STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

NOTICE OF FILING: REVISED HEARING PACKET

Coterra Energy Operating Co. ("Coterra"), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as Coterra Exhibit 1, in Case No. 25563, in order to revise the vertical extent of the formation to be pooled in the CPAC and to revise the Ownership Exhibit A-2 to include the pooling of the Record Title Owners.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky Andrew D. Schill

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Santa Fe, New Mexico 87501

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darin@abadieschill.com

bill@abadieschill.com

andrew@abadieschill.com

Attorneys for Coterra Energy Operating Co.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Elizabeth Ryan – beth.ryan@conocophillips.com Keri L. Hatley – keri.hatley@conocophillips.com Attorneys for Mongoose Minerals; Marathon Oil Permian; Concho Oil and Gas; and COG Operating

Michael H. Feldewert – mfeldewert@hollandhart.com Adam G. Rankin – agrankin@hollandhart.com Paula M. Vance – pmvance@hollandhart.com Attorneys for MRC Delaware Resources LLC

/s/ Darin C. Savage
Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 30, 2025

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Revised Hearing Packet

Case No. 25563

SHOWBIZ 13-12 STATE COM 101H WELL SHOWBIZ 13-12 STATE COM 201H WELL





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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SHOWBIZ 13-12 STATE COM 101H WELL SHOWBIZ 13-12 STATE COM 201H WELL

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TAB 1

Coterra Reference for Case No. 25563

- Application Case No. 25563: SHOWBIZ 13-12 STATE COM 101H WELL SHOWBIZ 13-12 STATE COM 201H WELL
- Coterra Revised NMOCD Checklist Case No. 25563



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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID No. 215099, pursuant to its change of name from Cimarex Energy Co. to Coterra, and through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

In support of its Application, Coterra states the following:

- 1. Coterra is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool, is filed in competition with the updated application filed by Pride Energy Company ("Pride"), that updated the application it filed in Case No. 22853.

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¹ Cimarex Energy Co. has changed its name to Coterra Energy Co., by Certifificate of Amendment with the Secretary of the State of Delaware.

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- 3. Coterra proposes and dedicates to the HSU two initial wells: the Showbiz 13-12 State Com 101H Well, and the Showbiz 13-12 State Com 201H Well, to be drilled to sufficient depths to test the First and Second Bone Spring formations.
- 4. Coterra proposes the **Showbiz 13-12 State Com 101H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.
- 5. Coterra proposes the **Showbiz 13-12 State Com 201H Well,** an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12.
- 6. The proposed wells are orthodox in their location, and the take points and completed interval comply with setback requirements under the statewide rules.
- 7. Coterra's good-faith review of the Division records revealed no apparent overlapping units; if an overlapping unit should be discovered, the Applicant will provide notice to affected persons during the permitting process pursuant to Rule 19.15.15.12B(1).
- 8. Coterra has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Coterra requests that all uncommitted interests in this HSU be pooled and that Coterra be designated the operator of the proposed horizontal wells and HSU.

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WHEREFORE, Coterra requests that this Application be set for a hearing on October 9th, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as

required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation (from the

top of the Bone Spring to the base of the Second Bone Spring) underlying a standard 320-acre,

more or less, spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South,

Range 34 East, NMPM, Lea County, New Mexico;

В. Approving two initial wells for the HSU: the Showbiz 13-12 State Com 101H

Well, and the Showbiz 13-12 State Com 201H Well;

C. Designating Coterra as operator of this HSU and the horizontal wells to be drilled

thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping, and completing the

wells;

E. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Coterra in drilling and completing

the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill

William E. Zimsky

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214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Coterra Energy Operating Co.

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Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the Showbiz 13-12 State Com 101H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the Showbiz 13-12 State Com 201H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.

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ALL INFORMATION IN THE APPLICATION MUST BE SUPP	ORTED BY SIGNED AFFIDAVITS
Case: 25563	APPLICANT'S RESPONSE
Date: September 11, 2025 (Initial Hearing); September 30, 2025	
(Final Hearing) Applicant	Cotorra Energy Operating Co
	Coterra Energy Operating Co. 162683
Designated Operator & OGRID (affiliation if applicable)	
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF COTERRA ENERGY CO., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Mongoose Minerals, Marathon Oil Permian, Concho Oil and Gas, and
Entitles of Appearance/intervenors.	COG Operating
Well Family	Showbiz 13-12 State Com
Formation/Pool	SHOWBIZ 13-12 State Com
Formation Name(s) or Vertical Extent:	Bone Spring formation, from the top of the Bone Spring formation to the top of the Third Bone Spring Sand formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation, from the top of the Bone Spring formation to the top of the Third Bone Spring Sand formation
Pool Name and Pool Code:	Scharb; Bone Spring: Pool Code: [55610]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standar 320-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation: Description: TRS/County	South - North W/2 W/2 of Sections 13 and 12, all in Township 19 South, Range 34
Description. They county	East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes, Standard Spacing Unit
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard) Well #1	Showbiz 13-12 State Com 101H Well
weii #1	SHL: Unit M, 216' FSL, 250' FWL, Section 13, T19S-R34E;
	BHL: Unit D, 100' FNL, 330' FWL, Section 12, T195-R34E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation
	Well Orientation: South - North
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Showbiz 13-12 State Com 101H Well
	FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E
	LTP: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E
Completion Target (Formation, TVD and MD)	Showbiz 13-12 State Com 101H Well
	TVD approx. 9,648', TMD 19,648';
	Bone Spring formation,
	See Exhibit A, A-1 & B-4
Well #2	Showbiz 13-12 State Com 201H Well
	SHL: Unit M, 216' FSL, 230' FWL, Section 13, T19S-R34E;
	BHL: Unit D, 100' FNL, 330' FWL, Section 12, T19S-R34E, NMPM;
	Eddy County, New Mexico
	Completion Target: Bone Spring formation Well Orientation: South - North
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Showbiz 13-12 State Com 201H Well
	FTP: Unit M, 100' FSL, 330' FWL, Section 13, T19S-R34E
	F F O O O O F O O O

Completion Target (Formation, TVD and MD)	Showbiz 13-12 State Com 201H Well
Sompletion ranges (romation, 115 and mb)	TVD approx. 10,362', TMD 20,362';
	Bone Spring formation,
	See Exhibit A, A-1 & B-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$ Production Supervision/Month \$	\$8000, Exhibit A
Justification for Supervision Costs	\$800, Exhibit A Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	Exhibit C-3
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List	N/A
(including lease numbers and owners) of Tracts subject to notice	
requirements.	All are seen sixted Mill and seen ODDI and seen and December Title and seen
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 13
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
. , ,	
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B-3, B-4
HSU Cross Section	Exhibit B-3, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-5, B-6
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in the	is checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	22-Sep-25

TAB 2

Coterra Exhibit A: Self-Affirmed Statement of Ashley St. Pierre, Landman

- o Coterra Exhibit A-1: C-102 Forms
- o Coterra Revised Exhibit A-2: Ownership and Sectional Map
- O Coterra Exhibit A-3: Well Proposal Letters and AFEs
- o Coterra Exhibit A-4: Chronology of Contacts with Uncommitted Owners



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

I, Ashley St. Pierre, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am a Senior Landman with Coterra Energy Operating Co. ("Coterra"), and I am familiar with the subject application and the lands involved.
- I graduated in 2007 from Texas Tech University with a bachelor's degree in Energy Commerce. I have worked at Coterra for approximately nine months.
- 4. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 5. This Self-Affirmed Statement is submitted in connection with the filing by Coterra of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 6. Coterra seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, (Scharb; Bone Spring; Pool Code: [55610]), excluding the Third Bone Spring formation that is encompassed in



the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 7. This Application, updated from the application filed in Case No. 23295, seeking to pool all of the Bone Spring formation except for the Third Bone Spring that has been included in the Wolfbone Pool. Only the Wolfbone Pool underlying the Subject Lands, encompassing the Third Bone Spring and Upper Wolfcamp formations is contested in Case No. 25564. This Application Case No. 24463 is uncontested, and therefore, being presented by Self-Affirmed Statement herein.
- 8. Coterra proposes and dedicates to the HSU two initial wells: the **Showbiz 13-12 State Com 101H Well, and** the **Showbiz 13-12 State Com 201H Well,** to be drilled to sufficient depths to test the First and Second Bone Spring formations.
 - Under <u>Case No. 25563</u>, Coterra seeks to dedicate the **Showbiz 13-12 State Com 101H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 9,648'; approximate TMD of 19,648'; FTP in Section 13: 100' FSL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.
 - Under <u>Case No. 25563</u>, Coterra seeks to dedicate the **Showbiz 13-12 State Com 201H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; approximate TVD of 10,362'; approximate TMD of 20,362'; FTP in Section 13: 100' FNL, 330' FWL; LTP in Section 12: 100' FNL, 330' FWL.
 - 9. **Coterra Exhibit A-1** contains the C-102 for each of the two (2) wells.

- 10. **Coterra Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Coterra Exhibit A-2 includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.
 - 11. There are no depth severances in the Bone Spring formation in this acreage.
 - 12. A good faith review of records did not reveal any overlapping units.
- 13. Coterra Exhibit A-2 also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice letters were sent to all Working Interest Owners and all of the letters were delivered except for following: (1) Notice letters sent to LHAH Properties, LLC, and Hanley Petroleum are listed as "Returned;" and (2) Notice letters sent to H6 Holdings, LLC, and Buckhorn Energy, LLC, as listed as "Mailed," which means in-transit or available for pick-up. Coterra published notice in the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 14. **Coterra Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Coterra has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Coterra and another interest owner or owners, Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 16. **Coterra Exhibit A-4** provides a chronology and history of contacts with the owners. Coterra has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.
- 17. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Coterra requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
- 19. Coterra requests that any unleased mineral interest be pooled pursuant to the statutory royalty rate of one-eighth (1/8).
 - 20. Coterra requests that it be designated operator of the unit and well.
- 21. Land exhibits were prepared by me or under my direct supervision based on business and company records. Well proposals, a sample of which is included as Exhibit A-3, was

drafted and sent by previous land John Coffman, whom is no longer with Coterra and whom I have replaced as the Landman in Case No. 24463.

- 22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 23. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Ashley St. Pierre:

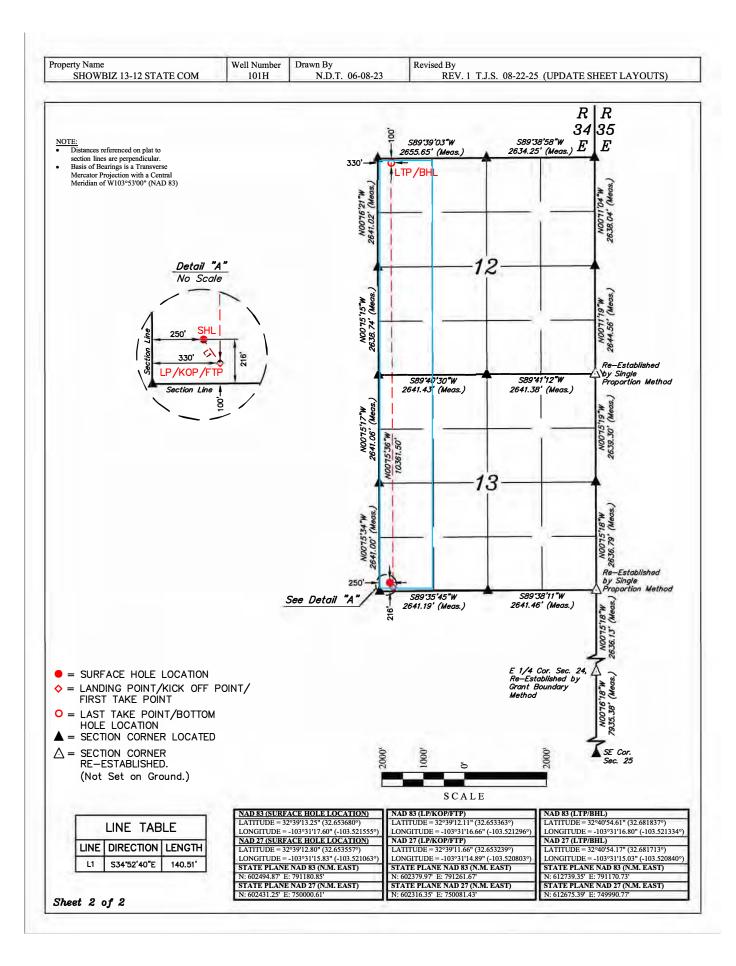
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

