STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25528

NOTICE OF FILING: REVISED HEARING PACKET

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as **Devon Exhibit** 1, in Case No. 25528, in order to 1) revise the vertical extent identified in the Compulsory Pooling Application Checklist; 2) to incorporate a Revised Exhibit B-3: Stratigraphic Cross-Section with requested API numbers; and 3) revise the pooling list in the Ownership Exhibit A-2.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky

Andrew D. Schill

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Santa Fe, New Mexico 87501

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bill@abadieschill.com

andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Elizabeth Ryan – beth.ryan@conocophillips.com Keri L. Hatley – keri.hatley@conocophillips.com Attorneys for Concho Oil & Gas, LLC

Michael H. Feldewert – mfeldewert@hollandhart.com Adam G. Rankin – agrankin@hollandhart.com Paula M. Vance – pmvance@hollandhart.com Attorneys for MRC Delaware Resources LLC

Jordan L. Kessler – jordan_kessler@eogresources.com *Attorney for EOG Resources, Inc.*

/s/ Darin C. Savage
Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 30, 2025

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Revised Hearing Packet

Case No. 25528

CEDAR HILLS 15-16 STATE COM 621H CEDAR HILLS 15-16 STATE COM 622H



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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TAB 1

Devon Reference for Case No. 25528

- Application Case No. 25528:

 CEDAR HILLS 15-16 STATE COM 621H

 CEDAR HILLS 15-16 STATE COM 622H
- Devon Revised NMOCD Checklist Case No. 25528



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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25528

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Cedar Hills 15-16 State Com 621H
 Well, and Cedar Hills 15-16 State Com 622H Well, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
- 3. Devon proposes the **Cedar Hills 15-16 State Com 621H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16.

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- 4. Devon proposes the Cedar Hills 15-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16.
- The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.
- 6. The unit does not have a proximity well; therefore, the spacing unit is nonstandard.

 Devon will be applying with the Division for administrative approval of the nonstandard (NSP) unit.
- 7. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

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- B. Approving the Cedar Hills 15-16 State Com 621H Well, and Cedar Hills 15-16 State Com 622H Well, as the wells for the HSU.
- C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

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Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, and S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16, and the Cedar Hills 15-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles Southeast of Carlsbad, New Mexico.

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ALL INFORMATION IN THE APPLICATION MUST BE SUPPOR	RTED BY SIGNED AFFIDAVITS
Case: 25528	APPLICANT'S RESPONSE
Date: September 11, 2025 (Initial Hearing); September 30, 2025 (Final Hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors: Well Family	Concho Oil & Gas, LLC, MRC Delaware, EOG Resources, Inc. Cedar Hill 15-16 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Upper Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Wolfcamp formation
Pool Name and Pool Code:	WC Alacran Hills: Upper Wolfcamp; Pool Code: [98314]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, the unit does not have a proximity well, therefore the spacing unit i nonstandard and Devon will be applying for administrative approval of the nonstandard unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
	, ,
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Add wells as needed
Well #1	Cedar Hills 15-16 State Com 621H SHL: Unit F, 1,906' FNL, 1,415' FWL, Section 14, T21S-R27E; BHL: Unit D, 660' FNL, 20' FWL, Section 16, T21S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Cedar Hills 15-16 State Com 621H FTP: Unit A, 660' FNL, 100' FEL, Section 15, T21S-R27E LTP: Unit D, 660' FNL, 100' FWL, Section 16, T21S-R27E
Completion Target (Formation, TVD and MD)	Cedar Hills 15-16 State Com 621H TVD approx. 8,940', TMD 19,814'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	Cedar Hills 15-16 State Com 622H SHL: Unit F, 1,951' FNL, 1,375' FWL, Section 14, T215-R27E; BHL: Unit E, 2,184' FNL, 20' FWL, Section 16, T215-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
	Cedar Hills 15-16 State Com 622H

Constant Tourist (Formation TVD and MD)	0. 1. 1111. 45 46 61 1 1 0 62211
Completion Target (Formation, TVD and MD)	Cedar Hills 15-16 State Com 622H TVD approx. 8,935',
	TMD 19,287';
	Wolfcamp formation,
	See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000 Evhibit A
	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A Exhibit A
Justification for Supervision Costs Requested Risk Charge	
Notice of Hearing	200%, Exhibit A
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	EATHOR C 3
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List	N/A
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-5, B-6
Structure Contour Map - Subsea Depth	Exhibit B-2, B-4, B-5
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this	checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darín Savage
Date:	22-Sep-25

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Jake Nourse, Landman

- o Devon Exhibit A-1: C-102 Forms
- o Devon Revised Exhibit A-2: Ownership and Sectional Map
- o Devon Exhibit A-3: Well Proposal Letters and AFEs
- o Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25528

SELF-AFFIRMED STATEMENT OF JAKE NOURSE

I, Jake Nourse, state and affirm the following:

- I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- I am employed as a Staff Landman with Devon Energy Production Company, L.P.
 ("Devon"), and I am familiar with the subject application and the lands involved.
- 3. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 4. This affidavit is submitted in connection with Devon's filing of the abovereferenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (WC Alacran Hills: Upper Wolfcamp pool [Code 98314]), designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.
 - Under <u>Case No. 25528</u>, Devon seeks to dedicate to the unit as an initial well the <u>Cedar Hills 15-16 State Com 621H Well</u> (API 30-015-56896) to be horizontally drilled from a



surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D); approximate TVD of 8,940'; approximate TMD of 19,814'; FTP in Section 15: 660' FNL, 100' FEL; LTP in Section 16: 660' FNL, 100' FWL.

- Under <u>Case No. 25528</u>, Devon seeks to dedicate to the unit as an initial well the Cedar Hills 15-16 State Com 622H Well (API 30-015-56895) to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16; approximate TVD of 8,935'; approximate TMD of 19,287'; FTP in Section 15: 2,184' FNL, 100' FEL; LTP in Section 16: 2,184' FNL, 100' FWL.
 - 6. **Devon Exhibit A-1** contains the proposed C-102 for the two (2) wells.
- 7. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed well within the unit. The wells proposed herein are orthodox in their location, as the take points comply with the setback requirements of statewide rules.
- 8. The spacing unit is nonstandard, and Devon will be applying with the Division for administrative approval of the nonstandard spacing (NSP) unit.
- 9. **Devon Exhibit A-2** also includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.
 - 10. There are no depth severances in the Wolfcamp formation in this acreage.
 - 11. A good faith review of records did not reveal any overlapping units.
- 12. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information

for parties entitled to notification. All Working Interest Owners were locatable and notice letters were mailed. All letters are listed as delivered except those letters to Red Sands Resources LLC, Keith Williams, Alpha Energy Partners II, LLC, Calmetto Energy, and Explorers Petroleum Corporation which are listed as Mailed – In-Transit or Mailed-Available for Pickup. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 13. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- Devon Exhibit A-4 provides a chronology and history of contacts with the owners.

 Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

- 16. Devon asks that any unleased mineral be pooled pursuant to the statutory royalty rate of one-eighth (1/8).
- 17. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 19. Devon requests that it be designated operator of the unit and well.
- 20. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.
- 21. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jake Nourse:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jake Nourse

