

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING OCTOBER 9, 2025**

CASE Nos. 25651

MODELO 22-23 FED COM 131H

**EXTENSION TO COMMENCE DRILLING
EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN
OPERATING, LLC TO EXTEND THE
DEADLINE TO COMMENCE DRILLING
OPERATIONS UNDER ORDER NO.
R-23612, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25651
R-23612**

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Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING, LLC
TO EXTEND THE DEADLINE TO COMMENCE DRILLING
OPERATIONS UNDER ORDER NO. R-23612, EDDY
COUNTY, NEW MEXICO.**

**CASE NO. 25651
R-23612**

APPLICATION

Civitas Permian Operating, LLC (“Applicant” or “Civitas”), OGRID Number 332195, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“OCD”) to extend the time to commence drilling operations under Order No. R-23612 (the “Order”). In support of its application, Civitas states the following.

1. On December 12, 2024, the OCD issued Order No. R-23612 in Case No. 24713, creating a standard 640-acre, more or less, horizontal well spacing unit within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062’, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the “Unit”) and pooled all uncommitted interests within the Unit.

2. Civitas was designated operator and Order R-23612 dedicates the Unit to the proposed initial **Modelo 22-23 Fed Com 131H**.

3. Under the Order, Applicant would be required to commence drilling the wells by December 12, 2025.

4. Civitas requests that the Order be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

5. This is Applicant’s first request for an extension of the Order.

6. There is good cause for Applicant's request for an extension of time to drill and, therefore, asks for the deadline to commence drilling the wells to be extended for one year to December 12, 2026.

7. Order R-23612 allows Civitas to request an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for hearing. Ordering ¶ 21.

WHEREFORE, Civitas requests this application be automatically granted if no objection is received after twenty (20) days or, in the alternative, set for hearing before an Examiner of the Oil Conservation Division, on October 9, 2025 if an objection is received, and the Division enter an order to extend the deadline to commence drilling operations for the wells until December 12, 2026.

Respectfully submitted,

/s/ Gabrielle A. Gerholt

Gabrielle A. Gerholt

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Attorneys for Civitas Permian Operating, LLC

CASE _____: **Application of Civitas Permian Operating, LLC to Amend Order R-23612 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23612. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23612 pooled all uncommitted interests within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343) and dedicated the Unit to the proposed initial **Modelo 22-23 Fed Com 131H** well.

Exhibit B

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CIVITAS PERMIAN OPERATING, LLC**

**CASE NO. 24713
ORDER NO. R-23612**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 10, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 24713
ORDER NO. R-23612

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (Acting)**

GR/dm

Date: 12/12/2024

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ORDER NO. R-23612

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R-23612 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24713	APPLICANT'S RESPONSE
Date	October 10, 2024
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry & Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Modelo 22-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation at a stratigraphic equivalent of 8,062 feet to the base of the Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Willow Lake; Bone Spring West [96415]
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter
Orientation:	Laydown
Description: TRS/County	S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation
Proximity Tracts: If yes, description	Yes, the completed interval of the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit.

R-23612 EXHIBIT A

Proximity Defining Well: if yes, description	Modelo 22-23 Fed Com 131H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well 1	Modelo 22-23 Fed Com 131H (API # Pending) SHL: 588 FWL & 1059 FSL (Unit M), S22-T24S-R26E BHL: 1486 FSL & 10 FEL (Unit I), S23-T24S-R26E Completion Target: Bone Spring Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

R-23612 EXHIBIT A

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	
Date:	October 3, 2024

EXHIBIT C

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN
OPERATING, LLC TO EXTEND THE DEADLINE
TO COMMENCE DRILLING OPERATIONS
UNDER ORDER NO. R-23612, EDDY COUNTY,
NEW MEXICO.**

**CASE NO. 25651
R-23612**

SELF-AFFIRMED STATEMENT OF GIANNA ROMERO

1. My name is Gianna Romero, and I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials were accepted as a matter of record.

