

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25601**

**NOTICE OF FILING: REVISED HEARING PACKET**

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as **Devon Exhibit 1**, in Case No. 25601, in order to 1) incorporate a Revised Exhibit B-3: Stratigraphic Cross-Section with requested API numbers; 2) update the Chronology of Contacts; 3) to include reference to the operating costs and AFEs in the CPAC; and 4) to include reference to exhibits for Notice of Hearing in the CPAC.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

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Darin C. Savage

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***Attorneys for Devon Energy Production  
Company, L.P.***

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Michael H. Feldewert – mfeldewert@hollandhart.com

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***Attorneys for MRC Delaware Resources LLC***

Jordan L. Kessler – jordan\_kessler@eogresources.com

***Attorney for EOG Resources, Inc.***

/s/ Darin C. Savage  
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 30, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Revised Hearing Packet**

**Case No. 25601**

**PELEE 28-30 FED COM 620H  
PELEE 28-30 FED COM 621H  
PELEE 28-30 FED COM 622H  
PELEE 28-30 FED COM 623H  
PELEE 28-30 FED COM 624H**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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  - PELEE 28-30 FED COM 621H
  - PELEE 28-30 FED COM 622H
  - PELEE 28-30 FED COM 623H
  - PELEE 28-30 FED COM 624H
- **Devon Revised NMOCD Checklist Case No. 25601**

**TAB 2**      **Devon Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman**

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners

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- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication





## TAB 1

### Devon Reference for Case No. 25601

- **Application Case No. 25601:**
  - PELEE 28-30 FED COM 620H
  - PELEE 28-30 FED COM 621H
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  - PELEE 28-30 FED COM 624H
- **Devon Revised NMOCD Checklist Case No. 25601**



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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25601

**APPLICATION**

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Pelee 28-30 Fed Com 620H Well, Pelee 28-30 Fed Com 621H Well, Pelee 28-30 Fed Com 622H Well, Pelee 28-30 Fed Com 623H Well, and Pelee 28-30 Fed Com 624H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Pelee 28-30 Fed Com 620H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30.

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4. Devon proposes the **Pelee 28-30 Fed Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30.

5. Devon proposes the **Pelee 28-30 Fed Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30.

6. Devon proposes the **Pelee 28-30 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30.

7. Devon proposes the **Pelee 28-30 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 30.

8. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

9. The proposed unit is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

10. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

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12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

**WHEREFORE**, Devon requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving the **Pelee 28-30 Fed Com 620H Well, Pelee 28-30 Fed Com 621H Well, Pelee 28-30 Fed Com 622H Well, Pelee 28-30 Fed Com 623H Well, and Pelee 28-30 Fed Com 624H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

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Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

---

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**Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Pelee 28-30 Fed Com 620H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; **Pelee 28-30 Fed Com 621H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; **Pelee 28-30 Fed Com 622H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; **Pelee 28-30 Fed Com 623H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and **Pelee 28-30 Fed Com 624H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit. Applicant will apply with the Division for administrative approval of the proposed nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

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<b>DEVON REVISED COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25601</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: September 11, 2025 (Initial Hearing); September 30, 2025 (Final Hearing)</b>	
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Delaware Resources, LLC and EOG Resources, Inc.
Well Family	Pelee 28-30 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-015 G-07 S203032G: Wolfcamp; Pool Code: [97963]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,919.48-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	All of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; Devon will apply for administrative approval of the proposed nonstandard spacing unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
<b>Well #1</b>	<b>Pelee 28-30 Fed Com 620H Well</b> SHL: Unit H, 1,800' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit D, 490' FNL, 20' FWL, Section 30, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Pelee 28-30 Fed Com 620H Well</b> FTP: Unit A, 490' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit D, 490' FNL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	<b>Pelee 28-30 Fed Com 620H Well</b> TVD approx. 9,995', TMD 25,195'; Wolfcamp formation, See Exhibit A, A-1 & B-5

<b>Well #2</b>	<b>Pelee 28-30 Fed Com 621H Well</b> SHL: Unit H, 1,830' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit E, 1,480' FNL, 20' FWL, Section 30, T20S-R30E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Pelee 28-30 Fed Com 621H Well</b> FTP: Unit H, 1,480' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit E, 1,480' FNL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	<b>Pelee 28-30 Fed Com 621H Well</b> TVD approx. 9,995', TMD 25,195'; Wolfcamp formation, See Exhibit A, A-1 & B-5
<b>Well #3</b>	<b>Pelee 28-30 Fed Com 622H Well</b> SHL: Unit H, 1,860' FNL, 202' FEL, Section 28, T20S-R30E; BHL: Unit E, 2,470' FNL, 20' FWL, Section 30, T20S-R30E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Pelee 28-30 Fed Com 622H Well</b> FTP: Unit H, 2,470' FNL, 100' FEL, Section 28, T20S-R30E LTP: Unit E, 2,470' FNL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	<b>Pelee 28-30 Fed Com 622H Well</b> TVD approx. 10,025', TMD 25,225'; Wolfcamp formation, See Exhibit A, A-1 & B-5
<b>Well #4</b>	<b>Pelee 28-30 Fed Com 623H Well</b> SHL: Unit I, 1,509' FSL, 186' FEL, Section 28, T20S-R30E; BHL: Unit L, 1,820' FSL, 20' FWL, Section 30, T20S-R30E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Pelee 28-30 Fed Com 623H Well</b> FTP: Unit I, 1,820' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit L, 1,820' FSL, 100' FWL, Section 30, T20S-R30E
Completion Target (Formation, TVD and MD)	<b>Pelee 28-30 Fed Com 623H Well</b> TVD approx. 10,052', TMD 25,252'; Wolfcamp formation, See Exhibit A, A-1 & B-5
<b>Well #5</b>	<b>Pelee 28-30 Fed Com 624H Well</b> SHL: Unit I, 1,479' FSL, 186' FEL, Section 28, T20S-R30E; BHL: Unit M, 830' FSL, 20' FWL, Section 30, T20S-R30E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	<b>Pelee 28-30 Fed Com 624H Well</b> FTP: Unit P, 830' FSL, 100' FEL, Section 28, T20S-R30E LTP: Unit M, 830' FSL, 100' FWL, Section 30, T20S-R30E



Completion Target (Formation, TVD and MD)	<b>Pelee 28-30 Fed Com 624H Well</b> TVD approx. 10,073', TMD 25,273'; Wolfcamp formation, See Exhibit A, A-1 & B-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3 (\$10,000/\$1,000)
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
<b>Date:</b>	22-Sep-25

## TAB 2

**Devon Exhibit A:** Self-Affirmed Statement of Andy Bennett, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
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**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25601**

**SELF-AFFIRMED STATEMENT OF ANDY BENNETT**

I, Andy Bennett, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production Company, L.P., and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon's filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon pooling all uncommitted mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G: Wolfcamp; Pool Code: [97963]), designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.



6. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 620H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; approximate TVD of 9,995'; approximate TMD of 25,195'; FTP in Section 28: 490' FNL, 100' FEL; LTP in Section 30: 490' FNL, 100' FWL.

7. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 621H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; approximate TVD of 9,995'; approximate TMD of 25,195'; FTP in Section 28: 1,480' FNL, 100' FEL; LTP in Section 30: 1,480' FNL, 100' FWL.

8. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 622H Well** (API PENDING) to be horizontally drilled from a surface location in the NE/4 of Section 28 to an approximate bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; approximate TVD of 10,025'; approximate TMD of 25,225'; FTP in Section 28: 2,470' FNL, 100' FEL; LTP in Section 30: 2,470' FNL, 100' FWL.

9. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 623H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 30; approximate TVD of 10,052'; approximate TMD of 25,252'; FTP in Section 28: 1,820' FSL, 100' FEL; LTP in Section 30: 1,820' FSL, 100' FWL.

10. Under Case No. 25601, Devon seeks to dedicate to the unit as an initial well the **Pelee 28-30 Fed Com 624H Well** (API PENDING) to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section

30; approximate TVD of 10,073'; approximate TMD of 25,273'; FTP in Section 28: 830' FSL, 100' FEL; LTP in Section 30: 830' FSL, 100' FWL.

11. **Devon Exhibit A-1** contains the proposed C-102s for the five (5) wells.

12. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed wells within the unit. The wells proposed herein are orthodox in its location; the take points and completed intervals will comply with setback requirements under statewide rules. **Devon Exhibit A-2** also includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, overriding royalty interest owners, and record title owners to be pooled.

13. There are no depth severances in the Wolfcamp formation in this acreage.

14. A good faith review of records did not reveal any overlapping units.

15. The unit proposed herein by Devon is a nonstandard spacing unit. Devon will apply with the Division for administrative approval of the proposed nonstandard spacing unit.

16. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest Owners were locatable and sent notice letters. All notice letters were "Delivered" except the letters to Hutchings Oil Company and Moore & Shelton Company Ltd. have the status of having been "Mailed." Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

17. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

20. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Devon asks that any unleased minerals are pooled pursuant to the statutory royalty rate of one-eighth (1/8).

22. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

23. Devon requests that it be designated operator of the unit and well.

24. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

25. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

26. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Andy Bennett:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

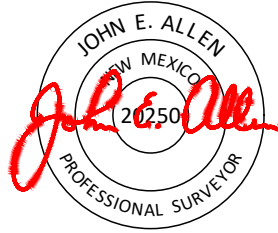
A handwritten signature in blue ink, appearing to read "Andy Bennett", written over a horizontal line.

Andy Bennett

A handwritten date "9/4/2025" in blue ink, written over a horizontal line.

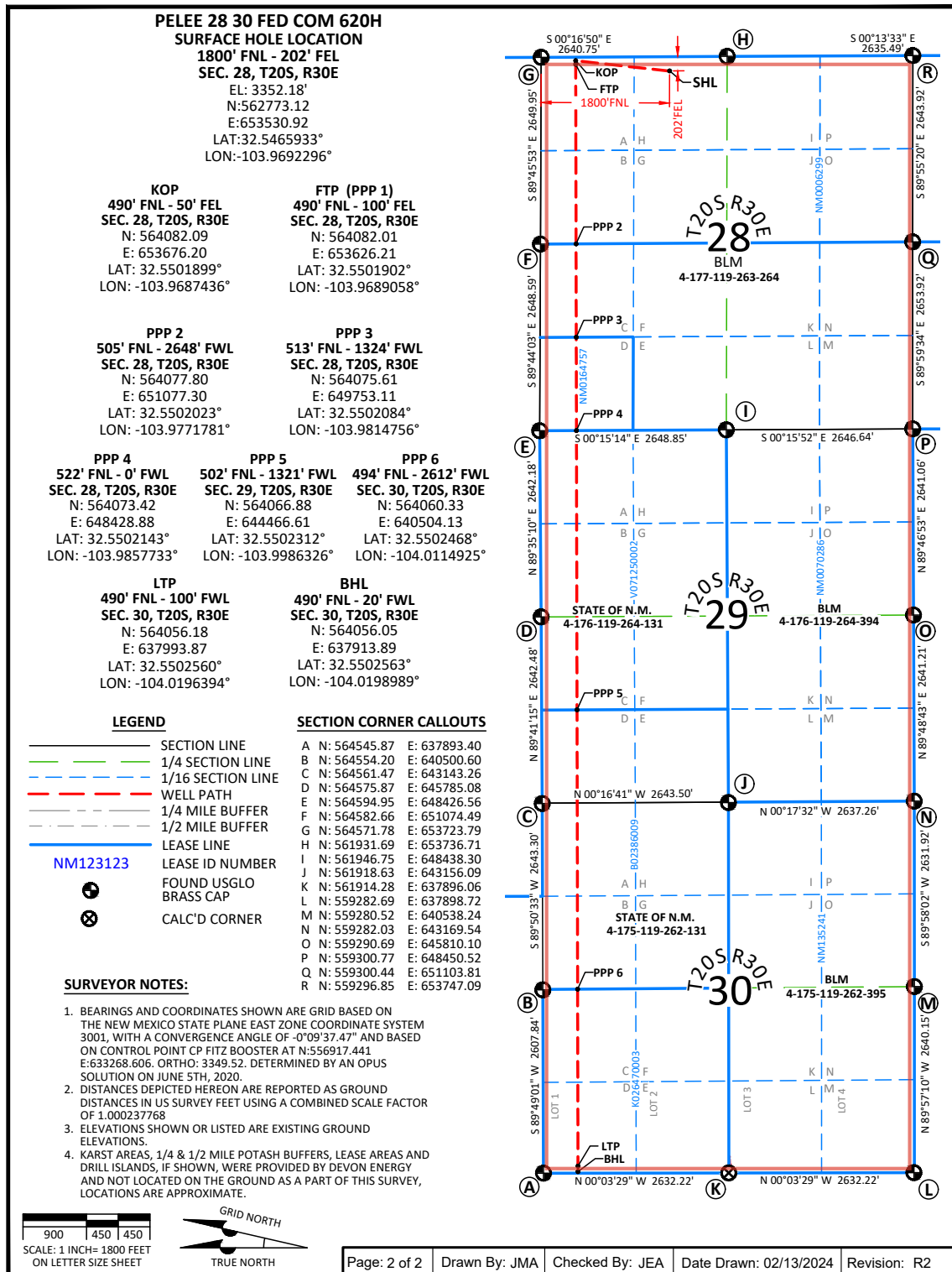
Date Signed

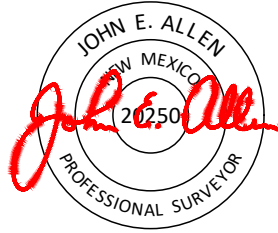


<b>C-102</b>		<b>State of New Mexico</b>				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		<b>Energy, Minerals &amp; Natural Resources Department</b>				Submittal Type:			
		<b>OIL CONSERVATION DIVISION</b>				<input checked="" type="checkbox"/> Initial Submittal			
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			
<b>WELL LOCATION INFORMATION</b>									
API Number		Pool Code [97963]		Pool Name WC-015 G-07 S203032G; WOLFCAMP					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 620H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3352.18'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
<b>Surface Location</b>									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1800/N	Ft. from E/W 202/E	Latitude 32.5465933°	Longitude -103.9692296°	County EDDY
<b>Bottom Hole Location</b>									
UL D	Section 30	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 490/N	Ft. from E/W 20/W	Latitude 32.5502563°	Longitude -104.0198989°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING NSP					Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>Kick Off Point (KOP)</b>									
UL A	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 490/N	Ft. from E/W 50/E	Latitude 32.5501899°	Longitude -103.9687436°	County EDDY
<b>First Take Point (FTP)</b>									
UL A	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 490/N	Ft. from E/W 100/E	Latitude 32.5501902°	Longitude -103.9689058°	County EDDY
<b>Last Take Point (LTP)</b>									
UL D	Section 30	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 490/N	Ft. from E/W 100/W	Latitude 32.5502560°	Longitude -104.0196394°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>					Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:	
<b>OPERATOR CERTIFICATION:</b>									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									
Signature <i>Shande Thomas</i>					Date 8/25/25				
Printed Name SHANDEE THOMAS									
E-mail Address SHANDEE.THOMAS@DVN.COM									
<b>SURVEYOR NOTES:</b>									
1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.									
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768									
3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.									
4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.									
<b>SURVEYOR CERTIFICATION:</b>									
I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
									
Signature and Seal of Professional Surveyor:									
20250 John E. Allen					08/20/2025				
Certificate No. Name					Date of Survey				
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Rev	

