMP-FAC-EQUIP RNTL/FAC CONS						421		0	0	1,500	0	1		
COMP-FAC-ENVIRONMENTAL	 	 	}	+	╁	424		0	0	1,000	0	1		
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL & SAFETY COMP-FAC-SUPERVISION FAC		<u> </u>		1	1	471		0	0	4,000	0	4		
COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC								· ·	•	4,000	Ü	-		
OMP-FAC-ENVIRONMENTAL														
COMP-FAC-ENVIRONMENTAL SAFETY COMP-FAC-SUPERVISION FAC LOTION FAC-ELECTRICAL						ANGIBLES	\$1,834,917 \$5,006,891				\$15,000 \$354,000			
OMP-FAC-ENVIRONMENTAL SAFETY OMP-FAC-SUPERVISION FAC JOHN-FAC-ELECTRICAL						ANGIBLES OTAL COST	\$1,834,917 \$5,006,891		\$94,000 \$6,118,865	\$320,500 \$320,500	\$15,000 \$354,000			
OMP-FAC-ENVIRONMENTAL SAFETY OMP-FAC-SUPERVISION FAC JOHN-FAC-ELECTRICAL			Date							\$320,500		\$2,264 \$11,845		

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MIDLAND	Printe	d:
AFE No.	PG12345	Original
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11 990 780

AFE Type : DEVELOPMENT	DRILLING		AFE Name :	Ringo 24-36	Fed Com #701H	AFE Date	7/11/2025		Budget Year :	Budget Year : 2025			
Reg. Lease No. :			Prospect Nam	ne: Re	d Hills	TVD/MD	12650/25580		Begin Date :				
Location : 310' FNL 1609' F	WL, Section 2	24, 26S-34E				BHLocation:	100' FSL 330'	FWL, Section 36,	26S-34E				
Formation: Wolfcamp						DD&A Field:	Wolfcamp						
Operator : EOG RESOURCE AFE Description :	S INC Ringo 24-36	Fod Com #7	County & Stat	te: LE	A / NEW MEXICO	Field:	UNASSIGNED	Product :	Water Depth : OIL	Days :	0/0		
Al E Description :			OIII Dao										
	DESCRI	IPTION			SUB	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION, ROADS&SUR					401	124,000			0	0	129,000		
COMP-FLBK-LOCATION AND ROAL COMP-RIG MOVE	OS				401		0		0	6,000	6,000		
RIG MOVE					402 404	119,000	0		0	0	119,000		
FOOTAGE COST					403		0		0	0	0		
DAY WORK COST BITS & BHA					404 405	487,000 97,000	0		0	0	487,000 97,000		
COMP-BITS & PHA					405		0	18,000	0	0	18,000		
COMP - FUEL FUEL					406 406	110,000	0		0	5,000	595,000 110,000		
WATER	675,000	@	\$1		407	12,000			0	0	835,500		
MUD & CHEMICALS					408 408	358,000	0		0	5,000	5,000 358,000		
CEMENTING & SERVICE					409	215,000	0		0		215,000		
COMP- PERFORATING					413		0		0		504,000		
COMP-STIMULATION COMP-TRANSPORTATION					414 415		0		0		2,798,000 22,500		
TRANSPORTATION					415	57,000	0	0	0	0	57,000		
COMP-Completion Overhead DRILLING OVERHEAD					416 416	5,000	0		0		10,000 5,000		
COMP-EQUIPMENT RENTAL					417	5,000	0		0	0	120,000		
FLBK-EQUIPMENT					417	78,000	0		0	35,000	113,000		
RENT/OPERATIONS COMP-COMPLETION RIG					418	 	0	0	0	0	0		
OTHER DRILLING EXPENSE					419	11,000	0		0		11,000		
COMP-ENVIRON & SAFETY CHARGE ENVIRONMENTAL & SAFETY	GES				421 421	12,000	0		0	2,000	16,000 12,000		
DIRECTIONAL DRILLING					422	241,000	0		0		241,000		
COMP- SUPERVISION					424		0		0	0	70,000		
SUPERVISION COMP- COMMUNICATIONS					424 431	82,000	0		0	0	82,000 2,000		
TUBULAR INSPECTION/HANDLING					436	38,000	0	0	0	0	38,000		
COMP-CASED HOLE LOGGING/TE SPECIALTY SERVICES	ST				438 441	117,000	0		0	0	6,000 117,000		
COMP-WIRELINE SERVICES					442	117,000	0		0	0	0		
COMP-COIL TUBING/NITROGEN	1100				445		0		0	0	80,000		
COMP-FLBK-CONTRACT LABOR N FLBK-DISPOSAL COSTS	IISC				446 447	136,000	0		0	15,000 150,000	28,000 330,000		
COMP-COMPLETION FLUIDS					448	,	0	7,000	0	0	7,000		
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	ΙΔΡΙ				465 479		0	, , , , ,	0	25,000 2,500	39,000 2,500		
COMP-LAND DRILLSITE TITLE OPI					480		5,000			2,300	5,000		
COMP-LAND ROW DRILLING					482		3,750				3,750		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES	3				483 484		3,750 8,125		0	0	3,750 8,125		
DRILL													
COMP-LAND SURVEY & DAMAGES COMP	5				485		8,125	0	0	0	8,125		
COMP-REG-PERMIT FEE/ENV					486		8,600	0	0	0	8,600		
SURV&ASSESS													
COMP-REGULATORY - TITLE COMP-COPLETIONS SAND	36,875	.000	@ \$0		487 497		11,805				11,805 1,585,625		
	00,010	,,,,,		TOT	AL INTANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280		
	UOM	QTY	SIZE	SIZE GF	RADE RATE								
SURFACE CASING INTERMEDIATE CASING					102	98,000	0		0	0	98,000		
PRODUCTION CASING			 		103 104	636,000 1,366,000			0	0	636,000 1,366,000		
WELLHEAD EQUIPMENT					107	71,000	0	80,000	0	0	151,000		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		-	1		109 110	1	0		121,000 20,000	0	121,000 20,000		
COMP-VALVES & FITTINGS					110		0		20,000	15,000	19,000		
COMP-FAC-					115		0	0	131,000	0	131,000		
HEATERS,TREATRS,SEPRS COMP-FAC-METERING			 		118	 	0	0	5,000	0	5,000		
EQUIPMENT										0			
COMP-FAC-CONSTRUCTION					122		0	0	106,000	0	106,000		
COST COMP-FAC-LABR/ELEC			-	 	124	-	0	0	3,000	0	3,000		
MEAS/AUTOMA									·				
COMP-FAC- INSTRUMENT/ELECTRIC					128		0	0	3,000	0	3,000		
COMP-FAC-TRANSPORTATION			t		415	t	0	0	3,000	0	3,000		
COMP-FAC-EQUIP RNTL/FAC CON			†		417	†	0		2,000	0	2,000		
COMP-FAC-ENVIRONMENTAL		-	 	\vdash	421	 	0	0	1,500	0	1,500		
& SAFETY					74.1				1,500		1,300		
COMP-FAC-SUPERVISION FAC					424		0	0	1,000	0	1,000		
INSTL COMP-FAC-ELECTRICAL	-			 	471	<u> </u>	0	0	4,000	0	4,000		
LABOR					4/1		"	1	4,000	0	4,000		
ι	1	1	1	TO	TAL TANGIBLES				\$400,500		\$2,670,500		
					TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$400,500	\$262,000	\$11,990,780		
By Date						By				Date			
Ву				NINT OPEN ! T	OD ADDDOVA:	Ву				Date			
Firm :				JINI OPERAT	OR APPROVAL	Titlo				Data			
Firm :			Ву			Title				Date			



AFE Type : DEVELOPMENT DRILLING AFE Name : Ringo 24-36 Fed Com #702H AFE Date 7/11/2025

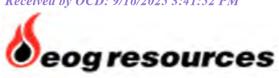
MIDLAND	Printe	
AFE No.	PG12346	Pagerigiffal P.
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11,990,780

Marchanes Mar	Reg. Lease No. :	W. C4: 0	4 000 045	Prospect Nan	ne :	Red Hills	i	TVD / MD	12650/25580	FIMI Continue 20	Begin Date :		
Property Property	Location: 343' FNL 1609' FV	VL, Section 2	4, 26S-34E					BHLocation	100' FSL 990'	FWL, Section 36,	26S-34E		
## Processor Programme Pro		S INC		County & Stat	to :	I EA / NE	W MEXICO			•	Water Depth		
Main	•		Fed Com #70		te:	LEA/NE	W MEXICO	rieia:	UNASSIGNED				0/0
Main													
March Marc		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
COUNTY C	ACCESS I OCATION DOADS&SLIDY	/EV											120,000
1909 1909								124,000					6,000
PROPADE COST	COMP-RIG MOVE							9					0
Description Description								119,000					119,000
Color From Col	DAY WORK COST						404		0	0		0	487,000
Color Part								97,000					97,000
NAMES	COMP - FUEL												595,000
COMPATIBLE OF HIGHER GROWN	FUEL		675.000		.								110,000
EXEMPTION ASSESSMENT 400 215000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMP-FLBK-CHEMICALS		675,000	<u>@</u>	.			12,000					5,000
11 1 1 1 1 1 1 1 1	MUD & CHEMICALS												358,000
1000 1000	COMP- PERFORATING							215,000			·		504,000
1415 57,000 E	COMP- STIMULATION											•	2,798,000
146								57 000					
2009 FORWARD RESIDENCE	COMP-Completion Overhead						416		0	10,000		0	10,000
FLEX COURTENETS								5,000					5,000
10 0 0 0 0 0 0 0 0 0	FLBK-EQUIPMENT							78,000	0	0			113,000
### DRIED PRICE NOT BE COMPANY 1100 0 0 0 0 0 1100	RENT/OPERATIONS						440				0	0	
REMINISTRATE SAFETY	OTHER DRILLING EXPENSE							11,000					0 11,000
DRECTIONAL PRILLING 422 241,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		ES											16,000
242 0													
131 0 2,000 0 0 2,000 0 0 2,000 0 0 2,000 0 0 0 0 0 0 0 0 0	COMP- SUPERVISION						424		0	70,000	0	0	70,000
TIGULAR REPECTION/HANGLING 439 83,00 0 0 0 0 0 88,00 840 6,000 0 0 0 0 88,00 840 6,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								82,000					82,000 2,000
SPECIALTY SERVICES 441 117,000 0 0 0 0 17,000 COMPYREENERS 442 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TUBULAR INSPECTION/HANDLING							38,000		+			38,000
COMP-PURP SERVICES		T						117.000					6,000
COMP-COMPACT HADOR MISC	COMP-WIRELINE SERVICES							117,000					117,000
FIERCORPOSAL COSTS 447 130,000 0 140,000 0 150,000 0 250,000 0 720,000 0 0 0 720,000 0 0 0 720,000 0 0 0 720,000 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 720,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMP-COIL TUBING/NITROGEN												80,000
COMP-COMP-ETOMS 448								136.000					28,000 330,000
279 0 0 0 2,50	COMP-COMPLETION FLUIDS						448	,	0	7,000	0	0	7,000
COMP-LAND DRILLISTE TITLE OPINON		ΣΔΙ							0	14,000			39,000
COMPF-AAD ROW COMPLETION	COMP-LAND DRILLSITE TITLE OPIN						480		5,000	0	·		5,000
ABA												0	3,750
COMP-ACE-PERMIT SERVEY & DAMAGES COMP-REGIONS SAND 36.875.000 37.875.000 38	COMP-LAND SURVEY & DAMAGES						403		3,730				3,730
COMP-RECURS COMP-RECURS	DRILL												8,125
SURVAASSESS COMP-REQUIATORY - TITLE 487 11,805 0 0 11,805 0 0 0 0 0 0 0 0 0 0 0 0	COMP-LAND SURVEY & DAMAGES						485		8,125	0	0	0	8,125
COMP-REGULATORY - TITLE	COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
1.585.825 0 0 0 0 0 0 0 0 0							487		11 805		0	0	11 805
TOTAL INTANGIBLES \$2,299,000 \$49,155 \$6,725,125 \$0 \$247,000 \$9,320,28 SURFACE CASING OTY SIZE SIZE GRADE RATE OF COMPANY OF CASING OF C	COM RECOEMON THEE						407		11,000		Ü	Ü	
NUMBER SIZE	COMP-COMPLETIONS SAND		36,875,000	@ :		TOTAL IN		\$2 200 000	\$40.155			\$247,000	1,585,625
SURPEACE CASING INTERMEDIATE CASING INTERMEDIA		11014	OTV	0.75				\$2,233,000	ψ + 3,133	\$0,725,125	1 40	\$247,000	\$3,320,200
PRODUCTION CASING WELLHEAD EQUIPMENT	SURFACE CASING	UOM	QIY	SIZE	SIZE	GRADE		98,000	0	0	0	0	98,000
WELLHEAD EQUIPMENT COMPFAC-FLOW LINES 109 109 0 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 121,000 0 0 131,000 0 14,000 0 0 131,000 0 0 131,000 0 0 131,000 0 106,000 0 0 106	INTERMEDIATE CASING												636,000
109													
COMP-FAC- COMP-VALVES & FITTINGS 1110 0 4,000 0 15,000 19,000 COMP-FAC- HEATERS,TREATRS,SEPRS 0 0 0 131,000 0 151,000 0 151,000 1 151,000 0 151,	COMP-FAC-FLOW LINES						109	,,,,,			121,000		121,000
115	COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
HEATERS,TREATRS,SEPRS COMP-FAC-METRING EQUIPMENT COMP-FAC-CONSTRUCTION COST COMP-FAC-CONSTRUCTION COST COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC-CONSTRUCTION COMP-FAC-CONSTRUCTION COMP-FAC-TRANSPORTATION 122 124 0 0 0 3,000	COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
118	COMP-FAC-						115		0	0	131,000	0	131,000
122 0	COMP-FAC-METERING						118		0	0	5,000	0	5,000
COMP-FAC-LABR/ELEC MRAS/AUTOMA COMP-FAC- I 124	EQUIPMENT												
MEAS/AUTOMA COMP-FAC- INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION 415 0 0 0 3,000 0 3,000 0 3,000 0 3,000 0 3,000 0 3,000 0 0 3,000 0 0 3,000 0 0 3,000 COMP-FAC-EQUIP RNTL/FAC CON: COMP-FAC-EQUIP RNTL/FAC CON: 8 SAFETY COMP-FAC-ENVIRONMENTAL 8 SAFETY COMP-FAC-SUPERVISION FAC COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL LABOR TOTAL TANGIBLES TOTAL TANGIBLES \$2,171,000 \$44,470,000 \$44,470,000 \$44,470,000 \$44,155 \$6,809,125 \$400,500 \$262,000 \$11,990,781 By Date	COMP-FAC-CONSTRUCTION COST						122		0	0	106,000	0	106,000
128	COMP-FAC-LABR/ELEC						124		0	0	3,000	0	3,000
NSTRUMENT/ELECTRIC							120				3 000	0	2 000
COMP-FAC-EQUIP RNTL/FAC CONS	INSTRUMENT/ELECTRIC						120		ľ		3,000	o o	3,000
A21	COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
A21	COMP-FAC-EQUIP RNTL/FAC CON:						417		0	0	2.000	0	2,000
COMP-FAC-SUPERVISION FAC	COMP-FAC-ENVIRONMENTAL				Ì	Ì				1			1,500
471	& SAFETY COMP-FAC-SUPERVISION FAC						424				1 000	0	1 000
TOTAL TANGIBLES \$2,171,000 \$0 \$84,000 \$400,500 \$15,000 \$2,670,500 TOTAL COST \$4,470,000 \$49,155 \$6,809,125 \$400,500 \$262,000 \$11,990,780 By Date JOINT OPERATOR APPROVAL	COMP-FAC-ELECTRICAL												4,000
## TOTAL COST \$4,470,000 \$49,155 \$6,809,125 \$400,500 \$262,000 \$11,990,780 By Date	LABOR					TOTAL	TANCIB: 50	¢0.474.000		£04.000	£400 F00	645.000	\$0.070 F00
By Date By Date JOINT OPERATOR APPROVAL													\$2,670,500 \$11,990,780
JOINT OPERATOR APPROVAL								. ,		,	. , , , , ,	,•	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Ву			Date				Ву				Date	
Firm: Title Date				JO	INT OPER	ATOR APP	PROVAL					1	
	Firm :			Ву				Title				Date	