3. Case No. 25651 Civitas seeks to amend Order No. R-23612 ("Order") to allow for an extension of time for drilling the proposed initial well under the Order. The Order, entered on December 12, 2024, in Case No. 24713, created a standard 640 acre, more or less, horizontal well spacing unit in the Bone Spring formation [Willow Lake; Bone Spring West Pool (96415)], further limited by a depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation, underlying the S/2 of Section 22, and the S/2 of Section 23, Township 24 South, Range 26 East, N.M.P.M., Eddy County, NM (the "Unit"). Civitas is the designated operator of the Unit, and it is dedicated to the approved **Modelo 22-23 Fed Com 131H** well.

4. The Order required Civitas to commence drilling the well by December 12, 2025.

5. Paragraphs 21 of the Order allow Civitas to request an extension by notifying the Division and all parties that required notice under the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and Civitas must set the case for hearing.

6. Good cause exists to extend the deadline under the Orders for a year, December 12, 2026 (R-23612), since Civitas's ability to commence drilling has been impacted by federal permitting delays.

7. Attached hereto, is an updated copy of the ownership interest.

8. In my opinion, the granting of Civitas's application would protect correlative rights, serve the interests of conservation, and prevent waste.

9. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

/s/ Gianna Romero

Gianna Romero

October 2, 2025

Date

Exhibit C

Ownership Breakdown - Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM, Eddy County, New Mexico

TRACT 1: SE4 SECTION 23 (FEE)			
Owner Name	Ownership Type	WI	Tract NMA
Civitas DE Basin Resources II, LLC	LEASEHOLD	1.00000000	160.00
		1.00000000	160.00

TRACT 2: SW4 SECTION 23 (FEE)			
Owner Name	Ownership Type	WI	Tract NMA
Civitas DE Basin Resources II, LLC	LEASEHOLD	0.50000000	80.00
Ridge Runner AssetCo II LLC	LEASEHOLD	0.45000000	72.00
MEC Petroleum Corporation	LEASEHOLD	0.05000000	8.00
		1.00000000	160.00

TRACT 3: S2 SECTION 22 (FED)			
Owner Name	Ownership Type	WI	Tract NMA
Marathon Oil Permian LLC	LEASEHOLD	0.43206857	138.26
Magnum Hunter Production Inc	LEASEHOLD	0.40000000	128.00
Commerce Energy Partnership 1975-A	LEASEHOLD	0.05712000	18.28
Tritex Production Company	LEASEHOLD	0.02415527	7.73
M T Charlton or heirs and devisees thereof	LEASEHOLD	0.01992188	6.38
Roseweb Partners LP	LEASEHOLD	0.01992187	6.37
Alvand Resources LLC	LEASEHOLD	0.01328125	4.25
Commerce Energy of Nebraska Inc	LEASEHOLD	0.00663000	2.12
Richard Moody or heirs and devisees thereof	LEASEHOLD	0.00657422	2.10
Civitas DE Basin Resources, LLC	LEASEHOLD	0.00498046	1.59
Andrew Moody or heirs and devisees thereof	LEASEHOLD	0.00258881	0.83
Stroube Energy Corporation	LEASEHOLD	0.00249024	0.80
Purnell Morrow Company	LEASEHOLD	0.00249024	0.80
Estate of Robert E Jacobs or heirs and devisees thereof	LEASEHOLD	0.00249024	0.80
IBEX Resources Company LLC	LEASEHOLD	0.00239063	0.77
Michael P Massad Sr or heirs and devisees thereof	LEASEHOLD	0.00106250	0.34
Eagle Oil & Gas Co	LEASEHOLD	0.00063750	0.20
Charles Waterbury or heirs and devisees thereof	LEASEHOLD	0.00039896	0.13
R Kevin Spencer or heirs and devisees thereof	LEASEHOLD	0.00039896	0.13
Amy Brent or heirs and devisees thereof	LEASEHOLD	0.00004980	0.02
Jamie Brent or heirs and devisees thereof	LEASEHOLD	0.00004980	0.02
Karen Brent or heirs and devisees thereof	LEASEHOLD	0.00004980	0.02
Monica Brent or heirs and devisees thereof	LEASEHOLD	0.00004980	0.02
Spencer M Brent or heirs and devisees thereof	LEASEHOLD	0.00004980	0.02
Estate Amos Roberts or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
Elaine Heinz or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
James Allen Heinz or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
John Joseph Heinz or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
Mortlett Ponder or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
Theresa M Heinz Bruns or heirs and devisees thereof	LEASEHOLD	0.00002490	0.01
		1.00000000	320.00