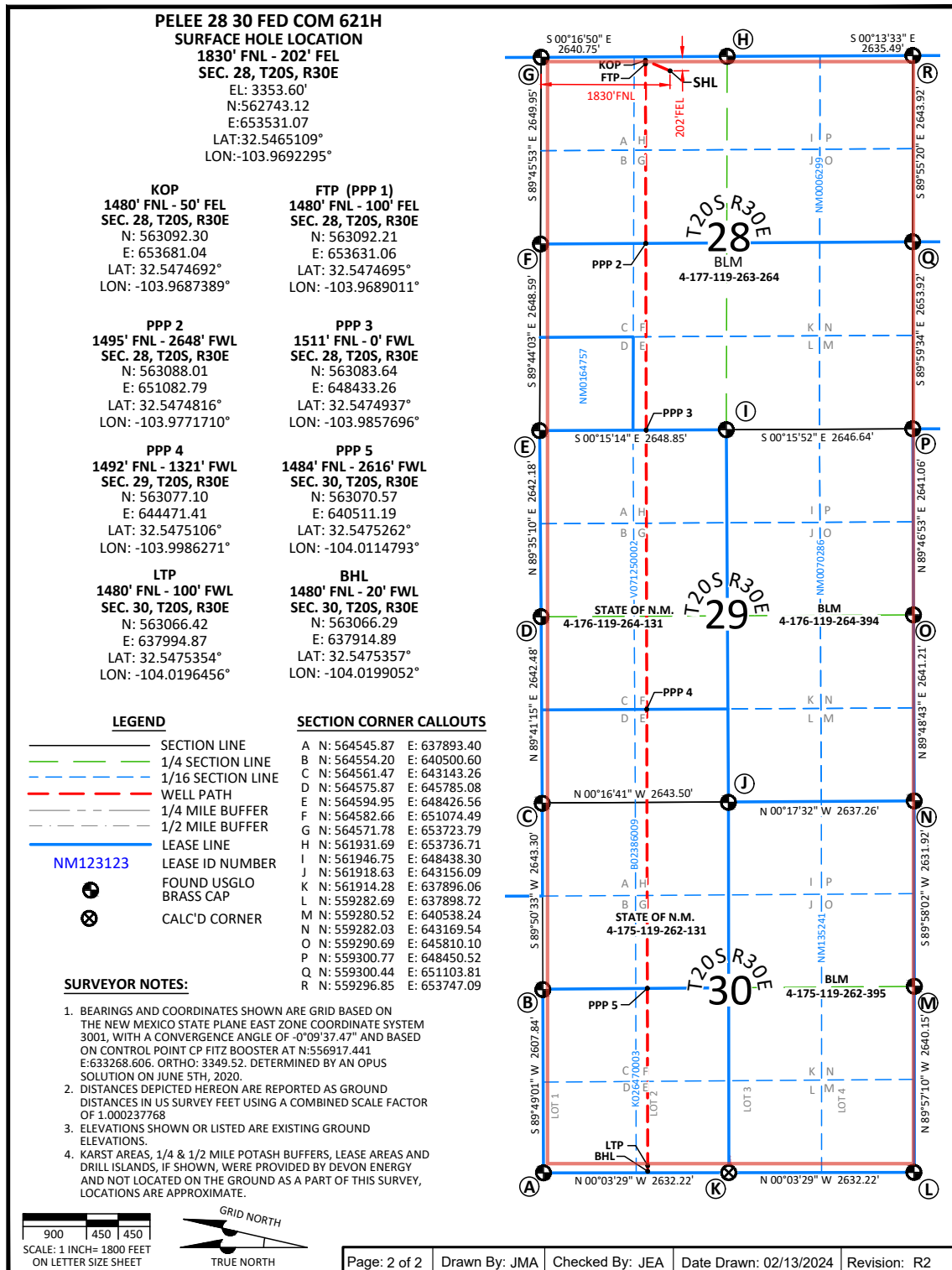
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

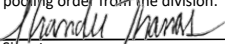
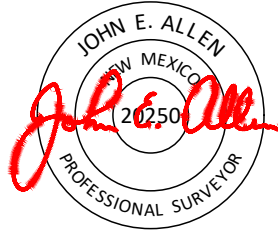
**DEVON  
EXHIBIT  
A-1**



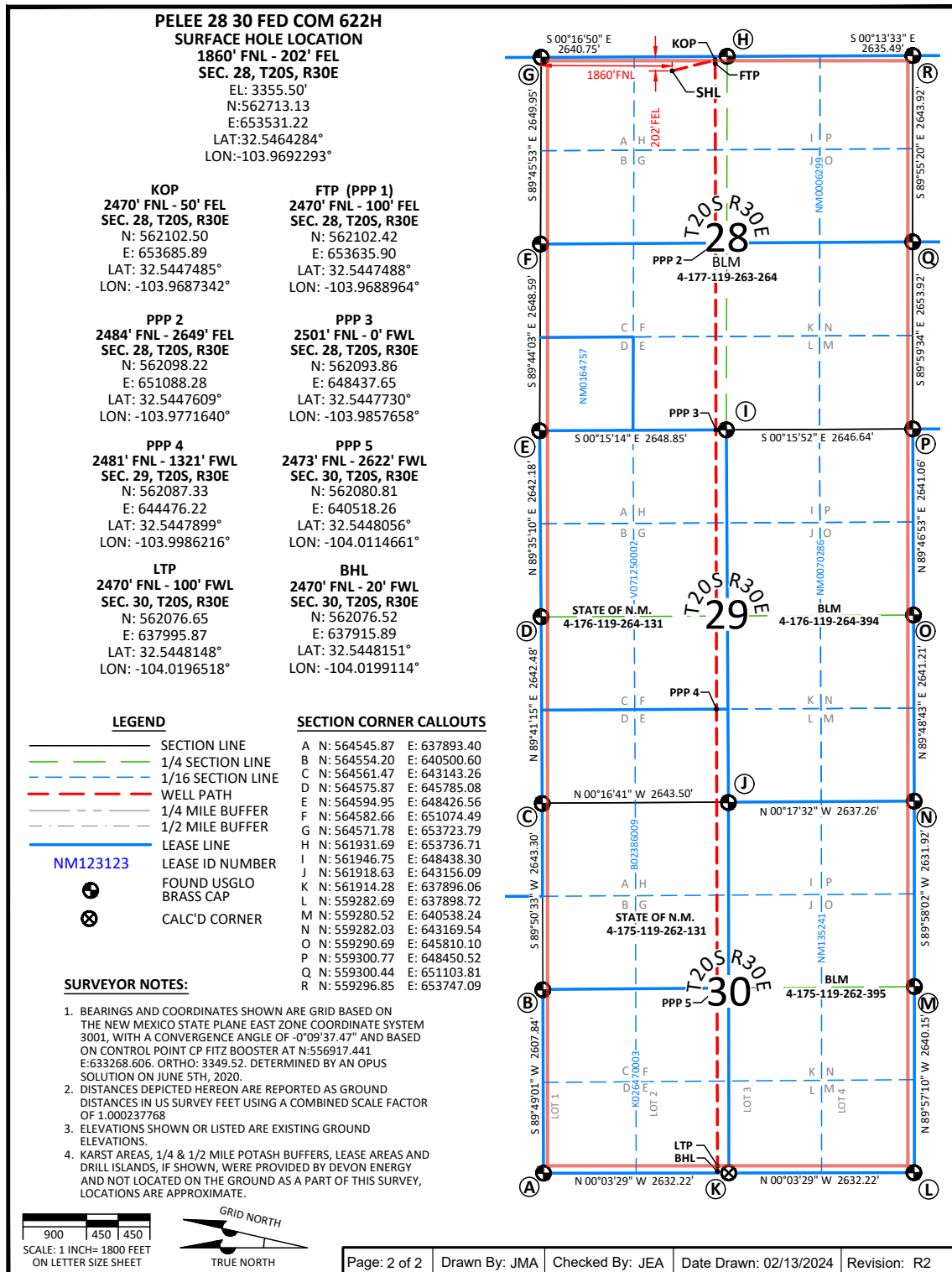
<b>C-102</b>		<b>State of New Mexico</b>				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		<b>Energy, Minerals &amp; Natural Resources Department</b>				Submittal Type:			
		<b>OIL CONSERVATION DIVISION</b>				<input checked="" type="checkbox"/> Initial Submittal			
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			
<b>WELL LOCATION INFORMATION</b>									
API Number		Pool Code [97963]		Pool Name		WC-015 G-07 S203032G; WOLFCAMP			
Property Code		Property Name				Well Number			
		PELEE 28 30 FED COM				621H			
OGRID No. 6137		Operator Name				Ground Level Elevation			
		DEVON ENERGY PRODUCTION COMPANY, L.P.				3353.60'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
<b>Surface Location</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	20-S	30-E	N/A	1830/N	202/E	32.5465109°	-103.9692295°	EDDY
<b>Bottom Hole Location</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	30	20-S	30-E	2	1480/N	20/W	32.5475357°	-104.0199052°	EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers.		PENDING NSP				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>Kick Off Point (KOP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	20-S	30-E	N/A	1480/N	50/E	32.5474692°	-103.9687389°	EDDY
<b>First Take Point (FTP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	20-S	30-E	N/A	1480/N	100/E	32.5474695°	-103.9689011°	EDDY
<b>Last Take Point (LTP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	30	20-S	30-E	2	1480/N	100/W	32.5475354°	-104.0196456°	EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>					Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:	
<b>OPERATOR CERTIFICATION:</b>									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									
Signature <i>Shande Thomas</i>				Date 8/25/25					
Printed Name SHANDEE THOMAS									
E-mail Address SHANDEE.THOMAS@DVN.COM									
<b>SURVEYOR NOTES:</b>									
1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.									
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768									
3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.									
4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.									
<b>SURVEYOR CERTIFICATION:</b>									
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
									
Signature and Seal of Professional Surveyor:									
20250		John E. Allen				08/20/2025			
Certificate No.		Name				Date of Survey			
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

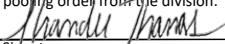
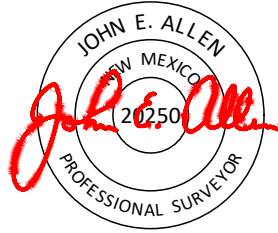


<b>C-102</b>		<b>State of New Mexico</b>				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		<b>Energy, Minerals &amp; Natural Resources Department</b>				Submittal Type:			
		<b>OIL CONSERVATION DIVISION</b>				<input checked="" type="checkbox"/> Initial Submittal			
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			
<b>WELL LOCATION INFORMATION</b>									
API Number		Pool Code [97963]		Pool Name WC-015 G-07 S203032G; WOLFCAMP					
Property Code		Property Name PEELE 28 30 FED COM				Well Number 622H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3355.50'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
<b>Surface Location</b>									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1860/N	Ft. from E/W 202/E	Latitude 32.5464284°	Longitude -103.9692293°	County EDDY
<b>Bottom Hole Location</b>									
UL E	Section 30	Township 20-S	Range 30-E	Lot 2	Ft. from N/S 2470/N	Ft. from E/W 20/W	Latitude 32.5448151°	Longitude -104.0199114°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well DEFINING		Defining Well API N/A		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING NSP		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
<b>Kick Off Point (KOP)</b>									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2470/N	Ft. from E/W 50/E	Latitude 32.5447485°	Longitude -103.9687342°	County EDDY
<b>First Take Point (FTP)</b>									
UL H	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 2470/N	Ft. from E/W 100/E	Latitude 32.5447488°	Longitude -103.9688964°	County EDDY
<b>Last Take Point (LTP)</b>									
UL E	Section 30	Township 20-S	Range 30-E	Lot 2	Ft. from N/S 2470/N	Ft. from E/W 100/W	Latitude 32.5448148°	Longitude -104.0196518°	County EDDY
Unitized Area: <input type="checkbox"/>		Area of Uniform Interest: <input checked="" type="checkbox"/>		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation:			
<b>OPERATOR CERTIFICATION:</b>									
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Signature  Date 8/25/25									
Printed Name SHANDEE THOMAS									
E-mail Address SHANDEE.THOMAS@DVN.COM									
<b>SURVEYOR NOTES:</b>									
1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.									
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3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.									
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<b>SURVEYOR CERTIFICATION:</b>									
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
									
Signature and Seal of Professional Surveyor:									
20250 John E. Allen 08/20/2025									
Certificate No. Name Date of Survey									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R2	

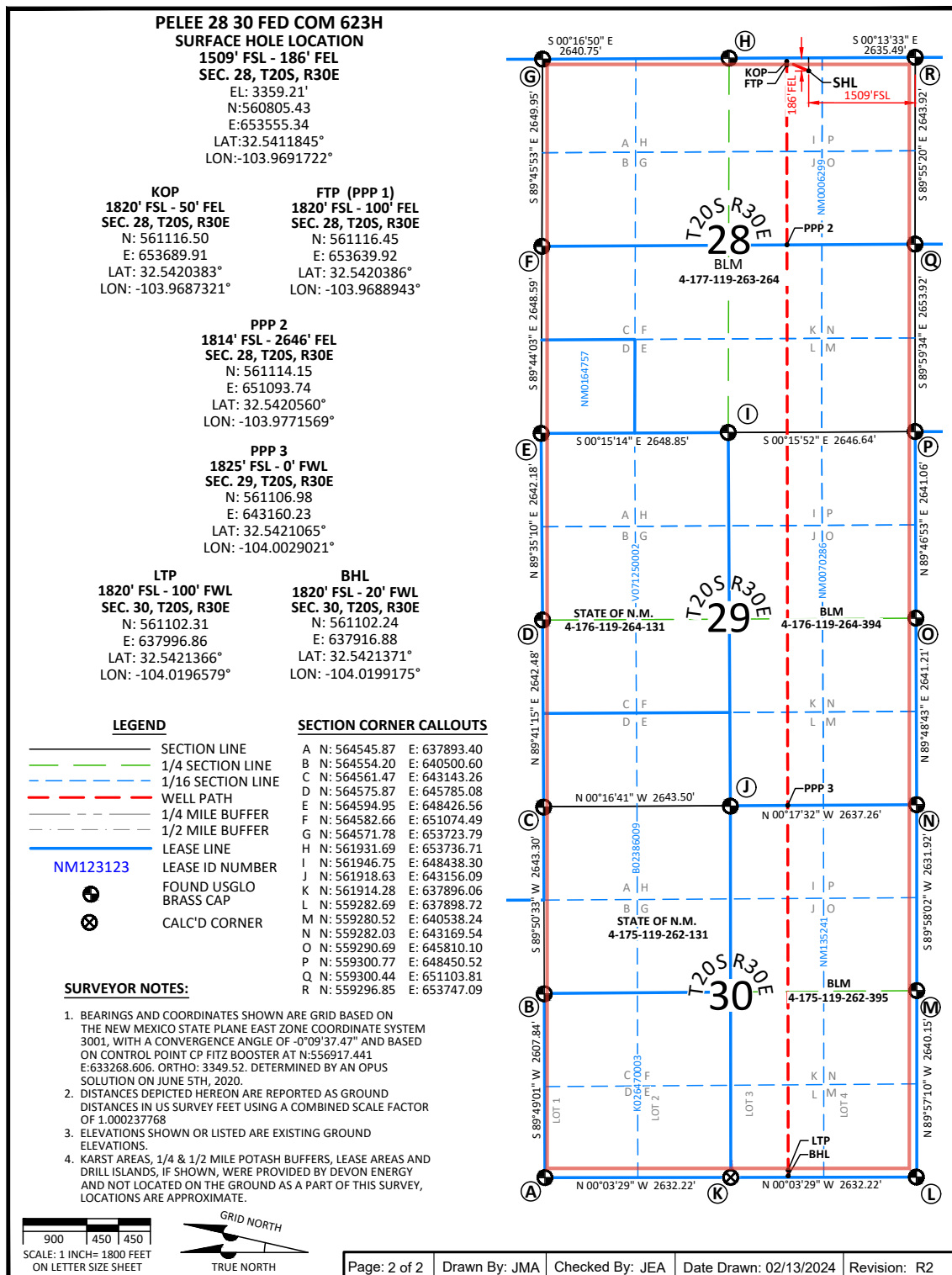
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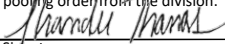
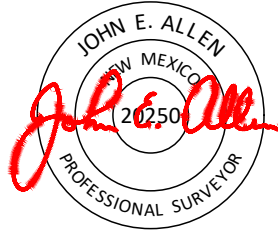


