

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25531

NOTICE OF FILING: REVISED HEARING PACKET

Cimarex Energy Co. of Colorado (“Cimarex”), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as **Cimarex Exhibit 1**, in Case No. 25531, in order to update the Cimarex Exhibits A-2 and A-4 and the CPAC checklist to include a late Entry of Appearance.

Respectfully submitted,
ABADIE & SCHILL, PC
/s/ Darin C. Savage

Darin C. Savage
William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

Attorneys for Cimarex Energy Co. of Colorado

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Elizabeth Ryan – beth.ryan@conocophillips.com
Keri L. Hatley – kerihatley@conocophillips.com
Attorneys for COG Operating LLC and COG Acreage LLC

Jordan L. Kessler – Jordan_kessler@eogresources.com
Attorney for EOG Resources, Inc.

/s/ Darin C. Savage
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 30, 2025**

**APPLICATION OF CIMAREX ENERGY CO. OF COLORADO
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Revised Hearing Packet

Case No. 25531

**RIVERBEND 14 FED COM 4H WELL
RIVERBEND 14 FED COM 7H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

TABLE OF CONTENTS

- TAB 1** **Cimarex Reference for Case No. 25531**
- **Application Case No. 25531:**
RIVERBEND 14 FED COM 4H WELL
RIVERBEND 14 FED COM 7H WELL
 - **Cimarex NMOCD Revised Checklist Case No. 25531**
- TAB 2** **Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman**
- Cimarex Exhibit A-1: C-102 Forms
 - Cimarex Revised Exhibit A-2: Ownership and Sectional Map
 - Cimarex Exhibit A-3: Well Proposal Letter and AFEs
 - Cimarex Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- TAB 3** **Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist**
- Cimarex Exhibit B-1: Locator Map
 - Cimarex Exhibit B-2: Cross Section, Gun Barrel
 - Cimarex Exhibit B-3: Structure Map
 - Cimarex Exhibit B-4: Structural Cross-Section
 - Cimarex Exhibit B-5: Structure Map
 - Cimarex Exhibit B-6: Structural Cross-Section
 - Cimarex Exhibit B-7: Structure Map
 - Cimarex Exhibit B-8: Structural Cross-Section
 - Cimarex Exhibit B-9: Structure Map
 - Cimarex Exhibit B-10: Structural Cross-Section
- TAB 4** **Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**
- Cimarex Exhibit C-1: Notice Letter
 - Cimarex Exhibit C-2: Mailing List
 - Cimarex Exhibit C-3: Affidavits of Publication



TAB 1

Cimarex Reference for Case No. 25531

- **Application Case No. 25531:**
 - RIVERBEND 14 FED COM 4H WELL
 - RIVERBEND 14 FED COM 7H WELL
- **Cimarex NMOCD Revised Checklist Case No. 25531**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25531

APPLICATION

Cimarex Energy Co. of Colorado (“Cimarex”), OGRID No. 162683, a wholly-owned subsidiary of Coterra Energy Inc., through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Riverbend 14 Federal Com 4H Well**, and the **Riverbend 14 Federal Com 7H Well**, as initial wells, to be drilled as U-lateral wells to a sufficient depth to test the Wolfcamp formation.
3. Cimarex proposes the **Riverbend 14 Federal Com 4H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.

4. Cimarex proposes the **Riverbend 14 Federal Com 7H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.

5. The wells proposed herein are unorthodox in their location; the take points will not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Cimarex will apply administratively for approval of the non-standard locations.

6. Cimarex has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

7. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

B. Approving the **Riverbend 14 Federal Com 4H Well**, and the **Riverbend 14 Federal Com 7H Well**, as the wells for the HSU.

C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

***Attorneys for Cimarex Energy Co. of
Colorado***

Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the **Riverbend 14 Federal Com 4H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the **Riverbend 14 Federal Com 7H Well**, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

CIMAREX COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25531	APPLICANT'S RESPONSE
Date: September 11, 2025 (Scheduled hearing) (Initial Hearing); September 30, 2025 (Final Hearing)	
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	COG Operating LLC, COG Acreage LLC, Mewbourne Oil Company, EOG Resources, Inc.
Well Family	Riverbend 14 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp, (Gas): Pool Code: [98220]
Well Location Setback Rules:	Special Rules pursuant to R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standar 320-acre, more or less
Building Blocks:	Quarter Section (160 Acre Blocks)
Orientation:	West - East / U-lateral
Description: TRS/County	E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, The wells proposed herein are unorthodox in their location; the take points will not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Cimarex will apply administratively for approval of the non-standard locations.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Riverbend 14 Federal Com 4H Well SHL: Unit N, 264' FSL, 1,800' FWL, Section 11, T25S-R28E; BHL: Unit A, 100' FNL, 990' FEL, Section 14, T25S-R28E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: North-South / U-lateral Completion Location expected to be: Non-Standard
Horizontal Well First and Last Take Points	Riverbend 14 Federal Com 4H Well FTP: Unit B, 100' FNL, 2,310' FEL, Section 14, T25S-R28E LTP: Unit A, 100' FNL, 990' FEL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 14 Federal Com 4H Well TVD approx. 9,970', TMD 20,726'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Riverbend 14 Federal Com 7H Well SHL: Unit N, 264' FSL, 1,820' FWL, Section 11, T25S-R28E; BHL: Unit A, 100' FNL, 335' FEL, Section 14, T25S-R28E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: North-South / U-lateral Completion Location expected to be: Non-Standard
Horizontal Well First and Last Take Points	Riverbend 14 Federal Com 7H Well FTP: Unit B, 100' FNL, 1,655' FEL, Section 14, T25S-R28E LTP: Unit A, 100' FNL, 335' FEL, Section 14, T25S-R28E
Completion Target (Formation, TVD and MD)	Riverbend 14 Federal Com 7H Well TVD approx. 9,770', TMD 20,608'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-3, B-5, B-7, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, B-3, B-5, B-7, B-9
Target Formation	Exhibit B-2, B-4, B-6, B-8, B-10
HSU Cross Section	Exhibit B-2, B-4, B-6, B-8, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-5, B-7, B-9
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-6, B-8, B-10
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-6, B-8, B-10
Additional Information	
Special Provisions/Stipulations	Wells proposed are U-lateral wells
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	22-Sep-25

TAB 2

Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman

- Cimarex Exhibit A-1: C-102 Forms
- Cimarex Revised Exhibit A-2: Ownership and Sectional Map
- Cimarex Exhibit A-3: Well Proposal Letter and AFEs
- Cimarex Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25531

SELF-AFFIRMED STATEMENT OF DYLAN PARK

I, Dylan C. Park, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am a Landman with Cimarex Energy Co. of Colorado (“Cimarex”), and I am familiar with the subject application and the lands involved.
3. I graduated in 1997 from the University of Houston with a bachelor’s degree in business and American jurisprudence. I have worked at Cimarex for approximately six years.
4. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
6. Cimarex seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas); Pool Code: [98220]) underlying a standard 320-acre,



more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Cimarex proposes and dedicates to the HSU the **Riverbend 14 Federal Com 4H Well**, and the **Riverbend 14 Federal Com 7H Well**, as initial wells, to be drilled as U-lateral wells to a sufficient depth to test the Wolfcamp formation.

- Under Case No. 25531, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 4H Well** (API 30-015-pending) a gas well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 9,970'; approximate TMD of 20,726'; FTP in Section 14: 100' FNL, 2,310' FEL; LTP in Section 14: 100' FNL, 990' FEL.
- Under Case No. 25531, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 7H Well** (API 30-015-pending) a gas well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 9,770'; approximate TMD of 20,608'; FTP in Section 14: 100' FNL, 1,655' FEL; LTP in Section 14: 100' FNL, 335' FEL.

8. **Cimarex Exhibit A-1** contains the C-102 for each of the two (2) wells.

9. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. There are no depth severances in the Wolfcamp formation in this acreage.

11. A good faith review of records did not reveal any overlapping units.

12. **Cimarex Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All of the Working Interest Owners were locatable and Notice Letters were sent. All the notice letters to Working Interest Owners are listed as “Delivered,” except for the Notice Letters sent to New State Gas, LLC, which is listed as “Mailed – Still in Transit.” Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

13. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division’s order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

15. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been

unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

16. Cimarex asks that any unleased interests be pooled pursuant to the statutory royalty rate of one-eighth (1/8).

17. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

19. Cimarex requests that it be designated operator of the unit and well.

20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells. The exhibits herein were prepared by me or under my direct supervision.

21. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Dylan Park:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Dylan C. Park, CPL

9.3.2025

Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name RIVERBEND 14 FEDERAL COM	Well Number 4H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2,935.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	11	25S	28E		264 SOUTH	1,800 WEST	32.138124°	-104.060690°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	990 EAST	32.137187°	-104.052617°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	2,310 EAST	32.137153°	-104.056880°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	2,310 EAST	32.137153°	-104.056880°	EDDY

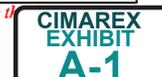
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	990 EAST	32.137187°	-104.052617°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

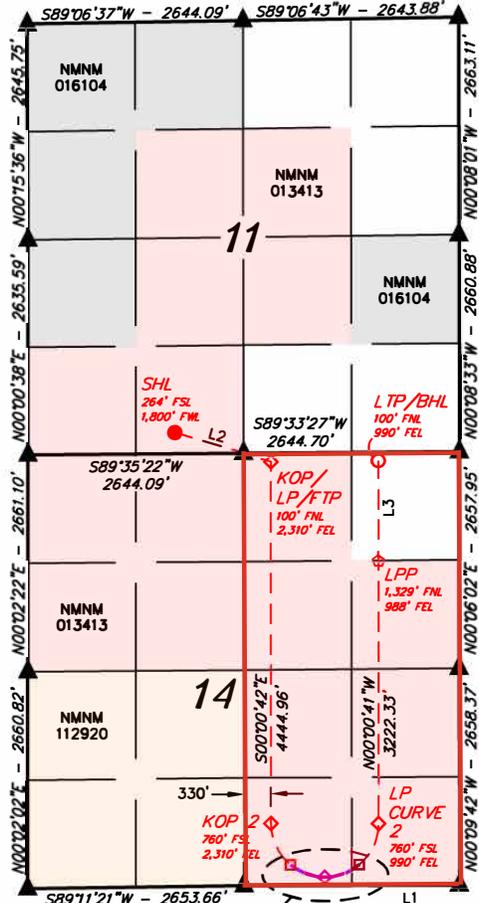
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i> 6/11/2025</p> <p>Signature _____ Date _____</p> <p>Crystal Denson</p> <p>Printed Name _____</p> <p>crystal.denson@coterra.com</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div align="center"> </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782 August 7, 2024</p> <p>Certificate Number Date of Survey</p>
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



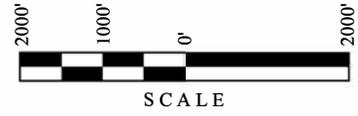
Property Name RIVERBEND 14 FEDERAL COM	Well Number 4H	Drawn By L.T.T. 12-27-24	Revised By REV: 1 T.I.R. 04-30-25 (UPDATE WELLBORE)
---	-------------------	-----------------------------	--

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°08'17.25" (32.138124°) LONGITUDE = -104°03'38.48" (-104.060690°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°08'16.80" (32.138001°) LONGITUDE = -104°03'36.72" (-104.060201°)
STATE PLANE NAD 83 (N.M. EAST) N: 414092.06' E: 625726.86'
STATE PLANE NAD 27 (N.M. EAST) N: 414033.97' E: 584542.66'
NAD 83 (KOP/LP/FTP) LATITUDE = 32°08'13.75" (32.137153°) LONGITUDE = -104°03'24.77" (-104.056880°)
NAD 27 (KOP/LP/FTP) LATITUDE = 32°08'13.31" (32.137030°) LONGITUDE = -104°03'23.01" (-104.056392°)
STATE PLANE NAD 83 (N.M. EAST) N: 413741.69' E: 626906.93'
STATE PLANE NAD 27 (N.M. EAST) N: 413683.59' E: 585722.70'
NAD 83 (KOP 2) LATITUDE = 32°07'29.77" (32.124937°) LONGITUDE = -104°03'24.68" (-104.056854°)
NAD 27 (KOP 2) LATITUDE = 32°07'29.33" (32.124814°) LONGITUDE = -104°03'22.92" (-104.056366°)
STATE PLANE NAD 83 (N.M. EAST) N: 409297.74' E: 626926.41'
STATE PLANE NAD 27 (N.M. EAST) N: 409239.73' E: 585742.08'
NAD 83 (NPZ 1) LATITUDE = 32°07'24.77" (32.123547°) LONGITUDE = -104°03'21.89" (-104.056082°)
NAD 27 (NPZ 1) LATITUDE = 32°07'24.33" (32.123424°) LONGITUDE = -104°03'20.14" (-104.055593°)
STATE PLANE NAD 83 (N.M. EAST) N: 408792.85' E: 627166.94'
STATE PLANE NAD 27 (N.M. EAST) N: 408734.85' E: 585982.59'
NAD 83 (PEAK CURVE 2) LATITUDE = 32°07'23.27" (32.123131°) LONGITUDE = -104°03'16.97" (-104.054713°)
NAD 27 (PEAK CURVE 2) LATITUDE = 32°07'22.83" (32.123008°) LONGITUDE = -104°03'15.21" (-104.054225°)
STATE PLANE NAD 83 (N.M. EAST) N: 408642.51' E: 627590.87'
STATE PLANE NAD 27 (N.M. EAST) N: 408584.51' E: 586406.51'
NAD 83 (NPZ 2) LATITUDE = 32°07'24.81" (32.123557°) LONGITUDE = -104°03'12.06" (-104.053350°)
NAD 27 (NPZ 2) LATITUDE = 32°07'24.36" (32.123434°) LONGITUDE = -104°03'10.30" (-104.052861°)
STATE PLANE NAD 83 (N.M. EAST) N: 408798.77' E: 628012.64'
STATE PLANE NAD 27 (N.M. EAST) N: 408740.76' E: 586828.27'
NAD 83 (LP CURVE 2) LATITUDE = 32°07'29.83" (32.124953°) LONGITUDE = -104°03'09.33" (-104.052591°)
NAD 27 (LP CURVE 2) LATITUDE = 32°07'29.39" (32.124829°) LONGITUDE = -104°03'07.57" (-104.052103°)
STATE PLANE NAD 83 (N.M. EAST) N: 409306.97' E: 628246.09'
STATE PLANE NAD 27 (N.M. EAST) N: 409248.94' E: 587061.73'
NAD 83 (LPP) LATITUDE = 32°08'01.71" (32.133809°) LONGITUDE = -104°03'09.40" (-104.052610°)
NAD 27 (LPP) LATITUDE = 32°08'01.27" (32.133686°) LONGITUDE = -104°03'07.64" (-104.052121°)
STATE PLANE NAD 83 (N.M. EAST) N: 412528.57' E: 628231.99'
STATE PLANE NAD 27 (N.M. EAST) N: 412470.48' E: 587047.70'
NAD 83 (LTP/BHL) LATITUDE = 32°08'13.87" (32.137187°) LONGITUDE = -104°03'09.42" (-104.052617°)
NAD 27 (LTP/BHL) LATITUDE = 32°08'13.43" (32.137064°) LONGITUDE = -104°03'07.66" (-104.052128°)
STATE PLANE NAD 83 (N.M. EAST) N: 413757.39' E: 628226.61'
STATE PLANE NAD 27 (N.M. EAST) N: 413699.28' E: 587042.35'