MIDLAND	Printe	
AFE No.	PG12347	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Ringo 24	-36 Fed C	om #703H	AFE Date	7/11/2025		Budget Year : 2025		
Reg. Lease No. : Location : 628' FNL 629' FV	VL. Section 24	l. 26S-34E	Prospect Nam	ie:	Red Hills	1	TVD / MD BHLocation	12650/25580 100' FSL 1650	' FWL, Section 36	Begin Date :		
Formation : Wolfcamp								Wolfcamp	,	,		
Operator: EOG RESOURC			County & Stat	e:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36	Fed Com #70	3H D&C						Product :	OIL	Days :	0/0
	DESCRI	IPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		IFTION				ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SUF COMP-FLBK-LOCATION AND ROA						401 401	124,000	0	5,000 0	0	0 6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE						402 402	0 119,000	0		0	0	0 119,000
FOOTAGE COST						402	119,000	0		0	0	0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	01,000	0	18,000	0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0	590,000 0	0	5,000 0	595,000 110,000
WATER COMP-FLBK-CHEMICALS		675,000	@	\$1		407 408	12,000	0	823,500	0	0	835,500
MUD & CHEMICALS						408	358,000	0	0	0	5,000 0	5,000 358,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATION						414		0	2,798,000	0	0	2,798,000
COMP-TRANSPORTATION TRANSPORTATION						415 415	57,000	0	,	0	1,500 0	22,500 57,000
COMP-Completion Overhead DRILLING OVERHEAD						416		0	10,000	0	0	10,000
COMP-EQUIPMENT RENTAL						416 417	5,000	0	120,000	0	0	5,000 120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	35,000	113,000
COMP-COMPLETION RIG						418		0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHAR	GES					419 421	11,000	0	14,000	0	0 2,000	11,000 16,000
ENVIRONMENTAL & SAFETY						421	12,000	0		0	0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0	70,000	0	0	241,000 70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0	0	0	0	38,000
COMP-CASED HOLE LOGGING/TE SPECIALTY SERVICES	ST					438 441	117,000	0	-,	0	0	6,000 117,000
COMP-WIRELINE SERVICES						442	,	0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0	80,000 13,000	0	15,000	80,000 28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0		0	150,000	330,000 7,000
COMP-FLOWBACK						465		0		0	25,000	39,000
COMP-FLBK-SOLID WASTE DISPO COMP-LAND DRILLSITE TITLE OP						479 480		5,000	0	0	2,500	2,500 5,000
COMP-LAND ROW DRILLING						482		3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGE:	S					483		3,750	0			3,750
DRILL	0					484		8,125				8,125
COMP-LAND SURVEY & DAMAGE: COMP	5					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	\$ O		497			1,585,625	0		1,585,625
						TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING						103	636,000	0	0	0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT	 					104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0		114,000 20,000	0	114,000 20,000
											Ů	
COMP-VALVES & FITTINGS COMP-FAC-	+	1			1	110 115		0	4,000 0	131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS	_				1							
COMP-FAC-METERING EQUIPMENT	<u>L</u>	<u> </u>	<u> </u>		<u>L</u>	118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC	<u> </u>					124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-	-					128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC	<u> </u>											
COMP-FAC-TRANSPORTATION	<u>L</u>	<u> </u>				415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	1:					417 421		0	0	2,000 1,500	0	2,000 1,500
& SAFETY									0			
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL	 					424 471		0	0	1,000 4,000	0	1,000 4,000
LABOR							A0 /=:					
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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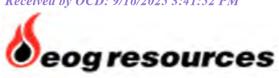
MIDLAND	Printe	d: 🚬 🗾
AFE No.	PG12348	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$400,500
	(Flowback)	\$262,000
	Total Cost	\$11,990,780