<b>C-102</b>		<b>State of New Mexico</b>				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		<b>Energy, Minerals &amp; Natural Resources Department</b>				Submittal Type:			
		<b>OIL CONSERVATION DIVISION</b>				<input checked="" type="checkbox"/> Initial Submittal			
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			
<b>WELL LOCATION INFORMATION</b>									
API Number		Pool Code [97963]		Pool Name WC-015 G-07 S203032G; WOLFCAMP					
Property Code		Property Name PELEE 28 30 FED COM				Well Number 623H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3359.21'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
<b>Surface Location</b>									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1509/S	Ft. from E/W 186/E	Latitude 32.5411845°	Longitude -103.9691722°	County EDDY
<b>Bottom Hole Location</b>									
UL L	Section 30	Township 20-S	Range 30-E	Lot 3	Ft. from N/S 1820/S	Ft. from E/W 20/W	Latitude 32.5421371°	Longitude -104.0199175°	County EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING NSP					Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>Kick Off Point (KOP)</b>									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1820/S	Ft. from E/W 50/E	Latitude 32.5420383°	Longitude -103.9687321°	County EDDY
<b>First Take Point (FTP)</b>									
UL I	Section 28	Township 20-S	Range 30-E	Lot N/A	Ft. from N/S 1820/S	Ft. from E/W 100/E	Latitude 32.5420386°	Longitude -103.9688943°	County EDDY
<b>Last Take Point (LTP)</b>									
UL L	Section 30	Township 20-S	Range 30-E	Lot 3	Ft. from N/S 1820/S	Ft. from E/W 100/W	Latitude 32.5421366°	Longitude -104.0196579°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>					Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:	
<b>OPERATOR CERTIFICATION:</b>									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									
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Signature  Date 8/25/25									
Printed Name SHANDEE THOMAS									
E-mail Address SHANDEE.THOMAS@DVN.COM									
<b>SURVEYOR NOTES:</b>									
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Signature and Seal of Professional Surveyor:									
20250 John E. Allen 08/20/2025									
Certificate No. Name Date of Survey									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R2	

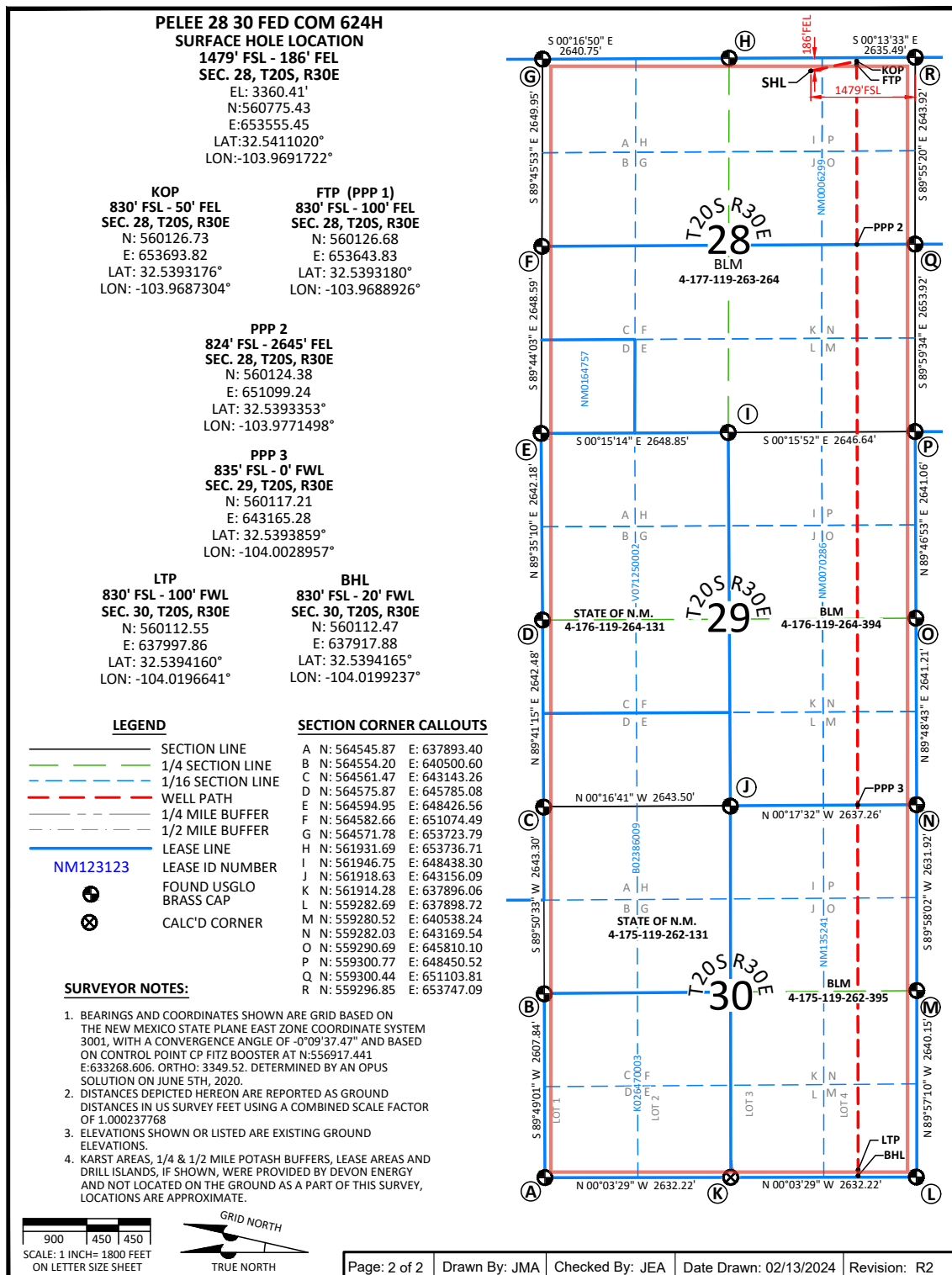
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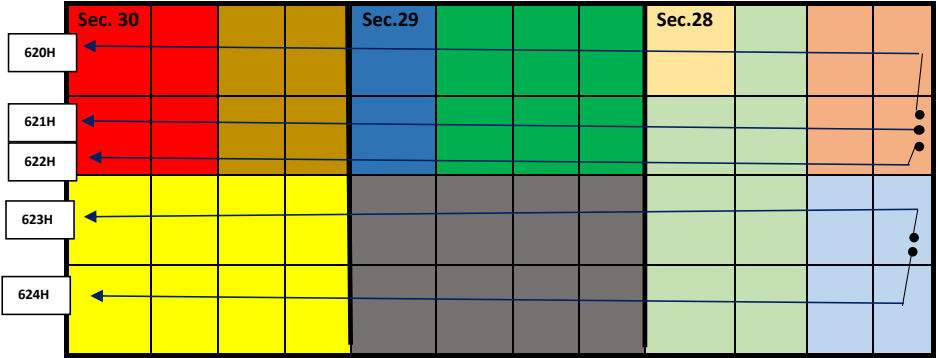
<b>C-102</b>		<b>State of New Mexico</b>				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		<b>Energy, Minerals &amp; Natural Resources Department</b>				Submittal Type:			
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API Number		Pool Code [97963]		Pool Name					
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		DEVON ENERGY PRODUCTION COMPANY, L.P.				3360.41'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
<b>Surface Location</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	28	20-S	30-E	N/A	1479/S	186/E	32.5411020°	-103.9691722°	EDDY
<b>Bottom Hole Location</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	20-S	30-E	4	830/S	20/W	32.5394165°	-104.0199237°	EDDY
Dedicated Acres 1,919.48		Infill or Defining Well INFILL		Defining Well API PELEE 28 30 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING NSP					Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>Kick Off Point (KOP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	20-S	30-E	N/A	830/S	50/E	32.5393176°	-103.9687304°	EDDY
<b>First Take Point (FTP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	20-S	30-E	N/A	830/S	100/E	32.5393180°	-103.9688926°	EDDY
<b>Last Take Point (LTP)</b>									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	20-S	30-E	4	830/S	100/W	32.5394160°	-104.0196641°	EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>					Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:	
<b>OPERATOR CERTIFICATION:</b>									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									
 8/25/25									
Signature Date									
SHANDEE THOMAS									
Printed Name									
SHANDEE.THOMAS@DVN.COM									
E-mail Address									
<b>SURVEYOR NOTES:</b>									
1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.									
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768									
3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.									
4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.									
<b>SURVEYOR CERTIFICATION:</b>									
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
									
Signature and Seal of Professional Surveyor:									
20250 John E. Allen 08/20/2025									
Certificate No. Name Date of Survey									
Page: 1 of 2		Drawn By: JMA		Checked By: JEA		Date Drawn: 02/13/2024		Revision: R2	

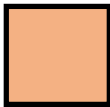
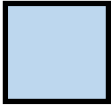
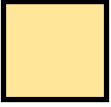



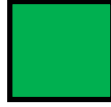



Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# OWNERSHIP BREAKDOWN

Pelee 28-30 Fed Com 620H, 621H, 622H, 623H, 624H  
All of Sections 28, 29, 30 in Township 20 South, Range 30 East, Eddy County, New Mexico  
1,919.48-acres; Wolfcamp Formation, Permian Basin



<b>Tract 1:</b> USA NMNM-06299 NMNM105509066 (160 acres)	<b>Tract 2:</b> USA NMNM-06299 NMNM105509066 (160 acres)	<b>Tract 3:</b> USA NMNM-0164757 NMNM105367841 (40 acres)	<b>Tract 4:</b> USA NMLC-070286 NMNM105418906 (280 acres)
			
<b>Tract 5:</b> USA NMLC-0070286 NMNM105418906 (320 acres)	<b>Tract 6:</b> ST NM B0-2386 (80 acres)	<b>Tract 7:</b> ST NM V0-7125 (240 acres)	<b>Tract 8:</b> ST NM B0-2386 (160 acres)
			
<b>Tract 9:</b> ST NM K0-2647 (159.55 acres)	<b>Tract 10:</b> USA NMNM-135241 NMNM105304438 (319.93 acres)		
			



DEVON  
EXHIBIT  
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**TRACT 1 OWNERSHIP (NE/4 of Section 28-T20S-R30E, being 160 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	80	0.50	Committed
MRC Permian Company	22.83403	0.142713	Uncommitted
Yates Energy Corporation	7.568316	0.047302	Uncommitted
MRC Delaware Resources, LLC	9.597653	0.059985	Uncommitted
Lindy's Living Trust	8.5	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	8.5	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	1.41667	0.008854	Uncommitted
Javelina Partners	5.666666	0.035417	Committed
Zorro Partners, Ltd.	5.666666	0.035417	Committed
Ard Oil, Ltd.	4.25	0.026563	Committed
Moore & Shelton Company, Ltd.	6.00	0.0375	Uncommitted
<b>TRACT 1 TOTAL</b>	<b>160</b>	<b>1.00</b>	

**TRACT 2 OWNERSHIP (SE/4 of Section 28-T20S-R30E, being 160 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	80	0.50	Uncommitted
MRC Permian Company	22.83403	0.142713	Uncommitted
Yates Energy Corporation	7.568316	0.047302	Uncommitted
MRC Delaware Resources, LLC	9.597653	0.059985	Uncommitted
Lindy's Living Trust	8.5	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	8.5	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	1.41667	0.008854	Uncommitted
Javelina Partners	5.666666	0.035417	Committed
Zorro Partners, Ltd.	5.666666	0.035417	Committed
Ard Oil, Ltd.	4.25	0.026563	Committed
Moore & Shelton Company, Ltd.	6.00	0.0375	Uncommitted
<b>TRACT 2 TOTAL</b>	<b>160</b>	<b>1.00</b>	



**TRACT 3 OWNERSHIP (NW/4NW/4 of Section 28-T20S-R30E, being 40 acres, more or less)**

Owner	Net Acres	Tract WI	Status
MRC Permian Company	27.2056	0.680140	Uncommitted
EOG Resources, Inc.	2.79438	0.069860	Uncommitted
Lindy's Living Trust	2.125	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	2.125	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	0.35417	0.008854	Uncommitted
Javelina Partners	1.41667	0.035417	Committed
Zorro Partners, Ltd.	1.41667	0.035417	Committed
Ard Oil, Ltd.	1.0625	0.026563	Committed
Moore & Shelton Company, Ltd.	1.5	0.0375	Uncommitted
<b>TRACT 3 TOTAL</b>	<b>40.00</b>	<b>1.00</b>	

**TRACT 4 OWNERSHIP (E2NW/4, SW/4NW/4, and SW/4 of Section 28-T20S-R30E, being 280 acres, more or less)**

Owner	Net Acres	Tract WI	Status
MRC Permian Company	190.439	0.680140	Uncommitted
EOG Resources, Inc.	19.5607	0.069860	Uncommitted
Lindy's Living Trust	14.875	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	14.875	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	2.47917	0.008854	Uncommitted
Javelina Partners	9.91666	0.035417	Committed
Zorro Partners, Ltd.	9.91666	0.035417	Committed
Ard Oil, Ltd.	7.4375	0.026563	Committed
Moore & Shelton Company, Ltd.	10.5	0.0375	Uncommitted
<b>TRACT 4 TOTAL</b>	<b>280.00</b>	<b>1.00</b>	

**TRACT 5 OWNERSHIP (S/2 of Section 29-T20S-R30E, being 320 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	92.1724	0.288039	Committed
EOG Resources, Inc.	40	0.125	Uncommitted



Lindy's Living Trust	17	0.053125	Uncommitted
Delmar Hudson Lewis Living Trust	17	0.053125	Uncommitted
Josephine T. Hudson Testamentary Trust	2.51001	0.007844	Uncommitted
Javelina Partners	11.3334	0.035417	Committed
Zorro Partners, Ltd.	11.3334	0.035417	Committed
Ard Oil, Ltd.	7.53	0.023531	Committed
Moore & Shelton Company, Ltd.	12	0.0375	Uncommitted
Spartan Energy Acquisitions, LLC	0.31248	0.000976	Committed
Ard Energy Group, Ltd.	1.29328	0.004042	Committed
V-F Petroleum Inc.	3.39228	0.010601	Uncommitted
Gahr Energy Company	44.1	0.137813	Uncommitted
Fuel Products, Inc.	44.1	0.137813	Uncommitted
Hutchings Oil Company	15.9228	0.049759	Uncommitted
<b>TRACT 5 TOTAL</b>	<b>320.00</b>	<b>1.00</b>	

**TRACT 6 OWNERSHIP (W/2NW/4 of Section 29-T20S-R30E, being 80 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	73.78125	0.922266	Uncommitted
M. Brad Bennett	2.8125	0.035156	Uncommitted
Lindy's Living Trust	0.265625	0.003320	Uncommitted
Delmar Hudson Lewis Living Trust	0.265625	0.003320	Uncommitted
Josephine T. Hudson Testamentary Trust	0.156875	0.001961	Uncommitted
Javelina Partners	0.708333	0.008854	Committed
Zorro Partners, Ltd.	0.708333	0.008854	Committed
Ard Oil, Ltd.	0.470625	0.005883	Committed
Moore & Shelton Company, Ltd.	0.75	0.009375	Uncommitted
Ard Energy Group, Ltd.	0.080834	0.001010	Committed
<b>TRACT 6 TOTAL</b>	<b>80</b>	<b>1.00</b>	



**TRACT 7 OWNERSHIP (NE/4 and E/2NW/4 of Section 29-T20S-R30E, being 240 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Permian Resources Operating, LP	221.3435	0.922265	Uncommitted
M. Brad Bennett	8.4375	0.035156	Uncommitted
Lindy's Living Trust	0.79687	0.003320	Uncommitted
Delmar Hudson Lewis Living Trust	0.79687	0.003320	Uncommitted
Josephine T. Hudson Testamentary Trust	0.47063	0.001961	Uncommitted
Javelina Partners	2.125	0.008854	Committed
Zorro Partners, Ltd.	2.125	0.008854	Committed
Ard Oil, Ltd.	1.41187	0.005883	Committed
Moore & Shelton Company, Ltd.	2.25	0.009375	Uncommitted
Ard Energy Group, Ltd.	0.2425	0.001010	Committed
<b>TRACT 7 TOTAL</b>	<b>240</b>	<b>1.00</b>	

**TRACT 8 OWNERSHIP (NE/4 of Section 30-T20S-R30E, being 160 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	160	1.00	Committed
<b>TRACT 8 TOTAL</b>	<b>160</b>	<b>1.00</b>	

**TRACT 9 OWNERSHIP (NW/4 of Section 30-T20S-R30E (aka Lots 1, 2, and E/2NW/4), being 159.55 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	159.55	1.00	Committed
<b>TRACT 9 TOTAL</b>	<b>159.55</b>	<b>1.00</b>	

**TRACT 10 OWNERSHIP (S/2 of Section 30-T20S-R30E (aka Lots 3,4 E/2SW/4, and SE/4), being 319.93 acres, more or less)**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	319.93	1.00	Committed
<b>TRACT 10 TOTAL</b>	<b>319.93</b>	<b>1.00</b>	

