

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25571

NOTICE OF FILING: REVISED HEARING PACKET

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as **Devon Exhibit 1**, in Case No. 25571, in order to 1) incorporate a Revised Exhibit B-3: Stratigraphic Cross-Section with requested API numbers; 2) update the Chronology of Contacts; 3) to include reference to the operating costs and AFEs in the CPAC; and 4) to include reference to exhibits for Notice of Hearing in the CPAC.

Respectfully submitted,
ABADIE & SCHILL, PC
/s/ Darin C. Savage

Darin C. Savage
William E. Zimsky
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***Attorneys for Devon Energy Production
Company, L.P.***

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Michael H. Feldewert – mfeldewert@hollandhart.com
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Attorneys for MRC Delaware Resources LLC

Jordan L. Kessler – jordan_kessler@eogresources.com
Attorney for EOG Resources, Inc.

/s/ Darin C. Savage
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 30, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Revised Hearing Packet

Case No. 25571

PELEE 28-30 FED COM 221H
PELEE 28-30 FED COM 222H
PELEE 28-30 FED COM 223H
PELEE 28-30 FED COM 224H



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

TABLE OF CONTENTS

TAB 1 Devon Reference for Case No. 25571

- **Application Case No. 25571:**
 - PELEE 28-30 FED COM 221H
 - PELEE 28-30 FED COM 222H
 - PELEE 28-30 FED COM 223H
 - PELEE 28-30 FED COM 224H
- **Devon Revised NMOCD Checklist Case No. 25571**

TAB 2 Devon Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners

TAB 3 Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Location Map
- Devon Exhibit B-2: Structure Map
- Devon Revised Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Structural Cross-Section

TAB 4 Devon Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



TAB 1

Devon Reference for Case No. 25571

- **Application Case No. 25571:**
 - PELEE 28-30 FED COM 221H
 - PELEE 28-30 FED COM 222H
 - PELEE 28-30 FED COM 223H
 - PELEE 28-30 FED COM 224H
- **Devon Revised NMOCD Checklist Case No. 25571**



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Page 1 of 5

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25571

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Pelee 28-30 Fed Com 221H Well, Pelee 28-30 Fed Com 222H Well, Pelee 28-30 Fed Com 223H Well, and Pelee 28-30 Fed Com 224H Well**, as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.
3. Devon proposes the **Pelee 28-30 Fed Com 221H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30.

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4. Devon proposes the **Pelee 28-30 Fed Com 222H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30.

5. Devon proposes the **Pelee 28-30 Fed Com 223H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30.

6. Devon proposes the **Pelee 28-30 Fed Com 224H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 30.

7. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

8. The unit proposed herein by Devon is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

9. Devon has sought in good faith, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Pelee 28-30 Fed Com 221H Well, Pelee 28-30 Fed Com 222H Well, Pelee 28-30 Fed Com 223H Well, and Pelee 28-30 Fed Com 224H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Page 4 of 5

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***Attorneys for Devon Energy Production Company,
L.P.***

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Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Pelee 28-30 Fed Com 221H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; **Pelee 28-30 Fed Com 222H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; **Pelee 28-30 Fed Com 223H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and **Pelee 28-30 Fed Com 224H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

DEVON REVISED COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25571	APPLICANT'S RESPONSE
Date: September 11, 2025 (Initial Hearing); September 30, 2025 (Final Hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Delaware Resources, LLC and EOG Resources, Inc.
Well Family	Pelee 28-30 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Parkway: Bone Spring; Pool Code: [49622]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,919.48-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	All of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	No; Devon will apply for administrative approval of the proposed nonstandard spacing unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Pelee 28-30 Fed Com 221H Well SHL: Unit H, 1,803' FNL, 502' FEL, Section 28, T20S-R30E; BHL: Unit D, 720' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: West-East / Laydown Completion Location expected to be: Non-Standard
Horizontal Well First and Last Take Points	Pelee 28-30 Fed Com 221H Well FTP: Unit A, 720' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit D, 720' FNL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	Pelee 28-30 Fed Com 221H Well TVD approx. 8,335', TMD 23,535'; Bone Spring formation, See Exhibit A, A-1 & B-5
Well #2	Pelee 28-30 Fed Com 222H Well SHL: Unit H, 1,833' FNL, 502' FEL, Section 28, T20S-R30E; BHL: Unit E, 2,000' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: West-East / Laydown Completion Location expected to be: Non-Standard
Horizontal Well First and Last Take Points	Pelee 28-30 Fed Com 222H Well FTP: Unit H, 2,000' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit E, 2,000' FNL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	Pelee 28-30 Fed Com 222H Well TVD approx. 8,340', TMD 23,540'; Bone Spring formation, See Exhibit A, A-1 & B-5
Well #3	Pelee 28-30 Fed Com 223H Well SHL: Unit I, 1,477' FSL, 436' FEL, Section 28, T20S-R30E; BHL: Unit L, 2,000' FSL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: West-East / Laydown Completion Location expected to be: Non-Standard

Horizontal Well First and Last Take Points	Pelee 28-30 Fed Com 223H Well FTP: Unit I, 2,000' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit L, 2,000' FSL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	Pelee 28-30 Fed Com 223H Well TVD approx. 8,335', TMD 23,535', Bone Spring formation, See Exhibit A, A-1 & B-5
Well #4	Pelee 28-30 Fed Com 224H Well SHL: Unit I, 1,447' FSL, 436' FEL, Section 28, T20S-R30E; BHL: Unit M, 720' FSL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: West-East / Laydown Completion Location expected to be: Non-Standard
Horizontal Well First and Last Take Points	Pelee 28-30 Fed Com 224H Well FTP: Unit P, 720' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit M, 720' FSL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	Pelee 28-30 Fed Com 224H Well TVD approx. 8,340', TMD 23,540', Bone Spring formation, See Exhibit A, A-1 & B-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3 (\$10,000/\$1,000)
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	22-Sep-25

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25571

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

I, Andy Bennett, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production Company, L.P., and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon’s filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon pooling all uncommitted mineral interests in the Bone Spring formation (Parkway: Bone Spring; Pool Code [49622]), designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.
6. Under Case No. 25571, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 221H Well** (API PENDING) to be horizontally drilled from a surface

**DEVON
EXHIBIT
A**

location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; approximate TVD of 8,335'; approximate TMD of 23,535'; FTP in Section 28: 720' FNL, 100' FEL; LTP in Section 30: 720' FNL, 100' FWL.

7. Under Case No. 25571, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 222H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; approximate TVD of 8,340'; approximate TMD of 23,540'; FTP in Section 28: 2,000' FNL, 100' FEL; LTP in Section 30: 2,000' FNL, 100' FWL.

8. Under Case No. 25571, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 223H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30; approximate TVD of 8,335'; approximate TMD of 23,535'; FTP in Section 28: 2,000' FSL, 100' FEL; LTP in Section 30: 2,000' FSL, 100' FWL.

9. Under Case No. 25571, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 224H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 30; approximate TVD of 8,340'; approximate TMD of 23,540'; FTP in Section 28: 720' FSL, 100' FEL; LTP in Section 30: 720' FSL, 100' FWL.

10. **Devon Exhibit A-1** contains the proposed C-102s for the four (4) wells.

11. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed wells within the unit. The wells proposed herein are orthodox in its location; the take points and completed intervals will comply with setback requirements under statewide rules. **Devon Exhibit A-2** also includes the parties being

pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.

12. There are no depth severances in the Bone Spring formation in this acreage.

13. A good faith review of records did not reveal any overlapping units.

14. The unit proposed herein by Devon is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

15. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest Owners were locatable and sent notice letters. All notice letters were "Delivered" except the letters to Hutchings Oil Company and Moore & Shelton Company Ltd. have the status of having been "Mailed." Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

17. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become

operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

19. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Devon asks that any unleased minerals are pooled pursuant to the statutory royalty rate of one-eighth (1/8).

21. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

22. Devon requests that it be designated operator of the unit and well.

23. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

25. The foregoing is correct and complete to the best of my knowledge and belief.


[Signature page follows]

Signature page of Self-Affirmed Statement of Andy Bennett:


I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25571 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Andy Bennett", is written over a horizontal line.

Andy Bennett

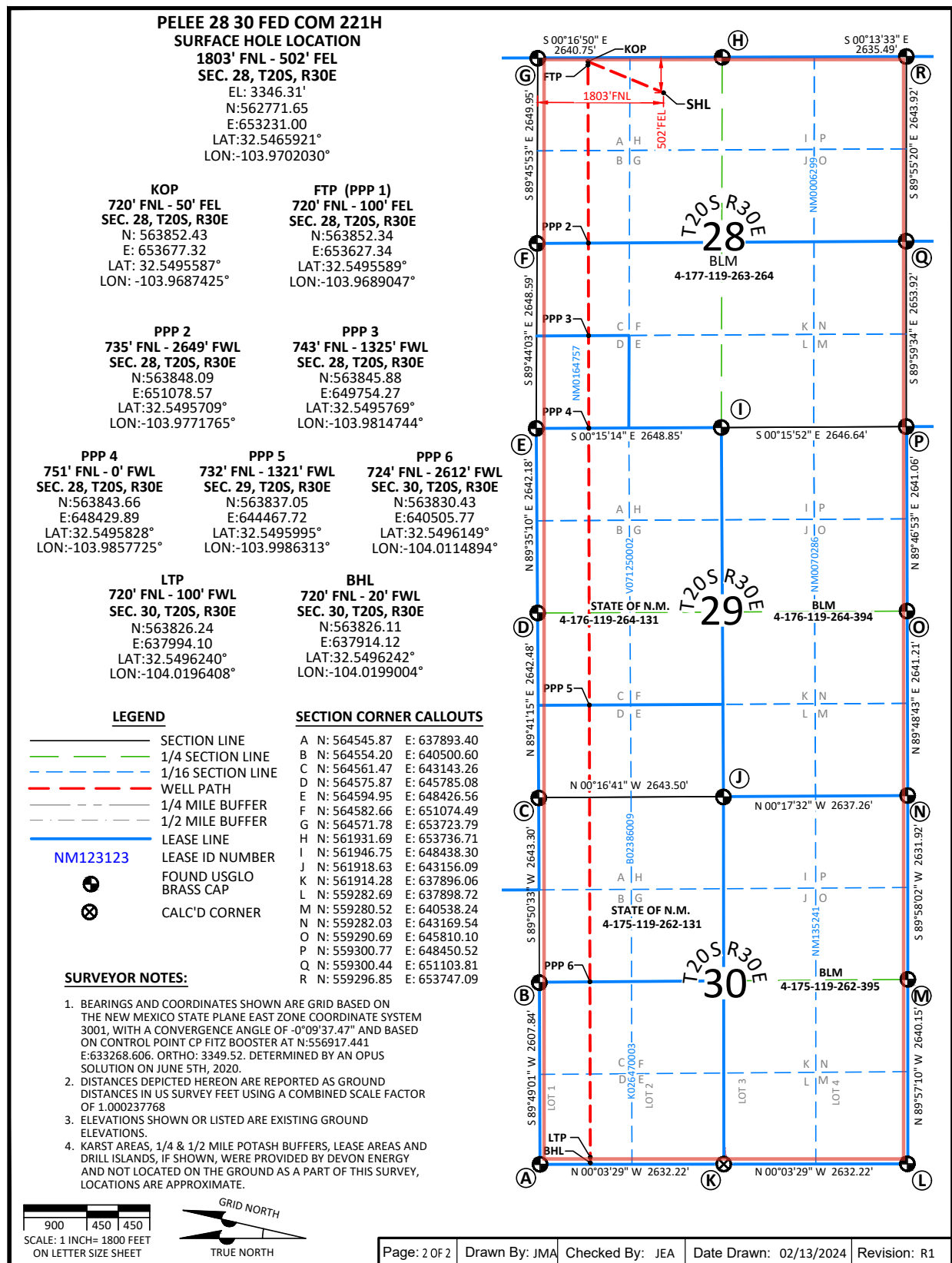
A handwritten date "9/4/2025" in blue ink is written over a horizontal line.