AFE Type : DEVELOPMEN	IT DRILLING	AFE Name :	Ringo 24-	36 Fed Co	m #704H	AFE Date	7/11/2025	Budget Year		: 2025	
Reg. Lease No. : Location : 343' FNL 2572' F	EL, Section 24, 26S-	Prospect Na	ime :	Red Hills		TVD / MD BHLocation	12650/25580 100' FSL 2310	o' FWL, Section 36	Begin Date : 5, 26S-34E		
Formation : Wolfcamp						DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE		County & Sta	ate:	LEA / NEV	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 Fed Co	om #704H D&C						Product :	OIL	Days :	0/0
	DESCRIPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION BOADS SUID					ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SUR\ COMP-FLBK-LOCATION AND ROAD					401 401	124,000	0	-,	0	6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE					402 402	110,000	0			0	110,000
FOOTAGE COST					402	119,000	0			0	119,000
DAY WORK COST BITS & BHA					404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA					405	97,000	0		0	0	18,000
COMP - FUEL FUEL					406 406	110,000	0		0	5,000	595,000 110,000
WATER	6	75,000	@ \$1		407	12,000	0	823,500	0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS					408 408	358,000	0			5,000 0	5,000 358,000
CEMENTING & SERVICE					409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION					413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION					415	57.000	0	21,000	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead					415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD					416	5,000	0			0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417 417	78,000	0		0	35,000	120,000 113,000
RENT/OPERATIONS COMP-COMPLETION RIG					440		0		0	0	0
OTHER DRILLING EXPENSE					418 419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	SES				421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING					422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION					424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS					431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	ST .				436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES					441	117,000	0	0	0	0	117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN					442 445		0		0	0	80,000
COMP-CONTRACT LABOR MISC					446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS					447 448	136,000	0		0	150,000 0	330,000 7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPOS	241				465		0	,	0	25,000	39,000
COMP-LAND DRILLSITE TITLE OPIN					479 480		5,000	Ü	0	2,500 0	2,500 5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION					482 483		3,750 3,750			0	3,750
COMP-LAND SURVEY & DAMAGES					403		3,750	U			3,750
DRILL COMP-LAND SURVEY & DAMAGES					484		8,125				8,125
COMP-LAND SURVEY & DAMAGES					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS					486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	36,875	000	\$ 0		497			1,585,625	0		1,585,625
COMI -COMI EL HONG GAND	50,07	,,000		OTAL INT	ANGIBLES	\$2,299,000	\$49,155			\$247,000	\$9,320,280
	UOM Q	TY SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING		<u> </u>			102 103	98,000 636,000	0			0	98,000 636,000
PRODUCTION CASING					104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES		+			107 109	71,000	0			0	151,000 121,000
COMP-FAC-VALVES & FITTINGS					110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS					110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	131,000	0	131,000
COMP-FAC-METERING					118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION					100			0	106 000	0	106.000
COST CONSTRUCTION					122		0	0	106,000	0	106,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124		0	0	3,000	0	3,000
COMP-FAC-					128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION					415		0	0	3 000	0	2.000
COMF-FAC-TRANSFORTATION					415		U	U	3,000	Ü	3,000
COMP-FAC-EQUIP RNTL/FAC CON: COMP-FAC-ENVIRONMENTAL					417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY					421				1,500	0	1,500
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL					424 471		0		1,000 4,000	0	1,000 4,000
COMP-FAC-ELECTRICAL LABOR									·		
					ANGIBLES	\$2,171,000 \$4,470,000	\$0 \$49,155			\$15,000 \$262,000	\$2,670,500 \$11,990,780
				10	1 AL 0031	φ - τ,+ι υ,υυυ	\$49,T05	ψυ,ουθ, 125	ψ-00,300	\$202,UUU	\$11,99U,18U
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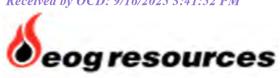
MIDLAND	Printe	
AFE No.	PG12349	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMENT DRILLI	NG	AFE Name :	Ringo 24	-36 Fed C	om #705H	AFE Date	7/11/2025	Budget Year		: 2025	
Reg. Lease No. : Location : 370' FNL 1432' FEL, Section	on 24, 26S-34E	Prospect Nam	ie:	Red Hills		TVD / MD BHLocation	12650/25580 100' FSL 2310	' FEL, Section 36	Begin Date : 26S-34E		
Formation : Wolfcamp						DD&A Field:	Wolfcamp				
Operator: EOG RESOURCES INC		County & Stat	e:	LEA/NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description : Ringo 24	-36 Fed Com #7	05H D&C						Product :	OIL	Days :	0/0
DEC	CDIDTION				- OUD	DRILLING	LAND	COMPLETION	EACH ITY	EL OWB ACK	TOTAL
DES	CRIPTION				SUB ACT	230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY COMP-FLBK-LOCATION AND ROADS					401 401	124,000	0	-,	0	0 6,000	129,000 6,000
COMP-RIG MOVE					401	0	0		0	0,000	0,000
RIG MOVE					402	119,000	0		0	0	119,000
FOOTAGE COST DAY WORK COST					403 404	487,000	0		0	0	0 487,000
BITS & BHA					405	97,000	0		0	0	97,000
COMP-BITS & PHA COMP - FUEL					405 406		0		0	0 5,000	18,000 595,000
FUEL					406	110,000	0	0	0	0	110,000
WATER COMP-FLBK-CHEMICALS	675,000	@	\$1		407 408	12,000	0		0	5,000	835,500 5,000
MUD & CHEMICALS					408	358,000	0		0	0,000	358,000
CEMENTING & SERVICE					409	215,000	0		0	0	215,000
COMP- PERFORATING COMP- STIMULATION					413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION					415		0	21,000	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead					415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD					416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417 417	78,000	0		0	0	120,000
RENT/OPERATIONS					417	70,000	٧		U	35,000	113,000
COMP-COMPLETION RIG					418		0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES					419 421	11,000	0		0	2,000	11,000 16,000
ENVIRONMENTAL & SAFETY					421	12,000	0		0	0	12,000
DIRECTIONAL DRILLING					422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION					424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS					431		0	, , , , , ,	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST					436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES					441	117,000	0		0	0	117,000
COMP-WIRELINE SERVICES					442		0		0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC					445 446		0		0	15,000	80,000 28,000
FLBK-DISPOSAL COSTS					447	136,000	0		0	150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK					448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOSAL					479		0	, , , , , ,	0	2,500	2,500
COMP-LAND DRILLSITE TITLE OPINION COMP-LAND ROW DRILLING					480		5,000		0	0	5,000
COMP-LAND ROW COMPLETION					482 483		3,750 3,750		0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES											
DRILL COMP-LAND SURVEY & DAMAGES					484		8,125 8,125		0	0	8,125 8,125
COMP					485		0,123	0	0	0	0,123
COMP-REG-PERMIT FEE/ENV					486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805
							,				
COMP-COMPLETIONS SAND	36,875,000	@ \$		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
UOM	QTY	SIZE	SIZE	GRADE				1		•	
SURFACE CASING		0.22	V	0.0.22	102	98,000	0		0	0	98,000
INTERMEDIATE CASING PRODUCTION CASING				ļ	103 104	636,000 1,366,000	0		0	0	636,000 1,366,000
WELLHEAD EQUIPMENT					107	71,000	0		0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS					109		0		114,000	0	114,000
COMP-FAC-VALVES & FITTINGS					110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS					110		0		0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	131,000	0	131,000
COMP-FAC-METERING				1	118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION					100		0	0	00.000	0	00.000
COST					122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC					124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-					128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC					120		ď		3,000	Ü	3,000
COMP-FAC-TRANSPORTATION					415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON				1	417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL		1			421		0		1,500	0	1,500
& SAFETY		ļ		<u> </u>	404			_	4 000		4.000
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL					424 471		0		1,000 4,000	0	1,000 4,000
LABOR				<u> </u>							
					TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155		\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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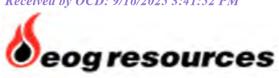
MIDLAND	Printe	
AFE No.	PG23456	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	T DRILLING	AFE Name :	Ringo 24	1-36 Fed C	om #706H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 727' FNL 1727' F	WL, Section 24, 26S	Prospect Na	ame :	Red Hills	3	TVD / MD BHLocation	12650/25580 100' FSL 1650)' FEL, Section 36.	Begin Date : , 26S-34E		
Formation : Wolfcamp						DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE		County & St	tate :	LEA/NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 Fed Co	om #706H D&C						Product :	OIL	Days :	0/0
	DESCRIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR\					401	124,000	0		0	0	129,000
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S				401 402	0	0			6,000	6,000
RIG MOVE					402	119,000	0	0	0	0	119,000
FOOTAGE COST DAY WORK COST					403 404	487,000	0			0	0 487,000
BITS & BHA					405	97,000	0	0	0	0	97,000
COMP-BITS & PHA COMP - FUEL					405 406		0		0	5,000	18,000 595,000
FUEL					406	110,000	0		0	0	110,000
WATER COMP-FLBK-CHEMICALS	67	75,000	@ \$1		407 408	12,000	0		0	5,000	835,500 5,000
MUD & CHEMICALS					408	358,000	0			0	358,000
CEMENTING & SERVICE COMP- PERFORATING					409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATION					414		0		0	0	2,798,000
COMP-TRANSPORTATION TRANSPORTATION					415 415	57,000	0		0	1,500	22,500 57,000
COMP-Completion Overhead					416	57,000	0		0	0	10,000
DRILLING OVERHEAD					416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417 417	78,000	0		0	35,000	120,000 113,000
RENT/OPERATIONS					440						
COMP-COMPLETION RIG OTHER DRILLING EXPENSE					418 419	11,000	0		0	0	0 11,000
COMP-ENVIRON & SAFETY CHARG	ES				421		0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING					421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION					424		0	70,000	0	0	70,000
SUPERVISION COMP- COMMUNICATIONS					424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING					436	38,000	0	0	0	0	38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST				438 441	117,000	0		0	0	6,000 117,000
COMP-WIRELINE SERVICES					442	111,000	0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC					445 446		0		0	0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS					447	136,000	0		0	150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK					448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS	SAL				479		0			2,500	2,500
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	IION				480 482		5,000 3,750		0	0	5,000 3,750
COMP-LAND ROW COMPLETION					483		3,750			U	3,750
COMP-LAND SURVEY & DAMAGES DRILL					40.4		0.405				0.405
COMP-LAND SURVEY & DAMAGES					484 485		8,125 8,125			0	8,125 8,125
COMP											
COMP-REG-PERMIT FEE/ENV SURV&ASSESS					486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	36,875	,000 @	\$0		497			1,585,625	0		1,585,625
					TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
SURFACE CASING	UOM Q	TY SIZE	SIZE	GRADE	RATE 102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING PRODUCTION CASING					103 104	636,000	0			0	636,000
WELLHEAD EQUIPMENT				1	104	1,366,000 71,000	0			0	1,366,000 151,000
COMP-FAC-FLOW LINES					109		0		,	0	114,000
COMP-FAC-VALVES & FITTINGS					110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS					110		0		0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	131,000	0	131,000
COMP-FAC-METERING					118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION		-		1	122		0	0	98,000	0	98,000
COST									·		
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124		0	0	3,000	0	3,000
COMP-FAC-					128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION				-	415		0	0	3,000	0	3,000
									·		
COMP-FAC-EQUIP RNTL/FAC CON: COMP-FAC-ENVIRONMENTAL				<u> </u>	417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY					421		0	· ·	1,300	Ů	1,500
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL			+		424 471		0		1,000 4,000	0	1,000 4,000
COMP-FAC-ELECTRICAL LABOR					4/1			<u> </u>	4,000		4,000
					TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155			\$15,000 \$262,000	\$2,655,500 \$11,975,780
				'	01AL 0031	ψ+,+1 U,UUU	φ+8,133	ψυ,υυ σ , 125	4303,300	φ202,000	φιι,975,780
Ву	<u> </u>	Date				Ву				Date	
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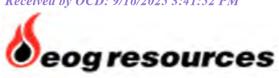
MIDLAND	Printe	
AFE No.	PG23457	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMENT DRILLING	AFE Name: Ringo 2	24-36 Fed C	om #707H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 568' FNL 2512' FEL, Section 24, 26S-34E	Prospect Name :	Red Hills		TVD / MD BHLocation	12650/25580 100' FSL 990'	FEL, Section 36,	Begin Date : 26S-34E		
Formation : Wolfcamp				DD&A Field:	Wolfcamp				
Operator : EOG RESOURCES INC	County & State :	LEA / NE	W MEXICO		UNASSIGNED	ı	Water Depth	:	
AFE Description : Ringo 24-36 Fed Com #	707H D&C					Product :	OIL	Days :	0/0
DESCRIPTION			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY			401	124,000	0	5,000	0	0	129,000
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE			401 402	0	0		0	6,000	6,000
RIG MOVE FOOTAGE COST			402 403	119,000	0		0	0	119,000
DAY WORK COST			403	487,000	0		0	0	0 487,000
BITS & BHA COMP-BITS & PHA			405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL			406		0		0	5,000	595,000
FUEL WATER 675,00	00 @ \$	1	406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS	· · · · · ·	•	408		0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE			408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING			413	-,	0	504,000	0	0	504,000
COMP- STIMULATION COMP-TRANSPORTATION			414 415		0		0	0 1,500	2,798,000 22,500
TRANSPORTATION			415	57,000	0		0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD			416 416	5,000	0		0	0	10,000 5,000
COMP-EQUIPMENT RENTAL			417	70.000	0		0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS			417	78,000	U	0	U	35,000	113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE			418 419	11,000	0		0	0	0 11,000
COMP-ENVIRON & SAFETY CHARGES			421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING			421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION			424	241,000	0		0	0	70,000
SUPERVISION COMP- COMMUNICATIONS			424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING			436	38,000	0	, , , , , , , , , , , , , , , , , , , ,	0	0	38,000
COMP-CASED HOLE LOGGING/TEST SPECIALTY SERVICES			438 441	117,000	0		0	0	6,000 117,000
COMP-WIRELINE SERVICES			442	111,000	0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC			445 446		0		0	0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS			447	136,000	0	44,000	0	150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK			448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOSAL			479		0	0	0	2,500	2,500
COMP-LAND DRILLSITE TITLE OPINION COMP-LAND ROW DRILLING			480 482		5,000 3,750		0	0	5,000 3,750
COMP-LAND ROW COMPLETION			483		3,750				3,750
COMP-LAND SURVEY & DAMAGES DRILL			484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES			485		8,125	0	0	0	8,125
COMP COMP-REG-PERMIT FEE/ENV			486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE			407		44.005	0	0		44.005
COMF-REGULATORY - TITLE			487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND 36,875,000	@ \$0	TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
UOM QTY	SIZE SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING	 	+	102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING			104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES		+	107 109	71,000	0		114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS			110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS		+	110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS			115		0	0	131,000	0	131,000
COMP-FAC-METERING			118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION			122		0	0	98,000	0	98,000
COST			122		O	U	30,000	Ü	90,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA			124		0	0	3,000	0	3,000
COMP-FAC-		1	128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION			415		0	0	3,000	0	3,000
			415		O	· ·		ŭ	
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	+ +		417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY	1				·	·			
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL	+ +	+	424 471		0		1,000 4,000	0	1,000 4,000
LABOR		TAT:::		60 17:				A.=	
			TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155		\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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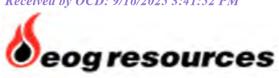
MIDLAND	Printe	
AFE No.	PG23458	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMENT DR	LLING	AFE Name :	Ringo 24-3	36 Fed Cor	m #708H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 310' FNL 1273' FEL, S	ection 24, 26S-34E	Prospect Name	e: I	Red Hills		TVD / MD BHLocation	12650/25580 100' FSL 330'	FEL, Section 36,	Begin Date : 26S-34E		
Formation : Wolfcamp						DD&A Field:	Wolfcamp				
Operator: EOG RESOURCES INC		County & State	e: I	LEA / NEW	V MEXICO		UNASSIGNED		Water Depth		
AFE Description : Ringo	24-36 Fed Com #70	18H D&C						Product :	OIL	Days :	0/0
	DESCRIPTION				OUD	DRILLING	LAND	COMPLETION	EACH ITY	EL OWB ACK	TOTAL
·	DESCRIPTION				SUB ACT	230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY COMP-FLBK-LOCATION AND ROADS					401 401	124,000	0	-,	0	0 6,000	129,000 6,000
COMP-RIG MOVE				+	402	0	0		0	0	0,000
RIG MOVE					402	119,000	0		0	0	119,000
FOOTAGE COST DAY WORK COST					403 404	487,000	0		0	0	0 487,000
BITS & BHA					405	97,000	0		0	0	97,000
COMP-BITS & PHA COMP - FUEL				-	405 406		0		0	0 5,000	18,000 595,000
FUEL					406	110,000	0	0	0	0	110,000
WATER COMP-FLBK-CHEMICALS	675,000	@	\$1		407 408	12,000	0		0	5,000	835,500 5,000
MUD & CHEMICALS					408	358,000	0		0	0	358,000
CEMENTING & SERVICE					409	215,000	0		0	0	215,000
COMP- PERFORATING COMP- STIMULATION					413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION					415		0	21,000	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead					415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD					416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417 417	78,000	0		0	0	120,000
RENT/OPERATIONS					417	78,000	٥	0	U	35,000	113,000
COMP-COMPLETION RIG					418		0		0	0	0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES				-	419 421	11,000	0		0	2,000	11,000 16,000
ENVIRONMENTAL & SAFETY					421	12,000	0		0	0	12,000
DIRECTIONAL DRILLING					422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION					424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS					431		0	, , , , , , , , , , , , , , , , , , , ,	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST					436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES					441	117,000	0		0	0	117,000
COMP-WIRELINE SERVICES					442		0		0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC					445 446		0		0	15,000	80,000 28,000
FLBK-DISPOSAL COSTS					447	136,000	0	44,000	0	150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK					448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOSAL					479		0	, , , , , ,	0	2,500	2,500
COMP-LAND DRILLSITE TITLE OPINION COMP-LAND ROW DRILLING					480		5,000		0	0	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION					482 483		3,750 3,750		0	0	3,750 3,750
COMP-LAND SURVEY & DAMAGES											
DRILL COMP-LAND SURVEY & DAMAGES					484 485		8,125 8,125		0	0	8,125 8,125
COMP					405		0,123	0	0	Ü	0,123
COMP-REG-PERMIT FEE/ENV					486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	36,875,000	@ \$		OTAL INTA	497 ANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
Tu	OM QTY	SIZE		GRADE	RATE	, , ,		I	, -	, ,	,,,,,,,,
SURFACE CASING	O.M. Q.1.1	OILL	OILL	OKADE	102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING PRODUCTION CASING					103 104	636,000 1,366,000	0		0	0	636,000
WELLHEAD EQUIPMENT			+	-+	104	71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES					109		0		114,000	0	114,000
COMP-FAC-VALVES & FITTINGS					110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS					110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	131,000	0	131,000
COMP-FAC-METERING					118		0	0	5,000	0	5,000
EQUIPMENT											
COMP-FAC-CONSTRUCTION COST					122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC					124		0	0	3,000	0	3,000
MEAS/AUTOMA COMP-FAC-					400				0.000		0.000
INSTRUMENT/ELECTRIC					128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION					415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON					417		0	0	2,000	0	2,000
COMP-FAC-EQUIP RNTL/FAC CON	1		- 1		421		0		1,500	0	1,500
& SAFETY											
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL					424 471		0		1,000 4,000	0	1,000 4,000
LABOR							°				
					ANGIBLES	\$2,171,000 \$4,470,000	\$0 \$40.155		\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,075,780
					TAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву		Date				Ву				Date	
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		I								<u> </u>	