\*Uncommitted Working Interest Owners Highlighted in Yellow



**Overriding Royalty Owners**

Black Shale Minerals, LLC  
Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005  
M. Brad Bennett LP  
Delmar Hudson Lewis Living Trust  
Lindy's Living Trust  
Magnolia LLC  
SMP Sidecar Titan Mineral Holdings LP  
SMP Titan Mineral Holdings LP  
MSH Family Real Estate Partnership II LLC  
SMP Titan Flex LP  
West Bend Energy Partners LLC  
Pegasus Resources LLC  
Compound Properties LLC  
B&G Royalties  
Rolla R. Hinkle III  
Barbe Development LLC  
Chad Barbe  
The Toles Company  
Mark McClellan and Paula McClellan, as Joint Tenants  
Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993  
Patrick Guthrie Family Partnership LP  
Penasco Petroleum LLC  
Max Levin  
AJM Minerals LLC  
Estate of Robert O. Burkett, Deceased  
Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023  
Strudel Royalties LLC  
Zorro Partners Ltd.  
Providence Oil and Gas Corporation  
Ard Energy Group Ltd.  
Moore & Shelton Company Ltd.  
Isramco Energy LLC  
Riverbend Oil & Gas IX Investments LLC  
Lynx Petroleum Consultants Inc.  
MRC Delaware Resources LLC  
PetroYates Inc.  
Kathy Kiel Johnson, separate property  
Colgate Royalties LP





**Record Title Owners**

Devon Energy Production Company, L.P.  
 Trigg Oil & Gas, LP  
 Colgate Production, LLC  
 Edward R. Hudson Trust 4  
 Frost Bank Trustee, Josephine Hudson Trust  
 Javelina Partners  
 Lindy's Living Trust  
 Zorro Partners Ltd.  
 Apache Corporation

**UNIT RECAPITULATION – Wolfcamp formation – 1,919.48 acres**

**Pelee 28-30 Fed Com 620H, 621H, 622H, 623H, and 624H**  
**All of Sections 28, 29, and 30 in Township 20 South, Range 30 East,**  
**Eddy County, New Mexico - Wolfcamp formation, Permian Basin**

<b><u>OWNER</u></b>	<b><u>INTEREST</u></b>
Devon Energy Production Company, L.P.	42.285014% WI
Permian Resources Operating, L.P.	19.543053% WI
MRC Permian Company	13.717934% WI
MRC Delaware Resources, LLC	1.000026% WI
EOG Resources, Inc.	3.248539% WI
Yates Energy Corporation	0.788580% WI
Lindy's Living Trust	2.712323% WI
M. Brad Bennett	0.586096% WI
Delmar Hudson Lewis Living Trust	2.712323% WI
Moore and Shelton Company, Ltd.	2.031800% WI
Josephine T. Hudson Testamentary Trust	0.458675% WI
Javelina Partners	1.918923% WI
Zorro Partners, Ltd.	1.918923% WI
Ard Oil, Ltd	1.376024% WI
Ard Energy Group, Ltd.	0.084221% WI
Spartan Energy Acquisitions, LLC	0.016279% WI
Hutchings Oil Company	0.829540% WI
V-F Petroleum, Inc.	0.176729% WI
Gahr Energy Company	2.297497% WI
Fuel Products, Inc.	2.297497% WI

<b>UNIT TOTAL:</b>	<b>100% WI</b>
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**Full List of Uncommitted Parties/Persons to be Pool**

OWNER	INTEREST TYPE
MRC Permian Company	WI
Yates Energy Corporation	WI
MRC Delaware Resources, LLC	WI/ORRI
Lindy's Living Trust	RT/WI/ORRI
Delmar Hudson Lewis Living Trust	WI/ORRI
Josephine T. Hudson Testamentary Trust	WI
Moore & Shelton Company, Ltd.	WI/ORRI
EOG Resources, Inc.	WI
V-F Petroleum Inc.	WI
Gahr Energy Company	WI
Fuel Products, Inc.	WI
Hutchings Oil Company	WI
M. Brad Bennett	WI
Trigg Oil & Gas, LP	RT
Colgate Production, LLC	RT/ORRI
Edward R. Hudson Trust 4	RT
Frost Bank Trustee, Josephine Hudson Trust	RT
Apache Corporation	RT
Permian Resources Operating, L.P.	WI
Black Shale Minerals, LLC	ORRI
Chelsey N. Snead and Mark S. Snead, Co-Trustees of the Snead 2005 Revocable Trust dated September 30, 2005	ORRI
M. Brad Bennett LP	ORRI
Magnolia LLC	ORRI
SMP Sidecar Titan Mineral Holdings LP	ORRI
SMP Titan Mineral Holdings LP	ORRI
MSH Family Real Estate Partnership II LLC	ORRI
SMP Titan Flex LP	ORRI
West Bend Energy Partners LLC	ORRI
Pegasus Resources LLC	ORRI
Compound Properties LLC	ORRI
B&G Royalties	ORRI
Rolla R. Hinkle III	ORRI
Barbe Development LLC	ORRI
Chad Barbe	ORRI
The Toles Company	ORRI
Mark McClellan and Paula McClellan, as Joint Tenants	ORRI
Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993	ORRI
Patrick Guthrie Family Partnership LP	ORRI



**Full List of Uncommitted Parties/Persons to be Pool Cont.**

OWNER	INTEREST TYPE
Penasco Petroleum LLC	ORRI
Max Levin	ORRI
AJM Minerals LLC	ORRI
Estate of Robert O. Burkett, Deceased	ORRI
Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, as Trustees under Trust Agreement dated August 28, 2023	ORRI
Strudel Royalties LLC	ORRI
Providence Oil and Gas Corporation	ORRI
Isramco Energy LLC	ORRI
Riverbend Oil & Gas IX Investments LLC	ORRI
Lynx Petroleum Consultants Inc.	ORRI
PetroYates Inc.	ORRI
Kathy Kiel Johnson, separate property	ORRI





Devon Energy Production Company LP 405 552 8002 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

April 10, 2025

Javelina Partners  
616 Texas Street  
Fort Worth, TX 76102

RE: Well Proposals – Pelee 28-30 Fed Com 621H, 622H, 623H, 624H, 221H, 222H, 223H, and 224H

Covering All of Sections 28, 29, and 30; all in 20S-30E  
Eddy County, New Mexico

Devon Energy Production Company, L.P. (“Devon”), as Operator, initially proposed Pelee 28-30 wells to the working interest parties in October 2023. Devon is now sending revised well proposals with the most up to date development plans to drill and complete the following eight (8) wells, and proposes to form a non-standard proration unit encompassing 1,919.48 acres to cover the interest owners under entirety of Sections 28, 29, and 30 of 20S-30E, Eddy County, New Mexico:

- Pelee 28-30 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,995’ and an approximate TMD of 25,195’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 700’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 622H as a horizontal well to an approximate landing TVD of 10,025’ and an approximate TMD of 25,225’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 1,950’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 623H as a horizontal well to an approximate landing TVD of 10,052’ and approximate TMD of 25,252’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,080’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 624H as a horizontal well to an approximate landing TVD of 10,073’ and an approximate TMD of 25,273’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 830’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 221H as a horizontal well to an approximate landing TVD of 8,335’ and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 720’ FNL and 20’ FWL of Section 30-

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T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").  
Enclosed for your review is Devon's AFE.

- Pelee 28-30 Fed Com 222H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FNL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").  
Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 223H as a horizontal well to an approximate landing TVD of 8,335' and an approximate TMD of 23,535 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 2,000' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").  
Enclosed for your review is Devon's AFE.
- Pelee 28-30 Fed Com 224H as a horizontal well to an approximate landing TVD of 8,340' and an approximate TMD of 23,540 into the Bone Spring formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 720' FSL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells").  
Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive and review a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: Sections 28, 29, and 30, T20S-R30E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at [Andy.Bennett@dvn.com](mailto:Andy.Bennett@dvn.com) if you have any questions concerning this proposal.

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Very truly yours,

**Devon Energy Production Company, L.P.**

A handwritten signature in blue ink, appearing to read "Andy Bennett".

Andy Bennett, CPL  
Advising Landman

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**Javelina Partners:**

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 221H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 222H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 223H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 224H

Devon - Public

April 10, 2025  
Page 5

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Javelina Partners:**

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Devon - Public





Devon Energy Production Company LP 405 552 8002 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

July 10, 2025

Javelina Partners  
616 Texas Street  
Fort Worth, TX 76102

RE: Well Proposal Update – Pelee 28-30 Fed Com 621H, 622H, 623H, 624H, and 620H

Covering All of Sections 28, 29, and 30; all in 20S-30E  
Eddy County, New Mexico

On a letter dated April 10, 2025, Devon Energy Production Company, L.P. (“Devon”), as Operator, sent proposals for the Pelee 28-30 wells. Devon would like to provide an update to advise the parties that we are planning to add one (1) additional Wolfcamp well to this program, being the Pelee 28-30 Fed Com 620H (AFE attached). With the addition of the 620H Wolfcamp well, Devon has slightly moved the take points and BHL’s for the other four (4) Wolfcamp wells that were previously proposed, being the 621H, 622H, 623H, and 624H. No changes to the other four (4) Wolfcamp AFE’s currently. The updated locations for all five (5) Wolfcamp wells are reflected below. There are no changes at this time to the Bone Spring wells/locations as proposed in the April 10<sup>th</sup> letter.

- Pelee 28-30 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,995’ and an approximate TMD of 25,195’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 1480’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 622H as a horizontal well to an approximate landing TVD of 10,025’ and an approximate TMD of 25,225’ into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 2,470’ FNL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 623H as a horizontal well to an approximate landing TVD of 10,052’ and approximate TMD of 25,252’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 1,820’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.
- Pelee 28-30 Fed Com 624H as a horizontal well to an approximate landing TVD of 10,073’ and approximate TMD of 25,273’ into the Wolfcamp formation at an approximate SHL in the SE4 of Section 28-T20S-R30E and an approximate BHL of 830’ FSL and 20’ FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE.

Devon - Public

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- **New Well:** Pelee 28-30 Fed Com 620H as a horizontal well to an approximate landing TVD of 9,995' and an approximate TMD of 25,195' into the Wolfcamp formation at an approximate SHL in the NE4 of Section 28-T20S-R30E and an approximate BHL of 490' FNL and 20' FWL of Section 30-T20S-R30E, Eddy County, New Mexico (collectively with both proposed wells, the "Wells"). Enclosed for your review is Devon's AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon still proposes to form a non-standard proration unit encompassing 1,919.48 acres to cover the interest owners under entirety of Sections 28, 29, and 30 of 20S-30E, Eddy County, New Mexico, for both the Wolfcamp and Bone Spring formations. Any owner interested in entering into a JOA with Devon can reach out to me and a copy of the JOA form will be provided, as indicated in my previous letter from April 10<sup>th</sup>, and if we cannot reach a mutually acceptable JOA governing the lands/leases, Devon will pursue a compulsory pooling hearing at the NMOCD.

Please do not hesitate to contact me at (405) 552-8002 or via email at [Andy.Bennett@dvn.com](mailto:Andy.Bennett@dvn.com) if you have any questions concerning this proposal.

Very truly yours,

**Devon Energy Production Company, L.P.**



Andy Bennett, CPL  
Advising Landman

Devon - Public

Page 3

**Javelina Partners:**

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 621H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 622H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 623H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 624H

\_\_\_\_\_ **To Participate** in the proposal of the Pelee 28-30 Fed Com 620H

\_\_\_\_\_ **Not To Participate** in the proposal of the Pelee 28-30 Fed Com 620H

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**Javelina Partners:**

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Devon - Public



### Authorization for Expenditure

AFE #		AFE Date: 7/1/2025	
Well Name: PELEE 28-30 FED COM 620H		State: NM	
Cost Center Number:		County/Parish: EDDY	
Legal Description: Sections 28, 29, and 30-20S-30E			
Revision: <input type="checkbox"/>			

#### Explanation and Justification:

Drill and Complete a Wolfcamp well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,042.05	0.00	0.00	2,042.05
6040110	CHEMICALS - OTHER	0.00	175,999.00	0.00	175,999.00
6060100	DYED LIQUID FUELS	119,830.60	294,480.00	0.00	414,310.60
6060130	GASEOUS FUELS	0.00	109,449.00	0.00	109,449.00
6080100	DISPOSAL - SOLIDS	90,157.39	5,285.00	0.00	95,442.39
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	152,520.00	0.00	152,520.00
6090100	FLUIDS - WATER	29,806.15	138,110.00	0.00	167,916.15
6090120	RECYC TREAT&PROC-H2O	0.00	286,009.00	0.00	286,009.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	1,586.00	0.00	73,919.33
6120100	I & C SERVICES	0.00	41,689.58	0.00	41,689.58
6130170	COMM SVCS - WAN	1,024.85	0.00	0.00	1,024.85
6130360	RTOC - ENGINEERING	0.00	4,914.00	0.00	4,914.00
6130370	RTOC - GEOSTEERING	8,192.21	0.00	0.00	8,192.21
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,423.30	410,616.00	0.00	423,039.30
6160100	MATERIALS & SUPPLIES	17,227.34	0.00	0.00	17,227.34
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	204,753.00	0.00	204,753.00
6190100	TRCKG&HL-SOLID&FLUID	34,964.86	0.00	0.00	34,964.86
6190110	TRUCKING&HAUL OF EQP	43,867.30	36,522.67	0.00	80,389.97
6200130	CONSLT & PROJECT SVC	113,989.69	87,678.00	0.00	201,667.69
6230120	SAFETY SERVICES	33,643.01	2,964.00	0.00	36,607.01
6300270	SOLIDS CONTROL SRVCS	72,493.47	0.00	0.00	72,493.47
6310120	STIMULATION SERVICES	0.00	1,200,048.00	0.00	1,200,048.00
6310190	PROPPANT PURCHASE	0.00	1,013,395.00	0.00	1,013,395.00
6310200	CASING & TUBULAR SVC	108,252.16	0.00	0.00	108,252.16
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	251,641.42	0.00	0.00	251,641.42
6310310	DRILL BITS	82,175.27	0.00	0.00	82,175.27
6310330	DRILL&COMP FLUID&SVC	327,223.20	30,447.00	0.00	357,670.20
6310370	MOB & DEMOBILIZATION	475,000.00	0.00	0.00	475,000.00
6310380	OPEN HOLE EVALUATION	20,091.21	0.00	0.00	20,091.21
6310480	TSTNG-WELL, PL & OTH	0.00	194,384.00	0.00	194,384.00
6310600	MISC PUMPING SERVICE	0.00	59,280.00	0.00	59,280.00
6320100	EQPMNT SVC-SRF RNTL	143,687.24	266,132.00	0.00	409,819.24
6320110	EQUIP SVC - DOWNHOLE	86,820.56	51,927.00	0.00	138,747.56
6320160	WELDING SERVICES	3,613.56	0.00	0.00	3,613.56
6320190	WATER TRANSFER	0.00	150,547.00	0.00	150,547.00
6350100	CONSTRUCTION SVC	0.00	231,729.59	0.00	231,729.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 620H

AFE Date: 7/1/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,030.15	0.00	7,030.15
6550110	MISCELLANEOUS SVC	43,796.01	0.00	0.00	43,796.01
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,998.48	41,117.43	0.00	50,115.91
6740340	TAXES OTHER	0.00	34,999.38	0.00	34,999.38
	Total Intangibles	3,244,961.33	5,256,868.80	0.00	8,501,830.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	44,073.88	0.00	44,073.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	272,652.16	0.00	272,652.16
6300230	PUMPS - SURFACE	0.00	10,500.00	0.00	10,500.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	50,235.36	180,524.00	0.00	230,759.36
6310530	SURFACE CASING	15,092.00	0.00	0.00	15,092.00
6310540	INTERMEDIATE CASING	212,012.25	0.00	0.00	212,012.25
6310550	PRODUCTION CASING	631,890.00	0.00	0.00	631,890.00
6310580	CASING COMPONENTS	35,808.98	0.00	0.00	35,808.98
6330100	PIPE,FIT,FLANG,CPLNG	0.00	214,353.40	0.00	214,353.40
	Total Tangibles	970,038.59	853,178.36	0.00	1,823,216.95