May Sheme
Ashley St. Pierre

August 27, 2025

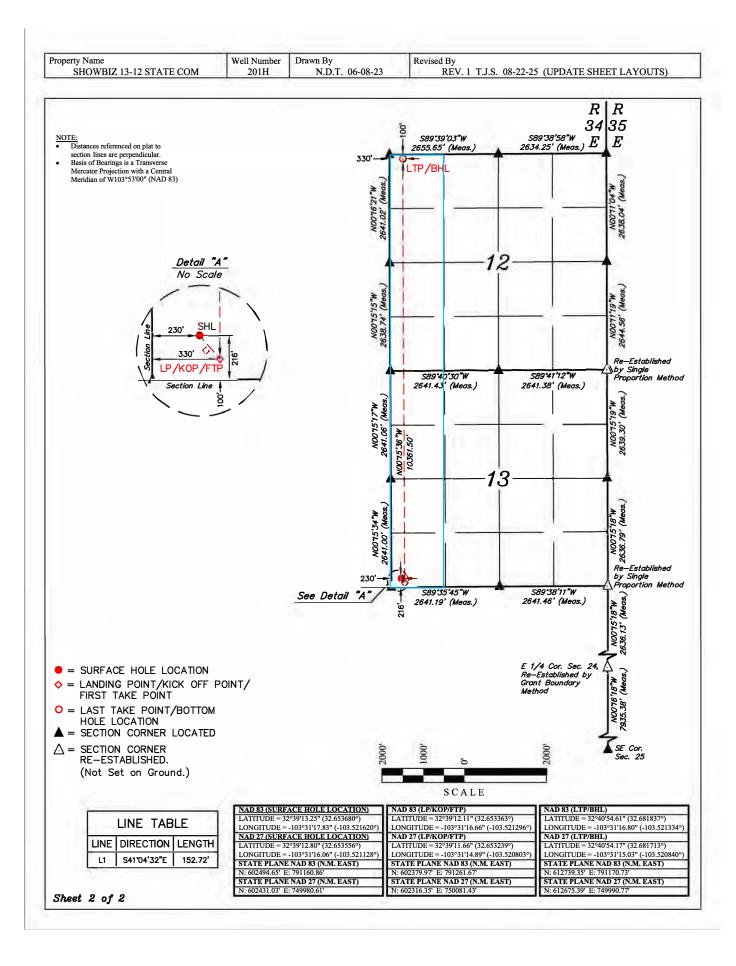
Date Signed

<u>C-10</u>	_		Eı			al Resources Department TION DIVISION			Revi	Revised July 9, 2024	
	Electronical D Permitting	У		OIL	CONSERVA	TION DIVISION			☐ Initial Submit	tal	
								Submittal Type:	☐ Amended Report		
								Type.	☐ As Drilled		
					WELL LOCAT	TION INFORMATION			*-		
API Nu	ımber	- 17	Pool Code	55610		Pool Name Schart	; Bone Spring				
Propert	y Code		Property N	lame	SHOWBIZ	13-12 STATE COM		176	Well Number	IH .	
OGRIE	No. 21	509	Operator N	Name	CIMARE	X ENERGY CO.			Ground Level El	evation	
Surface	Owner: 🛛	State □ Fee □	Tribal □ Fe	deral		Mineral Owner:	[State □ Fee [□ Tribal □		5.5	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
M	13	198	34E		216 SOUTH	250 WEST	32.6536	580°	-103.521555°	LEA	
				1	Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
D	12	198	34E		100 NORTH	330 WEST	32.6818	337°	-103.521334°	LEA	
Dedica	ted Acres	Infill or Def	ining Well	Definir	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolidat	ion Code		
320					.5	o vernapping space	.g o (1/11)	Comportant			
Order N	Numbers.					Well setbacks are u	nder Common (Ownership: [∃Yes □No		
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) Lo	ongitude (NAD 83)	County	
M	13	19S	34E		100 SOUTH	330 WEST	32.6533	363°	-103.521296°	LEA	
	00				First Ta	ake Point (FTP)	*	- 1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		ongitude (NAD 83)		
M	13	19S	34E		100 SOUTH	330 WEST	32.6533	663°	-103.521296°	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude (N.	AD 83) TL	ongitude (NAD 83)	County	
D	12	198	34E	Lot	100 NORTH	330 WEST	32.6818		-103.521334°	LEA	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	g Unit Type ☑ Horiz	zontal □ Vertical	Grour	nd Floor Elev	vation:		
Omtize	d mea or m	ca or emiorin	microsi	Spacing	S Out Type M Hou	oniai 🗆 Verticai	Gloui	id I loof Lie	vation.		
OPER.	ATOR CERT	TFICATIONS			- 1	SURVEYOR CERTIF	TICATIONS				
my know organiza including location interest,	vledge and beli ution either ow g the proposed pursuant to a	ef, and, if the we ns a working inte bottom hole loca contract with an ary pooling agree	ll is a vertical o rest or unleased stion or has a ri owner of a worl	or directiona d mineral int ght to drill to king interest	erest in the land	I hereby certify that the w surveys made by me or ur my belief.					
consent o in each t interval	of at least one tract (in the tar will be located	lessee or owner o	of a working intaction) in which	erest or unle any part of t ng order from	n has received the ased mineral interest he well's completed m the division.			Q	08-22-	25 14	
Signatur	е /		Date			Signature and Seal of Profe	essional Surveyor				
Shelly I	Bowen					23782	June 07, 20	23			
Printed 1	Name					Certificate Number	Date of Surve	y			
	owen@cote	rra.com									
shelly.h											



<u>C-10</u>	<u>)2</u>		Eı			ew Mexico ral Resources Department ATION DIVISION			sed July 9, 2024		
	t Electronical			OIL	CONSERVAT	Submittal Type:			☐ Initial Submit	tal	
								☐ Amended Report			
								4	☐ As Drilled		
					WELL LOCAT	TION INFORMATION	I				
API N	umber		Pool Code	55610)	Pool Name	Scharb; Bo	ne Spring			
Proper	ty Code		Property N	lame	SHOWBIZ	13-12 STATE COM			Well Number 201	н	
OGRII	D No. 215	099	Operator N	Name	CIMARE	X ENERGY CO.			Ground Level El	evation	
Surfac	e Owner: 🎾	State □ Fee □	Tribal □ Fe	deral		Mineral Owner: 🛚	State □ Fee	☐ Tribal ☐	-		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
M	13	19S	34E		216 SOUTH	230 WEST	32.6530	680°	-103.521620°	LEA	
	1	1	-	J	Bottom	Hole Location		1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
D	12	198	34E		100 NORTH	330 WEST	32.6818	837°	-103.521334°	LEA	
Dedica	ated Acres	Infill or Defi	ining Well	Definir	ng Well API	Overlapping Spacin	ng Unit (Y/N)	Consolidat	tion Code		
Order	Numbers.			1		Well setbacks are u	nder Common	Ownership:	□Yes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
M	13	198	34E	20.	100 SOUTH	330 WEST	32.6533	· '	-103.521296°	LEA	
					First Ta	ake Point (FTP)	3.				
UL M	Section 13	Township 19S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.6533	· /	ongitude (NAD 83) -103.521296°	County LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		ongitude (NAD 83)	County	
D	12	19S	34E	4	100 NORTH	330 WEST	32.6818	837°	-103.521334°	LEA	
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type 灯 Horiz	zontal Vertical	Grou	nd Floor Ele	evation:		
ODED	ATOR CERT	TFICATIONS		4		SURVEYOR CERTIF	EIC A TIONS				
I hereby my know organiz includin location interest, entered If this w consent in each	weetify that the wiedge and bel ation either own gethe proposed a pursuant to a control of the division well is a horizon of at least one tract (in the tawill be logated will be logated and be a control of the tact will be logated will be logated will be logated to the tact will be logated to the tact will be logated to the tact (in the tact will be logated to the tact (in the tact will be logated to the tact (in the	e information con ief, and, if the we ns a working inte I bottom hole loca contract with an ary pooling agree atal well, I further lessee or owner o	ll is a vertical of rest or unleased tition or has a ri tition or has a ri ment or a comparent or a comparent of a working intuition) in which mpulsory pooli	or directiona. I mineral int ght to drill ti king interest nulsory pooli organizatio erest or unle any part of t	erest in the land its well at this or unleased mineral ng order heretofore n has received the ased mineral interest he well's completed	I hereby certify that the w surveys made by me or un my belief.	ell location show	n on this plat v	was plotted from the fice is some is, who can do correctly the same is, who can do correctly the same is the same is a same is a same in the same is a same in the same in the same is a same in the s	a motes of actual developed to the control of the c	
Signatu	re		Date			Signature and Seal of Profe	essional Surveyor				
Shelly	Bowen					23782	June 07, 20)23			
Printed	Name					Certificate Number	Date of Surv	еу			
shelly.	bowen@cote	rra.com									
сшан А						est have been consolidate			_		

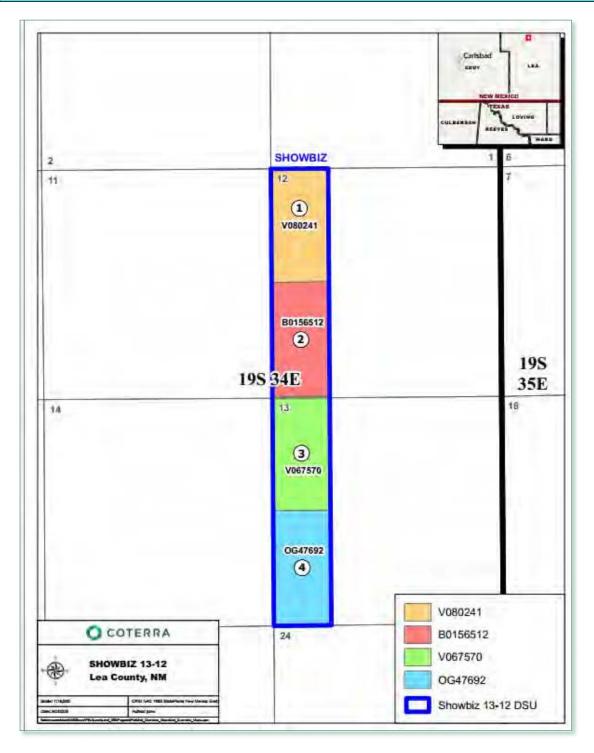
Sheet 1 of 2



OWNERSHIP BREAKDOWN

Showbiz 13-12 State Com 101H and 201H Wells

W/2 W/2 of Section 12 and 13, T19S-R34E, Lea County, New Mexico, Bone Spring Formation, Permian Basin





TRACT 1 OWNERSHIP – State of NM V080241 (W2NW4 of Section 12, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
MRC Permian Company	28	35.00%	Uncommitted
Hanley Petroleum, Inc.	16.80	21.00%	Committed
Prospector, LLC (now Coterra)	8.0	10.00%	Committed
Marathon Oil Permian, LLC	11.60	14.50%	Committed
Crump Family Partnership, Ltd.	2.0	2.50%	Uncommitted
Buckhorn Energy, LLC	2.0	2.50%	Uncommitted
LHAH Properties, LLC	2.0	2.50%	Committed
Warren Ventures, Ltd.	2.0	2.50%	Committed
Featherstone Development Corp (now Coterra)	1.60	2.00%	Committed
CD Ray Exploration, LLC	1.33	1.66667%	Uncommitted
Big Three Energy Group, LLC (now Coterra)	1.20	1.50%	Committed
Parrot Head Properties, LLC (now Coterra	1.20	1.50%	Committed
H6 Holdings, LLC	1.0	1.25%	Committed
Sharktooth Resources, Ltd.	0.6667	00.83333%	Uncommitted
Tarpon Industries	0.40	00.50%	Committed
TBO Oil & Gas, LLC	0.20	00.25%	Committed
COG Operating, LLC	*Record Title	Owner	Committed
*See Recapitulation for full interest on a Unit Basis		1000/	
Total:	80	100%	

TRACT 2 OWNERSHIP – State of NM B0156512 (W2SW4 of Section 12, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
Chevron USA, Inc.	80	100%	Uncommitted & Record Title Owner
*See Recapitulation for full interest on a Unit Basis	00	1000/	
Total:	80	100%	



TRACT 3 OWNERSHIP – State of NM V067570 (W2NW4 of Section 13, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
Pride Energy Company	*Record Title	Owner	Uncommitted
See Recapitulation for full interest on a Unit Basis			
Fotal:	80	100%	

TRACT 4 OWNERSHIP – State of NM OG47692 (W2SW4 of Section 13, T19S-34E being 80 acres):

Owner	Net Acres	Tract WI	Status
Coterra Energy Operating Co.	80	100%	Committed
ZPZ Delaware I, LLC	*Record Title C)wner	Uncommitted
*See Recapitulation for full interest on a Unit Basis			
Total:	80	100%	

^{*}Uncommitted Working Interest Owners Highlighted in Yellow *Uncommitted Record Title Owners Highlighted in Blue



ORRI Owners to be Pooled

ORRI Owners (Tract 1)

Mongoose Minerals, LLC 600 W. Illinoise Ave Midland, TX 79701

CD Ray Exploration, LLC PO Box 51608 Midland, TX 79701

Concho Oil & Gas, LLC 5500 W Texas Ave, Suite 100 Midland, TX 79701

Crown Oil Partners, LP PO Box 51608 Midland, TX 79701

Good News Minerals, LLC PO Box 50820 Midland, TX 79710

Post Oak Crown IV, LLC 5200 San Felipe Houston, TX 77056

Post Oak Crown IV-B, LLC 5200 San Felipe Houston, TX 77056

Collins & Jones Investments, LLC 508 Wall Street, Suite 1200 Midland, TX 79701

LMC Energy, LLC 5500 W Texas Ave, Suite 945 Midland, TX 79701 H Jason Wacker, ssp 5601 Hilcrest Midland, TX 79707

David W Cromwell, ssp 2008 Country Club Drive Midland, TX 79701

> Kaleb Smith, ssp PO Box 50820 Midland, TX 79710

Deane Durham, ssp PO Box 50820 Midland, TX 79710

Mike Moylett, ssp PO Box 50820 Midland, TX 79710

Post Oak Crown Minerals, LLC 5200 San Felipe Houston, TX 77056

> Sortida Resources, LLC PO Box 50820 Midland, TX 79710

Oak Valley Mineral and Land, LP PO Box 50820 Midland, TX 79710

ORRI Owners (Tract 3 & Tract 4)