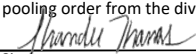
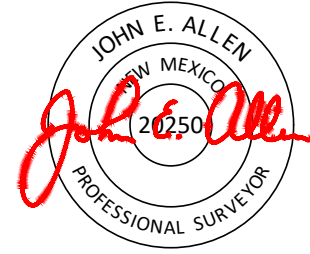
Date Signed

C-102		State of New Mexico			Revised July 9, 2024				
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled				
					Submittal Type:				
WELL LOCATION INFORMATION									
API Number		Pool Code 49622		Pool Name Parkway; Bone Spring					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 221H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3346.31'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1803/N	Ft. from E/W 502/E	Latitude 32.5465921°	Longitude -103.9702030°	County EDDY
Bottom Hole Location									
UL D	Section 30	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 720/N	Ft. from E/W 20/W	Latitude 32.5496242°	Longitude -104.0199004°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 222H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. Pending				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)									
UL A	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 720/N	Ft. from E/W 50/E	Latitude 32.5495587°	Longitude -103.9687425°	County EDDY
First Take Point (FTP)									
UL A	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 720/N	Ft. from E/W 100/E	Latitude 32.5495589°	Longitude -103.9689047°	County EDDY
Last Take Point (LTP)									
UL D	Section 30	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 720/N	Ft. from E/W 100/W	Latitude 32.5496240°	Longitude -104.0196408°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: N/A			
<div style="display: flex; justify-content: space-between;"> <div style="width: 35%;"> <p>OPERATOR CERTIFICATION:</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Shandee Thomas</i> 2/18/25 Signature SHANDEE THOMAS Date</p> <p>Printed Name SHANDEE.THOMAS@DVN.COM</p> <p>E-mail Address</p> </div> <div style="width: 35%;"> <p>SURVEYOR NOTES:</p> <ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY. LOCATIONS ARE APPROXIMATE. </div> <div style="width: 30%;"> <p>SURVEYOR CERTIFICATION:</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor:</p> <p>20250 John E. Allen 02/13/25 Certificate No. Name Date of Survey</p> </div> </div>									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Re	

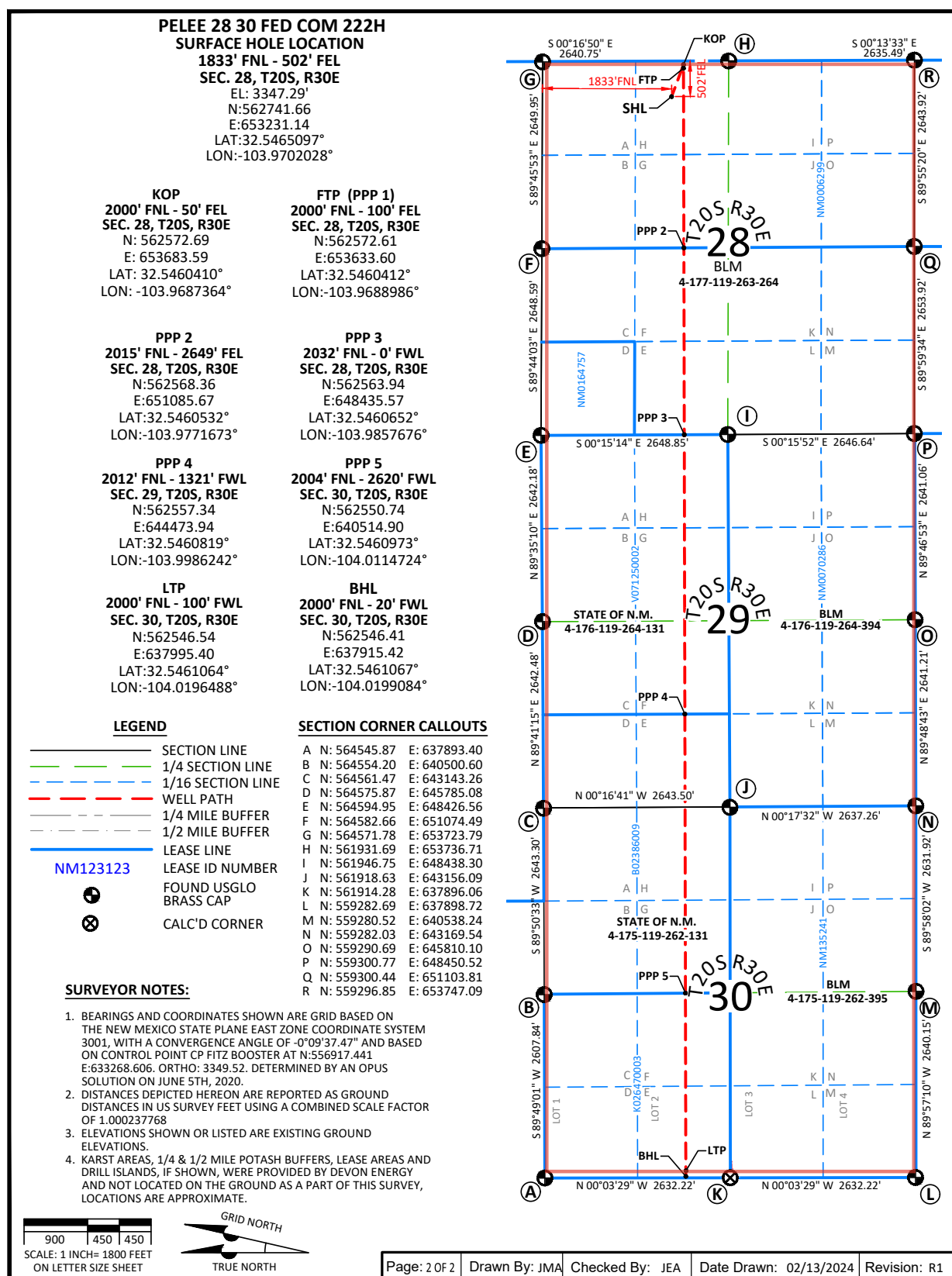
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division.

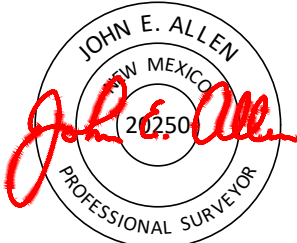
**DEVON
EXHIBIT
A-1**



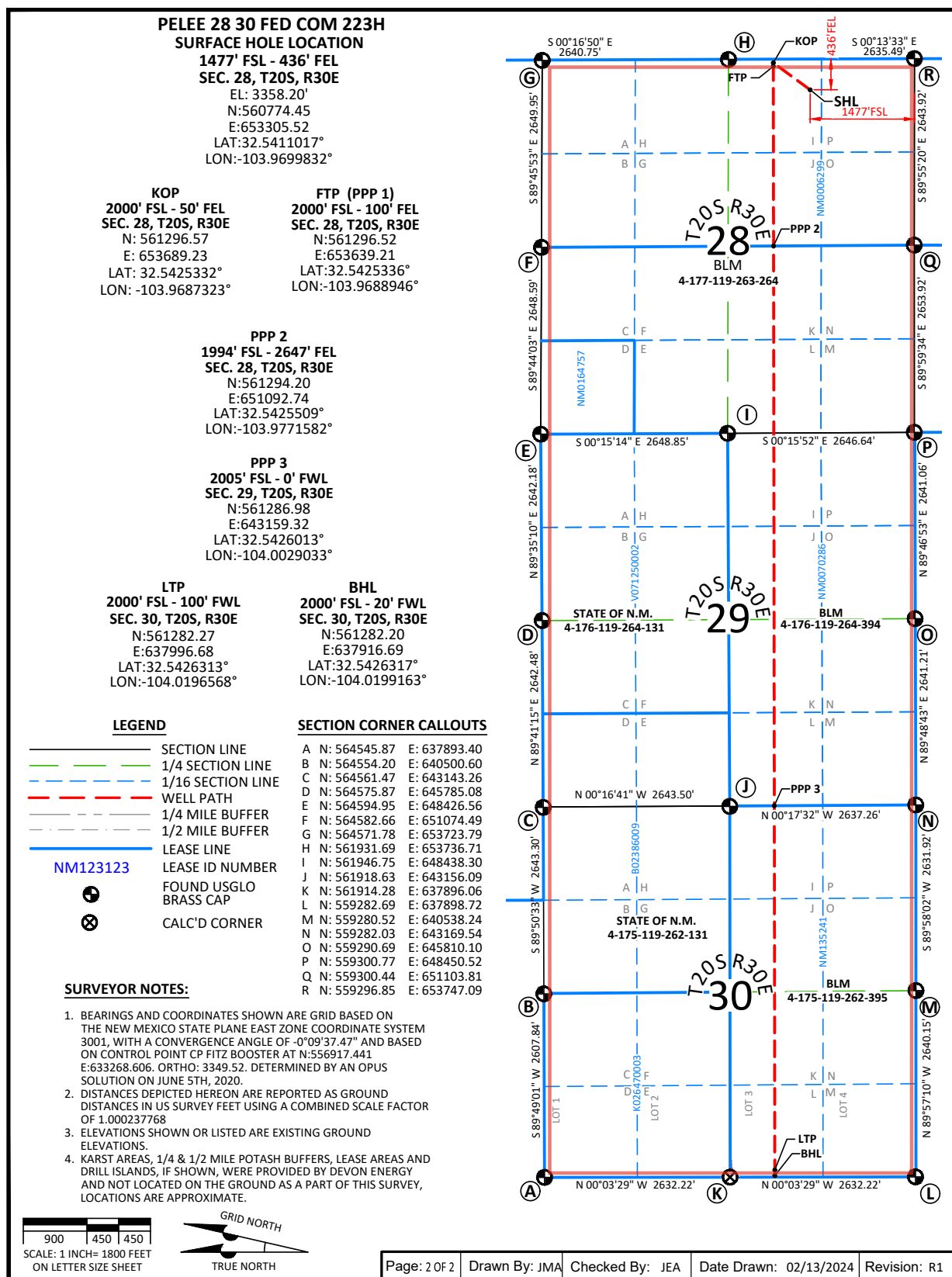
C-102		State of New Mexico			Revised July 9, 2024				
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled				
					Submittal Type:				
WELL LOCATION INFORMATION									
API Number		Pool Code 49622		Pool Name Parkway; Bone Spring					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 222H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3347.29'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1833/N	Ft. from E/W 502/E	Latitude 32.5465097°	Longitude -103.9702028°	County EDDY
Bottom Hole Location									
UL E	Section 30	Township 20-S	Range 30-E	Lot 2	Ft. from N/S 2000/N	Ft. from E/W 20/W	Latitude 32.5461067°	Longitude -104.0199084°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well DEFINING		Defining Well API N/A		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2000/N	Ft. from E/W 50/E	Latitude 32.5460410°	Longitude -103.9687364°	County EDDY
First Take Point (FTP)									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2000/N	Ft. from E/W 100/E	Latitude 32.5460412°	Longitude -103.9688986°	County EDDY
Last Take Point (LTP)									
UL E	Section 30	Township 20-S	Range 30-E	Lot 2	Ft. from N/S 2000/N	Ft. from E/W 100/W	Latitude 32.5461064°	Longitude -104.0196488°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation: N/A		
<div style="display: flex; justify-content: space-between;"> <div style="width: 35%;"> <p>OPERATOR CERTIFICATION:</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p> 2/18/25</p> <p>Signature SHANDEE THOMAS Date</p> <p>Printed Name SHANDEE.THOMAS@DVN.COM</p> <p>E-mail Address</p> </div> <div style="width: 35%;"> <p>SURVEYOR NOTES:</p> <ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. </div> <div style="width: 30%;"> <p>SURVEYOR CERTIFICATION:</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor:</p> <p>20250 John E. Allen 02/13/25 Certificate No. Name Date of Survey</p> </div> </div>									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R1	

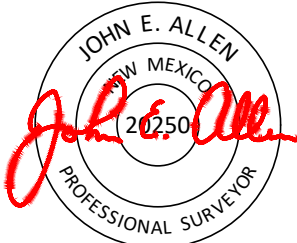
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