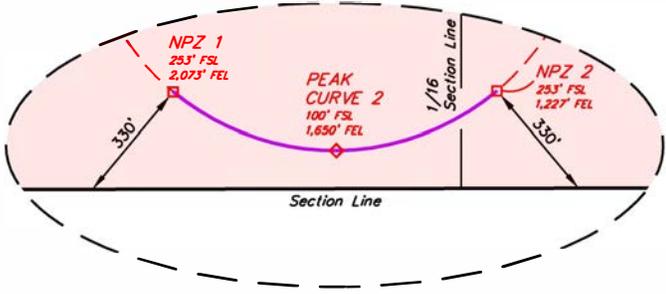


- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

LINE	DIRECTION	LENGTH
L1	S89°50'19\"W	2641.51'
L2	S73°13'27\"E	1231.26'
L3	N00°00'41\"W	1229.11'



See Detail "A"



Detail "A"
No Scale

- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

Property Name RIVERBEND 14 FEDERAL COM	Well Number 7H	Drawn By L.T.T. 12-27-24	Revised By REV: 1 T.I.R. 04-30-25 (UPDATE WELLBORE)
---	-------------------	-----------------------------	--

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°08'17.25" (32.138125°) LONGITUDE = -104°03'38.25" (-104.060625°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°08'16.81" (32.138002°) LONGITUDE = -104°03'36.49" (-104.060136°)
STATE PLANE NAD 83 (N.M. EAST) N: 414092.29' E: 625746.85'
STATE PLANE NAD 27 (N.M. EAST) N: 414034.20' E: 584562.65'

NAD 83 (KOP/LP/FTP) LATITUDE = 32°08'13.81" (32.137170°) LONGITUDE = -104°03'17.15" (-104.054765°)
NAD 27 (KOP/LP/FTP) LATITUDE = 32°08'13.37" (32.137047°) LONGITUDE = -104°03'15.39" (-104.054276°)
STATE PLANE NAD 83 (N.M. EAST) N: 413749.48' E: 627561.78'
STATE PLANE NAD 27 (N.M. EAST) N: 413691.38' E: 586377.54'

NAD 83 (KOP 2) LATITUDE = 32°07'29.80" (32.124945°) LONGITUDE = -104°03'17.06" (-104.054739°)
NAD 27 (KOP 2) LATITUDE = 32°07'29.36" (32.124821°) LONGITUDE = -104°03'15.30" (-104.054251°)
STATE PLANE NAD 83 (N.M. EAST) N: 409302.32' E: 627581.26'
STATE PLANE NAD 27 (N.M. EAST) N: 409244.30' E: 586396.92'

NAD 83 (NPZ 1) LATITUDE = 32°07'24.80" (32.123555°) LONGITUDE = -104°03'14.28" (-104.053966°)
NAD 27 (NPZ 1) LATITUDE = 32°07'24.35" (32.123432°) LONGITUDE = -104°03'12.52" (-104.053478°)
STATE PLANE NAD 83 (N.M. EAST) N: 408797.43' E: 627821.80'
STATE PLANE NAD 27 (N.M. EAST) N: 408739.42' E: 586637.43'

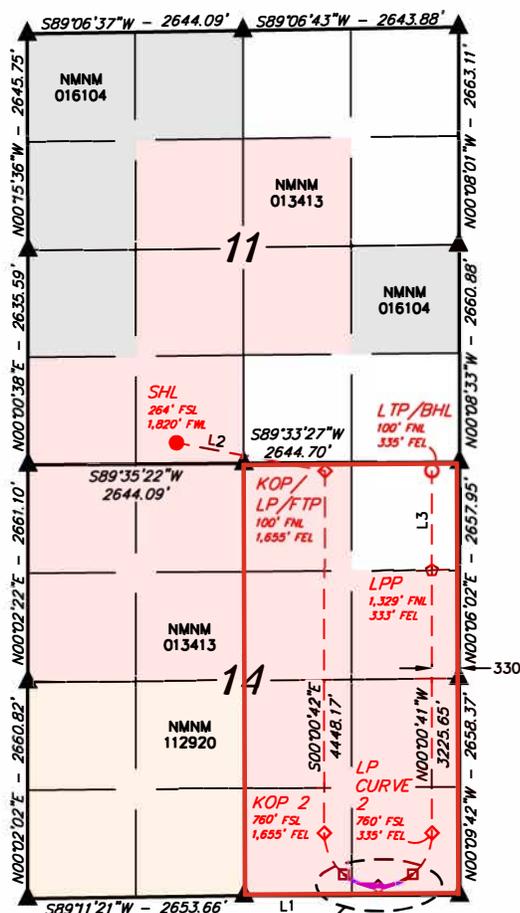
NAD 83 (PEAK CURVE 2) LATITUDE = 32°07'23.30" (32.123139°) LONGITUDE = -104°03'09.35" (-104.052598°)
NAD 27 (PEAK CURVE 2) LATITUDE = 32°07'22.86" (32.123016°) LONGITUDE = -104°03'07.60" (-104.052110°)
STATE PLANE NAD 83 (N.M. EAST) N: 408647.09' E: 628245.72'
STATE PLANE NAD 27 (N.M. EAST) N: 408589.08' E: 587061.34'

NAD 83 (NPZ 2) LATITUDE = 32°07'24.83" (32.123565°) LONGITUDE = -104°03'04.44" (-104.051234°)
NAD 27 (NPZ 2) LATITUDE = 32°07'24.39" (32.123442°) LONGITUDE = -104°03'02.69" (-104.050746°)
STATE PLANE NAD 83 (N.M. EAST) N: 408803.35' E: 628667.50'
STATE PLANE NAD 27 (N.M. EAST) N: 408745.33' E: 587483.12'

NAD 83 (LP CURVE 2) LATITUDE = 32°07'29.86" (32.124960°) LONGITUDE = -104°03'01.71" (-104.050476°)
NAD 27 (LP CURVE 2) LATITUDE = 32°07'29.41" (32.124837°) LONGITUDE = -104°02'59.96" (-104.049988°)
STATE PLANE NAD 83 (N.M. EAST) N: 409311.55' E: 628900.95'
STATE PLANE NAD 27 (N.M. EAST) N: 409253.51' E: 587716.57'

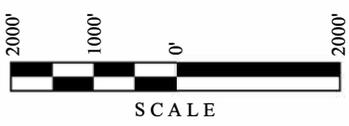
NAD 83 (LPP) LATITUDE = 32°08'01.77" (32.133826°) LONGITUDE = -104°03'01.78" (-104.050494°)
NAD 27 (LPP) LATITUDE = 32°08'01.33" (32.133703°) LONGITUDE = -104°03'00.02" (-104.050006°)
STATE PLANE NAD 83 (N.M. EAST) N: 412536.47' E: 628886.84'
STATE PLANE NAD 27 (N.M. EAST) N: 412478.37' E: 587702.53'

NAD 83 (LTP/BHL) LATITUDE = 32°08'13.93" (32.137203°) LONGITUDE = -104°03'01.80" (-104.050501°)
NAD 27 (LTP/BHL) LATITUDE = 32°08'13.49" (32.137080°) LONGITUDE = -104°03'00.05" (-104.050013°)
STATE PLANE NAD 83 (N.M. EAST) N: 413765.19' E: 628881.46'
STATE PLANE NAD 27 (N.M. EAST) N: 413707.07' E: 587697.19'

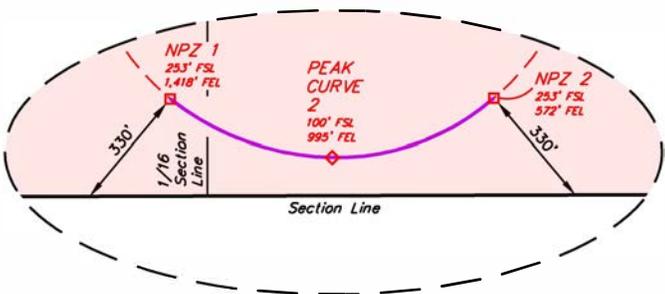


- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°50'19"W	2641.51'
L2	S79°03'53"E	1847.43'
L3	N00°00'41"W	1229.00'



See Detail "A"

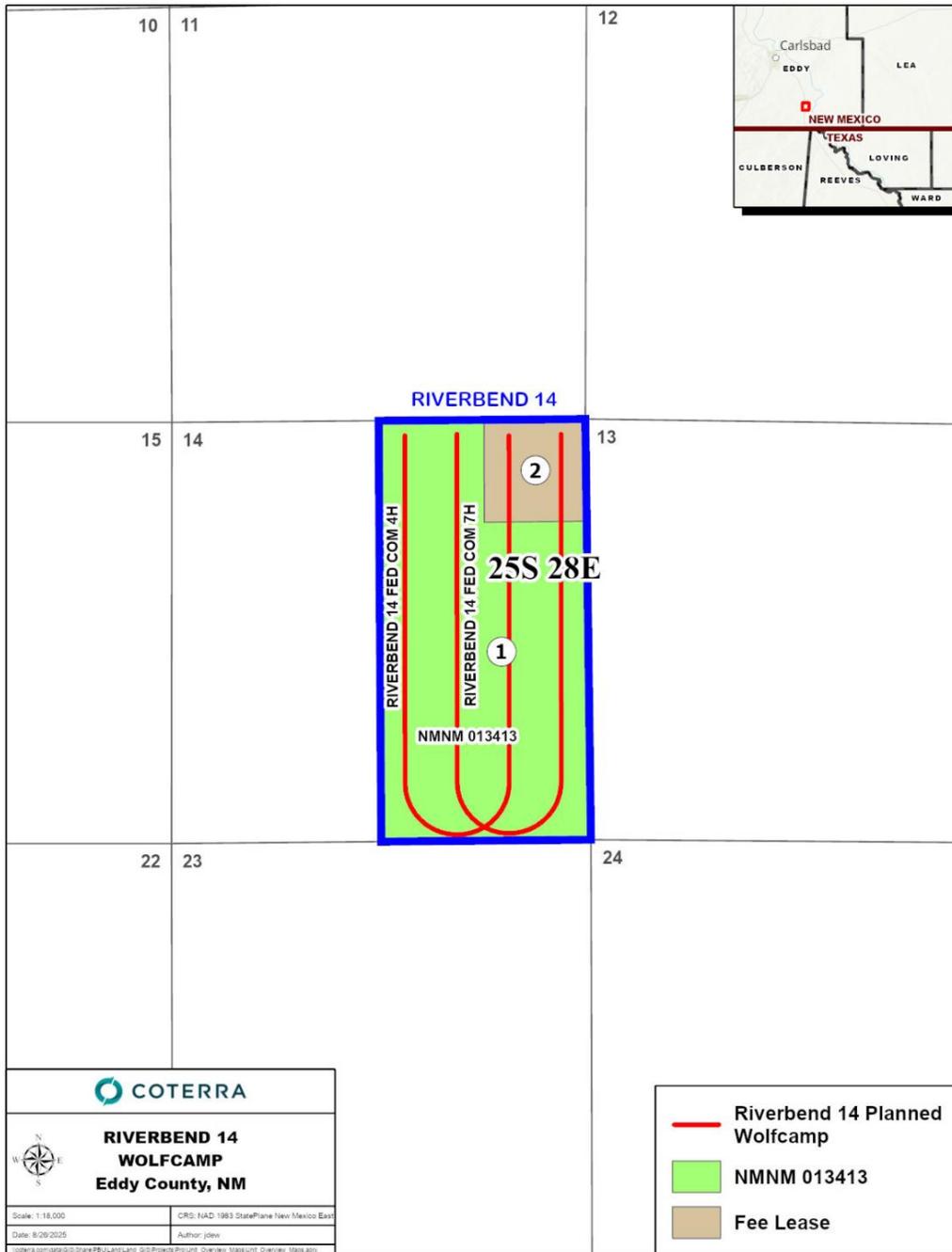


Detail "A"
No Scale

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

OWNERSHIP BREAKDOWN

RIVERBEND 14 FED COM 4H and 7H
 E/2 of Section 14, T25S-R28E, Eddy County, New Mexico,
 Wolfcamp Formation, Permian Basin



CIMAREX
 REVISED EXHIBIT
A-2

TRACT 1 OWNERSHIP - NMNM 013413 (SE, S2NE, NWNE of Section 14, T25S-R28E, being 280acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Magnum Hunter Production, Inc.	280	100%	Committed
Total:	280	100%	
<u>Contractual rights under 1981 JOA ¹</u>			
Magnum Hunter Production, Inc.	222.86	79.592579%	Committed
Devon Energy Production Company LP	1.15	0.410084%	Uncommitted
Northern Oil and Gas	37.44	13.372093%	Uncommitted
MRC Permian Company	18.55	6.625244%	Uncommitted
Total:	280	100%	

TRACT 2 OWNERSHIP – Fee Leases (NENE of Section 14, T25S-R28E, being 40 acres):

Owner	Net Acres	Tract WI	Status
<u>Tract Ownership</u>			
Civitas DE Basin Resources, LLC	2.50	6.25%	Uncommitted
COG Acreage LP	12.50	31.25%	Uncommitted
Mewbourne Oil Company	2.50	6.25%	Uncommitted
CJM Resources, LP	1.25	3.125%	Committed
SMP Patriot Mineral Holdings, LLC	0.63	1.5625%	Uncommitted
Empire Energy, LLC	0.31	.781250%	Committed
New State Gas, LLC	0.31	.781250%	Uncommitted
CWPLCO, Inc.	20.00	50%	Committed
Total:	40	100%	

***Uncommitted Working Interest Owners Highlighted in Yellow**

¹ “1981 JOA,” as referenced herein, means the Operating Agreement dated February 1, 1981, between Getty Oil Company, as Operator, and El Paso Natural Gas Company *et al.*, as Non-Operators, originally covering Sections 11 through 14, T25S-R28E, Eddy County, New Mexico, from the surface to 13,500’ or the base of the Morrow Formation, whichever is deeper. The remaining lands covered by the 1981 JOA, after giving effect to the loss of title provision therein, appear to be the W/2, SW/4 NE/4, and N/2 SE/4 of Section 11; the E/2, E/2 SW/4, and SE/4 NW/4 of Section 12; the N/2 NE/4, SE/4 NE/4, NW/4 SW/4, E/2 SW/4, and SE/4 of Section 13; and the NW/4 NE/4, S/2 NE/4, NW/4 and SE/4 of Section 14 (1,720.0 acres total).



Overriding Royalty Interest seeking to Compulsory Pool

ORRI Owners (Tract 1)

Post Oak Mavros II, LLC
34 S. Wynden, Suite 300
Houston, TX 77056

Sortida Resources, LLC
P. O. Box 50820
Midland, TX 79710

Oak Valley Mineral and Land, LP
P. O. Box 50820
Midland, TX 79710

Sitio Permian, LP
1401 Lawrence Street, Suite 1750
Denver, CO 80202

Chad Barbe
P. O. Box 2107
Roswell, NM 88202

SMP Sidecar Titan Mineral Holdings, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

SMP Titan Mineral Holdings, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

SMP Titan Flex, LP
4143 Maple Avenue, Suite 500
Dallas, TX 75201

MSH Family Real Estate Partnership II, LLC
4143 Maple Avenue, Suite 500
Dallas, TX 75201

Michael L. Pierce (I)
14 Partridge Hill Road
Sutton, MA 01590
505-948-0545 (cell)
505-392-1915 (cell)

Colgate Royalties, LP
300 North Marienfeld, Suite 1000
Midland, TX 79701

Fortis Minerals II, LLC
3230 Camp Bowie Blvd, Suite 300
Fort Worth, TX 76107

Seaboard Oil Company
3100 N A Street, Suite B200
Midland, TX 79705

Ronadero Company, Inc.
Mark S. Parker
P. O. Box 3485
Midland, TX 79702

Heirs and assigns of Greg Short,
a/k/a Charles Gregory Short, deceased

TD Minerals, LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

Ann Bothwell Mauney Joy and Matthew Joy
4166 Apollo Drive
Anchorage, AK 99504

Pegasus Resources II, LLC
P. O. Box 470698
Fort Worth, TX 76147

Pegasus Resources, LLC
3230 Camp Bowie Blvd, Suite 300
Fort Worth, TX 76107



Overriding Royalty Interest seeking to Compulsory Pool Cont.

