BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING NOVEMBER 13, 2025

CASE No. 25584

C Sweeney Reopen Order R-22860 111H, 121H & 131H Wells

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

TABLE OF CONTENTS

- Matador Exhibit A: Application of Matador Production Company for Pooling an Additional Party
- Matador Exhibit B: Original Pooling Order
- Matador Exhibit C: Affidavit of Reece Clark, Landman

o Matador Exhibit C-1: Land Tract Map

Matador Exhibit C-2: Updated Uncommitted Interest Owners
 Matador Exhibit C-3: Sample Well Proposal with AFE

o Matador Exhibit C-4: Chronology of Contacts

- Matador Exhibit D: Self-Affirmed Statement of Notice
- Matador Exhibit E: Affidavit of Publication for the Case

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

APPLICATION

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend pooling Order R-22860 to add additional interest owners to the pooling order. In support of its application, Matador states:

- 1. On September 11, 2023, the Division issued Order R-22860 in Case No. 23672, which pooled the uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54332) wells.
- 2. Applicant has discovered additional interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-22860.
- 3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional interest owners.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: November 13, 2025
Case No. 25584

as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-22860.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY MRC PERMIAN COMPANY

CASE NO. 23672 ORDER NO. R-22860

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on August 17, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. MRC Permain Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A. BEFORE THE OIL CONS

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23672 ORDER NO. R-22860

Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLANM FUGE

DIRECTOR

DMF/hat

Date: 9/11/2023

Exhibit A

2000/04/2/2019 XX19/6/6/4/44 ONGCOMMENDERSON MOTER OF STREETSON ST	E SUPPORTED BY SIGNED AFFIDAVITS		
Case: 23672	APPLICANT'S RESPONSE		
Date	August 17, 2023		
Applicant	MRC Permian Company		
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)		
Applicant's Counsel:	Holland & Hart LLP		
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.		
Entries of Appearance/Intervenors:	S.K. Warren Resources, LLC		
Well Family	Scott King		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	N/A		
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]		
Well Location Setback Rules:	Statewide oil rules		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	240		
Building Blocks:	40 acres		
Orientation:	East-West		
Description: TRS/County	N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	NO REFORE THE OIL CONSERVATION DIVISION		
Proximity Tracts: If yes, description	No Santa Fe, New Mexico Exhibit No. A		
Proximity Defining Well: if yes, description	N/A Submitted by: MRC Permian Company Hearing Date: August 17, 2023		
Applicant's Ownership in Each Tract	Exhibit C-4, C-5 Case No. 23672		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed		

Released to Imaging: 8/16/2023 8:07:47 AM

Well#2	Scott King State Com #111H well SHL: 1,030' FNL, 765' FEL (Lot 1) of Section 1 BHL: 660' FNL, 2,543' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location
vveii #2	Scott King State Com #121H well SHL: 1,013' FNL, 790' FEL (Lot 1) of Section 1 BHL: 332' FNL, 2,541' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location
Well #3	Scott King State Com #131H well SHL: 1,076' FNL, 699' FEL (Lot 1) of Section 1 BHL: 660' FNL, 2,543' FEL (Lot 2) of Section 2 Target: Bone Spring Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-4, C-5
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	See Exhibit C (9 unlocatable parties) N/A
below)	IN//
Joinder	11/7

Released to Imaging: 8/16/2023 8:07:47 AM

List of The lest Owners (18 Exhibit A of 16A)	Exhibit C-4, C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4, C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	- P. B. I/2 -
Date:	8/15/2023

Released to Imaging: 8/16/2023 8:07:47 AM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584

AFFIDAVIT OF REECE CLARK

Reece Clark, of lawful age and being first duly sworn, states the following:

1. My name is Reece Clark and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Surface Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

 I am familiar with the application filed by Matador in this case and the status of the lands in the subject area.

4. In this case, MRC seeks to add two additional parties to be pooled under NMOCD Order No. R-22860, which created a standard horizontal spacing unit in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit was dedicated to the **Scott King State Com 111H**, **Scott King State Com 121H**, and **Scott King State Com 131H** wells. Matador later filed sundries to change the names of those initial wells to the C Sweeney State Com #111 (30-015-54331), C Sweeney State Com #121 (30-015-54333), and C Sweeney State Com #131 (30-015-54332), respectively.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: November 13, 2025

Case No. 25584

- 5. Since the original pooling case, Matador has received updated title information and identified an additional working interest owner, Devon Energy Production Company, LP ("Devon") to be pooled. In addition, Matador discovered that a second working interest owner, Benco Energy, Inc. ("Benco"), was not included in the original pooling case, so is seeking to pool that interest owner as well, as described below.
- 6. **Matador Exhibit C-1** contains a tract map showing the existing spacing unit in this case, which is comprised of state and fee minerals.
- 7. MRC Exhibit C-2 identifies the additional working interest owners that MRC is seeking to pool. The first pages of Exhibit C-2 show the additional parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.
- 8. **Matador Exhibit C-3** contains a sample of the well proposal letter and AFE sent to Devon. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations. Matador Exhibit C-3 also contains a copy of Benco's election to go non-consent in the wells that it sent Matador after Matador previously proposed the wells to Benco in May of 2023.
- 9. **Matador Exhibit C-4** contains a general summary of the contacts with the uncommitted working interest owners that Matador is seeking to add to the existing pooling order in this case. As indicated on Matador Exhibit C-4, Matador been able to contact both of the working interest owners it seeks to pool.

- 10. In my opinion, Matador has undertaken good faith efforts to locate and reach an agreement with the additional working interest owners that Matador is seeking to pool in this case.
- 11. Matador has provided its outside counsel, Holland and Hart, with the name and address of the parties that Matador seeks to pool and instructed that they be notified of this hearing.
- 12. **Matador Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SA	Reece Clark
STATE OF TEXAS)
COUNTY OF DALLAS)
SUBSCRIBED and SW	ORN to before me this 31 day of October 2025 by
Reece Clark.	NOTARY PUBLIC

Alexandra Grace Peepiss
My Commission Expires
9/8/2029
Notary ID135531359

My Commission Expires:

8.7020

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: November 13, 2025
Case No. 25584