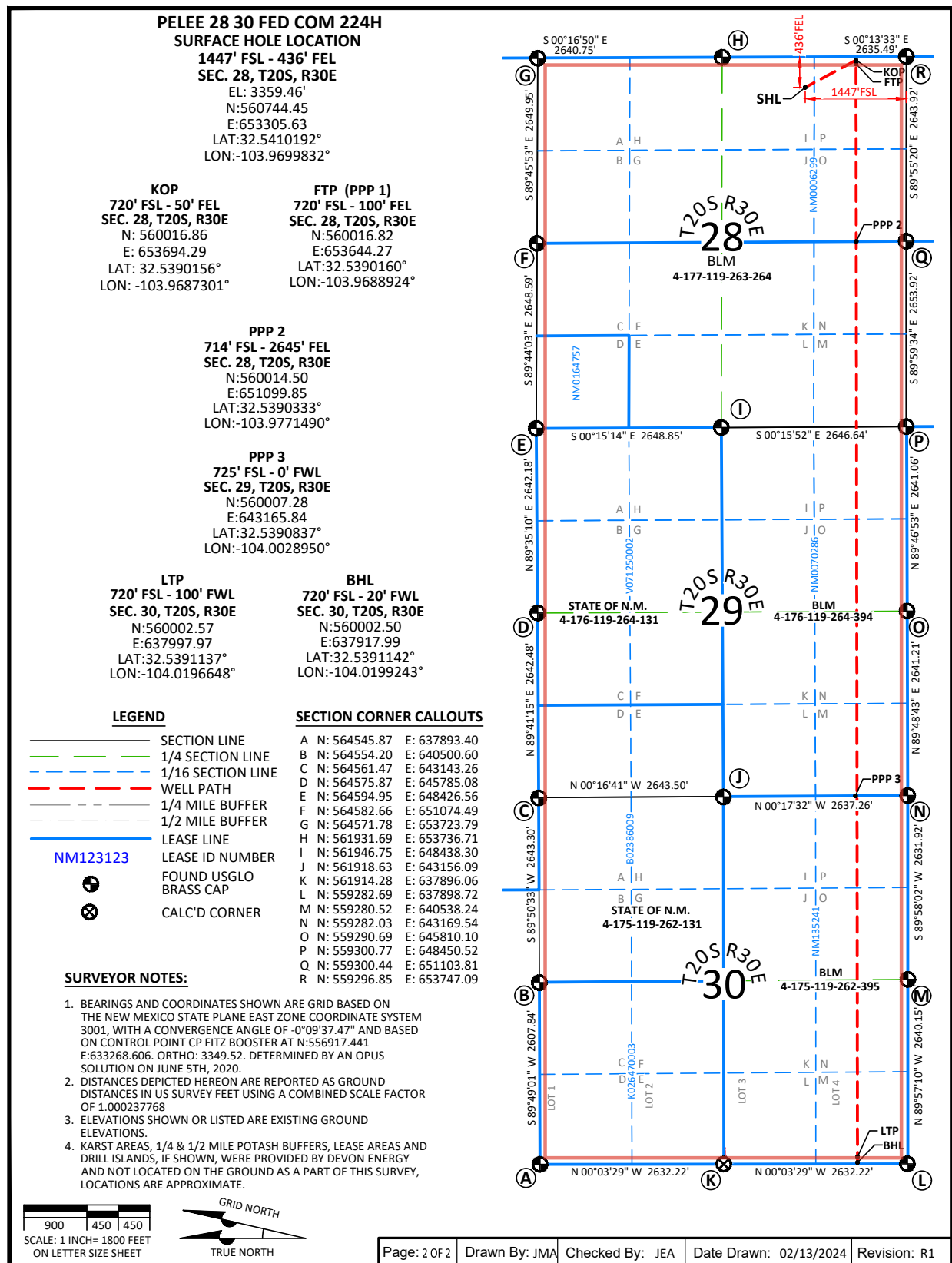
C-102		State of New Mexico			Revised July 9, 2024				
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled				
					Submittal Type:				
WELL LOCATION INFORMATION									
API Number		Pool Code 49622		Pool Name Parkway; Bone Spring					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 223H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3358.20'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1477/S	Ft. from E/W 436/E	Latitude 32.5411017°	Longitude -103.9699832°	County EDDY
Bottom Hole Location									
UL L	Section 30	Township 20-S	Range 30-E	Lot 3	Ft. from N/S 2000/S	Ft. from E/W 20/W	Latitude 32.5426317°	Longitude -104.0199163°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 122H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2000/S	Ft. from E/W 50/E	Latitude 32.5425332°	Longitude -103.9687323°	County EDDY
First Take Point (FTP)									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2000/S	Ft. from E/W 100/E	Latitude 32.5425336°	Longitude -103.9688946°	County EDDY
Last Take Point (LTP)									
UL L	Section 30	Township 20-S	Range 30-E	Lot 3	Ft. from N/S 2000/S	Ft. from E/W 100/W	Latitude 32.5426313°	Longitude -104.0196568°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation: N/A		
<div style="display: flex; justify-content: space-between;"> <div style="width: 35%;"> <p>OPERATOR CERTIFICATION:</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Shande Thomas</i> 2/18/25 Signature Date SHANDEE THOMAS Printed Name SHANDEE.THOMAS@DVN.COM E-mail Address</p> </div> <div style="width: 35%;"> <p>SURVEYOR NOTES:</p> <ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. </div> <div style="width: 30%;"> <p>SURVEYOR CERTIFICATION:</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor:</p> <p>20250 John E. Allen 02/13/25 Certificate No. Name Date of Survey</p> </div> </div>									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



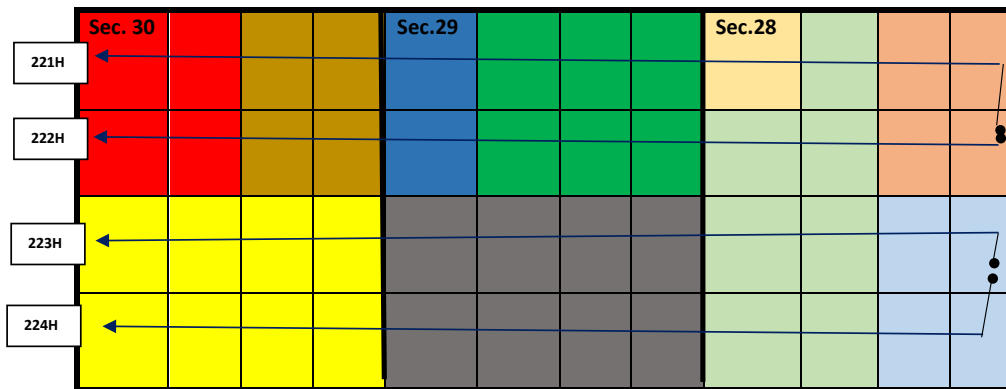
C-102		State of New Mexico			Revised July 9, 2024				
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled				
					Submittal Type:				
WELL LOCATION INFORMATION									
API Number		Pool Code 49622		Pool Name Parkway; Bone Spring					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 224H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3359.46'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1447/S	Ft. from E/W 436/E	Latitude 32.5410192°	Longitude -103.9699832°	County EDDY
Bottom Hole Location									
UL M	Section 30	Township 20-S	Range 30-E	Lot 4	Ft. from N/S 720/S	Ft. from E/W 20/W	Latitude 32.5391142°	Longitude -104.0199243°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 122H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)									
UL P	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 720/S	Ft. from E/W 50/E	Latitude 32.5390156°	Longitude -103.9687301°	County EDDY
First Take Point (FTP)									
UL P	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 720/S	Ft. from E/W 100/E	Latitude 32.5390160°	Longitude -103.9688924°	County EDDY
Last Take Point (LTP)									
UL M	Section 30	Township 20-S	Range 30-E	Lot 4	Ft. from N/S 720/S	Ft. from E/W 100/W	Latitude 32.5391137°	Longitude -104.0196648°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: N/A			
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p>OPERATOR CERTIFICATION:</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Shandee Thomas</i> 2/18/25</p> <p>Signature _____ Date _____</p> <p style="text-align: center;">SHANDEE THOMAS</p> <p>Printed Name _____</p> <p style="text-align: center;">SHANDEE.THOMAS@DVN.COM</p> <p>E-mail Address _____</p> </div> <div style="width: 35%;"> <p>SURVEYOR NOTES:</p> <ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. </div> <div style="width: 30%;"> <p>SURVEYOR CERTIFICATION:</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor:</p> <p>20250 John E. Allen 02/13/25</p> <p>Certificate No. Name Date of Survey</p> </div> </div>									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OWNERSHIP BREAKDOWN

Pelee 28-30 Fed Com 221H, 222H, 223H, 224H
All of Sections 28, 29, 30 in Township 20 South, Range 30 East, Eddy County, New Mexico
1,919.48-acres; Bone Spring Formation, Permian Basin



Tract 1:

USA NMNM-06299
NMNM105509066
(160 acres)



Tract 2:

USA NMNM-06299
NMNM105509066
(160 acres)



Tract 3:

USA NMNM-0164757
NMNM105367841
(40 acres)



Tract 4:

USA NMLC-070286
NMNM105418906
(280 acres)



Tract 5:

USA NMLC-0070286
NMNM105418906
(320 acres)



Tract 6:

ST NM B0-2386
(80 acres)



Tract 7:

ST NM V0-7125
(240 acres)



Tract 8:

ST NM B0-2386
(160 acres)



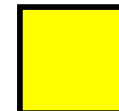
Tract 9:

ST NM K0-2647
(159.55 acres)



Tract 10:

USA NMNM-135241
NMNM105304438
(319.93 acres)



Devon - Public

DEVON
EXHIBIT
A-2

TRACT 1 OWNERSHIP (NE/4 of Section 28-T20S-R30E, being 160 acres, more or less)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	80	0.50	Committed
MRC Permian Company	22.83403	0.142713	Uncommitted
Yates Energy Corporation	7.568316	0.047302	Uncommitted
MRC Delaware Resources, LLC	9.597653	0.059985	Uncommitted
Lindy's Living Trust	8.5	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	8.5	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	1.41667	0.008854	Uncommitted
Javelina Partners	5.666666	0.035417	Committed
Zorro Partners, Ltd.	5.666666	0.035417	Committed
Ard Oil, Ltd.	4.25	0.026563	Committed
Moore & Shelton Company, Ltd.	6.00	0.0375	Uncommitted
TRACT 1 TOTAL	160	1.00	

TRACT 2 OWNERSHIP (SE/4 of Section 28-T20S-R30E, being 160 acres, more or less)

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	80	0.50	Uncommitted
MRC Permian Company	22.83403	0.142713	Uncommitted
Yates Energy Corporation	7.568316	0.047302	Uncommitted
MRC Delaware Resources, LLC	9.597653	0.059985	Uncommitted
Lindy's Living Trust	8.5	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	8.5	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	1.41667	0.008854	Uncommitted
Javelina Partners	5.666666	0.035417	Committed
Zorro Partners, Ltd.	5.666666	0.035417	Committed
Ard Oil, Ltd.	4.25	0.026563	Committed
Moore & Shelton Company, Ltd.	6.00	0.0375	Uncommitted
TRACT 2 TOTAL	160	1.00	



Devon - Public

TRACT 3 OWNERSHIP (NW/4NW/4 of Section 28-T20S-R30E, being 40 acres, more or less)

Owner	Net Acres	Tract WI	Status
MRC Permian Company	27.2056	0.680140	Uncommitted
EOG Resources, Inc.	2.79438	0.069860	Uncommitted
Lindy's Living Trust	2.125	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	2.125	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	0.35417	0.008854	Uncommitted
Javelina Partners	1.41667	0.035417	Committed
Zorro Partners, Ltd.	1.41667	0.035417	Committed
Ard Oil, Ltd.	1.0625	0.026563	Committed
Moore & Shelton Company, Ltd.	1.5	0.0375	Uncommitted
TRACT 3 TOTAL	40.00	1.00	

TRACT 4 OWNERSHIP (E2NW/4, SW/4NW/4, and SW/4 of Section 28-T20S-R30E, being 280 acres, more or less)

Owner	Net Acres	Tract WI	Status
MRC Permian Company	190.439	0.680140	Uncommitted
EOG Resources, Inc.	19.5607	0.069860	Uncommitted
Lindy's Living Trust	14.875	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	14.875	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	2.47917	0.008854	Uncommitted
Javelina Partners	9.91666	0.035417	Committed
Zorro Partners, Ltd.	9.91666	0.035417	Committed
Ard Oil, Ltd.	7.4375	0.026563	Committed
Moore & Shelton Company, Ltd.	10.5	0.0375	Uncommitted
TRACT 4 TOTAL	280.00	1.00	

TRACT 5 OWNERSHIP (S/2 of Section 29-T20S-R30E, being 320 acres, more or less)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	92.1724	0.288039	Committed
EOG Resources, Inc.	40	0.125	Uncommitted



Devon - Public

Lindy's Living Trust	17	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	17	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	2.51001	0.007844	Uncommitted
Javelina Partners	11.3334	0.035417	Committed
Zorro Partners, Ltd.	11.3334	0.035417	Committed
Ard Oil, Ltd.	7.53	0.023531	Committed
Moore & Shelton Company, Ltd.	12	0.0375	Uncommitted
Spartan Energy Acquisitions, LLC	0.31248	0.000976	Committed
Ard Energy Group, Ltd.	1.29328	0.004042	Committed
V-F Petroleum Inc.	3.39228	0.010601	Uncommitted
Gahr Energy Company	44.1	0.137813	Uncommitted
Fuel Products, Inc.	44.1	0.137813	Uncommitted
Hutchings Oil Company	15.9228	0.049759	Uncommitted
TRACT 5 TOTAL	320.00	1.00	

TRACT 6 OWNERSHIP (W/2NW/4 of Section 29-T20S-R30E, being 80 acres, more or less)

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	73.78125	0.922266	Uncommitted
M. Brad Bennett	2.8125	0.035156	Uncommitted
Lindy's Living Trust	0.265625	0.003320	Uncommitted
Delmar Hudson Lewis Living Trust	0.265625	0.003320	Uncommitted
Josephine T. Hudson Testamentary Trust	0.156875	0.001961	Uncommitted
Javelina Partners	0.708333	0.008854	Committed
Zorro Partners, Ltd.	0.708333	0.008854	Committed
Ard Oil, Ltd.	0.470625	0.005883	Committed
Moore & Shelton Company, Ltd.	0.75	0.009375	Uncommitted
Ard Energy Group, Ltd.	0.080834	0.001010	Committed
TRACT 6 TOTAL	80	1.00	



Devon - Public

TRACT 7 OWNERSHIP (NE/4 and E/2NW/4 of Section 29-T20S-R30E, being 240 acres, more or less)

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	221.3435	0.922265	Uncommitted
M. Brad Bennett	8.4375	0.035156	Uncommitted
Lindy's Living Trust	0.79687	0.003320	Uncommitted
Delmar Hudson Lewis Living Trust	0.79687	0.003320	Uncommitted
Josephine T. Hudson Testamentary Trust	0.47063	0.001961	Uncommitted
Javelina Partners	2.125	0.008854	Committed
Zorro Partners, Ltd.	2.125	0.008854	Committed
Ard Oil, Ltd.	1.41187	0.005883	Committed
Moore & Shelton Company, Ltd.	2.25	0.009375	Uncommitted
Ard Energy Group, Ltd.	0.2425	0.001010	Committed
TRACT 7 TOTAL	240	1.00	

TRACT 8 OWNERSHIP (NE/4 of Section 30-T20S-R30E, being 160 acres, more or less)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	160	1.00	Committed
TRACT 8 TOTAL	160	1.00	