ORRI/Royalty Owners (Tract 2)

OGX Royalty Fund, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701	Leanne Jenkins Hacker 6202 109th Street Lubbock, TX 79424
James Monroe Cooksey, III P. O. Box 103 Malaga, NM 88263	Buckhorn Minerals IV, LP (4) 1800 Bering Drive, Suite 1075 Houston, TX 77057
Joy Elizabeth Cooksey P. O. Box 45 Carlsbad, NM 88221	James Matthew Jenkins 112 SW Avenue C Seminole, TX 79360
Benny Mays Jenkins 4023 Lea Street Carlsbad, NM 88220	Heirs and assigns of Wayne A. Bissett, deceased c/o Laura Bissett 4004 Blakemore Court Midland, TX 79707
	Andrew W. Latham (4) 2306 Sinclair Ave Midland, TX 79705 806-543-3203 (cell)

Unit Recapitulation – Wolfcamp Formation – 320 Acre HSU Riverbend 14 Fed Com 4H and 7H

Owner	WI Interest
Magnum Hunter Production, Inc.	.69643750
Devon Energy Production Company LP	.00359375
Northern Oil and Gas	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
CJM Resources, LP	.00390625
SMP Patriot Mineral Holdings, LLC	.00196875
Empire Energy, LLC	.00096875
New State Gas, LLC	.00096875
CWPLCO, Inc.	.06250000
TOTAL:	1.0000000



Pooling List Recapitulation
Full List of Uncommitted Parties/Persons to be Pooled

Owner	WI Interest
Devon Energy Production Company LP	.00359375
Northern Oil and Gas	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
SMP Patriot Mineral Holdings, LLC	.00196875
New State Gas, LLC	.00096875
TOTAL:	.23618800

* All Overriding Royalty Interests listed on the previous pages





Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706

T 432.571.7800
 coterra.com

June 5, 2025

MRC Permian Company
 Attn: Land Department
 5400 LBJ Freeway, Ste. 1500
 Dallas, TX 75240

Via Certified Mail

**Re: Proposal to Drill
 Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H
 E/2 of Section 14, Township 25 South, Range 28 East
 Eddy County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado. (“Cimarex”), as Operator, hereby proposes to drill and complete the Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H wells, from legal or otherwise approved locations beginning in Section 14 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 14 Federal Com 1H	SHL: 1,880’FWL & 264’FSL of Section 11 BHL: 335’FEL & 100’FNL of Section 14	Bone Spring	7,700’
Riverbend 14 Federal Com 3H	SHL: 1,860’FWL & 264’FSL of Section 11 BHL: 776’FEL & 100’FNL of Section 14	Bone Spring	8,300’
Riverbend 14 Federal Com 4H	SHL: 1,800’FWL & 264’FSL of Section 11 BHL: 990’FEL & 100’FNL of Section 14	Wolfcamp	9,970’
Riverbend 14 Federal Com 7H	SHL: 1,820’FWL & 264’FSL of Section 11 BHL: 335’FEL & 100’FNL of Section 14	Wolfcamp	9,770’
Riverbend 14 Federal Com 8H	SHL: 1,840’FWL & 264’FSL of Section 11 BHL: 690’FEL & 100’FNL of Section 14	Harkey	8,800’

Cimarex reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Cimarex’s proposal. Cimarex will advise you of any such modifications.

Enclosed are Cimarex’s detailed AFEs reflecting estimated costs for each well associated with this proposal. Cimarex is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated June 1, 2025, by and between Cimarex



Energy Co. of Colorado, as Operator, and covers the E/2 of Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. One (1) executed original of the signature page to the Operating Agreement
4. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Cimarex will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 14 Fed Com 1H, 3H, 4H, 7H & 8H wells in the unit(s) covering the Bone Spring and Wolfcamp Formations.

Please call the undersigned with any questions or comments.

Respectfully,



Dylan C. Park, CPL
Land Advisor, PBU
432.620.1989
Dylan.Park@Coterra.com

**ELECTION TO PARTICIPATE
Riverbend 14 Federal Com 1H**

_____ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 1H.

_____ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 1H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 14 Federal Com 1H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE
Riverbend 14 Federal Com 3H**

_____ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 3H.

_____ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 3H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 14 Federal Com 3H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE
Riverbend 14 Federal Com 4H**

_____ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 4H.

_____ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 4H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 14 Federal Com 4H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE
Riverbend 14 Federal Com 7H**

_____ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 7H.

_____ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 7H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 14 Federal Com 7H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE
Riverbend 14 Federal Com 8H**

_____ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 8H.

_____ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 8H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 14 Federal Com 8H well, then:

_____ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Authorization For Expenditure Drilling

AFE # PAF0000637

Company Entity
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared
6/4/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 14 FEDERAL COM 4H		411820619	PAF0000637
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	E/2 Section 14-T25S-R28E, Eddy County, NM	3/31/2026	8/27/2026	
<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Wolfcamp MA		22,070	9,970
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	\$3,106,477
Completion Costs	\$5,287,552
Total Intangible Cost	\$8,394,029
Tangible	Cost
Tangible	\$2,796,196
Total Tangible Cost	\$2,796,196
Total Well Cost	\$11,190,225

Comments On Well Costs

- All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
4H

AFE # PAF0000637

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	86,500							86,500
SUPERVISION	0331.0040	99,750	0333.0040	78,538	0336.0040	23,500	0334.0040	0	201,788
DRILLING RIG	0331.0050	771,875							771,875
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	17,100	0333.0071	424,715			0334.0071	0	441,815
AUXILIARY POWER/ELECTRICITY	0331.0072	44,531	0333.0072	0					44,531
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	579,500							579,500
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	190,000	0333.0096	71,398	0336.0096	7,000	0334.0096	60,000	328,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	89,125							89,125
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	35,233	0336.0116	22,000	0334.0116	0	102,233
PRIMARY CEMENTING	0331.0120	244,980							244,980
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	56,419	0333.0130	10,000			0334.0130	0	66,419
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199					78,199
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	532,350			0334.0083	0	532,350
FRAC TREE RENTAL			0333.0098	95,437			0334.0098	0	95,437
FLOWBACK SERVICES			0333.0102	67,678			0334.0102	30,000	97,678
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	470,431			0334.0131	0	470,431
FRAC SAND			0333.0132	270,173			0334.0132	0	270,173
FRAC SAND TRANSPORTATION			0333.0133	386,556			0334.0133	0	386,556
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020					43,020
STIMULATION/FRACTURING			0333.0135	999,696			0334.0135	10,000	1,009,696
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	222,466	222,466
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	102,147	0333.0190	206,530	0336.0190	0	0334.0190	33,447	342,125
Total Intangible Cost		3,106,477		4,337,139		582,500		367,913	8,394,029
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	30,000	150,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	359,905							359,905
PRODUCTION CSG/TIE BACK	0331.0211	629,146	0333.0211	0					629,146
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING			0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		1,248,592		294,104		1,181,500		72,000	2,796,196
Total Estimated Cost		4,355,069		4,631,243		1,764,000		439,913	11,190,225

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
4H

AFE # PAF0000637

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMobilize	0331.0035	86,500		
SUPERVISION	0331.0040	99,750	0333.0040	78,538
DRILLING RIG	0331.0050	771,875		
CASING CREW	0331.0055	50,400	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	17,100	0333.0071	424,715
AUXILIARY POWER/ELECTRICITY	0331.0072	44,531	0333.0072	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	579,500		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	190,000	0333.0096	71,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	89,125		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	35,233
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	56,419	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	532,350
FRAC TREE RENTAL			0333.0098	95,437
FLOWBACK SERVICES			0333.0102	67,678
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	470,431
FRAC SAND			0333.0132	270,173
FRAC SAND TRANSPORTATION			0333.0133	386,556
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020
STIMULATION/FRACTURING			0333.0135	999,696
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	102,147	0333.0190	206,530
Total Intangible Cost		3,106,477		4,337,139
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	359,905		
PRODUCTION CSG/TIE BACK	0331.0211	629,146	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING			0333.0201	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
Total Tangible Cost		1,248,592		294,104
Total Estimated Cost		4,355,069		4,631,243

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
4H

AFE # PAF0000637

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,400		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	7,000	14,400		
ROAD/PAD CONSTRUCTION	0336.0030	12,000			100,000		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMobilize					86,500		
SUPERVISION	0336.0040	23,500	0334.0040	0	201,788		
DRILLING RIG					771,875		
CASING CREW					50,400		
TUBULAR INSPECTIONS			0334.0056	0	77,100		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	0	51,000		
RIG FUEL			0334.0071	0	441,815		
AUXILIARY POWER/ELECTRICITY					44,531		
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					242,750		
DIRECTIONAL DRILLING SERVICES					579,500		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	7,000	0334.0096	60,000	328,398		
SOLIDS CONTROL EQUIP/SERVICES					89,125		
RENTAL WORK STRING					32,400		
OTHER RIG/MISC EXPENSES	0336.0116	22,000	0334.0116	0	102,233		
PRIMARY CEMENTING					244,980		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	66,419		
CAPITALIZED EMPLOYEE LABOR	0336.0140	1,500	0334.0140	0	1,500		
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	500	0334.0141	0	500		
OVERHEAD	0336.0142	13,000			43,000		
MUD DISPOSAL LABOR/EQUIP					78,199		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	532,350		
FRAC TREE RENTAL			0334.0098	0	95,437		
FLOWBACK SERVICES			0334.0102	30,000	97,678		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	39,950		
STIMULATION CHEMICALS			0334.0131	0	470,431		
FRAC SAND			0334.0132	0	270,173		
FRAC SAND TRANSPORTATION			0334.0133	0	386,556		
PUMP DOWN SERVICES/EQUIPMENT					43,020		
STIMULATION/FRACTURING			0334.0135	10,000	1,009,696		
PERFORATING & WIRELINE SERVICES			0334.0136	0	210,950		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	174,884		
FLOWBACK WATER DISPOSAL			0334.0156	1st 2 months water - 285,212bbls @ \$0.78/bbl	222,466	222,466	
MECHANICAL LABOR	0336.0042	238,000			238,000		
AUTOMATION LABOR	0336.0043	75,000	0334.0043	5,000	80,000		
IPC & EXTERNAL PAINTING	0336.0106	22,000			22,000		
FL/GL - ON PAD LABOR	0336.0107	35,500			35,500		
FL/GL - LABOR	0336.0108	107,500			107,500		
FL/GL - SUPERVISION	0336.0109	20,500			20,500		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	10%	33,447	342,125	
Total Intangible Cost		582,500			367,913	8,394,029	
WELLHEAD EQUIPMENT SURFACE			0334.0202	30,000	150,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					64,763		
INTERMEDIATE CASING I					359,905		
PRODUCTION CSG/TIE BACK					629,146		
TUBULAR FREIGHT			0334.0212	0	51,000		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215	0	120,000		
CELLAR					8,000		
WATER STRING CASING					17,725		
TUBING			0334.0201	0	139,104		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	0	25,000		
SURFACE EQUIPMENT			0334.0203	42,000	42,000		
N/C LEASE EQUIPMENT	0336.0303	250,000	0334.0303	0	250,000		
GATHERING/FLOWLINES	0336.0315	131,000	0334.0315	0	131,000		
TANKS, STEPS, STAIRS	0336.0317	6,000			6,000		
METERING EQUIPMENT	0336.0321	33,500			33,500		
LEASE AUTOMATION MATERIALS	0336.0322	73,000			73,000		
FACILITY ELECTRICAL	0336.0324	130,500			130,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	34,500			34,500		
FL/GL - MATERIALS	0336.0331	44,000			44,000		
SHORT ORDERS	0336.0332	47,000			47,000		
PUMPS	0336.0333	40,500			40,500		
WALKOVERS	0336.0334	7,500			7,500		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	296,000			296,000		
SECONDARY CONTAINMENTS	0336.0336	17,500			17,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	31,500			31,500		
FACILITY LINE PIPE	0336.0339	38,000			38,000		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
Total Tangible Cost		1,181,500			72,000	2,796,196	
Total Estimated Cost		1,764,000			439,913	11,190,225	



Authorization For Expenditure Drilling

AFE # PAF0000636

Company Entity
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared
6/4/2025

Exploration Region PERMIAN BASIN	Well Name RIVERBEND 14 FEDERAL COM 7H	Prospect	Property Number 411820617	AFE PAF0000636
County, State EDDY, NM	Location E//2 Section 14-T25S-R28E, Eddy County, NM		Estimated Spud 3/31/2026	Estimated Completion 8/27/2026
<input checked="" type="checkbox"/> New <input type="checkbox"/> Supplement <input type="checkbox"/> Revision	Formation Wolfcamp Y	Well Type	Ttl Measured Depth 21,870	Ttl Vertical Depth 9,770

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	\$3,074,175
Completion Costs	\$5,287,552
Total Intangible Cost	\$8,361,727

Tangible	Cost
Tangible	\$2,781,009
Total Tangible Cost	\$2,781,009

Total Well Cost \$11,142,736

Comments On Well Costs

- All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
7H

AFE # PAF0000636

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	86,500							86,500
SUPERVISION	0331.0040	97,650	0333.0040	78,538	0336.0040	23,500	0334.0040	0	199,688
DRILLING RIG	0331.0050	755,625							755,625
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	16,740	0333.0071	424,715			0334.0071	0	441,455
AUXILIARY POWER/ELECTRICITY	0331.0072	43,594	0333.0072	0					43,594
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	574,000							574,000
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	186,000	0333.0096	71,398	0336.0096	7,000	0334.0096	60,000	324,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	87,775							87,775
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	35,233	0336.0116	22,000	0334.0116	0	102,233
PRIMARY CEMENTING	0331.0120	244,980							244,980
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	55,676	0333.0130	10,000			0334.0130	0	65,676
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199					78,199
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	532,350			0334.0083	0	532,350
FRAC TREE RENTAL			0333.0098	95,437			0334.0098	0	95,437
FLOWBACK SERVICES			0333.0102	67,678			0334.0102	30,000	97,678
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	470,431			0334.0131	0	470,431
FRAC SAND			0333.0132	270,173			0334.0132	0	270,173
FRAC SAND TRANSPORTATION			0333.0133	386,556			0334.0133	0	386,556
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020					43,020
STIMULATION/FRACTURING			0333.0135	999,696			0334.0135	10,000	1,009,696
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	222,466	222,466
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	101,085	0333.0190	206,530	0336.0190	0	0334.0190	33,447	341,062
Total Intangible Cost		3,074,175		4,337,139		582,500		367,913	8,361,727
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	30,000	150,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	350,020							350,020
PRODUCTION CSG/TIE BACK	0331.0211	623,844	0333.0211	0					623,844
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING			0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
Total Tangible Cost		1,233,405		294,104		1,181,500		72,000	2,781,009
Total Estimated Cost		4,307,580		4,631,243		1,764,000		439,913	11,142,736