Page 17 of 4-

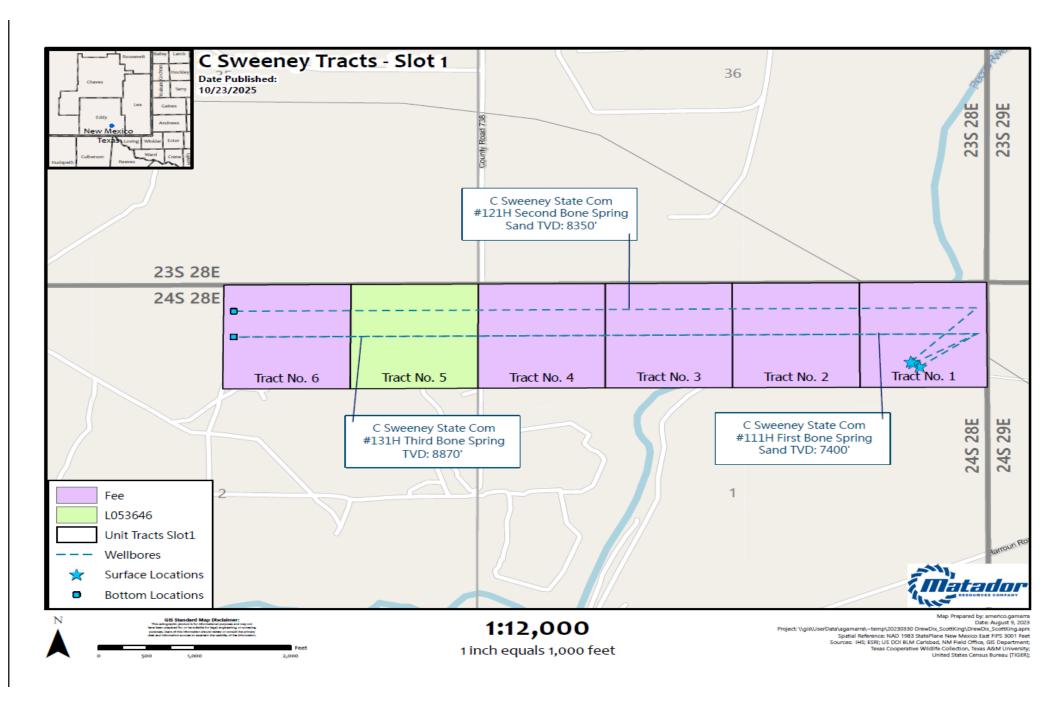


Exhibit C-2

C Sweeney State Com (N/2 N/2 of Sec. 1 & N/2 NE/4 of Sec. 2-T24S-R28E) Summary of Interest					
Interest Owners:	Tract:	Interest:			
Matador Working Interest	Tracts 1-6	87.18%			
Committed Working Interest		8.02%			
Theresa Carol Townsend Cox (WI)*	Tracts 1-6	0.05%			
Christie Rene Townsend Baker (WI)*	Tracts 1-6	0.05%			
ENK3 Minerals, LP (WI)*	Tracts 1-6	0.02%			
S.N.S. Oil & Gas Properties, Inc. (WI)*	Tracts 1-6	0.07%			
Highland (Texas) Energy Company (WI)*	Tracts 1-6	1.02%			
Alfred J. Rodriguez (WI)*	Tracts 1-6	0.12%			
Jack C. Holland (WI)*	Tracts 1-6	0.10%			
W. R. Hughey, II (WI)*	Tracts 1-6	0.03%			
BMW Investments, LP (WI)*	Tracts 1-6	0.01%			
Frank J. Hughey (WI)*	Tracts 1-6	0.01%			
Ann Norris (WI)*	Tracts 1-6	0.01%			
Tamara Joy McDearmon Manning (WI)*	Tracts 1-6	0.07%			
Timothy Ray McDearmon (WI)*	Tracts 1-6	0.07%			
Trevis Coy McDearmon (WI)*	Tracts 1-6	0.07%			
Michael Gollob Oil Company, Inc. (WI)**	Tracts 1-6	0.01%			
S. K. Warren Resources, LLC (WI)**	Tracts 1-6	4.11%			
Union Hill Oil & Gas Co. Inc. (WI)**	Tracts 1-6	0.93%			
Tierra Encantada, LLC (WI)**	Tracts 1-6	0.31%			
Sam Wolf (WI)**	Tracts 1-6	0.01%			
Sealy Hutchings Cavin, Inc. (WI)**	Tracts 5-6	0.21%			
Symphony OD, LLC (WI)**	Tracts 1-6	0.06%			
DHB Partnership (WI)**	Tracts 1-6	0.70%			
Uncommitted Compulsory Pool Interest		4.79%			
Devon Energy Production Company, LP (WI)	Tracts 1-4	4.57%			
Benco Energy, Inc. (WI)	Tracts 1-4	0.23%			