MIDLAND	Printe	d:
AFE No.	PG23459	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	T DRILLING	AFE Name :	Ringo 24-36 Fe	ed Com #721H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 376' FNL 1609' FV	WL, Section 24, 26S-34E	Prospect Name	e: Red	Hills	TVD / MD BHLocation	12900/25830 100' FSL 660'	' FWL, Section 36	Begin Date : , 26S-34E		
Formation : Wolfcamp					DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE		County & State	: LEA	/ NEW MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 Fed Com #7	21H D&C					Product :	OIL	Days :	0/0
	DESCRIPTION			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURV	/EV			ACT 401	230 124,000	237	231 5,000	235	236	129,000
COMP-FLBK-LOCATION AND ROAD				401	124,000	0 0		0	6,000	6,000
COMP-RIG MOVE				402	0	0				0
FOOTAGE COST				402 403	119,000	0 0			-	119,000
DAY WORK COST				404	487,000) C			ŭ	487,000
BITS & BHA COMP-BITS & PHA				405 405	97,000	0 0		0	-	97,000 18,000
COMP - FUEL				406		C	590,000	0	5,000	595,000
FUEL WATER	675,00) @	\$1	406 407	110,000 12,000			0	-	110,000 835,500
COMP-FLBK-CHEMICALS	070,00		Ψ	408		C	0	0	-	5,000
MUD & CHEMICALS CEMENTING & SERVICE				408 409	358,000 215,000			0	-	358,000 215,000
COMP- PERFORATING				413	213,000	C		0		504,000
COMP- STIMULATION COMP-TRANSPORTATION				414 415		C		0		2,798,000
TRANSPORTATION				415	57,000			0		22,500 57,000
COMP-Completion Overhead				416	5.000	C		0		10,000
ORILLING OVERHEAD COMP-EQUIPMENT RENTAL				416 417	5,000	0 0		0		5,000 120,000
FLBK-EQUIPMENT				417	78,000	0		0	35,000	113,000
RENT/OPERATIONS COMP-COMPLETION RIG				418		C) (0	0	0
OTHER DRILLING EXPENSE				419	11,000			0	-	11,000
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	ES			421 421	12,000	0 0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING				422	241,000			0	-	241,000
COMP- SUPERVISION				424	00.000	C		0		70,000
SUPERVISION COMP- COMMUNICATIONS				424 431	82,000	0 0		0		82,000 2,000
TUBULAR INSPECTION/HANDLING	_			436	38,000		0	0	-	38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	51			438 441	117,000	0 0		0		6,000 117,000
COMP-WIRELINE SERVICES				442	,	C	0	0		0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC				445 446		C		0	-	80,000 28,000
FLBK-DISPOSAL COSTS				447	136,000			0		330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK				448 465		C		0		7,000
COMP-FLBK-SOLID WASTE DISPOS	SAL			479		0			-,	39,000 2,500
COMP-LAND DRILLSITE TITLE OPIN	IION			480		5,000	+	-	-	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION				482 483		3,750 3,750			0	3,750 3,750
COMP-LAND SURVEY & DAMAGES										
ORILL COMP-LAND SURVEY & DAMAGES				484 485		8,125 8,125	+		0	8,125 8,125
COMP				403		0,120	,	U	Ů	0,123
COMP-REG-PERMIT FEE/ENV SURV&ASSESS				486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE				487		11,805	5 0	0	0	11,805
COMP COMPLETIONS CAMP	00.075.000		^	497			4 505 005	0		4 505 005
COMP-COMPLETIONS SAND	36,875,000	@ \$		L INTANGIBLES	\$2,299,000	\$49,155	. 1,585,625 5 \$6,725,12 5	0 \$0		1,585,625 \$9,320,280
	UOM QTY	SIZE	SIZE GR							
SURFACE CASING NTERMEDIATE CASING				102 103	98,000 636,000				-	98,000 636,000
PRODUCTION CASING				104	1,366,000					1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES		1		107 109	71,000	0 0			0	151,000 114,000
COMP-FAC-VALVES & FITTINGS		1		110		C		20,000	0	20,000
COMP VALVEO A FITTINGO				440		1	1000		45.000	40.000
COMP-VALVES & FITTINGS COMP-FAC-		+		110 115		C		131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS										
COMP-FAC-METERING EQUIPMENT				118		C	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION		†		122		C	0	98,000	0	98,000
COST COMP-FAC-LABR/ELEC				101				2.000	0	2 000
MEAS/AUTOMA				124		C	0	3,000	0	3,000
COMP-FAC-				128		C	0	3,000	0	3,000
NSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION				415		C	0 0	3,000	0	3,000
						Ĭ	Š	0,000	Ů	0,000
COMP-FAC-EQUIP RNTL/FAC CON: COMP-FAC-ENVIRONMENTAL		1		417 421		C			0	2,000 1,500
& SAFETY		<u> </u>		421		<u> </u>	<u>_</u>	1,500		1,500
COMP-FAC-SUPERVISION FAC				424		C		1,000	0	1,000
COMP-FAC-ELECTRICAL LABOR				471		C	٥	4,000	0	4,000
			T01	TAL TANGIBLES						\$2,655,500
				TOTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Зу		Date			Ву				Date	
-,			IT OPERATOR	APPROVAL	J-',				- 2.00	
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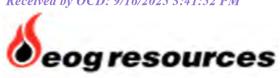
MIDLAND	Printe	
AFE No.	PG34567	Paggrightal 0
Property No.		
EOG W.I.(BCP)	(ACP))
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Ringo 24-	36 Fed Co	om #722H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 568' FNL 1669' F	WL, Section 24	4, 26S-34E	Prospect Nam	ie:	Red Hills		TVD / MD BHLocation	12900/25830 100' FSL 1980)' FWL, Section 36	Begin Date : 6, 26S-34E		
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE			County & State	e:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 F	ed Com #72	22H D&C						Product :	OIL	Days :	0/0
	DESCRIP	TION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCECC LOCATION DOADCOCLID						ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAI						401 401	124,000	0	-,	0	6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE						402 402	110,000	0			0	110,000
FOOTAGE COST						402	119,000	0			0	119,000
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	97,000	0		0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0	823,500	0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0			5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION						415	57.000	0		0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0		0	35,000	120,000 113,000
RENT/OPERATIONS COMP-COMPLETION RIG						440		0	0	0	0	0
OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHARCE ENVIRONMENTAL & SAFETY	GES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS						431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES						441	117,000	0	0	0	0	117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	80,000
COMP-CONTRACT LABOR MISC						446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0		0	150,000 0	330,000 7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	CAL					465		0	,	0	25,000	39,000
COMP-LAND DRILLSITE TITLE OPI						479 480		5,000	Ü	0	2,500 0	2,500 5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750			0	3,750
COMP-LAND SURVEY & DAMAGES	3					403		3,750	U			3,750
DRILL COMP-LAND SURVEY & DAMAGES						484		8,125				8,125
COMP)					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	2	6,875,000	@ \$	0.3		497			1,585,625	0		1,585,625
COMI -COMI EL HONG GAIND		0,070,000	<u> </u>		OTAL IN	TANGIBLES	\$2,299,000	\$49,155			\$247,000	\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0			0	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0			0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING	 					118		0	0	5,000	0	5,000
EQUIPMENT						100		0	0	08.000	0	09.000
COMP-FAC-CONSTRUCTION COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						445				2.000		2.000
COMP-PAC-TRAINSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL						417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY						421		0		1,500	0	1,500
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0		1,000 4,000	0	1,000 4,000
LABOR										·		
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155			\$15,000 \$262,000	\$2,655,500 \$11,975,780
						71AL 0031	ψ-7, 7 1 0,000	φ+8,133	ψυ,υυ σ , 125	ψ303,300	φ 2 02,000	φιι,975,780
Ву			Date				Ву				Date	
			JOII	NT OPERA	TOR APP	PROVAL						
Firm :			Ву				Title				Date	



MIDLAND	Printe	
AFE No.	PG34568	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type :	DEVELOPMEN	T DRILLING		AFE Name :	Ringo 24	1-36 Fed C	om #723H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. :				Prospect Nam	e:	Red Hills	3	TVD / MD	12900/25830		Begin Date :		
Location: 3	76' FNL 2572' FE	L, Section 24	, 26S-34E					BHLocation	100' FSL 2639	' FWL, Section 30	6, 26S-34E		
	/olfcamp			Ta					Wolfcamp				
Operator : E AFE Description :	OG RESOURCES	S INC Ringo 24-36 F	ed Com #72	County & Stat 23H D&C	e:	LEA / NE	W MEXICO	Field:	UNASSIGNED	Product :	Water Depth OIL	: Days :	0/0
												,-	
		DESCRIP	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
							ACT	230	237	231	235	236	
ACCESS LOCATION COMP-FLBK-LOCAT							401 401	124,000	0	-,	0	6,000	129,000 6,000
COMP-RIG MOVE							402	0	0	0	0	0	0
RIG MOVE FOOTAGE COST							402 403	119,000	0		0	0	119,000
DAY WORK COST							404	487,000	0	0	0	0	487,000
BITS & BHA COMP-BITS & PHA							405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL							406		0		0	5,000	595,000
FUEL WATER			675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEM	ICALS		675,000		ψı		408	12,000	0	023,300	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SER							408	358,000	0		0	0	358,000
COMP- PERFORATI							409 413	215,000	0		0	0	215,000 504,000
COMP- STIMULATIO							414		0		0	0	2,798,000
COMP-TRANSPORT TRANSPORTATION							415 415	57,000	0		0	1,500 0	22,500 57,000
COMP-Completion C							416		0	-,	0	0	10,000
DRILLING OVERHE. COMP-EQUIPMENT							416 417	5,000	0	120,000	0	0	5,000 120,000
FLBK-EQUIPMENT							417	78,000	0	0	0	35,000	113,000
RENT/OPERATIONS COMP-COMPLETIO							418		0	0	0	0	0
OTHER DRILLING E	XPENSE						419	11,000	0	0	0	0	11,000
COMP-ENVIRON & ENVIRONMENTAL &		ES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRIL	LING						422	241,000	0	0	0	0	241,000
COMP- SUPERVISION	ON						424 424	82,000	0	70,000	0	0	70,000 82,000
COMP- COMMUNIC.	ATIONS						431	82,000	0	2,000	0	0	2,000
TUBULAR INSPECT		т					436	38,000	0		0	0	38,000
COMP-CASED HOL SPECIALTY SERVIO		ı					438 441	117,000	0		0	0	6,000 117,000
COMP-WIRELINE S							442		0		0	0	0
COMP-COIL TUBING COMP-CONTRACT							445 446		0	80,000 13,000	0	0 15,000	80,000 28,000
FLBK-DISPOSAL CO							447	136,000	0	44,000	0	150,000	330,000
COMP-COMPLETIO COMP-FLOWBACK	N FLUIDS						448 465		0		0	25,000	7,000 39,000
COMP-FLBK-SOLID							479		0	0	0	2,500	2,500
COMP-LAND DRILL COMP-LAND ROW		ION					480 482		5,000 3,750		0	0	5,000 3,750
COMP-LAND ROW	COMPLETION						483		3,750	0			3,750
COMP-LAND SURVI DRILL	EY & DAMAGES						484		8,125	0			8,125
COMP-LAND SURV	EY & DAMAGES						485		8,125		0	0	8,125
COMP COMP-REG-PERMIT	T CCC/CNI\/						486		9.600	0	0	0	9.600
SURV&ASSESS	I FEE/EINV						400		8,600		U	U	8,600
COMP-REGULATOR	RY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIO	NS SAND	3	36,875,000	@ \$	0		497			1,585,625	0		1,585,625
						TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$247,000	\$9,320,280
		UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING INTERMEDIATE CA	SING						102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CAS							104	1,366,000	0		0	0	1,366,000
WELLHEAD EQUIPI COMP-FAC-FLOW L						1	107 109	71,000	0		114,000	0	151,000 114,000
COMP-FAC-VALVES							110		0	0	20,000	0	20,000
COMP-VALVES & F	ITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC-							115		0	0	131,000	0	131,000
HEATERS,TREATR: COMP-FAC-METER							118		0	0	5,000	0	5,000
EQUIPMENT							110		U	Ü	3,000	Ü	3,000
COMP-FAC-CONST COST	RUCTION						122		0	0	98,000	0	98,000
COMP-FAC-LABR/E	LEC						124		0	0	3,000	0	3,000
MEAS/AUTOMA							100				0.000		0.000
COMP-FAC- INSTRUMENT/ELEC	CTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANS	PORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP I	RNTL/FAC CONS			-		1	417		0	0	2,000	0	2,000
COMP-FAC-ENVIRO						1	421		0	0	1,500	0	1,500
& SAFETY COMP-FAC-SUPER	VISION FAC						424		0	0	1,000	0	1,000
COMP-FAC-ELECTF						1	471		0	0	4,000	0	4,000
LABOR						TOTAL	TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
							OTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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					NT OPER	ATOR APP	PROVAL						
Firm :				Ву				Title				Date	