TOTAL ESTIMATED COST	4,214,999.92	6,110,047.16	0.00	10,325,047.08
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #		AFE Date: 3/26/2025
Well Name: PELEE 28-30 FED COM 621H		State: NM
Cost Center Number:		County/Parish: EDDY
Legal Description: Sections 28, 29, and 30-20S-30E		
Revision: <input type="checkbox"/>		

#### Explanation and Justification:

Drill and Complete a Wolfcamp well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,042.05	0.00	0.00	2,042.05
6040110	CHEMICALS - OTHER	0.00	175,999.00	0.00	175,999.00
6060100	DYED LIQUID FUELS	119,830.60	294,480.00	0.00	414,310.60
6060130	GASEOUS FUELS	0.00	109,449.00	0.00	109,449.00
6080100	DISPOSAL - SOLIDS	90,157.39	5,285.00	0.00	95,442.39
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	152,520.00	0.00	152,520.00
6090100	FLUIDS - WATER	29,806.15	138,110.00	0.00	167,916.15
6090120	RECYC TREAT&PROC-H2O	0.00	286,009.00	0.00	286,009.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	1,586.00	0.00	73,919.33
6120100	I & C SERVICES	0.00	41,689.58	0.00	41,689.58
6130170	COMM SVCS - WAN	1,024.85	0.00	0.00	1,024.85
6130360	RTOC - ENGINEERING	0.00	4,914.00	0.00	4,914.00
6130370	RTOC - GEOSTEERING	8,192.21	0.00	0.00	8,192.21
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,423.30	410,616.00	0.00	423,039.30
6160100	MATERIALS & SUPPLIES	17,227.34	0.00	0.00	17,227.34
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	204,753.00	0.00	204,753.00
6190100	TRCKG&HL-SOLID&FLUID	34,964.86	0.00	0.00	34,964.86
6190110	TRUCKING&HAUL OF EQP	43,867.30	36,522.67	0.00	80,389.97
6200130	CONSLT & PROJECT SVC	113,989.69	87,678.00	0.00	201,667.69
6230120	SAFETY SERVICES	33,643.01	2,964.00	0.00	36,607.01
6300270	SOLIDS CONTROL SRVCS	72,493.47	0.00	0.00	72,493.47
6310120	STIMULATION SERVICES	0.00	1,200,048.00	0.00	1,200,048.00
6310190	PROPPANT PURCHASE	0.00	1,013,395.00	0.00	1,013,395.00
6310200	CASING & TUBULAR SVC	108,252.16	0.00	0.00	108,252.16
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	251,641.42	0.00	0.00	251,641.42
6310310	DRILL BITS	82,175.27	0.00	0.00	82,175.27
6310330	DRILL&COMP FLUID&SVC	327,223.20	30,447.00	0.00	357,670.20
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,091.21	0.00	0.00	20,091.21
6310480	TSTNG-WELL, PL & OTH	0.00	194,384.00	0.00	194,384.00
6310600	MISC PUMPING SERVICE	0.00	59,280.00	0.00	59,280.00
6320100	EQPMNT SVC-SRF RNTL	143,687.24	266,132.00	0.00	409,819.24
6320110	EQUIP SVC - DOWNHOLE	86,820.56	51,927.00	0.00	138,747.56
6320160	WELDING SERVICES	3,613.56	0.00	0.00	3,613.56
6320190	WATER TRANSFER	0.00	150,547.00	0.00	150,547.00
6350100	CONSTRUCTION SVC	0.00	231,729.59	0.00	231,729.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # \_\_\_\_\_  
 Well Name: PELEE 30-28 FED COM 621H      AFE Date: 3/26/2025  
 Cost Center Number: \_\_\_\_\_      State: NM  
 Legal Description: Sections 28, 29, and 30-20S-30E      County/Parish: EDDY  
 Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,030.15	0.00	7,030.15
6550110	MISCELLANEOUS SVC	43,796.01	0.00	0.00	43,796.01
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,998.48	41,117.43	0.00	50,115.91
6740340	TAXES OTHER	0.00	34,999.38	0.00	34,999.38
	Total Intangibles	2,814,961.33	5,256,868.80	0.00	8,071,830.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	44,073.88	0.00	44,073.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	272,652.16	0.00	272,652.16
6300230	PUMPS - SURFACE	0.00	10,500.00	0.00	10,500.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	50,235.36	180,524.00	0.00	230,759.36
6310530	SURFACE CASING	15,092.00	0.00	0.00	15,092.00
6310540	INTERMEDIATE CASING	212,012.25	0.00	0.00	212,012.25
6310550	PRODUCTION CASING	631,890.00	0.00	0.00	631,890.00
6310580	CASING COMPONENTS	35,808.98	0.00	0.00	35,808.98
6330100	PIPE,FIT,FLANG,CPLNG	0.00	214,353.40	0.00	214,353.40
	Total Tangibles	970,038.59	853,178.36	0.00	1,823,216.95

TOTAL ESTIMATED COST	3,784,999.92	6,110,047.16	0.00	9,895,047.08
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#### WORKING INTEREST OWNER APPROVAL

Company Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #		AFE Date: 3/26/2025	
Well Name: PELEE 28-30 FED COM 622H		State: NM	
Cost Center Number:		County/Parish: EDDY	
Legal Description: Sections 28, 29, and 30-20S-30E			
Revision: <input type="checkbox"/>			

#### Explanation and Justification:

Drill and Complete a Wolfcamp well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,042.05	0.00	0.00	2,042.05
6040110	CHEMICALS - OTHER	0.00	175,999.00	0.00	175,999.00
6060100	DYED LIQUID FUELS	119,830.60	294,480.00	0.00	414,310.60
6060130	GASEOUS FUELS	0.00	109,449.00	0.00	109,449.00
6080100	DISPOSAL - SOLIDS	90,157.39	5,285.00	0.00	95,442.39
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	152,520.00	0.00	152,520.00
6090100	FLUIDS - WATER	29,806.15	138,110.00	0.00	167,916.15
6090120	RECYC TREAT&PROC-H2O	0.00	286,009.00	0.00	286,009.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	1,586.00	0.00	73,919.33
6120100	I & C SERVICES	0.00	41,689.58	0.00	41,689.58
6130170	COMM SVCS - WAN	1,024.85	0.00	0.00	1,024.85
6130360	RTOC - ENGINEERING	0.00	4,914.00	0.00	4,914.00
6130370	RTOC - GEOSTEERING	8,192.21	0.00	0.00	8,192.21
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,423.30	410,616.00	0.00	423,039.30
6160100	MATERIALS & SUPPLIES	17,227.34	0.00	0.00	17,227.34
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	204,753.00	0.00	204,753.00
6190100	TRCKG&HL-SOLID&FLUID	34,964.86	0.00	0.00	34,964.86
6190110	TRUCKING&HAUL OF EQP	43,867.30	36,522.67	0.00	80,389.97
6200130	CONSLT & PROJECT SVC	113,989.69	87,678.00	0.00	201,667.69
6230120	SAFETY SERVICES	33,643.01	2,964.00	0.00	36,607.01
6300270	SOLIDS CONTROL SRVCS	72,493.47	0.00	0.00	72,493.47
6310120	STIMULATION SERVICES	0.00	1,200,048.00	0.00	1,200,048.00
6310190	PROPPANT PURCHASE	0.00	1,013,395.00	0.00	1,013,395.00
6310200	CASING & TUBULAR SVC	108,252.16	0.00	0.00	108,252.16
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	251,641.42	0.00	0.00	251,641.42
6310310	DRILL BITS	82,175.27	0.00	0.00	82,175.27
6310330	DRILL&COMP FLUID&SVC	327,223.20	30,447.00	0.00	357,670.20
6310370	MOB & DEMOBILIZATION	475,000.00	0.00	0.00	475,000.00
6310380	OPEN HOLE EVALUATION	20,091.21	0.00	0.00	20,091.21
6310480	TSTNG-WELL, PL & OTH	0.00	194,384.00	0.00	194,384.00
6310600	MISC PUMPING SERVICE	0.00	59,280.00	0.00	59,280.00
6320100	EQPMNT SVC-SRF RNTL	143,687.24	266,132.00	0.00	409,819.24
6320110	EQUIP SVC - DOWNHOLE	86,820.56	51,927.00	0.00	138,747.56
6320160	WELDING SERVICES	3,613.56	0.00	0.00	3,613.56
6320190	WATER TRANSFER	0.00	150,547.00	0.00	150,547.00
6350100	CONSTRUCTION SVC	0.00	231,729.59	0.00	231,729.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





### Authorization for Expenditure

AFE #

Well Name: PELEE 28-30 FED COM 622H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,030.15	0.00	7,030.15
6550110	MISCELLANEOUS SVC	43,796.01	0.00	0.00	43,796.01
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,998.48	41,117.43	0.00	50,115.91
6740340	TAXES OTHER	0.00	34,999.38	0.00	34,999.38
	Total Intangibles	3,244,961.33	5,256,868.80	0.00	8,501,830.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	44,073.88	0.00	44,073.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	272,652.16	0.00	272,652.16
6300230	PUMPS - SURFACE	0.00	10,500.00	0.00	10,500.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	50,235.36	180,524.00	0.00	230,759.36
6310530	SURFACE CASING	15,092.00	0.00	0.00	15,092.00
6310540	INTERMEDIATE CASING	212,012.25	0.00	0.00	212,012.25
6310550	PRODUCTION CASING	631,890.00	0.00	0.00	631,890.00
6310580	CASING COMPONENTS	35,808.98	0.00	0.00	35,808.98
6330100	PIPE,FIT,FLANG,CPLNG	0.00	214,353.40	0.00	214,353.40
	Total Tangibles	970,038.59	853,178.36	0.00	1,823,216.95

TOTAL ESTIMATED COST	4,214,999.92	6,110,047.16	0.00	10,325,047.08
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #		AFE Date: 3/26/2025
Well Name: PELEE 30-28 FED COM 623H		State: NM
Cost Center Number:		County/Parish: EDDY
Legal Description: Sections 28, 29, and 30-20S-30E		
Revision: <input type="checkbox"/>		

#### Explanation and Justification:

Drill and Complete a Wolfcamp well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,042.05	0.00	0.00	2,042.05
6040110	CHEMICALS - OTHER	0.00	175,999.00	0.00	175,999.00
6060100	DYED LIQUID FUELS	119,830.60	294,480.00	0.00	414,310.60
6060130	GASEOUS FUELS	0.00	109,449.00	0.00	109,449.00
6080100	DISPOSAL - SOLIDS	90,157.39	5,285.00	0.00	95,442.39
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	152,520.00	0.00	152,520.00
6090100	FLUIDS - WATER	29,806.15	138,110.00	0.00	167,916.15
6090120	RECYC TREAT&PROC-H2O	0.00	286,009.00	0.00	286,009.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	1,586.00	0.00	73,919.33
6120100	I & C SERVICES	0.00	41,689.58	0.00	41,689.58
6130170	COMM SVCS - WAN	1,024.85	0.00	0.00	1,024.85
6130360	RTOC - ENGINEERING	0.00	4,914.00	0.00	4,914.00
6130370	RTOC - GEOSTEERING	8,192.21	0.00	0.00	8,192.21
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,423.30	410,616.00	0.00	423,039.30
6160100	MATERIALS & SUPPLIES	17,227.34	0.00	0.00	17,227.34
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	204,753.00	0.00	204,753.00
6190100	TRCKG&HL-SOLID&FLUID	34,964.86	0.00	0.00	34,964.86
6190110	TRUCKING&HAUL OF EQP	43,867.30	36,522.67	0.00	80,389.97
6200130	CONSLT & PROJECT SVC	113,989.69	87,678.00	0.00	201,667.69
6230120	SAFETY SERVICES	33,643.01	2,964.00	0.00	36,607.01
6300270	SOLIDS CONTROL SRVCS	72,493.47	0.00	0.00	72,493.47
6310120	STIMULATION SERVICES	0.00	1,200,048.00	0.00	1,200,048.00
6310190	PROPPANT PURCHASE	0.00	1,013,395.00	0.00	1,013,395.00
6310200	CASING & TUBULAR SVC	108,252.16	0.00	0.00	108,252.16
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	251,641.42	0.00	0.00	251,641.42
6310310	DRILL BITS	82,175.27	0.00	0.00	82,175.27
6310330	DRILL&COMP FLUID&SVC	327,223.20	30,447.00	0.00	357,670.20
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	20,091.21	0.00	0.00	20,091.21
6310480	TSTNG-WELL, PL & OTH	0.00	194,384.00	0.00	194,384.00
6310600	MISC PUMPING SERVICE	0.00	59,280.00	0.00	59,280.00
6320100	EQPMNT SVC-SRF RNTL	143,687.24	266,132.00	0.00	409,819.24
6320110	EQUIP SVC - DOWNHOLE	86,820.56	51,927.00	0.00	138,747.56
6320160	WELDING SERVICES	3,613.56	0.00	0.00	3,613.56
6320190	WATER TRANSFER	0.00	150,547.00	0.00	150,547.00
6350100	CONSTRUCTION SVC	0.00	231,729.59	0.00	231,729.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 623H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,030.15	0.00	7,030.15
6550110	MISCELLANEOUS SVC	43,796.01	0.00	0.00	43,796.01
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,998.48	41,117.43	0.00	50,115.91
6740340	TAXES OTHER	0.00	34,999.38	0.00	34,999.38
	Total Intangibles	2,814,961.33	5,256,868.80	0.00	8,071,830.13

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	44,073.88	0.00	44,073.88
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	272,652.16	0.00	272,652.16
6300230	PUMPS - SURFACE	0.00	10,500.00	0.00	10,500.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	50,235.36	180,524.00	0.00	230,759.36
6310530	SURFACE CASING	15,092.00	0.00	0.00	15,092.00
6310540	INTERMEDIATE CASING	212,012.25	0.00	0.00	212,012.25
6310550	PRODUCTION CASING	631,890.00	0.00	0.00	631,890.00
6310580	CASING COMPONENTS	35,808.98	0.00	0.00	35,808.98
6330100	PIPE,FIT,FLANG,CPLNG	0.00	214,353.40	0.00	214,353.40
	Total Tangibles	970,038.59	853,178.36	0.00	1,823,216.95

TOTAL ESTIMATED COST	3,784,999.92	6,110,047.16	0.00	9,895,047.08
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #		AFE Date: 3/26/2025
Well Name: PELEE 30-28 FED COM 624H		State: NM
Cost Center Number:		County/Parish: EDDY
Legal Description: Sections 28, 29, and 30-20S-30E		
Revision: <input type="checkbox"/>		