8/28/2025

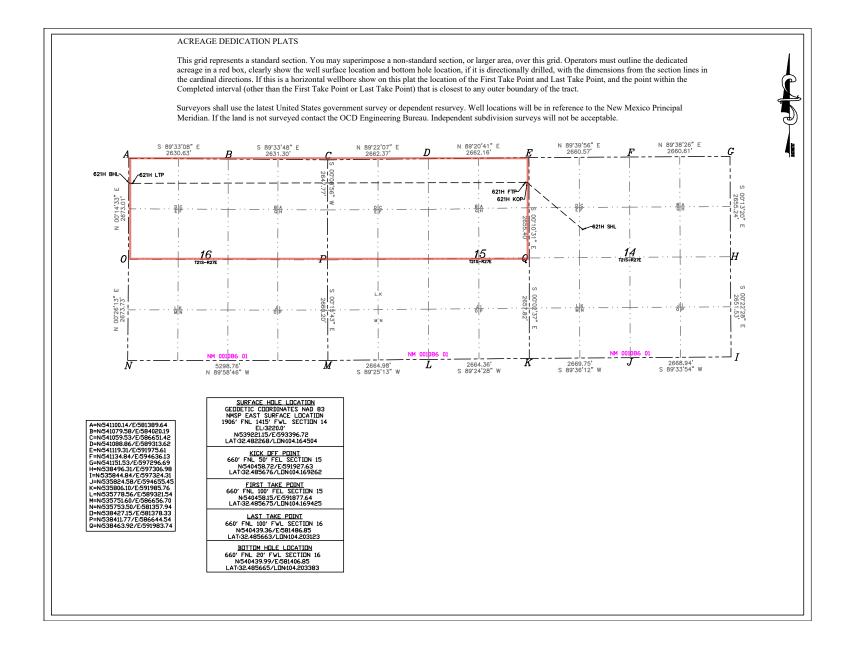
Date Signed

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	Electronically D Permitting									▼ Initial Submittal	
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API N	Number		Pool Cod 98314	е		Po	ool Name WC Alacran H	lille: Unner	Wolfcan	mn	
Prope	erty Code		Property	Name	CEDAD II		15-16 STATE		Wollcan	Well Number 621H	
OGRII	D No. 6137		Operator				DUCTION COM			Ground Level	Elevation
Surfa		⊠State □	 Fee □Tril			riv	Mineral Owner			3220.0' Tribal □Federal	
UL	Section	Township	Range	Lot	1		Ft. from E/W	Latitude		Longitude	County
F	14	21-S	27-E	Loc	1906		1415' W	32.482		104.164504	EDDY
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UL	Section	Township	Range	Lot	Ft. from		Hole Location Ft. from E/W	Latitude		Longitude	County
D	16	21-S	27-E		660'		20' W	32.485	I	104.203383	EDDY
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edica	ted Acres	Infill or Def	ining Well	Defining	Well API	Overla	pping Spacing U	nit (Y/N)	Consolid	ation Code	
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					Kick	Off	Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from		, <u> </u>	Latitude		Longitude	County
A	15	21-S	27-E		660'	•	50' E	32.485		104.169262	EDDY
					Firs	t Tak	∟ e Point (FTP)				
UL	Section	Township	Range	Lot	1		Ft. from E/W	Latitude		Longitude	County
A	15	21-S	27-E		660'	N	100' E	32.485	675	104.169425	EDDY
					Las	t Tak	e Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from		Ft. from E/W	Latitude		Longitude	County
D	16	21-S	27-E		660'	N	100' W	32.485	663	104.203123	EDDY
					Spaci	ine Ui	nit Type Horizo	ntal Verti	cal G	Ground Floor Ele	vation:
							RIZONTAL				
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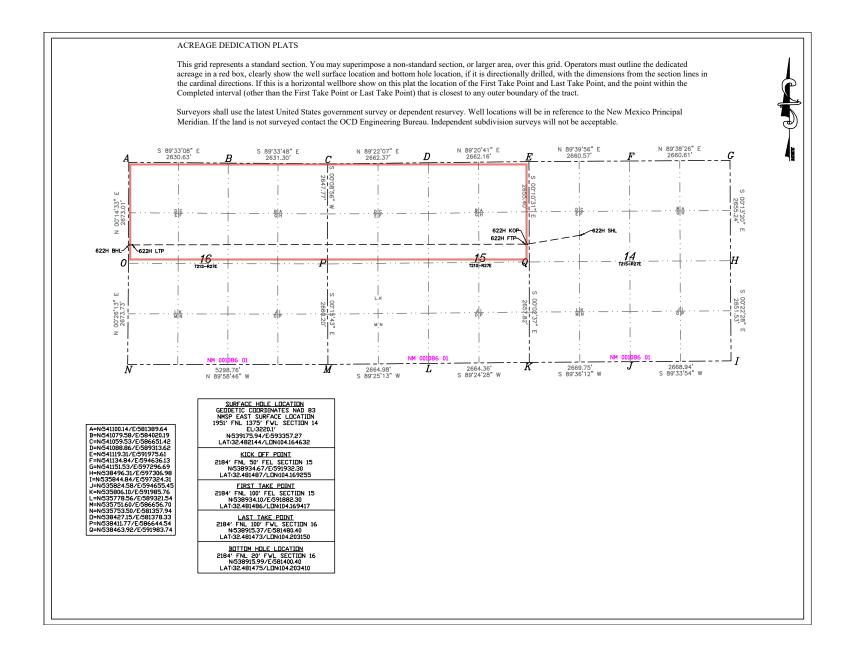


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	Electronically D Permitting								Initial Submittal		
								Submittal Type:	☐ Amended Repor	t	
									☐ As Drilled		
				W	ELL LOCAT	ION INFORMATIO	N				
API I	Number		Pool Cod 983			Pool Name WC Alacran Hi	lls; Upper	Wolfcam	р		
Prop	erty Code		Property	Name	CEDAR HILL	S 15-16 STATE C	ОМ		Well Number 622H		
OGRI	D No. 6137		Operator			RODUCTION COMPA			Ground Level 3220.1'	Elevation	
Surfa	ce Owner:	⊠State □	⊥]Fee □Tril			Mineral Owner:			ribal □Federal		
					Surf	face Location					
UL	Section	Township	Range	Lot	Ft. from N		Latitude	1	Longitude	County	
F	14	21-S	27-E		1951' N	1375' W	32.482		104.164632	EDDY	
-	1	L				m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N		Latitude]]	Longitude	County	
E	16	21-S	27-E	'	2184' N	20' W	32.481		104.203410	EDDY	
edica	ted Acres	Infill or Def	fining Well	Defining	Well API Over	rlapping Spacing Uni	t (Y/N)	Consolida	tion Code		
640		INFILL		CEDAR HILLS 15-	16 STATE COM 621H	0		C			
rder	Numbers	PENDING			Well	setbacks are under	Common	Ownershi	p: ∐Yes ⊠No		
***	0	m 1. /	D	7.4		ff Point (KOP)	7 - 424 3 -	Ι,	·	Q t	
UL	Section 15	Township 21-S	Range 27-E	Lot	Ft. from N, 2184' N	/S Ft. from E/W 50' E	Latitude		Longitude	County	
H	15	21-3	21-E		2104 N	90 E	32.481	407	104.169255	EDDY	
	1			-		ake Point (FTP)				_	
	Section	Township	Range	Lot	Ft. from N	/S Ft. from E/W	Latitude		Longitude	County	
UL H	Section 15	Township 21-S	Range 27-E	Lot	Ft. from N, 2184' N	/S Ft. from E/W 100' E	Latitude 32.481		Longitude 104.169417	County EDDY	
H	15	21-S	27-E		Ft. from N, 2184' N Last Ta	/S Ft. from E/W 100' E ake Point (LTP)	32.481	486	104.169417	EDDY	
H UL	15 Section	21-S Township	27-E	Lot	Ft. from N, 2184' N Last Ta Ft. from N,	/S Ft. from E/W 100' E ake Point (LTP) /S Ft. from E/W	32.481	486	104.169417	EDDY	
Н	15	21-S	27-E		Ft. from N, 2184' N Last Ta	/S Ft. from E/W 100' E ake Point (LTP)	32.481	486	104.169417	EDDY	
H UL	15 Section	21-S Township	27-E		Ft. from N, 2184' N Last Te Ft. from N, 2184' N	/S Ft. from E/W 100' E ake Point (LTP) /S Ft. from E/W	32.481 Latitude 32.481	473	104.169417	EDDY County EDDY	
H UL	15 Section	21-S Township	27-E		Ft. from N, 2184' N Last Te Ft. from N, 2184' N Spacing	/S Ft. from E/W 100' E ake Point (LTP) /S Ft. from E/W 100' W	32.481 Latitude 32.481	473	104.169417 Longitude 104.203150	EDDY County EDDY	
UL E	Section 16	21-S Township 21-S	27-E		Ft. from N, 2184' N Last Te Ft. from N, 2184' N Spacing	/S Ft. from E/W 100' E ake Point (LTP) /S Ft. from E/W 100' W Unit Type Horizon	32.481 Latitude 32.481 tal Verti	473	104.169417 Longitude 104.203150	EDDY County EDDY	
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OWNERSHIP BREAKDOWN Cedar Hills 15-16 State Com 621H & Cedar Hills 15-16 State Com 622H N/2 of Section 15 & 16, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation, Permian Basin Sec. 16 Sec. 15 Sec. 14 621H 622H Tract 1: Tract 2: Tract 3: OG-60271 K0-39777 OG-58093 120 acres 40 acres 120 acres Tract 4: Tract 5: Tract 6: L0-23514 OG-60271 LG-56691 40 acres 80 acres 80 acres Tract 7: Tract 8: L0-16486 V0-19811 40 acres 120 acres devon

Tract 1 Ownership (NE/4NE/4 Section 15-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	29.042560	72.606400%	Committed
COG Operating, LLC	4.156250	10.390625%	Uncommitted
Tenison Oil Company	3.750000	9.375000%	Committed
Yates Energy Corporation	2.207440	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.218750	0.546875%	Uncommitted
Calmetto Energy, LLC	0.156250	0.390625%	Committed
Ryan Family Properties, LLC	0.156250	0.390625%	Committed
Kastleford Land Company, LLC	0.156250	0.390625%	Committed
Keith Williams	0.156250	0.390625%	Committed
Total	40.0000	100.0000%	

Tract 2 Ownership (NW/4NE/4 and S/2NE/4 Section 15-T21S-R27E, being 120 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	87.127680	72.606400%	Committed
Tenison Oil Company	11.250000	9.375000%	Committed
COG Operating, LLC	12.468750	10.390625%	Uncommitted
Yates Energy Corporation	6.622320	5.518600%	Uncommitted
Concho Oil & Gas, LLC	0.656250	0.546875%	Uncommitted
Calmetto Energy, LLC	0.468750	0.390625%	Committed
Ryan Family Properties, LLC	0.468750	0.390625%	Committed
Kastleford Land Company, LLC	0.468750	0.390625%	Committed
Keith Williams	0.468750	0.390625%	Committed
Total	120.0000	100.0000%	

Tract 3 Ownership (NE/4NW/4 and S/2NW/4 Section 15-T21S-R27E, being 120 acres):

Owner	Net Acres	Tract WI	Status
MRC Delaware Resources, LLC	19.979777	16.649814%	Uncommitted
Tenison Oil Company	15.000000	12.500000%	Committed
Broughton Petroleum, Inc.	30.000000	25.000000%	Uncommitted
Jalapeno Corporation	11.873146	9.894289%	Committed
Yates Energy Corporation	8.805881	7.338234%	Uncommitted
Alpha Energy Partners II, LLC	30.000000	25.000000%	Uncommitted
Explorers Petroleum Corporation	2.829402	2.357835%	Committed
Carolyn B. Yates, MSU	0.899996	0.749997%	Uncommitted
Aeron A. Yates Children's Trust, Aeron A.			Uncommitted
Yates & John Frances Messa Co-Trsts	0.255902	0.213252%	
Steven M. Yates Children's Trust, Carolyn B.			Uncommitted
Yates & Bruno J. Bulovas Co-Trsts	0.255894	0.213245%	
Aeron A. Yates, MSU	0.100002	0.083335%	Uncommitted
Total	120.0000	100.0000%	