MIDLAND	Printe	id:
AFE No.	PG34569	Paggrightal 0
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPME	NT DRILLING		AFE Name :	Ringo 24-	36 Fed C	om #724H	AFE Date	7/11/2025		Budget Year	: 2025	
Reg. Lease No. : Location : 787' FNL 1667'	FWL, Section 2	24, 26S-34E	Prospect Nam	ie:	Red Hills	i	TVD / MD BHLocation	12650/25830 100' FSL 1320)' FEL, Section 36	Begin Date : 26S-34E		
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator : EOG RESOURC			County & State	e:	LEA / NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 l	Fed Com #7	24H D&C						Product :	OIL	Days :	0/0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCECC LOCATION DOADCOCH						ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SUF COMP-FLBK-LOCATION AND ROA						401 401	124,000	0		0	6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE						402 402	110,000	0		0	0	110,000
FOOTAGE COST						402	119,000	0			0	119,000
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	97,000	0		0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0	823,500	0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0		0	5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION						415	57.000	0		0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0		0	35,000	120,000 113,000
RENT/OPERATIONS COMP-COMPLETION RIG						410		0) 0	0	0	0
OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHAR ENVIRONMENTAL & SAFETY	GES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS						431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES						441	117,000	0	0	0	0	117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	80,000
COMP-CONTRACT LABOR MISC						446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0		0	150,000 0	330,000 7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	2041					465		0	,	0	25,000	39,000
COMP-LAND DRILLSITE TITLE OP						479 480		5,000	Ů	0	2,500 0	2,500 5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750		0	0	3,750
COMP-LAND SURVEY & DAMAGE	S					403		3,750	0			3,750
DRILL COMP-LAND SURVEY & DAMAGE	0					484		8,125		0		8,125
COMP	3					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	0.3		497			. 1,585,625	0		1,585,625
COMI -COMI EL HONG GAND		30,073,000	<u> </u>		OTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0		114,000	0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING						118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION						100) 0	09.000	0	09.000
COST						122		0	0	98,000	U	98,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						415		0	0	2.000	0	2.000
COMF-FAC-TRANSFORTATION						415		U	U	3,000	Ü	3,000
COMP-FAC-EQUIP RNTL/FAC COMP COMP-FAC-ENVIRONMENTAL	V:					417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY						421				1,500		006,1
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0		1,000 4,000	0	1,000 4,000
LABOR												
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155		\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780
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Ву			Date				Ву				Date	
			JOII	NT OPERA	ATOR APP	PROVAL						
Firm :			Ву				Title				Date	



MIDLAND	Printe	
AFE No.	PG45678	Paggriginal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMENT	DRILLING	AFE Name :	Ringo 24-36 F	Fed Com #725H	AFE Date	7/11/2025 Budget Year			: 2025	
Reg. Lease No. : Location : 310' FNL 1240' FF	L, Section 24, 26S-34E	Prospect Name	e: Red	d Hills	TVD / MD BHLocation	12900/25830 100' FSL 660'	FEL, Section 36,	Begin Date : 26S-34E		
Formation : Wolfcamp					DD&A Field:	Wolfcamp				
Operator: EOG RESOURCES		County & State	e: LE	A / NEW MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 Fed Com #7	25H D&C					Product :	OIL	Days :	0/0
	DESCRIPTION			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV COMP-FLBK-LOCATION AND ROADS				401 401	124,000	0		0	6,000	129,000 6,000
COMP-RIG MOVE	•			401	0	0		0	0	0,000
RIG MOVE FOOTAGE COST				402 403	119,000	0		0	0	119,000
DAY WORK COST				404	487,000	0		0	0	487,000
BITS & BHA COMP-BITS & PHA				405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL				406		0	590,000	0	5,000	595,000
FUEL WATER	675,000) @	\$1	406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS			•	408	250,000	0		0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE				408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING COMP- STIMULATION				413		0		0	0	504,000
COMP-TRANSPORTATION				414 415		0		0	1,500	2,798,000 22,500
TRANSPORTATION COMP-Completion Overhead				415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD				416	5,000	0		0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT				417 417	78,000	0		0	0 35,000	120,000 113,000
RENT/OPERATIONS				417	70,000	V	0	Ü	35,000	113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE				418 419	11,000	0		0	0	0 11,000
COMP-ENVIRON & SAFETY CHARGE	S			421		0	14,000	0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING				421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION				424		0	70,000	0	0	70,000
SUPERVISION COMP- COMMUNICATIONS				424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING	-			436	38,000	0	0	0	0	38,000
COMP-CASED HOLE LOGGING/TEST SPECIALTY SERVICES				438 441	117,000	0		0	0	6,000 117,000
COMP-WIRELINE SERVICES				442		0		0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC				445 446		0		0	0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS				447 448	136,000	0		0	150,000	330,000
COMP-FLOWBACK				448		0		0	25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS COMP-LAND DRILLSITE TITLE OPINI				479 480		5,000	Ů	0	2,500	2,500 5,000
COMP-LAND ROW DRILLING	ON			482		3,750	0	0	0	3,750
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES				483		3,750	0			3,750
DRILL				484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES COMP				485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV				486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE				487		11,805	5 0	0	0	11,805
OOMB COMBLETIONS SAND	00.075.000			497						
COMP-COMPLETIONS SAND	36,875,000	@ \$		AL INTANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
SURFACE CASING	UOM QTY	SIZE	SIZE GF	RADE RATE 102	98,000	0	0	0	0	98,000
INTERMEDIATE CASING				103	636,000	0		0	0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT				104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES				109	71,000	0	0	114,000	0	114,000
COMP-FAC-VALVES & FITTINGS				110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS				110		0		0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS				115		0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT				118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION				122		0	0	98,000	0	98,000
COST				404				2.000	0	2.000
COMP-FAC-LABR/ELEC MEAS/AUTOMA				124		0	0	3,000	0	3,000
COMP-FAC- INSTRUMENT/ELECTRIC				128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION				415		0	0	3,000	0	3,000
COMP EAC FOLUD DATE /EAC COM				447				0.000		2.000
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL		1		417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY				404				1.000	0	4.000
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL				424 471		0		1,000 4,000	0	1,000 4,000
LABOR			TO	TAL TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
			10	TOTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500		\$2,655,500 \$11,975,780
		I.								
Ву		Date	T-05		Ву				Date	
Firm ·			NT OPERATO	K APPROVAL	Title				Data	
Firm :		Ву			Title				Date	



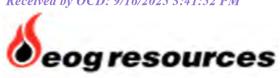
MIDLAND	Printe	
AFE No.	PG45679	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMENT	DRILLING	AFE Name: Rin	go 24-36 Fed C	Com #741H	AFE Date	7/11/2025		Budget Year			
Reg. Lease No. : Location : 409' FNL 1609' FW	L, Section 24, 26S-34E	Prospect Name :	Red Hill	s	TVD / MD BHLocation	13050/25980 100' FSL 330'	FWL, Section 36,	Begin Date : 26S-34E			
Formation : Wolfcamp					DD&A Field:	Wolfcamp					
Operator: EOG RESOURCES		County & State :	LEA / N	EW MEXICO		UNASSIGNED		Water Depth			
AFE Description : Ri	ingo 24-36 Fed Com #74	11H D&C					Product :	OIL	Days :	0/0	
	DESCRIPTION			Laun	DRILLING	LAND	COMPLETION	EACH ITY	EL OWB ACK	TOTAL	
	DESCRIPTION			SUB ACT	230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURVE COMP-FLBK-LOCATION AND ROADS	Υ			401 401	124,000	0	-,	0	0 6,000	129,000 6,000	
COMP-RIG MOVE				401	0	0		0	0,000	0,000	
RIG MOVE				402	119,000	0		0	0	119,000	
FOOTAGE COST DAY WORK COST				403 404	487,000	0		0	0	0 487,000	
BITS & BHA				405	97,000	0		0	0	97,000	
COMP-BITS & PHA COMP - FUEL				405 406		0		0	0 5,000	18,000 595,000	
FUEL				406	110,000	0	0	0	0	110,000	
WATER COMP-FLBK-CHEMICALS	675,000	@	\$1	407 408	12,000	0		0	5,000	835,500 5,000	
MUD & CHEMICALS				408	358,000	0		0	0	358,000	
CEMENTING & SERVICE				409	215,000	0		0	0	215,000	
COMP- PERFORATING COMP- STIMULATION				413 414		0		0	0	504,000 2,798,000	
COMP-TRANSPORTATION				415		0	21,000	0	1,500	22,500	
TRANSPORTATION COMP-Completion Overhead				415 416	57,000	0		0	0	57,000 10,000	
DRILLING OVERHEAD				416	5,000	0		0	0	5,000	
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT				417 417	78,000	0		0	35,000	120,000	
RENT/OPERATIONS				417	70,000	٧		U	35,000	113,000	
COMP-COMPLETION RIG				418		0		0	0	0	
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES	3			419 421	11,000	0		0	2,000	11,000 16,000	
ENVIRONMENTAL & SAFETY				421	12,000	0		0	0	12,000	
DIRECTIONAL DRILLING				422	241,000	0		0	0	241,000	
COMP- SUPERVISION SUPERVISION				424 424	82,000	0		0	0	70,000 82,000	
COMP- COMMUNICATIONS				431		0	, , , , , , , , , , , , , , , , , , , ,	0	0	2,000	
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST				436 438	38,000	0		0	0	38,000 6,000	
SPECIALTY SERVICES				441	117,000	0		0	0	117,000	
COMP-WIRELINE SERVICES				442		0		0	0	0	
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC				445 446		0		0	15,000	80,000 28,000	
FLBK-DISPOSAL COSTS				447	136,000	0		0	150,000	330,000	
COMP-COMPLETION FLUIDS COMP-FLOWBACK				448 465		0		0	0 25,000	7,000 39,000	
COMP-FLBK-SOLID WASTE DISPOSA				479		0	, , , , , ,	0	2,500	2,500	
COMP-LAND DRILLSITE TITLE OPINIC COMP-LAND ROW DRILLING	DN			480		5,000		0	0	5,000	
COMP-LAND ROW COMPLETION				482 483		3,750 3,750		0	0	3,750 3,750	
COMP-LAND SURVEY & DAMAGES											
DRILL COMP-LAND SURVEY & DAMAGES				484		8,125 8,125		0	0	8,125 8,125	
COMP				485		0,123	0	0	0	0,123	
COMP-REG-PERMIT FEE/ENV				486		8,600	0	0	0	8,600	
SURV&ASSESS COMP-REGULATORY - TITLE				487		11,805	0	0	0	11,805	
						,					
COMP-COMPLETIONS SAND	36,875,000	@ \$0	TOTAL IN	497	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280	
	UOM QTY	SIZE S	SIZE GRADE				1				
SURFACE CASING	33	<u> </u>	, O.U.D.	102	98,000	0		0	0	98,000	
INTERMEDIATE CASING PRODUCTION CASING				103 104	636,000 1,366,000	0		0	0	636,000 1,366,000	
WELLHEAD EQUIPMENT				107	71,000	0		0	0	151,000	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS				109		0		114,000	0	114,000	
COMP-FAC-VALVES & FITTINGS				110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS				110		0		0	15,000	19,000	
COMP-FAC- HEATERS,TREATRS,SEPRS				115		0	0	131,000	0	131,000	
COMP-FAC-METERING				118		0	0	5,000	0	5,000	
EQUIPMENT COMP-FAC-CONSTRUCTION				100		0	0	00.000	0	00.000	
COST				122		0	0	98,000	0	98,000	
COMP-FAC-LABR/ELEC				124		0	0	3,000	0	3,000	
MEAS/AUTOMA COMP-FAC-				128		0	0	3,000	0	3,000	
INSTRUMENT/ELECTRIC				120		ď		3,000	Ü	3,000	
COMP-FAC-TRANSPORTATION				415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CON	+		_	417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL				421		0		1,500	0	1,500	
& SAFETY	<u> </u>	 		404			_	4 000		4.000	
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL	+			424 471		0		1,000 4,000	0	1,000 4,000	
LABOR											
				TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155		\$385,500 \$385,500	\$15,000 \$262,000	\$2,655,500 \$11,975,780	
			'	5551	, ., 0,000	¥+0,100	7 -,000,120	+-50,000	Ψ202,000	ψ11,913,100	
Ву		Date			Ву				Date		
		JOINT (OPERATOR AP	PROVAL							
Firm :		Ву			Title				Date		
		1							<u> </u>		