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
7H

AFE # PAF0000636

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMobilize	0331.0035	86,500		
SUPERVISION	0331.0040	97,650	0333.0040	78,538
DRILLING RIG	0331.0050	755,625		
CASING CREW	0331.0055	50,400	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	16,740	0333.0071	424,715
AUXILIARY POWER/ELECTRICITY	0331.0072	43,594	0333.0072	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	574,000		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	186,000	0333.0096	71,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	87,775		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	35,233
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	55,676	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	28,199
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	532,350
FRAC TREE RENTAL			0333.0098	95,437
FLOWBACK SERVICES			0333.0102	67,678
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	470,431
FRAC SAND			0333.0132	270,173
FRAC SAND TRANSPORTATION			0333.0133	386,556
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	43,020
STIMULATION/FRACTURING			0333.0135	999,696
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	101,085	0333.0190	206,530
Total Intangible Cost		3,074,175		4,337,139
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	350,020		
PRODUCTION CSG/TIE BACK	0331.0211	623,844	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING			0333.0201	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
Total Tangible Cost		1,233,405		294,104
Total Estimated Cost		4,307,580		4,631,243

COTERRA Authorization For Expenditure - RIVERBEND 14 FEDERAL COM
7H

AFE # PAF0000636

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,400		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	7,000	14,400		
ROAD/PAD CONSTRUCTION	0336.0030	12,000			100,000		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMOBILIZE					86,500		
SUPERVISION	0336.0040	23,500	0334.0040	0	199,688		
DRILLING RIG					755,625		
CASING CREW					50,400		
TUBULAR INSPECTIONS			0334.0056	0	77,100		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	0	51,000		
RIG FUEL			0334.0071	0	441,455		
AUXILIARY POWER/ELECTRICITY					43,594		
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					242,750		
DIRECTIONAL DRILLING SERVICES					574,000		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	7,000	0334.0096	60,000	324,398		
SOLIDS CONTROL EQUIP/SERVICES					87,775		
RENTAL WORK STRING					32,400		
OTHER RIG/MISC EXPENSES	0336.0116	22,000	0334.0116	0	102,233		
PRIMARY CEMENTING					244,980		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	65,676		
CAPITALIZED EMPLOYEE LABOR	0336.0140	1,500	0334.0140	0	1,500		
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	500	0334.0141	0	500		
OVERHEAD	0336.0142	13,000			43,000		
MUD DISPOSAL LABOR/EQUIP					78,199		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	532,350		
FRAC TREE RENTAL			0334.0098	0	95,437		
FLOWBACK SERVICES			0334.0102	30,000	97,678		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	39,950		
STIMULATION CHEMICALS			0334.0131	0	470,431		
FRAC SAND			0334.0132	0	270,173		
FRAC SAND TRANSPORTATION			0334.0133	0	386,556		
PUMP DOWN SERVICES/EQUIPMENT					43,020		
STIMULATION/FRACTURING			0334.0135	10,000	1,009,696		
PERFORATING & WIRELINE SERVICES			0334.0136	0	210,950		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	174,884		
FLOWBACK WATER DISPOSAL			0334.0156	1st 2 months water - 285,212bbls @ \$0.78/bbl	222,466	222,466	
MECHANICAL LABOR	0336.0042	238,000			238,000		
AUTOMATION LABOR	0336.0043	75,000	0334.0043	5,000	80,000		
IPC & EXTERNAL PAINTING	0336.0106	22,000			22,000		
FL/GL - ON PAD LABOR	0336.0107	35,500			35,500		
FL/GL - LABOR	0336.0108	107,500			107,500		
FL/GL - SUPERVISION	0336.0109	20,500			20,500		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	10%	33,447	341,062	
Total Intangible Cost		582,500			367,913	8,361,727	
WELLHEAD EQUIPMENT SURFACE			0334.0202	30,000	150,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					64,763		
INTERMEDIATE CASING I					350,020		
PRODUCTION CSG/TIE BACK					623,844		
TUBULAR FREIGHT			0334.0212	0	51,000		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215	0	120,000		
CELLAR					8,000		
WATER STRING CASING					17,725		
TUBING			0334.0201	0	139,104		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	0	25,000		
SURFACE EQUIPMENT			0334.0203	42,000	42,000		
N/C LEASE EQUIPMENT	0336.0303	250,000	0334.0303	0	250,000		
GATHERING/FLOWLINES	0336.0315	131,000	0334.0315	0	131,000		
TANKS, STEPS, STAIRS	0336.0317	6,000			6,000		
METERING EQUIPMENT	0336.0321	33,500			33,500		
LEASE AUTOMATION MATERIALS	0336.0322	73,000			73,000		
FACILITY ELECTRICAL	0336.0324	130,500			130,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	34,500			34,500		
FL/GL - MATERIALS	0336.0331	44,000			44,000		
SHORT ORDERS	0336.0332	47,000			47,000		
PUMPS	0336.0333	40,500			40,500		
WALKOVERS	0336.0334	7,500			7,500		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	296,000			296,000		
SECONDARY CONTAINMENTS	0336.0336	17,500			17,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	31,500			31,500		
FACILITY LINE PIPE	0336.0339	38,000			38,000		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
Total Tangible Cost		1,181,500			72,000	2,781,009	
Total Estimated Cost		1,764,000			439,913	11,142,736	



Chronology of Contact - Wolfcamp

<u>Owner</u>	<u>Status</u>	<u>Date Well Proposal Sent</u>	<u>Date Well Proposal Receipt</u>	<u>Correspondance / Offers</u>
MRC Permian Company	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to MRC to see whether they wanted to participate. September 4, 2025, continued discussions with MRC
Devon Energy Production Company, L.P.	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, followed up with Aaron Young at Devon to ensure they didn't need anything else from me for their project
Northern Oil and Gas Inc.	Uncommitted	Monday, June 9, 2025	Monday, June 16, 2025	August 12, 2025, reached out to NOG to see whether they wanted to participate. August 13, 2025, provided JOA again for Northern's review. Only uncommitted pending executed JOA.
Civitas DE Basin Resources LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to Civitas to see whether they wanted to participate. August 14, 2025 and August 25, 2025, further discussions around the JOA.
COG Acreage LP	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to COG to see whether they wanted to participate. August 18, 2025, further discussions around the JOA.
Mewbourne Oil Company	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to Mewbourne to see whether they wanted to participate. August 13, 2025 additional discussions regarding participating. August 25, 2025 further discussion on participating or granting a term assignment.
CJM Resources LP	Committed	Monday, June 9, 2025	Friday, June 13, 2025	July 17, 2025 though August 6, 2025, numerous discussions with Larry G. Phillips of LGP Holdings LLC who leased the interest to CJM Resources who is participating.
SMP Patriot Mineral Holdings, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
Empire Energy, LLC	Committed	Monday, June 9, 2025	Wednesday, June 18, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
New State Gas, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
CWPLCO, Inc.	Committed	Monday, June 9, 2025	Friday, June 13, 2025	June 3, 2025 through July 7, 2025, numerous discussion on JOA and elections. CWPLCO indicated they planned to participate in this project.

TAB 3

Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist

- Cimarex Exhibit B-1: Locator Map
- Cimarex Exhibit B-2: Cross-Section, Gun Barrel
- Cimarex Exhibit B-3: Structure Map
- Cimarex Exhibit B-4: Structural Cross-Section
- Cimarex Exhibit B-5: Structure Map
- Cimarex Exhibit B-6: Structural Cross-Section
- Cimarex Exhibit B-7: Structure Map
- Cimarex Exhibit B-8: Structural Cross-Section
- Cimarex Exhibit B-9: Structure Map
- Cimarex Exhibit B-10: Structural Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 25530 and 25531

SELF-AFFIRMED STATEMENT OF CRYSTAL PATE

I, Crystal Pate being duly sworn on oath, state the following:

1. I am over the age of 18, I am a geologist for Cimarex Energy Co. of Colorado (“Cimarex”) and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.
3. My area of responsibility at Cimarex includes the area of Eddy County in New Mexico.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Cimarex Exhibit B-1** is a locator map showing the approximate location of the proposed Riverbend 14, identified by the red star.
6. **Cimarex Exhibit B-2** is a wine rack diagram showing Cimarex’s development plan.
7. Additional exhibits for the benefit of the Division’s review include:
 - **Cimarex Exhibit B-3** is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A’.



- **Cimarex Exhibit B-4** is a structural cross section. The well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-5** is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-5** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-6** is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-7** is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-7** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-8** is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-9** is structure map of the Wolfcamp A. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-9** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-10** is a structural cross section. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by green shading.

8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is North- South.
10. The Exhibits to this Affidavit were prepared by me.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Crystal Pate:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 25530 and 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