Tract 4 Ownership (NW/4NW/4 Section 15-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	40.0000	100.000000%	Committed
Total	40.0000	100.0000%	

Tract 5 Ownership (S/2NE/4 Section 16-T21S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Uncommitted
J. Cleo Thompson & James Cleo Thompson, Jr.,			Committed
L.P.	12.000000	15.000000%	
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
Total	80.0000	100.0000%	

Tract 6 Ownership (N/2NE/4 NW/4 Section 16-T21S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	36.000000	45.000000%	Committed
Northern Oil & Gas, Inc.	20.000000	25.000000%	Committed
J. Cleo Thompson & James Cleo Thompson, Jr.,			Committed
L.P.	12.000000	15.000000%	
Angler Exploration, LP	5.679808	7.099760%	Uncommitted
Red Sand Resources, LLC	1.419952	1.774940%	Uncommitted
Black Shale Minerals, LLC	4.000000	5.000000%	Committed
Salado Energy Partners, LLC	0.200053	0.250067%	Committed
Ross Duncan Properties, LLC	0.200053	0.250067%	Committed
THOR Operating, LLC	0.200053	0.250067%	Committed
Alpha Energy Partners II, LLC	0.300080	0.375100%	Uncommitted
Total	80.0000	100.0000%	

Tract 7 Ownership (SE/4NW/4 Section 16-T21S-R27E, being 40 acres):

Owner	Net Acres	Tract WI	Status
OXY USA WTP L.P.	20.000000	50.000000%	Uncommitted
Westall Oil & Gas, LLC	20.000000	50.000000%	Uncommitted
Total	40.0000	100.0000%	



Tract 8 Ownership (N/2NW/4 and SW/4NW/4 Section 16-T21S-R27E, being 120 acres):

Owner	Net Acres	Tract WI	Status
EOG Resources, Inc.	96.000000	80.000000%	Uncommitted
Oxy Y-1 Company	24.000000	20.000000%	Uncommitted
Total	120,0000	100.0000%	

^{*}Uncommitted Working Interest Owners Highlighted in Yellow

<u>Unit Recapitulation – Wolfcamp Formation – 640-acres</u>

Cedar Hills 15-16 State Com 621H & Cedar Hills 15-16 State Com 622H

N/2 of Section 15 & 16,

Township 21 South, Range 27 East, Eddy County, New Mexico, Wolfcamp Formation, Permian Basin

Owner	Interest
Devon Energy Production Company, L.P.	35.651600%
COG Operating, LLC	2.597656%
Concho Oil & Gas, LLC	0.136719%
Tenison Oil Company	4.687500%
Yates Energy Corporation	2.755569%
MRC Delaware Resources, LLC	3.121840%
Broughton Petroleum, Inc.	4.687500%
Jalapeno Corporation	1.855179%
Alpha Energy Partners II, LLC	4.781275%
Explorers Petroleum Corporation	0.442094%
Carolyn B. Yates, MSU	0.140624%
Steven M. Yates Children's Trust, Carolyn B. Yates &	0.039983%
Bruno J. Bulovas as Co-Trustees	
Aeron A. Yates, MSU	0.015625%
Aeron A. Yates Children's Trust, Aeron A. Yates &	0.039985%
John Frances Messa as Co-Trustees	
Northern Oil & Gas, Inc.	6.250000%
J. Cleo Thompson & James Cleo Thompson, Jr., L.P.	3.750000%
Angler Exploration, LP	1.774940%
Red Sand Resources, LLC	0.443735%
Black Shale Minerals, LLC	1.250000%
Salado Energy Partners, LLC	0.062517%
Ross Duncan Properties, LLC	0.062517%
THOR Operating, LLC	0.062517%
OXY USA WTP L.P.	3.125000%
Westall Oil & Gas	3.125000%
EOG Resources, Inc.	15.000000%
Oxy Y-1 Company	3.750000%
Calmetto Energy, LLC	0.097656%
Ryan Family Properties, LLC	0.097656%
Kastleford Land Company, LLC	0.097656%
Keith Williams	0.097656%
Total	100.000000%



Owner	Address	City	State	Zip
Aeron A. Yates	1509 Auburn Xing	Edmond	OK	73012-3667
Aeron A. Yates & John Frances Messa, Co-Trsts of	1509 Auburn Xing	Edmond	OK	73012-3667
the Aeron A. Yates Children's Trust				,,,,,,
Aeron A. Yates & John Frances Messa, Co-Trsts of The Leslie Y Messa Children's Trust	1509 Auburn Xing	Edmond	OK	73012-3667
BMT I BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
BMT II BPEOR NM, LLC	201 Main St, Ste 2700	Fort Worth	TX	76102-3131
Carolyn B. Yates	50 Orchard Pines Place	The Woodlands	TX	77382
Carolyn B. Yates & Bruno J. Bulovas Jr., Co-Trsts of the Steven M. Yates Children's Trust	50 Orchard Pines Place	The Woodlands	TX	77382
Cibola Land Corporation	PO Box 1608	Albuquerque	NM	87103
COLKELAN NV Corporation	6120 Padre Ct Ne	Albuquerque	NM	87111
Devon Energy Production Company LP	333 W Sheridan Ave	Oklahoma City	OK	73102
Estate Of Forrest C. Miller, Decd	PO Box 576	Carlsbad	NM	88221
David S. Miller	278 Walnut Street	Elko	NV	89801
Jay Paul Miller	7401 Crystal Ridge Rd SW	Albuquerque	NM	87121
Julie Lara	6780 N. Eagle	Las Cruces	NM	88012
Leslyn Johnson	475 S. Frisco Drive	Elko	NM	89801
Explorers Petroleum Corporation	PO Box 1933	Roswell	NM	88202-1933
George M. Yates	PO Box 1933	Roswell	NM	88202-1933
Harvey E. Yates, Jr	PO Box 0	Albuquerque	NM	87103
Heyco Development Corporation	PO Box 1933	Roswell	NM	88202
Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608
John G Drake	7013 Lattimore Dr	Dallas	TX	75252
Johnnie B Brown	Po Box 3343	Midland	TX	79702
Marifred Miller, now Marifred Miller Handley	5 Las Casitas	Las Cruces	NM	88007-4902
Petro Yates Inc	PO Box 484	Albuquerque	NM	87103
Randall Capps	PO Box 6025	Midland	TX	79704
Randall L Harris	PO Box 36	Chaves	NM	88253
Russlynn Properties LLC	509 Carter Drive	Roswell	NM	88201
Spiral Inc	PO Box 1933	Chaves	NM	88202-1933
Tommy Phipps & Werta Jean Phipps, Trustees or the Successors in Trust Under the Phipps Living Trust Dtd 10/13/2009	5905 Greenmeadow Dr	Denton	TX	76226-2268
XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780
Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323

Record Title Owners

Owner	Address	City	State	Zip
Black Stone Energy Company LLC	1001 Fannin, Ste 2020	Houston	Tx	77002
Broughton Petroleum Inc	1225 N Loop W, Ste 1055	Houston	Tx	77008
Devon Energy Production Company LLC	333 W Sheridan Ave	Oklahoma City	Ok	73102
EOG Resources Inc	5509 Champions Drive	Midland	Tx	79706
MRC Delaware Resources LLC	5400 LBJ Freeway, Ste 1500	Dallas	Tx	75240
Oxy Usa WTP LP	Po Box 27570	Houston	Tx	77227-7570
W.R.H. Inc	509 Carter Drive	Roswell	Nm	88201
XTO Holdings LLC	Po Box 840780	Dallas	Tx	75284-0780



Full List of	Uncommitted	Parties/Persons	to be Pooled

OWNER	INTEREST TYPE
AERON A. YATES	ORRI/WI
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST	ORRI/WI
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE LESLIE Y MESSA CHILDREN'S TRUST	ORRI
ALPHA ENERGY PARTNERS II, LLC	WI
ANGLER EXPLORATION LP	WI
BLACK STONE ENERGY COMPANY LLC	RT
BMT I BPEOR NM, LLC	ORRI
BMT II BPEOR NM, LLC	ORRI
BROUGHTON PETROLEUM INC	RT/WI
CAROLYN B. YATES	ORRI/WI
CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	ORRI/WI
CIBOLA LAND CORPORATION	ORRI
COG OPERATING LLC	WI
COLKELAN NV CORPORATION	ORRI
CONCHO OIL & GAS LLC	WI
DAVID S. MILLER	ORRI
EOG RESOURCES INC	RT/WI
ESTATE OF FORREST C. MILLER, DECD	ORRI
EXPLORERS PETROLEUM CORPORATION	ORRI/WI
GEORGE M. YATES	ORRI
HARVEY E. YATES, JR	ORRI
HEYCO DEVELOPMENT CORPORATION	ORRI
JALAPENO CORPORATION	ORRI/WI
JAY PAUL MILLER	ORRI
JOHN G DRAKE	ORRI
JOHNNIE B BROWN	ORRI
JULIE LARA	ORRI
LESLYN JOHNSON	ORRI
MARIFRED MILLER, NOW MARIFRED MILLER HANDLEY	ORRI
MRC DELAWARE RESOURCES LLC	RT/WI
NORTHERN OIL & GAS INC	WI
OXY USA WTP LP	RT/WI
OXY Y-1 COMPANY	WI
PETRO YATES INC	ORRI
RANDALL CAPPS	ORRI
RANDALL L HARRIS	ORRI
RED SAND RESOURCES LLC	WI
RUSSLYNN PROPERTIES LLC	ORRI
SPIRAL INC	ORRI
TOMMY PHIPPS & WERTA JEAN PHIPPS, TRUSTEES OR THE SUCCESSORS IN TRUST UNDER THE PHIPPS LIVING TRUST DTD 10/13/2009	ORRI
W.R.H. INC	RT
WESTALL OIL & GAS LLC	WI
YATES ENERGY CORPORATION	ORRI/WI
XTO HOLDINGS LLC	ORRI/RT



devon

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102

405 235 3611 Phone www.devonenergy.com

April 29, 2025

Via Email: L48PermianOBOLand@conocophillips.com

COG Operating, LLC 700 PLAZA BUILDING BARTLESVILLE, OK 74004

RE: Cedar Hills 15-16 State Com Wells Sections 15 & 16-21S-27E Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the following horizontal wells with productive laterals in the North Half of Sections 15 & 16-21S-27E, Eddy County, New Mexico:

- <u>Cedar Hills 15-16 State Com 621H</u> as a horizontal well to an approximate TVD of 8,940', and approximate TMD of 19,814' into the Wolfcamp formation at an approximate SHL of 905' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 660' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit D, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- Cedar Hills 15-16 State Com 622HH as a horizontal well to an approximate TVD of 8,935', and approximate TMD of 19,287' into the Wolfcamp formation at an approximate SHL of 965' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 2244' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$2,729,043.12 and total completed well costs of \$7,115,249.79.
- <u>Cedar Hills 15-16 State Com 332H</u> as a horizontal well to an approximate TVD of 8,807', and approximate TMD of 18,888' into the Bone Spring formation at an approximate SHL of 935' FNL & 180' FWL of Section 14-21S-27E, or at a legal location in Unit D, and an approximate BHL of 1452' FNL & 20' FWL of Section 16-21S-27E, or at a legal location in Unit E, Eddy County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure indicating drilling costs of \$3,234,043.12 and total completed well costs of \$7,572,400.79.



Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: N/2 of Sections 15 and 16-22S-27E, Eddy County, NM
- Wolfcamp and Bone Spring formation for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Jake Nourse Staff Landman

Cedar Hills 15-16 State Com 621H	
To participate in the Cedar Hills 15-16 State Com 621H	
Not to participate in the Cedar Hills 15-16 State Com 621H	
Cedar Hills 15-16 State Com 622H To participate in the Cedar Hills 15-16 State Com 622H	
Not to participate in the Cedar Hills 15-16 State Com 622H	
Cedar Hills 15-16 State Com 332H To participate in the Cedar Hills 15-16 State Com 332H	
Not to participate in the Cedar Hills 15-16 State Com 332H	
COG Operating, LLC	
Agreed to and Accepted this days of, 202:	5.
By:	
Title:	



AFE # XX-138176.01 Well Name: CEDAR HILLS 15-16 STATE COM 332H

Cost Center Number: 1094517301 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date:

4/29/2025

State: County/Parish:

EDDY

Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130 C	OMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110 C	HEMICALS - OTHER	0.00	132,525.00	0.00	132,525.00
6060100 D	YED LIQUID FUELS	72,125.82	82,019.00	0.00	154,144.82
6060130 G	SASEOUS FUELS	0.00	86,405.00	0.00	86,405.00
	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110 D	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115 D	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100 F	LUIDS - WATER	17,940.27	89,860.00	0.00	107,800.27
6090120 R	RECYC TREAT&PROC-H20	0.00	125.586.00	0.00	125.586.00
6100100 P	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110 R	RIGHT OF WAY	4.500.00	0.00	0.00	4.500.00
6110120 R	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
	& C SERVICES	0.00	82,537,50	0.00	82.537.50
	OMM SVCS - WAN	616.85	0.00	0.00	616.85
	RTOC - ENGINEERING	0.00	3.008.00	0.00	3.008.00
1	RTOC - GEOSTEERING	4.930.87	0.00	0.00	4,930.87
	NV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	7,477,56	245.471.00	0.00	252.948.56
	MATERIALS & SUPPLIES	10,369,10	0.00	0.00	10.369.10
	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
	NUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
	RCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
_	RUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
	CONSLT & PROJECT SVC	68.610.19	55.373.00	0.00	123.983.19
	SAFETY SERVICES	20.249.67	2.177.00	0.00	22.426.67
	SOLIDS CONTROL SRVCS	43.633.69	0.00	0.00	43,633.69
	TIMULATION SERVICES	0.00	621.694.00	0.00	621,694.00
	PROPPANT PURCHASE	0.00	504.199.00	0.00	504,199.00
	ASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
	EMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
	AYWORK COSTS	555,000.00	0.00	0.00	555,000.00
	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310 D		49,461.15	0.00	0.00	49,461.15
_	ORILL&COMP FLUID&SVC	196.955.05	11,425.00	0.00	208.380.05
	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550.000.00
	PEN HOLE EVALUATION	12.092.86	0.00	0.00	12,092.86
	STNG-WELL, PL & OTH	0.00	201.626.00	0.00	201.626.00
	MISC PUMPING SERVICE	0.00		0.00	
	QPMNT SVC-SRF RNTL	86,485.09	23,591.00 166,599.00	0.00	23,591.00 253,084.09
	QUIP SVC - DOWNHOLE	52,257.14		0.00	
	VELDING SERVICES	2,174.99	38,706.00 0.00	0.00	90,963.14 2,174.99
		2,174.99	99.059.00	0.00	
	VATER TRANSFER				99,059.00
0350100 C	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47



AFE # XX-138176.01 Well Name: CEDAR HILLS 15-16 STATE COM 332H Cost Center Number: 1094517301 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date: 4/29/2025

State: NM EDDY County/Parish:

Kevision					
Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,538.39	0.00	46,954.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	2,406,720.12	3,225,697.34	0.00	5,632,417.46
	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	DIIMPS - SUPEACE	0.00	10 800 75	0.00	10 800 75

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	3.234.043.12	4.338.357.67	0.00	7.572.400.79	

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Note: Please include/attach well requirement data with ballot.



AFE # XX-138201.01 Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date:

4/29/2025

State: County/Parish:

EDDY

Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
6040110	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
6060100	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
6060130	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
6090100	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
6090120	RECYC TREAT&PROC-H20	0.00	129,301.00	0.00	129,301.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
6120100	& C SERVICES	0.00	82,537.50	0.00	82,537.50
6130170	COMM SVCS - WAN	616.85	0.00	0.00	616.85
6130360	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
6130370	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
6160100	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
6190100	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
6190110	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310 I	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47



AFE # XX-138201.01 Well Name: CEDAR HILLS 15-16 STATE COM 621H AFE Date: Cost Center Number: 1094517801 State:

Legal Description: 15 & 16-21S-27E

NM EDDY County/Parish:

4/29/2025

Revision:

	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-138202.01 Well Name: CEDAR HILLS 15-16 STATE COM 622H

Cost Center Number: 1094517901 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date: State:

4/29/2025

County/Parish:

EDDY

Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
7	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
	RECYC TREAT&PROC-H20	0.00	129,301.00	0.00	129,301.00
	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
	& C SERVICES	0.00	82,537.50	0.00	82,537.50
	COMM SVCS - WAN	616.85	0.00	0.00	616.85
-	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
	RTOC - ENGINEERING	4,930.87	0.00	0.00	4,930.87
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
70.00	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
-	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
-	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
-	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
-	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
_	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
	DRILL BITS	49,461.15	0.00	0.00	49,461.15
	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
-	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
-	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47



AFE # XX-138202.01 Well Name: CEDAR HILLS 15-16 STATE COM 622H

Cost Center Number: 1094517901 Legal Description: 15 & 16-21S-27E

County/Parish:

AFE Date:

4/29/2025

State: NM EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

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	TOTAL ESTIMATED COST	2.729.043.12	4.386.206.67	0.00	7.115.249.79

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102

405 235 3611 Phone www.devonenergy.com



July 16, 2025

<u>Via Priority Mail</u>
Aeron A. Yates Children's Trust
Aeron A. Yates & John Frances Messa Co-Trsts
1509 AUBURN XING
EDMOND, OK 73012-3667

RE: Cedar Hills 15-16 State Com Wells Sections 15 & 16-21S-27E Eddy County, New Mexico

Dear Working Interest Owner:

Referenced is made to that certain well proposal letter dated April 29, 2025 ("Well Proposal") whereby Devon Energy Production Company, L.P. ("Devon") proposed the drilling of the Cedar Hills 15-16 State Com 621H, 622H, & 332H wells, targeting the Wolfcamp and Bone Spring formations, respectively, and spaced as the N/2 of Sections 15 & 16-T21S-R27E. This letter is to serve as a supplement of that Well Proposal letter in order to update the BHLs and SHLs as applicable. The previous Well Proposal is still effective as of the date it was originally sent, and the other terms of the Well Proposal remain unchanged. This is for notice purposes only; no action is needed on your behalf.