^{*}Committed under OA

^{**}Committed under previous Pooling Order (R-22860)
Uncommitted WI

C Sweeney (N/2 N/2 of Sec. 1 & N	1/2 NE/4 of Sec. 2-T24S-R28E	<u>:</u>)	
Traci		•	
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company (WI)	Committed Working Interest*	35.38787	88.55823%
Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI)	Committed Working Interest* Committed Working Interest*	0.02045 0.02045	0.05119% 0.05119%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.00818	0.02047%
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.02702	0.06761%
Highland (Texas) Energy Company (WI)	Committed Working Interest*	0.40743	1.01960%
Alfred J. Rodriguez (WI) Jack C. Holland (WI)	Committed Working Interest* Committed Working Interest*	0.04906 0.04091	0.12278% 0.10237%
W. R. Hughey, II (WI)	Committed Working Interest*	0.01023	0.02559%
BMW Investments, LP (WI)	Committed Working Interest*	0.00409	0.01024%
Frank J. Hughey (WI)	Committed Working Interest*	0.00307	0.00768%
Ann Norris (WI) Tamara Joy McDearmon Manning (WI)	Committed Working Interest*	0.00307	0.00768%
Timothy Ray McDearmon (WI)	Committed Working Interest* Committed Working Interest*	0.02727 0.02727	0.06824% 0.06824%
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.02727	0.06824%
Michael Gollob Oil Company, Inc. (WI)	Committed Working Interest**	0.00322	0.00807%
S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest**	0.44474	1.11297%
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest**	0.40187	1.00568%
Tierra Encantada, LLC (WI) Sam Wolf (WI)	Committed Working Interest** Committed Working Interest**	0.09670 0.00322	0.24199% 0.00807%
Symphony OD, LLC (WI)	Committed Working Interest**	0.02015	0.05042%
DHB Partnership (WI)	Committed Working Interest**	0.20848	0.52172%
Devon Energy Production Company, L.P. (WI)	Uncommitted Working Interest	2.74778	6.87633%
Benco Energy, Inc. (WI)	Uncommitted Working Interest	0.13739	0.34381%
Tracts		N-440	Mante at a second 2
Interest Owners: MRC Permian Company (WI)	Description: Committed Working Interest*	Net Mineral Acres: 70.49235	Working Interest in Tract: 88.55823%
Theresa Carol Townsend Cox (WI)	Committed Working Interest*	0.04074	0.05119%
Christie Rene Townsend Baker (WI)	Committed Working Interest*	0.04074	0.05119%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.01630	0.02047%
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.05382	0.06761%
Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI)	Committed Working Interest* Committed Working Interest*	0.81161 0.09773	1.01960% 0.12278%
Jack C. Holland (WI)	Committed Working Interest*	0.097/3	0.12278%
W. R. Hughey, II (WI)	Committed Working Interest*	0.02037	0.02559%
BMW Investments, LP (WI)	Committed Working Interest*	0.00815	0.01024%
Frank J. Hughey (WI)	Committed Working Interest*	0.00611	0.00768%
Ann Norris (WI)	Committed Working Interest*	0.00611	0.00768%
Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI)	Committed Working Interest* Committed Working Interest*	0.05432 0.05432	0.06824% 0.06824%
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.05432	0.06824%
Michael Gollob Oil Company, Inc. (WI)	Committed Working Interest**	0.00642	0.00807%
S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest**	0.88592	1.11297%
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest**	0.80052	1.00568%
Tierra Encantada, LLC (WI) Sam Wolf (WI)	Committed Working Interest** Committed Working Interest**	0.19263 0.00642	0.24199% 0.00807%
Sympnony OD, LLC (WI)	Committed Working Interest**	0.04014	0.05042%
Symphony OD, LLC (WI) DHB Partnership (WI)	Committed Working Interest** Committed Working Interest**	0.04014 0.41529	0.05042% 0.52172%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI)	Committed Working Interest** Uncommitted Working Interest	0.41529 5.47356	0.52172% 6.87633%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI)	Committed Working Interest** Uncommitted Working Interest Uncommitted Working Interest	0.41529	0.52172%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract	Committed Working Interest** Uncommitted Working Interest Uncommitted Working Interest 3	0.41529 5.47356 0.27368	0.52172% 6.87633% 0.34381%
DHB Partnership (WI) Devon Energy, Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners:	Committed Working Interest** Uncommitted Working Interest Uncommitted Working Interest 3 Description:	0.41529 5.47356 0.27368 Net Mineral Acres:	0.52172% 6.87633% 0.34381% Working Interest in Tract:
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI)	Committed Working Interest** Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823%
DHB Partnership (WI) Devon Energy, Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners:	Committed Working Interest** Uncommitted Working Interest Uncommitted Working Interest 3 Description:	0.41529 5.47356 0.27368 Net Mineral Acres:	0.52172% 6.87633% 0.34381% Working Interest in Tract:
DHB Partnership (WI) Devon Energy, Production Company, L.P. (WI) Benco Energy, Inc. (WI) Trace Interest Owners: MRC Permian Company (WI) Thereas Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest* Committed Working Interest* Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037	0.52172% 6.87633% 0.34381% Working interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENIX'S Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47368 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.00815 0.02691	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.0206761%
DHB Partnership (WI) Devon Energy, Inc. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, LP (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002051 0.02691 0.40580	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.06761% 1.01960%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: Interest Owners: Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47368 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.020815 0.02681 0.40580 0.04887	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.12278%
DHB Partnership (WI) Devon Energy, Inc. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, LP (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002051 0.02691 0.40580	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.02674% 1.01960%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.00815 0.02691 0.40580 0.04887 0.04074 0.01019 0.00407	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10227% 0.10237% 0.02559% 0.01024%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENIX'3 Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P (WI) Frank J. Hughey (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002037 0.040580 0.04887 0.04074 0.01019 0.00407	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024% 0.00768%
DHB Partnership (WI) Devon Energy, Inc. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: MRC Permian Company (WI) Thresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, LP (WI) SN. S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.00815 0.02691 0.40580 0.04887 0.04074 0.01019 0.00407	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.067619, 1.01960% 0.12278% 0.010237% 0.02559% 0.01024% 0.00768% 0.00768%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENIX'3 Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P (WI) Frank J. Hughey (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002037 0.040580 0.04887 0.04074 0.01019 0.00407	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.06761% 1.01960% 0.12278% 0.10237% 0.02559% 0.01024% 0.00768%
DHB Partnership (WI) Devon Energy, Inc. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: Interest Owners: Interest Order (WI) The Permian Company (WI) The resa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, LP (WI) ENKS Minerals, LP (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, LP (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WII) Trevis Coy McDearmon (WII)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.00215 0.02691 0.40580 0.04087 0.01019 0.004074 0.010306 0.00306 0.02716 0.02716	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.06761% 1.01960% 0.12278% 0.01024% 0.00559% 0.01024% 0.00768% 0.00768% 0.00768% 0.00824% 0.06824% 0.06824%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Aftred. J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank L. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.00306 0.00206 0.02716 0.02716 0.02716	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.02247% 0.02559% 0.002684% 0.006824% 0.06824% 0.06824% 0.06824% 0.06824%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P (WI) S.N.S. Oil & Gas Properties, inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.00237 0.00815 0.02691 0.40580 0.04867 0.04074 0.01019 0.00306 0.00306 0.002716 0.02716 0.02716 0.02716 0.02716	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.10237% 0.10237% 0.10237% 0.02559% 0.101024% 0.00768% 0.00768% 0.006824% 0.06824% 0.06824% 0.00824% 0.00824%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christle Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) ENKS Minerals, L.P. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BPM Investments, L.P. (WI) Frank J. Hughey, WIV) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Goltob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Is a control of the Company (WI) Jimon Hill Oil & Gas Co. Inc. (WI) Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.00306 0.00206 0.02716 0.02716 0.02716	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.02247% 0.02559% 0.002684% 0.006824% 0.06824% 0.06824% 0.06824% 0.06824%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, inc. (WI) Highland (Texas) Energy Company (WI) Altred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BIMV Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tiera Encantada, LLC (WI) Sam Wolf (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002037 0.004074 0.01019 0.00407 0.00306 0.00206 0.00216 0.002716 0.02716 0.02716 0.02716 0.00211 0.00306 0.00206	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.10237% 0.10237% 0.10237% 0.02559% 0.101024% 0.00768% 0.00768% 0.00824% 0.06824% 0.06824% 0.06824% 1.11297% 1.11297% 1.11297% 1.00568% 0.00807%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Affred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timotty, Ray McDearmon (WI) Tirrevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Michael Gollob Oil Company, Inc. (WI) Sam Wolf (WI) Tierra Kan Gas Go. Inc. (WI) Tierra Kan Gas Go. (WI) Tierra Encantada, L.L.C (WI) Tierra Encantada, L.L.C (WI) Sam Wolf (WI) Sam Wolf (WI) Semphony Ob, L.L.C (WI) Tierra Encantada, L.L.C (WI) Sam Wolf (WI) Sam Wolf (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.0306 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.00301 0.00302 0.00301 0.00302 0.00301 0.00301	0.52172% 6.87633% 0.34381% Working interest in Tract: 88.55823% 0.05119% 0.05119% 0.02147% 0.06761% 1.01960% 0.12278% 0.10237% 0.10247% 0.07589% 0.01024% 0.06824% 0.06824% 0.06824% 1.00568% 0.08807% 1.11297% 1.10568% 0.24199% 0.24199% 0.00807% 1.00568%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Affred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Tirevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Terrera Encantada, LLC (WI) Sam Worl (WI) Sam Worl (WI) Symphony OD, LLC (WI) Dymphony OD, LLC (WI)	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.00321 0.44296 0.40986 0.40986 0.40986 0.40026 0.00366 0.00370 0.00370 0.00371 0.00370 0.00371 0.00371 0.00371 0.00371 0.00371 0.00371 0.00371	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.06761% 1.01960% 0.02559% 0.02559% 0.02559% 0.00768% 0.006824% 0.06824% 0.06824% 0.06824% 1.11297% 1.10568% 0.00807% 0.224199% 0.00807% 0.00807% 0.00807% 0.00807%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, inc. (WI) Highland (Texas) Energy Company (WI) Altred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BIM Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Terra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Energy Production Company, L.P. (WII) Devon Energy Production Company, L.P. (WII)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002037 0.002037 0.00306 0.002060 0.00306 0.00306 0.002716 0.002007 0.002007 0.002007	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.10237% 0.10237% 0.10237% 0.02559% 0.10247% 0.00768% 0.00768% 0.006824% 0.06824% 0.06824% 1.11297% 1.11297% 1.00568% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807% 0.00807%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI) ENK3 Minerals, L.P. (WI) ENK3 Minerals, L.P. (WI) SN.S. Oil & Box Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) Frank1. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L. C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Benco Energy, Inc. (WI) Benco Energy, Inc. (WI) Benco Energy, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest Uncommitted Working Interest Uncommitted Working Interest	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.00321 0.44296 0.40986 0.40986 0.40986 0.40026 0.00366 0.00370 0.00370 0.00371 0.00370 0.00371 0.00371 0.00371 0.00371 0.00371 0.00371 0.00371	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.06761% 1.01960% 0.02559% 0.02559% 0.02559% 0.00768% 0.006824% 0.06824% 0.06824% 0.06824% 1.11297% 1.10568% 0.00807% 0.224199% 0.00807% 0.00807% 0.00807% 0.00807%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, inc. (WI) Highland (Texas) Energy Company (WI) Altred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BIM Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Terra Encantada, LLC (WI) Sam Wolf (WI) Symphony OD, LLC (WI) DHB Partnership (WI) Devon Energy Production Company, L.P. (WII) Devon Energy Production Company, L.P. (WII)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest Uncommitted Working Interest Uncommitted Working Interest	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.002037 0.002037 0.002037 0.00306 0.002060 0.00306 0.00306 0.002716 0.002007 0.002007 0.002007	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10227% 0.10237% 0.01024% 0.006824% 0.06824% 0.06824% 0.00807% 1.11297% 1.10597% 1.01597% 0.24199% 0.058172% 0.058274% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.050525