TRACT 9 OWNERSHIP (NW/4 of Section 30-T20S-R30E (aka Lots 1, 2, and E/2NW/4), being 159.55 acres, more or less)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	159.55	1.00	Committed
TRACT 9 TOTAL	159.55	1.00	

TRACT 10 OWNERSHIP (S/2 of Section 30-T20S-R30E (aka Lots 3,4 E/2SW/4, and SE/4), being 319.93 acres, more or less)

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	319.93	1.00	Committed
TRACT 10 TOTAL	319.93	1.00	

*Uncommitted Working Interest Owners Highlighted in Yellow



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Overriding Royalty Owners

Black Shale Minerals, LLC
Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005
M. Brad Bennett LP
Delmar Hudson Lewis Living Trust
Lindy's Living Trust
Magnolia LLC
SMP Sidecar Titan Mineral Holdings LP
SMP Titan Mineral Holdings LP
MSH Family Real Estate Partnership II LLC
SMP Titan Flex LP
West Bend Energy Partners LLC
Pegasus Resources LLC
Compound Properties LLC
B&G Royalties
Rolla R. Hinkle III
Barbe Development LLC
Chad Barbe
The Toles Company
Mark McClellan and Paula McClellan, as Joint Tenants
Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993
Patrick Guthrie Family Partnership LP
Penasco Petroleum LLC
Max Levin
AJM Minerals LLC
Estate of Robert O. Burkett, Deceased
Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023
Strudel Royalties LLC
Zorro Partners Ltd.
Providence Oil and Gas Corporation
Ard Energy Group Ltd.
Moore & Shelton Company Ltd.
Isramco Energy LLC
Riverbend Oil & Gas IX Investments LLC
Lynx Petroleum Consultants Inc.
MRC Delaware Resources LLC
PetroYates Inc.
Kathy Kiel Johnson, separate property
Colgate Royalties LP



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Record Title Owners

Devon Energy Production Company, L.P.
 Trigg Oil & Gas, LP
 Colgate Production, LLC
 Edward R. Hudson Trust 4
 Frost Bank Trustee, Josephine Hudson Trust
 Javelina Partners
 Lindy's Living Trust
 Zorro Partners Ltd.
 Apache Corporation

UNIT RECAPITULATION – Bone Spring formation – 1,919.48 acres

Pelee 28-30 Fed Com 221H, 222H, 223H, 224H
All of Sections 28, 29, and 30 in Township 20 South, Range 30 East,
Eddy County, New Mexico - Bone Spring formation, Permian Basin

<u>OWNER</u>	<u>INTEREST</u>
Devon Energy Production Company, L.P.	42.285014% WI
Permian Resources Operating, L.P.	19.543053% WI
MRC Permian Company	13.717934% WI
MRC Delaware Resources, LLC	1.000026% WI
EOG Resources, Inc.	3.248539% WI
Yates Energy Corporation	0.788580% WI
Lindy's Living Trust	2.712323% WI
M. Brad Bennett	0.586096% WI
Delmar Hudson Lewis Living Trust	2.712323% WI
Moore and Shelton Company, Ltd.	2.031800% WI
Josephine T. Hudson Testamentary Trust	0.458675% WI
Javelina Partners	1.918923% WI
Zorro Partners, Ltd.	1.918923% WI
Ard Oil, Ltd	1.376024% WI
Ard Energy Group, Ltd.	0.084221% WI
Spartan Energy Acquisitions, LLC	0.016279% WI
Hutchings Oil Company	0.829540% WI
V-F Petroleum, Inc.	0.176729% WI
Gahr Energy Company	2.297497% WI
Fuel Products, Inc.	2.297497% WI

UNIT TOTAL:	100% WI
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Devon - Public

Full List of Uncommitted Parties/Persons to be Pool

OWNER	INTEREST TYPE
MRC Permian Company	WI
Yates Energy Corporation	WI
MRC Delaware Resources, LLC	WI/ORRI
Lindy's Living Trust	RT/WI/ORRI
Delmar Hudson Lewis Living Trust	WI/ORRI
Josephine T. Hudson Testamentary Trust	WI
Moore & Shelton Company, Ltd.	WI/ORRI
EOG Resources, Inc.	WI
V-F Petroleum Inc.	WI
Gahr Energy Company	WI
Fuel Products, Inc.	WI
Hutchings Oil Company	WI
M. Brad Bennett	WI
Trigg Oil & Gas, LP	RT
Colgate Production, LLC	RT/ORRI
Edward R. Hudson Trust 4	RT
Frost Bank Trustee, Josephine Hudson Trust	RT
Apache Corporation	RT
Permian Resources Operating, L.P.	WI
Black Shale Minerals, LLC	ORRI
Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005	ORRI
M. Brad Bennett LP	ORRI
Magnolia LLC	ORRI
SMP Sidecar Titan Mineral Holdings LP	ORRI
SMP Titan Mineral Holdings LP	ORRI
MSH Family Real Estate Partnership II LLC	ORRI
SMP Titan Flex LP	ORRI
West Bend Energy Partners LLC	ORRI
Pegasus Resources LLC	ORRI
Compound Properties LLC	ORRI
B&G Royalties	ORRI
Rolla R. Hinkle III	ORRI
Barbe Development LLC	ORRI
Chad Barbe	ORRI
The Toles Company	ORRI
Mark McClellan and Paula McClellan, as Joint Tenants	ORRI
Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993	ORRI
Patrick Guthrie Family Partnership LP	ORRI



Devon - Public

Full List of Uncommitted Parties/Persons to be Pool Cont.

OWNER	INTEREST TYPE
Penasco Petroleum LLC	ORRI
Max Levin	ORRI
AJM Minerals LLC	ORRI
Estate of Robert O. Burkett, Deceased	ORRI
Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023	ORRI
Strudel Royalties LLC	ORRI
Providence Oil and Gas Corporation	ORRI
Isramco Energy LLC	ORRI
Riverbend Oil & Gas IX Investments LLC	ORRI
Lynx Petroleum Consultants Inc.	ORRI
PetroYates Inc.	ORRI
Kathy Kiel Johnson, separate property	ORRI



Devon - Public



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

April 10, 2025

Javelina Partners
616 Texas Street
Fort Worth, TX 76102

RE: Well Proposals – Pelee 28-30 Fed Com 621H, 622H, 623H, 624H, 221H, 222H, 223H, and 224H

Covering All of Sections 28, 29, and 30; all in 20S-30E
Eddy County, New Mexico

Devon Energy Production Company, L.P. (“Devon”), as Operator, initially proposed Pelee 28-30 wells to the working interest parties in October 2023. Devon is now sending revised well proposals with the most up to date development plans to drill and complete the following eight (8) wells, and proposes to form a non-standard proration unit encompassing 1,919.48 acres to cover the interest owners under entirety of Sections 28, 29, and 30 of 20S-30E, Eddy County, New Mexico:

- Pelee 28-30 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,995’ and an approximate TMD of 25,195’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 700’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 622H as a horizontal well to an approximate landing TVD of 10,025’ and an approximate TMD of 25,225’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 1,950’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 623H as a horizontal well to an approximate landing TVD of 10,052’ and approximate TMD of 25,252’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,080’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 624H as a horizontal well to an approximate landing TVD of 10,073’ and an approximate TMD of 25,273’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 830’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”).
Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 221H as a horizontal well to an approximate landing TVD of 8,335’ and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 720’ FNL and 20’ FWL of Section 30-

Devon - Public



April 10, 2025

Page 2

T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").
Enclosed for your review is Devon's AFE.

- Pelee 28-30 Fed Com 222H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FNL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").
Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 223H as a horizontal well to an approximate landing TVD of 8,335' and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").
Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 224H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 720' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").
Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive and review a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: Sections 28, 29, and 30, T20S-R30E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communication Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@devon.com if you have any questions concerning this proposal.

Devon - Public

April 10, 2025
Page 3

Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "Andy Bennett".

Andy Bennett, CPL
Advising Landman

Devon - Public

April 10, 2025
Page 4

Javelina Partners:

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

_____ **To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

_____ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

Devon - Public

April 10, 2025
Page 5

Agreed to and Accepted this _____ day of _____, 2025.

Javelina Partners:

Signature: _____

Name: _____

Title: _____

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Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 221H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

Drill and Complete a Bone Spring well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,372.12	0.00	0.00	2,372.12
6040110	CHEMICALS - OTHER	0.00	222,302.00	0.00	222,302.00
6060100	DYED LIQUID FUELS	139,199.32	132,264.00	0.00	271,463.32
6060130	GASEOUS FUELS	0.00	86,106.00	0.00	86,106.00
6080100	DISPOSAL - SOLIDS	104,729.91	5,285.00	0.00	110,014.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	108,018.60	0.00	108,018.60
6090100	FLUIDS - WATER	34,623.84	136,001.00	0.00	170,624.84
6090120	RECYC TREAT&PROC-H2O	0.00	214,784.00	0.00	214,784.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	4,757.00	0.00	93,757.00
6120100	I & C SERVICES	0.00	24,887.50	0.00	24,887.50
6130170	COMM SVCS - WAN	1,190.50	0.00	0.00	1,190.50
6130360	RTOC - ENGINEERING	0.00	3,506.00	0.00	3,506.00
6130370	RTOC - GEOSTEERING	9,516.35	0.00	0.00	9,516.35
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,431.34	438,040.00	0.00	452,471.34
6160100	MATERIALS & SUPPLIES	20,011.87	0.00	0.00	20,011.87
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	40,616.38	0.00	0.00	40,616.38
6190110	TRUCKING&HAUL OF EQP	50,957.76	32,106.00	0.00	83,063.76
6200130	CONSLT & PROJECT SVC	132,414.33	86,827.00	0.00	219,241.33
6230120	SAFETY SERVICES	39,080.87	2,114.00	0.00	41,194.87
6300270	SOLIDS CONTROL SRVCS	84,210.90	0.00	0.00	84,210.90
6310120	STIMULATION SERVICES	0.00	826,303.00	0.00	826,303.00
6310190	PROPPANT PURCHASE	0.00	770,529.00	0.00	770,529.00
6310200	CASING & TUBULAR SVC	125,749.42	0.00	0.00	125,749.42
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	292,315.29	0.00	0.00	292,315.29
6310310	DRILL BITS	95,457.61	0.00	0.00	95,457.61
6310330	DRILL&COMP FLUID&SVC	380,113.68	15,266.00	0.00	395,379.68
6310370	MOB & DEMOBILIZATION	525,000.00	0.00	0.00	525,000.00
6310380	OPEN HOLE EVALUATION	23,338.64	0.00	0.00	23,338.64
6310480	TSTNG-WELL, PL & OTH	0.00	213,147.00	0.00	213,147.00
6310600	MISC PUMPING SERVICE	0.00	71,413.00	0.00	71,413.00
6320100	EQPMNT SVC-SRF RNTL	166,912.01	277,129.00	0.00	444,041.01
6320110	EQUIP SVC - DOWNHOLE	100,853.73	46,387.00	0.00	147,240.73
6320160	WELDING SERVICES	4,197.63	0.00	0.00	4,197.63
6320190	WATER TRANSFER	0.00	103,604.00	0.00	103,604.00
6350100	CONSTRUCTION SVC	0.00	149,767.44	0.00	149,767.44

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 221H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	6,725.15	0.00	6,725.15
6550110	MISCELLANEOUS SVC	50,874.95	0.00	0.00	50,874.95
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,452.95	37,661.38	0.00	48,114.33
6740340	TAXES OTHER	0.00	32,848.30	0.00	32,848.30
	Total Intangibles	3,579,121.40	4,220,784.37	0.00	7,799,905.77

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,867.63	0.00	47,867.63
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	3,000.00	0.00	3,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,503.00	0.00	56,503.00
6310460	WELLHEAD EQUIPMENT	78,000.00	156,524.00	0.00	234,524.00
6310530	SURFACE CASING	19,737.00	0.00	0.00	19,737.00
6310540	INTERMEDIATE CASING	215,274.00	0.00	0.00	215,274.00
6310550	PRODUCTION CASING	495,420.00	0.00	0.00	495,420.00
6310580	CASING COMPONENTS	41,596.94	0.00	0.00	41,596.94
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,640.15	0.00	196,640.15
	Total Tangibles	875,027.94	728,356.70	0.00	1,603,384.64

TOTAL ESTIMATED COST	4,454,149.34	4,949,141.07	0.00	9,403,290.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 222H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