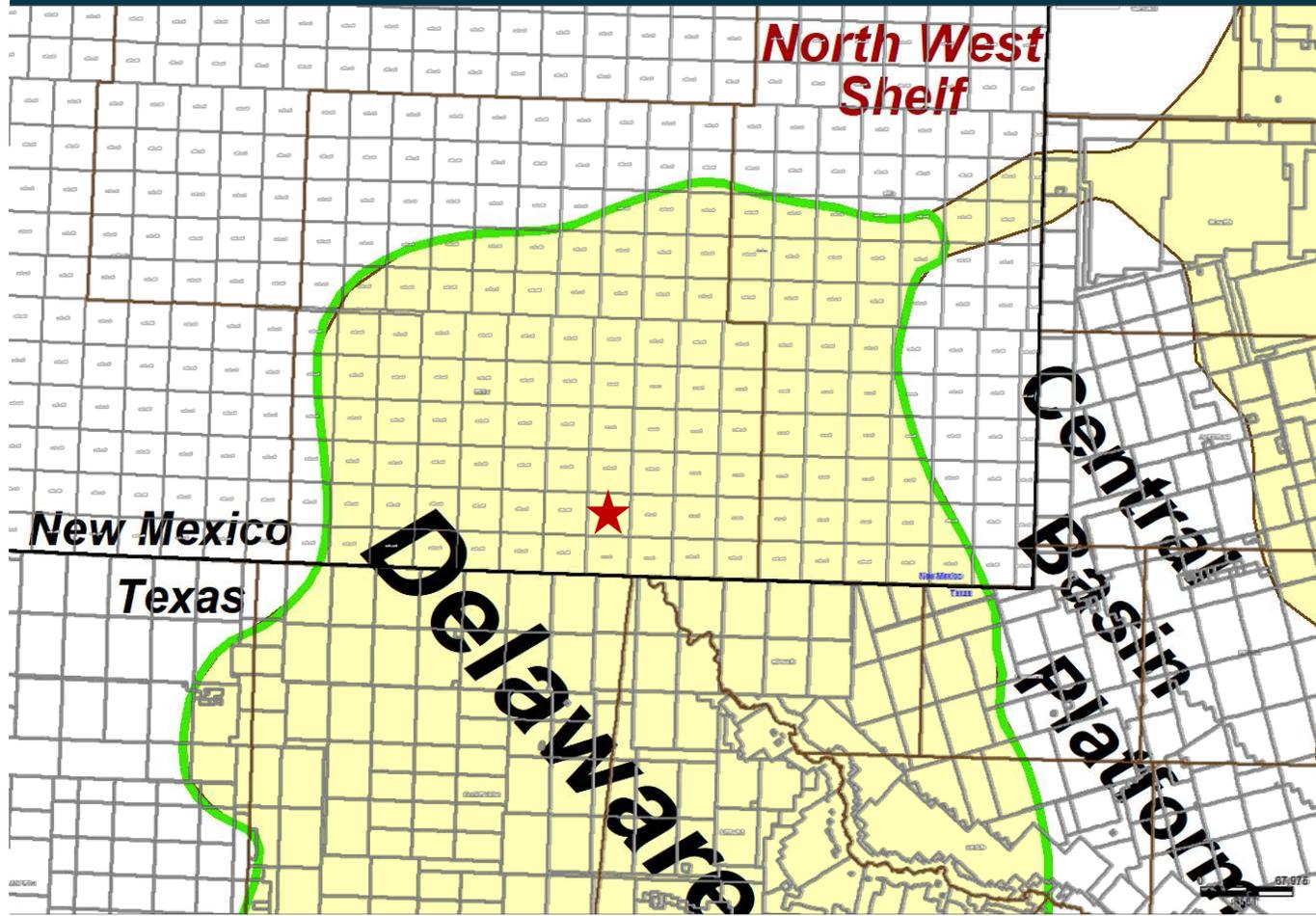


Crystal Pate

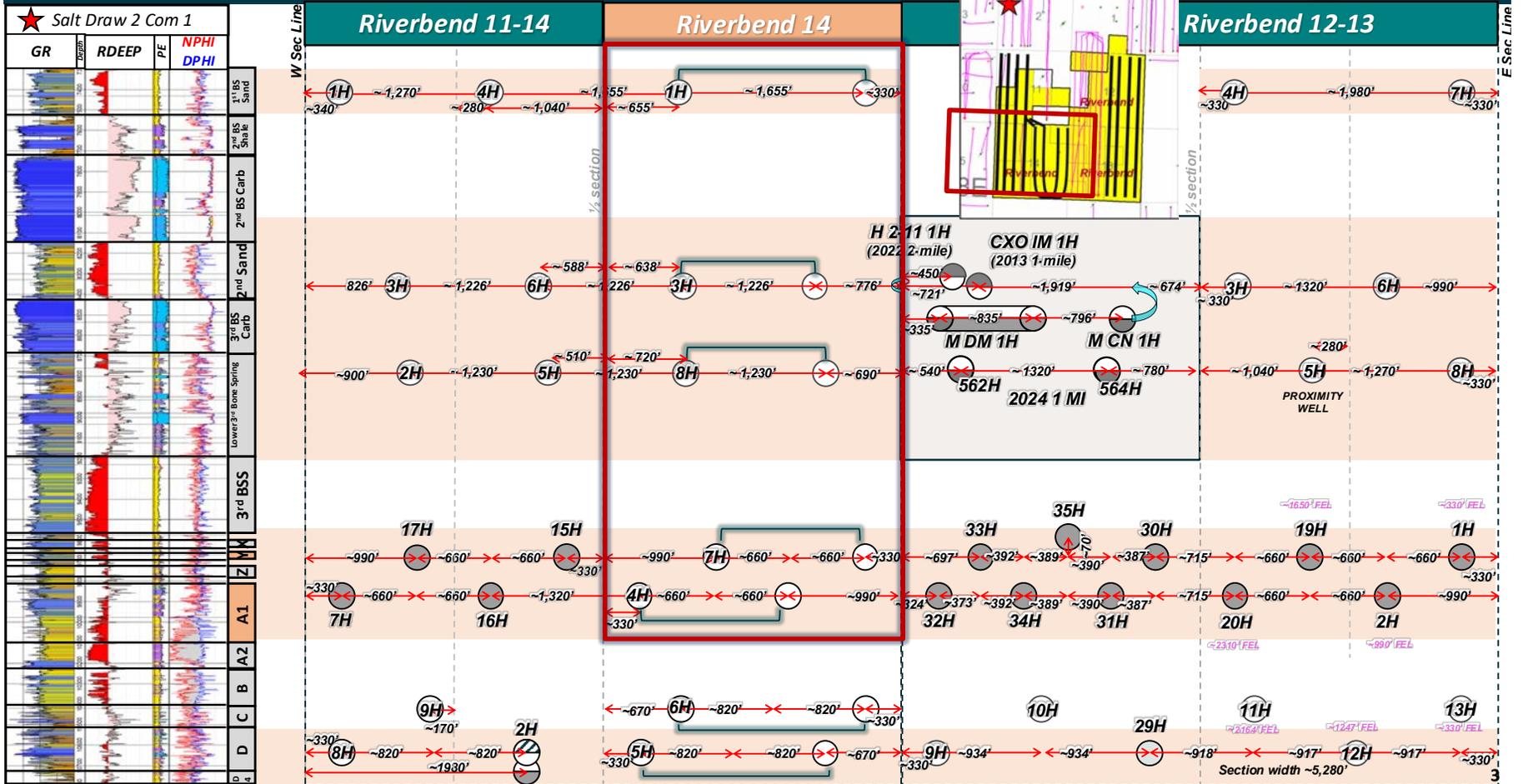
8/26/2025

Date Signed

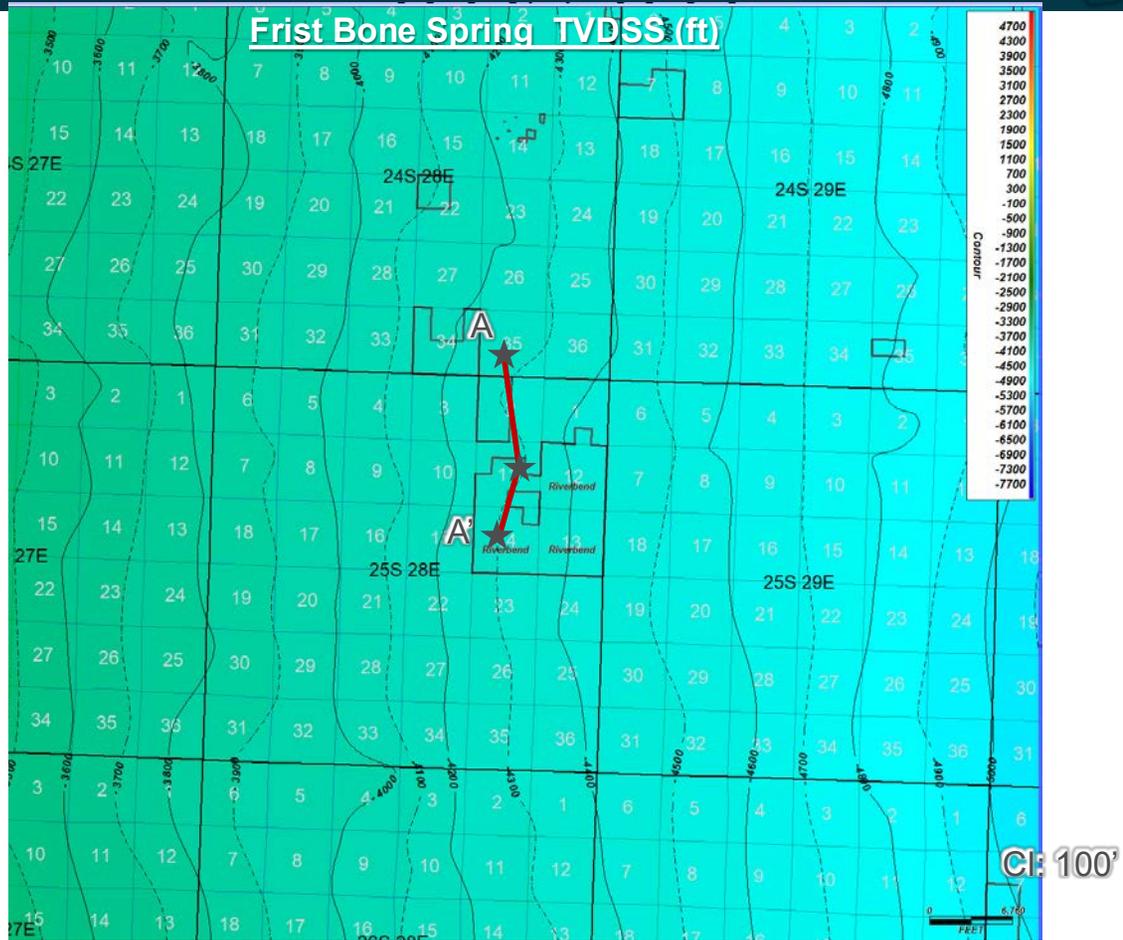
Locator Map – Cimarex Exhibit B-1



Riverbend Wine Rack – Cimarex Exhibit B-2



Structure Map – Cimarex Exhibit B-3



Structural Cross Section – Cimarex Exhibit B-4



A

3001522962000
PECOS GAS COM 1
BP AMERICA PRODUCTION CO

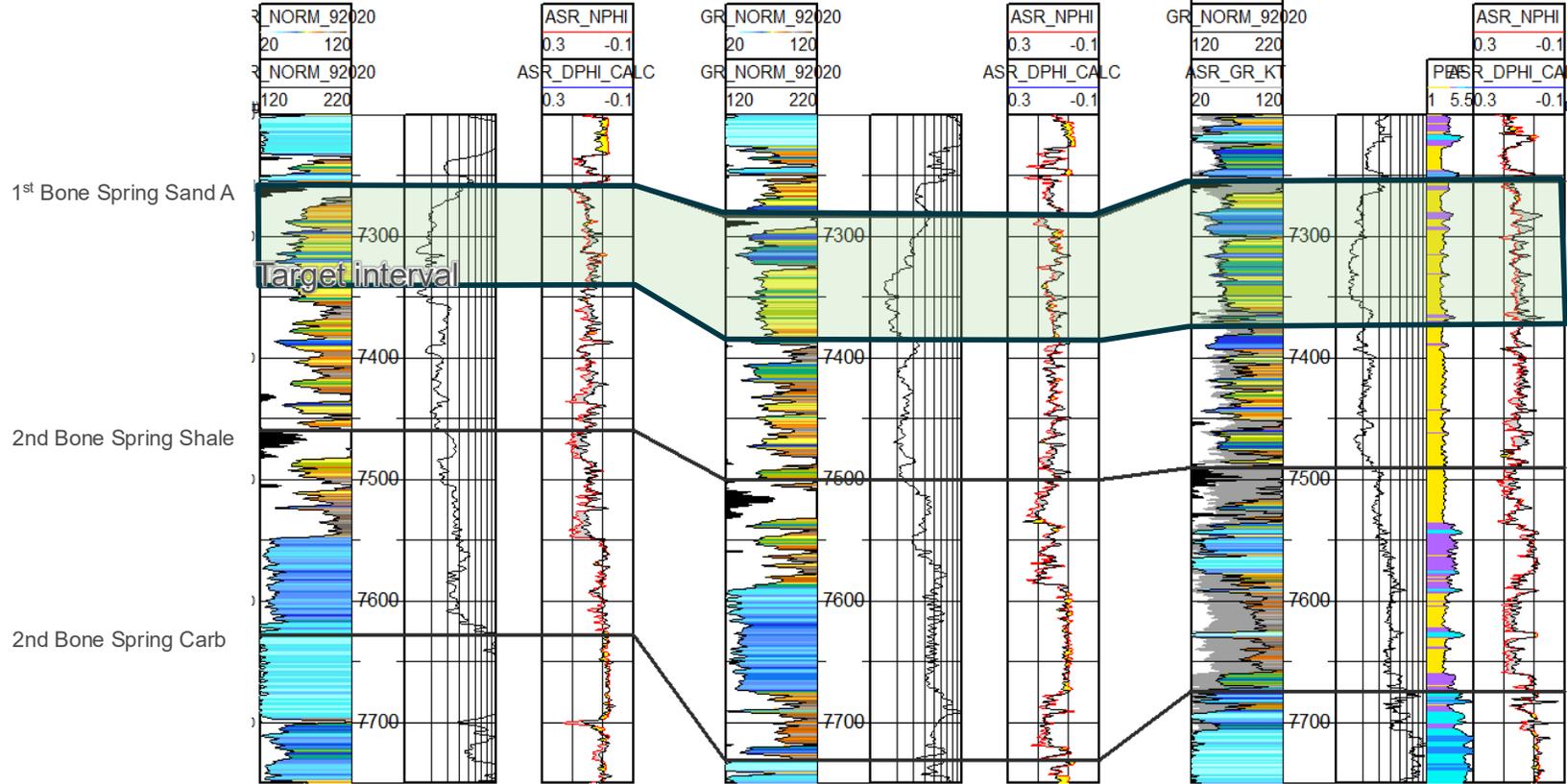
<1.75MI>

3001523692000
SALT DRAW 11 FED COM 001
MATADOR PRODUCTION CO

<1.08MI>

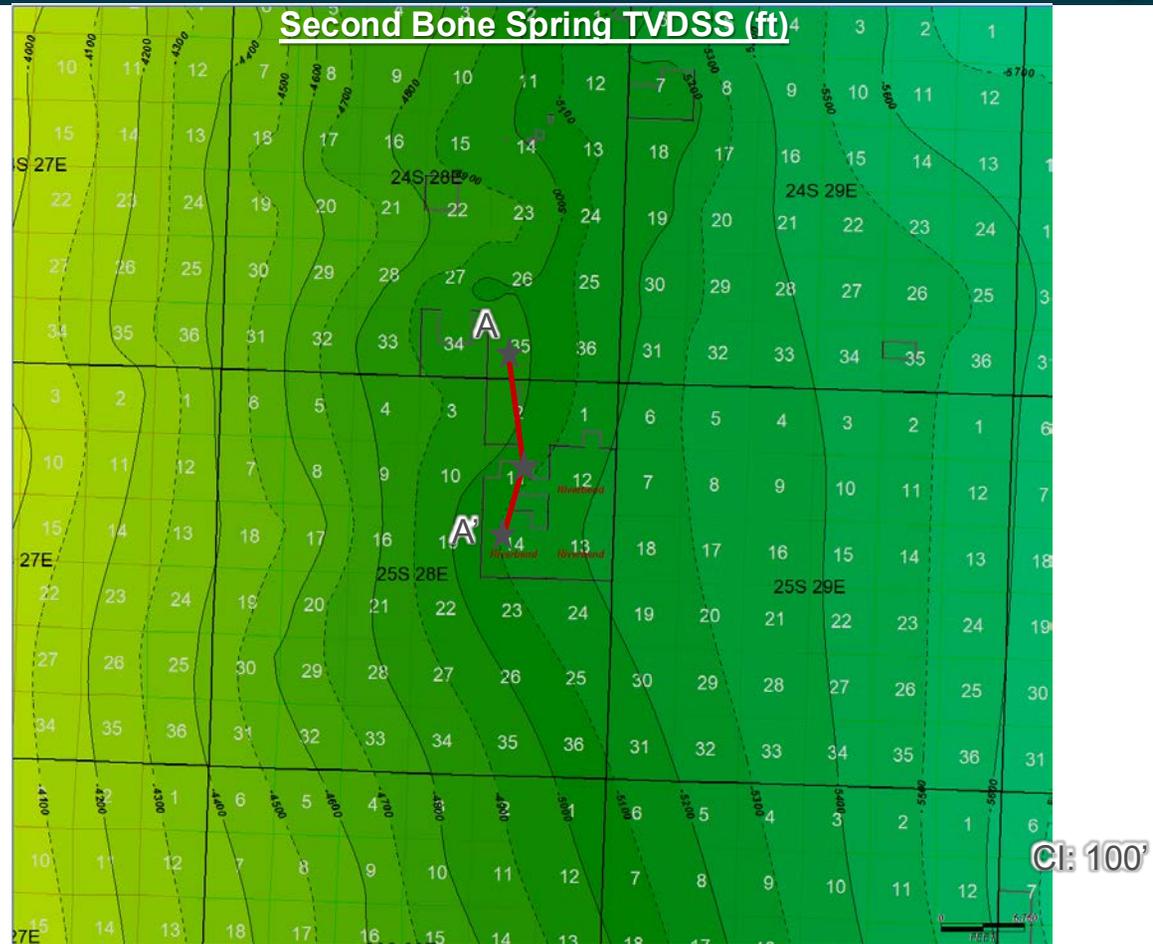
3001541589000
RIVERBEND 14 FEDERAL COM 2H
COTERRA

A'