Exhibit C

Ownership Breakdown - Modelo 22-23 Fed Com 131H

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM, Eddy County, New Mexico

UNIT RECAPITULATION			
OWNER NAME	Ownership Type	UNIT WI	Unit NMA
Civitas DE Basin Resources II, LLC	LEASEHOLD	0.37500000	240.00
Ridge Runner AssetCo II LLC	LEASEHOLD	0.11250000	72.00
MEC Petroleum Corporation	LEASEHOLD	0.01250000	8.00
Marathon Oil Permian LLC	LEASEHOLD	0.21603429	138.26
Magnum Hunter Production Inc	LEASEHOLD	0.20000000	128.00
Commerce Energy Partnership 1975-A	LEASEHOLD	0.02856000	18.28
Tritex Production Company	LEASEHOLD	0.01207764	7.73
M T Charlton or heirs and devisees thereof	LEASEHOLD	0.00996094	6.38
Roseweb Partners LP	LEASEHOLD	0.00996094	6.37
Alvand Resources LLC	LEASEHOLD	0.00664063	4.25
Commerce Energy of Nebraska Inc	LEASEHOLD	0.00331500	2.12
Richard Moody or heirs and devisees thereof	LEASEHOLD	0.00328711	2.10
Civitas DE Basin Resources, LLC	LEASEHOLD	0.00249023	1.59
Andrew Moody or heirs and devisees thereof	LEASEHOLD	0.00129441	0.83
Stroube Energy Corporation	LEASEHOLD	0.00124512	0.80
Purnell Morrow Company	LEASEHOLD	0.00124512	0.80
Estate of Robert E Jacobs or heirs and devisees thereof	LEASEHOLD	0.00124512	0.80
IBEX Resources Company LLC	LEASEHOLD	0.00119532	0.77
Michael P Massad Sr or heirs and devisees thereof	LEASEHOLD	0.00053125	0.34
Eagle Oil & Gas Co	LEASEHOLD	0.00031875	0.20
Charles Waterbury or heirs and devisees thereof	LEASEHOLD	0.00019948	0.13
R Kevin Spencer or heirs and devisees thereof	LEASEHOLD	0.00019948	0.13
Amy Brent or heirs and devisees thereof	LEASEHOLD	0.00002490	0.02
Jamie Brent or heirs and devisees thereof	LEASEHOLD	0.00002490	0.02
Karen Brent or heirs and devisees thereof	LEASEHOLD	0.00002490	0.02
Monica Brent or heirs and devisees thereof	LEASEHOLD	0.00002490	0.02
Spencer M Brent or heirs and devisees thereof	LEASEHOLD	0.00002490	0.02
Estate of Amos Roberts or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
Elaine Heinz or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
James Allen Heinz or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
John Joseph Heinz or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
Mortlett Ponder or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
Theresa M Heinz Bruns or heirs and devisees thereof	LEASEHOLD	0.00001245	0.01
		1.00000000	640.00

Yellow highlight = pooled party

Exhibit D

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL
RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN
OPERATING, LLC TO EXTEND THE
DEADLINE TO COMMENCE DRILLING
OPERATIONS UNDER ORDER NO. R-23612,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25651
R-23612**