Well Name	Original BHL	Current BHL	Original SHL	Current SHL
Cedar Hills 15-	660' FNL & 20'		905' FNL &	
16 State Com	FWL of 16-		180' FWL of	1906' FNL & 1415'
621H	21S-27E	No Change	14-21S-27E	FWL of 14-21S-27E
Cedar Hills 15-	2244' FNL &		965' FNL &	
16 State Com	20' FWL of 16-	2184' FNL & 20'	180' FWL of	1951' FNL & 1375'
622H	21S-27E	FWL of 16-21S-27E	14-21S-27E	FWL of 14-21S-27E
Cedar Hills 15-	1452' FNL &		935' FNL &	
16 State Com	20' FWL of 16-	1422' FNL & 20'	180' FWL of	1929' FNL & 1395'
332H	21S-27E	FWL of 16-21S-27E	14-21S-27E	FWL of 14-21S-27E

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

If you have any questions or concerns regarding the above updates, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Jake Nourse Staff Landman



AFE # XX-138201.01 Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date:

4/29/2025

State: County/Parish:

EDDY

Explanation and Justification:

Drill and complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	COMPANY LABOR-ADJ	1,229.11	0.00	0.00	1,229.11
	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
7	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
	RECYC TREAT&PROC-H20	0.00	129,301.00	0.00	129,301.00
	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
	& C SERVICES	0.00	82,537.50	0.00	82,537.50
	COMM SVCS - WAN	616.85	0.00	0.00	616.85
-	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
	RTOC - ENGINEERING	4,930.87	0.00	0.00	4,930.87
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
	SNUBBG&COIL TUBG SVC	0.00	73,678.00	0.00	73,678.00
70.00	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
-	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
-	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
-	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
-	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
_	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
	DRILL BITS	49,461.15	0.00	0.00	49,461.15
	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
-	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
-	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



AFE # XX-138201.01 Well Name: CEDAR HILLS 15-16 STATE COM 621H

Cost Center Number: 1094517801 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date: 4/29/2025

State: NM EDDY County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,110.15	0.00	7,110.15
6550110	MISCELLANEOUS SVC	26,360.74	0.00	0.00	26,360.74
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	5,416.17	41,610.39	0.00	47,026.56
6740340	TAXES OTHER	0.00	32,804.03	0.00	32,804.03
	Total Intangibles	1,901,720.12	3,273,546.34	0.00	5,175,266.46

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
6310530	SURFACE CASING	19,697.70	0.00	0.00	19,697.70
6310540	INTERMEDIATE CASING	219,625.30	0.00	0.00	219,625.30
6310550	PRODUCTION CASING	471,446.64	0.00	0.00	471,446.64
6310580	CASING COMPONENTS	21,553.36	0.00	0.00	21,553.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

TOTAL ESTIMATED COST	2,729,043.12	4,386,206.67	0.00	7,115,249.79

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



AFE # XX-138202.01 Well Name: CEDAR HILLS 15-16 STATE COM 622H

Cost Center Number: 1094517901 Legal Description: 15 & 16-21S-27E

Revision:

AFE Date:

4/29/2025

State: County/Parish:

EDDY

Explanation and Justification:

Drill and complete

Code	Intangible	Drilling	Completion Costs	Dry Hole Costs	Total Costs
	Description COMPANY LABOR-ADJ	Costs 1,229.11	0.00	0.00	1,229.11
	CHEMICALS - OTHER	0.00	135,803.00	0.00	135,803.00
	DYED LIQUID FUELS	72,125.82	89,045.00	0.00	161,170.82
	GASEOUS FUELS	0.00	94,354.00	0.00	94,354.00
	DISPOSAL - SOLIDS	54,265.57	5,285.00	0.00	59,550.57
7	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
	DISP VIA PIPELINE SW	0.00	99,580.80	0.00	99,580.80
	FLUIDS - WATER	17,940.27	92,484.00	0.00	110,424.27
	RECYC TREAT&PROC-H20	0.00	129,301.00	0.00	129,301.00
	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
	ROAD&SITE PREP SVC	72,333.33	43,806.00	0.00	116,139.33
	& C SERVICES	0.00	82,537.50	0.00	82,537.50
	COMM SVCS - WAN	616.85	0.00	0.00	616.85
-	RTOC - ENGINEERING	0.00	3,080.00	0.00	3,080.00
	RTOC - GEOSTEERING	4,930.87	0.00	0.00	4,930.87
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	CH LOG PERFRTG&WL SV	7,477.56	245,868.00	0.00	253,345.56
	MATERIALS & SUPPLIES	10,369.10	0.00	0.00	10,369.10
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70.00	TRCKG&HL-SOLID&FLUID	21,045.29	0.00	0.00	21,045.29
	TRUCKING&HAUL OF EQP	26,403.65	44,656.00	0.00	71,059.65
6200130	CONSLT & PROJECT SVC	68,610.19	56,176.00	0.00	124,786.19
6230120	SAFETY SERVICES	20,249.67	2,229.00	0.00	22,478.67
6300270	SOLIDS CONTROL SRVCS	43,633.69	0.00	0.00	43,633.69
6310120	STIMULATION SERVICES	0.00	639,606.00	0.00	639,606.00
6310190	PROPPANT PURCHASE	0.00	504,923.00	0.00	504,923.00
6310200	CASING & TUBULAR SVC	65,156.78	0.00	0.00	65,156.78
6310250	CEMENTING SERVICES	180,000.00	0.00	0.00	180,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	151,462.51	0.00	0.00	151,462.51
6310310	DRILL BITS	49,461.15	0.00	0.00	49,461.15
6310330	DRILL&COMP FLUID&SVC	196,955.05	11,425.00	0.00	208,380.05
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	12,092.86	0.00	0.00	12,092.86
6310480	TSTNG-WELL, PL & OTH	0.00	201,626.00	0.00	201,626.00
6310600	MISC PUMPING SERVICE	0.00	24,156.00	0.00	24,156.00
6320100	EQPMNT SVC-SRF RNTL	86,485.09	167,313.00	0.00	253,798.09
6320110	EQUIP SVC - DOWNHOLE	52,257.14	38,706.00	0.00	90,963.14
6320160	WELDING SERVICES	2,174.99	0.00	0.00	2,174.99
6320190	WATER TRANSFER	0.00	101,005.00	0.00	101,005.00
6350100	CONSTRUCTION SVC	0.00	277,505.47	0.00	277,505.47

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AFE # XX-138202.01 Well Name: CEDAR HILLS 15-16 STATE COM 622H AFE Date: Cost Center Number: 1094517901 State: County/Parish:

Legal Description: 15 & 16-21S-27E

Intangible

Description

Revision:

Code

Completion	Dry Hole	Total
Costs	Costs	Costs
0.00	0.00	1,000.00
7,110.15	0.00	7,110.15
0.00	0.00	26,360.74

4/29/2025

NM

EDDY

6520100 LEGAL FEES 1,000.00 6550100 MISCS COSTS & SERVS 0.00 6550110 MISCELLANEOUS SVC 26,360.74 6550120 OTHER ROUSTABOUT SER 0.00 10,000.00 0.00 10,000.00 6630110 CAPITAL OVERHEAD 41,610.39 47,026.56 5,416.17 0.00 6740340 TAXES OTHER 0.00 32,804.03 0.00 32,804.03 3,273,546.34 5,175,266.46 Total Intangibles 1,901,720.12 0.00

Drilling

Costs

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	110,733.10	0.00	110,733.10
6120120	MEASUREMENT EQUIP	0.00	37,465.02	0.00	37,465.02
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	343,533.70	0.00	343,533.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,809.75	0.00	10,809.75
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	62,300.00	0.00	62,300.00
6310460	WELLHEAD EQUIPMENT	70,000.00	133,268.00	0.00	203,268.00
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6330100	PIPE,FIT,FLANG,CPLNG	0.00	308,690.76	0.00	308,690.76
	Total Tangibles	827,323.00	1,112,660.33	0.00	1,939,983.33

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TOTAL ESTIMATED COST	2.729.043.12	4.386.206.67	0.00	7.115.249.79

WORKING INTEREST OWNER APPROVAL Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

	Chi	ronology of Co	ontact	
devon				
Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
AERON A. YATES	Uncommitted	4/29/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST	Uncommitted	4/19/25	4/30/25	Parties elected to non-consent via the non-binding proposals and have been largely unresponsive since, likely due to the small nature of their ownership.
ALPHA ENERGY PARTNERS II, LLC	Uncommitted	4/29/25	5/2/25	Proposed Operating Agreement requested and sent 8/4/2025. Devon has had discussions to potentially acquire Alpha's in the subject wells. Devon is open to Alpha executing proposed JOA should transaction not come to fruition.
ANGLER EXPLORATION LP	Uncommitted	6/19/25	6/24/25	Angler acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish to sign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Angler signing proposed JOAs should they wish to do so.
BLACK SHALE MINERALS LLC	Committed	4/29/25	5/5/25	Devon and Black Shale minerals are committed to a JOA form that has written approval from both parties
BROUGHTON PETROLEUM INC	Uncommitted	4/29/25	5/1/25	Proposed Operating Agreement sent 5/15/2025 and again on 8/27/2025. Broughton has not signed the JOA as of today, but Devon is agreeable to Broughton signing the proposed JOA should they wish.
CALMETTO ENERGY LLC	Committed	5/21/25	5/21/25	Devon and Calmetto Energy LLC are committed to a JOA form that has written approval from both parties
CAROLYN B. YATES	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
CAROLYN B. YATES & BRUNO J. BULOVAS JR., CO-TRSTS OF THE STEVEN M. YATES CHILDREN'S TRUST	Uncommitted	5/7/25	5/9/25	Had discussions with this party to potentially acquire their interest in the unit. Have not acquired yet.
COG OPERATING LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
CONCHO OIL & GAS LLC	Uncommitted	5/15/25	5/15/25	Proposed Operating Agreement provided 5/15/2025. Email correspondence back and forth regarding date of Pooling Hearing since with the latest being 7/29/2025 when Devon confirmed cases will be on the September 11th Docket. Still in discussions regarding JOA and Devon is agreeable to COG signing the proposed JOA should they wish to do so.
EOG RESOURCES INC	Uncommitted	5/7/25	5/15/25	Proposed Operating Agreement was offered via initial proposals in May. EOG emailed on 5/15/2025 with list of questions including ownership in the proposed wells. Title discussions between Devon and EOG through June when ownership was confirmed by both parties. EOG hasn't signed the proposed JOA; however, Devon is agreeable to EOG signing should they wish to do so.
EXPLORERS PETROLEUM CORPORATION	Committed	4/29/25	5/1/25	Devon and Explorers Petroleum Corporation are committed to a JOA form that has written approval from both parties.
J. CLEO THOMPSON & JAMES CLEO THOMPSON JR LP	Committed	4/29/25	5/1/25	Devon and J. Cleo Thompson & James Cleo Thompson Jr Lp are committed to a JOA form that has written approval from both parties.
JALAPENO CORPORATION	Committed	4/29/25	5/2/25	Devon and Jalapeno Corporation are committed to a JOA form that has written approval from both parties.