Drill and Complete a Bone Spring well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,372.12	0.00	0.00	2,372.12
6040110	CHEMICALS - OTHER	0.00	222,302.00	0.00	222,302.00
6060100	DYED LIQUID FUELS	139,199.32	132,264.00	0.00	271,463.32
6060130	GASEOUS FUELS	0.00	86,106.00	0.00	86,106.00
6080100	DISPOSAL - SOLIDS	104,729.91	5,285.00	0.00	110,014.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	108,018.60	0.00	108,018.60
6090100	FLUIDS - WATER	34,623.84	136,001.00	0.00	170,624.84
6090120	RECYC TREAT&PROC-H2O	0.00	214,784.00	0.00	214,784.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	4,757.00	0.00	93,757.00
6120100	I & C SERVICES	0.00	24,887.50	0.00	24,887.50
6130170	COMM SVCS - WAN	1,190.50	0.00	0.00	1,190.50
6130360	RTOC - ENGINEERING	0.00	3,506.00	0.00	3,506.00
6130370	RTOC - GEOSTEERING	9,516.35	0.00	0.00	9,516.35
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,431.34	438,040.00	0.00	452,471.34
6160100	MATERIALS & SUPPLIES	20,011.87	0.00	0.00	20,011.87
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	40,616.38	0.00	0.00	40,616.38
6190110	TRUCKING&HAUL OF EQP	50,957.76	32,106.00	0.00	83,063.76
6200130	CONSLT & PROJECT SVC	132,414.33	86,827.00	0.00	219,241.33
6230120	SAFETY SERVICES	39,080.87	2,114.00	0.00	41,194.87
6300270	SOLIDS CONTROL SRVCS	84,210.90	0.00	0.00	84,210.90
6310120	STIMULATION SERVICES	0.00	826,303.00	0.00	826,303.00
6310190	PROPPANT PURCHASE	0.00	770,529.00	0.00	770,529.00
6310200	CASING & TUBULAR SVC	125,749.42	0.00	0.00	125,749.42
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	292,315.29	0.00	0.00	292,315.29
6310310	DRILL BITS	95,457.61	0.00	0.00	95,457.61
6310330	DRILL&COMP FLUID&SVC	380,113.68	15,266.00	0.00	395,379.68
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	23,338.64	0.00	0.00	23,338.64
6310480	TSTNG-WELL, PL & OTH	0.00	213,147.00	0.00	213,147.00
6310600	MISC PUMPING SERVICE	0.00	71,413.00	0.00	71,413.00
6320100	EQPMNT SVC-SRF RNTL	166,912.01	277,129.00	0.00	444,041.01
6320110	EQUIP SVC - DOWNHOLE	100,853.73	46,387.00	0.00	147,240.73
6320160	WELDING SERVICES	4,197.63	0.00	0.00	4,197.63
6320190	WATER TRANSFER	0.00	103,604.00	0.00	103,604.00
6350100	CONSTRUCTION SVC	0.00	149,767.44	0.00	149,767.44

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Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 222H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	6,725.15	0.00	6,725.15
6550110	MISCELLANEOUS SVC	50,874.95	0.00	0.00	50,874.95
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,452.95	37,661.38	0.00	48,114.33
6740340	TAXES OTHER	0.00	32,848.30	0.00	32,848.30
	Total Intangibles	3,099,121.40	4,220,784.37	0.00	7,319,905.77

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,867.63	0.00	47,867.63
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	3,000.00	0.00	3,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,503.00	0.00	56,503.00
6310460	WELLHEAD EQUIPMENT	78,000.00	156,524.00	0.00	234,524.00
6310530	SURFACE CASING	19,737.00	0.00	0.00	19,737.00
6310540	INTERMEDIATE CASING	215,274.00	0.00	0.00	215,274.00
6310550	PRODUCTION CASING	495,420.00	0.00	0.00	495,420.00
6310580	CASING COMPONENTS	41,596.94	0.00	0.00	41,596.94
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,640.15	0.00	196,640.15
	Total Tangibles	875,027.94	728,356.70	0.00	1,603,384.64

TOTAL ESTIMATED COST	3,974,149.34	4,949,141.07	0.00	8,923,290.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 223H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

Drill and Complete a Bone Spring well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,372.12	0.00	0.00	2,372.12
6040110	CHEMICALS - OTHER	0.00	222,302.00	0.00	222,302.00
6060100	DYED LIQUID FUELS	139,199.32	132,264.00	0.00	271,463.32
6060130	GASEOUS FUELS	0.00	86,106.00	0.00	86,106.00
6080100	DISPOSAL - SOLIDS	104,729.91	5,285.00	0.00	110,014.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	108,018.60	0.00	108,018.60
6090100	FLUIDS - WATER	34,623.84	136,001.00	0.00	170,624.84
6090120	RECYC TREAT&PROC-H2O	0.00	214,784.00	0.00	214,784.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	4,757.00	0.00	93,757.00
6120100	I & C SERVICES	0.00	24,887.50	0.00	24,887.50
6130170	COMM SVCS - WAN	1,190.50	0.00	0.00	1,190.50
6130360	RTOC - ENGINEERING	0.00	3,506.00	0.00	3,506.00
6130370	RTOC - GEOSTEERING	9,516.35	0.00	0.00	9,516.35
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	14,431.34	438,040.00	0.00	452,471.34
6160100	MATERIALS & SUPPLIES	20,011.87	0.00	0.00	20,011.87
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	145,132.00	0.00	145,132.00
6190100	TRCKG&HL-SOLID&FLUID	40,616.38	0.00	0.00	40,616.38
6190110	TRUCKING&HAUL OF EQP	50,957.76	32,106.00	0.00	83,063.76
6200130	CONSLT & PROJECT SVC	132,414.33	86,827.00	0.00	219,241.33
6230120	SAFETY SERVICES	39,080.87	2,114.00	0.00	41,194.87
6300270	SOLIDS CONTROL SRVCS	84,210.90	0.00	0.00	84,210.90
6310120	STIMULATION SERVICES	0.00	826,303.00	0.00	826,303.00
6310190	PROPPANT PURCHASE	0.00	770,529.00	0.00	770,529.00
6310200	CASING & TUBULAR SVC	125,749.42	0.00	0.00	125,749.42
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
6310300	DIRECTIONAL SERVICES	292,315.29	0.00	0.00	292,315.29
6310310	DRILL BITS	95,457.61	0.00	0.00	95,457.61
6310330	DRILL&COMP FLUID&SVC	380,113.68	15,266.00	0.00	395,379.68
6310370	MOB & DEMOBILIZATION	525,000.00	0.00	0.00	525,000.00
6310380	OPEN HOLE EVALUATION	23,338.64	0.00	0.00	23,338.64
6310480	TSTNG-WELL, PL & OTH	0.00	213,147.00	0.00	213,147.00
6310600	MISC PUMPING SERVICE	0.00	71,413.00	0.00	71,413.00
6320100	EQPMNT SVC-SRF RNTL	166,912.01	277,129.00	0.00	444,041.01
6320110	EQUIP SVC - DOWNHOLE	100,853.73	46,387.00	0.00	147,240.73
6320160	WELDING SERVICES	4,197.63	0.00	0.00	4,197.63
6320190	WATER TRANSFER	0.00	103,604.00	0.00	103,604.00
6350100	CONSTRUCTION SVC	0.00	149,767.44	0.00	149,767.44

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 223H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	6,725.15	0.00	6,725.15
6550110	MISCELLANEOUS SVC	50,874.95	0.00	0.00	50,874.95
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,452.95	37,661.38	0.00	48,114.33
6740340	TAXES OTHER	0.00	32,848.30	0.00	32,848.30
	Total Intangibles	3,579,121.40	4,220,784.37	0.00	7,799,905.77

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,867.63	0.00	47,867.63
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	3,000.00	0.00	3,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,503.00	0.00	56,503.00
6310460	WELLHEAD EQUIPMENT	78,000.00	156,524.00	0.00	234,524.00
6310530	SURFACE CASING	19,737.00	0.00	0.00	19,737.00
6310540	INTERMEDIATE CASING	215,274.00	0.00	0.00	215,274.00
6310550	PRODUCTION CASING	495,420.00	0.00	0.00	495,420.00
6310580	CASING COMPONENTS	41,596.94	0.00	0.00	41,596.94
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,640.15	0.00	196,640.15
	Total Tangibles	875,027.94	728,356.70	0.00	1,603,384.64

TOTAL ESTIMATED COST	4,454,149.34	4,949,141.07	0.00	9,403,290.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #
Well Name: PELEE 30-28 FED COM 224H

AFE Date: 3/26/2025

Cost Center Number:
State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐
Explanation and Justification:
Drill and Complete a Bone Spring well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,372.12	0.00	0.00	2,372.12
6040110	CHEMICALS - OTHER	0.00	222,302.00	0.00	222,302.00
6060100	DYED LIQUID FUELS	139,199.32	132,264.00	0.00	271,463.32
6060130	GASEOUS FUELS	0.00	86,106.00	0.00	86,106.00
6080100	DISPOSAL - SOLIDS	104,729.91	5,285.00	0.00	110,014.91
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	108,018.60	0.00	108,018.60
6090100	FLUIDS - WATER	34,623.84	136,001.00	0.00	170,624.84
6090120	RECYC TREAT&PROC-H2O	0.00	214,784.00	0.00	214,784.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	4,757.00	0.00	93,757.00
6120100	I & C SERVICES	0.00	24,887.50	0.00	24,887.50
6130170	COMM SVCS - WAN	1,190.50	0.00	0.00	1,190.50
6130360	RTOC - ENGINEERING	0.00	3,506.00	0.00	3,506.00
6130370	RTOC - GEOSTEERING	9,516.35	0.00	0.00	9,516.35
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6150100	CH LOG PERFRTG&WL SV	14,431.34	438,040.00	0.00	452,471.34
6160100	MATERIALS & SUPPLIES	20,011.87	0.00	0.00	20,011.87
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
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6310200	CASING & TUBULAR SVC	125,749.42	0.00	0.00	125,749.42
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	795,500.00	0.00	0.00	795,500.00
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6320160	WELDING SERVICES	4,197.63	0.00	0.00	4,197.63
6320190	WATER TRANSFER	0.00	103,604.00	0.00	103,604.00
6350100	CONSTRUCTION SVC	0.00	149,767.44	0.00	149,767.44

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Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 224H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29 and 30-20S-30E

County/Parish: EDDY

Revision: ☐

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6630110	CAPITAL OVERHEAD	10,452.95	37,661.38	0.00	48,114.33
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6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300230	PUMPS - SURFACE	0.00	3,000.00	0.00	3,000.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,503.00	0.00	56,503.00
6310460	WELLHEAD EQUIPMENT	78,000.00	156,524.00	0.00	234,524.00
6310530	SURFACE CASING	19,737.00	0.00	0.00	19,737.00
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6310550	PRODUCTION CASING	495,420.00	0.00	0.00	495,420.00
6310580	CASING COMPONENTS	41,596.94	0.00	0.00	41,596.94
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,640.15	0.00	196,640.15
	Total Tangibles	875,027.94	728,356.70	0.00	1,603,384.64

TOTAL ESTIMATED COST	3,974,149.34	4,949,141.07	0.00	8,923,290.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Chronology of Contact

Case No. 25601

Owner	Status	Date: Well Proposal Sent	Well Proposal Receipt?	Correspondance/Offers
Javelina Partners; Zorro Partners, Ltd; Ard Oil, Lrd.; Ard Energy Group, Ltd.; Spartan Energy Acquistions, LLC	COMMITTED - JOA signed	4/10/2025; update on 7/10/2025	Confirmed	JOA executed
Permian Resources Operating, LP	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; I have answered their questions regarding their interest and the JOA form via emails; waiting on decision if they will sign JOA or not
MRC Permian Company and MRC Delaware Resources, LLC	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
EOG Resources, Inc.	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Yates Energy Corporation	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Moore and Shelton Company, Ltd.	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Hutchings Oil Company	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; WI Owner confirmed they would not sign JOA and would elect under future Pooling Order
Additional WI Owners, more specifically Lindy's Living Trust, Josephine T. Hudson Testamentary Trust, and Delmar Hudson Lewis Living Trust	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	I have been in contact with additional uncommitted WI Owners, being Lindy's Living Trust, Josephine T Hudson Testamentary Trust, and Delmar Hudson Lewis Living Trust) regarding participation in the wells and potentially signing JOA, but they have not committed to date; plus I have sent well proposals and AFE's to all the remaining uncommitted WI Owners and have not received a response to enter into a JOA

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Location Map
- Devon Exhibit B-2: Structure Map
- Devon Revised Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Structural Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25571

SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, affirm and state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is an area map showing the location of Devon’s proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the 2nd Bone Spring Sandstone. This map also shows the existing wells in the surrounding sections that are completed in the 2nd Bone Spring Sandstone (depicted in orange).

**DEVON
EXHIBIT
B**

6. The initial target for the proposed wells is the 2nd Bone Spring Sandstone of the 2nd Bone Spring formation.

7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the 3rd Bone Spring Limestone with contour intervals of 50 feet. The top of the 3rd Bone Spring Limestone represents the base of the target. Devon's proposed spacing unit is outlined in red. This exhibit demonstrates that the structure in the 3rd Bone Spring Limestone is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the 2nd Bone Spring Sandstone in this area with horizontal wells.

8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of 3rd Bone Spring Limestone. Each well on the cross-section contains gamma ray, resistivity, and porosity logs (except for the Big Eddy Unit 35; it is missing porosity logs). The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

9. Additional exhibits for the benefit of the Division's review include

- **Devon Exhibit B-4** a gross isochore of the 2nd Bone Spring Sandstone
- **Devon Exhibit B-5** is a gun barrel representation of the unit
- **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.

10. My geologic study indicates the 2nd Bone Spring Sandstone underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the well.

11. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the 2nd Bone Spring Sandstone in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the 2nd Bone Spring Sandstone in this area.

12. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter section in the unit will contribute more or less equally to production.
13. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
14. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
15. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
16. The foregoing is correct and complete to the best of my knowledge and belief.

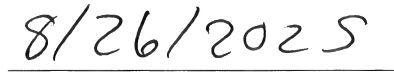
[Signature page follows]

Signature page of Self-Affirmed Statement of Joe Dixon:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25571 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in black ink, appearing to read "Joe Dixon", written over a horizontal line.