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C., Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill (Di & Gas Co. Inc. (WI) Tierra Encantada, L.L.C (WI) Sam Wolf (WI) Seno Energy Production Company, L.P. (WI) Beno Energy, Inc. (WII)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.0306 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.0301 0.044296 0.44296 0.4026 0.4026 0.4026 0.13684	0.52172% 6.87633% 0.34381% Working interest in Tract: 88.55823% 0.05119% 0.05119% 0.02147% 0.06761% 1.01960% 0.12278% 0.10237% 0.10237% 0.01024% 0.00788% 0.00788% 0.006824% 0.00824% 1.005682% 0.00807% 1.11297% 0.05509% 0.01048% 0.08824% 0.08824% 0.08824% 0.08824% 0.08824% 0.088380 0.088380 0.24199% 0.05642% 0.05642% 0.05824% 0.038380 0.34381%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Attred. J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I.I (WI) BWM Investments, L.P (WI) Frank L. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Lunion Hill (Dil & Gas Co. Inc. (WI) Sam Worl (WI) Sam Worl (WI) Sam Worl (WI) Sam Worl (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Tract Interest Owners:	committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest* Uncommitted Working Interest* Dincommitted Working Interest* Committed Working Interest* Committed Working Interest* Committed Working Interest Dincommitted Working Interest 5 Description: Committed Working Interest* Committed Working Interest Committed Working Interest Committed Working Interest Committed Working Interest	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.0321 0.04296 0.44296 0.40926 0.09631 0.00321 0.00321 0.00321 0.00321 0.00321 0.00326 0.13684	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.06761% 1.01960% 0.02259% 0.02559% 0.02559% 0.00768% 0.006824% 0.06824% 0.06824% 0.00807% 1.11297% 1.00568% 0.24199% 0.03617% 0.34381%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Froduction Company, L.P. (WI) Benco Ener	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Description: Committed Working Interest* Committed Working Interest* Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.00815 0.02691 0.040574 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.00321 0.04024 0.00306 0.02736 0.03366 0.0336	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.01027% 0.05761% 1.01960% 0.10237% 0.02559% 0.00768% 0.00768% 0.006824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.088383% 0.34381%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Affred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Tierra K. J. (WI) Bam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Inc. (WI) Benco Energy Inc. (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Inc. (WI) Theres Converse: Interest Owners: MRC Permian Company (WI) Therea Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) EKKS Minerals, L.P. (WI)	committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest* Uncommitted Working Interest* Discommitted Working Interest* Discommitted Working Interest Uncommitted Working Interest Description: Committed Working Interest	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.0306 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02736 0.0306 0.0306 0.0306 0.0307 0.0306 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308 0.0308	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.02047% 0.02047% 0.020247% 0.01024% 0.010237% 0.01024% 0.00768% 0.00768% 0.00768% 0.00824% 0.06824% 0.06824% 0.06824% 0.06824% 0.05119% 0.24199% 0.24199% 0.24199% 0.055042% 0.52172% 0.34381% Working Interest in Tract: 85.52100% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Froduction Company, L.P. (WI) Benco Ener	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Description: Committed Working Interest* Committed Working Interest* Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.00815 0.02691 0.040574 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.00321 0.04024 0.00306 0.02736 0.03366 0.0336	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.05119% 0.01027% 0.05761% 1.01960% 0.10237% 0.02559% 0.00768% 0.00768% 0.006824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.088383% 0.34381%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: Interest Owners: Interest Owners: Interest Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Altred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, I.I (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Volf (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Company (WI) Tract Interest Company (WI) Therest Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENS. S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.00321 0.00321 0.00321 0.00205	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10227% 0.02559% 0.0026824% 0.06824% 0.06824% 0.06824% 0.00807% 1.11297% 1.00568% 0.24199% 0.34381% Working Interest in Tract: 85.52100% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05133%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Trevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Terra Encantada, LLC (WI) Devon Energy Production Company, L.P. (WI) Sam Wolf (WI) Symphony OD, LLC (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Trects Cowners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jacket. Holland (WI)	committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.02035 0.02035 0.02035 0.02035 0.02035	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10227% 0.02659% 0.00768% 0.00824% 0.00824% 0.00824% 0.00827% 1.11297% 1.005682% 0.255100% 0.352172% 6.87633% 0.34381%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENK3 Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holtand (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) Frank J. Hughey, II (WI) BMW Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill (Oil & Gas Co. Inc. (WI) BMB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy Production Company, L.P. (WI) Benco Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) ENKS Minerals, L.P. (WI) S. N. S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Bescription: Committed Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Uncommitted Working Interest* Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.002037 0.00815 0.02691 0.04087 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.03205 0.044296 0.04082 0.04082	0.52172% 6.87633% 0.34381% Working Interest in Tract: 8.55823% 0.05119% 0.05119% 0.05119% 0.10237% 0.02559% 0.00768% 0.00768% 0.00824% 0.08624% 0.08624% 0.08637% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.051278%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Affred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BHW Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Poper (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: Interest Owners: Interest Cowners Interest Cowners S.N. (War Fine Resources, L.L.C. (WI) John Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) S	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.04054 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.00321 0.044296 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.00031 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10227% 0.01024% 0.00768% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.08824% 0.08824% 0.08824% 0.08838 0.0412278% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05137% 0.05237% 0.05237% 0.05255% 0.05255% 0.05255% 0.05255% 0.05255% 0.05255% 0.0525% 0.05255% 0.05259% 0
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: Interest Owners: Interest Owners: Interest Owners: Interest Owners: Interest Owners (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey (WI) Ann Norris (WI) Timothy Ray McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Symphony OD, LLC (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: Interest Cowners (MI) Highland (Texas) Energy Company (WI) Highland (Texas) Energy Company (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI) Frank J. Hughey, II (WI) BMM Investments, L.P (WI) Frank J. Hughey, II (WI)	committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.02035 0.00321 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02688 0.040529 0.04809 0.04069	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.10237% 0.005824% 0.06824% 0.00824% 0.00807% 1.11297% 1.00568% 0.2559% 0.34381% Working Interest in Tract: 85.52100% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05159% 0.05159% 0.05159% 0.05159% 0.05255% 0.012237% 0.05655% 0.012237% 0.05655% 0.01237% 0.05655% 0.01237% 0.05655% 0.01237% 0.05655% 0.01237% 0.05655% 0.01237% 0.05655% 0.010237% 0.00768%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Affred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BHW Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Poper (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: Interest Owners: Interest Owners: Interest Cowners Interest Cowners S.N. (War Fine Resources, L.L.C. (WI) John Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) S	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest*	0.41529 5.4736 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.04054 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.02716 0.00321 0.044296 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.40026 0.00031 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321 0.000321	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.12278% 0.10237% 0.00524% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.06824% 0.05119% 0.00519% 0.00519% 0.00519% 0.00519% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05137% 0.05237% 0.05237% 0.05237% 0.05259% 0.01024%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) Frank J. Hughey (WI) Ann Norris (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tirevis Coy McDearmon (WI) Tirevis Coy McDearmon (WI) Michael Gotlob Oil Company, Inc. (WI) S.K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Devon Energy, Production Company, L.P. (WI) Benco Energy, Inc. (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMM Investments, L.P (WI) Frank I. Hughey (WI) Ann Norris (WI) Timothy Ray McDearmon Manning (WI) Timothy Ray McDearmon (WII)	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01011 0.00306 0.02716 0.02716 0.02716 0.02321 0.02085 0.04088 0.04088 0.04088 0.04088 0.00321 0.02035 0.00306 0.00306	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.5523% 0.05119% 0.05119% 0.06761% 1.01960% 0.02559% 0.00768% 0.0824% 0.08624% 0.08624% 0.08124% 0.051179% 0.051179% 0.051179% 0.051170% 0.051179% 0.051179% 0.051179% 0.051179% 0.051179% 0.051179% 0.05119% 0.
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P. (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) Frank J. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Timothy Ray McDearmon (WI) Tierra Encanteda, LLC (WI) John Hill Oil & Gas Co. Inc. (WI) Tierra Encanteda, LLC (WI) Sam Wolf (WI) Sam Wolf (WI) Sen Central (WI) Benco Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) Enks Menerals, L.P. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jake C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) BMW Investments, L.P. (WI) Jake C. Holland (WI) W. R. Hughey, II (WI) BMW Investments, L.P. (WI) Jake C. Holland (WI) Jake C. Holland (WI) Jake H. Hughey (WI) Ann Norris (WI) Jamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WII) Tirevis Coy McDearmon Manning (WI) Timothy Ray McDearmon (WII) Tirevis Coy McDearmon Manning (WI) Tirevis Coy McDearmon (WII) Trevis Coy McDearmon (WII)	Committed Working Interest* Uncommitted Working Interest Uncommitted Working Interest 3 3 Description: Committed Working Interest*	0.41529 5.47356 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.02037 0.0306 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02307 0.13684 0.04628 0.04689 0.13684 0.02035	0.52172% 6.87633% 0.34381% Working interest in Tract: 88.55823% 0.05119% 0.05119% 0.02147% 0.06761% 1.01960% 0.102278% 0.01024% 0.06824% 0.06824% 0.06824% 0.06119%
DHB Partnership (W) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Afterd. 1. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWW Investments, L.P (WI) Frank. I. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Sam Wolf (WI)	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02037 0.02037 0.02037 0.02038 0.0321 0.02038 0.0321 0.02039 0.0321 0.02039 0.0321 0.02035 0.0321 0.02035 0.0321 0.02035 0.0321 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.01024% 0.006824% 0.00824% 0.00824% 0.00829% 0.01024% 0.05119% 0.01024% 0.00807% 0.00824% 0.00819% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824%
DHB Partnership (WI) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Tract Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWM Investments, L.P (WI) Frank J. Hughey, II (WI) Frank J. Hughey (WI) Ann Norris (WI) Timothy Ray McDearmon Manning (WI) Timothy Ray McDearmon (WI) Tirevis Coy McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) S. K. Warren Resources, L.L.C. (WI) Union Hill Oil & Gas Co. Inc. (WI) Sam Wolf (WI) Sam Wolf (WI) Sam Wolf (WI) Devon Energy, Production Company, L.P. (WI) Benco Energy, Inc. (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) Highland (Texas) Energy Company (WI) Alfred J. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BMM Investments, L.P (WI) Frank I. Hughey, II (WI) BMM Investments, L.P (WI) Frank I. Hughey, (WI) Ann Norris (WI) Trevis Coy McDearmon (WI) Timothy Ray McDearmon (WI) S. K. Warren Resources, L.C. (WI)	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02691 0.40580 0.04074 0.01019 0.00306 0.02716 0.02716 0.02716 0.0278 0.0815 0.098631 0.00307 0.00306 0.00306 0.00306 0.00306 0.00306 0.00306 0.00306 0.00310 0.00307 0.00306 0.00307 0.00306 0.00307 0.00306 0.00307 0.00307 0.00307 0.00307 0.00307 0.00307 0.00307 0.00307	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.012278% 0.10237% 0.02659% 0.0824% 0.0824% 0.08382% 0.05119% 0.05119% 0.05119% 0.07687% 0.07687% 0.08324% 0.08324% 0.08324% 0.08324% 0.08324% 0.08524% 0.08524% 0.09507% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05119% 0.05237% 0.05259% 0.012278% 0.05259% 0.012278% 0.05259% 0.05127% 0.0559% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.007688% 0.0076824%
DHB Partnership (W) Devon Energy Production Company, L.P. (WI) Benco Energy, Inc. (WI) Interest Owners: MRC Permian Company (WI) Theresa Carol Townsend Cox (WI) Christie Rene Townsend Baker (WI) ENKS Minerals, L.P (WI) S.N.S. Oil & Gas Properties, Inc. (WI) Highland (Texas) Energy Company (WI) Afterd. 1. Rodriguez (WI) Jack C. Holland (WI) W. R. Hughey, II (WI) BWW Investments, L.P (WI) Frank. I. Hughey (WI) Ann Norris (WI) Tamara Joy McDearmon Manning (WI) Timothy Ray McDearmon (WI) Michael Gollob Oil Company, Inc. (WI) Sam Wolf (WI)	Committed Working Interest* Uncommitted Working Interest 3 Description: Committed Working Interest*	0.41529 5.47366 0.27368 Net Mineral Acres: 35.24618 0.02037 0.02037 0.02037 0.02037 0.02037 0.04074 0.01019 0.00407 0.00306 0.02716 0.02716 0.02716 0.02037 0.02037 0.02037 0.02038 0.0321 0.02038 0.0321 0.02039 0.0321 0.02039 0.0321 0.02035 0.0321 0.02035 0.0321 0.02035 0.0321 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035 0.02035	0.52172% 6.87633% 0.34381% Working Interest in Tract: 88.55823% 0.05119% 0.05119% 0.06761% 1.01960% 0.01024% 0.006824% 0.00824% 0.00824% 0.00829% 0.01024% 0.05119% 0.01024% 0.00807% 0.00824% 0.00819% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824% 0.00824%