ZPZ Delaware I, LLC 300 N. Marienfeld, Suite 100 Midland, TX 79701



<u>Unit Recapitulation – Bone Spring Formation – 320 Acre HSU</u> Showbiz 13-12 State Com 101H and 201H Wells

W/2 W/2 of Section 13-12, T19S-R34E, Eddy County, New Mexico

Owner	Interest
Hanley Petroleum Inc.	5.25%
Marathon Oil Permian, LLC	3.625%
LHAH Properties, LLC	0.625%
Warren Ventures, Ltd.	0.625%
H6 Holdings, LLC	0.3125%
Tarpon Industries	0.125%
TBO Oil & Gas, LLC	0.0625%
Prospector, LLC (acquired by Coterra)	2.50%
Featherstone Development Corp (acquired by Coterra)	0.50%
Big Three Energy Group, LLC (acquired by Coterra)	0.375%
Parrot Head Properties, LLC (acquired by Coterra)	0.375%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	50.00%
MRC Permian Company (acquired interest of COG Operating LLC & Concho Oil & Gas)	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
TOTAL	100.0000000%

Pooling List Recapitulation Full List of Owners to be Pooled

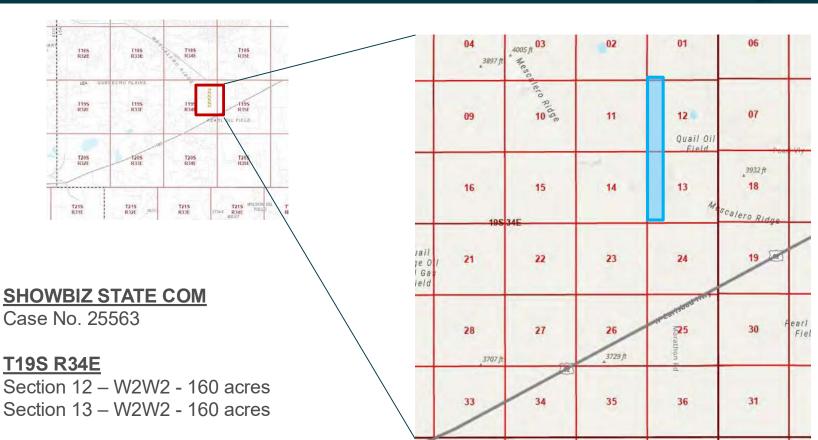
Company	WI
AMCD : C	0.750/
MRC Permian Company	8.75%
Crump Family Partnership, Ltd	0.625%
Buckhorn Energy, LLC	0.625%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00%
Pride Energy Company	Record Title Owner
ZPZ Delaware I, LLC	Record Title Owner
*All Overriding Royalty Interests listed on the previous pages	



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Showbiz Locator Map – Lea County, New Mexico

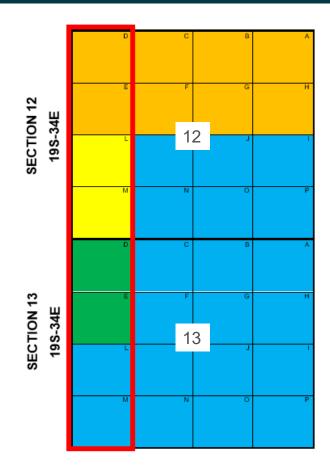




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Showbiz State Com – Land Summary

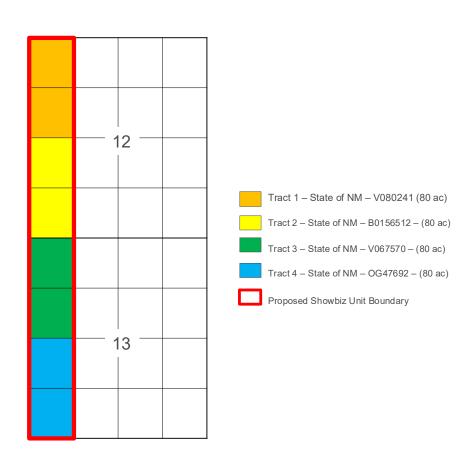






Showbiz State Com – Bone Spring Ownership





Committed Working Interest Parties	Bone Spring Unit WI
Hanley Petroleum Inc.	5.25000%
Marathon Oil Permian, LLC	3.62500%
LHAH Properties, LLC	0.62500%
Warren Ventures, Ltd.	0.62500%
H6 Holdings, LLC	0.31250%
Tarpon Industries	0.12500%
TBO Oil & Gas, LLC	0.06250%
Prospector, LLC**	2.50000%
Featherstone Development Corp**	0.50000%
Big Three Energy Group, LLC**	0.37500%
Parrot Head Properties, LLC**	0.37500%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
Coterra Energy Operating Co. f/k/a Cimarex Energy Co.	25.00000%
Total Committed Working Interest	64.37500%

Uncommitted Working Interest Parties	Bone Spring Unit WI
MRC Permian Company^^	8.75000%
Crump Family Partnership, Ltd	0.62500%
Buckhorn Energy, LLC	0.62500%
CD Ray Exploration, LLC	0.41667%
Sharktooth Resources, Ltd.	0.20833%
Chevron USA, Inc.	25.00000%
Total Uncommitted Working Interest	35.62500%

**Coterra Energy Operating Co. acquired this interest in 2024

^^MRC Permian acquired the interest of COG Operating LLC and Concho Oil and Gas

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November 28, 2022

LHAH Properties LLC P.O. Box 1348 Fort Worth, TX 76101

Re: Proposal to Drill

Showbiz 13-12 State Com 101H, 201H, and 301H Sections 13 & 12, Township 19 South, Range 34 East Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Showbiz 13-12 State Com 101H, 201H, and 301H wells at a legal location in Section 13, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Showbiz 13-12 State Com 101H- The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,648'.

Showbiz 13-12 State Com 201H - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,362'.

Showbiz 13-12 State Com 301H - The intended surface hole location for the well will be in the SW/4SW/4 of Section 13, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FNL and 660' FWL of Section 12, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,843'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.



Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Showbiz 13-12 State Com 101H, 201H and 301H wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Showbiz 13-12 State Com 101H-301H wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman

John.coffman@coterra.com

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 101H

	LHAH Properties LLC elects TO participate in the proposed Showbiz 13-12 State Com 101H well.
	LHAH Properties LLC elects ${f NOT}$ to participate in the proposed Showbiz 13-12 State Com 101H well.
Dated this day of	, 2022.
Signature:	
Title:	.
If your election above is	s TO participate in the proposed Showbiz 13-12 State Com 101H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

COTERRA

Authorization For Expenditure Drilling

AFE # 26723015

Company Entity CIMAREX ENERGY CO (001) Date Prepared 11/29/2022

Exploration Region. Permian Basin

Well Name SHOWBIZ 13-12 STATE COM 101H QUAIL RIDGE PROSPECT

Prospect

Property Number 309617-255.01

AFF 26723015

County, State

Estimated Spud

Estimated Completion

Lea. NM

Sections 12-13, 19S-34E

7/17/2023

X New Supplement Revision

Formation Bone Spring 1 /Sd/ Well Type DEV

Ttl Measured Depth 19.648

Til Vetical Depth 9,648

Purpose

DRILL & COMPLETE - Showbiz 12-13 State Com 1H

Description

Intangible	Completed Well Cos				
Completion Costs	\$8,192,587	\$8,192,587			
Total Intangible Cost	\$8,192,587	\$8,192,587			
Tangible		Completed Well Cost			
Well Equipment	\$1,782,680	\$1,782,680			
Lease Equipment	\$1,038,853	\$1,038,853			
Total Tangible Cost	\$2,821,533	\$2,821,533			
Total Well Cost	\$11,014,120	\$11,014,120			

Comments On Well Costs

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts.

Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR. Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate. share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

11/29/2022

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 101H

AFE # 26723015

IOIH		- Seed Mills							والمراجعة والمراجعة	CheetalDean is	and the second section is a second section of
		Drilling		Drilling		/Stim		lon Equip		mpletion	
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes CON.100	Amount	Codes PCOM.100	Amount	Cost 183,921
Roads & Location	DIDC.100	100,000			STIM.100	10,000		63,921	PCOM.100	10,000	
Damages	DIDC.105	20,000		-			CON.105	4,155		. !	24,155
Mud/Fluids Disposal	DIDC.255	125,000			STIM 255 :	44,000			PCOM 255	0	169,000
Day Rate	DIDC.115	549,000	DICC 120	120,000							669,000
Misc Preparation	DIDC.120	20,000			i						20,000
Bits	DIDC.125	62,000	DICC.125	o	STIM.125	0			PCOVI.125	0	62,000
Fuel	DIDC.135	43,000	DICC.130	o					PCOM.130	0	43,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	o	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	285,000		1	:				ļ	:	285,000
SWD PIPED TO 3RD PARTY SWD WELL	i :			ì					PCOM.257	95,040	95,040
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	122,000	CON.140	1,812		90,000	311,812
Downhole Rentals	DIDC.155	133,000		· ĭ	STIM.145	45,000		,,5.1	PCOM 145		178,000
Flowback Labor	DIDC.133	133,000			STIM.141	43,000			PCOM.141	30.000	30,000
1	,				31.02.141		CON,150	40.040	;	5,000	53,048
Automation Labor							CON, 130	48,048	PCCAN. 130	5,000	
Mud Logging	DIDC170	20,000					******		i		20,000
IPC & EXTERNAL PAINTING							CON:165	24,824	Ì		24,824
Cementing & Roat Equipment	DIDC 185	180,000	DICC 155	63,000							243,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOML160	O ₁	64,000
Casing Crews	DIDC.195	15,000	DICC 165	15,000	STIM.165	0			l	i	30,000
Mechanical Labor	DIDC.200	28,000	DICC 170	10,000	ST(M.170	0	CON:170	183,459	PCOM.170	10,000	231,459
Trucking/Transportation	DIDC205	18,000	DICC 175	8,000	STIM.175	4,000	CON.175	23,438	PCOM:175	0	53,438
Supervision	DIDC 210	72,000	DICC 180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC280	41,000	DICC2S5	6,000	STIM.280	22,000			1		69,000
Other Misc Expenses	DIDC 220	5,000	DICC190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	0	110,961
Overhead	DIDC 225	10,000	DICC 195	5,000		,				.]	15,000
MOB/DEMOB	DIDC.240	110,000		3,000					Ì	: 1	110,000
Directional Drilling Services	DIDC.245	321,000			:				!		321,000
Solids Control	DIDC260			1					ĺ		35,000
	2.000	35,000	DICCOM		STILL DAG				PCOM.240	ام	
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	5,000	STIM.240 STIM.115	55,000			PCOM.115	40.000	137,000
Completion Rig						21,000				40,000	61,000
Coil Tubing Services					STIM-260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline	,	1			STIM 200	224,000			PCOM.200	0	224,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,958,000			PCOM.210	0	2,958,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	106,000					106,000
Cimarex Owned Frac/Rental Equipment		- 1			STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC285	7,000		ì					İ		7,000
Major Construction Overhead							CON-305	34,412			34,412
FL/GL - ON PAD LABOR		j					CON.495	49,434	}		49,434
FL/GL - Labor							CON 500	124,650	!		124,650
FL/GL - Supervision	,						CON:505	18,963	l		18,963
3							CON.515		1		3,090
Survey								3,090	i		
Aid In Construct/3rd Party Connect					;		CON.701	53,269			53,269
Contingency	DIDC.435	107,000	DICC.220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency	L !						CON,221	29,191			29,191
Total Intangible Cost		2,566,000		267,000	-	4,178,000		861,147		320,440	8,192,587
Conductor Pipe	DWEB.130	8,000							1		8,000
Water String	DWEB.135	96,000							ŀ		96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB.145	751,680							l		751,680
Production Casing or Liner			DWEA 100	287,000						l	287,000
Tubing					ST(MT.105	111,000			PCOMT.105	o	111,000
Wellhead, Tree, Chakes	DWE8.115	38,000	DWEA 120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWE8.100	0	DWEA.125	59,000		20,000			1	.5,500	59,000
Packer, Nipples	5	٩		39,000	STIMT.400	28,000			PCOMT.400	. 0	28,000
SHORT ORDERS	i	1				20,000	CONT.380	13,850		, ,	13,850
PUMPS		1					CONT.385		!		
		ļ						40,485	ĺ		40,485
WALKOVERS		1					CONT.390	5,327	DC01 := ::-		5,327
Downhole Lift Equipment		1			STIMT.410	80,000			PCOMT.410	60,000	140,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.4SS	8,000	8,000
N/C Lease Equipment		į					CONTA00	242,268	l		242,268
Tanks, Tanks Steps, Stairs		-					CONTA05	68,184	[68,184
Battery Equipment		1			l '		CONTA10	281,261	1		281,261
Secondary Containments		ļ					CONTA15	25,356	ļ		25,356
Overhead Power Distribution							CONTA20	84,165	ļ		84,165
Facility Electrical					1		CONTA25	42,189			42,189
Telecommunication Equipment					'		CONT.426	639	ļ		639
Meters and Metering Equipment							CONT.445	59,448	!		59,448
Facility Line Pipe							CONTASO		ì		41,017
								41,017			
Lease Automation Materials					1		CONTASS		1		42,615
FL/GL - Materials	. !						CONT.550	28,126	l		28,126
FL/GL - Line Pipe							CONT.555	63,923	<u> </u>		63,923
Total Tangible Cos		1,068,680		364,000		257,000		1,038,853	<u> </u>	93,000	
Total Estimated Cost		3,634,680		631,000		4,435,000		1,900,000		413,440	11,014,120