Joe Dixon

A handwritten date "8/26/2025" in black ink, written over a horizontal line.

Date Signed

Devon Exhibit B-1

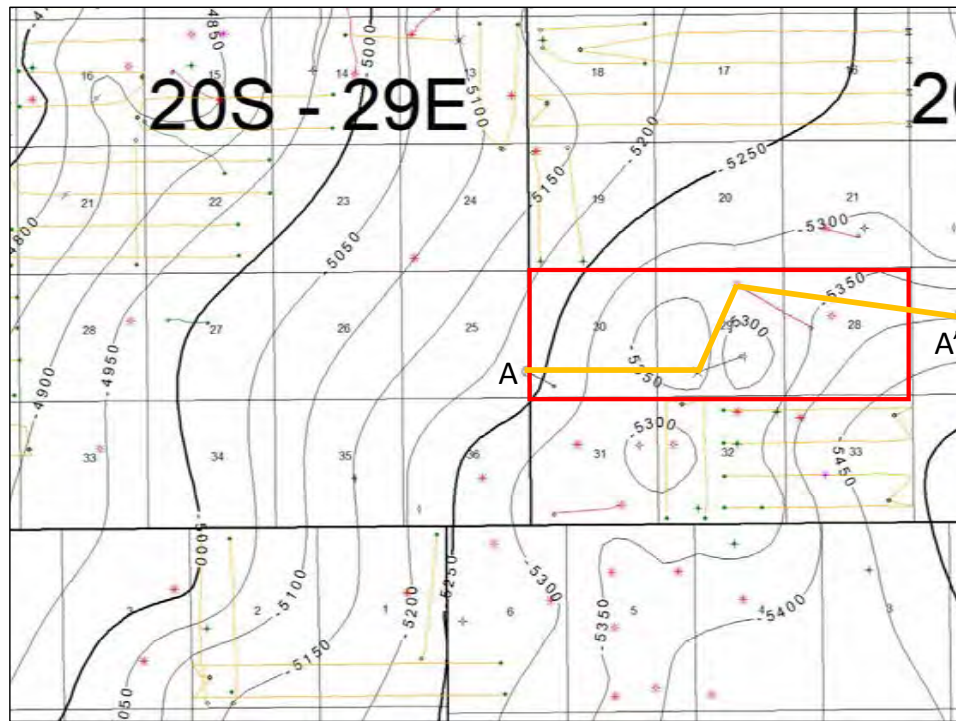


North

Devon Exhibit B-1 is an area map showing the location of Devon's proposed spacing units outlined in red with arrows depicting the orientation and general location of the initial wells targeting the 2nd Bone Spring Sandstone. This map also shows the existing wells in the surrounding sections that are completed in the 2nd Bone Spring Sandstone (depicted in orange).



Devon Exhibit B-2



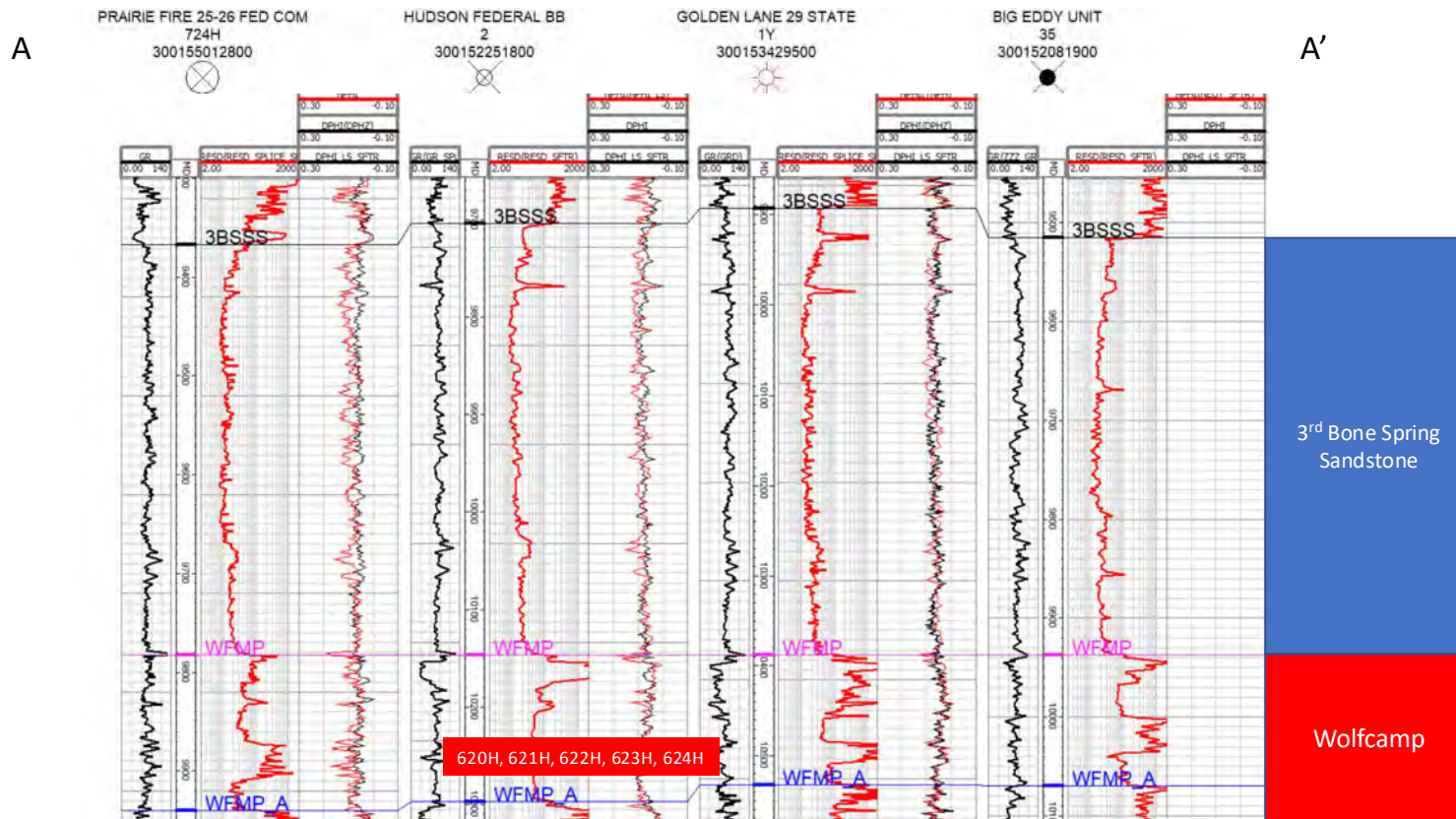
Devon Exhibit B-2 is a subsea structure map showing the depth to the top of the 3rd Bone Spring Limestone. Devon's proposed spacing units are outlined in red.

Top of 3rd Bone Spring Limestone
Structure Map
Contour Interval = 50'

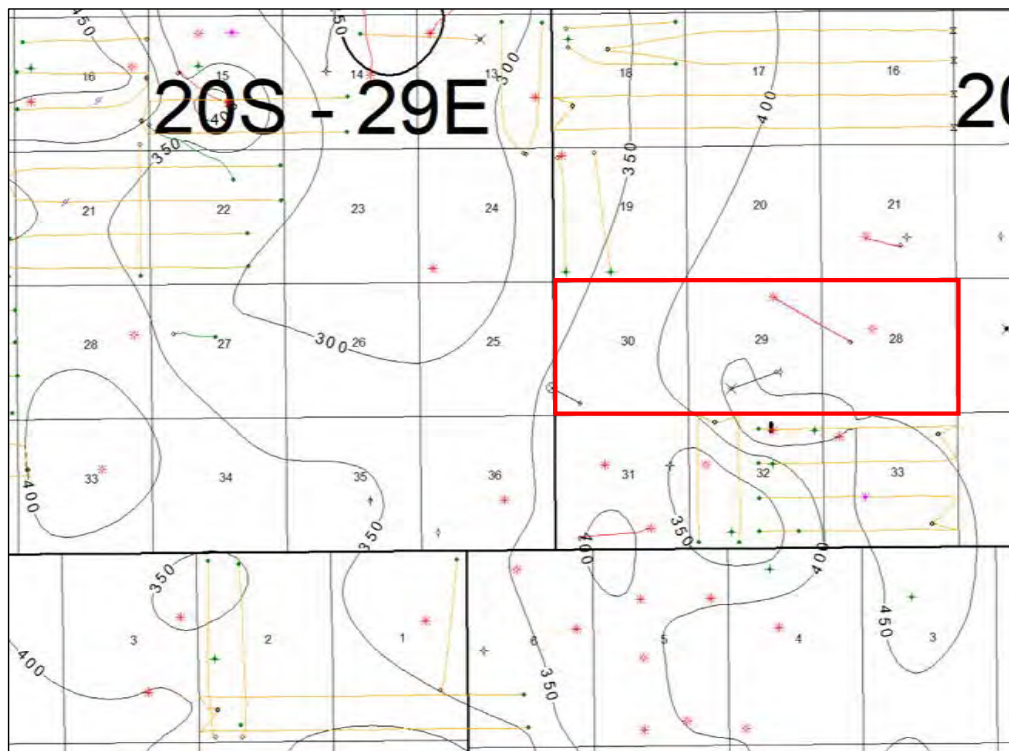


Devon Revised Exhibit B-3

Exhibit B-3 Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.



Devon Exhibit B-4



North

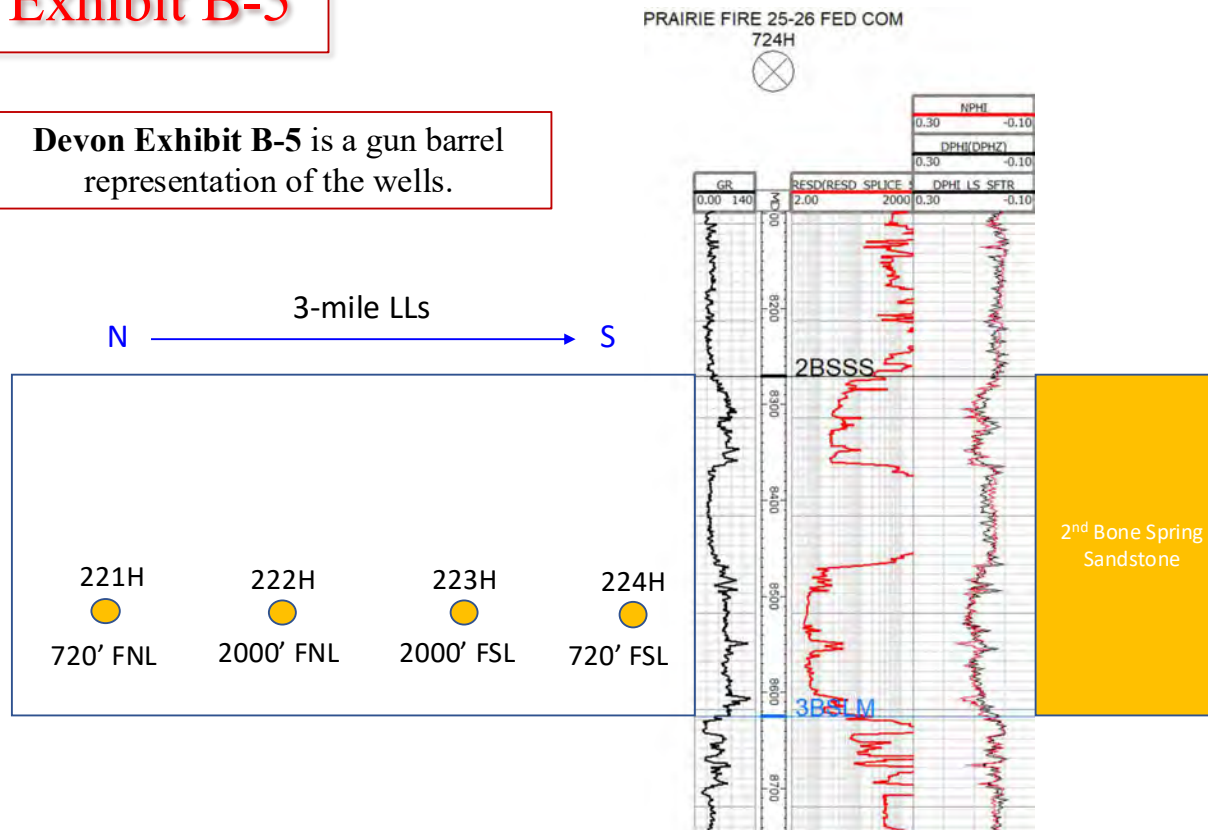
Devon Exhibit B-4 is a gross isochore of the 2nd Bone Spring Sandstone. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

2nd Bone Spring Sandstone
Isochore
Contour Interval = 50'



Devon Exhibit B-5

Devon Exhibit B-5 is a gun barrel representation of the wells.



Devon Exhibit B-6



Devon Exhibit B-6 is a generalized cross section with approximate well trajectory.



TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letter
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25571

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Devon Exhibit C-3**.