*Committed under OA
**Committed under previous Pooling Order (R-22860)
Uncommitted WI

Sam Wolf (WI)	Committed Working Interest**	0.00579	0.01458%
Sealy Hutchings Cavin, Inc. (WI)	Committed Working Interest**	0.25447	0.64017%
Symphony OD, LLC (WI)	Committed Working Interest**	0.03622	0.09111%
DHB Partnership (WI)	Committed Working Interest**	0.42829	1.07746%
	Tract 6		
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company (WI)	Committed Working Interest*	34.11433	85.82221%
Theresa Carol Townsend Cox (WI)	Committed Working Interest*	0.02042	0.05137%
Christie Rene Townsend Baker (WI)	Committed Working Interest*	0.02042	0.05137%
ENK3 Minerals, LP (WI)	Committed Working Interest*	0.00817	0.02055%
S.N.S. Oil & Gas Properties, Inc. (WI)	Committed Working Interest*	0.02697	0.06785%
Highland (Texas) Energy Company (WI)	Committed Working Interest*	0.40672	1.02319%
Alfred J. Rodriguez (WI)	Committed Working Interest*	0.04898	0.12321%
Jack C. Holland (WI)	Committed Working Interest*	0.04084	0.10273%
W. R. Hughey, II (WI)	Committed Working Interest*	0.01021	0.02568%
BMW Investments, LP (WI)	Committed Working Interest*	0.00408	0.01027%
Frank J. Hughey (WI)	Committed Working Interest*	0.00306	0.00770%
Ann Norris (WI)	Committed Working Interest*	0.00306	0.00770%
Tamara Joy McDearmon Manning (WI)	Committed Working Interest*	0.02722	0.06848%
Timothy Ray McDearmon (WI)	Committed Working Interest*	0.02722	0.06848%
Trevis Coy McDearmon (WI)	Committed Working Interest*	0.02722	0.06848%
Michael Gollob Oil Company, Inc. (WI)	Committed Working Interest**	0.00582	0.01463%
S. K. Warren Resources, L.L.C. (WI)	Committed Working Interest**	4.04900	10.18616%
Union Hill Oil & Gas Co. Inc. (WI)	Committed Working Interest**	0.31144	0.78349%
Tierra Encantada, LLC (WI)	Committed Working Interest**	0.17442	0.43878%
Sam Wolf (WI)	Committed Working Interest**	0.00582	0.01463%
Sealy Hutchings Cavin, Inc. (WI)	Committed Working Interest**	0.25536	0.64242%
Symphony OD, LLC (WI)	Committed Working Interest**	0.03634	0.09143%
DHB Partnership (WI)	Committed Working Interest**	0.42980	1.08126%

Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: November 13, 2025

Case No. 25584

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5403 • Fax 214.866.4946 reece.clark@matadorresources.com

Reece Clark Senior Landman

March 20, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Devon Energy Production Company, L.P. Attn: Lorre Youngblood 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

Re: C Sweeney State Com #111H, #121H & #131H (the "Wells")
Participation Proposal
N/2N/2 of Section 1 & N/2NE/4 of Section 2, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's C Sweeney State Com #111H, C Sweeney State Com #121H and C Sweeney State Com #131H wells, located in the N/2N/2 of Section 1 and the N/2NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated May 4, 2023.
- C Sweeney State Com #111H: to be drilled from a legal location with a proposed surface hole location located at 1,030' FNL and 765' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,500' TVD) to a Measured Depth of approximately 15,267'.
- C Sweeney State Com #121H: to be drilled from a legal location with a proposed surface hole location located at 1,013' FNL and 790' FEL of Section 1-24S-28E, a proposed first take point located at 330' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 332' FNL and 2,541' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.
- C Sweeney State Com #131H: to be drilled from a legal location with a proposed surface hole location located at 1,076' FNL and 699' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, dated June 1, 2023 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covering the N/2 of Section 1 and the NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Reece Clark

Devon Energy Production Company, L.P. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #111H well.
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #121H well. Not to participate in the C Sweeney State Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's C Sweeney State Com #131H well. Not to participate in the C Sweeney State Com #131H
Devon Energy Production Company, L.P.
By:
Title:
Date:
Contact Number:

DATE:	May 4th, 2023		D AUTHORIZATION FOR				
-	•	<u> </u>	AFE NO.:				
_	Scott King State Com #111	<u> Іп</u>				Bone Spring	
-	Section 1&2 24S 28E			MD/TVD:		15267'/7500'	
-	Eddy, NM			LATERAL LENGTH:		7,200	
MRC WI:	First Brown Organia - Organia						
	First Bone Spring Sand Drill and complete a horizo	ntal 1 5 mila lang Fira	t Dana Spring aand tare	not with about 21 from	otogoo		
KEWIARRS.	Jilli aliu complete a norizo	ntai 1.5 mile long i ns	t bone Spring sand targ	get with about 51 hac	siages		
		DRILLING	COMPLETION	PRODUCTION		TOTAL	
INTANGIBLE CO	STS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS	
and / Legal / Regulatory	\$	58,000		50,000	\$ 10,000	118,00	
ocation, Surveys & Damage rilling	·	174,333 619,550	13,000	25,000	12,500	224,83 619,55	
ementing & Float Equip		191,000				191,00	
ogging / Formation Evaluati	on	-	8,000	3,000		11,00	
lowback - Labor	_			31,050		31,05	
lowback - Surface Rentals				121,488		121,48	
lowback - Rental Living Qua lud Logging	rters	26,100				26,10	
lud Circulation System		69,900				69,90	
lud & Chemicals		390,000	57,500	9,000		456,50	
lud / Wastewater Disposal		125,000	-	7,500	1,000	133,50	
reight / Transportation	_	12,750	33,500		- 4.000	46,25	
ig Supervision / Engineerin rill Bits	<u> </u>	67,200 58,300	81,100	9,900	1,800	160,00 58,30	
riii Bits uel & Power		115,200	549,304			664,50	
later		22,500	452,813	3,000	1,000	479,31	
rlg & Completion Overhead		10,000	-		-	10,00	
lugging & Abandonment		-					
irectional Drilling, Surveys	_	220,471	150			220,47	
Completion Unit, Swab, CTU	_	-	150,000	11,400		161,40	
erforating, Wireline, Slicklin ligh Pressure Pump Truck		-	173,318 97,000	7,000 8,000		180,31 105,00	
timulation			2,116,575	0,000		2,116,57	
timulation Flowback & Disp		-	15,500	50,400		65,90	
nsurance		9,771				9,77	
abor		138,500	57,000	12,500	5,000	213,00	
Rental - Surface Equipment	. –	68,860 120,500	287,070 82,500	10,000	5,000	370,93 205,00	
tental - Downhole Equipmen tental - Living Quarters	·	36,240	43,365	2,000	5,000	84,60	
Contingency		76,489	157,573	35,374	4,130	273,56	
perations Center		15,456				15,45	
	TOTAL INTANGIBLES >	2,626,120	4,375,118	396,611	45,430	7,443,27	
		DRILLING	COMPLETION	PRODUCTION		TOTAL	
TANGIBLE CO	STS \$	COSTS 43,932	COSTS	COSTS	FACILITY COSTS	COSTS 43,93	
ntermediate Casing	Ψ	417,936	·		*	417,93	
rilling Liner		-				-	
roduction Casing		703,514				703,51	
roduction Liner	_	-					
ubing		70.000		128,238		128,23	
/ellhead ackers, Liner Hangers		78,000	49,824	30,000 6,000		108,00 55,82	
ackers, Liner Hangers		 -	49,024	0,000	35,000	35,00	
roduction Vessels		-			126,181	126,18	
low Lines		-			120,000	120,00	
od string	_	-				-	
rtificial Lift Equipment		<u>-</u>		20,000	07.500	20,00	
ompressor estallation Costs	_	-			27,500 80,000	27,50 80,00	
urface Pumps				5,000	15,000	20,00	
on-controllable Surface		-		-	2,000	2,00	
on-controllable Downhole		-					
ownhole Pumps		-		-			
leasurement & Meter Installa		-		11,000	32,000	43,00	
as Conditioning / Dehydrati					53,125	53,12	
terconnecting Facility Pipin athering / Bulk Lines	<u> </u>			-	53,125	53,12	
alves, Dumps, Controllers				2,000	-	2,00	
ank / Facility Containment				-	8,750	8,75	
lana Ota ala	_			-	20,625	20,62	
	_			- 40,000	40,000	40,00	
lectrical / Grounding				12,000	5,000 39,000	17,00 39,00	
lare Stack Electrical / Grounding Communications / SCADA		1,243,382	49,824	214,238	604,181	2,111,62	
lectrical / Grounding ommunications / SCADA	TOTAL TANGIRI ES >	1,240,302	· · · · · · · · · · · · · · · · · · ·	610,849	649,611	9,554,9	
lectrical / Grounding ommunications / SCADA	TOTAL TANGIBLES >	3.869.502	4.424 941	0.0,070	U-10,U 1 1	3,004,30	
lectrical / Grounding ommunications / SCADA strumentation / Safety	TOTAL COSTS >	3,869,502	4,424,941				
lectrical / Grounding ommunications / SCADA strumentation / Safety	TOTAL COSTS >	3,869,502	4,424,341				
lectrical / Grounding ommunications / SCADA strumentation / Safety	TOTAL COSTS >	3,869,502 Team Lead - WTX/NM	OM E				
lectrical / Grounding communications / SCADA nstrumentation / Safety	TOTAL COSTS >		OM E				