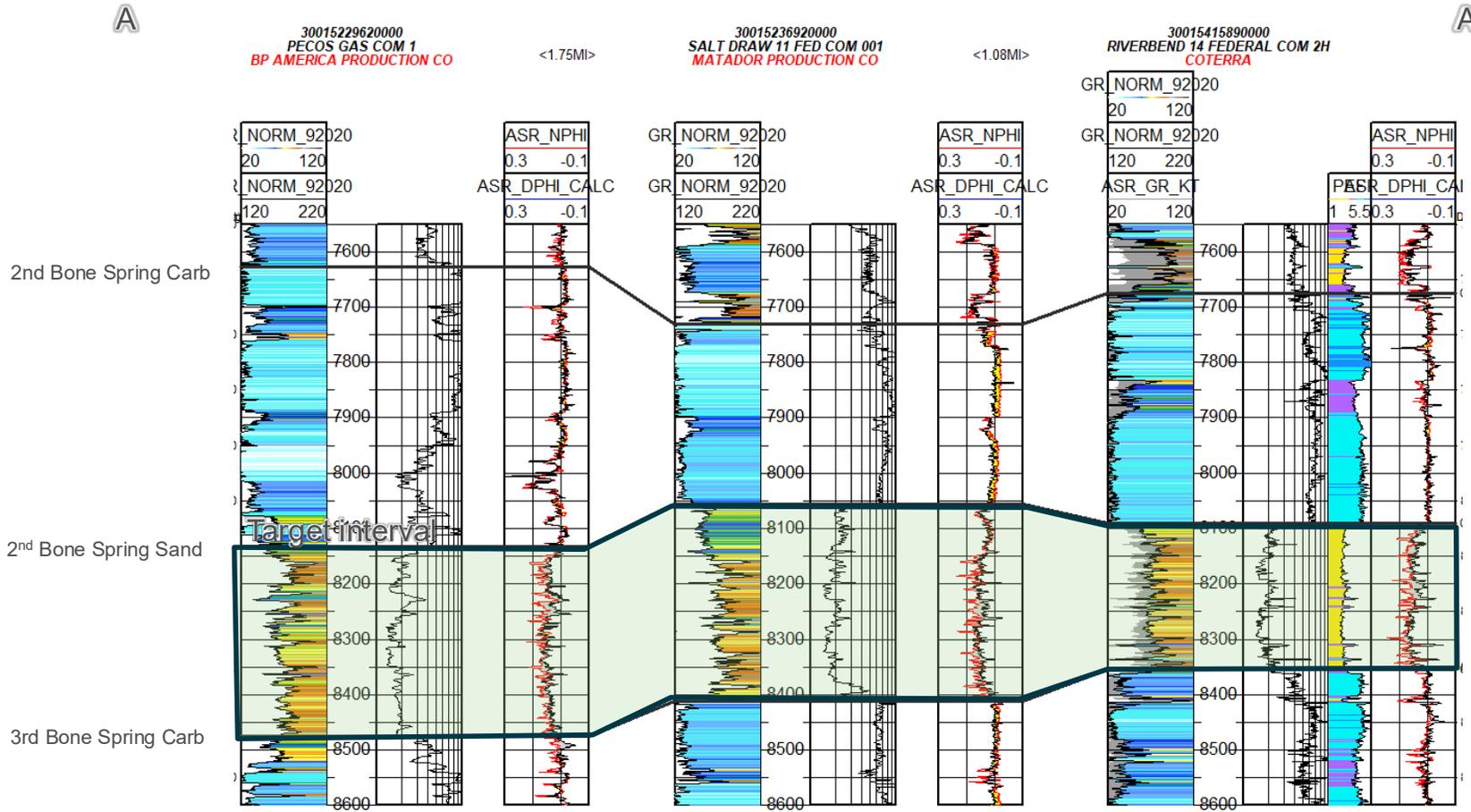


5

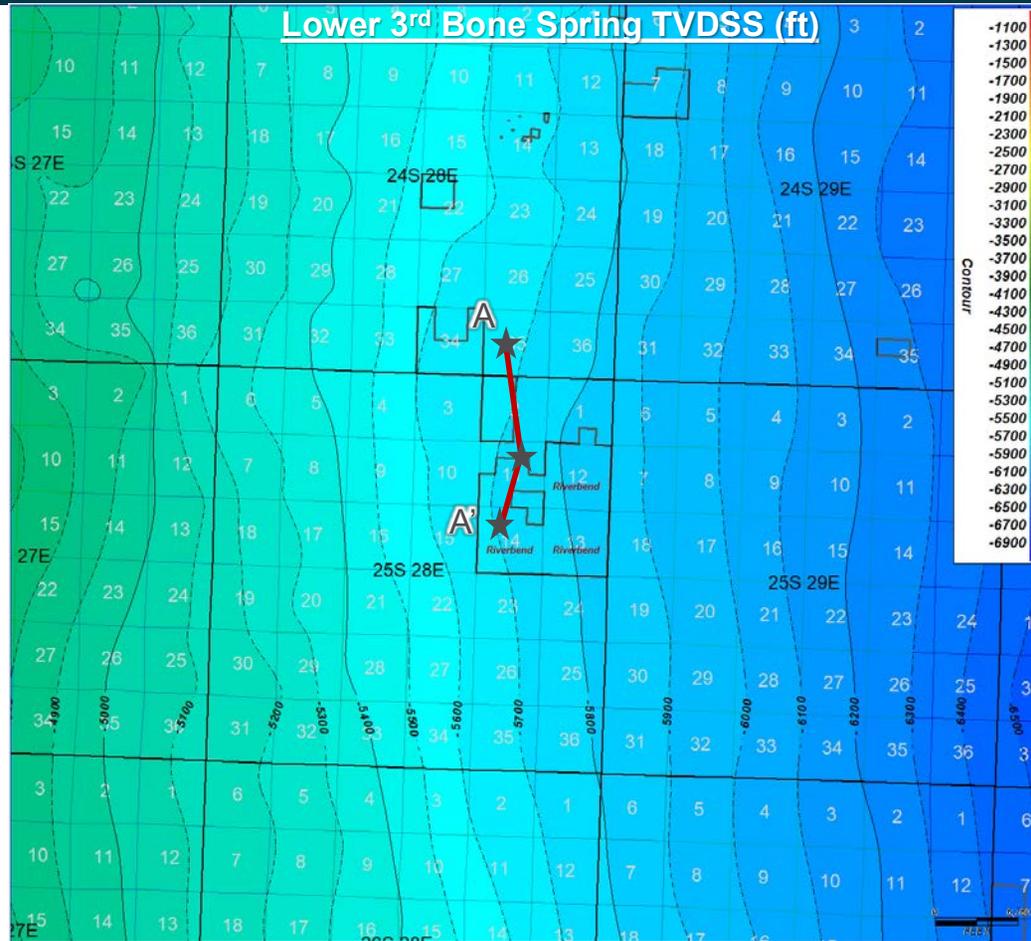
Structure Map – Cimarex Exhibit B-5



Structural Cross Section – Cimarex Exhibit B-6

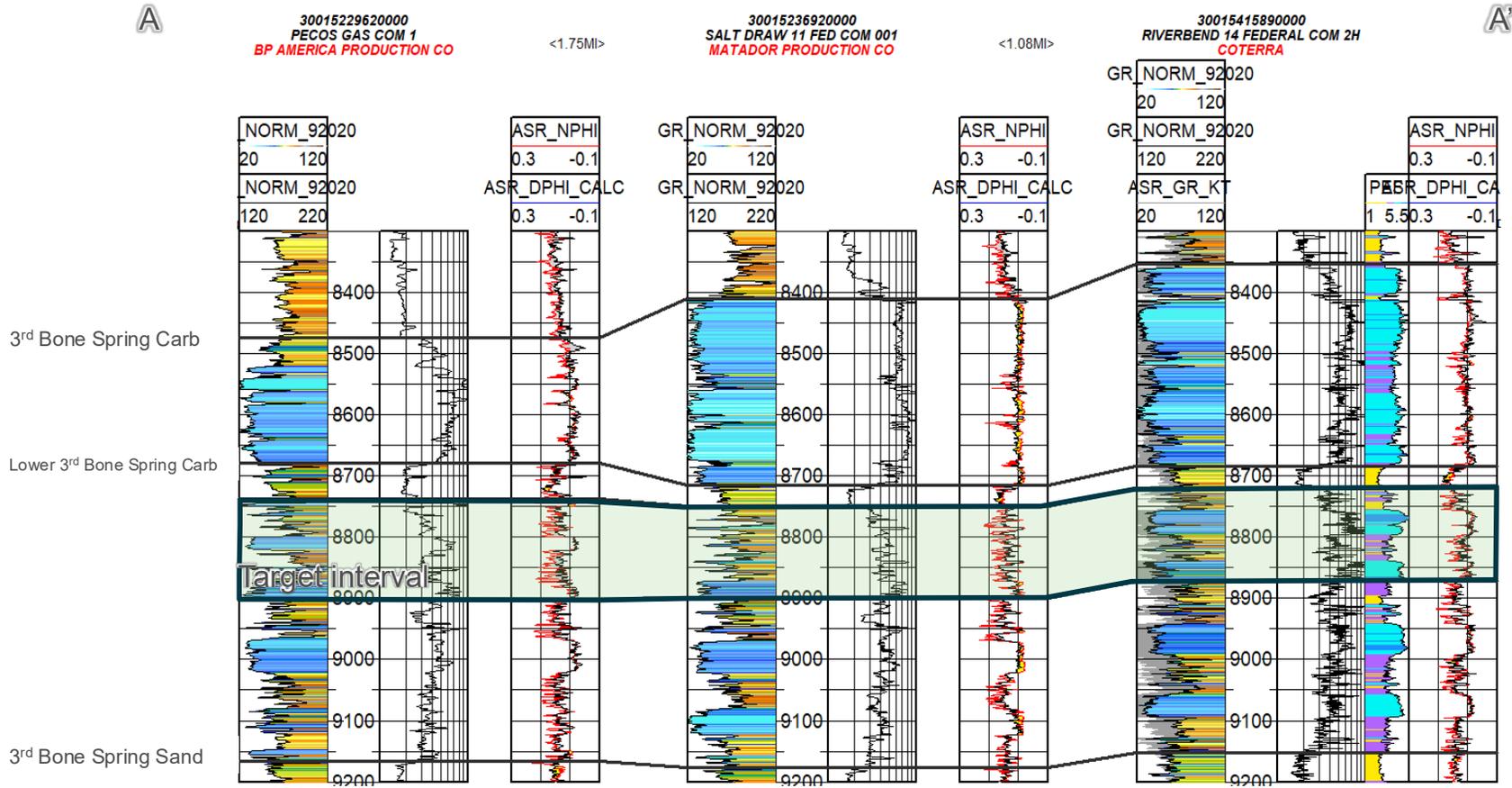


Structure Map – Cimarex Exhibit B-7

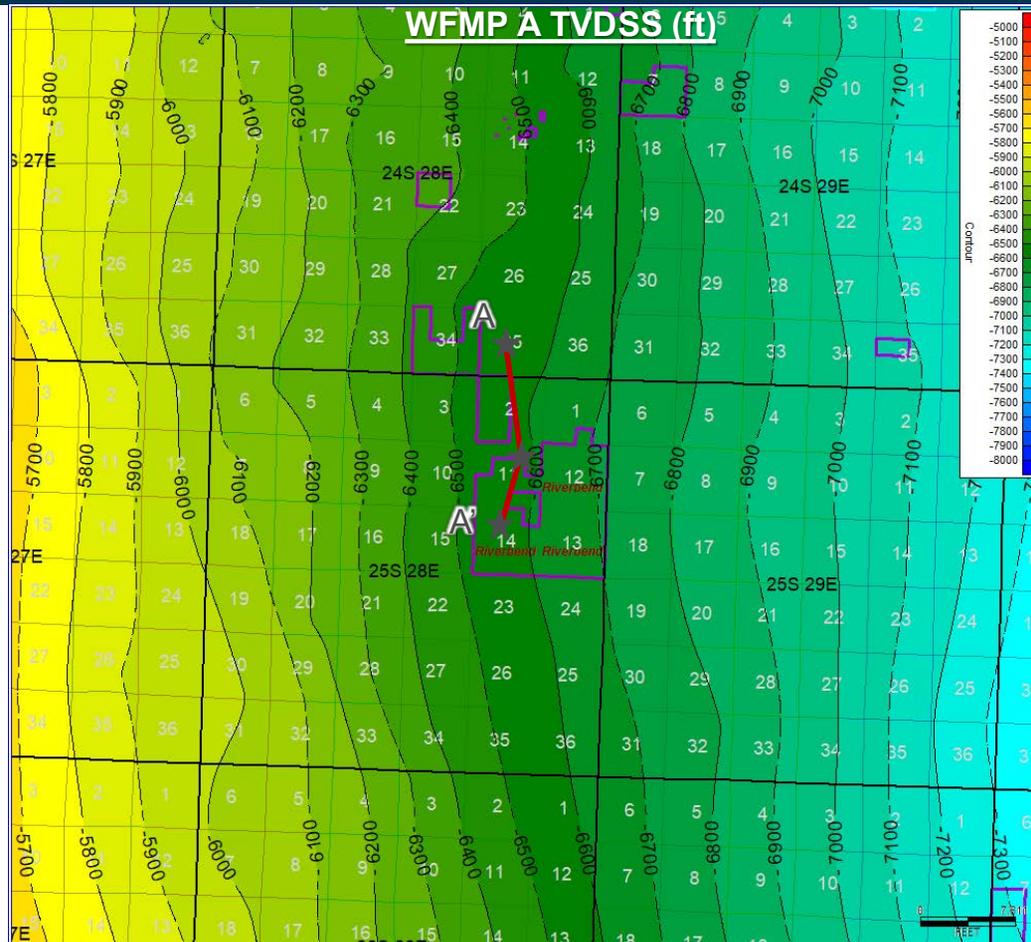


CI: 100'

Structural Cross Section – Cimarex Exhibit B-8

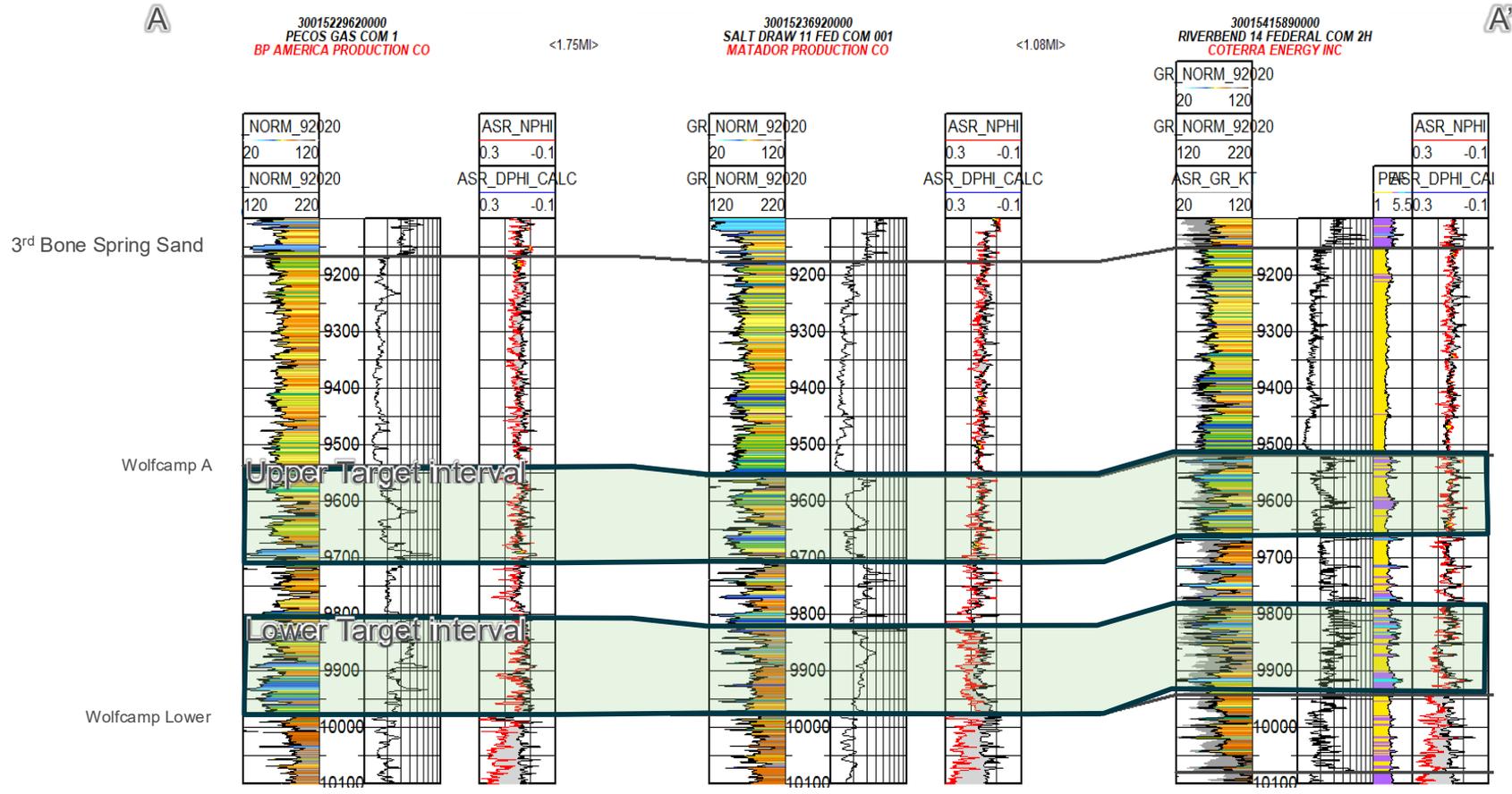


Structure Map – Cimarex Exhibit B-9



CI: 100'

Structural Cross Section – Cimarex Exhibit B-10



TAB 4

Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Cimarex Exhibit C-1: Notice Letter
- Cimarex Exhibit C-2: Mailing List
- Cimarex Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25531

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado (“Cimarex”), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Cimarex Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Cimarex Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Cimarex Exhibit C-3**.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

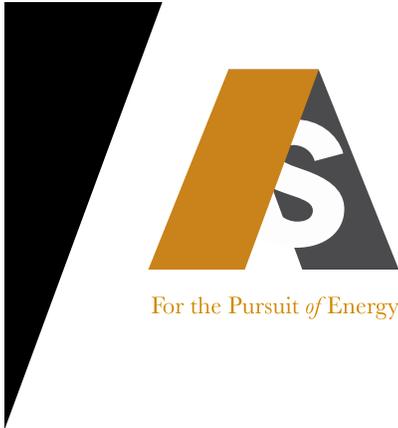
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado, for compulsory pooling, Eddy County, New Mexico
Riverbend 14 Federal Com 4H Well
Riverbend 14 Federal Com 7H Well

Case No. 25531:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado (“Cimarex”), has filed the enclosed application, Case No. 25531, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at dylan.park@coterra.com.