#### Explanation and Justification:

Drill and Complete a Wolfcamp well.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,042.05	0.00	0.00	2,042.05
6040110	CHEMICALS - OTHER	0.00	175,999.00	0.00	175,999.00
6060100	DYED LIQUID FUELS	119,830.60	294,480.00	0.00	414,310.60
6060130	GASEOUS FUELS	0.00	109,449.00	0.00	109,449.00
6080100	DISPOSAL - SOLIDS	90,157.39	5,285.00	0.00	95,442.39
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	152,520.00	0.00	152,520.00
6090100	FLUIDS - WATER	29,806.15	138,110.00	0.00	167,916.15
6090120	RECYC TREAT&PROC-H2O	0.00	286,009.00	0.00	286,009.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	36,166.67	0.00	0.00	36,166.67
6110130	ROAD&SITE PREP SVC	72,333.33	1,586.00	0.00	73,919.33
6120100	I & C SERVICES	0.00	41,689.58	0.00	41,689.58
6130170	COMM SVCS - WAN	1,024.85	0.00	0.00	1,024.85
6130360	RTOC - ENGINEERING	0.00	4,914.00	0.00	4,914.00
6130370	RTOC - GEOSTEERING	8,192.21	0.00	0.00	8,192.21
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	12,423.30	410,616.00	0.00	423,039.30
6160100	MATERIALS & SUPPLIES	17,227.34	0.00	0.00	17,227.34
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	204,753.00	0.00	204,753.00
6190100	TRCKG&HL-SOLID&FLUID	34,964.86	0.00	0.00	34,964.86
6190110	TRUCKING&HAUL OF EQP	43,867.30	36,522.67	0.00	80,389.97
6200130	CONSLT & PROJECT SVC	113,989.69	87,678.00	0.00	201,667.69
6230120	SAFETY SERVICES	33,643.01	2,964.00	0.00	36,607.01
6300270	SOLIDS CONTROL SRVCS	72,493.47	0.00	0.00	72,493.47
6310120	STIMULATION SERVICES	0.00	1,200,048.00	0.00	1,200,048.00
6310190	PROPPANT PURCHASE	0.00	1,013,395.00	0.00	1,013,395.00
6310200	CASING & TUBULAR SVC	108,252.16	0.00	0.00	108,252.16
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	814,000.00	0.00	0.00	814,000.00
6310300	DIRECTIONAL SERVICES	251,641.42	0.00	0.00	251,641.42
6310310	DRILL BITS	82,175.27	0.00	0.00	82,175.27
6310330	DRILL&COMP FLUID&SVC	327,223.20	30,447.00	0.00	357,670.20
6310370	MOB & DEMOBILIZATION	475,000.00	0.00	0.00	475,000.00
6310380	OPEN HOLE EVALUATION	20,091.21	0.00	0.00	20,091.21
6310480	TSTNG-WELL, PL & OTH	0.00	194,384.00	0.00	194,384.00
6310600	MISC PUMPING SERVICE	0.00	59,280.00	0.00	59,280.00
6320100	EQPMNT SVC-SRF RNTL	143,687.24	266,132.00	0.00	409,819.24
6320110	EQUIP SVC - DOWNHOLE	86,820.56	51,927.00	0.00	138,747.56
6320160	WELDING SERVICES	3,613.56	0.00	0.00	3,613.56
6320190	WATER TRANSFER	0.00	150,547.00	0.00	150,547.00
6350100	CONSTRUCTION SVC	0.00	231,729.59	0.00	231,729.59

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE #

Well Name: PELEE 30-28 FED COM 624H

AFE Date: 3/26/2025

Cost Center Number:

State: NM

Legal Description: Sections 28, 29, and 30-20S-30E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,030.15	0.00	7,030.15
6550110	MISCELLANEOUS SVC	43,796.01	0.00	0.00	43,796.01
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,998.48	41,117.43	0.00	50,115.91
6740340	TAXES OTHER	0.00	34,999.38	0.00	34,999.38
	Total Intangibles	3,244,961.33	5,256,868.80	0.00	8,501,830.13

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6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	272,652.16	0.00	272,652.16
6300230	PUMPS - SURFACE	0.00	10,500.00	0.00	10,500.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	50,235.36	180,524.00	0.00	230,759.36
6310530	SURFACE CASING	15,092.00	0.00	0.00	15,092.00
6310540	INTERMEDIATE CASING	212,012.25	0.00	0.00	212,012.25
6310550	PRODUCTION CASING	631,890.00	0.00	0.00	631,890.00
6310580	CASING COMPONENTS	35,808.98	0.00	0.00	35,808.98
6330100	PIPE,FIT,FLANG,CPLNG	0.00	214,353.40	0.00	214,353.40
	Total Tangibles	970,038.59	853,178.36	0.00	1,823,216.95

TOTAL ESTIMATED COST	4,214,999.92	6,110,047.16	0.00	10,325,047.08
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:


Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

<div>  <b>Chronology of Contact</b> </div>				
		Case No. 25601		
Owner	Status	Date: Well Proposal Sent	Well Proposal Receipt?	Correspondance/Offers
Javelina Partners; Zorro Partners, Ltd; Ard Oil, Lrd.; Ard Energy Group, Ltd.; Spartan Energy Acquistions, LLC	COMMITTED - JOA signed	4/10/2025; update on 7/10/2025	Confirmed	JOA executed
Permian Resources Operating, LP	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; I have answered their questions regarding their interest and the JOA form via emails; waiting on decision if they will sign JOA or not
MRC Permian Company and MRC Delaware Resources, LLC	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
EOG Resources, Inc.	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Yates Energy Corporation	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Moore and Shelton Company, Ltd.	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; waiting on feedback
Hutchings Oil Company	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	JOA provided upon request; WI Owner confirmed they would not sign JOA and would elect under future Pooling Order
Additional WI Owners, more specifically Lindy's Living Trust, Josephine T. Hudson Testamentary Trust, and Delmar Hudson Lewis Living Trust	Uncommitted	4/10/2025; update on 7/10/2025	Confirmed	I have been in contact with additional uncommitted WI Owners, being Lindy's Living Trust, Josephine T Hudson Testamentary Trust, and Delmar Hudson Lewis Living Trust) regarding participation in the wells and potentially signing JOA, but they have not committed to date; plus I have sent well proposals and AFE's to all the remaining uncommitted WI Owners and have not received a response to enter into a JOA

## TAB 3

**Devon Exhibit B:** Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Location Map
- Devon Exhibit B-2: Structure Map
- Devon Revised Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Structural Cross-Section



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25601**

**SELF-AFFIRMED STATEMENT OF JOE DIXON**

I, Joe Dixon, affirm and state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
  - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp XY (depicted in blue).

**DEVON  
EXHIBIT  
B**



6. The initial target for the proposed wells is the Wolfcamp XY interval of the Wolfcamp formation.

7. **Devon Exhibit B-2** is a subsea structure map that I prepared for the Wolfcamp formation with contour intervals of 50 feet. Devon's proposed spacing unit is outlined in red. This exhibit demonstrates that the structure in the Wolfcamp formation is consistent across the proposed spacing unit and dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing the Wolfcamp formation in this area with horizontal wells.

8. **Devon Exhibit B-3** is a stratigraphic cross section that I prepared using the logs from the representative wells shown on Exhibit D-2. It is hung on top of Wolfcamp. Each well on the cross-section contains gamma ray, resistivity, and porosity logs (except for the Big Eddy Unit 35; it is missing porosity logs). The target interval for the initial wells is identified on the exhibit with well numbers. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

9. Additional exhibits for the benefit of the Division's review include:

- **Devon Exhibit B-4** a gross isochore of the Wolfcamp XY
- **Devon Exhibit B-5** is a gun barrel representation of the unit
- **Devon Exhibit B-6** is a structural cross section built along the wellbore trajectories.

10. As reflected in **Devon Exhibit B-1**, the primary orientation for the existing wells targeting the Wolfcamp formation in this area laydown. In my opinion, laydown orientation of Devon's proposed wells is consistent with existing development and appropriate for the stress orientation in the Wolfcamp formation in this area.


11. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter section in the unit will contribute more or less equally to production.
12. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
13. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
14. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
15. The foregoing is correct and complete to the best of my knowledge and belief.

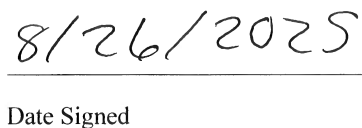
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Joe Dixon:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

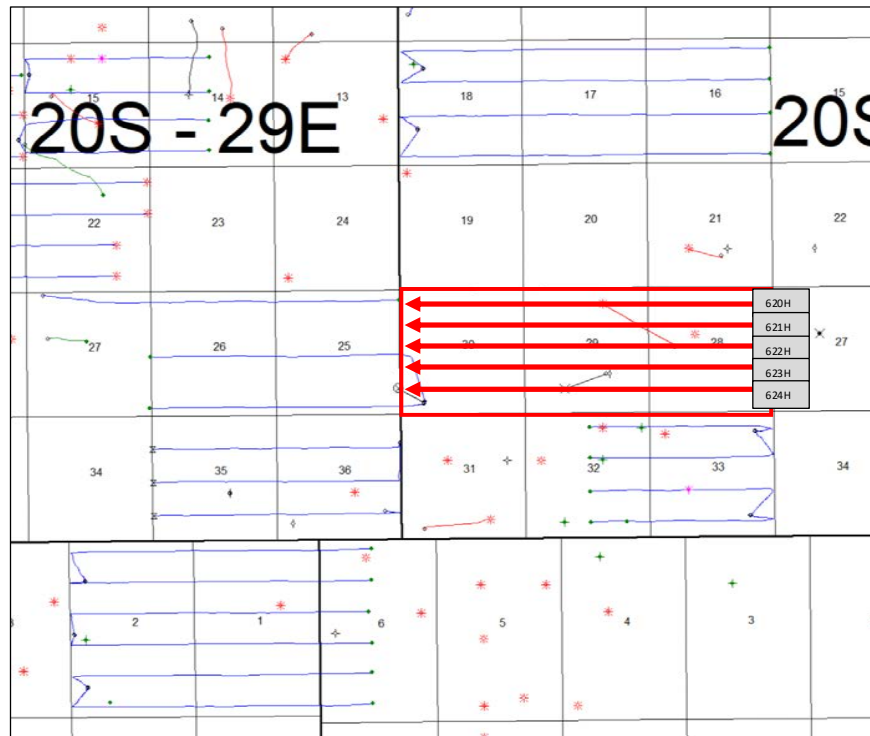


Joe Dixon



Date Signed

## Devon Exhibit B-1

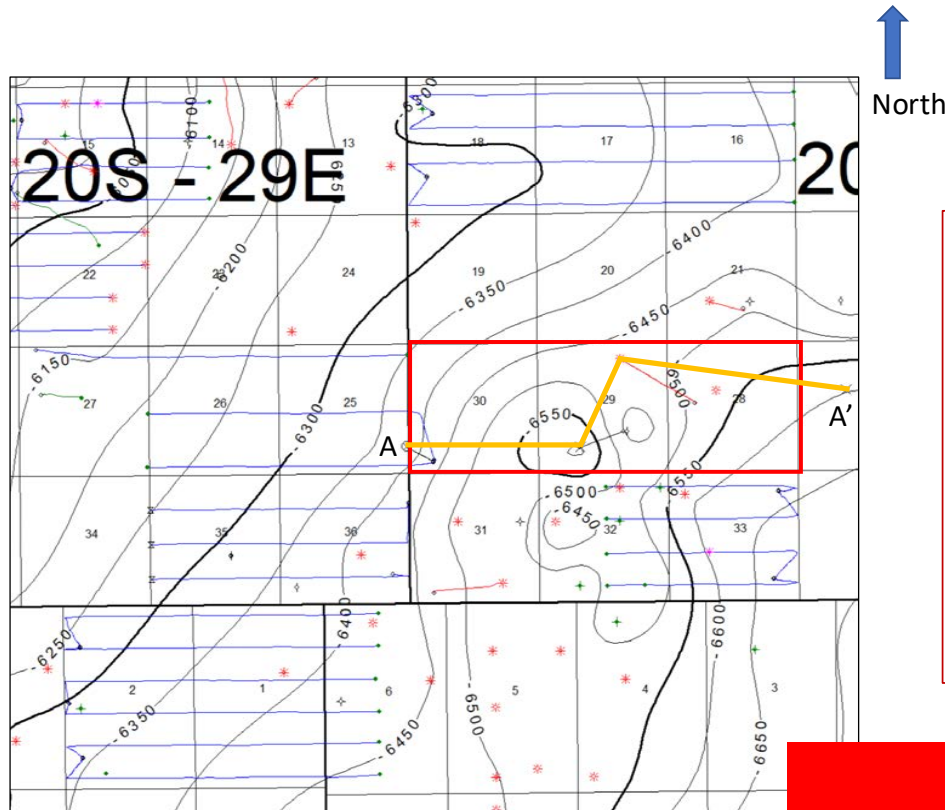


North

**Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the Wolfcamp XY (depicted in blue).



## Devon Exhibit B-2



**Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp formation. Devon's proposed spacing units are outlined in red.

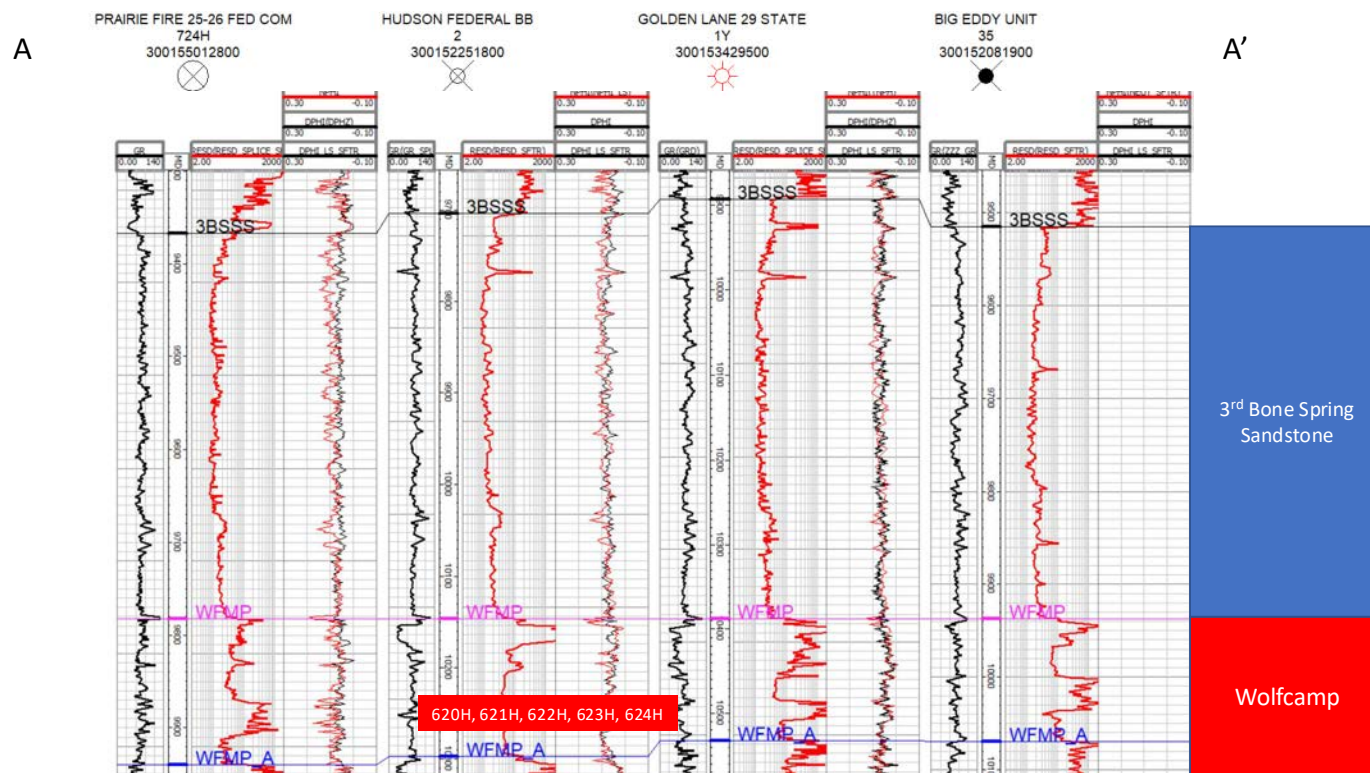
Top of Wolfcamp Formation  
Structure Map

Contour Interval = 50'