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 101H

		BCP - Drilling			ACP - Drilling			Comp/Stlm	
Description	Codes		Amount	Codes		Amount			Amount
Roads & Location	DIDC.100		100,000			1	STIM.100	CON:100	10,000
Damages	DIDC.105		20,000						
Mud/Fluids Disposal	D(DC:255		125,000			1	STIM.255		44,000
Day Rate		DICC 120	549,000			120,000			
Misc Preparation	DIDC 120		20,000						
Bits.		DICC.125	62,000		511M.125	.0	STIM.125		0
Fuel		DICC.130		DICC 130		0			100,000
Water for Drilling Evg (Not Frac Water)		DICC13S	25,000		STIM.135	0	511M.135		17,000
Mud & Additives SWD PIPED TO 3RD PARTY SWD WELL	DIDC 145		285,000						
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM:140	0	STIM,140	CON.140	122,000
Downhole Rentals	DIDC 155		133,000				STIM:145		45,000
Flowback Labor Automation Labor							511M,141		0
Mud Logging	D/DC170		20,000			_			
IPC & EXTERNAL PAINTING	1		20020						
Cementing & Float Equipment	DIDC 185	DICC.155	180,000	DICC.155		63,000			
Lubular Inspections		DICC.160	50,000		STIM.160	10,000	5TIM.160		4,000
Casing Crews	DIDC 195	DICC:165	15,000		STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation		DICC.175	18,000		STIM.17S	8,000	STIM.175	CON.175	4,000
Supervision		DICC.180	72,000		STIM 180	12,000	STIM.180	CON 180	42,000
Trailer House/Camp/Catering		DICC 255	41,000		STIM.280	6,000	5TIM.280		22,000
Other Misc Expenses		DICC.190	5,000		STIM 190	0	STIM.190	CON 190	74,000
Overhead		DICC.195	10,000			5,000			7.00.72
MOB/DEMOB	DIDC.240		110,000			1000000			
Directional Drilling Services	DIDC.245		321,000						
Solids Control	DIDC.260		35,000						
Well Control Equip (Snubbing Services) Completion Rig	DIDC265	DICC 240	77,000		STIM:240	5,000	STIM 240 STIM 115		55,000 21,000
Coil Tubing Services							STIM 260		137,000
Completion Logging/Perforating/Wireline			1				SUM 200		224,000
Composite Plugs							STIM,390		34,000
Stimulation							SfIM.210		2,958,000
Stimulation Water/Water Transfer/Water							STIM.395		106,000
Cimarex Owned Frac/Rental Equipment							STIM 305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						1920022
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead	CHORNY.								_
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC 220	107,000	DICC 220	STIM 220	13,000	511M.220	CON 220	199,000
Contingency	NAVIE OF STREET		13,5745.23						- Carana
Total Intangible Cos	(2,566,000			267.000			4,178,000
Conductor Pipe	DWEB 130		8,000						
Water String	DWEB.135		95,000						
Surface Casing	DWEB 140		175,000						
Intermediate Casing 1	DWEB.145		751,680						
Production Casing or Liner			-	DWEA 100		287,000			
Tubing						177	STIMT,105		111,000
Welthead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer		DWEA125		DWEA.125	The state of the s	59,000			(\$1829.75)
Packer, Nipples	1					-	STIMITAGO		28,000
SHORT ORDERS									
PLIMPS									
WALKOVERS									
Downhole Lift Equipment						-	5TIMT.410		80,000
Surface Equipment									10000000
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Fower Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangble Co	0		1,068,680			364,000		1	257,000
Total Estimated Cos	Ú		3,634,680			631,000		T-	4,435,000

COTERRA Authorization For Expenditure – SHOWBIZ 13-12 STATE COM 101H

		Production Equip		Post Completion		Total
Description	Codes	Attsunt	Codes		Amount	Co
Roads & Location	CON 100	63,921	PCOM.100		10,000	183,92
Damages	CON 105	4.155				24,15
Mud/Fluids Disposal			PCDM 255		0	169,00
Day Rate					- 3	669,00
						20,00
Misc Preparation			20233332		-	
Hts			PCOM 125		0	62,00
Fuel			PCOM.130		0	43,00
Water for Drilling Rig (Not Frac Water)			PCOM-135		0	42,00
Mud & Additives						285,00
SWD PIPED TO 3RD PARTY SWD WELL			PCOM 257	2200 BWPD (60 days) @0.72/8W	95,040	95,04
Surface Rentals	CON:140	1,812		fron XEC Own 5K \$1,500 per day per well (60	90,000	311,81
	CONTRO	1,012			0	
Downhole Rentals			PCOM.145			178,00
Frowback Labor			PCOM-141	90 Day Flowback Hands	30,000	30,00
Automation Labor	CON 150	48,048	PCOM-150		5,000	53,04
Mud Lagging					1000	20,00
PC & EXTERNAL PAINTING	CON.165	24,824				24,82
Cementing & Float Equipment	44.11.10	£4,0£4				243,00
			PCOM.160		0	64,00
Subular Inspections			PCOM.160		0	
Casing Crews						30,00
Mechanical Labor	CON 170	183,459			10,000	231,45
rucking/Transportation	CON 175	23,438	PCOM 175		0	53,43
apervision	CON 180	27,913		3 days Workover (\$1800/day)	5,400	159,31
railer House/Camp/Catering		27,513			-	69,00
	CON 165	74722	promises		0	
Other Misc Expenses	CON.190	31,961	PCOM.190		U	110,98
Overhead						15,00
MOB/DEMOB						110,00
Directional Drilling Services						321,00
olids Central						35.00
Well Control Equip (Snubbing Services)			PCOM 240		0	137,00
				Workover Rig 3 days (\$9,000/day) + Spooler	U. 10/10 T/G	
Completion Rig			PCOM 115	Workdyin Rig 3 days (\$3,000/0ay) + 3pooler	40,000	61,00
foil Tubing Services			PCOM 260		0	137,00
ompletion Logging/Perforating/Wireline			PCOM.200		0	224,00
Composite Plugs			PCOM 390		0	34,00
timulation Pumping/Chemicals/Additives/Sand			PCOM 210		0	2,958,00
simulation Water/Water Transfer/Water Storage					7	106,00
			PCOM 305		0	60.00
Cimarex Owned Frac/Rental Equipment	6766007		1,600,111,100		0	
Legal/Regulatory/Curative	CON 300					10,00
Well Control Insurance						7,00
Major Construction Overhead	CON 305	34,412				34,41
FL/GL - ON PAD LABOR	CON 495	49,434				49,43
FL/GL - Labor	CON.500	124,650				124,65
	CON 505					18,96
FL/GL - Supervision		18,963				
Survey	CON.515	3,090				3,09
Aid In Construct/3rd Party Connect	CON.701	53,269				53,26
Contingency	CON 220	138,607	PCOM 220	10% Contingency	35,000	492,60
Contingency	CON 221	29,191	19000MARK	DESCRIPTIONS!		29,19
Total Intergible Cost		861 147			320,440	8,192.58
Conductor Pipe		.004,147			38,0,110	8,00
Vater String						96,00
Surface Casing						175,00
ntermediate Casing 1						751,68
Production Casing or Liner						287,00
lubing			PCOMT.105		0	111,00
Welthead, Tree, Chokes				Connecting flowline after first lift install.	22739.59	104,00
			PLANU.120	Constitute number and rest intrinsies.	10,000	
iner Hanger, Isolation Packer			Nazamine i			59,00
Packer, Nipples			PCOMT.400	Si .	0	28,00
HORT ORDERS	CONT.380	13,850	1			13,85
PUMPS	CONT.385	40,485				40,48
WALKOVERS	CONT.390	5,327				5,3
Downhale Lift Equipment	O DE WARREST	5.324		ESP Consumables	60,000	140,00
Surface Equipment				Replacing Chokes, Stuffing Boxes, and all	15,000	15,00
Well Automation Materials			PCOMT,455	PTs, and replacing meters	8,000	8,00
V/C Lease Equipment	CONT.400	242,268	-			242,26
Tanks, Tanks Steps, Stairs	CONTA05	68,184				68,18
lattery Equipment	CONTA10	281,261				281,26
		1000000				25,35
Secondary Containments	CONTA15	25,356				
Overhead Power Distribution	CONTA20	64,165				64,16
acility Electrical	CONTA25	42,189				42,18
elecommunication Equipment	CONTA26	635				6
Veters and Metering Equipment	CONT.445	59,448				59,4
acility Line Pipe	CONT.450					41,0
		41,017				
ease Automation Materials	CONTASS	42,615				42,6
L/GL - Materials	CONT.550	28,126				28,1
CONTROL OF THE CONTRO	CONT.555	63,923				63,92
L/GL - Line Pipe						
L/GL - Line Pipe Total Tangible Cos		1,038,853			93,000	2.821.5

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 201H

	State Com 201H well.
	LHAH Properties LLC elects NOT to participate in the proposed Showbiz 13-12 State Com 201H well.
Dated this day	of, 2022.
Signature:	
Title:	
If your election above	e is TO participate in the proposed Showbiz 13-12 State Com 201H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

O COTERRA

Authorization For Expenditure Drilling

AFE # 26723016

Company Entity CIMAREX ENERGY CO (001) Date Prepared 11/29/2022

Exploration Region

Well Name SHOWBIZ 13-12 STATE COM 201H QUAIL RIDGE PROSPECT

Prospect

Property Number 309617-256.01

AFE

Permian Basin County, State

Location

Estimated Spud

26723016

Lea, NM

Sections 12 and 13, 195-34E

7/17/2023

Estimated Completion

X New Supplement Revision

Formation 2nd Bone Spring

Well Type DEV

Til Measured Depth 20,362

Til Vetical Depth 10,362

Purpose

DRILL & COMPLETE - Showbiz 13-12 State Com 201H

Description

Intangible		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
Total Intangible Cost	\$8,192,587	\$8,192,587
Tangible		Completed Well Cost
Well Equipment	\$1,844,680	\$1,844,680
Lease Equipment	\$1,038,853	\$1,038,853
Total Tangible Cost	\$2,883,533	\$2,883,533
Total Well Cost	\$11,076,120	\$11,076,120

Comments On Well Costs

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Climarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name).	Approved By (Signature)	Date
	Costs shown on this form are estimates only. By executing Overhead will be charged in accordance with the Joint Ope	this AFE, the consenting party agrees to pay its proportionate prating Agreement.	11/29/202