MIDLAND	Printe	d:
AFE No.	PG56789	Paggrighal P.
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	IT DRILLING	AFE Name :	Ringo 24-	36 Fed Co	om #742H	AFE Date	7/11/2025		Budget Year : 2025				
Reg. Lease No. : Location : 469' FNL 1669' F	WL, Section 24, 26S-34I	Prospect Nam	ne :	Red Hills		TVD / MD BHLocation	13050/25980 100' FSL 990'	FWL, Section 36,	Begin Date : 26S-34E	-			
Formation : Wolfcamp						DD&A Field:	Wolfcamp						
Operator: EOG RESOURCE		County & Stat	te:	LEA / NEV	W MEXICO		UNASSIGNED		Water Depth				
AFE Description :	Ringo 24-36 Fed Com #	742H D&C						Product :	OIL	Days :	0/0		
	DECODIDE					DD# 1 1110	LAND	COMPLETION	540U ITV	EI OWD LOV	T0T11		
	DESCRIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION, ROADS&SURY COMP-FLBK-LOCATION AND ROAD					401	124,000	0		0	0	129,000		
COMP-RIG MOVE	05				401 402	0	0			6,000	6,000		
RIG MOVE					402	119,000	0	0	0	0	119,000		
FOOTAGE COST DAY WORK COST					403 404	487,000	0			0	0 487,000		
BITS & BHA					405	97,000	0	0	0	0	97,000		
COMP-BITS & PHA COMP - FUEL					405 406		0		0	0 5,000	18,000 595,000		
FUEL					406	110,000	0		0	0	110,000		
WATER COMP-FLBK-CHEMICALS	675,0	00 @	\$1		407	12,000	0		0	0	835,500		
MUD & CHEMICALS					408 408	358,000	0			5,000	5,000 358,000		
CEMENTING & SERVICE					409	215,000	0			0	215,000		
COMP- PERFORATING COMP- STIMULATION					413 414		0		0	0	504,000 2,798,000		
COMP-TRANSPORTATION					415		0		0	1,500	22,500		
TRANSPORTATION COMP-Completion Overhead					415 416	57,000	0		0	0	57,000 10,000		
DRILLING OVERHEAD					416	5,000	0			0	5,000		
COMP-EQUIPMENT RENTAL					417	70.000	0		0	0	120,000		
FLBK-EQUIPMENT RENT/OPERATIONS					417	78,000	0	0	0	35,000	113,000		
COMP-COMPLETION RIG					418		0	0	0	0	0		
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	EF9				419 421	11,000	0		0	2,000	11,000 16,000		
ENVIRONMENTAL & SAFETY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				421	12,000	0			0	12,000		
DIRECTIONAL DRILLING					422	241,000	0		0	0	241,000		
COMP- SUPERVISION SUPERVISION					424 424	82,000	0		0	0	70,000 82,000		
COMP- COMMUNICATIONS					431		0	2,000	0	0	2,000		
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	ST				436 438	38,000	0		0	0	38,000 6,000		
SPECIALTY SERVICES					441	117,000	0		0	0	117,000		
COMP-WIRELINE SERVICES					442		0		0	0	0		
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC					445 446		0		0	15,000	80,000 28,000		
FLBK-DISPOSAL COSTS					447	136,000	0		0	150,000	330,000		
COMP-COMPLETION FLUIDS COMP-FLOWBACK					448 465		0		0	0 25,000	7,000 39,000		
COMP-FLBK-SOLID WASTE DISPOS					479		0	0		2,500	2,500		
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	NION				480 482		5,000 3,750		0	0	5,000 3,750		
COMP-LAND ROW COMPLETION					483		3,750			0	3,750		
COMP-LAND SURVEY & DAMAGES													
DRILL COMP-LAND SURVEY & DAMAGES					484 485		8,125 8,125			0	8,125 8,125		
COMP									_				
COMP-REG-PERMIT FEE/ENV SURV&ASSESS					486		8,600	0	0	0	8,600		
COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805		
COMP-COMPLETIONS SAND	36,875,000) @ \$	r o		497			1,585,625	0		1,585,625		
COMP-COMPLETIONS SAND	36,675,000			OTAL INT	ANGIBLES	\$2,299,000	\$49,155			\$247,000	\$9,320,280		
	UOM QTY	SIZE	SIZE	GRADE	RATE								
SURFACE CASING					102	98,000	0			0	98,000		
INTERMEDIATE CASING PRODUCTION CASING					103 104	636,000 1,366,000	0			0	636,000 1,366,000		
WELLHEAD EQUIPMENT					107	71,000	0	80,000	0	0	151,000		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		_			109 110		0		114,000 20,000	0	114,000 20,000		
001/11 17/10 17/12120 0 17/11/11/00					110		· ·		20,000	ŭ	20,000		
COMP-VALVES & FITTINGS COMP-FAC-					110 115		0		131,000	15,000	19,000 131,000		
HEATERS,TREATRS,SEPRS					115		U	0	131,000	U	131,000		
COMP-FAC-METERING					118		0	0	5,000	0	5,000		
EQUIPMENT COMP-FAC-CONSTRUCTION					122		0	0	98,000	0	98,000		
COST							· ·	J	00,000	Ů	00,000		
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124		0	0	3,000	0	3,000		
COMP-FAC-					128		0	0	3,000	0	3,000		
INSTRUMENT/ELECTRIC													
COMP-FAC-TRANSPORTATION					415		0	0	3,000	0	3,000		
COMP-FAC-EQUIP RNTL/FAC CON					417		0			0	2,000		
COMP-FAC-ENVIRONMENTAL & SAFETY					421		0	0	1,500	0	1,500		
COMP-FAC-SUPERVISION FAC					424		0	0	1,000	0	1,000		
COMP-FAC-ELECTRICAL					471		0	0	4,000	0	4,000		
LABOR				TOTAL T	ANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500		
					TAL COST	\$4,470,000			. ,		\$11,975,780		
		L											
Ву		Date				Ву				Date			
<u> </u>			NT OPERA	ATOR APP		-				5 .			
Firm :		Ву				Title				Date			



MIDLAND	Printe	
AFE No.	PG56781	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMEN	T DRILLING	LLING AFE Name: Ringo 24-36 Fed Co				7/11/2025 Budget Ye			Year: 2025		
Reg. Lease No. : Location : 628' FNL 1728' FV	VL, Section 24, 26S-34E	Prospect Name	e: Red	Hills	TVD / MD BHLocation	13050/25980 100' FSL 1650)' FWL, Section 36	Begin Date : 6, 26S-34E			
Formation : Wolfcamp					DD&A Field:	Wolfcamp					
Operator: EOG RESOURCES		County & State	: LEA	/ NEW MEXICO		UNASSIGNED		Water Depth			
AFE Description :	Ringo 24-36 Fed Com #7	'43H D&C					Product :	OIL	Days :	0/0	
	DESCRIPTION			SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURV COMP-FLBK-LOCATION AND ROADS				401 401	124,000	0	-,	0	6,000	129,000 6,000	
COMP-RIG MOVE	•			401	0	0		0	0	0,000	
RIG MOVE FOOTAGE COST				402 403	119,000	0		0	0	119,000	
DAY WORK COST				404	487,000	0		0	0	487,000	
BITS & BHA COMP-BITS & PHA				405 405	97,000	0		0	0	97,000 18,000	
COMP - FUEL				406		0	590,000	0	5,000	595,000	
FUEL WATER	675,00) @	\$1	406 407	110,000 12,000	0		0	0	110,000 835,500	
COMP-FLBK-CHEMICALS			•	408	250,000	0		0	5,000	5,000	
MUD & CHEMICALS CEMENTING & SERVICE				408 409	358,000 215,000	0		0	0	358,000 215,000	
COMP- PERFORATING COMP- STIMULATION				413		0		0	0	504,000	
COMP-TRANSPORTATION				414 415		0		0	1,500	2,798,000 22,500	
TRANSPORTATION COMP-Completion Overhead				415 416	57,000	0		0	0	57,000 10,000	
DRILLING OVERHEAD				416	5,000	0		0	0	5,000	
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT				417 417	78,000	0		0	0 35,000	120,000 113,000	
RENT/OPERATIONS				417	70,000	V	9	Ü	35,000	113,000	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE				418 419	11,000	0		0	0	0 11,000	
COMP-ENVIRON & SAFETY CHARGI	ES .			421		0	14,000	0	2,000	16,000	
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING				421 422	12,000 241,000	0		0	0	12,000 241,000	
COMP- SUPERVISION				424		0	70,000	0	0	70,000	
SUPERVISION COMP- COMMUNICATIONS				424 431	82,000	0		0	0	82,000 2,000	
TUBULAR INSPECTION/HANDLING	-			436	38,000		0	0	0	38,000	
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	I			438 441	117,000	0		0	0	6,000 117,000	
COMP-WIRELINE SERVICES				442		0		0	0	0	
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC				445 446		0		0	0 15,000	80,000 28,000	
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS				447 448	136,000	0		0	150,000	330,000	
COMP-FLOWBACK				448		0		0	25,000	7,000 39,000	
COMP-FLBK-SOLID WASTE DISPOS COMP-LAND DRILLSITE TITLE OPIN				479 480		5,000	Ü	0	2,500	2,500 5,000	
COMP-LAND ROW DRILLING	ION			482		3,750	0	0	0	3,750	
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES				483		3,750	0			3,750	
DRILL				484		8,125	0			8,125	
COMP-LAND SURVEY & DAMAGES COMP				485		8,125	0	0	0	8,125	
COMP-REG-PERMIT FEE/ENV				486		8,600	0	0	0	8,600	
SURV&ASSESS COMP-REGULATORY - TITLE				487		11,805	0	0	0	11,805	
OOMB OOMBI ETIONO OANB	00.075.000			497							
COMP-COMPLETIONS SAND	36,875,000	@ \$		L INTANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280	
SURFACE CASING	UOM QTY	SIZE	SIZE GR	ADE RATE 102	98,000	0	0	0	0	98,000	
INTERMEDIATE CASING				103	636,000	0		0	0	636,000	
PRODUCTION CASING WELLHEAD EQUIPMENT				104 107	1,366,000 71,000	0		0	0	1,366,000 151,000	
COMP-FAC-FLOW LINES				109	7 1,000	0	0	114,000	0	114,000	
COMP-FAC-VALVES & FITTINGS				110		0	0	20,000	0	20,000	
COMP-VALVES & FITTINGS				110		0		0	15,000	19,000	
COMP-FAC- HEATERS,TREATRS,SEPRS				115		0	0	131,000	0	131,000	
COMP-FAC-METERING EQUIPMENT				118		0	0	5,000	0	5,000	
COMP-FAC-CONSTRUCTION				122		0	0	98,000	0	98,000	
COST COMP-FAC-LABR/ELEC				124		0	0	3,000	0	3,000	
MEAS/AUTOMA				124		0	U	3,000	U	3,000	
COMP-FAC- INSTRUMENT/ELECTRIC				128		0	0	3,000	0	3,000	
COMP-FAC-TRANSPORTATION				415		0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CON				417		0	0	2,000	0	2,000	
COMP-FAC-ENVIRONMENTAL				421		0		1,500	0	1,500	
& SAFETY COMP-FAC-SUPERVISION FAC				424		0	0	1,000	0	1,000	
COMP-FAC-ELECTRICAL				471		0		4,000	0	4,000	
LABOR			TO	TAL TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500	
				TOTAL COST	\$4,470,000			\$385,500		\$11,975,780	
D _V		Data			Dv.				Data		
Ву		Date	IT OPERATOR	ADDDOVAL	Ву				Date		
Firm :		By	OI ENAIUR	ALLINOVAL	Title				Date		
•		I-'			<u> </u>						



MIDLAND	Prin	ted: 3/26/2024
AFE No.	PG56782	Paggrighal O
Property No.		
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drig)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11,975,780