[Signature page follows]

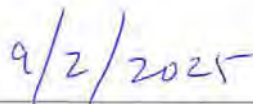


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25571 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory
Pooling, Eddy County, New Mexico
Pelee 28-30 Fed Com 221H Well
Pelee 28-30 Fed Com 222H Well
Pelee 28-30 Fed Com 223H Well
Pelee 28-30 Fed Com 224H Well

Case No. 25571:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25571, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**DEVON
EXHIBIT
C-1**

through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at andy.bennett@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Transaction Report Details - CertifiedPro.net Date Mailed - 8/21/2025 Generated: 9/1/2025											
USPS Article Number	Date Mailed	Ownership	Name 1	Name 2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300138964452	8/21/25	WI	Hutchings Oil Company		40 First Plaza	Suite 610		Albuquerque	NM	87102	8/27/2025 - Forwarded
9314869904300138963967	8/21/25	ORRI	AJM Minerals LLC		1212 W. Cedar St			Arlington	TX	76012	Delivered
9314869904300138963974	8/21/25	ORRI	B&G Royalties		PO Box 376			Artesia	NM	88211	Delivered
9314869904300138963981	8/21/25	ORRI	Barbe Development LLC		PO Box 2107			Roswell	NM	88202	Delivered
9314869904300138963998	8/21/25	ORRI	Black Shale Minerals LLC		PO BOX 2243			LONGVIEW	TX	75606-2243	Delivered
9314869904300138964018	8/21/25	ORRI	Chad Barbe		P.O. Box 2107			Roswell	NM	88202	Delivered
9314869904300138964049	8/21/25	ORRI	Compound Properties LLC		PO Box 2990			Ruidoso	TX	88355	Delivered
9314869904300138964087	8/21/25	ORRI	Jalapeno Corporation		PO BOX 1608			ALBUQUERQUE	NM	87103-1608	Delivered
9314869904300138964124	8/21/25	ORRI	Mark McClellan and Paula McClellan		PO Box 730			Roswell	NM	88202	Delivered
9314869904300138964131	8/21/25	ORRI	MSH Family Real Estate Partnership II LLC		4143 MAPLE AVE			DALLAS	TX	75219	Delivered
9314869904300138964186	8/21/25	ORRI	Penasco Petroleum LLC		P.O. Box 2292			Roswell	NM	88202	Delivered
9314869904300138964193	8/21/25	ORRI	PetroYates Inc.		1429 Central Ave NW			Albuquerque	NM	87104	Delivered
9314869904300138964209	8/21/25	ORRI	Providence Oil and Gas Corporation	Providence Operating LLC	16400 North Dallas Parkway	Suite 400		Dallas	TX	75248	Delivered
9314869904300138964216	8/21/25	ORRI	Riverbend Oil & Gas IX Investments LLC		1200 Smith Street	Suite 1950		Houston	TX	77002	Delivered
9314869904300138964230	8/21/25	ORRI	Rolla R. Hinkle III		P.O. Box 2292			Roswell	NM	88202	Delivered
9314869904300138964247	8/21/25	ORRI	SMP Sidecar Titan Mineral Holdings LP		4143 MAPLE AVE			DALLAS	TX	75219	Delivered
9314869904300138964254	8/21/25	ORRI	SMP Titan Flex LP		4143 MAPLE AVE			DALLAS	TX	75219	Delivered
9314869904300138964261	8/21/25	ORRI	SMP Titan Mineral Holdings LP		4143 MAPLE AVE			DALLAS	TX	75219	Delivered
9314869904300138964278	8/21/25	ORRI	Strudel Royalties LLC		616 Texas Street			Fort Worth	TX	76102	Delivered
9314869904300138964285	8/21/25	ORRI	The Toles Company		400 N Pennsylvania Ave.	Suite 950		Roswell	NM	88201	Delivered
9314869904300138964292	8/21/25	ORRI	West Bend Energy Partners LLC		1320 South University Drive	Suite 701		Fort Worth	TX	76107	Delivered
9314869904300138964308	8/21/25	Royalty	State of New Mexico		310 OLD SANTA FE TRAIL			SANTA FE	NM	87501	Delivered
9314869904300138964315	8/21/25	Royalty	United States of America,	Office of Natural Resource Revenue	P.O. Box 25165			Denver	CO	80225	Delivered
9314869904300138964339	8/21/25	WI	Ard Energy Group Ltd.		PO Box 101027			Fort Worth	TX	76185	Delivered
9314869904300138964346	8/21/25	WI	Ard Oil Ltd.		PO Box 101027			Fort Worth	TX	76185	Delivered
9314869904300138964353	8/21/25	WI	Javelina Partners		616 Texas Street			Fort Worth	TX	76102	Delivered
9314869904300138964360	8/21/25	WI	Spartan Energy Acquisitions LLC		600 17th Street	Suite 2300		Denver	CO	80202	Delivered
9314869904300138964377	8/21/25	WI	Zorro Partners Ltd.		616 Texas Street			Fort Worth	TX	76102	Delivered
9314869904300138964384	8/21/25	WI	Delmar Hudson Lewis,	Trustee of Delmar Hudson Lewis Living Trust 9/9/c	PO Box 2546			Fort Worth	TX	76113	Delivered
9314869904300138964391	8/21/25	WI	EOG Resources Inc.		5509 Champions Drive			Midland	TX	79706	Delivered
9314869904300138964407	8/21/25	WI	Francis Hill Hudson,	Trustee of Lindy's Living Trust 7/8/94	215 W. Bandera Road,	Suite 114-620		Boerne	TX	78006	Delivered
9314869904300138964414	8/21/25	WI	Frost Bank, Trustee of Josephine T. Hudson	Trust f/b/o J. Terrell Ard	PO Box 1600			San Antonio	TX	78296	Delivered
9314869904300138964421	8/21/25	WI	Fuel Products Inc.		PO Box 1889			Midland	TX	79702	Delivered
9314869904300138964438	8/21/25	WI	Gahr Energy Company		PO Box 1889			Midland	TX	79702	Delivered
9314869904300138964469	8/21/25	WI	M. Brad Bennett LP		PO Box 51510			Midland	TX	79705	Delivered
9314869904300138964483	8/21/25	WI	MRC Delaware Resources LLC		5400 LBJ Freeway,	Suite 1500		Dallas	TX	75240	Delivered
9314869904300138964490	8/21/25	WI	MRC Permian Company		5400 LBJ Freeway,	Suite 1500		Dallas	TX	75240	Delivered
9314869904300138964506	8/21/25	WI	Permian Resources Operating LP		300 N. Marienfeld St.,	Suite 1000		Midland	TX	79701	Delivered
9314869904300138964513	8/21/25	WI	V-F Petroleum Inc.		PO Box 1889			Midland	TX	79702	Delivered
9314869904300138964520	8/21/25	WI	Yates Energy Corporation		PO Box 2323			Roswell	NM	88202	Delivered
9314869904300138964100	8/21/25	ORRI	Lynx Petroleum Consultants Inc.		PO Box 1708			Hobbs	NM	88241	Delivered
9314869904300138964025	8/21/25	ORRI	Chelsey N. Snead and Mark S. Snead,	Co-Trustees of Snead 2005 Revocable Trust 9/30/0	6528 E. 101st Street	Suite D1,	#454	Tulsa	OK	74133	Delivered
9314869904300138964001	8/21/25	ORRI	Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin.	Trustees under Trust Agreement, 8/28/23	PO Box 1216			Albuquerque	NM	87103	Mailed
9314869904300138964117	8/21/25	ORRI	Magnolia LLC		900 Franklin Ave.			Waco	TX	76701	Mailed
9314869904300138964179	8/21/25	ORRI	Pegasus Resources LLC		PO BOX 470698			FORT WORTH	TX	76147	Mailed
9314869904300138964223	8/21/25	ORRI	Riverbend Oil & Gas IX Investments LLC		500 Sallas Street	Suite 1250		Houston	TX	77002	Mailed
9314869904300138964476	8/21/25	WI	Moore & Shelton Company Ltd.		PO Box 3070			Galveston	TX	77252	Mailed
9314869904300138964445	8/21/25	WI	Hutchings Oil Company		PO Box 1216			Albuquerque	NM	87103	8/27/2025 - In Transit
9314869904300138964032	8/21/25	ORRI	Colgate Royalties LP		306 West Wall Street	Suite 608		Midland	TX	79701	8/25/2025 - Available for Pickup
											To be Returned

DEVON
EXHIBIT
C-2

Transaction Report Details - CertifiedPro.net Date Mailed - 8/21/2025 Generated: 9/1/2025											
USPS Article Number	Date Mailed	Ownership	Name 1	Name 2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300138964056	8/21/25	ORRI	Estate of Robert O. Burkett,	c/o Michael R. Burkett	4616 Owendale Drive			Benbrook	TX	79116	To be Returned
9314869904300138964063	8/21/25	ORRI	Isramco Energy LLC		1001 West Loop South	Suite 750		Houston	TX	77027	To be Returned
9314869904300138964094	8/21/25	ORRI	Kathy Kiel Johnson	c/o Cocke, Williford and Eddins, PC	PO Box 97517			Wichita Falls	TX	76307	To be Returned
9314869904300138964148	8/21/25	ORRI	Pat Guthrie Family Partnership LP		12 Clancy Lane Ests.			Rancho Mirage	CA	92270	To be Returned
9314869904300138964155	8/21/25	ORRI	Pat Guthrie,	Trustee of Guthrie Family Trust 7/12/93	12 Clancy Lane Ests.			Rancho Mirage	CA	92270	To be Returned
9314869904300138964162	8/21/25	ORRI	Patrick Guthrie Family Partnership LP		12 Clancy Lane Ests.			Rancho Mirage	CA	92270	To be Returned



August 28, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9645 20.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 10:24 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Energy Corporation

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 2323
ROSWELL, NM 88202-2323

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Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 12:16 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	V F Petroleum Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1889
MIDLAND, TX 79702-1889

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9645 06.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 01:05 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Permian Resources Operating LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 1000
City, State ZIP Code: MIDLAND, TX 79701-4688

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 90.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 27, 2025, 09:53 a.m.
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Permian Company

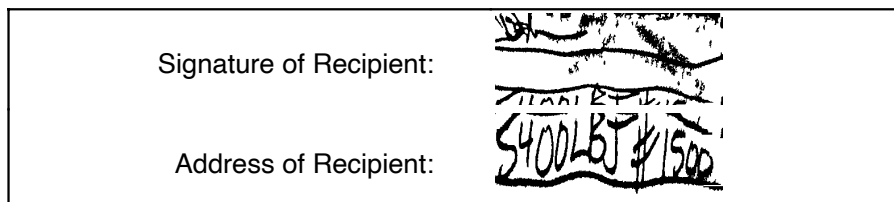
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature



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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 83.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 27, 2025, 09:53 a.m.
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Delaware Resources LLC

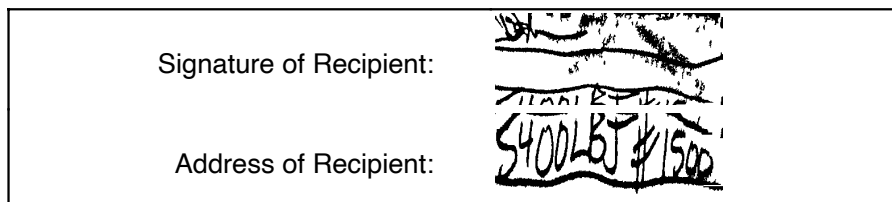
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5400 LYNDON B JOHNSON FWY STE 1500
City, State ZIP Code: DALLAS, TX 75240-1017

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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United States Postal Service®
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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 69.

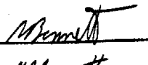
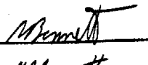
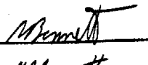
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	August 26, 2025, 11:47 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	M Brad Bennett LP

Shipment Details

Weight:	3.0oz
---------	-------

Recipient Signature

Signature of Recipient:	<table><tr><td>Signature</td><td>X</td><td></td></tr><tr><td>Printed Name</td><td></td><td>M. Bennett</td></tr></table>	Signature	X		Printed Name		M. Bennett
Signature	X						
Printed Name		M. Bennett					
Address of Recipient:	<table><tr><td>Delivery Address</td><td></td><td>S/S/O</td></tr></table>	Delivery Address		S/S/O			
Delivery Address		S/S/O					

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 38.

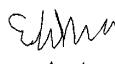

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 12:16 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Gahr Energy Company

Shipment Details

Weight:	3.0oz
---------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	 PO BOX 1889 MIDLAND, TX 79702-1889

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 21.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 12:16 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fuel Products Inc
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 1889 MIDLAND, TX 79702-1889

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 14.

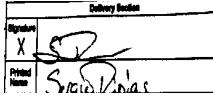

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 26, 2025, 06:26 a.m.
Location: SAN ANTONIO, TX 78204
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Frost Bank Trustee of Josephine T Hudson Trust

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9644 07.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 09:41 a.m.
Location: BOERNE, TX 78006
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Francis Hill Hudson Trustee of Lindy s Living T

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 215 W BANDERA RD
City, State ZIP Code: BOERNE, TX 78006-3571

Recipient Signature

Signature of Recipient:

Address of Recipient:

215 W BANDERA RD, BOERNE,
TX 78006

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 91.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	August 25, 2025, 07:51 a.m.
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 84.