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 201H

201H									2.00	*****	
ļ	BCP -	Drilling	ACP -	- Drilling	Com	o/Stim	Product	ion Equip		mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount		Amount	Cost
Roads & Location	DIDC:100	100,000			5TIM,100	10,000	CON.100	63,921	PCOM.100	10,000	183,921
Damages	DIDC.105	20,000					CON.105	4,155			24,155
Mud/Fluids Disposal	DIDC.255	125,000	1		STIM 255	44,000			PCOM 255	o'	169,000
1	DIDC 115		DICC 120	120,000		,000				٦	669,000
Day Rate		549,000	DICC 120	120,000							20,000
Misc Preparation	DIDC 120	20,000								[
Bits	DIDC.125	62,000		0	511M.125	0			PCOM.125	0,	62,000
Fuel	DIDC.135	43,000	DICC 130	0					PCOM.130	0,	43,000
Water for Drilling Rig (Not Frac Water)	DIDC 140	25,000	DICC 135	0	STIM.135	17,000			PCOM.135	0,	42,000
Mud & Additives	DIDC.145	285,000		_		,					285,000
SWD PIPED TO 3RD PARTY SWD WELL	U.D.C.143	203,000	l						PCOM 257	95,040,	95,040
ł				_						90,000	311,812
Surface Rentals	DIDC 150	98,000	DICC 140	0	STIM.140	122,000	CON.140	1,812			
Downhole Rentals	DIDC_155	133,000			STIM.145	45,000			PCOM, 145	. O _i	178,000
Flowback Labor					STIM.141	0			PCOM.141	30,000	30,000
Automation Labor			į		[CON.150	48,048	PCOM.150	5,000	53,048
Mud Logging	DIDC_170	20,000	l		!						20,000
IPC & EXTERNAL PAINTING		20,000	ŀ	1	ĺ		CON.165	24,824			24,824
1	DIDC 105	***	nice see	43.000				24,024	1		243,000
Cementing & Float Equipment	DIDC 185	180,000	DICC 155	63,000		i				_l	
Tubular Inspections	DIDC.190	50,000	DICC 160	10,000	STIM.160	4,000			PCOM.160	0,	64,000
Casing Crews	DIDC_19S	15,000	DICC 165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC200	28,000	DICC.170	10,000	STIM.170	0	CON.170	183,459	PCOM 170	10,000	231,459
Trucking/Transportation	DIDC 205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	23,438	PCOM.175	o'	53,438
Supervision	DIDC210	72,000	DICC.180	12,000	STIM.180	42,000	CON.180	27,913	PCOM.180	5,400	159,313
T ·	DIDC280				1		22.1.100	21,513		3,400	
Trailer House/Camp/Catering		41,000	DICC255	6,000	STIM.280	22,000			Den	: _ i	69,000
Other Misc Expenses	DIDC.220	5,000	DICC 190	0	STIM.190	74,000	CON.190	31,961	PCOM.190	o'i	110,961
Overhead	DIDC.22S	10,000	DICC.195	5,000	ì				1		15,000
MOB/DEMOB	DIDC240	110,000	1	1	1					: [110,000
Directional Drilling Services	DIDC.245	321,000		:	1						321,000
Salids Central	DIDC 260	35,000		į l	1				i '	·	35,000
	DIDC.265		DICC 240	F 000	CTILL THE				PCOM.240	ام ا	
Weil Control Equip (Snubbing Services)	DiDC.203	77,000	DICC240	5,000	STIM.240	55,000			t :		137,000
Completion Rig			ľ		STIM.115	21,000			PCOM.115	40,000	61,000
Coil Tubing Services			į.		STIM 260	137,000			PCOM 260	0	137,000
Completion Logging/Perforating/Wireline			!		STIM.200	224,000			PCOM 200	0,	224,000
Composite Plugs					STIM.390	34,000			PCOM.390	o'	34,000
Stimulation Pumping/Chemicals/Additives/Sand	l I			1	STIM.210	2,958,000			PCOM.210	0	2,958,000
					STIM.395					· "	
Stimulation Water/Water Transfer/Water Storage						106,000				_	106,000
Cimarex Owned Frac/Rental Equipment			1		STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC300	10,000	ł				CON.300	0		!	10,000
Well Control Insurance	DIDC.285	7,000	t		l .						7,000
Major Construction Overhead		·					CON.305	34,412	1		34,412
FL/GL - ON PAD LABOR			1	:			CON.495	49,434	1	! }	49,434
FL/GL - Labor							CON.500		i :		
			ĺ	1				124,650		. {	124,650
FL/GL - Supervision			İ				CON.505	18,963			18,963
Survey							CON.515	3,090			3,090
Aid In Construct/3rd Party Connect							CON.701	53,269			53,269
Contingency	DIDC-435	107,000	DICC220	13,000	STIM.220	199,000	CON.220	138,607	PCOM.220	35,000	492,607
Contingency		.07,000		,,,,,,,		133,000	CON.221	29,191		32,000	29,191
Total intangible Cost		3566.000		367,000		4170 000				330.440	
		2,566,000		267,000		4,178,000		861,147		320,440	8,192,587
Conductor Pipe	DWEB.130	8,000								}	8,000
Water String	DWEB.135	96,000							1	1	96,000
Surface Casing	DWEB.140	175,000	}							1	175,000
Intermediate Casing 1	DWEB.145	804,680	}							}	804,680
Production Casing or Liner		,	DWEA 100	287,000					1		287,000
Tubing				-37,000	STIMT.105	120.000			PCOM1.105	ا _ا	120,000
-			DIAG			120,000					
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA 120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA 125	59,000							59,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	o,	28,000
SHORT ORDERS			1				CONT.380	13,850	1		13,850
PUMPS			1				CONT.385	40,485		1	40,485
WALKOVERS	1		ł				CONT.385				
							COM1730	5,327	neo '		5,327
Downhole Lift Equipment		i	l	!	STIMT,410	80,000			PCOMT.410	60,000	140,000
Surface Equipment	1								PCOMT.420	,	15,000
Well Automation Materials								:	PCOMT.455	8,000	8,000
N/C Lease Equipment			i				CONT.400	242,268		. 1	242,268
Tanks, Tanks Steps, Stairs		:					CONTA05		1	l	68,184
			l					68,184		- 1	
Battery Equipment				, 1			CONT.410	281,261		ı	281,261
Secondary Containments			l				CONTA15	25,356			25,356
Overhead Power Distribution			1	!	1		CONTA20	84,165	(84,165
Facility Electrical			l				CONTA25		1	i	42,189
Telecommunication Equipment	1		İ		· '	1	CONTA26	639			639
			1								
Meters and Metering Equipment			1				CONT.445	59,448		ł	59,448
	1			į			CONTASO	41,017		1	41,017
Facility Line Pipe							CONTASS	42,615	1		42,615
Lease Automation Materials										,	
							CONT.550	28,126			
Lease Automation Materials FL/GL - Materials								28,126			28,126
Lease Automation Materials		1121680		364.000		266.000	CONT.550	28,126 63,923		93.000	28,126 63,923
Lease Automation Materials FL/GL - Materials FL/GL - Line Pipe		1,121,680 3,687,680		364,000 631,000		266,000 4,444,000	CONT.555	28,126		93,000 41 3,440	28,126

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 201H

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Ameunt	Codes		Amount	Codes		Amou
Roads & Location	DIDC 100		100,000			1	STIM.100	CON.100	10,0
Damages.	DIDC 105		20,000			1			
Mud/Flaids Disposal	DIDC255		125,000				STIM 255		44,0
Day Rate	DIDC 115	DICC 120	549,000	DICC.120		120,000			
Misc Preparation	DIDC 120		20,000			n-cont.			
Bits	D(DC 125	DICC125	62,000	DICC.12S	STIM.125	0	5TIM.125		
Fuel .	DIDC.135	DICC130	43,000	DICC 130		0			
Water for Drilling Rig (Not Frac Water)	DIDC 140	DICC 135	25,000	DICC.135	STIM 135	0	SBM.135		17,0
Mud & Additives	DIDC 145		285,000						100
SWO PIPED TO 3RD PARTY SWD WELL			203,000						
Surface Rentals	DIDC 150	DICC 140	98,000	DICC 140	STIM 140	0	STIM.140	CON 140	122,00
Downhole Rentals	DIDC 155	Dice 140		DICC 140	31100.100		STIM.145	CONTRACT	45,0
	DIDC 155		133,000						45,0
Hawback Labor							STIM.141		
Automation Labor									
Mud Logging	DIDC 170		20,000						
PC & EXTERNAL PAINTING			and the same of			CREEK			
Cementing & Float Equipment.	DIDC 185	DICC 155	180,000	DICC 155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC 160	STIM.160	10,000	5TIM 160		4,0
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		
Mechanical Labor	DIDC 200	DICC,170	28,000	DICC.170	STIM.170	10,000	5TIM.170	CON 170	
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	5TIM.175	8,000	STIM,175	CON 175	4,0
Supervision	DIDC210		72,000	DICC 180	STIM.180	12,000	STIM 180	CON:160	42,0
Trailer House/Camp/Catering	DIDC 280		41,000	DICC 255	5TIM.280	6,000	STIM.280		22.0
Other Misc Expenses	DIDC 220		5,000	DICC 190	STIM 190	0,000	STIM.190	CON 190	74,0
Divertised.	DIDC225		10,000	DICC 195	The state of the s	1.0000000000000000000000000000000000000	Sanabise.	57557745.	140
MOB/DEMOB	DIDC 240	Elife Control		STEE 123		5,000			
			110,000						
Directional Drilling Services	DIDC 245		321,000						
Solids Control	DIDC260		35,000						
Well Control Equip (Snubbing Services)	DIDC 265	DICC.240	77,000	DICC 240	STIM.240	5,000	STIM 240		55,0
Completion Rig			44.46.60				51IM.115		21,0
Coil Tubing Services							5TIM,260		137,0
Completion Logging/Perforating/Wireline							STIM 200		224,0
Composite Plugs							STIM.390		34,0
Stimulation							STIM.210		2,958,0
Stimulation Water/Water Transfer/Water							STIM.395		106,0
Cimarex Owned Frac/Rental Equipment							51IM 305		60,0
	DIDC300		10.000				311111303		00,0
Legal/Regulatory/Curative			10,000						1000
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead			1						
FL/GL - ON PAD LABOR									
L/GL + Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC 220	107,000	DICC.220	STIM.220	13,000	STIM 220	CON.220	199,0
Contingency				A WALLEY CO.					300000
Total Intangible Cost			2.566,000			267,000			4,178,0
Conductor Pipe	DWEB 130					207,000	-		4,170,0
	DWEB 135		8,000						
Water String			96,000						
Surface Casing	DWEB 140		175,000						
Intermediate Casing 1	DWEB.145		804,680	Utt James		Laborers			
Production Casing or Liner				DWEA,100		287,000			
lubing			1 (5)				STIMT.105		120,0
Wellhead, Tree, Chokes		DWEA.120			STIMT.120	18,000	STIMIT.120		38,0
Liner Hanger, Isolation Packer	DWEB 100	DWEA.125	0	DWEA.125		59,000			1
Packer, Nipples						1 S.A.	STIMT.400		28,0
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,0
							amortivato		80,0
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Facility Electrical Telecommunication Environment									
Telecommunication Equipment									
Telecommunication Equipment Meters and Metering Equipment									
Telecommunication Equipment Meters and Metering Equipment Facility Line Pipe									
Telecommunication Equipment Meters and Metering Equipment Facility Une Pipe Lease Automation Materials									
Telecommunication Equipment Meters and Metering Equipment Facility Une Pipe Lease Automation Materials FL/GL - Materials									
Felecommunication Equipment Meters and Metering Equipment Facility Une Pipe Lease Automation Materials									266,0

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 201H

		Production Equip		Post Completion		Total
Description	Codes	Arnour			Amount	Col
Roads & Location	CON.100	63,92			10,000	183,92
Damages	CON 105	4,15				24,15
Mod/Fluids Disposal			PCDM.255		0	169,00
Day Rate						669,00
Misc Preparation			CONTRACTOR OF THE PARTY OF THE		-	20,00
Eits			PCOM.125		0	62,00
Fuel			PCOM.130		0	43,00
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	42,00
Mud & Additives			10000			285,00
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2200 BWPD (60 days) @0.72/BW	95,040	95,04
Surface Rentals	CON 140	1,81		Iron. XEC Own SK. \$1,500 per day per well (60	90,000	311,81
Downhole Rentals		1,01	PCOM.145	\$0	0	178,00
Flowback Labor			PCOM 141		30,000	30,00
Automation Labor	CON 150	42.04		29 Call Transport Florida	5,000	53,04
	CONTRACT	48,04	5 PCOM 150		2,000	20,00
Mud Logging IPC & EXTERNAL PAINTING	CON 165				- 1	24,82
	CON.165	24,82	4			
Cementing & Float Equipment						243,00
Tubular Inspections			PCOM 160		0	64,00
Casing Crews			- Harriston		0.000	30,00
Mechanical Labor	CON 170	183,45			10,000	231,45
Trucking/Transportation	CON 175	23,43			0	53,43
Supervision	CON 180	27,91	PCOM.180	3 days Workover (\$1500/day)	5,400	159,31
Trailer House/Camp/Catering						69,00
Other Misc Expenses	CON 190	31,96	PCOM.190		0	110,96
Overhead						15,00
MOB/DEMOB						110,000
Directional Drilling Services						321,00
Solids Control						35,00
Well Control Equip (Snubbing Services)			PCOM 240		0	137,00
Completion Rig				Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,00
Coil Tubing Services			PCOM 260	Morrow Lid 2 mals (a streng mal) - streng -	0,000	137,00
					0	224,00
Completion Logging/Perforating/Wireline			PCOM 200		-	
Composite Plugs			PCOM.390		0	34,00
Stimulation Pumping/Chemicals/Additives/Sand			PCOM 210		0	2,958,00
Stimulation Water/Water Transfer/Water Storage			1			106,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,00
Legal/Regulatory/Curative	CON:300		0			10,00
Well Control Insurance						7,00
Major Construction Overhead	CON:305	34,41.	2			34,41
FL/GL - ON PAD LABOR	CON 495	49,43				49,43
FL/GL - Labor	CON 500	124,65				124,650
FL/GL - Supervision	CON 505	18,96				18,96
Survey	CON 515	3,09				3,09
Aid In Construct/3rd Party Connect	CON 701	53.26	V			53,26
Contingency	CON 220			10% Contingency	35,000	492,60
	CON 221	138,60		10% Contingency	33,000	29,19
Contingency	CON 221	29,19			200.000	
Total Intangible Cost		851,14	7.		320,440	8,192,58
Conductor Pipe						8,00
Water String						96,00
Surface Casing						175,00
Intermediate Casing 1						804,68
Production Casing or Liner			10000			287,00
Tubing			PCOMT 105		0	120,000
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install.	10,000	104,000
Liner Hanger, Isolation Packer			13.00			59,00
Packer, Nipples			PCOMT 400		0	28,00
SHORT ORDERS	CONT380	13.85	100 Contract (100 Contract)			13,85
PUMPS	CONT.385	40,48				40,48
WALKOVERS	CONT.390					5,32
Downhole Lift Equipment	CALLES CONTROL OF	5,32		ESP Consumables	60,000	140,00
Surface Equipment				Replacing Chokes, Stuffing Boxes, and all	15,000	15,00
Well Automation Materials	100000000000000000000000000000000000000	200/87	The state of the s	PTs, and replacing meters	8,000	8,00
N/C Lease Equipment	CONT400	242,26				242,26
Tanks, Tanks Steps, Stairs	CONT 405	68,18				68,18
Battery Equipment	CONTA10	281,26				281,26
Secondary Containments	CONTAIS	25,35	5			25,35
Overhead Power Distribution	CONT 420	84,16				84,16
Facility Electrical	CONT.425	42,18				42,18
Telecommunication Equipment	CONTA26	63				63
Meters and Metering Equipment	CONT.445	59.44				59,44
Facility Line Pipe	CONT.450	41,01				41,01
Lease Automation Materials	CONTASS	42,61				42,61
FL/GL - Materials	CONT.550					28,12
FL/GL - Line Pipe	CONT.555	28,12				63,92
		1,038,85			93,000	2.883,53
Total Tangible Cos						

ELECTION TO PARTICIPATE Showbiz 13-12 State Com 301H

	LHAH Properties LLC elects TO participate in the proposed Showbiz 13-12 State Com 301H well.
	LHAH Properties LLC elects NOT to participate in the proposed Showbiz 13-12 State Com 301H well.
Dated this day of	, 2022.
Signature:	
Title:	<u> </u>
If your election above is	s TO participate in the proposed Showbiz 13-12 State Com 301H well, then:
	LHAH Properties LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	LHAH Properties LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