**SELF-AFFIRMED STATEMENT OF
GABRIELLE A. GERHOLT**

1. I am attorney in fact and authorized representative of Civitas Permian Operating, LLC (“Civitas”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of hearing were sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 2, 2025.
5. I caused a notice to be published to all parties subject to this drilling extension proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein as **Exhibit E**.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

/s/ Gabrielle A. Gerholt
Gabrielle A. Gerholt

October 2, 2025
Date

Exhibit D



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

September 17, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Case No. 25651 – Application of Civitas Permian Operating, LLC to Extend the
Deadline to Commence Drilling Operations Under Order No. R-23612, Eddy
County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. Civitas has requested the application be automatically granted if no objection is received or, in the alternative, set for hearing before a Division Examiner on **October 9, 2025**. The status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

If the matter proceeds to hearing, you are not required to attend, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Gianna Romero at 720-480-1471 or gromero@civiresources.com.

Thank you,

/s/ Gabrielle A. Gerholt

Gabrielle A. Gerholt

Attorney for Civitas Permian Operating, LLC

Exhibit D

Name 1	Name 2	Address 1	Address 2	City	State	Zip
Ridge Runner AssetCo II LLC		20405 State Highway 249	Suite 820	Houston	TX	77070
MEC Petroleum Corporation		P.O. Box 11265		Midland	TX	79702
Marathon Oil Permian, LLC		990 Town & Country Boulevard		Houston	TX	77024
Magnum Hunter Production Inc		6001 Deauville Boulevard	Suite 300N	Midland	TX	79706
Commerce Energy Partnership 1975-A		310 South 46th Street		Lincoln	NE	68510
Tritex Production Company		2882 Sand Hill Rd., #117	#117	Menlo Park	CA	94025
M T Charlton or heirs and devisees thereof		8730 Skyline Ln		Conroe	TX	77302
Roseweb Partners LP		1011 Augusta	Suite 104	Houston	TX	77057
Alvand Resources LLC		34 S. Wynden Dr.	Suite 100	Houston	TX	77056
Commerce Energy of Nebraska Inc		301 S. 46th Street		Lincoln	NE	68510
Richard Moody or heirs and devisees thereof		611 Stardust Lane		Richardson	TX	75080
Andrew Moody or heirs and devisees thereof		7510 E Grand Ave	Unit 4215	Dallas	TX	75214
Stroube Energy Corporation		18208 Preston Rd	Ste D-9249	Dallas	TX	75252
Purnell Morrow Company		PO Box 823560		Dallas	TX	75382
Estate of Robert E Jacobs or heirs and devisees thereof		2135 Parkton Ln		York	PA	17408
IBEX Resources Company, LLC		1021 NW Grand Boulevard		Oklahoma City	OK	73118
Michael P Massad Sr or heirs and devisees thereof		5747 Bryn Mawr Dr		Dallas	TX	75225
Eagle Oil & Gas Co		5950 Berkshire Ln		Dallas	TX	75225
Charles Waterbury or heirs and devisees thereof		3800 Maple Ave	Suite 380	Dallas	TX	75225
R Kevin Spencer or heirs and devisees thereof		500 N. Akard Street	Suite 2150	Dallas	TX	75201
Amy Brent or heirs and devisees thereof		315 E Greenville St		Chippewa Falls	WI	54729
Jamie Brent or heirs and devisees thereof		233 Logan Road		Valencia	PA	16059
Karen Brent or heirs and devisees thereof		315 E Greenville St		Chippewa Falls	WI	54729
Monica Brent or heirs and devisees thereof		18204 127th Dr N		Jupiter	FL	33478
Spencer M Brent or heirs and devisees thereof		220 Sussex Cir		Jupiter	FL	33478
Estate of Amos Roberts or heirs and devisees thereof		1710 Homeland		Dallas	TX	75212
Elaine Heinz or heirs and devisees thereof		33014 138th St SE		Sultan	WA	98294
James Allen Heinz or heirs and devisees thereof		1177 Oak Dr		Big Bear City	CA	92314
John Joseph Hein zor heirs and devisees thereof		9593 Crest Knoll Dr		Calimesa	CA	92320
Mortlett Ponder or heirs and devisees thereof	c/o Teresa M Heinz Bruns	25430 Palomar Road		Idyllwild	CA	92549
Theresa M Heinz Bruns or heirs and devisees thereof		25430 Palomar Road		Idyllwild	CA	92549