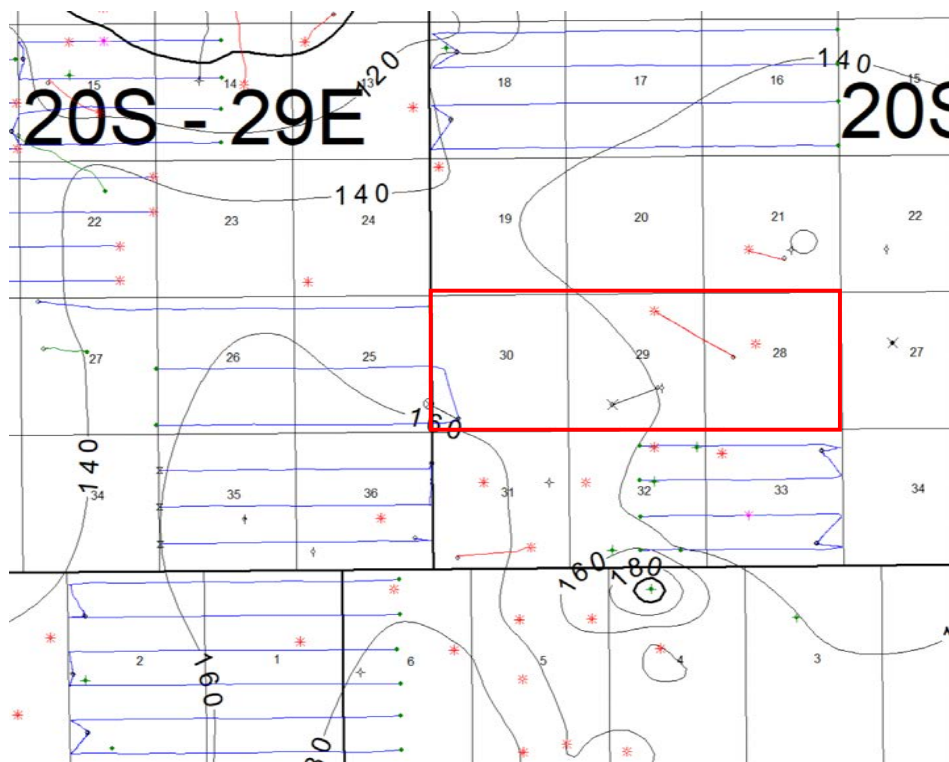


## Devon Revised Exhibit B-3

**Exhibit B-3** Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.



## Devon Exhibit B-4



North

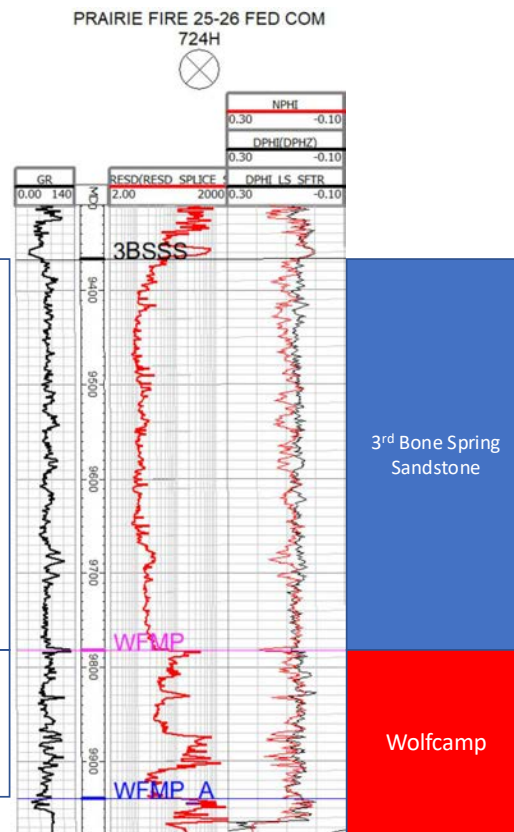
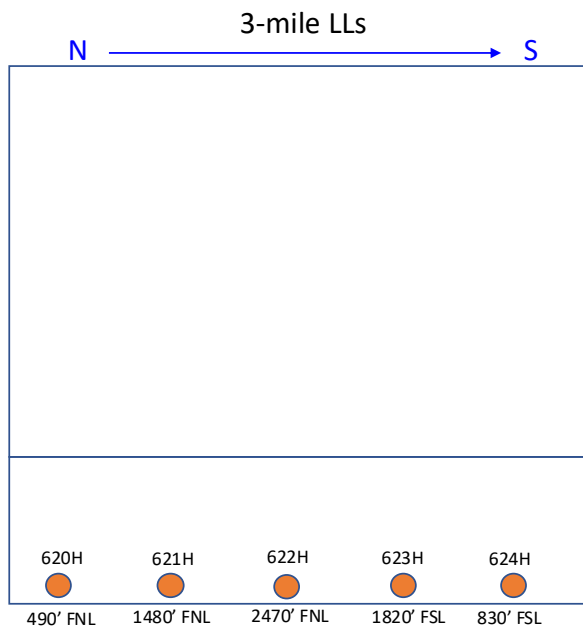
**Devon Exhibit B-4** is a gross isochore of the Wolfcamp XY. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

Wolfcamp XY Isochore  
Contour Interval = 20'

devon

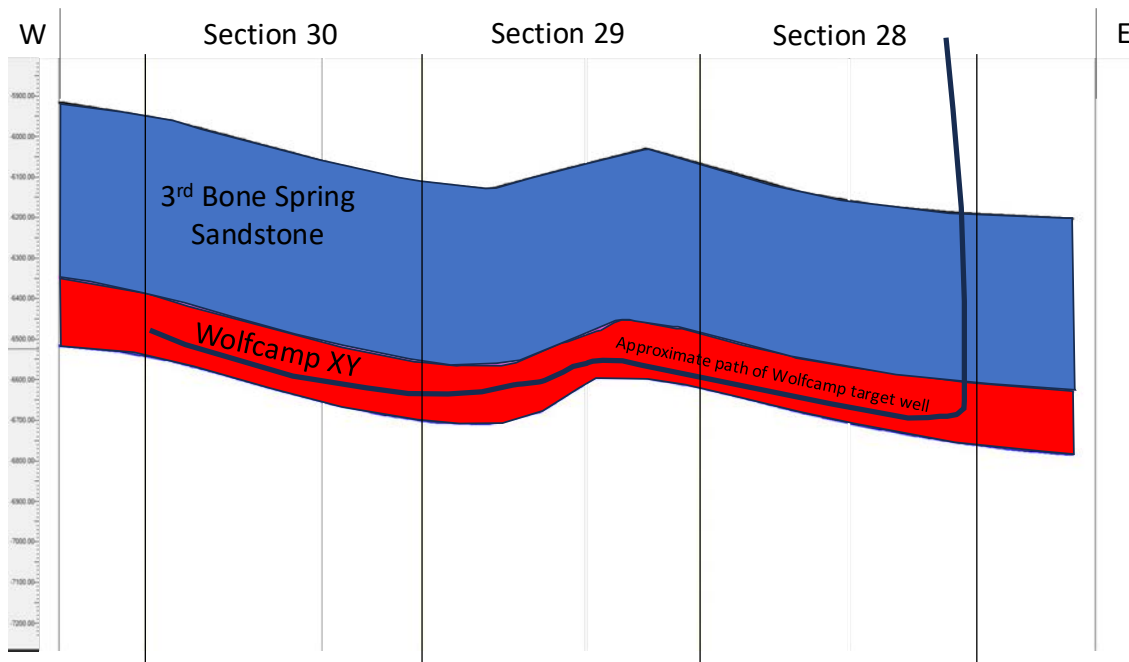
## Devon Exhibit B-5

Devon Exhibit B-5 is a gun barrel representation of the wells.





## Devon Exhibit B-6



Devon Exhibit B-6 is a generalized cross section with approximate well trajectory.

## TAB 4

**Devon Exhibit C:** Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letter
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25601**

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

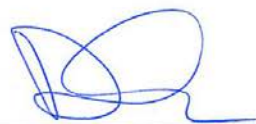
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Devon Exhibit C-3**.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

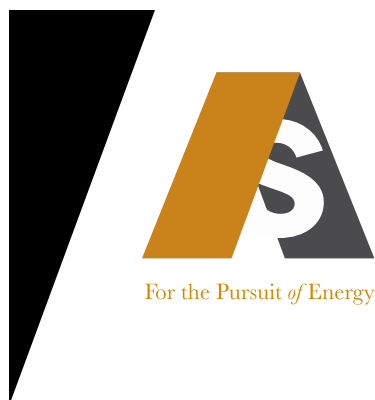
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25601 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory  
Pooling, Eddy County, New Mexico  
Pelee 28-30 Fed Com 620H Well  
Pelee 28-30 Fed Com 621H Well  
Pelee 28-30 Fed Com 622H Well  
Pelee 28-30 Fed Com 623H Well  
Pelee 28-30 Fed Com 624H Well

Case No. 25601:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 25601, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying an nonstandard 1,919.48-acre, more or less, spacing unit comprised of the all of Sections 28, 29 and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

**DEVON  
EXHIBIT  
C-1**

If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at [andy.bennett@dvn.com](mailto:andy.bennett@dvn.com).**

Sincerely,



---

Darin C. Savage

***Attorney for Devon Energy Production  
Company, L.P.***

Transaction Report Details - CertifiedPro.net											
Date Mailed - 8/21/2025											
Generated: 8/27/2025 3:31:05 PM											
USPS Article Number	Date Mailed	Ownership	Name 1	Name 2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300138970569	8/21/25	WI	Hutchings Oil Company		40 First Plaza	Suite 610		Albuquerque	NM	87102	8/27/2025 - Forwarded
9314869904300138970088	8/21/25	ORRI	AJM Minerals LLC		1212 W. Cedar St			Arlington	TX	76012	Delivered
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9314869904300138970101	8/21/25	ORRI	Barbe Development LLC		PO Box 2107			Roswell	NM	88202	Delivered
9314869904300138970118	8/21/25	ORRI	Black Shale Minerals LLC		PO BOX 2243			LONGVIEW	TX	75606-2243	Delivered
9314869904300138970132	8/21/25	ORRI	Chad Barbe		P.O. Box 2107			Roswell	NM	88202	Delivered
9314869904300138970149	8/21/25	ORRI	Chelsey N. Snead and Mark S. Snead,	Co-Trustees of Snead 2005 Revocable Trust 9/30/0	6528 E. 101st Street	Suite D1,	#454	Tulsa	OK	74133	Delivered
9314869904300138970163	8/21/25	ORRI	Compound Properties LLC		PO Box 2990			Ruidoso	TX	88355	Delivered
9314869904300138970194	8/21/25	ORRI	Jalapeno Corporation		PO BOX 1608			ALBUQUERQUE	NM	87103-1608	Delivered
9314869904300138970217	8/21/25	ORRI	Lynx Petroleum Consultants Inc.		PO Box 1708			Hobbs	NM	88241	Delivered
9314869904300138970224	8/21/25	ORRI	Magnolia LLC		900 Franklin Ave.			Waco	TX	76701	Delivered
9314869904300138970231	8/21/25	ORRI	Mark McClellan and Paula McClellan		PO Box 730			Roswell	NM	88202	Delivered
9314869904300138970248	8/21/25	ORRI	MSH Family Real Estate Partnership II LLC		4143 MAPLE AVE			DALLAS	TX	75219	Delivered
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9314869904300138970293	8/21/25	ORRI	Penasco Petroleum LLC		P.O. Box 2292			Roswell	NM	88202	Delivered
9314869904300138970309	8/21/25	ORRI	PetroYates Inc.		1429 Central Ave NW			Albuquerque	NM	87104	Delivered
9314869904300138970316	8/21/25	ORRI	Providence Oil and Gas Corporation	Providence Operating LLC	16400 North Dallas Parkway	Suite 400		Dallas	TX	75248	Delivered
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9314869904300138970408	8/21/25	ORRI	West Bend Energy Partners LLC		1320 South University Drive	Suite 701		Fort Worth	TX	76107	Delivered
9314869904300138970415	8/21/25	Royalty	State of New Mexico		310 OLD SANTA FE TRAIL			SANTA FE	NM	87501	Delivered
9314869904300138970422	8/21/25	Royalty	United States of America,	Office of Natural Resource Revenue	P.O. Box 25165			Denver	CO	80225	Delivered
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9314869904300138970507	8/21/25	WI	EOG Resources Inc.		5509 Champions Drive			Midland	TX	79706	Delivered
9314869904300138970514	8/21/25	WI	Francis Hill Hudson,	Trustee of Lindy's Living Trust 7/8/94	215 W. Bandera Road,	Suite 114-620		Boerne	TX	78006	Delivered
9314869904300138970521	8/21/25	WI	Frost Bank, Trustee of Josephine T. Hudson	Trust f/b/o J. Terrell Ard	PO Box 1600			San Antonio	TX	78296	Delivered
9314869904300138970538	8/21/25	WI	Fuel Products Inc.		PO Box 1889			Midland	TX	79702	Delivered
9314869904300138970545	8/21/25	WI	Gahr Energy Company		PO Box 1889			Midland	TX	79702	Delivered
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9314869904300138970613	8/21/25	WI	Permian Resources Operating LP		300 N. Marientfeld St.,	Suite 1000		Midland	TX	79701	Delivered
9314869904300138970620	8/21/25	WI	V-F Petroleum Inc.		PO Box 1889			Midland	TX	79702	Delivered
9314869904300138970637	8/21/25	WI	Yates Energy Corporation		PO Box 2323			Roswell	NM	88202	Delivered
9314869904300138970125	8/21/25	ORRI	Cavin Trust, Sealy H. Cavin Jr., Synda S. Cavin, Trustees under Trust Agreement, 8/28/23		PO Box 1216			Albuquerque	NM	87103	Mailed
9314869904300138970323	8/21/25	ORRI	Riverbend Oil & Gas IX Investments LLC		1200 Smith Street	Suite 1950		Houston	TX	77002	Mailed
9314869904300138970330	8/21/25	ORRI	Riverbend Oil & Gas IX Investments LLC		500 Salias Street	Suite 1250		Houston	TX	77002	Mailed
9314869904300138970583	8/21/25	WI	Moore & Shelton Company Ltd.		PO Box 3070			Galveston	TX	77252	Mailed
9314869904300138970552	8/21/25	WI	Hutchings Oil Company		PO Box 1216			Albuquerque	NM	87103	8/27/2025 - In Transit
9314869904300138970156	8/21/25	ORRI	Colgate Royalties LP		306 West Wall Street	Suite 608		Midland	TX	79701	Mailed
9314869904300138970170	8/21/25	ORRI	Estate of Robert O. Burkett,	c/o Michael R. Burkett	4616 Owendale Drive			Benbrook	TX	79116	8/25/2025 - Available for Pickup

DEVON  
EXHIBIT  
C-2

Transaction Report Details - CertifiedPro.net											
Date Mailed - 8/21/2025											
Generated: 8/27/2025 3:31:05 PM											
USPS Article Number	Date Mailed	Ownership	Name 1	Name 2	Address1	Address2	Address3	City	State	Zip	Mailing Status
9314869904300138970187	8/21/25	ORRI	Isramco Energy LLC		1001 West Loop South	Suite 750		Houston	TX	77027	To be Returned
9314869904300138970200	8/21/25	ORRI	Kathy Kiel Johnson	c/o Cocke, Williford and Eddins, PC	PO Box 97517			Wichita Falls	TX	76307	To be Returned
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9314869904300138970262	8/21/25	ORRI	Pat Guthrie,	Trustee of Guthrie Family Trust 7/12/93	12 Clancy Lane Ests.			Rancho Mirage	CA	92270	To be Returned
9314869904300138970279	8/21/25	ORRI	Patrick Guthrie Family Partnership LP		12 Clancy Lane Ests.			Rancho Mirage	CA	92270	To be Returned






August 28, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:  
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Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:24 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Yates Energy Corporation
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2323 ROSWELL, NM 88202-2323

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August 28, 2025

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<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	V F Petroleum Inc
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 1889 MIDLAND, TX 79702-1889

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**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

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<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Permian Resources Operating LP
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	300 N MARIENFELD ST STE 1000
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4688
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

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**9314 8699 0430 0138 9706 06.**

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<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MRC Permian Company
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	5400 LYNDON B JOHNSON FWY STE 1500
<b>City, State ZIP Code:</b>	DALLAS, TX 75240-1017
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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**Reference Number:** 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 90.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 27, 2025, 09:53 a.m.
<b>Location:</b>	DALLAS, TX 75240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MRC Delaware Resources LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	5400 LYNDON B JOHNSON FWY STE 1500
<b>City, State ZIP Code:</b>	DALLAS, TX 75240-1017
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 76.**

Item Details							
<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility						
<b>Status Date / Time:</b>	August 26, 2025, 11:47 a.m.						
<b>Location:</b>	MIDLAND, TX 79705						
<b>Postal Product:</b>	First-Class Mail®						
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic						
<b>Recipient Name:</b>	M Brad Bennett LP						
Shipment Details							
<b>Weight:</b>	3.0oz						
Recipient Signature							
Signature of Recipient:	<table><tr><td>Signature</td><td>X</td><td></td></tr><tr><td>Printed Name</td><td></td><td>M Brad Bennett LP</td></tr></table>	Signature	X		Printed Name		M Brad Bennett LP
Signature	X						
Printed Name		M Brad Bennett LP					
Address of Recipient:	<table><tr><td>Delivery Address</td><td></td><td>5510</td></tr></table>	Delivery Address		5510			
Delivery Address		5510					

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.


**Reference Number:** 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 45.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 12:16 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Gahr Energy Company
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 1889 MIDLAND, TX 79702-1889

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Information in this section provided by Covius Document Services, LLC.