-=	Cł	ronology of Co	ontact	
devon				
Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
KASTLEFORD LAND COMPANY LLC	Committed	5/21/25	5/21/25	Devon and Kastleford Land Company LLC are committed to a JOA form that has written approval from both parties.
KEITH WILLIAMS	Committed	5/21/25	5/21/25	Devon and Keith Williams are committed to a JOA form that has written approval from both parties.
MRC DELAWARE RESOURCES LLC	Uncommitted	4/29/25	5/1/25	Initial proposals were sent to MRC in October 2024. JOA requested and provided in October 2024. Devon & MRC were in trade converstions to acquire this interest in the proposed wells; however, trade did not come to frution as of 2/2025. MRC hasn't signed the proposed JOA; however, Devon is agreeable to Matador signing the form JOA should they choose to do so.
NORTHERN OIL & GAS INC	Uncommitted	4/29/25	5/1/25	Northern elected to participate under the non-binding proposals on 5/29/2025; however, they have not executed the form JOA. Devon open to NOG signing the proposed form JOA should they wish to do so.
OXY USA WTP LP	Uncommitted	4/29/25	5/1/25	Proposed form JOA terms provided in non-binding proposal. Followed up with email discussions. OXY confirmed receipt and we will continue discussions for a JOA. No JOA executed but Devon still open to OXY signing should they wish to do so.
OXY Y-1 COMPANY	Uncommitted	6/19/25	6/28/25	Proposed form JOA terms provided in non-binding proposal. Followed up with email discussions. OXY confirmed receipt and we will continue discussions for a JOA. No JOA executed but Devon still open to OXY signing should they wish to do so.
RED SAND RESOURCES LLC	Uncommitted	6/19/25	6/24/25	Red Sand Resources LLC acquired interest from another WI owner after initial proposals were sent. Updated proposals mailed in June and JOAs provided. Followed up with party at the beginning of August to see if they still wish osign JOA versus Pooling. They indicated yes, but have yet to sign. Devon is open to Red Sand signing proposed form JOA should they wish to do so.
ROSS DUNCAN PROPERTIES LLC	Committed	5/15/25	5/15/25	Devon and Ross Duncan Properties LLC are committed to a JOA form that has written approval from both parties.
RYAN FAMILY PROPERTIES LLC	Committed	5/21/25	5/21/25	Devon and Ryan Family Properties LLC are committed to a JOA form that has written approval from both parties.
SALADO ENERGY PARTNERS LLC	Committed	5/15/25	5/15/25	Devon and Salado Energy Partners are committed to a JOA form that has written approval from both parties.
TENISON OIL COMPANY	Committed	4/29/25	5/2/25	Devon and Tenison Oil Company are committed to a JOA form that has written approval from both parties.
THOR OPERATING LLC	Committed	5/15/25	5/15/25	Devon and Thor Operating LLC are committed to a JOA form that has written approval from both parties.
WESTALL OIL & GAS LLC	Uncommitted	6/19/25	6/23/25	Westall Oil & Gas LLC elected to participate under the non- binding proposals sent in May. Proposed JOA provided via
YATES ENERGY CORPORATION	Uncommitted	4/29/25	5/1/25	JOA terms proposed in the initial non-binding well proposals. Yates requested JOA on 5/1/2025 and JOA provided for review and execution on 5/15/2025. Yates has not executed JOA as of 8/28; however, Devon is agreeable to have Yates sign the form JOA should they wish to do so.

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

o Devon Exhibit B-1: Location Map

o Devon Exhibit B-2: Structure Map

o Devon Revised Exhibit B-3: Stratigraphic Cross Section

Devon Exhibit B-4: Gross IsochoreDevon Exhibit B-5: Gun Barrel View

o Devon Exhibit B-6: Structural Cross-Section



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25528

SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, affirm and state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- I am employed as a petroleum geologist for Devon Energy Production Company, L.P.
 ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a
 Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
- 4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. **Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp formation (depicted in blue).



- The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.
- 7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing units are outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.
- 8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.
 - 9. Additional exhibits for the benefit of the Division's review include:
 - **Devon Exhibit B-4** a gross isochore of the Wolfcamp XY
 - Devon Exhibit B-5 is a gun barrel representation of the unit
 - **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.
- 10. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.
 - 11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.
- 12. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 13. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 15. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

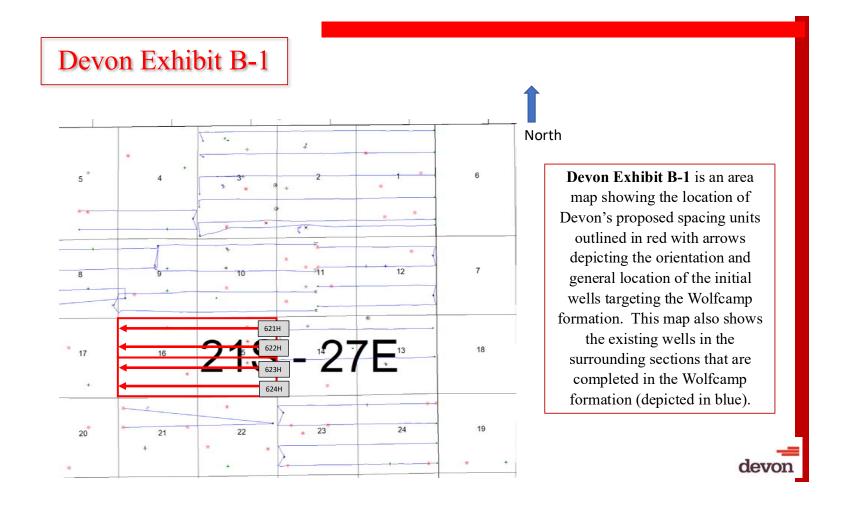
Signature page of Self-Affirmed Statement of Joe Dixon:

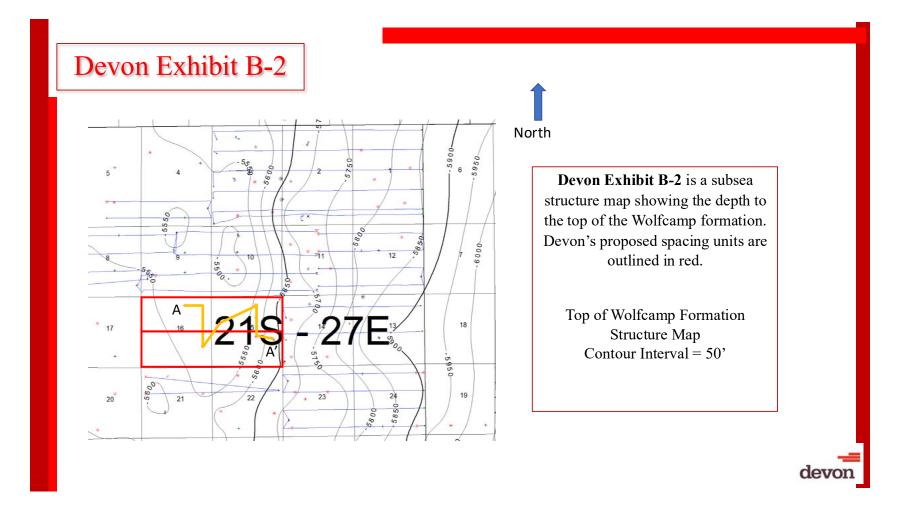
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Joe Dixon