MATADOR RESOURCES COM	PANY APPROVAL:		
Executive VP, Res		SVP Geoscience	COO- Drilling, Completion and Production
_	WTE	NLF	CC
Executive VP, Legal			
	CA		
President			
	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):		Tax ID:
Signed by:	Date:		_
Title:	Approval:	Yes	No (mark one)

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

		ESTIMATE OF COSTS	AND AUTHORIZATION FO	R EXPENDITURE		
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Com	#121H		FIELD:		Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:		16217'/8450'
COUNTY/STATE: Eddy, NM			LATERAL LENGTH:		7,200	
MRC WI:						
GEOLOGIC TARGET: Second Bone Sp		ne Spring Sand				
REMARKS:	Drill and complete a h	orizontal 1.5 mile long	2nd Bone Spring sand ta	rget with about 31 frac	stages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBL	E COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory \$	58,000	\$	\$ 50,000	\$ 10,000 \$	118,000
Location, Surveys & Damages	154,333	13,000	25,000	12,500	204,833
Drilling	538,050				538,050
Cementing & Float Equip	191,000				191,000
Logging / Formation Evaluation	-	8,000	3,000		11,000
Flowback - Labor			31,050		31,050
Flowback - Surface Rentals			121,488		121,488
Flowback - Rental Living Quarters			-		
Mud Logging	7,250				7,250
Mud Circulation System	61,088				61,088
Mud & Chemicals	325,000	57,500	9,000		391,500
Mud / Wastewater Disposal	115,000		7,500	1,000	123,500
Freight / Transportation	8,500	33,500			42,000
Rig Supervision / Engineering	56,700	81,100	9,900	1,800	149,500
Drill Bits	45,800	0.,.00	0,000	.,555	45,800
Fuel & Power	97,200	549,304			646,504
Water	22,500	452,813	3,000	1,000	479,313
Drlg & Completion Overhead	10,000	-	0,000	-	10,000
Plugging & Abandonment	10,000			<u>-</u>	10,000
Directional Drilling, Surveys	210,821				210,821
		450,000	44.400		
Completion Unit, Swab, CTU	-	150,000	11,400		161,400
Perforating, Wireline, Slickline	-	173,318	7,000		180,318
High Pressure Pump Truck	-	97,000	8,000		105,000
Stimulation		2,116,575	50.100		2,116,575
Stimulation Flowback & Disp	-	15,500	50,400		65,900
Insurance	10,379	-			10,379
Labor	138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipment	58,735	287,070	10,000	5,000	360,805
Rental - Downhole Equipment	98,000	82,500	2,000		182,500
Rental - Living Quarters	33,915	43,365		5,000	82,280
Contingency	45,076	157,573	35,374	4,130	242,153
Operations Center	13,041				13,041
TOTAL INTANGIBLES >	2,298,888	4,375,118	396,611	45,430	7,116,047
	DRILLING	COMPLETION	PRODUCTION	•	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	43,932	\$	\$	\$ \$	43,932
Intermediate Casing	475,454	·	·	· ·	475,454
Drilling Liner	-, -				
	_				_
Production Casing	744 658				744 658
	744,658				744,658
Production Casing Production Liner Tubing			128 238		-
Production Liner Tubing	-		128,238		128,238
Production Liner Tubing Wellhead	- - 78,000	40.924	30,000		- 128,238 108,000
Production Liner Tubing Wellhead Packers, Liner Hangers	78,000 -	49,824		25,000	128,238 108,000 55,824
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	- - 78,000 - -	49,824	30,000	35,000	128,238 108,000 55,824 35,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	- 78,000 - - -	49,824	30,000	126,181	128,238 108,000 55,824 35,000 126,181
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	- 78,000 - - - -	49,824	30,000		128,238 108,000 55,824 35,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	- 78,000 - - - - -	49,824	30,000 6,000	126,181	128,238 108,000 55,824 35,000 126,181 120,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	- 78,000 - - - - - - -	49,824	30,000	126,181 120,000	128,238 108,000 55,824 35,000 126,181 120,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	- 78,000 - - - - -	49,824	30,000 6,000	126,181 120,000 27,500	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs	- 78,000 - - - - - - - - -	49,824	20,000	27,500 80,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps	- 78,000 - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	- 78,000 - - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole	- 78,000 - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	- 78,000 - - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000 15,000 2,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation	- 78,000 - - - - - - - - - - - - - - - - - -	49,624	30,000 6,000 20,000 - 5,000	27,500 80,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000 15,000 2,000	128,238 108,000 55,824 35,000 126,181 120,000 20,000 27,500 80,000 20,000 2,000 - - 43,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	20,000 5,000	27,500 80,000 15,000 2,000	128,238 108,000 55,824 35,000 126,181 120,000 20,000 27,500 80,000 20,000 2,000 - - 43,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	30,000 6,000 20,000 - 5,000 - - - 11,000	27,500 80,000 15,000 2,000	128,238 108,000 55,824 35,000 126,181 120,000 20,000 27,500 80,000 20,000 2,000 - - 43,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines	- 78,000 - - - - - - - - - - - - - - - - - -	49,624	30,000 6,000 20,000 - 5,000 - - - 11,000	27,500 80,000 15,000 2,000 32,000 53,125	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 2,000 2,000 2,000 43,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	30,000 6,000 20,000 - 5,000 - - - 11,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 20,000 2,000 - - 43,000 - 53,125 - 2,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	30,000 6,000 20,000 - - 5,000 - - - - 11,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - -	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 20,000 - - 43,000 - 53,125 - 2,000 8,750
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	30,000 6,000 20,000 - - 5,000 - - - 11,000 - - 2,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 20,000 2,000 - - 43,000 - 53,125 - 2,000 8,750
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding	- 78,000 - - - - - - - - - - - - - - - - - -	49,824	30,000 6,000 20,000 - 5,000 - - - 11,000 - - 2,000 - -	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625 40,000	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 2,000 2,000 - - 43,000 - 53,125 - 2,000 8,750 20,625 40,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	- 78,000 - - - - - - - - - - - - - - - - - -	49,624	30,000 6,000 20,000 - - 5,000 - - - 11,000 - - 2,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625 40,000 5,000	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 2,000 2,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	- 78,000 - - - - - - - - - - - - - - - - - -		30,000 6,000 20,000 5,000 11,000 2,000 12,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - 8,750 20,625 40,000 5,000 39,000	128,238 108,000 55,824 35,000 126,181 120,000 27,500 80,000 2,000 2,000 - - 43,000 - 53,125 - 2,000 8,750 20,625 40,000 17,000 39,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	- 78,000 - - - - - - - - - - - - - - - - - -	49,824 49,824 49,824 49,824	30,000 6,000 20,000 - 5,000 - - - 11,000 - - 2,000 - -	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625 40,000 5,000	128,238 108,000 55,824 35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 43,000 - 53,125 - 2,000 8,750 20,625