O COTERRA Authorization For Expenditure Drilling AFE # 26723017 Date Prepared Company Entity 11/29/2022 CIMAREX ENERGY CO (001) AFE Property Number Exploration Region Well Name Prospect SHOWBIZ 13-12 STATE COM 301H QUAIL RIDGE PROSPECT 309617-257.01 26723017 Permian Basin Estimated Spud Estimated Completion County, State 7/17/2023 Sections 12 and 13, 19S-34E Lea, NM X New Ttl Measured Depth Ttl Vetical Depth Formation Well Type Supplement 10,843 3rd Bone Spring DEV 20,843 Revision

Purpose DRILL & COMPLETE - Showbiz 13-12 State Com 301H

Description

Intangible		Completed Well Cost
Completion Costs	\$8,192,587	\$8,192,587
Total Intangible Cost	\$8,192,587	\$8,192,587
Tangible		Completed Well Cost
Well Equipment	\$1,883,680	\$1,883,680
Lease Equipment	\$1,038,853	\$1,038,853
Total Tangible Cost	\$2,922,533	\$2,922,533
Total Well Cost	\$11,115,120	\$11,115,120

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Common	Agency and Dr. (Driest Manus)	Approved By (Signature)	Date
Company	Approved By (Print Name)	Approved by (signature)	Line

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 301H

Con other		Drilling	ACP -			p/Stim		tion Equip	Post Con		Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codet	Airpunt	Cor
Roads & Location	DIDC 100	100,000			STIM 100	10,000	CON 100	63,921	PCOM.100	10,000	183,92
Damages	DIDC 105	20,000			******	2000	CON.105	4,155	PCOM 255		24,15
Mud/Fluids Disposal Day Rate	DIDC 255	125,000	DICC 120	****	5TIM 255	44,000			PCOM 255	0	169,00
Misc Preparation	DIDC.119	549,000	DICC 120	120,000							20,000
Bits	DIDC 125	20,000 62,000	DICC 125	0	STIM 125	0			PCOM 125	0	62,000
Fuel	DIDC 135	43,000	DICC 130	0	21100.162	U			PCOM 130	0	43,000
Water for Drilling Rig (Not Frac Water)	DIDC 140	25,000	DICC.135	0	STIM.135	17,000			PCOM 135	0	42,000
Mud & Additives	DIDC 145	285,000			- 5-11-54	17,000					285,000
SWD PIPED TO 3RD PARTY SWD WELL		203,000							PCOM.257	95.040	95,040
Surface Rentals	DIDC.150	98,000	DICC 140	0	STIM.140	122,000	CON 140	1,812		90,000	311,812
Downhole Rentals	DIDC 155	133,000			STIM 145	45,000		185,050	PCOM.145	0	178,000
Flowback Labor					STIM 141	0			PCOM.141	30,000	30,000
Automation Labor							CON-150	48,048	PCOM 150	5,000	53,048
Mud Logging	DIDC 170	20,000									20,000
IPC & EXTERNAL PAINTING							CON-165	24,824			24,824
Cementing & Float Equipment	DIDC 185	180,000	DICC 155	63,000							243,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160.	4,000			PCOM 160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC 200	28,000	DICC 170	10,000	5TIM 170	0	CON 170	183,459		10,000	231,459
Trucking/Transportation	DIDC 205	18,000	DICC.175	8,000	50M.175	4,000	CON 175	23,438	PCOM.175	0	53,438
Supervision	DIDC 210	72,000	DICC 180	12,000	STIM.180	42,000	CON 180	27,913	PCOM.180	5,400	159,313
Trailer House/Camp/Catering	DIDC 280	41,000	DICC255	6,000	STIM.280	22,000	1000000	20,290			69,000
Other Misc Expenses	DIDC 225	5,000	DICC 190	0	STIM.190	74,000	CON 190	31,961	PCOM.190	0	110,961
Overhead	Section of the Local Co.	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC 240 DIDC 245	110,000									110,000
Directional Drilling Services	DIDC.245	321,000									321,000
Solids Control	DIDC.265	35,000	DICC 240	+ non	CHILDIO	*****			PCOM 240	0	35,000
Well Control Equip (Snubbing Services) Completion Rig	DIDC203	77,000	DICCEAU	5,000	STIM 240 STIM 115	55,000			PCOM.115	40,000	137,000 61,000
Coll Tubing Services					STIM 260	21,000			PCOM 260	40,000	137,000
Completion Logging/Perforating/Wireline					STIM 200	137,000			PCOM 200	0	224,000
Composite Plucs					STIM.390	34,000			PCOM390	0	34,000
Stimulation Pumping/Chemicals/Add-tives/Sand					5TIM 210	2.958,000			PCOM 210	0	2.958.000
Stimulation Water/Water Transfer/Water Storage					STIM 395	106,000					106,000
Cimarex Owned Frac/Rental Equipment					STIM 305	60,000			PCOM 305	0	60,000
Legal/Regulatory/Curative	DIDC:300	10,000				20,000	CON 300	0		2.7	10,000
Well Control Insurance	DIDC 285	7,000									7,000
Major Construction Overhead							CON 305	34,412			34,412
FL/GL - ON PAD LABOR							CON 495	49,434			49,434
FL/GL - Labor							CON 500	124,650		-	124,650
FL/GL - Supervision							CON 505	18,963			18,963
Survey							CON.515	3,090			3,090
Aid In Construct/3rd Party Connect							CON 701	53,269		V. Assessed	53,269
Contingency	DIDC435	107,000	DICC220	13,000	5TIM 220	199,000	CON 220	138,607	PCOM.220	35,000	492,607
Contingency						-	CON 221	29,191			29,191
Total Intargible Cod		2,566,000		267,000		4,178,000		861,147		320,440	8,192,587
Conductor Pipe	DWEB 130	8,000									8,000
Water String	DWEB 135	96,000									96,000
Surface Casing	DWEB.140	175,000									175,000
Intermediate Casing 1	DWEB 145	837,680		555555							837,680
Production Casing or Liner Tubing			DWEA 100	287,000	ShMt 105	100.000			PCOMT 105	0	287,000
Welhead, Tree, Chokes	DWE8.115	38,000	DWEA 120	18,000	STIMT 105	126,000			PCOMT.120	10,000	104,000
	DWEB 100	38,000 D	DWEA 125		340MF 120	38,000			PLUMITZU	10,000	59,000
Liner Hanger, Isolation Packer Packer, Nipples	D111.0.100	D	**************************************	59,000	STIMT.400	28,000			PCOMF.400	0	28,000
SHORT ORDERS					311111400	28,000	CONT 380	13,850	, see of ward		13,850
PUMPS							CONT 385	40,485			40,485
WALKOVERS							CONT 390	5,327			5,327
Downhale Lift Equipment					STIMT.410	80,000	440.11.000	3,261	PCOMT.410	60,000	140,000
Surface Equipment					100 100 100	00,000			PCOMT 420	15,000	15.000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT 400	242,268			242,268
Tanks, Tanks Steps, Stairs							CONT 405	68,184			68,184
Battery Equipment							CONT 410	281,261			281,261
Secondary Containments							CONT.415	25,356			25,356
Overhead Power Distribution							CONT 420	84,165			84,165
Facility Electrical							CONT 425	42,189			42,189
							CONT.426	639			639
Telecommunication Equipment							CONT.445	59,448			59,448
Meters and Metering Equipment											
							CONT.450	41,017			41,017
Meters and Metering Equipment Facility Line Pipe Lease Automation Materials							CONT.455	42,615			42,615
Meters and Metering Equipment Facility Line Pipe Lease Automation Materials FU/GL - Materials							CONT.455 CONT.550	42,615 28,126			42,615 28,126
Meters and Metering Equipment Facility Line Pipe Lease Automation Materials		1154 680		364,000		272,000	CONT.455	42,615		93.000	42,615

COTERRA Authorization For Expenditure – SHOWBIZ 13-12 STATE COM 301H

Land Control of the C		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amoun
Roads & Location	DIDC 100		100,000				STIM.100	CON.100	10,000
Damages	DIDC 103		20,000						900
Mud/Fluids Disposal	DIDC.255		125,000			20000000	STIM.255		44,000
Day Rate	DIDC 115	DICC.120	549,000	DICC 120		120,000			
Misc Preparation	DIDC 120		20,000				-		2.5
Bits		DICC 125	62,000		STIM.125	0	511M 125		0
Fuel		DICC 130	43,000			.0	STIM 135		17.000
Water for Drilling Rig (Not Frac Water)		DICC.135	25,000	DICC 135	STIM.135	0	51IM.135		17,000
Mud & Additives	DIDC.145		285,000						
SWD PIPED TO 3RD PARTY SWD WELL	DIDC 174	ture see	50,000	PUTC +40	STIM 140		STIM 140	CON 140	122,000
Surface Rentals Downhole Rentals	DIDC.159	DICC 140	98,000	Fure lan	2110/ ten	0	5TIM 145	CONTINUE	45,000
Flowback Labor	DIDC155		153,000				STIM.141		45,000
Automation Labor							2100.141		
Mud Logging	DIDC 170		20,000						_
IPC & EXTERNAL PAINTING	DIEC. 110		20,000						
Comenting & Float Equipment	DIDC 185	DICC.155	180,000	DICC 155		63,000			
Tubular Inspections	DIDC.190		50,000		STIM 160	10,000	STIM.160		4,000
Casing Crews		DICC165	15,000	DICC 165		15,000	SRM 165		0
Mechanical Labor		DICC.170	28,000		STIM.170	10,000	STIM 170	CON 170	0
Trucking/Transportation		DICC175	18,000		STIM.175	8,000	STIM.175	CON.175	4,000
Supervision		DICC180	72,000	453455000	STIM 180	12,000	STIM.180	CON 180	42,000
Trailer House/Camp/Catering		DICC255	41,000		STIM 280	6,000	STIM.280	NO.	22,000
Other Misc Expenses		DICC 190	5,000			6,000	STIM.190	CON 190	74,000
Overhead		DICC 195	10,000		C-175 J 476	5,000	The state of the s	Por Charles	2-4,000
MOB/DEMOB	DIDC 240	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	110,000			3,000			
Directional Drilling Services	DIDC245		321,000			- 6			
Solids Control	DIDC 260		35,000						
Well Control Equip (Snubbing Services)		DICC 240	77,000	DICC 240	STIM 240	5,000	STIM 240		55,000
Completion Rig	500,000	VECTOR 201	11,000		5700000	2,000	STIM.115		21,000
Coll Tubing Services							STIM 260		137,000
Completion Logging/Perforating/Wireline							STIM 200		224,000
Composite Plugs			1				51IM.390		34,000
Stimulation							STIM 210		2,958,000
Stimulation Water/Water Transfer/Water						1 - 3	5TIM 395		106,000
Cimarex Owned Frac/Rental Equipment							STIM 305		60,000
Legal/Regulatory/Curative	DIDC 300		10,000						100000
Well Control Insurance	DIDC 285		7,000						
Major Construction Overhead			1,000						
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey			1						
Aid In Construct/3rd Party Connect									
Cantingency	DIDC.435	DICC 220	107,000	DICC 220	STIM.220	13,000	STIM 220	CON.220	199,000
Contingency	1300					1			1
Total Intangible Cos			2,566,000			267,000			4,178,000
Conductor Pipe	DWEB.130		8,000						-
Water String	DWEB 135		96,000						
Surface Casing	DWEB 140		175,000						
Intermediate Casing 1	DWEB.145		837,680						
Production Casing or Liner	100000000000000000000000000000000000000		S REPORTED A	DWEA.100		287,000			
Tubing						200	STIMT.105		126,000
Wellhead, Tree, Chokes	DWEB,115	DWEA.120	38,000	DWEA 120	STIMT 120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA 125	0	DWEA 125		59,000			10000000
Packer, Nipples	Canal Control		100			5835353	STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT,410		80,000
Surface Equipment									
Well Automation Materials									
N/C tease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical			V						
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cor	t)		1,154,680			364,000			272,000
Total Estimated Cost	6		3,720,680	1		631,000			4,450,000