AFE Type : DEVELOPMEN	pe : DEVELOPMENT DRILLING AFE Name : Ringo 24-36 Fed				4-36 Fed C	om #744H	AFE Date	7/11/2025	Budget Year		: 2025	
Reg. Lease No. :			Prospect Nam	ne :	Red Hills	<u> </u>	TVD/MD	13050/25980		Begin Date :	:	
Location: 409' FNL 2572' F	EL, Section 2	4, 26S-34E					BHLocation 100' FSL 2310' FWL, Section 36, 26S-34E					
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE			County & Stat	te:	LEA/NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36	Fed Com #74	14 D&C						Product :	OIL	Days :	0/0
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUR	VEY					401	124,000	0		0	0	129,000
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	os					401 402	0	0			6,000 0	6,000
RIG MOVE						402	119,000				0	119,000
FOOTAGE COST DAY WORK COST						403 404	487,000	0			0	0 487,000
BITS & BHA						405	97,000	0		0	0	97,000
COMP-BITS & PHA						405 406		0		0	0	18,000
COMP - FUEL FUEL						406	110,000	0		0	5,000 0	595,000 110,000
WATER		675,000	@	\$1		407	12,000			0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0	-	_	5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0		0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION						415		0	21,000	0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0	120,000	0	0 35,000	120,000 113,000
RENT/OPERATIONS						417	70,000	Ĭ	Ü	Ü	00,000	110,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0			0	0 11,000
COMP-ENVIRON & SAFETY CHARG	GES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0		0	0	12,000
COMP- SUPERVISION						424	241,000	0		0	0	241,000 70,000
SUPERVISION COMP- COMMUNICATIONS						424	82,000	0		0	0	82,000
TUBULAR INSPECTION/HANDLING						431 436	38,000	0		0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TES	ST					438	117.000	0		0	0	6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0			0	117,000
COMP-COIL TUBING/NITROGEN						445		0		0	0	80,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	136,000	0	,	0	15,000 150,000	28,000 330,000
COMP-COMPLETION FLUIDS						448	·	0	7,000	0	0	7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	SAL					465 479		0		0	25,000 2,500	39,000 2,500
COMP-LAND DRILLSITE TITLE OPI						480		5,000	0		0	5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750			0	3,750 3,750
COMP-LAND SURVEY & DAMAGES	}					400		0,700				5,700
DRILL	,					484		8,125				8,125
COMP-LAND SURVEY & DAMAGES COMP	•					485		8,125	0	U	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
				• •		407			1 505 005			4.505.005
COMP-COMPLETIONS SAND		36,875,000	@ :	\$ 0	TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING			-			102	98,000				0	98,000
INTERMEDIATE CASING PRODUCTION CASING					-	103 104	636,000 1,366,000				0	636,000 1,366,000
WELLHEAD EQUIPMENT						107	71,000	0	80,000	0	0	151,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS					1	109 110		0		114,000 20,000	0	114,000 20,000
								Ů		20,000	Ü	
COMP-VALVES & FITTINGS COMP-FAC-						110 115		0		131,000	15,000 0	19,000 131,000
HEATERS,TREATRS,SEPRS						110		Ĭ	Ü	101,000	Ö	101,000
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION					1	122		0	0	98,000	0	98,000
COST COMP-FAC-LABR/ELEC						124					0	
MEAS/AUTOMA						124		0	0	3,000	U	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION					 	415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON: COMP-FAC-ENVIRONMENTAL					1	417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY												
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0		,	0	1,000 4,000
LABOR	<u> </u>	<u> </u>	<u> </u>	L				_ _ °	°	4,000		4,000
						TANGIBLES	\$2,171,000 \$4,470,000			\$385,500 \$385,500	\$15,000 \$363,000	\$2,655,500 \$11,075,780
						OTAL COST	φ 4,4 /0,000	\$49,155	φο,809,125	გა გე,500	\$262,000	\$11,975,780
Ву			Date				Ву				Date	
			JOI	NT OPER	ATOR API	PROVAL						
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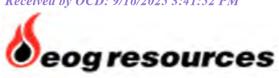
MIDLAND	Printe	
AFE No.	PG56783	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPMEN	DEVELOPMENT DRILLING AFE Name: Ringo 24-36 Fed					om #745H	AFE Date 7/11/2025 Budget Year :			: 2025		
Reg. Lease No. : Location : 370' FNL 1399' F.	EL, Section 24, 26		Prospect Name	e :	Red Hills	3	TVD / MD BHLocation	13050/25980 100' FSL 2310	o' FEL, Section 36	Begin Date : 26S-34E		
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator: EOG RESOURCE			County & State	e :	LEA/NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 Fed (Com #74	I5H D&C						Product :	OIL	Days :	0/0
	DESCRIPTIO	N				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV						401	124,000	0	-,	0	0	129,000
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	15					401 402	0	0		0	6,000	6,000
RIG MOVE FOOTAGE COST						402 403	119,000	0		0	0	119,000
DAY WORK COST						404	487,000	0		0	0	0 487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0	0	97,000 18,000
COMP - FUEL						406		0		0	5,000	595,000
FUEL WATER		675,000	@	\$1		406 407	110,000 12,000	0		0	0	110,000 835,500
COMP-FLBK-CHEMICALS		,		•		408		0	0	0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING						413	-,	0	504,000	0	0	504,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0	0 1,500	2,798,000 22,500
TRANSPORTATION						415	57,000	0	0	0	0	57,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0		0	0	10,000 5,000
COMP-EQUIPMENT RENTAL						417	70.000	0		0	0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	U	0	Ü	35,000	113,000
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	0 11,000
COMP-ENVIRON & SAFETY CHARG	SES					421	11,000	0		0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION						424	241,000	0		0	0	70,000
SUPERVISION COMP- COMMUNICATIONS						424 431	82,000	0		0	0	82,000 2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0	,	0	0	38,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST					438 441	117,000	0		0	0	6,000 117,000
COMP-WIRELINE SERVICES						442	111,000	0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0		0	0 15,000	80,000 28,000
FLBK-DISPOSAL COSTS						447	136,000	0	44,000	0	150,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0		0	0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS						479		0	0	0	2,500	2,500
COMP-LAND DRILLSITE TITLE OPIN COMP-LAND ROW DRILLING	NION					480 482		5,000 3,750		0	0	5,000 3,750
COMP-LAND ROW COMPLETION						483		3,750				3,750
COMP-LAND SURVEY & DAMAGES DRILL						484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGES COMP						485		8,125		0	0	8,125
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0	0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
								11,000			Ŭ	
COMP-COMPLETIONS SAND	36,87	75,000	@ \$		TOTAL IN	497 TANGIBLES	\$2,299,000	\$49,155	1,585,625 \$6,725,125	0 \$0	\$247,000	1,585,625 \$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE		20.000					22.222
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0		0	0	98,000 636,000
PRODUCTION CASING WELLHEAD EQUIPMENT						104 107	1,366,000 71,000	0		0	0	1,366,000 151,000
COMP-FAC-FLOW LINES						109	71,000	0		114,000	0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0		0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING EQUIPMENT						118		0	0	5,000	0	5,000
COMP-FAC-CONSTRUCTION						122		0	0	98,000	0	98,000
COST						404			0	2.000	0	2.000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-EQUIP RNTL/FAC CON						417		0	0	2,000	0	2,000
COMP-FAC-ENVIRONMENTAL						421		0		1,500	0	1,500
& SAFETY COMP-FAC-SUPERVISION FAC						424		0	0	1,000	0	1,000
COMP-FAC-ELECTRICAL						471		0		4,000	0	4,000
LABOR			1		TOTAL	TANGIBLES	\$2,171,000	\$0	\$84,000	\$385,500	\$15,000	\$2,655,500
						OTAL COST	\$4,470,000			\$385,500		\$11,975,780
Ву			Date				Ву				Date	
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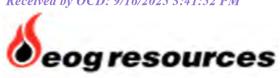
MIDLAND	Printe	
AFE No.	PG56784	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPME	E Type : DEVELOPMENT DRILLING AFE Name : Ringo 24-36 Fed Co				om #746H	AFE Date	7/11/2025		Budget Year	: 2025		
Reg. Lease No. : Location : 787' FNL 1634' I	FWL, Section 2	4, 26S-34E	Prospect Name : Red Hills			i .	TVD / MD BHLocation	13050/25980 100' FSL 1650' FEL, Section 36		Begin Date : , 26S-34E		
Formation : Wolfcamp							DD&A Field:	Wolfcamp				
Operator : EOG RESOURCI			County & State	e:	LEA/NE	W MEXICO		UNASSIGNED		Water Depth		
AFE Description :	Ringo 24-36 F	ed Com #7	16H D&C						Product :	OIL	Days :	0/0
	DESCRIF	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCECC LOCATION DOADCOOL						ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SUR COMP-FLBK-LOCATION AND ROAI						401 401	124,000	0	-,	0	6,000	129,000 6,000
COMP-RIG MOVE RIG MOVE						402 402	110,000	0			0	110,000
FOOTAGE COST						402	119,000	0			0	119,000 0
DAY WORK COST BITS & BHA						404 405	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA						405	97,000	0		0	0	18,000
COMP - FUEL FUEL						406 406	110,000	0		0	5,000	595,000 110,000
WATER		675,000	@	\$1		407	12,000	0	823,500	0	0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0			5,000 0	5,000 358,000
CEMENTING & SERVICE						409	215,000	0	0	0	0	215,000
COMP- PERFORATING COMP- STIMULATION						413 414		0		0	0	504,000 2,798,000
COMP-TRANSPORTATION						415	57.000	0		0	1,500	22,500
TRANSPORTATION COMP-Completion Overhead						415 416	57,000	0		0	0	57,000 10,000
DRILLING OVERHEAD						416	5,000	0			0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	78,000	0		0	35,000	120,000 113,000
RENT/OPERATIONS COMP-COMPLETION RIG						410		0	0	0	0	0
OTHER DRILLING EXPENSE						418 419	11,000	0		0	0	11,000
COMP-ENVIRON & SAFETY CHAR ENVIRONMENTAL & SAFETY	GES					421 421	12,000	0		0	2,000	16,000 12,000
DIRECTIONAL DRILLING						422	241,000	0		0	0	241,000
COMP- SUPERVISION SUPERVISION						424 424	82,000	0		0	0	70,000 82,000
COMP- COMMUNICATIONS						431		0	2,000	0	0	2,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TE						436 438	38,000	0		0	0	38,000 6,000
SPECIALTY SERVICES	_					441	117,000	0	0	0	0	117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	0 80,000
COMP-CONTRACT LABOR MISC						446		0	13,000	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	136,000	0		0	150,000 0	330,000 7,000
COMP-FLOWBACK COMP-FLBK-SOLID WASTE DISPO	2041					465		0	,	0	25,000	39,000
COMP-LAND DRILLSITE TITLE OPI						479 480		5,000	Ü	0	2,500 0	2,500 5,000
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		3,750 3,750			0	3,750
COMP-LAND SURVEY & DAMAGES	3					403		3,750	U			3,750
DRILL COMP-LAND SURVEY & DAMAGES	2					484		8,125				8,125
COMP	•					485		8,125	0	0	0	8,125
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE						487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND		36,875,000	@ \$	0.3		497			1,585,625	0		1,585,625
COMI -COMI LE HONG GAND	`	50,075,000	<u> </u>		TOTAL IN	TANGIBLES	\$2,299,000	\$49,155			\$247,000	\$9,320,280
	UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING INTERMEDIATE CASING						102 103	98,000 636,000	0			0	98,000 636,000
PRODUCTION CASING						104	1,366,000	0	0	0	0	1,366,000
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	71,000	0			0	151,000 114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS						110		0	4,000	0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000	0	131,000
COMP-FAC-METERING						118		0	0	5,000	0	5,000
EQUIPMENT COMP-FAC-CONSTRUCTION						100		0	0	08.000	0	08.000
COST						122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	3,000	0	3,000
COMP-FAC-						128		0	0	3,000	0	3,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						445		0		2.000	0	2.000
COMF-FAC-TRANSFORTATION						415		0	0	3,000	U	3,000
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	18					417 421		0		2,000 1,500	0	2,000 1,500
& SAFETY					<u></u>	421		0		1,500	0	1,500
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL						424 471		0		1,000 4,000	0	1,000 4,000
LABOR								·		·	0	·
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000	\$0 \$49,155			\$15,000 \$262,000	\$2,655,500 \$11,975,780
						- IAL 0031	¥ 1,71 U,UUU	ψ -1 3,133	ψ0,003,123	4000,000	Ψ202,000	ψ:1,9/3,/00
Ву			Date				Ву				Date	
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Firm :			Ву				Title				Date	
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MIDLAND	Printe	
AFE No.	PG56785	Paggrightal O
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