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Completions Engineer: Production Engineer:	Tyler Kinnon Colin Lesnick Kyle Christy	Team Lead - WTX/NM	JME JME		

MATADOR	RESOURCES	COMPANY	APPROVAL:

Executive VP, Res	WTE	SVP Geoscience NI	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA			
President	BG			

NON	OPER.	ATING	PART	NER	APPRO	DVAL:

Company Name:	Working Interest (%):		Tax ID:
Signed by:	Date:		<u>-</u>
Title:	Approval:	Yes	No (mark one)

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE								
DATE:	May 4th, 2023							
WELL NAME:	Scott King State Com #13	31H	•	FIELD:	_	В	one Spring	
LOCATION:	Section 1&2 24S 28E		•	MD/TVD:	_	16	6637'/8870'	
COUNTY/STATE:	Eddy, NM		LATERAL LENGTH:				7,200	
MRC WI:			•		_			
GEOLOGIC TARGET:	Third Bone Spring		•					
REMARKS:	Drill and complete a horiz	ontal 1.5 mile long	3rd Bone Spring target w	vith about 31 frac stage:	3			
		DRILLING	COMPLETION	PRODUCTION			TOTAL	
INTANGIBLE COSTS COSTS			COSTS	COSTS	FACILITY COSTS		COSTS	

Land / Legal / Regulatory Location, Surveys & Damages Drilling Cementing & Float Equip		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Drilling	\$	58,000	\$	\$ 50,000	\$ 10,000 \$	118,000
•		154,333	13,000	25,000	12,500	204,833
Cementing & Float Fauin		586,950				586,950
a		196,000				196,000
Logging / Formation Evaluation		-	8,000	3,000		11,000
Flowback - Labor				31,050		31,050
Flowback - Surface Rentals				121,488		121,488
Flowback - Rental Living Quarters						
Mud Logging		14,500				14,500
Mud Circulation System		66,375				66,375
Mud & Chemicals		415.000	57,500	9,000		481,500
	_	115,000	57,500		1.000	123,500
Mud / Wastewater Disposal				7,500	1,000	
Freight / Transportation	_	8,500	33,500		-	42,000
Rig Supervision / Engineering		63,000	81,100	9,900	1,800	155,800
Drill Bits		45,800				45,800
Fuel & Power		108,000	549,304			657,304
Water		22,500	452,813	3,000	1,000	479,313
Drlg & Completion Overhead		10,000			-	10,000
Plugging & Abandonment		-				-
Directional Drilling, Surveys		238,281				238,281
Completion Unit, Swab, CTU	_	-	150,000	11,400		161,400
• • •			173,318	7,000		180,318
Perforating, Wireline, Slickline	_			8,000		105,000
High Pressure Pump Truck		-	97,000	8,000	-	
Stimulation	_	-	2,116,575			2,116,575
Stimulation Flowback & Disp	_	-	15,500	50,400		65,900
Insurance		10,648				10,648
Labor		138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipment		64,810	287,070	10,000	5,000	366,880
Rental - Downhole Equipment		117,500	82,500	2,000	-	202,000
Rental - Living Quarters		35,310	43,365		5,000	83,675
Contingency		74,505	157,573	35,374	4,130	271,581
Operations Center	_	14,490	101,010	00,014	4,100	14,490
•				-		
TOTAL	INTANGIBLES >	2,558,002	4,375,118	396,611	45,430	7,375,161
TANGIBLE COSTS		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$	43,932	\$	\$	\$ \$	
Intermediate Casing	* <u>—</u>	499,159			·	499,159
-	_	433,133				433,133
Drilling Liner	_	700.040				700.040
Production Casing	_	762,848				762,848
Production Liner		-				-
Tubing	_	-		128,238		128,238
Wellhead		78,000		30,000		108,000
		-	49,824	6,000		
Packers, Liner Hangers				0,000		55,824
Packers, Liner Hangers Tanks		-		0,000	35,000	55,824 35,000
Tanks	_	<u>-</u>		0,000	35,000 126,181	35,000
Tanks Production Vessels	_	-		0,000	126,181	35,000 126,181
Tanks Production Vessels Flow Lines	=	-		0,000		35,000 126,181
Tanks Production Vessels Flow Lines Rod string		- - -			126,181	35,000 126,181 120,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment		- - - -		20,000	126,181 120,000	35,000 126,181 120,000 - 20,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor	= = = =				126,181 120,000 27,500	35,000 126,181 120,000 - 20,000 27,500
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs		- - - -		20,000	27,500 80,000	35,000 126,181 120,000 - 20,000 27,500 80,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps					126,181 120,000 27,500	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps				20,000	27,500 80,000	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface				20,000	27,500 80,000 15,000	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole		- - - - - - - - -		20,000	27,500 80,000 15,000	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps		- - - - - - - - -		20,000 - 5,000 - -	27,500 80,000 15,000 2,000	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 -	27,500 80,000 15,000	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - - 11,000	27,500 80,000 15,000 32,000	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000 - - 43,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping		- - - - - - - - - - - - - - - - - - -		20,000 	27,500 80,000 15,000 2,000 32,000 - 53,125	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000 - - 43,000 - 53,125
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - 11,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 2,000 - - 43,000 - 53,125
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers		- - - - - - - - - - - - - - - - - - -		20,000 	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000 2,000 - - 43,000 - 53,125 - 2,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - 11,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000 2,000 - - 43,000 - 53,125 - 2,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - 11,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 - - - 43,000 - 53,125 - 2,000 8,750
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - - 11,000 - - 2,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750	35,000 126,181 120,000 20,000 27,500 80,000 2,000 2,000 - - - 43,000 53,125 - 2,000 8,750 20,625
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - 11,000 - 2,000 - -	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625 40,000	35,000 126,181 120,000 27,500 80,000 2,000 2,000 - - 43,000 - 53,125 - 2,000 8,750 20,625 40,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA		- - - - - - - - - - - - - - - - - - -		20,000 - 5,000 - - 11,000 - - 2,000	126,181 120,000 27,500 80,000 15,000 2,000 32,000 53,125 8,750 20,625 40,000 5,000	35,000 126,181 120,000 - 20,000 27,500 80,000 2,000 - - 43,000 - 53,125 - 2,000 8,750 20,625 40,000 17,000
Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	AL TANGIBLES >	- - - - - - - - - - - - - - - - - - -	49,824	20,000 - 5,000 - - 11,000 - 2,000 - -	126,181 120,000 27,500 80,000 15,000 2,000 32,000 - 53,125 - - 8,750 20,625 40,000	35,000 126,181 120,000 - 20,000 27,500 80,000 20,000 - - 43,000 - 53,125

PREPARED BY MATADOR PRODUCTION COMPANY:

	Drilling Engineer: Completions Engineer: Production Engineer:	Tyler Kinnon Colin Lesnick Kyle Christy	Team Lead - WTX/NM _	ЭМ С ЈМЕ	-			
--	---	---	----------------------	--------------------	---	--	--	--

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

NON	OPER/	ATING	PARTI	NER A	PPRO	VAL:

Company Name:	Working Interest (%):		Tax ID:
Signed by:	Date:		<u>-</u>
Title:	Approval:	Yes	No (mark one)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5403 • Fax 214.866.4946

recce.clark@matadorresources.com

Reece Clark Landman

May 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Benco Energy, Inc. P.O. Box 29 Fort Worth, TX 76101

Re:

Scott King #111H, #112H, #121H, #122H, #131H & #132H (the "Wells") Participation Proposal
N2 of Section 1 & NE/4 of Section 2, Township 24 South, Range 28 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Scott King State Com #111H, Scott King Fed Com #122H, Scott King State Com #121H, Scott King Fed Com #122H, Scott King State Com #131H & Scott King Fed Com #132H wells, located in N2 of Section 1 & NE/4 of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated May 4, 2023.
- Scott King State Com #111H: to be drilled from a legal location with a proposed surface hole location located at 1,030' FNL and 765' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,500' TVD) to a Measured Depth of approximately 15,267'.
- Scott King Fed Com #112H: to be drilled from a legal location with a proposed surface hole location located at 1,055' FNL and 782' FEL of Section 1-24S-28E, a proposed first take point located at 1,980' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,980' FNL and 2,552' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,490' TVD) to a Measured Depth of approximately 15,257'.
- Scott King State Com #121H: to be drilled from a legal location with a proposed surface hole location located at 1,013' FNL and 790' FEL of Section 1-24S-28E, a proposed first take point located at 330' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 332' FNL and 2,541' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.