Sincerely,



Darin C. Savage

*Attorney for Cimarex Energy Co. of
Colorado*

Transaction Report Details - CertifiedPro.net										
Date Mailed - 8/21/2025										
Reference Number= 4207.11 - 25531 WC										
Generated: 9/2/2025										
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300138982500	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Bureau of Land Management	Department of the Interior, USA		301 Dinosaur Trail		Santa Fe	NM	87508	Delivered
9314869904300138982463	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Seaboard Oil Company			3100 N. A Street	Suite B-200	Midland	TX	79705	Delivered
9314869904300138982456	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Fortis Minerals II, LLC			PO Box 470788		Fort Worth	TX	76147	Delivered
9314869904300138982449	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Fortis Minerals II, LLC			3230 Camps Bowie Blvd.	Suite 300	Fort Worth	TX	76107	Delivered
9314869904300138982432	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Colgate Royalties, LP			300 N. Mariefeld	Suite 1000	Midland	TX	79701	Delivered
9314869904300138982425	8/21/25	4207.11 - 25531 WC - Royalty/ORRI TD Minerals, LLC			8111 Westchester	Suite 900	Dallas	TX	75225	Delivered
9314869904300138982401	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ann Bothwell Mauney Joy and Matthew Joy as JTWR0S			4166 Apollo Drive		Anchorage	AK	99504	Delivered
9314869904300138982395	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Pegasus Resources II, LLC			PO Box 470698		Fort Worth	TX	76147	Delivered
9314869904300138982388	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Pegasus Resources II, LLC			3230 Camp Bowie Blvd.	Suite 300	Fort Worth	TX	76107	Delivered
9314869904300138982371	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Pegasus Resources, LLC			PO Box 470698		Fort Worth	TX	76147	Delivered
9314869904300138982364	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Pegasus Resources, LLC			3230 Camp Bowie Blvd.	Suite 300	Fort Worth	TX	76107	Delivered
9314869904300138982357	8/21/25	4207.11 - 25531 WC - Royalty/ORRI MSH Family Real Estate Partnership II, LLC			4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982340	8/21/25	4207.11 - 25531 WC - Royalty/ORRI SMP Titan Flex, LP			4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982333	8/21/25	4207.11 - 25531 WC - Royalty/ORRI SMP Titan Mineral Holdings, LP			4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982326	8/21/25	4207.11 - 25531 WC - Royalty/ORRI SMP Sidecar Titan Mineral Holdings, LP			4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982319	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Chad Barbe			PO Box 2107		Roswell	NM	88202	Delivered
9314869904300138982302	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Sittio Permian, LP			1401 Lawrence Street	Suite 1750	Denver	CO	80202	Delivered
9314869904300138982296	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Oak Valley Mineral and Land, LP			PO Box 50820		Midland	TX	79710	Delivered
9314869904300138982289	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Sortida Resources, LLC			PO Box 50820		Midland	TX	79710	Delivered
9314869904300138982272	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Post Oak Mavros II, LLC			34 S. Wynden Dr.	Suite 210	Houston	TX	77056	Delivered
9314869904300138982258	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Andrew W. Latham			2306 Sinclair Ave		Midland	TX	79705	Delivered
9314869904300138982241	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Heirs and assigns of Wayne A. Bissett,	c/o Laura Bissett		4004 Blakemore Court		Midland	TX	79707	Delivered
9314869904300138982210	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Leanne Jenkins Hacker			PO Box 2754		Roswell	NM	88202	Delivered
9314869904300138982197	8/21/25	4207.11 - 25531 WC - Royalty/ORRI James Matthew Jenkins			112 SW Ave. C		Seminole	TX	79360	Delivered
9314869904300138982180	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Benny Mays Jenkins			4023 W Lea Street		Carlsbad	NM	88220	Delivered
9314869904300138982159	8/21/25	4207.11 - 25531 WC - Royalty/ORRI James Monroe Cooksey, III			Po Box 103		Malaga	NM	79702	Delivered
9314869904300138982142	8/21/25	4207.11 - 25531 WC - Royalty/ORRI OGX Royalty Fund, LP			PO Box 2064		Midland	TX	79702	Delivered
9314869904300138982128	8/21/25	4207.11 - 25531 WC - WI	CWPLCO, Inc.		Six Desta Drive	Suite 3000	Midland	TX	79705	Delivered
9314869904300138982081	8/21/25	4207.11 - 25531 WC - WI	Empire Energy, LLC		70 Riverside		Roswell	NM	88201	Delivered
9314869904300138982074	8/21/25	4207.11 - 25531 WC - WI	SMP Patriot Mineral Holdings, LLC		4143 Maple Ave.	Suite 500	Dallas	TX	75201	Delivered
9314869904300138982067	8/21/25	4207.11 - 25531 WC - WI	LGP holdings, LLC	CJM Resources, LP	507 N. Malienfield	Suite 100	Midland	TX	79707	Delivered
9314869904300138982050	8/21/25	4207.11 - 25531 WC - WI	Mewbourne Oil Company		414 W. Texas Ave.		Midland	TX	79701	Delivered
9314869904300138982043	8/21/25	4207.11 - 25531 WC - WI	COG Acreage LP		600 W Illinois Ave.		Midland	TX	79701	Delivered
9314869904300138982036	8/21/25	4207.11 - 25531 WC - WI	Civitas DE Basin Resources LLC		555 17th Street	Suite 3700	Denver	CO	80202	Delivered
9314869904300138982029	8/21/25	4207.11 - 25531 WC - WI	EOG Resources, Inc		5509 Champions Drive		Midland	TX	79706	Delivered
9314869904300138982005	8/21/25	4207.11 - 25531 WC - WI	Devon Energy Production Company, L.P.		333 W SHERIDAN AVE		OKLAHOMA CIT	OK	73102-8260	Delivered
9314869904300138981992	8/21/25	4207.11 - 25531 WC - WI	MRC Permian Company		5400 LBJ FREEWAY	STE 1500	DALLAS	TX	75240	Delivered
9314869904300138982517	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ronadero Company Inc.			PO Box 746		Big Horn	WY	82833	Delivered
9314869904300138982173	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ijoy Elizabeth Cooksey			PO Box 85		Teague	TX	75860	Delivered
9314869904300138982098	8/21/25	4207.11 - 25531 WC - WI	Empire Energy, LLC		PO Box 4168		Roswell	NM	88202	Delivered
9314869904300138982012	8/21/25	4207.11 - 25531 WC - WI	EOG Resources, Inc		PO BOX 840321		DALLAS	TX	75284-0321	Delivered
9314869904300138982524	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ronadero Company Inc.			PO Box 2520		Casper	WY	82602	Mailed
9314869904300138982487	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Mark S. Parker & Michael L Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Sho		PO Box 3485		Midland	TX	79702	Mailed
9314869904300138982470	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Seaboard Oil Company			PO Box 50180		Midland	TX	79710	Mailed
9314869904300138982418	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ann Bothwell Mauney Joy and Matthew Joy as JTWR0S			PO Box 211032		Anchorage	AK	99521	Mailed
9314869904300138982265	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Andrew W. Latham			PO Box 10220		Midland	TX	79702	Mailed
9314869904300138982234	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Buckhorn Minerals IV, LP			1885 St. James Place	Suite 820	Houston	TX	77056	Mailed
9314869904300138982203	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Leanne Jenkins Hacker			6202 109th Street		Lubbock	TX	79424	Mailed
9314869904300138982166	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Ijoy Elizabeth Cooksey			PO Box 45		Carlsbad	NM	88221	Mailed
9314869904300138982135	8/21/25	4207.11 - 25531 WC - Royalty/ORRI OGX Royalty Fund, LP			400 N. Mariefeld	Suite 200	Midland	TX	79701	Mailed
9314869904300139417414	8/28/25	4207.11 - 25530 BS - Royalty/ORRI	Ann Joy & Matthew Joy		PO Box 211032		Anchorage	AK	99521	Mailed
9314869904300138982111	8/21/25	4207.11 - 25531 WC - WI	New State Gas, LLC (Rosmary Hinkle)		18172 Via Caprini Dr.		Miromar Lakes	FL	33913	Mailed 8/22/202 - Still in Transit
9314869904300138982104	8/21/25	4207.11 - 25531 WC - WI	New State Gas, LLC (Rosmary Hinkle)		33530 Tiderummer Ave.		Millsboro	DE	19966	Mailed 8/25/202 - Still in Transit
9314869904300138982494	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Mark S. Parker & Michael L Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Sho		14 Partridge Hill Road		Sutton	MA	01590	To be Returned
9314869904300138982227	8/21/25	4207.11 - 25531 WC - Royalty/ORRI Buckhorn Minerals IV, LP			1800 Bering Drive	Suite 1075	Houston	TX	77056	To be Returned - Forward - Expired





August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9825 17**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: August 27, 2025, 02:27 p.m.
Location: BIG HORN, WY 82833
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Ronadero Company Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 746
City, State ZIP Code: BIG HORN, WY 82833-0746

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9825 00**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 01:07 p.m.
Location: SANTA FE, NM 87508
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Bureau of Land Management Department of the Inte

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 301 DINOSAUR TRL
City, State ZIP Code: SANTA FE, NM 87508-1560

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 63**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 02:21 p.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Seaboard Oil Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3100 N A ST
City, State ZIP Code: MIDLAND, TX 79705-5358

Recipient Signature

Signature of Recipient:	 3100 N A ST, MIDLAND, TX 79705
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 56**.

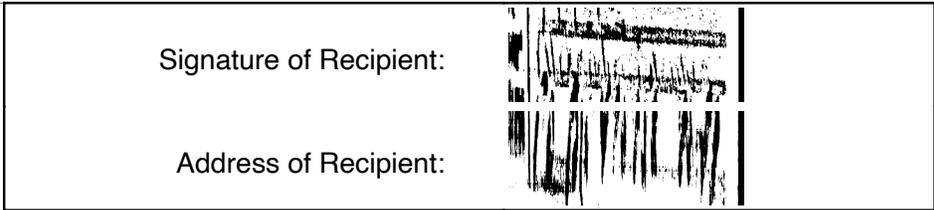
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 25, 2025, 11:21 a.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fortis Minerals II LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 49**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 04:18 p.m.
Location: FORT WORTH, TX 76107
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Fortis Minerals II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code: FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	<small>3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 32.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2025, 01:05 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Colgate Royalties LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	300 N MARIENFELD ST STE 1000
City, State ZIP Code:	MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 25**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 12:27 p.m.
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: TD Minerals LLC

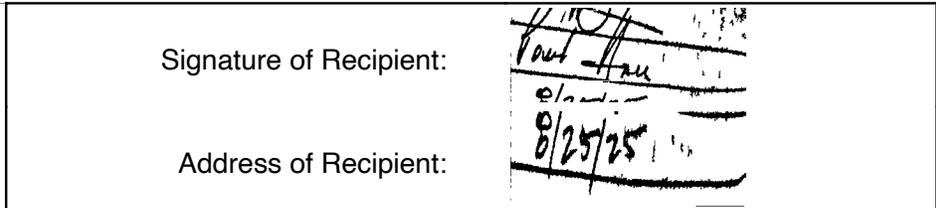
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 8111 WESTCHESTER DR STE 900
City, State ZIP Code: DALLAS, TX 75225-6146

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 18**.

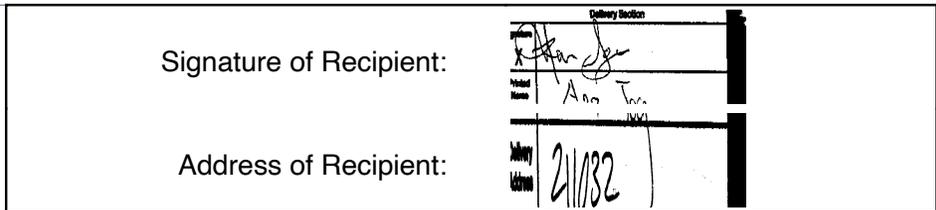
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: September 2, 2025, 02:34 p.m.
Location: ANCHORAGE, AK 99504
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9824 01**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 26, 2025, 11:14 a.m.
Location: ANCHORAGE, AK 99504
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Ann Bothwell Mauney Joy and Matthew Joy as JTWR

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4166 APOLLO DR
City, State ZIP Code: ANCHORAGE, AK 99504-4511

Recipient Signature

Signature of Recipient:	 Ann Joy
Address of Recipient:	4166 Apollo Drive

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 95**.

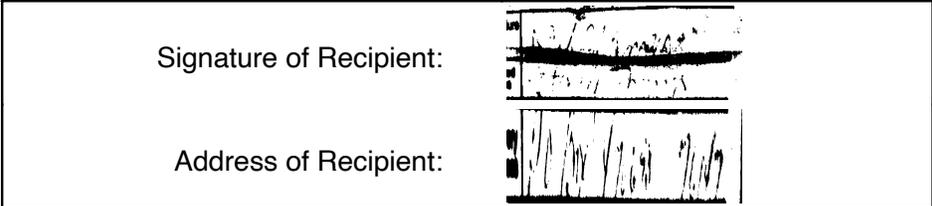
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 25, 2025, 11:20 a.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources II LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 88**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2025, 04:18 p.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code:	FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	<small>3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 71**.

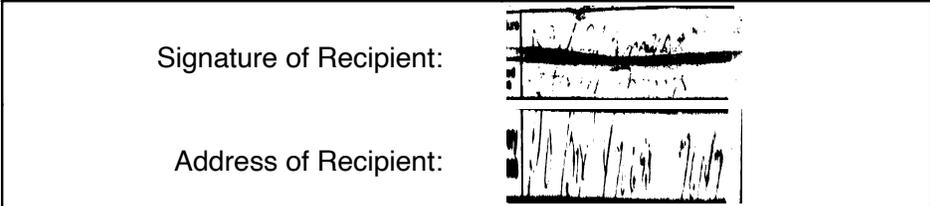
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 25, 2025, 11:20 a.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 64**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2025, 04:17 p.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	3230 CAMP BOWIE BLVD STE 300
City, State ZIP Code:	FORT WORTH, TX 76107-2502

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	<small>3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 57**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 11:05 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MSH Family Real Estate Partnership II LLC

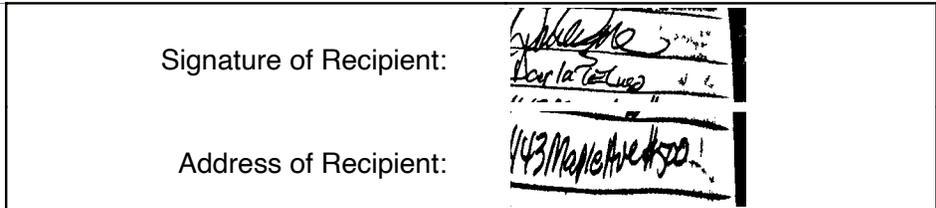
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 40**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 26, 2025, 10:20 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP Titan Flex LP

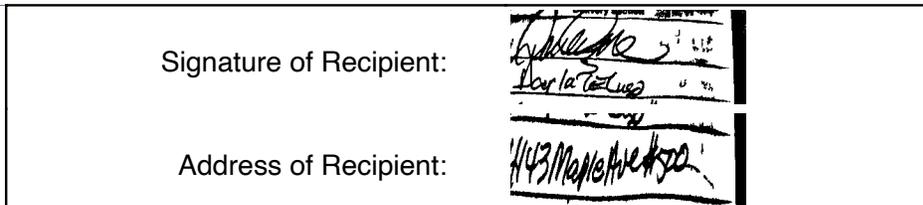
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 33**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 11:05 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP Titan Mineral Holdings LP

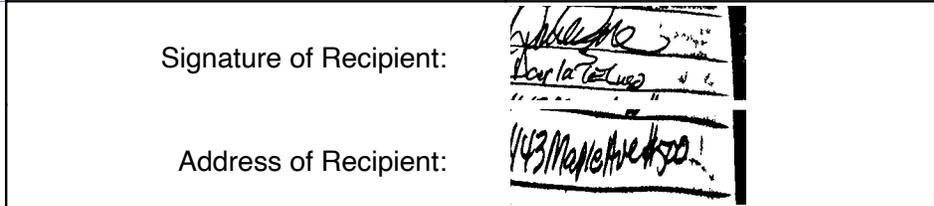
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 26**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 11:05 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP Sidecar Titan Mineral Holdings LP

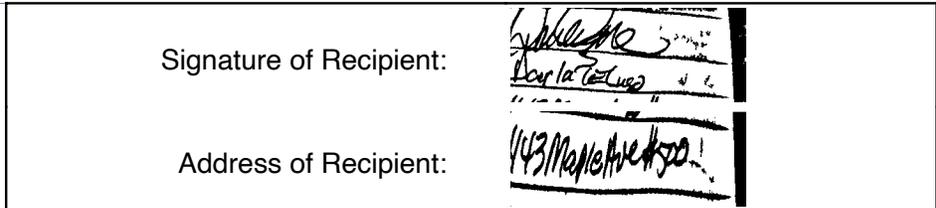
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 19**.