AFE Type : DEVELOPME	Ringo 2	24-36 Fed C	Com #747H	AFE Date	7/11/2025		Budget Year : 2025				
eg. Lease No. : Prospect Name :				me : Red Hills			13050/25980		Begin Date :		
Location: 628' FNL 2453'	FEL, Section 24, 26S-	34E				BHLocation	100' FSL 990'	FEL, Section 36,	26S-34E		
Formation : Wolfcamp						DD&A Field:	Wolfcamp				
Operator : EOG RESOURC		County & S	tate :	LEA / NE	EW MEXICO	Field:	UNASSIGNED	7	Water Depth		0.10
AFE Description :	Ringo 24-36 Fed Co	om #/4/H D&C						Product :	OIL	Days :	0/0
					1		T		T 1		
	DESCRIPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SUP					401	124,000	0	5,000	0	0	129,000
COMP-FLBK-LOCATION AND ROA COMP-RIG MOVE	DS				401 402	0	0			6,000	6,000
RIG MOVE					402	119,000				0	119,000
FOOTAGE COST DAY WORK COST					403 404	407.000	0			0	497.000
BITS & BHA					404	487,000 97,000	0		0	0	487,000 97,000
COMP-BITS & PHA					405		0	18,000	0	0	18,000
COMP - FUEL FUEL					406 406	110,000	0		0	5,000 0	595,000 110,000
WATER	67	75,000	@ \$	i1	407	12,000			0	0	835,500
COMP-FLBK-CHEMICALS					408	050.000	0		0	5,000	5,000
MUD & CHEMICALS CEMENTING & SERVICE					408 409	358,000 215,000	0		0	0	358,000 215,000
COMP- PERFORATING					413		0	504,000	0	0	504,000
COMP- STIMULATION COMP-TRANSPORTATION					414 415		0		0	0 1,500	2,798,000 22,500
TRANSPORTATION					415	57,000				0	57,000
COMP-Completion Overhead					416		0		0	0	10,000
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL					416 417	5,000	0		0	0	5,000 120,000
FLBK-EQUIPMENT					417	78,000	0	0	0	35,000	113,000
RENT/OPERATIONS					440					0	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE					418 419	11,000	0			0	0 11,000
COMP-ENVIRON & SAFETY CHAR	GES				421		0	14,000	0	2,000	16,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING					421 422	12,000 241,000	0		0	0	12,000 241,000
COMP- SUPERVISION					424	241,000	0		0	0	70,000
SUPERVISION					424	82,000	0		0	0	82,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING	3				431 436	38,000	0		0	0	2,000 38,000
COMP-CASED HOLE LOGGING/TE					438	00,000	0		0	0	6,000
SPECIALTY SERVICES					441	117,000				0	117,000
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN					442 445		0		0	0	0 80,000
COMP-CONTRACT LABOR MISC					446		0	,	0	15,000	28,000
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS					447 448	136,000	0		0	150,000	330,000 7,000
COMP-FLOWBACK					465		0		0	25,000	39,000
COMP-FLBK-SOLID WASTE DISPO COMP-LAND DRILLSITE TITLE OP					479		5,000		0	2,500	2,500
COMP-LAND DRILLSTE TITLE OF	INION				480 482		5,000 3,750			0	5,000 3,750
COMP-LAND ROW COMPLETION					483		3,750				3,750
COMP-LAND SURVEY & DAMAGE DRILL	S				484		8,125	0			8,125
COMP-LAND SURVEY & DAMAGE	S				485		8,125			0	8,125
COMP											
COMP-REG-PERMIT FEE/ENV SURV&ASSESS					486		8,600	0	0	0	8,600
COMP-REGULATORY - TITLE					487		11,805	0	0	0	11,805
COMP-COMPLETIONS SAND	20.075	.000	. .		497			1,585,625	0		1,585,625
COMP-COMPLETIONS SAND	36,875	,000 @	\$0	TOTAL IN	TANGIBLES	\$2,299,000	\$49,155		\$0	\$247,000	\$9,320,280
	UOM Q	TY SIZE	SIZE	GRADE	RATE						
SURFACE CASING					102	98,000				0	98,000
INTERMEDIATE CASING PRODUCTION CASING			-		103 104	636,000 1,366,000				0	636,000 1,366,000
WELLHEAD EQUIPMENT					107	71,000	0		0	0	151,000
COMP-FAC-FLOW LINES					109		0			0	114,000
COMP-FAC-VALVES & FITTINGS					110		0	0	20,000	0	20,000
COMP-VALVES & FITTINGS					110		0		0	15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	131,000	0	131,000
COMP-FAC-METERING	+ +	-		-	118		0	0	5,000	0	5,000
EQUIPMENT											
COMP-FAC-CONSTRUCTION COST					122		0	0	98,000	0	98,000
COMP-FAC-LABR/ELEC	 	<u> </u>	1		124		0	0	3,000	0	3,000
MEAS/AUTOMA	\vdash										
COMP-FAC- INSTRUMENT/ELECTRIC					128		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION					415		0	0	3,000	0	3,000
COMPLEACIED IN DAITH IFAC COM	10		-	-	117		<u> </u>		2.000	0	2.000
COMP-FAC-EQUIP RNTL/FAC CON COMP-FAC-ENVIRONMENTAL	<u> </u>		1		417 421		0			0	2,000 1,500
& SAFETY							<u> </u>		·		
COMP-FAC-SUPERVISION FAC COMP-FAC-ELECTRICAL	 			-	424 471		0		,	0	1,000 4,000
LABOR	<u> </u>						<u> </u>	<u> </u>	4,000		4,000
	· · · · · ·		_		TANGIBLES	\$2,171,000				\$15,000	\$2,655,500
				Т	OTAL COST	\$4,470,000	\$49,155	\$6,809,125	\$385,500	\$262,000	\$11,975,780
Ву		Date				Ву				Date	
•			OINT OPF	RATOR AP		,					
Firm :		Ву	JI E	OIL AF	TAL	Title				Date	
•		, ,									



MIDLAND	Printe	
AFE No.	PG56786	Paggriginal 0
Property No.		
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$4,470,000
	(Land)	\$49,155
	(Completion)	\$6,809,125
	(Facility)	\$385,500
	(Flowback)	\$262,000
	Total Cost	\$11.975.780

a c type . Develor mere	DIVILLING		A L Nume .	itiligo 2-	00100	0111 #7 4011	AI L Duic	771172020		Daaget rear	•	.020	
Reg. Lease No. :			Prospect Name	e :	Red Hills	3	TVD / MD	13050/25980		Begin Date :			
Location: 250' FNL 1179' FI	EL, Section 24	4, 26S-34E					BHLocation	100' FSL 330'	FEL, Section 36,	26S-34E			
Formation : Wolfcamp							DD&A Field:	Wolfcamp					
Operator : EOG RESOURCE	S INC		County & State	e :	LEA / NE	W MEXICO		UNASSIGNED		Water Depth	:		
	Ringo 24-36 I	Fed Com #74	8H D&C						Product :	OIL	I	Days :	0/0
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBAC	K	TOTAL
						ACT	230	237	231	235	236		
ACCESS LOCATION, ROADS&SURV						401 401	124,000	0	5,000	0		6,000	129,000 6,000
COMP-RIG MOVE	0		-			402	0	0		0		0,000	0,000
RIG MOVE						402	119,000	0		0		0	119,000
FOOTAGE COST			,			403		0		0		0	0
DAY WORK COST						404	487,000	0		0		0	487,000
BITS & BHA COMP-BITS & PHA						405 405	97,000	0		0		0	97,000 18,000
COMP - FUEL						406		0		0		5,000	595,000
UEL						406	110,000	0		0		0	110,000
WATER		675,000	@	\$1		407	12,000	0		0		0	835,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	358,000	0		0		5,000	5,000 358,000
CEMENTING & SERVICE						409	215,000	0		0		0	215,000
COMP- PERFORATING						413		0	504,000	0		0	504,000
COMP- STIMULATION						414		0		0		0	2,798,000
COMP-TRANSPORTATION FRANSPORTATION						415 415	57,000	0		0		1,500	22,500 57,000
COMP-Completion Overhead						416	57,000	0		0		0	10,000
ORILLING OVERHEAD						416	5,000	0		0		0	5,000
COMP-EQUIPMENT RENTAL						417		0	120,000	0		0	120,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	78,000	0	0	0	:	35,000	113,000
COMP-COMPLETION RIG						418		0	0	0		0	0
OTHER DRILLING EXPENSE						419	11,000	0		0		0	11,000
COMP-ENVIRON & SAFETY CHARG	ES					421		0	14,000	0		2,000	16,000
ENVIRONMENTAL & SAFETY						421	12,000	0		0		0	12,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	241,000	0		0		0	241,000 70,000
SUPERVISION						424	82,000	0		0		0	82,000
COMP- COMMUNICATIONS						431	,	0		0		0	2,000
TUBULAR INSPECTION/HANDLING						436	38,000	0		0		0	38,000
COMP-CASED HOLE LOGGING/TES	ST					438	447.000	0		0		0	6,000
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	117,000	0		0		0	117,000
COMP-COIL TUBING/NITROGEN						445		0		0		0	80,000
COMP-CONTRACT LABOR MISC						446		0	13,000	0		15,000	28,000
FLBK-DISPOSAL COSTS						447	136,000	0		0		50,000	330,000
COMP-COMPLETION FLUIDS COMP-FLOWBACK						448 465		0		0		0 25,000	7,000 39,000
COMP-FLBK-SOLID WASTE DISPOS	SAL					479		0		0		2,500	2,500
COMP-LAND DRILLSITE TITLE OPIN	IION					480		5,000	0	0		0	5,000
COMP-LAND ROW DRILLING						482		3,750	0	0		0	3,750
COMP-LAND ROW COMPLETION						483		3,750	0			\longrightarrow	3,750
COMP-LAND SURVEY & DAMAGES DRILL						484		8,125	0				8,125
COMP-LAND SURVEY & DAMAGES						485		8,125		0		0	8,125
COMP													•
COMP-REG-PERMIT FEE/ENV						486		8,600	0	0		0	8,600
SURV&ASSESS COMP-REGULATORY - TITLE						487		11,805	0	0		0	11,805
SOWII -REGULATORT - TITLE						407		11,803		0		U	11,000
COMP-COMPLETIONS SAND	;	36,875,000	@ \$	0		497			1,585,625	0			1,585,625
					TOTAL IN	TANGIBLES	\$2,299,000	\$49,155	\$6,725,125	\$0	\$2	47,000	\$9,320,280
I	UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING						102	98,000	0	0	0		0	98,000
NTERMEDIATE CASING						103	636,000	0		0		0	636,000
PRODUCTION CASING WELLHEAD EQUIPMENT			\longmapsto			104 107	1,366,000 71,000	0		0		0	1,366,000 151,000
COMP-FAC-FLOW LINES						107	71,000	0		114,000		0	114,000
COMP-FAC-VALVES & FITTINGS						110		0	0	20,000		0	20,000
COMP-VALVES & FITTINGS			\longmapsto			110		0		0		15,000	19,000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	131,000		0	131,000
COMP-FAC-METERING			 			118		0	0	5,000		0	5,000
EQUIPMENT										·			
COMP-FAC-CONSTRUCTION						122		0	0	98,000		0	98,000
COST COMP-FAC-LABR/ELEC			\longmapsto			124		0	0	2.000			2.000
MEAS/AUTOMA						124		0	0	3,000		0	3,000
COMP-FAC-						128		0	0	3,000		0	3,000
NSTRUMENT/ELECTRIC			<u> </u>		<u> </u>			<u> </u>	<u> </u>				
COMP-FAC-TRANSPORTATION						415		0	0	3,000		0	3,000
COMP EAC ECLUB BATH EAC CO.			\longmapsto		<u> </u>	447		_	_	0.00-		_	
COMP-FAC-EQUIP RNTL/FAC CONS COMP-FAC-ENVIRONMENTAL			\vdash		 	417 421		0		2,000 1,500		0	2,000 1,500
& SAFETY			1			721		ĺ	l	1,500		Ü	1,300
COMP-FAC-SUPERVISION FAC						424		0	0	1,000		0	1,000
COMP-FAC-ELECTRICAL						471		0	0	4,000		0	4,000
LABOR					I	TANCID: ==	\$0.474.00°		***	¢005 500	_	15.000	\$0.0EE ===
						TANGIBLES OTAL COST	\$2,171,000 \$4,470,000			\$385,500 \$385,500		15,000 62,000	\$2,655,500 \$11,975,780
							÷ ., 0,000	ψ-73,133	Ţ5,555,125	,555,550		,500	ψ11,313,100
Зу			Date				Ву				Date		
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-				TI UPER	ATOR API	AUVAL							
Firm :			Ву				Title				Date		



MIDLAND	Printed:	Page 94 of 94
AFE No.	116995	Original
Property No.		
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$1,931,680
·	(Flowback)	\$0
	Total Cost	\$1,931,680

FE Type : PRODUCTION FAC ON LEASE AFE Name : RINGO 24 36 FED COM CTB								AFE Date : 7/11/2025 Budget Year : 2025						
Reg. Lease No. :			Prospe	ct Name	:		-	TVD / MD : Begin Date :						
Location :							ĺ	BHLo	cation :		-			
Formation :							ĺ	DD&A	Field:					
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	(ICO I	Field :	UNASSI	GNED	Wat	er Depth :		
AFE Description: RINGO 24 36	3 14 FEI	D COM	СТВ ТО	SERVIC	E: RINGO	24 36 F	ED CO	и WE	LLS	Pro	duct :	Days	:0/0	
DESCR	RIPTION	1				SUB ACT	DRILLI 230		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-LOCATION AND RO	DADS					401		0	0	0	91,300	0	91,300	
COMP-FAC-PERMITTING/REPO FEES	474 492		0	0	Ĭ	2,130		2,130						
COMP-FAC-ENVIRON CONSULTING FEES								0	0	·	3,500		3,500	
				тота	L INTANG	BIBLES		\$0	\$0	\$0	\$96,930	\$0	\$96,930	
	UOM	QTY	SIZE	SIZE	GRADE									
COMP-FAC-TANKS						108		0	0	-	179,500		179,500	
COMP-FAC-VALVES & FITTINGS COMP-FAC-PUMP						110		0	0		331,750		331,750	
EQUIP/SURFACE						112		0	0	0	91,400	0	91,400	
COMP-FAC-HEATERS,TREATE	S,SEPF	RS				115		0	0	0	163,000	0	163,000	
COMP-FAC-OTHER EQUIPMENT						116		0	0	0	30,000		30,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	0	255,800		255,800	
COMP-FAC-CONSTRUCTION COST						122		0	0	·	218,250	0	218,250	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	Ĭ	18,000		18,000	
COMP-FAC-EMISSIONS EQUIPMENT	OTDIO					127		0	0	·	263,750		263,750	
COMP-FAC-INSTRUMENT/ELE EQUIP COMP-FAC-WATER	CTRIC					128 407		0	0	Ğ	143,050 2,500		143,050 2,500	
COMP-FAC-TRANSPORTATION	J				1	415		0	0	•	12,500		12,500	
COMP-FAC-FACILITY OVERHEAD						416		0	0	•	25,000		25,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	1,250	0	1,250	
COMP-FAC-POWER NSTALLATION						459		0	0		9,000	0	9,000	
COMP-FAC-ELECTRICAL LABOR						471		0	0	Ĭ	90,000		90,000	
				тот	AL TANG TOTAL			\$0 \$0	\$0 \$0		\$1,834,750 \$1,931,680		\$1,834,750 \$1,931,680	
By Date							Ву				Dat	e		
			JO	INT OPE	RATOR A	PPROV	/AL				.			
Firm :			Ву						Title			Date		