8/25/2025

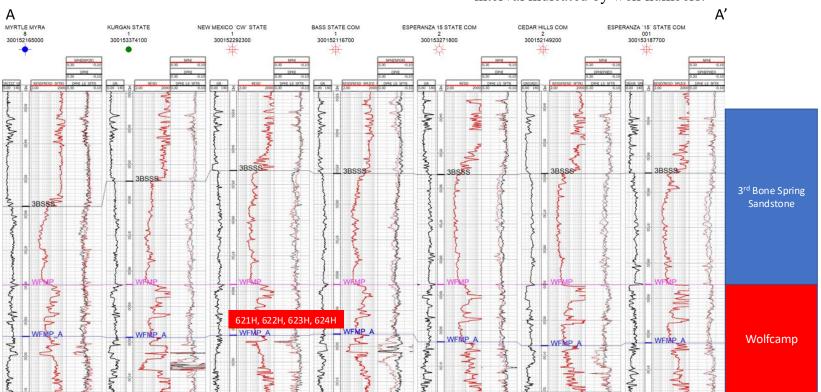
Date Signed

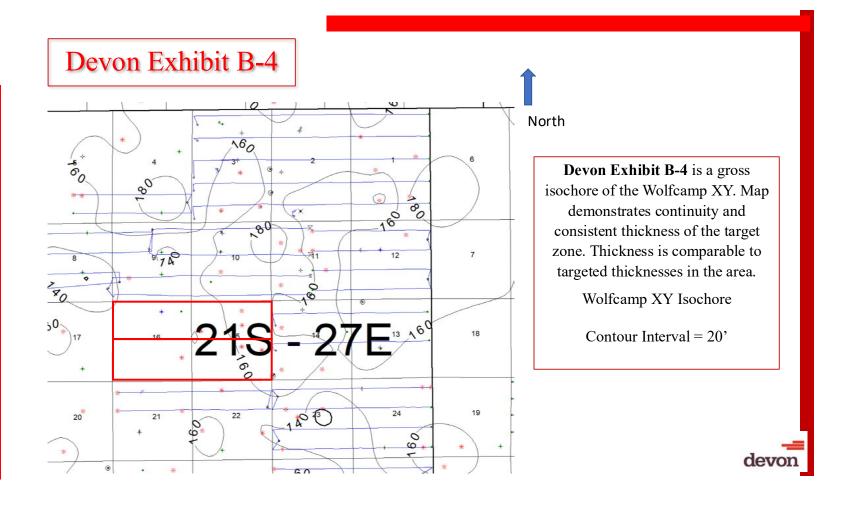


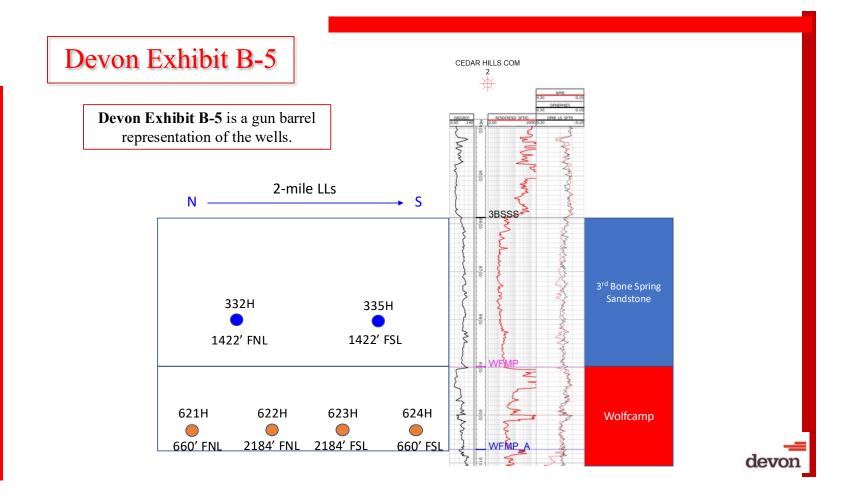


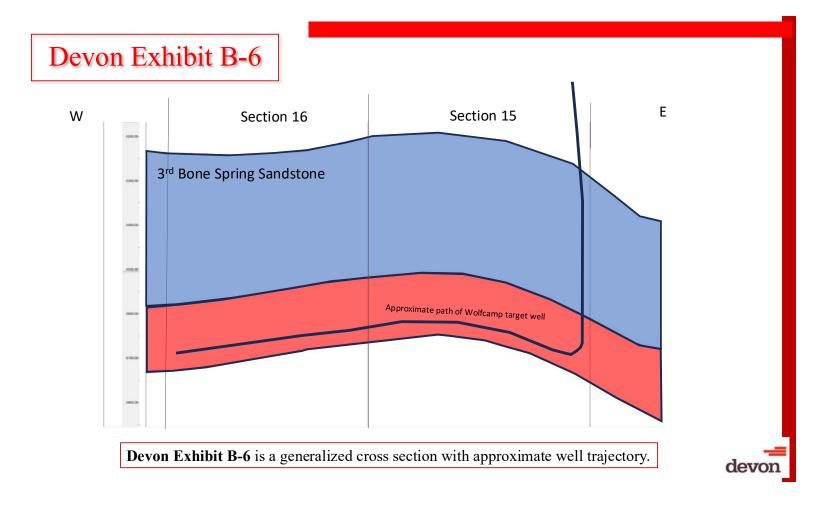
Devon Revised Exhibit B-3

Exhibit B-3 Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.









TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Devon Exhibit C-1: Notice LetterDevon Exhibit C-2: Mailing List

o Devon Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25528

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.
- Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See Devon Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25528 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory

Pooling, Eddy County, New Mexico Cedar Hills 15-16 State Com 621H Well

Cedar Hills 15-16 State Com 621H Well Cedar Hills 15-16 State Com 622H Well

Case No. 25528:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25528, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

a b a dieschill.com 214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at Jake.Nourse@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

			Transact	ion Report Details - CertifiedPro.net Date Mailed - 8/21/2025						
			Referer	ice Number= 4188.90 25528 N2 WC						
				Generated: 9/2/2025						
USPS Article Number	Date Maile	d Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Statu
314869904300138976691	8/21/25	4188.90 25528 N2 WC - WI	WESTALL OIL & GAS LLC		PO BOX 4		LOCO HILLS	NM	88255-0004	Delivered
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314869904300138976639	8/21/25	4188.90 25528 N2 WC - WI	RYAN FAMILY PROPERTIES LLC		PO BOX 53713		MIDLAND	TX	79710	Delivered
314869904300138976615	8/21/25	4188.90 25528 N2 WC - WI	THOR OPERATING LLC		3912 148TH STREET		LUBBOCK	TX	79423	Delivered
314869904300138976608	8/21/25	4188.90 25528 N2 WC - WI	SALADO ENERGY PARTNERS LLC		218 N. MAIN ST	Unit C	MIDLAND	TX	79701	Delivered
314869904300138976592	8/21/25	4188.90 25528 N2 WC - WI	ROSS DUNCAN PROPERTIES LLC		PO Box 647		ARTESIA	NM	88211	Delivered
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314869904300138976561	8/21/25	4188.90 25528 N2 WC - WI	J. CLEO THOMPSON & JAMES CLEO THOMPSON J	į.	2363 Reagan St	Suite 100	DALLAS	TX	75219	Delivered
314869904300138976554	8/21/25	4188.90 25528 N2 WC - WI	CONCHO OIL & GAS LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701	Delivered
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314869904300138976530 314869904300138976516	8/21/25 8/21/25	4188.90 25528 N2 WC - WI 4188.90 25528 N2 WC - RT/WI	BLACK SHALE MINERALS LLC OXY USA WTP LP		PO BOX 2243 PO BOX 27570		LONGVIEW HOUSTON	TX TX	75606-2243 77227-7570	Delivered Delivered
	8/21/25	·				Suite 1500	DALLAS	TX	75240	
314869904300138976509 314869904300138976493	8/21/25	4188.90 25528 N2 WC - RT/WI 4188.90 25528 N2 WC - RT/WI	MRC DELAWARE RESOURCES LLC EOG RESOURCES INC		5400 LBJ FREEWAY 5509 CHAMPIONS DRIVE	2011G T200	MIDLAND	TX	75240 79706	Delivered Delivered
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314869904300138976400	8/21/25	4188.90 25528 N2 WC - ORRI/WI	CAROLYN B. YATES		50 ORCHARD PINES PLACE		THE WOODLANDS	TX	77382	Delivered
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314869904300138976325	8/21/25	4188.90 25528 N2 WC - ORRI	RANDALL CAPPS		PO BOX 6025		MIDLAND	TX	79704	Delivered
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314869904300138976172	8/21/25	4188.90 25528 N2 WC - ORRI	BMT II BPEOR NM, LLC		201 MAIN ST	Suite 2700	FORT WORTH	TX	76102-3131	Delivered
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314869904300138976332 314869904300138976240	8/21/25 8/21/25	4188.90 25528 N2 WC - ORRI 4188.90 25528 N2 WC - ORRI	RANDALL L HARRIS LESLYN JOHNSON		PO BOX 36 475 S. FRISCO DRIVE		ELKO	NM NM	88253 89801	Delivered Forwarded
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314869904300138976226	8/21/25	4188.90 25528 N2 WC - ORRI	JAY PAUL MILLER		7401 CRYSTAL RIDGE RD SW		ALBUQUERQUE	NM	87121	Mailed
314869904300138976202	8/21/25	4188.90 25528 N2 WC - ORRI	ESTATE OF FORREST C. MILLER, DECD		PO BOX 576		CARLSBAD	NM	88221	Mailed
314869904300138976677	8/21/25	4188.90 25528 N2 WC - WI	RED SANDS RESOURCES LLC		PO Box 104		MIDLAND	TX	79702	Mailed -
										8/24/2025 In
										Transit
314869904300138976653	8/21/25	4188.90 25528 N2 WC - WI	KEITH WILLIAMS		2015 Coleman Ct.		MIDLAND	TX	79705	Mailed -
										8/24/2025 In
										Transit
314869904300138976622	8/21/25	4188.90 25528 N2 WC - WI	CALMETTO ENERY LLC		PO Box 11107		MIDLAND	TX	79702	Mailed -
										8/24/2025 In
										Transit
314869904300138976523	8/21/25	4188.90 25528 N2 WC - WI	ALPHA ENERGY PARTNERS II, LLC		PO BOX 10701		MIDLAND	TX	79702	Mailed -
										8/24/2025 In



Transaction Report Details - CertifiedPro.net Date Mailed - 8/21/2025 Reference Number= 4188.0 9 55528 NZ WC Generated: 9/2/2025										
USPS Article Number	Date Maile	d Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138976424	8/21/25	4188.90 25528 N2 WC - ORRI/WI	EXPLORERS PETROLEUM CORPORATION		PO BOX 1933		ROSWELL	NM	88202-1933	Mailed - 8/26/2025 Available for Pickup
9314869904300138976479	8/21/25	4188.90 25528 N2 WC - RT	W.R.H. INC		509 CARTER DRIVE		ROSWELL	NM	88201	To be Returned
9314869904300138976349	8/21/25	4188.90 25528 N2 WC - ORRI	RUSSLYNN PROPERTIES LLC		509 CARTER DRIVE		ROSWELL	NM	88201	To be Returned
9314869904300138976219	8/21/25	4188.90 25528 N2 WC - ORRI	DAVID S. MILLER		278 WALNUT STREET		ELKO	NV	89801	To be Returned



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 91.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time:August 26, 2025, 10:35 a.m.Location:LOCO HILLS, NM 88255

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WESTALL OIL GAS LLC

Shipment Details

Weight: 3.0oz

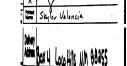
Destination Delivery Address

Street Address: PO BOX 4

City, State ZIP Code: LOCO HILLS, NM 88255-0004

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 84.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 29, 2025, 08:26 p.m.