COTERRA Authorization For Expenditure - SHOWBIZ 13-12 STATE COM 301H

301H							
1	as and	Production Equip	والأراك والمرافقة		Post Completion		Total
Description	Codes		Amount	Codes		Amount	Cos
Roads & Location	CON.100		63,921	PCOM.100		10,000	183,921
Damages	CON.105	1	4,155				24,155
Mud/Fluids Disposal	i			PCOM.255		0	169,000
Day Rate	l			1			669,000
Misc Preparation							20,000
Bits			ì	PCOM.125		0	62,000
Fuel				PCOM.130		o	43,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	42,000
Mud & Additives					•		285.000
SWD PIPED TO 3RD PARTY SWD WELL		,		PCOM.257	2200 BWPD (60 days) @0.72/BW	95,040	95,040
Surface Rentals	CON.140	1	1,812	ž.	Iron. XEC Own SK. \$1,500 per day per well (60	90,000	311,812
Downhole Rentals			1,012	PCOM.145		25,555	178,000
Flowback Labor	l				90 Day Flowback Hands	30,000	
Automation Labor	CON.150		40.040	PCOM.150	So day remotes the day	5,000	
Med Logging	CON.130		48,048	PCOM.130		3,000	20,000
IPC & EXTERNAL PAINTING	CON,165		24.554				24,824
	CON.165		24,824				
Cementing & Float Equipment							243,000
Tubular Inspections			1	PCOM.160	:	0	64,000
Casing Crews							30,000
Mechanical Labor	CON.170		183,459	PCOM.170	:	10,000	
Trucking/Transportation	CON,175		23,438	PCOM.175		0	53,438
Supervision	CON.180		27,913	PCOM.180	3 days Workover (\$1800/day)	5,400	
Trailer House/Camp/Catering	l				•		69,000
Other Misc Expenses	CON.190		31,961	PCOM.190		0	110,961
Overhead			!				15,000
мов/ремов							110,000
Directional Drilling Services	1		1				321,000
Solids Control							35,000
Well Cantrol Equip (Snubbing Services)				PCOM.240		0	137,000
Completion Rig				PCOM.115	Workover Rig 3 days (\$9,000/day) + Spooler	40,000	61,000
Coll Tubing Services			1	PCOM.260		0	137,000
Completion Logging/Perforating/Wireline	1			PCOM.200		o	224,000
Composite Plugs				PCOM.390		0	
Stimulation Pumping/Chemicals/Additives/Sand	i			PCOM.210		o	
Stimulation Water/Water Transfer/Water Storage							106,000
Cimarex Owned Frac/Rental Equipment				PCOM 305	:	O.	60,000
Legal/Regulatory/Curative	CON.300	İ	0		1	Ĭ	10,000
Well Control Insurance	Comson		•	i	:		7,000
Major Construction Overhead	CON 305		34,412		:		34,412
FL/GL - ON PAD LABOR	CON A95						49,434
FUGL - Labor	CON.500		49,434				
	CON.505		124,650		1		124,650
FL/GL - Supervision			18,963				18,963
Survey	CON.515		3,090				3,090
Aid In Construct/3rd Party Connect	CON.701		53,269				53,269
Contingency	CON 220		138,607	PCOM.220	10% Contingency	35,000	492,607
Contingency	CON.221		29,191		·		29,191
Total Intangible Cost			861,147			320,440	8,192,587
Conductor Pipe							8,000
Water String			i				96,000
Surface Casing	1			-			175,000
Intermediate Casing 1							837,680
Production Casing or Liner							287,000
Tubing				PCQMT.105		0	126,000
Wellhead, Tree, Chokes		İ		PCOMT.120	Connecting flowline after first lift install.	10,000	
Liner Hanger, Isolation Packer					:		59,000
Packer, Nipples				PCOMT.400		0	28,000
SHORT ORDERS	CONT.380		13,850		1		13,850
PUMPS	CONT.385		40,485				40,485
WALKOVERS	CONT.390		5,327				5,327
Downhole Lift Equipment				PCOMT.410	ESP Consumables	60,000	
Surface Equipment			1		Replacing Chokes, Stuffing Boxes, and all	15,000	
Well Automation Materials					PTs, and replacing meters	8,000	8,000
N/C Lease Equipment	CONT.400		242,268			_,_50	242,268
Tanks, Tanks Steps, Stairs	CONTA05		68,184	}		i	68,184
Battery Equipment	CONTA10		281,261	İ			281,261
Secondary Containments	CONTA15		25,356	}			25,356
Overhead Power Distribution	CONTA20		23,336 84,165	ł			84,165
Facility Electrical	CONTA25						42,189
Telecommunication Equipment	CONTA25		42,189				42,105 639
	CONTA45		639		:		
Meters and Metering Equipment	CONTASS		59,448	l	:		59,448
Facility Line Pipe			41,017		:		41,017
Lease Automation Materials	CONTASS		42,615		:		42,615
FL/GL - Materials	CONT.550		28,126		•		28,126
FL/GL - Line Pipe	CONT.555		63,923		:		63,92
Total Tangible Cos			1,038,853			93,000	2,922,53

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			Chronology	of Contact						
25563										
Owner	Status Date: Well Proposal Sent		Date: Damaged in mail, returned and re-sent	Date: Well Proposal Receipt	Correspondance/Offers					
Marathon Oil Permian, LLC	Committed	28-Nov-22		1-Nov-22	8/28/2025 - MOC agrees to letter agreement for JOA and supports CTRA as operator					
Big Three Energy Group, LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024					
Buckhorn Energy, LLC	Uncommitted	28-Nov-22		1-Nov-22						
Estate of Charles D Ray	Uncommitted	28-Nov-22		1-Nov-22						
Chevron U.S.A. Inc.	Uncommitted	28-Nov-22		1-Nov-22						
COG Operating LLC	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI					
Concho Oli and Gas LLC	Committed	28-Nov-22		1-Nov-22	Sold WI to MRC Permian, reserved ORRI					
Crown Oli Partner IV LP	Uncommitted	28-Nov-22		1-Nov-22						
Crump Energy Partners LLC	Uncommitted	28-Nov-22		1-Nov-22						
Crump Family Partnership LTD	Uncommitted	28-Nov-22		1-Nov-22						
Featherstone Development Corp	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024					
H6 Holdings LLC	Committed	28-Nov-22		1-Nov-22						
Hanley Petroleum LLC	Committed	28-Nov-22		1-Nov-22						
Jarvis J Siade	Uncommitted	28-Nov-22		1-Nov-22						
LHAH Properties LLC	Committed	28-Nov-22		1-Nov-22						
Parrot Head Properties LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA 2024					
Prospector LLC	Committed	28-Nov-22		1-Nov-22	SOLD INTEREST TO COTERRA IN 2024					
Sharktooth Resources LTD	Uncommitted	28-Nov-22		1-Nov-22						
Tarpon industries Corp	Committed	28-Nov-22		1-Nov-22						
TBO Oil and Gas LLC	Committed	28-Nov-22		1-Nov-22						
Warren Ventures Ltd	Committed	28-Nov-22		1-Nov-22						



TAB 3

Coterra Exhibit B: Self-Affirmed Statement of Staci Frey, Geologist

O Coterra Exhibit B-1: Locator Map

o Coterra Exhibit B-2: Stress Orientation

o Coterra Exhibit B-3: Gun Barrel

o Coterra Exhibit B-4: Structural Cross-Section

o Coterra Exhibit B-5: Structure and Isopach Map – 1st BS

○ Coterra Exhibit B-6: Structure and Isopach Map – 2nd BS



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF STACI FREY

I, Staci Frey, being duly sworn on oath, state the following:

- I am over the age of 18, I am a geologist for Coterra Energy Operating Co.
 ("Coterra") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology have been accepted as a matter of record.
- My area of responsibility at Coterra includes the area of Lea County in New Mexico.
- 4. This affidavit is submitted in connection with the filing by Coterra of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 5. Coterra Exhibit B-1 is a locator map showing the approximate location of the proposed Showbiz 13-12, identified by the black and yellow box.
- 6. Coterra Exhibit B-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the SHmax direction.



- 7. **Coterra Exhibit B-3** is a gun barrel plot showing Coterra's development plan at Showbiz. The wells in yellow are planned in the 1st Bone Spring Sand (101H), 2nd Bone Spring Sand (201H), and 3rd Bone Spring Sand (301H).
- 8. **Coterra Exhibit B-4** is a structural cross-section from south (left) to north (right), with the wells identified on the locator map. The well logs on the cross-section give a representative sample of the 1st Bone Spring and 2nd Bone Spring formation in the area. The targets for the 1st Sand and 2nd Sand are identified by bold black lines.
- 9. **Coterra Exhibit B-5** shows a structure map and an isopach map for the 1st Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 1st Sand ranges from approximately 130 feet to 290 feet across the area.
- 10. **Coterra Exhibit B-6** shows a structure map and an isopach map for the 2nd Bone Spring Sand formation in the Showbiz area. The structure map has a contour interval of 100 feet and dips gently to the south. The isopach map has a contour interval of 25 feet and shows that the thickness of the 2nd Sand ranges from approximately 350 feet to 400 feet across the area.
 - 11. I conclude from the attached exhibits that:
- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.

- c. Each quarter-quarter section in the unit will contribute more or less equally to production.
 - 12. The preferred well orientation in this area is North-South.
 - 13. The Exhibits to this Affidavit were prepared by me.
- 14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
- 15. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Staci Frey:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Staci Frey

8/20/2025

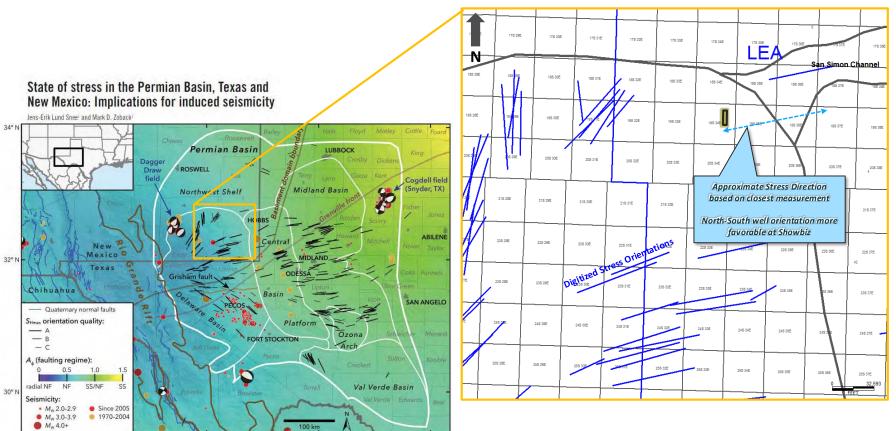
Date Signed

Received by OCD: 9/23/2025 2:17:42 PM

Locator Map – Coterra Exhibit B-1 COTERRA LEA Showbiz development Capitan Reef EDDY

Received by OCD: 9/23/2025 2:17:42 PM

Stress Direction Favors North-South Development - Coterra Exhibit B-2



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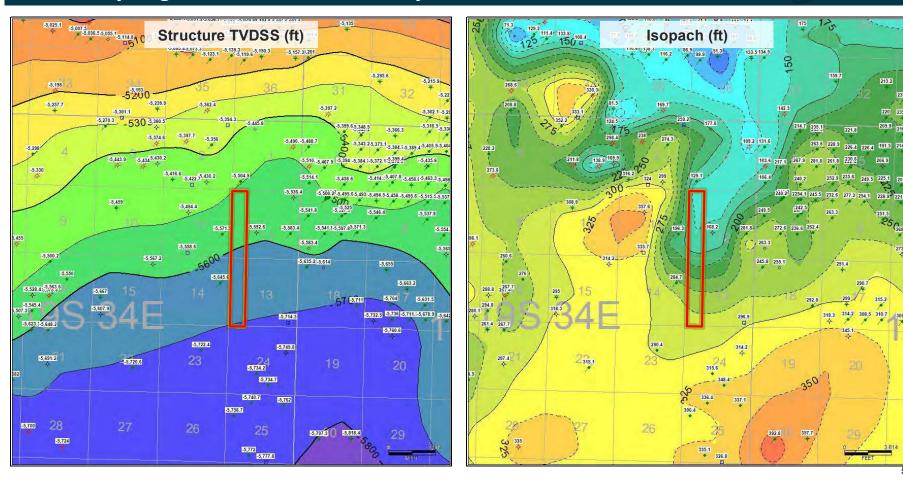
CTRA Showbiz Development Plan – Coterra Exhibit B-3 COTERRA \Rightarrow Sec 12-13 30025275560000 ASR_CALI CTRA_BHF | Showbiz 101H Showbiz 201H ~10,362' Quail 11 Teal 12 State Aircobra 12 Aircobra 12 State 1H Showbiz 301H Com 2H State 2H State 1H 1mi. In N2 Super Cobra 1mi in S2 State Com 1H

Cross Section – 1st and 2nd Sand Targets – Coterra Exhibit B-4 COTERRA North South NEW MEXICO STATE <1.07MI> <1.45MI> <2.19MI> 30025383510000 30025412100000 30025265900000 ASR_CALI ASR_CALI CTRA_BHF CTRA_BHF CTRA_BHF CTRA_BHF ASR_GR RDEEP ASR_GR ASR_GR ASR_GR CTRA 1st Sand target CTRA 2nd Sand target

Received by OCD: 9/23/2025 2:17:42 PM

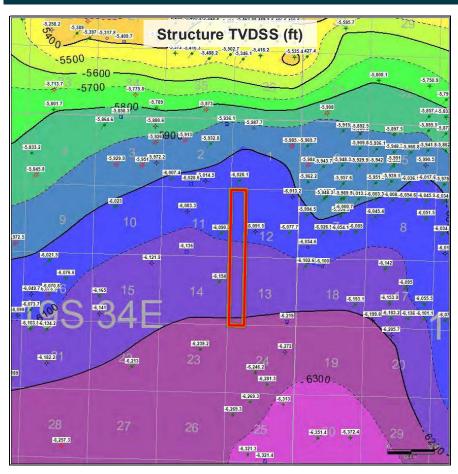
1st Bone Spring Sand Structure and Isopach – Coterra Exhibit 5

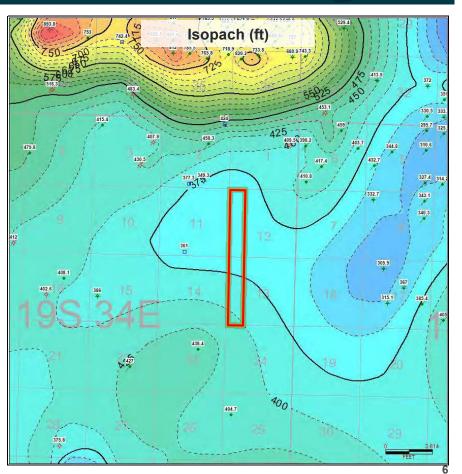




2nd Bone Spring Sand Structure and Isopach – Coterra Exhibit 6







Released to Imaging: 9/23/2025 2:34:45 PM

TAB 4

Coterra Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Coterra Exhibit C-1: Notice LetterCoterra Exhibit C-2: Mailing List

o Coterra Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY CO. FOR A COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25563

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Coterra Energy Co. ("Coterra"), the Applicant herein, affirm and state the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Coterra Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Coterra Exhibits C-1 and C-2.
- Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See Coterra Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25563 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed



ABADIE I SCHILL PC

Colorado Louisiana Nebraska Montana Oklahoma New Mexico
Texas
Kansas
Wyoming
California
North Dakota

August 21, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Coterra Energy Operating Co., for compulsory pooling,

Lea County, New Mexico

Showbiz State Com 101H Well Showbiz State Com 201H Well

Case No. 25563:

Dear Interest Owners:

This letter is to advise you that Coterra Energy Operating Co. ("Coterra"), has filed the enclosed application, Case No. 25563, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, excluding the Third Bone Spring formation that is encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

Coterra requested the Division to set this Application for a hearing on October 9, 2025; however, the Division has set this Application for a hearing on September 11, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ashley St. Pierre at (432) 620-1682 or at Ashley.StPierre@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Coterra Energy Operating Co.