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To Company Name	To Name	To Address Line 1 (Primary address line)	To Address L	To City	To State	To ZIP	Tracking Number	Delivery Date
	Ridge Runner AssetCo II LLC	20405 State Highway 249	Suite 820	Houston	TX	77070	9414811898765477897591	9/22/2025
	MEC Petroleum Corporation	P.O. Box 11265		Midland	TX	79702	9414811898765477897584	Available for Pickup
	Marathon Oil Permian, LLC	990 Town & Country Boulevard		Houston	TX	77024	9414811898765477897577	In Transit
	Magnum Hunter Production Inc	6001 Deauville Boulevard	Suite 300N	Midland	TX	79706	9414811898765477896259	9/22/2025
	Commerce Energy Partnership 1975-A	310 South 46th Street		Lincoln	NE	68510	9414811898765477896228	In Transit
	Tritex Production Company	2882 Sand Hill Rd.	No. 117	Menlo Park	CA	94025	9414811898765477896242	9/26/2025
	M T Charlton or heirs & devisees thereof	8730 Skyline Ln		Conroe	TX	77302	9414811898765477896235	9/23/2025
	Roseweb Partners LP	10111 Augusta	Suite 104	Houston	TX	77057	9414811898765477896815	Out for Delivery
	Alvand Resources LLC	34 S. Wynden Dr.	Suite 100	Houston	TX	77056	9414811898765477896860	Returned to Sender
	Commerce Energy of Nebraska Inc	301 S. 46th Street		Lincoln	NE	68510	9414811898765477896891	Delivered to Agent 9/25/25
	Richard Moody or heirs & devisees thereof	611 Stardust Lane		Richardson	TX	75080	9414811898765477896884	Forwarded to Different address
	Andrew Moody or heirs & devisees thereof	7510 E Grand Ave	Unit 4215	Dallas	TX	75214	9414811898765477896877	Delivery Attempt
	Stroube Energy Corporation	18208 Preston Rd	Ste D-9249	Dallas	TX	75252	9414811898765477896754	9/22/2025
	Purnell Morrow Company	PO Box 823560		Dallas	TX	75382	9414811898765477896723	9/20/2025
	Estate of Robert E Jacobs or heirs & devisees	2135 Parkton Ln		York	PA	17408	9414811898765477896792	In Transit
	IBEX Resources Company, LLC	1021 NW Grand Boulevard		Oklahoma City	OK	73118	9414811898765477896785	9/23/2025
	Michael P Massad Sr or heirs & devisees	5747 Bryn Mawr Dr		Dallas	TX	75225	9414811898765477896914	9/20/2025
	Eagle Oil & Gas Co	5950 Berkshire Ln		Dallas	TX	75225	9414811898765477896921	In Transit
	Charles Waterbury or heirs & devisees thereof	3800 Maple Ave	Suite 380	Dallas	TX	75225	9414811898765477896990	9/20/2025
	R Kevin Spencer or heirs & devisees thereof	500 N. Akard Street	Suite 2150	Dallas	TX	75201	9414811898765477896983	9/22/2025
	Amy Brent or heirs & devisees thereof	315 E Greenville St		Chippewa Falls	WI	54729	9414811898765477896917	9/26/2025
	Jamie Brent or heirs & devisees thereof	233 Logan Road		Valencia	PA	16059	9414811898765477896624	9/30/2025
	Karen Brent or heirs & devisees thereof	315 E Greenville St		Chippewa Falls	WI	54729	9414811898765477896693	9/22/2025
	Monica Brent or heirs & devisees thereof	18204 127th Dr N		Jupiter	FL	33478	9414811898765477896686	9/29/2025
	Spencer M Brent or heirs & devisees thereof	220 Sussex Cir		Jupiter	FL	33478	9414811898765477896112	Delivery Attempt
	Estate of Amos Roberts or heirs & devisees	1710 Homeland		Dallas	TX	75212	9414811898765477896129	9/22/2025
	Elaine Heinz or heirs & devisees thereof	33014 138th St SE		Sultan	WA	98294	9414811898765477896188	9/29/2025
	James Allen Heinz or heirs & devisees thereof	1177 Oak Dr		Big Bear City	CA	92314	9414811898765477896181	Delivery Attempt
	John Joseph Heinz or heirs & devisees thereof	9593 Crest Knoll Dr		Calimesa	CA	92320	9414811898765477896174	9/22/2025
c/o Teresa M Heinz Bru	Mortlett Ponder or heirs & devisees thereof	25430 Palomar Road		Idyllwild-Pine Cove	CA	92549	9414811898765477896358	Returned to Sender
	Theresa M Heinz Bruns or heirs & devisees	25430 Palomar Road		Idyllwild-Pine Cove	CA	92549	9414811898765477896327	In Transit