**Reference Number:** 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 38.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 12:16 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Fuel Products Inc
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 1889 MIDLAND, TX 79702-1889

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI

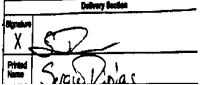





August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 21.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 06:26 a.m.
<b>Location:</b>	SAN ANTONIO, TX 78204
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Frost Bank Trustee of Josephine T Hudson Trust
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

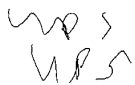
**Reference Number:** 4188.91 25571 Pelee BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 14.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 09:41 a.m.
<b>Location:</b>	BOERNE, TX 78006
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Francis Hill Hudson Trustee of Lindy s Living T
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	215 W BANDERA RD
<b>City, State ZIP Code:</b>	BOERNE, TX 78006-3571
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	215 W BANDERA RD, BOERNE, TX 78006

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

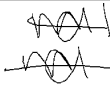
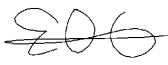
**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9705 07.**

Item Details	
<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	August 25, 2025, 07:51 a.m.
<b>Location:</b>	MIDLAND, TX 79706
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	EOG Resources Inc
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 91.**

Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** August 27, 2025, 10:21 a.m.  
**Location:** FORT WORTH, TX 76102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Delmar Hudson Lewis Trustee of Delmar Hudson Le

Shipment Details

**Weight:** 3.0oz

Recipient Signature

Signature of Recipient:	Signature	X	
	Printed Name		Steve Cateem
Address of Recipient:	Delivery Address	2546	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 84.**

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2025, 02:29 p.m.
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Zorro Partners Ltd
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	616 TEXAS ST
City, State ZIP Code:	FORT WORTH, TX 76102-4612
Recipient Signature	
<div><div>Signature of Recipient:</div><div>Address of Recipient:</div></div>	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

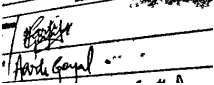
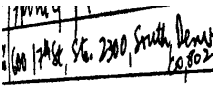
**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 77.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 11:13 a.m.
<b>Location:</b>	DENVER, CO 80202
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Spartan Energy Acquisitions LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	600 17TH ST STE 2300
<b>City, State ZIP Code:</b>	DENVER, CO 80202-5423
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 60.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 02:29 p.m.
<b>Location:</b>	FORT WORTH, TX 76102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Javelina Partners
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	616 TEXAS ST
<b>City, State ZIP Code:</b>	FORT WORTH, TX 76102-4612
Recipient Signature	
<div><div>Signature of Recipient:</div><div>Address of Recipient:</div></div>	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

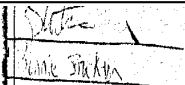
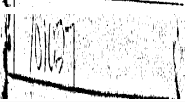
**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 53.**

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	August 25, 2025, 09:39 a.m.
Location:	FORT WORTH, TX 76185
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Ard Oil Ltd
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 101027
City, State ZIP Code:	FORT WORTH, TX 76185-1027
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.91 25571 Pelee BS - WI





August 26, 2025

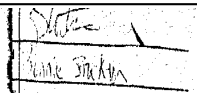

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 46.**

Item Details	
<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 25, 2025, 09:39 a.m.
<b>Location:</b>	FORT WORTH, TX 76185
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Ard Energy Group Ltd

Shipment Details	
<b>Weight:</b>	3.0oz

Destination Delivery Address	
<b>Street Address:</b>	PO BOX 101027
<b>City, State ZIP Code:</b>	FORT WORTH, TX 76185-1027

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

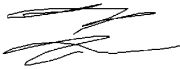

**Reference Number:** 4188.91 25571 Pelee BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 39.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 03:59 p.m.
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Paloma Permian LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	1100 LOUISIANA ST STE 5100
<b>City, State ZIP Code:</b>	HOUSTON, TX 77002-5220
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.91 25571 Pelee BS



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 22.**

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	August 25, 2025, 09:59 a.m.
Location:	DENVER, CO 80225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	United States of America Office of Natural Reso
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 25165
City, State ZIP Code:	DENVER, CO 80225-0165
Recipient Signature	
Signature of Recipient:	<div><div>Signature</div><div><input checked="" type="checkbox"/> Maxwell SOTROP</div></div> <div><div>Printed Name</div><div>MAXWELL SOTROP</div></div>
Address of Recipient:	<div><div>Delivery Address</div><div>PO BOX 25165</div></div>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

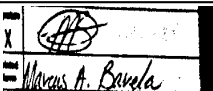
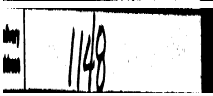
**Reference Number:** 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 15.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 25, 2025, 09:40 a.m.
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	State of New Mexico
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	310 OLD SANTA FE TRL
<b>City, State ZIP Code:</b>	SANTA FE, NM 87501-2708
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

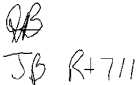
**Reference Number:** 4188.91 25571 Pelee BS - Royalty



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9704 08.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 03:47 p.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	West Bend Energy Partners LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	1320 S UNIVERSITY DR STE 701
<b>City, State ZIP Code:</b>	FORT WORTH, TX 76107-8061
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	1320 S UNIVERSITY DR STE 701, FORT WORTH, TX 76107

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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

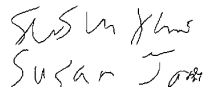
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 92.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 10:10 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	The Toles Company
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	400 N PENNSYLVANIA AVE STE 950
<b>City, State ZIP Code:</b>	ROSWELL, NM 88201-4708
Recipient Signature	
Signature of Recipient:	 Susan Toles
Address of Recipient:	400 N PENNSYLVANIA AVE STE 950, ROSWELL, NM 88201

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 85.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 02:29 p.m.
<b>Location:</b>	FORT WORTH, TX 76102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Strudel Royalties LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	616 TEXAS ST
<b>City, State ZIP Code:</b>	FORT WORTH, TX 76102-4612
Recipient Signature	
<div><div>Signature of Recipient:</div><div>Address of Recipient:</div></div>	

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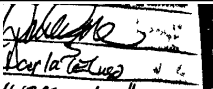
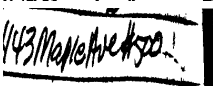
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 78.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Mineral Holdings LP
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI





August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 61.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Flex LP
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 54.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Sidecar Titan Mineral Holdings LP
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 47.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:14 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Rolla R Hinkle III
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2292 ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

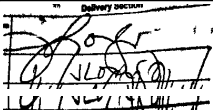

**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 16.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 12:43 p.m.
<b>Location:</b>	DALLAS, TX 75248
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Providence Oil and Gas Corporation Providence Op
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	16400 DALLAS PKWY STE 400
<b>City, State ZIP Code:</b>	DALLAS, TX 75248-2643
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9703 09.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 10:11 a.m.
<b>Location:</b>	ALBUQUERQUE, NM 87104
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	PetroYates Inc
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	1429 CENTRAL AVE NW
<b>City, State ZIP Code:</b>	ALBUQUERQUE, NM 87104-1162
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	1429 CENTRAL AVE NW, ALBUQUERQUE, NM 87104

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 93.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:14 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Penasco Petroleum LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2292 ROSWELL, NM 88202-2292

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Information in this section provided by Covius Document Services, LLC.



**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 86.**

Item Details	
<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 25, 2025, 11:19 a.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Pegasus Resources LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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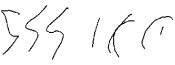

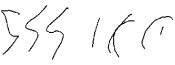

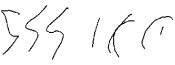
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 62.**

Item Details					
<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room				
<b>Status Date / Time:</b>	September 2, 2025, 10:08 a.m.				
<b>Location:</b>	DURANGO, CO 81301				
<b>Postal Product:</b>	First-Class Mail®				
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic				
<b>Recipient Name:</b>	Pat Guthrie Trustee of Guthrie Family Trust 7 1				
Shipment Details					
<b>Weight:</b>	3.0oz				
Recipient Signature					
<table><tbody><tr><td>Signature of Recipient: (Authorized Agent)</td><td></td></tr><tr><td>Address of Recipient:</td><td></td></tr></tbody></table>		Signature of Recipient: (Authorized Agent)		Address of Recipient:	
Signature of Recipient: (Authorized Agent)					
Address of Recipient:					

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI





August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 48.**

Item Details	
<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	MSH Family Real Estate Partnership II LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

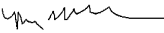
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 31.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 09:57 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mark McClellan and Paula McClellan
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	 Ross McClellan
Address of Recipient:	PO BOX 730 ROSWELL, NM 88202-0730

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 24.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:26 p.m.
<b>Location:</b>	WACO, TX 76701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Magnolia LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	900 FRANKLIN AVE
<b>City, State ZIP Code:</b>	WACO, TX 76701-1906
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	900 FRANKLIN AVE, WACO, TX 76701

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**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9702 17.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 12:51 p.m.
<b>Location:</b>	HOBBS, NM 88240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Lynx Petroleum Consultants Inc
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 1708 HOBBS, NM 88241-1708

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Information in this section provided by Covius Document Services, LLC.

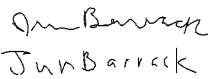

**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 94.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 25, 2025, 11:50 a.m.
<b>Location:</b>	ALBUQUERQUE, NM 87102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Jalapeno Corporation
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.


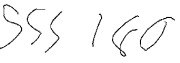
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



September 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 87.**

Item Details	
<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 29, 2025, 09:54 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Isramco Energy LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.


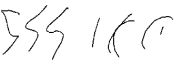

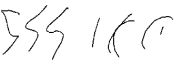

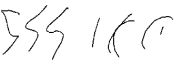
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 70.**

Item Details					
<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room				
<b>Status Date / Time:</b>	September 2, 2025, 10:09 a.m.				
<b>Location:</b>	DURANGO, CO 81301				
<b>Postal Product:</b>	First-Class Mail®				
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic				
<b>Recipient Name:</b>	Estate of Robert O Burkett c o Michael R Burk				
Shipment Details					
<b>Weight:</b>	3.0oz				
Recipient Signature					
<table><tbody><tr><td>Signature of Recipient: (Authorized Agent)</td><td></td></tr><tr><td>Address of Recipient:</td><td></td></tr></tbody></table>		Signature of Recipient: (Authorized Agent)		Address of Recipient:	
Signature of Recipient: (Authorized Agent)					
Address of Recipient:					

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Washington, D.C. 20260-0004

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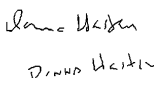
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 63.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 12:08 p.m.
<b>Location:</b>	RUIDOSO, NM 88345
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Compound Properties LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2990 RUIDOSO, NM 88355-2990

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.91 25571 Pelee BS - ORRI







August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 49.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 02:34 p.m.
<b>Location:</b>	TULSA, OK 74133
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Chelsey N Snead and Mark S Snead Co Trustees
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	6528 E 101ST ST
<b>City, State ZIP Code:</b>	TULSA, OK 74133-6724
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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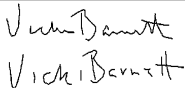
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 32.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:29 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Chad Barbe
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2107 ROSWELL, NM 88202-2107

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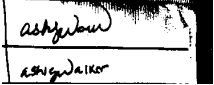
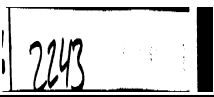
August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 18.**

Item Details	
<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 26, 2025, 09:30 a.m.
<b>Location:</b>	LONGVIEW, TX 75601
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Black Shale Minerals LLC

Shipment Details	
<b>Weight:</b>	3.0oz

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

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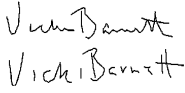
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9701 01.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:29 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Barbe Development LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	PO BOX 2107 ROSWELL, NM 88202-2107

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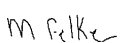
**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9700 95.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 10:39 a.m.
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	B G Royalties
Shipment Details	
<b>Weight:</b>	3.0oz
Recipient Signature	
Signature of Recipient:	 
Address of Recipient:	PO BOX 376 ARTESIA, NM 88211-0376

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Information in this section provided by Covius Document Services, LLC.


**Reference Number:** 4188.91 25571 Pelee BS - ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0138 9700 88.**

Item Details	
<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 05:06 p.m.
<b>Location:</b>	ARLINGTON, TX 76012
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	AJM Minerals LLC
Shipment Details	
<b>Weight:</b>	3.0oz
Destination Delivery Address	
<b>Street Address:</b>	1212 W CEDAR ST
<b>City, State ZIP Code:</b>	ARLINGTON, TX 76012-4605
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	1212 W CEDAR ST, ARLINGTON, TX 76012

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.91 25571 Pelee BS - ORRI

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 61100  
Description: case 25601  
Ad Cost: \$212.21

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

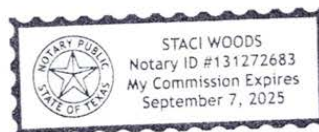
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves  
Agent

Subscribed to and sworn to me this 3<sup>rd</sup> day of September 2025.

Staci Woods  
Notary Public  
County Eddy  
ID#: 131272683  
My commission expires: 9/7/25



KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301

DEVON  
EXHIBIT  
C-3

CASE No. 25601: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include: AJM MINERALS LLC; B&G ROYALTIES; BARBE DEVELOPMENT LLC; BLACK SHALE MINERALS LLC; CAVIN TRUST, SEALY H. CAVIN JR., SYNDA S. CAVIN, TRUSTEES UNDER TRUST AGREEMENT, DATED 8/28/23; CHAD BARBE; CHELSEY N. SNEAD AND MARK S. SNEAD, CO-TRUSTEES OF SNEAD 2005 REVOCABLE TRUST DATED 9/30/05; COLGATE ROYALTIES LP; COMPOUND PROPERTIES LLC; ESTATE OF ROBERT O. BURKETT, C/O MICHAEL R. BURKETT; ISRAMCO ENERGY LLC; JALAPENO CORPORATION; KATHY KIEL JOHNSON, C/O COCKE, WILLIFORD AND EDDINS, PC; LYNX PETROLEUM CONSULTANTS INC.; MAGNOLIA LLC; MARK MCCLELLAN AND PAULA MCCLELLAN; MSH FAMILY REAL ESTATE PARTNERSHIP II LLC; MAX LEVIN; PAT GUTHRIE FAMILY PARTNERSHIP LP; PAT GUTHRIE, TRUSTEE OF THE GUTHRIE FAMILY TRUST DATED 7/12/93; PATRICK GUTHRIE FAMILY PARTNERSHIP LP; PEGASUS RESOURCES LLC; PENASCO PETROLEUM LLC; PETROYATES INC.; PROVIDENCE OIL AND GAS CORPORATION; PROVIDENCE OPERATING LLC; RIVERBEND OIL & GAS IX INVESTMENTS LLC; ROLLA R. HINKLE III; SMP SIDECAR TITAN MINERAL HOLDINGS LP; SMP TITAN FLEX LP; SMP TITAN MINERAL HOLDINGS LP; STRUDEL ROYALTIES LLC; THE TOLES COMPANY; WEST BEND ENERGY PARTNERS LLC; PALOMA PERMIAN, LLC; ARD ENERGY GROUP LTD.; ARD OIL LTD.; JAVELINA PARTNERS; SPARTAN ENERGY ACQUISITIONS LLC; ZORRO PARTNERS LTD.; DELMAR HUDSON LEWIS, TRUSTEE OF DELMAR HUDSON LEWIS LIVING TRUST DATED 9/9/2002; EOG RESOURCES INC.; FRANCIS HILL HUDSON, TRUSTEE OF LINDY'S LIVING TRUST DATED 7/8/1994; FROST BANK, TRUSTEE OF JOSEPHINE T. HUDSON TESTAMENTARY TRUST F/B/O J. TERRELL ARD; FUEL PRODUCTS INC.; GAHR ENERGY COMPANY; HUTCHINGS OIL COMPANY; M. BRAD BENNETT LP; MOORE & SHELTON COMPANY LTD.; MRC DELAWARE RESOURCES LLC; MRC PERMIAN COMPANY; PERMIAN RESOURCES OPERATING LP; V-F PETROLEUM INC.; AND YATES ENERGY CORPORATION of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 620H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit. Applicant will apply with the Division for administrative approval of the proposed nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the

Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.  
61100-Published in Carlsbad Current Argus Aug. 28, 2025.