Received by OCD: 9/23/2025 2:17:42 PM

Transaction Report Details - CertifiedPro.net Date Mailed 8/21/2025 Reference Number= 4207.16 - 25563 Generated: 9/2/2025										
USPS Article Number	Date Mailed	Reference Number	Name 1	Address1	Address2	City	State	Zip	Mailing Status	
9314869904300138981176	8/21/25	4207.16 - 25563 - ORRI	Oak Valley Mineral and Land, LP	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981169	8/21/25	4207.16 - 25563 - ORRI	Sordita Resources, LLC	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981152	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown Minerals, LLC	5200 San Felipe		Houston	TX	77056	Delivered	
9314869904300138981145	8/21/25	4207.16 - 25563 - ORRI	Mike Moylett, ssp	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981138	8/21/25	4207.16 - 25563 - ORRI	Deane Durham, ssp	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981121	8/21/25	4207.16 - 25563 - ORRI	Kaleb Smith, ssp	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981114	8/21/25	4207.16 - 25563 - ORRI	David W. Cromwell, ssp	2008 Country Club Drive		Midland	TX	79701	Delivered	
9314869904300138981084	8/21/25	4207.16 - 25563 - ORRI	Collins & Jones Investments, LLC	508 W Wall Street	Suite 1200	Midland	TX	79701	Delivered	
9314869904300138981077	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV-B, LLC	5200 San Felipe		Houston	TX	77056	Delivered	
9314869904300138981060	8/21/25	4207.16 - 25563 - ORRI	Post Oak Crown IV, LLC	5200 San Felipe		Houston	TX	77056	Delivered	
9314869904300138981053	8/21/25	4207.16 - 25563 - ORRI	Good News Minerals, LLC	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981039	8/21/25	4207.16 - 25563 - ORRI	Mongoose Minerals, LLC	600 W Illinois Ave		Midland	TX	79701	Delivered	
9314869904300138981022	8/21/25	4207.16 - 25563 - RT	COG Operating, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered	
9314869904300138981015	8/21/25	4207.16 - 25563 - RT	Pride Energy Company	4641 East 91st Street		Tulsa	OK	74137	Delivered	
9314869904300138981008	8/21/25	4207.16 - 25563 - RT/ORRI	Concho Oil & Gas, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered	
9314869904300138980995	8/21/25	4207.16 - 25563 - RT/ORRI	ZPZ Delaware I, LLC	300 N. Marienfeld	Suite 1000	Midland	TX	79701	Delivered	
9314869904300138980988	8/21/25	4207.16 - 25563 - RT, WI	Chevron USA, Inc.	1400 Smith Street		Houston	TX	77002	Delivered	
9314869904300138980971	8/21/25	4207.16 - 25563 - Royalty	New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504	Delivered	
9314869904300138980964	8/21/25	4207.16 - 25563 - WI	TBO Oil & Gas, LLC	4505 Mockingbird Lane		Midland	TX	79701	Delivered	
9314869904300138980957	8/21/25	4207.16 - 25563 - WI	Tarpon Industries	PO Box 50820		Midland	TX	79701	Delivered	
9314869904300138980940	8/21/25	4207.16 - 25563 - WI	Sharktooth Resources, Ltd.	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Delivered	
9314869904300138980926	8/21/25	4207.16 - 25563 - WI	Warren Ventures, Ltd.	808 W Wall Street		Midland	TX	79701	Delivered	
9314869904300138980896	8/21/25	4207.16 - 25563 - WI	Crump Family Partnership Ltd	PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138980889	8/21/25	4207.16 - 25563 - WI	Marathon Oil Permian, LLC	550 W Texas Ave	Suite 100	Midland	TX	79701	Delivered	
9314869904300138980865	8/21/25	4207.16 - 25563 - WI	MRC Permian Company	5400 LBJ Freeway	Suite 1500	Dallas	TX	75240	Delivered	
9314869904300138980858	8/21/25	4207.16 - 25563 - WI, ORRI	CD Ray Exploration, LLC	PO Box 51608		Midland	TX	79701	Delivered	
9314869904300138981046	8/21/25	4207.16 - 25563 - ORRI	Crown Oil Partners, LP	PO Box 51608		Midland	TX	79701	Mailed	
9314869904300138980933	8/21/25	4207.16 - 25563 - WI	H6 Holdings, LLC	PO Box 1212		Midland	TX	79702	Mailed -	
			0,						8/26/2025 Available	
									for Pickup	
									8/31/2025 Pickup	
									Reminder	
9314869904300138980902	8/21/25	4207.16 - 25563 - WI	Buckhorn Energy, LLC	407 N. Big Spring Street	Suite 240	Midland	TX	79701	Mailed - In Transit	
9314869904300138981091	8/21/25	4207.16 - 25563 - ORRI	LMC Energy, LLC	550 W Texas Ave	Suite 945	Midland	TX	79701	Returned to Sender	
9314869904300138981107	8/21/25	4207.16 - 25563 - ORRI	H. Jason Wacker, ssp	5601 Hillcrest Place		Midland	TX	79707	To be Returned	
9314869904300138980919	8/21/25	4207.16 - 25563 - WI	LHAH Properties, LLC	415 W. Wall Street	Suite 1500	Midland	TX	79701	To be Returned	
9314869904300138980872	8/21/25	4207.16 - 25563 - WI	Hanley Petroleum	415 W Wall Street	Suite 1500	Midland	TX	79701	To be Returned	





Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 76.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. Location: MIDLAND, TX 79705 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Oak Valley Mineral and Land LP **Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI



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Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 25, 2025, 10:28 a.m.
Location: MIDLAND, TX 79705

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sordita Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 52.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:03 p.m.Location:HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST
City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 45.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. Location: MIDLAND, TX 79705 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Mike Moylett ssp **Shipment Details** Weight: 3.0oz Recipient Signature

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI

Signature of Recipient:



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 38.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. MIDLAND, TX 79705 Location: **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Deane Durham ssp **Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 21.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. MIDLAND, TX 79705 Location: **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Kaleb Smith ssp **Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9811 14.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 05:32 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: David W Cromwell ssp

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2008 COUNTRY CLUB DR
City, State ZIP Code: MIDLAND, TX 79701-5719

Recipient Signature

Signature of Recipient:

Address of Recipient:

2008 Country Clob To 1970

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 91.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:09 a.m.

Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LMC Energy LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 84.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 01:00 p.m.Location:MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Collins Jones Investments LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 508 W WALL ST STE 1200
City, State ZIP Code: MIDLAND, TX 79701-5076

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 77**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:03 p.m.Location:HOUSTON, TX 77056

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic
Post Oak Crown IV B LLC

Recipient Name:
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST
City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 60**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:03 p.m.Location:HOUSTON, TX 77056

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown IV LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5200 SAN FELIPE ST
City, State ZIP Code: HOUSTON, TX 77056-3606

Recipient Signature

Signature of Recipient:

5200 SAN FELIPE ST, HOUSTON, TX 77056

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 53.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. Location: MIDLAND, TX 79705 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Good News Minerals LLC **Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - ORRI

Address of Recipient:



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 39.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:52 a.m.
Location: MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Mongoose Minerals LLC

Recipient Name:
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:

X dyllbonco

Kock Villabranco

W N | Mul

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9810 22.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m. **Location:** MIDLAND, TX 79701

 Postal Product:
 First-Class Mail®

 Extra Services:
 Certified Mail™

Return Receipt Electronic

Recipient Name: COG Operating LLC

Shipment Details

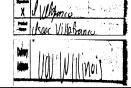
Weight: 3.0oz

Destination Delivery Address

Street Address:550 W TEXAS AVE STE 100City, State ZIP Code:MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 15**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 25, 2025, 01:01 p.m.

Location:TULSA, OK 74137Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Pride Energy Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4641 E 91ST ST

City, State ZIP Code: TULSA, OK 74137-2852

Recipient Signature

Signature of Recipient:

Ngas Hox

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9810 08**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m.
Location: MIDLAND, TX 79701

 Postal Product:
 First-Class Mail®

 Extra Services:
 Certified Mail™

Return Receipt Electronic

Recipient Name: Concho Oil Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:550 W TEXAS AVE STE 100City, State ZIP Code:MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:

X dyllbonco : Kooc Villabranco : Was Villabranco

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 95.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 01:05 p.m.Location:MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ZPZ Delaware I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000

City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 88.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:August 26, 2025, 12:26 p.m.Location:HOUSTON, TX 77002

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Chevron USA Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

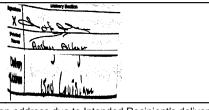
Street Address: 1400 SMITH ST

City, State ZIP Code: HOUSTON, TX 77002-7327

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 71.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:August 25, 2025, 07:52 a.m.Location:SANTA FE, NM 87501

Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: New Mexico State Land Office

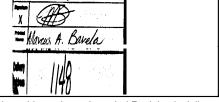
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4207.16 - 25563 - Royalty



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 64.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 25, 2025, 12:58 p.m.Location:MIDLAND, TX 79707

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: TBO Oil Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4505 MOCKINGBIRD LN
City, State ZIP Code: MIDLAND, TX 79707-1617

Recipient Signature

Signature of Recipient:

4505 MOCKINGBIRD LN,

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 57.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. Location: MIDLAND, TX 79705 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name: Tarpon Industries Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Address of Recipient:

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 40.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:09 a.m.

Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Sharktooth Resources Ltd

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 33.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 02:20 p.m.

Location: MIDLAND, TX 79701 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: H6 Holdings LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9809 26.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 26, 2025, 10:58 a.m.Location:MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Warren Ventures Ltd

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 808 W WALL ST

City, State ZIP Code: MIDLAND, TX 79701-6634

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9808 96.

Item Details Status: Delivered, Individual Picked Up at Postal Facility Status Date / Time: August 25, 2025, 10:28 a.m. MIDLAND, TX 79705 Location: **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Crump Family Partnership Ltd **Shipment Details** Weight: 3.0oz Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Address of Recipient:

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9808 89.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 26, 2025, 07:53 a.m. Location: MIDLAND, TX 79701

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

> Return Receipt Electronic Marathon Oil Permian LLC

Recipient Name: Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 550 W TEXAS AVE STE 100 City, State ZIP Code: MIDLAND, TX 79701-4287

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9808 65**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 27, 2025, 09:53 a.m.

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MRC Permian Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500

City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature

Signature of Recipient:

Address of Recipient:

5400LBT # 1500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0138 9808 58.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: August 27, 2025, 08:42 a.m.
Location: MIDLAND, TX 79705

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CD Ray Exploration LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Total U. C. Mand

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 28, 2025 and ending with the issue dated August 28, 2025.

Publisher

Sworn and subscribed to before me this 28th day of August 2025.

Business Manager

My commission expires

January 29, 3027E OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK

COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE August 28, 2025

LEGAL NOTICE August 28, 2025

CASE No. 25563: Notice — to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, CD RAY EXPLORATION, LLC; MRC PERMIAN COMPANY; HANLEY PETROLEUM; MARATHON OIL PERMIAN, LLC; CRUMP FAMILY PETROLEUM; MARATHON OIL PERMIAN, LLC; CRUMP FAMILY PARTNERSHIP LTD; BUCKHORN ENERGY, LLC; LHAH PROPERTIES, LLC; WARREN VENTURES, LTD.; H6 HOLDINGS, LLC; SHARKTOOTH RESOURCES, LTD.; TARPON INDUSTRIES; TBO OIL & GAS, LLC; CHEVRON USA, INC.; ZPZ DELAWARE I, LLC; CONCHO OIL & GAS, LLC; PRIDE ENERGY COMPANY; COG OPERATING, LLC; MONGOOSE MINERALS, LLC; CONOW OIL PARTNERS, LP; GOOD NEWS MINERALS, LLC; CONOW OIL PARTNERS, LP; GOOD NEWS MINERALS, LLC; CONOW OIL PARTNERS, LP; GOOD NEWS MINERALS, LLC; COLLINS & JONES INVESTMENTS, LLC; LMC ENERGY, LLC; H. JASON WACKER, SSP; DAVID W. CROMWELL, SSP; KALEB SMITH, SSP; DEANE DURHAM, SSP; MIKE MOYLEIT, SSP; POST OAK CROWN MINERALS, LC; CORDITA RESOURCES, LLC; AND OAK VALLEY MINERAL AND LAND, LP - of Cotera Energy Operating Co.'s application for approval of a compulsory pooling, Lea County, New Mexico, The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend wirtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. It is New Mexico. #00303880

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