Affidavit of PublicationNo. 64510

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same
day as follows:

First Publication September 25, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

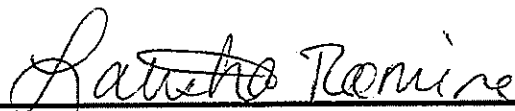
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

2nd day of October 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:LEGAL NOTICE
September 25, 2025

This is to notify all interested parties, including: Ridge Runner AssetCo II LLC; MEC Petroleum Corporation; Marathon Oil Permian, LLC; Magnum Hunter Production Inc; Commerce Energy Partnership 1975-A; Tritex Production Company; M T Charlton or heirs and devisees thereof; Roseweb Partners LP; Alvand Resources LLC; Commerce Energy of Nebraska Inc Richard Moody or heirs and devisees thereof; Andrew Moody or heirs and devisees thereof Stroube Energy Corporation; Purnell Morrow Company; Estate of Robert E Jacobs or heirs and devisees thereof; IBEX Resources Company, LLC; Michael P Massad Sr or heirs and devisees thereof; Eagle Oil & Gas Co; Charles Waterbury or heirs and devisees thereof R Kevin Spencer or heirs and devisees thereof; Amy Brent or heirs and devisees thereof Jamie Brent or heirs and devisees thereof; Karen Brent or heirs and devisees thereof; Monica Brent or heirs and devisees thereof; Spencer M Brent or heirs and devisees thereof; Estate of Amos Roberts or heirs and devisees thereof; Elaine Heinz or heirs and devisees thereof; James Allen Heinz or heirs and devisees thereof; John Joseph Hein or heirs and devisees thereof; Mortlett Ponder or heirs and devisees thereof; Theresa M Heinz Bruns or heirs and devisees thereof; and their successors and assigns that Civitas Permian Operating, LLC (Civitas) filed an application in Case No. 25651 with the New Mexico Oil Conservation Division. Civitas has requested the application be automatically granted if no objection is received or, in the alternative, set for hearing before a Division Examiner on October 9, 2025. The status of the hearing can be monitored through the Divisions website at <http://www.emnrd.state.nm.us/ocd/>. It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Civitas seeks a one-year extension of time for drilling the well under Order No. R-23612. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23612 pooled all uncommitted interests within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343) and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 131H well. Said unit is located approximately 5 miles northeast of Whites City, New Mexico. 64510-Published in Carlsbad Current Argus Sept. 25, 2025.