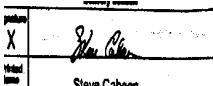
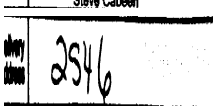
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 26, 2025, 02:20 a.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Delmar Hudson Lewis Trustee of Delmar Hudson Le

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9643 77**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 26, 2025, 01:56 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	616 TEXAS ST
City, State ZIP Code:	FORT WORTH, TX 76102-4612
Recipient Signature	
<div><div>Signature of Recipient: ✓</div><div>Address of Recipient: -</div></div>	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 60.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 11:13 a.m.
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Spartan Energy Acquisitions LLC

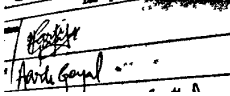
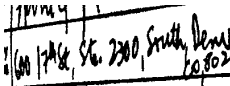
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 17TH ST STE 2300
City, State ZIP Code: DENVER, CO 80202-5423

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 53.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 02:29 p.m.
Location: FORT WORTH, TX 76102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Javelina Partners

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 616 TEXAS ST
City, State ZIP Code: FORT WORTH, TX 76102-4612

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 46.

Item Details

Status: Delivered, PO Box
Status Date / Time: August 25, 2025, 09:39 a.m.
Location: FORT WORTH, TX 76185
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Ard Oil Ltd

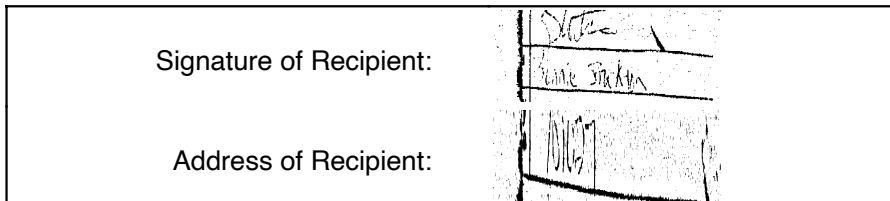
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 101027
City, State ZIP Code: FORT WORTH, TX 76185-1027

Recipient Signature



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August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 39.

Item Details

Status: Delivered, PO Box
Status Date / Time: August 26, 2025, 10:24 a.m.
Location: FORT WORTH, TX 76185
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Ard Energy Group Ltd

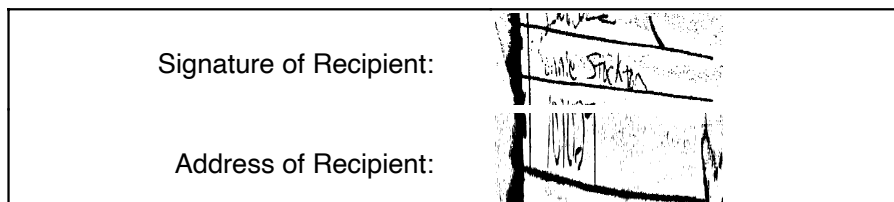
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 101027
City, State ZIP Code: FORT WORTH, TX 76185-1027

Recipient Signature



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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 22.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 03:59 p.m.
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Paloma Permian LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1100 LOUISIANA ST STE 5100
City, State ZIP Code: HOUSTON, TX 77002-5220

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

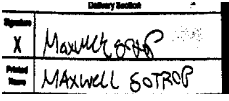

Reference Number: 4188.91 25571 Pelee BS



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 15.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 25, 2025, 09:59 a.m.
Location:	DENVER, CO 80225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	United States of America Office of Natural Reso
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 25165
City, State ZIP Code:	DENVER, CO 80225-0165
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9643 08.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 25, 2025, 09:39 a.m.
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: State of New Mexico

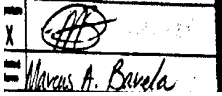
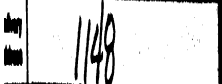
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 310 OLD SANTA FE TRL
City, State ZIP Code: SANTA FE, NM 87501-2708

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 92.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 03:47 p.m.
Location: FORT WORTH, TX 76107
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: West Bend Energy Partners LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1320 S UNIVERSITY DR STE 701
City, State ZIP Code: FORT WORTH, TX 76107-8061

Recipient Signature

Signature of Recipient:

JB R+711

1320 S UNIVERSITY DR STE 701,
FORT WORTH, TX 76107

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 85.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 26, 2025, 10:10 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: The Toles Company

Shipment Details

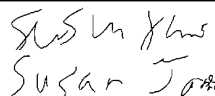
Weight: 3.0oz

Destination Delivery Address

Street Address: 400 N PENNSYLVANIA AVE STE 950
City, State ZIP Code: ROSWELL, NM 88201-4708

Recipient Signature

Signature of Recipient:


Susan Jones

Address of Recipient:

400 N PENNSYLVANIA AVE STE
950, ROSWELL, NM 88201

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 78.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 02:29 p.m.
Location: FORT WORTH, TX 76102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Strudel Royalties LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 616 TEXAS ST
City, State ZIP Code: FORT WORTH, TX 76102-4612

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 61.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Mineral Holdings LP

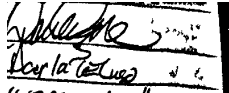

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 54.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 26, 2025, 10:20 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SMP Titan Flex LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	4143 MAPLE AVE
City, State ZIP Code:	DALLAS, TX 75219-3287
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 47.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 11:05 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Sidecar Titan Mineral Holdings LP

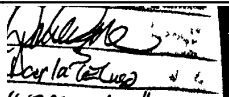

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 30.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 10:14 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Rolla R Hinkle III

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

PO BOX 2292

Address of Recipient:

ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 16.

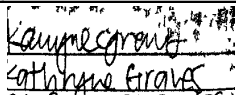
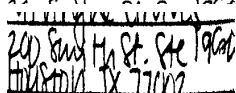
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 01:48 p.m.
Location: HOUSTON, TX 77010
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Riverbend Oil Gas IX Investments LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9642 09.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: August 25, 2025, 12:43 p.m.
Location: DALLAS, TX 75248
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Providence Oil and Gas Corporation Providence Op

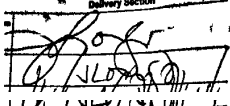
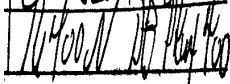
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 16400 DALLAS PKWY STE 400
City, State ZIP Code: DALLAS, TX 75248-2643

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 93.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 10:11 a.m.
Location: ALBUQUERQUE, NM 87104
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: PetroYates Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1429 CENTRAL AVE NW
City, State ZIP Code: ALBUQUERQUE, NM 87104-1162

Recipient Signature

Signature of Recipient:

Address of Recipient:

1429 CENTRAL AVE NW,
ALBUQUERQUE, NM 87104

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 86.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 27, 2025, 10:14 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Penasco Petroleum LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2292

Address of Recipient:

ROSWELL, NM 88202-2292

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 55.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 10:08 a.m.
Location:	DURANGO, CO 81301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pat Guthrie Trustee of Guthrie Family Trust 7 1

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 48.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 10:09 a.m.
Location:	DURANGO, CO 81301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pat Guthrie Family Partnership LP

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 31.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 11:05 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MSH Family Real Estate Partnership II LLC

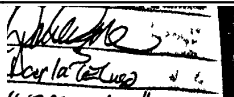

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	4143 MAPLE AVE
City, State ZIP Code:	DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 24.

Item Details

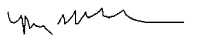
Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 27, 2025, 09:57 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Mark McClellan and Paula McClellan

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:


Ross McClellan

PO BOX 730

Address of Recipient:

ROSWELL, NM 88202-0730

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9641 00.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 29, 2025, 01:13 p.m.
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lynx Petroleum Consultants Inc

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:



PO BOX 1708

Address of Recipient:

HOBBS, NM 88241-1708

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9640 87.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 25, 2025, 11:50 a.m.
Location: ALBUQUERQUE, NM 87102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Jalapeno Corporation

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Jim Barrack
Jim Barrack

Address of Recipient:

1608

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9640 56.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	September 2, 2025, 10:09 a.m.
Location:	DURANGO, CO 81301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Estate of Robert O Burkett c o Michael R Burk

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9640 49.

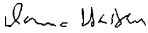
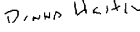
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 27, 2025, 12:08 p.m.
Location:	RUIDOSO, NM 88345
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Compound Properties LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
	
	PO BOX 2990
Address of Recipient:	RUIDOSO, NM 88355-2990

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9640 25.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 29, 2025, 03:15 p.m.
Location:	TULSA, OK 74133
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chelsey N Snead and Mark S Snead Co Trustees

Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	6528 E 101ST ST
City, State ZIP Code:	TULSA, OK 74133-6724

Recipient Signature

Signature of Recipient:

6528 E 101ST ST, TULSA, OK
74133

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9640 18.

Item Details

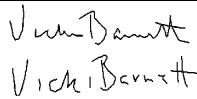
Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 27, 2025, 10:29 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Chad Barbe

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:


Vicki Berneth

PO BOX 2107

Address of Recipient:

ROSWELL, NM 88202-2107

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9639 98.

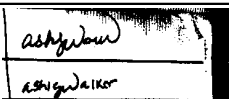
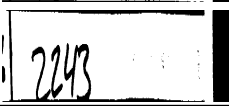
Item Details

Status:	Delivered, PO Box
Status Date / Time:	August 26, 2025, 09:30 a.m.
Location:	LONGVIEW, TX 75601
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Black Shale Minerals LLC

Shipment Details

Weight:	3.0oz
---------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9639 81.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: August 27, 2025, 10:29 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Barbe Development LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Vicki Berneth
Vicki Berneth

PO BOX 2107

Address of Recipient:

ROSWELL, NM 88202-2107

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0138 9639 74.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 26, 2025, 10:39 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	B G Royalties

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

PO BOX 376

Address of Recipient:

ARTESIA, NM 88211-0376

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9639 67**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: August 25, 2025, 05:06 p.m.
Location: ARLINGTON, TX 76012
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: AJM Minerals LLC


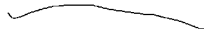
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1212 W CEDAR ST
City, State ZIP Code: ARLINGTON, TX 76012-4605

Recipient Signature

Signature of Recipient: 

Address of Recipient: 1212 W CEDAR ST, ARLINGTON,
TX 76012

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CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 61090
Description: case 25571
Ad Cost: \$203.84

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 3rd day of September 2025.

Staci Woods

Notary Public

County Eddy

ID#: 131272683

My commission expires: 9/7/25



KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301

DEVON
EXHIBIT
C-3

CASE No. 25571; Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, AJM MINERALS LLC; B&G ROYALTIES; BARBE DEVELOPMENT LLC; BLACK SHALE MINERALS LLC; CAVIN TRUST, SEALY H. CAVIN JR., SYNDA S. CAVIN, TRUSTEES UNDER TRUST AGREEMENT, DATED 8/28/23; CHAD BARBE; CHELSEY N. SNEAD AND MARK S. SNEAD, CO-TRUSTEES OF SNEAD 2005 REVOCABLE TRUST DATED 9/30/05; COLGATE ROYALTIES LP; COMPOUND PROPERTIES LLC; ESTATE OF ROBERT O. BURKETT, C/O MICHAEL R. BURKETT; ISRAMCO ENERGY LLC; JALAPENO CORPORATION; KATHY KIEL JOHNSON, C/O COCKE, WILLIFORD AND EDDINS, PC; LYNX PETROLEUM CONSULTANTS INC.; MAGNOLIA LLC; MARK MCCLELLAN AND PAULA MCCLELLAN; MSH FAMILY REAL ESTATE PARTNERSHIP II LLC; MAX LEVIN; PAT GUTHRIE FAMILY PARTNERSHIP LP; PAT GUTHRIE, TRUSTEE OF THE GUTHRIE FAMILY TRUST DATED 7/12/93; PATRICK GUTHRIE FAMILY PARTNERSHIP LP; PEGASUS RESOURCES LLC; PENASCO PETROLEUM LLC; PETROYATES INC.; PROVIDENCE OIL AND GAS CORPORATION; PROVIDENCE OPERATING LLC; RIVERBEND OIL & GAS IX INVESTMENTS LLC; ROLLA R. HINKLE III; SMP SIDECAR TITAN MINERAL HOLDINGS LP; SMP TITAN FLEX LP; SMP TITAN MINERAL HOLDINGS LP; STRUDEL ROYALTIES LLC; THE TOLES COMPANY; WEST BEND ENERGY PARTNERS LLC; PALOMA PERMIAN, LLC; ARD ENERGY GROUP LTD.; ARD OIL LTD.; JAVELINA PARTNERS; SPARTAN ENERGY ACQUISITIONS LLC; ZORRO PARTNERS LTD.; DELMAR HUDSON LEWIS, TRUSTEE OF DELMAR HUDSON LEWIS LIVING TRUST DATED 9/9/2002; EOG RESOURCES INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST DATED 7/8/1994; FROST BANK, TRUSTEE OF JOSEPHINE T. HUDSON TESTAMENTARY TRUST F/B/O J. TERRELL ARD; FUEL PRODUCTS INC.; GAHR ENERGY COMPANY; HUTCHINGS OIL COMPANY; M. BRAD BENNETT LP; MOORE & SHELTON COMPANY LTD.; MRC DELAWARE RESOURCES LLC; MRC PERMIAN COMPANY; PERMIAN RESOURCES OPERATING LP; V-F PETROLEUM INC.; AND YATES ENERGY CORPORATION of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 221H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 222H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of

Carlsbad, New Mexico.

61090-Published in Carlsbad Current Argus Aug. 28, 2025.