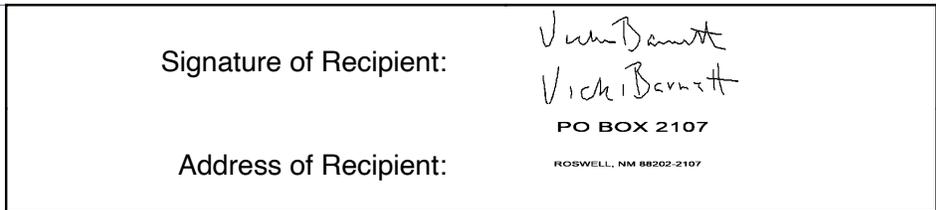
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 10:29 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chad Barbe

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9823 02.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 09:11 a.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sitio Permian LP

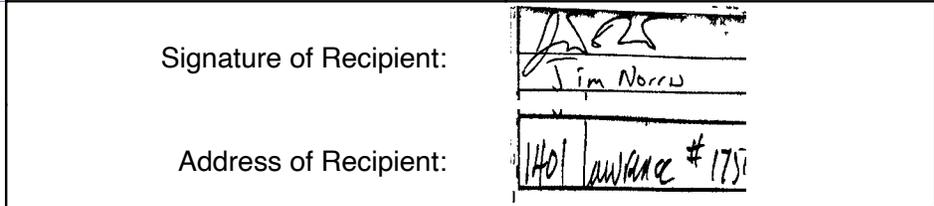
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	1401 LAWRENCE ST STE 1750
City, State ZIP Code:	DENVER, CO 80202-3074

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 96**.

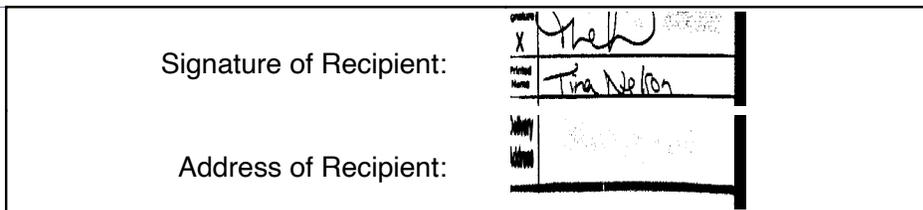
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: August 25, 2025, 10:28 a.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Oak Valley Mineral and Land LP

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 89**.

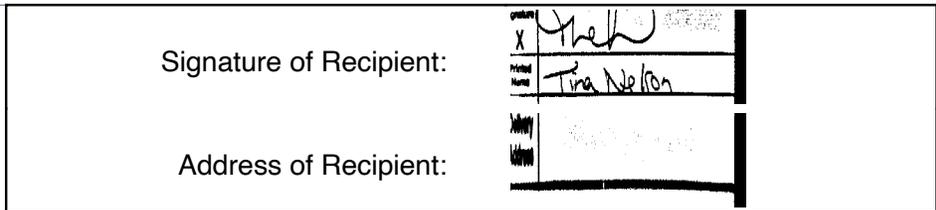
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 25, 2025, 10:28 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sortida Resources LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 72.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 02:02 p.m.
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Post Oak Mavros II LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	34 S WYNDEN DR STE 210
City, State ZIP Code:	HOUSTON, TX 77056-2531

Recipient Signature

Signature of Recipient:	
Address of Recipient:	POM LLC 34 S Wynden 340 Dr

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 58**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 10:26 a.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Andrew W Latham

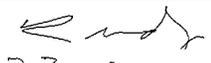
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2306 SINCLAIR AVE
City, State ZIP Code: MIDLAND, TX 79705-8521

Recipient Signature

Signature of Recipient:	  2306 SINCLAIR AVE, MIDLAND, TX 79705
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 41**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2025, 01:02 p.m.
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Heirs and assigns of Wayne A Bissett c o Laura

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4004 BLAKEMORE CT
City, State ZIP Code:	MIDLAND, TX 79707-4548

Recipient Signature

Signature of Recipient:	 Bissett
Address of Recipient:	4004 BLAKEMORE CT, MIDLAND, TX 79707

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9822 10**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 26, 2025, 10:58 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Leanne Jenkins Hacker

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	 Leanne Jenkins Hacker PO BOX 2754 ROSWELL, NM 88202-2754
Address of Recipient:	PO BOX 2754 ROSWELL, NM 88202-2754

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 97**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 26, 2025, 09:07 a.m.
Location:	SEMINOLE, TX 79360
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	James Matthew Jenkins

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	112 SW AVENUE C
City, State ZIP Code:	SEMINOLE, TX 79360-4327

Recipient Signature

Signature of Recipient:	
Address of Recipient:	112 SWC

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 80**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 26, 2025, 01:53 p.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4023 W LEA ST
City, State ZIP Code:	CARLSBAD, NM 88220-2737

Recipient Signature

Signature of Recipient:	 Berni Ann
Address of Recipient:	4023 W LEA ST, CARLSBAD, NM 88220

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 73**.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 28, 2025, 08:10 a.m.
Location:	TEAGUE, TX 75860
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Joy Elizabeth Cooksey

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 85
City, State ZIP Code:	TEAGUE, TX 75860-0085

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 85 TEAGUE, TX 75860-0085

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 59**.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 26, 2025, 11:27 a.m.
Location:	MALAGA, NM 88263
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	James Monroe Cooksey III

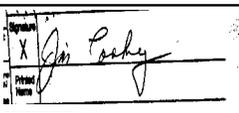
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	PO BOX 103
City, State ZIP Code:	MALAGA, NM 88263-0103

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 42.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 10:56 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OGX Royalty Fund LP

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	<i>C. Canell</i> <i>Crystal</i>
Address of Recipient:	<i>2231</i>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9821 28**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 09:30 a.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: CWPLCO Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6 DESTA DR STE 3000
City, State ZIP Code: MIDLAND, TX 79705-5537

Recipient Signature

Signature of Recipient:	 6 DESTA DR STE 3000, MIDLAND, TX 79705
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 98**.

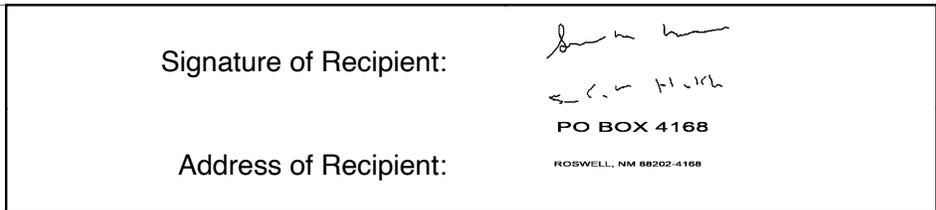
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 28, 2025, 09:37 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Empire Energy LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 81**.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	August 26, 2025, 04:10 p.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Empire Energy LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

<p>Signature of Recipient: (Authorized Agent)</p> <p>Address of Recipient:</p>	 70 RIVERSIDE DR, ROSWELL, NM 88201
--	---

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 74**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 11:04 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP Patriot Mineral Holdings LLC

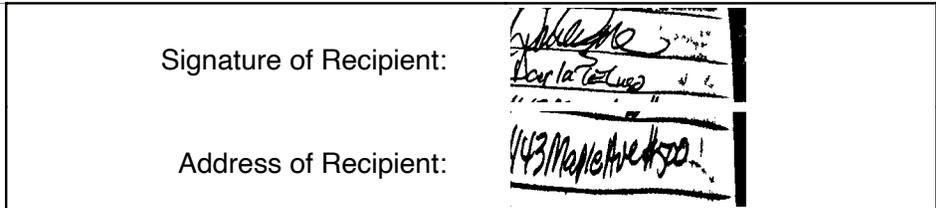
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	4143 MAPLE AVE STE 500
City, State ZIP Code:	DALLAS, TX 75219-3294

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 67**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 26, 2025, 01:13 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	LGP holdings LLC CJM Resources LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	507 N MARIENFELD ST STE 100
City, State ZIP Code:	MIDLAND, TX 79701-4356

Recipient Signature

Signature of Recipient:	
Address of Recipient:	507

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 50**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 09:16 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Mewbourne Oil Company

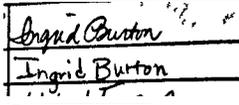
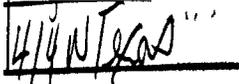
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 414 W TEXAS AVE
City, State ZIP Code: MIDLAND, TX 79701-4409

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 43**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: August 26, 2025, 07:52 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: COG Acreage LP

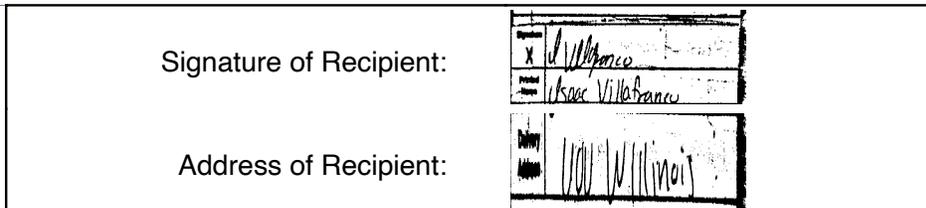
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 36**.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 12:56 p.m.
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Civitas DE Basin Resources LLC

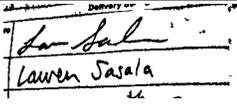
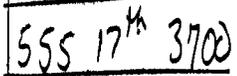
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	555 17TH ST STE 3700
City, State ZIP Code:	DENVER, CO 80202-3906

Recipient Signature

Signature of Recipient:	 Lauren Sasala
Address of Recipient:	 555 17 th 3700

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 29**.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	August 25, 2025, 07:51 a.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 12.**

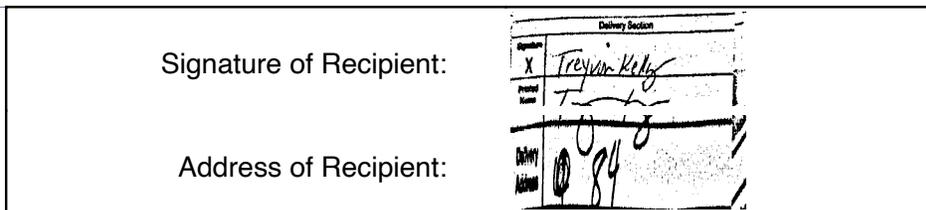
Item Details

Status: Delivered, PO Box
Status Date / Time: August 29, 2025, 08:26 p.m.
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9820 05**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 26, 2025, 07:49 a.m.
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Devon Energy Production Company L P

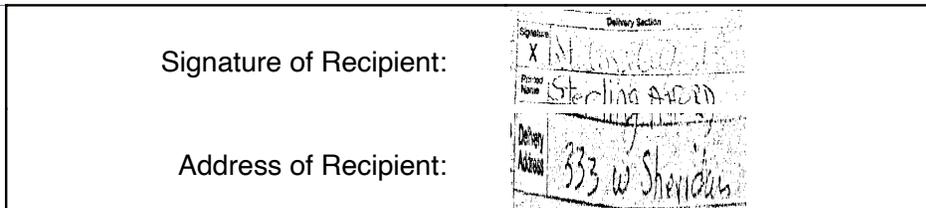
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 333 W SHERIDAN AVE
City, State ZIP Code: OKLAHOMA CITY, OK 73102-5010

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9819 92.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 27, 2025, 09:53 a.m.
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC Permian Company

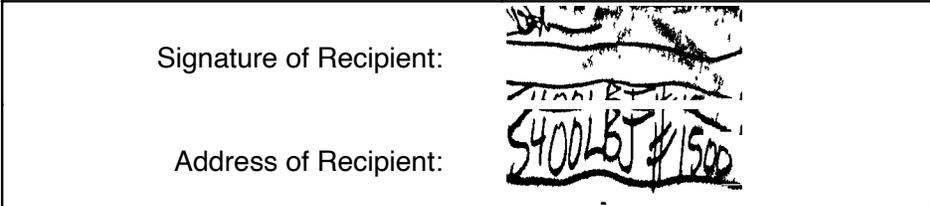
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:	5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code:	DALLAS, TX 75240-1017

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.11 - 25531 WC - WI

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 1227
Ad Number: 61120
Description: case 25531
Ad Cost: \$159.16

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 3rd day of September 2025.

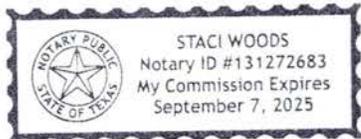
Staci Woods

Notary Public

County Eddy

ID#: 131272683

My commission expires: 9/7/25



KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301

CASE No. 25531: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P.; EOG RESOURCES, INC; CIVITAS DE BASIN RESOURCES LLC; COG ACREAGE LP; MEWBOURNE OIL COMPANY; LGP HOLDINGS, LLC, CJM RESOURCES, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; EMPIRE ENERGY, LLC; NEW STATE GAS, LLC (ROSMARY HINKLE); CWPLCO, INC.; OGX ROYALTY FUND, LP; JAMES MONROE COOKSEY, III; JOY ELIZABETH COOKSEY; BENNY MAYS JENKINS; JAMES MATTHEW JENKINS; LEANNE JENKINS HACKER; BUCKHORN MINERALS IV, LP; HEIRS AND ASSIGNS OF WAYNE A. BISSETT, C/O LAURA BISSETT; ANDREW W. LATHAM; POST OAK MAVROS II, LLC; SORTIDA RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; SITIO PERMIAN, LP; CHAD BARBE; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; PEGASUS RESOURCES, LLC; PEGASUS RESOURCES II, LLC; ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, AS JTWROS; TD MINERALS, LLC; COLGATE ROYALTIES, LP; FORTIS MINERALS II, LLC; SEABOARD OIL COMPANY; MARK S. PARKER & MICHAEL L PIERCE, HEIRS OF GREG SHORT, A/K/A CHARLES GREGORY SHORT; AND RONADERO COMPANY INC. - of Cimarex Energy Co. of Colorado application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 4H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Divisions Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico Texas state line and approximately 6.1 miles south of Malaga, New Mexico. 61120-Published in Carlsbad Current Argus Aug 28, 2025.