Location:DALLAS, TX 75260Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OXY Y 1 COMPANY

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Dalmy Section

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Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 60.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 09:30 a.m.Location:MIDLAND, TX 79705Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

ANGLER EXPLORATIONS LP

Recipient Name: Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:6 DESTA DR STE 4325City, State ZIP Code:MIDLAND, TX 79705-5593

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 4325, MIDLAND, TX 79705

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 46.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time:August 26, 2025, 10:33 a.m.Location:MIDLAND, TX 79705Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KASTLEFORD LAND COMPANY LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 39.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time:August 25, 2025, 10:37 a.m.Location:MIDLAND, TX 79705Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN FAMILY PROPERTIES LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 15.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 10:01 a.m.Location:LUBBOCK, TX 79423Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Recipient Name: Return Receipt Electronic
THOR OPERATING LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3912 148TH ST

City, State ZIP Code: LUBBOCK, TX 79423-6311

Recipient Signature

Signature of Recipient:

A THORTOW

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9766 08.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:04 p.m.Location:MIDLAND, TX 79701Postal Product:First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: SALADO ENERGY PARTNERS LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:218 N MAIN ST UNIT CCity, State ZIP Code:MIDLAND, TX 79701-5212

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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W8WM a

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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Information in this section provided by Covius Document Services, LLC.



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 92.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:August 26, 2025, 10:40 a.m.Location:ARTESIA, NM 88210Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROSS DUNCAN PROPERTIES LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 647

ma Ech

Address of Recipient: ARTESIA. N

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 85.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 28, 2025, 11:02 a.m. Location: ABILENE, TX 79605

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: TENISON OIL COMPANY

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 209 S DANVILLE DR City, State ZIP Code: ABILENE, TX 79605-1464

Recipient Signature

Signature of Recipient:

Address of Recipient:

209 S DANVILLE DR

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Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 78.

Return Receipt Electronic

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 09:55 a.m. Location: HOPKINS, MN 55343 **Postal Product:** First-Class Mail® **Extra Services:**

Certified Mail™

Recipient Name: NORTHERN OIL GAS INC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4350 BAKER RD STE 400 City, State ZIP Code: HOPKINS, MN 55343-8628

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Norma O.L.

4350 ETT

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 61.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 01:19 p.m.

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J CLEO THOMPSON JAMES CLEO THOMPSON JR LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:2363 REAGAN ST STE 100City, State ZIP Code:DALLAS, TX 75219-3286

Recipient Signature

Signature of Recipient:

2363 REAGAN ST STE 100, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 54.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time:August 26, 2025, 07:53 a.m.Location:MIDLAND, TX 79701Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Recipient Name: Return Receipt Electronic CONCHO OIL GAS LLC

Shipment Details

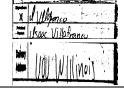
Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 47.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time:August 26, 2025, 07:52 a.m.Location:MIDLAND, TX 79701Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Recipient Name: Recipient Same: Recipient Name: Recipient Name

Shipment Details

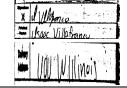
Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 30.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 26, 2025, 09:31 a.m.Location:LONGVIEW, TX 75601Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BLACK SHALE MINERALS LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Ī

Address of Recipient:

243

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 16.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 25, 2025, 11:09 a.m.Location:HOUSTON, TX 77227Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: OXY USA WTP LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 27570

City, State ZIP Code: HOUSTON, TX 77227-7570

Recipient Signature

Signature of Recipient:

Address of Recipient:

Styring No. 10 MM No. 10 M

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.90 25528 N2 WC - RT/WI

Page 76 of 101



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9765 09.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 27, 2025, 09:54 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC DELAWARE RESOURCES LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBJ #1500

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 93.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time:August 25, 2025, 07:51 a.m.Location:MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Recipient Name: Recipient Signature Recipient Name: Recipient

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 86.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 03:41 p.m. Location: HOUSTON, TX 77008 **Postal Product:** First-Class Mail® **Extra Services:**

Certified Mail™

Return Receipt Electronic

Recipient Name: BROUGHTON PETROLEUM INC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1225 NORTH LOOP W STE 1055 City, State ZIP Code: HOUSTON, TX 77008-1756

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 62.

Return Receipt Electronic

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 01:28 p.m.Location:HOUSTON, TX 77002Postal Product:First-Class Mail®

Certified Mail™

Recipient Name: BLACK STONE ENERGY COMPANY LLC

Shipment Details

Extra Services:

Weight: 3.0oz

Destination Delivery Address

Street Address: 1001 FANNIN ST STE 2020
City, State ZIP Code: HOUSTON, TX 77002-6715

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 55.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 09:39 a.m. Location: SANTA FE, NM 87501 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic **Recipient Name:** STATE OF NEW MEXICO

Shipment Details

Weight: 3.0oz

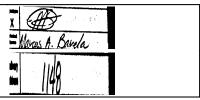
Destination Delivery Address

Street Address: 310 OLD SANTA FE TRL City, State ZIP Code: SANTA FE, NM 87501-2708

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 48.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 10:24 a.m. Location: ROSWELL, NM 88201 **Postal Product:** First-Class Mail® **Extra Services:**

Certified Mail™

Return Receipt Electronic

Recipient Name: YATES ENERGY CORPORATION

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 31.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JALAPENO CORPORATION

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Junbarrack

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 17.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 12:55 p.m.

Location:SPRING, TX 77382Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CAROLYN B YATES BRUNO J BULOVAS JR CO

TRST

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 50 ORCHARD PINES PL
City, State ZIP Code: SPRING, TX 77382-5601

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9764 00.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 12:55 p.m.

Location:SPRING, TX 77382Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CAROLYN B YATES

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:50 ORCHARD PINES PLCity, State ZIP Code:SPRING, TX 77382-5601

Recipient Signature

Signature of Recipient:

Address of Recipient:

Address of Hecipient

O ONHAMO RING PAHE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 94.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 11:32 a.m.Location:EDMOND, OK 73012

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AERON A YATES JOHN FRANCES MESSA CO

TRSTS OF

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1509 AUBURN XING
City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 87.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 11:32 a.m.
Location: EDMOND, OK 73012

Partal Product: First Class Mail®

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AERON A YATES

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1509 AUBURN XING
City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

L

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 70.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 25, 2025, 08:20 p.m.

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 840780

City, State ZIP Code: DALLAS, TX 75284-0780

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 63.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 11:22 a.m.

Location:ARGYLE, TX 76226Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TOMMY PHIPPS WERTA JEAN PHIPPS TRSTS of THE

P

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5905 GREENMEADOW DR
City, State ZIP Code: ARGYLE, TX 76226-2268

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 32.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 28, 2025, 03:29 p.m. Location: LAKE ARTHUR, NM 88253

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

> Return Receipt Electronic RANDALL L HARRIS

Recipient Name: Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 36

City, State ZIP Code: LAKE ARTHUR, NM 88253-0036

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Terestaris.

Teresa : Harris MMIN

1141

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 25.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:August 28, 2025, 10:29 a.m.Location:MIDLAND, TX 79701Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RANDALL CAPPS

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

01. HW, W

Address of Recipient: MIDLAND, TX 79704-8025

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 18.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 27, 2025, 11:44 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PETRO YATES INC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Jun Battack

PO BOX 484

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9763 01.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:05 p.m.Location:LAS CRUCES, NM 88007

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MARIFRED MILLER MARIFRED MILLER HANDLEY

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5 LAS CASITAS

City, State ZIP Code: LAS CRUCES, NM 88007-4902

Recipient Signature

Signature of Recipient:

MAG

The m

Address of Recipient:

Las CANTAR

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9762 88.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 03:19 p.m.

Location: DALLAS, TX 75252 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: JOHN G DRAKE

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 7013 LATTIMORE DR City, State ZIP Code: DALLAS, TX 75252-6115

Recipient Signature

Signature of Recipient:

7013 LATTIMORE DR, DALLAS,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9762 64.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HARVEY E YATES JR

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Junbarrack

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9761 96.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 23, 2025, 01:18 p.m.Location:ALBUQUERQUE, NM 87111

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: COLKELAN NV CORPORATION

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6120 PADRE CT NE

City, State ZIP Code: ALBUQUERQUE, NM 87111-1137

Recipient Signature

Signature of Recipient:

6120 PADRE CT NE, ALBUQUERQUE, NM 87111

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9761 89.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CIBOLA LAND CORPORATION

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Junbarrack

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9761 72.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 25, 2025, 11:28 a.m. Location: FORT WORTH, TX 76102

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: BMT II BPEOR NM LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 201 MAIN ST

City, State ZIP Code: FORT WORTH, TX 76102-3105

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9761 65.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 11:28 a.m.Location:FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BMT I BPEOR NM LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 201 MAIN ST

City, State ZIP Code: FORT WORTH, TX 76102-3105

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9761 58.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 26, 2025, 11:32 a.m.

Location: EDMOND, OK 73012

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AERON A YATES JOHN FRANCES MESSA CO

TRSTS OF

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1509 AUBURN XING
City, State ZIP Code: EDMOND, OK 73012-3667

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1227 Ad Number:

Description:

case 25528

Ad Cost:

\$178.71

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Subscribed to and sworn to me this 3rd day of September 2025.

Notary Public

County ID#: 131272683

My commission expires:

herry Danes

STACI WOODS Notary ID #131272683 My Commission Expires September 7, 2025

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301

CASE No. 25528: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, CASE NO. 25326. Notice - o. ali partices and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, AERON A. YATES S. 4DIN FRANCES MESSA, CO-TRSTS OF THE AERON A. YATES CHILDREN'S TRUST, AERON A. YATES & JOHN FRANCES MESSA, CO-TRSTS OF THE ESILE Y MESSA CHILDREN'S TRUST, BLACK STONE ENERGY COMPANY LIC: BMT II BPEOR NM, LLC; B