- Scott King Fed Com #122H: to be drilled from a legal location with a proposed surface hole location located at 1,037' FNL and 807' FEL of Section 1-24S-28E, a proposed first take point located at 1,650' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,650' FNL and 2,550' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,450' TVD) to a Measured Depth of approximately 16,217'.
- Scott King State Com #131H: to be drilled from a legal location with a proposed surface hole location located at 1,076' FNL and 699' FEL of Section 1-24S-28E, a proposed first take point located at 660' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 660' FNL and 2,543' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.
- Scott King Fed Com #132H: to be drilled from a legal location with a proposed surface hole location located at 1,100' FNL and 716' FEL of Section 1-24S-28E, a proposed first take point located at 1,980' FNL and 100' FEL of Section 1-24S-28E, and a proposed last take point located at 1,980' FNL and 2,552' FEL of Section 2-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,870' TVD) to a Measured Depth of approximately 16,637'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided at a later date, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Reace Clarke

Reece Clark

Benco Energy, Inc. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado Production Company's Scott King State Com #111H well. Not to participate in the Scott King State Com #111H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado Production Company's Scott King Fed Com #112H well. Not to participate in the Scott King Fed Com #112H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadox Production Company's Scott King State Com #121H well. Not to participate in the Scott King State Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadox Production Company's Scott King Fed Com #122H well. Not to participate in the Scott King Fed Com #122H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadox Production Company's Scott King State Com #131H well. Not to participate in the Scott King State Com #131H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Scott King Fed Com #132H well. Not to participate in the Scott King Fed Com #132H
Benco Energy, Inc.
By: William K. Kurly
Title: PEESIDENT
Date: 6/09/2023
Contact Number: 817-259-9100

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

		-	S AND AUTHORIZATION			
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Con			FIELD:		Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:		15267'/7500'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:	-	7,200
MRC WI: GEOLOGIC TARGET:	First Bone Spring Ser	nd				
REMARKS:			First Bone Spring sand	target with about 31 fra	c stages	
INTANGIBLE	COSTS	DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory		\$ 58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Dama Orilling	iges	174,333 619,550	13,000	25,000	12,500	224,833
Cementing & Float Equip		191,000				619,550 191,000
Logging / Formation Evalu	ration		8,000	3,000		11,000
Flowback - Labor Flowback - Surface Rental	e			31,050 121,488		31,050 121,488
Flowback - Rental Living (121,400		121,400
Mud Logging		26,100 69,900				26,100
Mud Circulation System Mud & Chemicals		390,000	57,500	9,000		69,900 456,500
Mud / Wastewater Disposa	น้	125,000		7,500	1,000	133,500
Freight / Transportation Rig Supervision / Enginee	dea	12,750 67,200	33,500 81,100	9,900	1,800	46,250 160,000
Drill Bits	in ig	58,300	01,100	0,000		58,300
Fuel & Power		115,200	549,304	0.000	4.500	664,504
Water Drig & Completion Overhe	ad	22,500 10,000	452,813	3,000	1,000	479,313 10,000
Plugging & Abandonment						
Directional Drilling, Survey		220,471	450,000	44 400		220,471
Completion Unit, Swab, C Perforating, Wireline, Slick			150,000 173,318	11,400 7,000		161,400 180,318
High Pressure Pump Truck	t		97,000	8,000		105,000
Stimulation		==	2,116,575 15,500	50,400		2,116,575 65,900
Stimulation Flowback & Di Insurance	ah	9,771	10,000	39,400		9,771
Labor		138,500	57,000	12,500	5,000	213,000
Rental - Surface Equipmen		68,860 120,500	287,070 82,500	10,000	5,000	370,930 205,000
Rental - Downhole Equipm Rental - Living Quarters	ues 14.	36,240	43,365	2,000	5,000	84,605
Contingency		76,489	157,573	35,374	4,130	273,565
Operations Center		15,456	4.000.440			15,456
	TOTAL INTANGIBLES	> 2,626,120 DRILLING	4,375,118 COMPLETION	396,611 PRODUCTION	45,430	7,443,279 TOTAL
TANGIBLE (COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing *		43,932	·	*	\$	\$ 43,932
Intermediate Casing Drilling Liner		417,936	-	-		417,936
Production Casing		703,514				703,514
Production Liner						
Tubing Wellhead		78,000		128,238 30,000		128,238 108,000
Packers, Liner Hangers		- 10,000	49,824	6,000		55,824
Tanks					35,000	35,000
Production Vessels Flow Lines					126,181	126,181
Rod string				***		•
Artificial Lift Equipment				20,000	97 500	20,000
Compressor Installation Costs					27,500 80,000	27,500 80,000
Surface Pumps				5,000	15,000	20,000
Non-controllable Surface Non-controllable Downhol					2,000	2,000
Downhole Pumps	•		-			
Measurement & Meter Inst				11,000	32,000	43,000
Gas Conditioning / Dehydr Interconnecting Facility Pi					53,125	53,125
Gathering / Bulk Lines	bruß				00,120	03,123
Valves, Dumps, Controller				2,000		2,000
Tank / Facility Containmen	t		+		8,750 20,625	8,750 20,625
Fiare Stack Electrical / Grounding					40,000	40,000
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety	TOTAL TANGIBLES	1,243,382	49,824	214,238	39,000 604,181	39,000 2,111,625
-	TOTAL COSTS:		4,424,941	610,849	649,611	9,554,904
	10172 00010	opoutous	1,1-1,-41	2.0 010	,1	
PARED BY MATADOR	PRODUCTION COMPA	NY:				
Drilling Enginee	r; Tyler Kinnon	Team Lead - WTX	CNM QMC			
Completions Enginee			JME			
Production Enginee						
TADOR RESOURCES CO	OMPANY APPROVAL:					
Executive VP, Re	s	SVP Geosci	ence	COO- Drilli	ing, Completion and Produc	
	WIE		NLF			CC.
Executive VP, Leg	ai					
E-12.	GA					
Preside	BG					
N OPERATING PARTNE	R APPROVAL:					
Company Name	<u> </u>		Working Interest (%):		Tax	ID:
			_			
Signed by	r		Date: _			
THE	¥		Approval:	Yes		No (mark one)

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

Metal Name			ESTIMATE OF COSTS	AND AUTHORIZATION F	OR EXPENDITURE		
LOCATION: Section 162 245 28E	DATE:	May 4th, 2023				-	
COLONITATATE Edit, PM						_	Bone Spring
SECUCION TARGET First Scroe Spring Sand						-	15257'/7490'
SEMANSICS: First Scheen Spring Samid First School Spring sand tarright with about 51 fine stages		Eddy, NM			LATERAL LENGTH:	-	7,200
Note		Fi D D					
National Court Nati				First Bone Spring send t	arnet with about 31 frac	stanas	
BirthAndBille COSTS	racapparo,	Dilli di la Compione a m	CHECKICAL T.O ITAIO IOTG 1	not botto oping oand i	migot with about 01 mac	ouiges	
BirthAndBille COSTS			DRILLING	COMPLETION	PRODUCTION		TOTAL
Location, Surveys & Duringses T14335 T3,000 T2,000 T2,00	INTANGIBLE C	OSTS					COSTS
Delling				8	\$ 50,000		\$ 118,000
Commercial A Float Equip 191,000 31,000 191,000		* \$	174,333	13,000	25,000	12,500	224,833 619,550
Legging Formulation Production \$1,000 \$3,000 \$1							191,000
Flowback - Surface Rentals 121,463		noi		8,000	3,000		11,000
Flowback - Recital Uning Guarters							31,050
Med Circuistion System		ndom					121,488
Mac Circulation System		at ner 2	26.100		-		26,100
Mad / Westerwater Disposal 122,000 7,500 1,000							69,900
Freight / Transportation 12,760 33,000 1				57,500			456,500
Rig Stupervision Engineering 67,200 51,100 3,900 1,200 1				99.600	7,500	1,000	133,500
Drill talles \$8,300 TRANSPORT TRANSP					9 900	1 800	46,250 160,000
Field R Power 116,200 548,334		9		01,100	0,000	1,000	58,300
Dig & Completion Overhead 16,000	Fuel & Power		115,200			-	664,504
Plugging & Abandonment					3,000		479,313
Directional brilling, Surveys 223-941			10,000	-			10,000
Completion Unit, Sweb, OTU			220.341		-		220,341
Performance - 173.518 7,000			269,071	150,000	11,400		161,400
High Presises Pump Track	Perforating, Wireline, Slicklin			173,318	7,000		180,318
Stimulation Flowback & Disp 1,5500 53,400	High Pressure Pump Truck				8,000		105,000
Insurance					FO 100	2	2,116,575
Labor		'	0.764	15,500	50,400		65,900 9,764
Rental - Journals Equipment \$8,880 297,070 10,000 5,000 Rental - Living Quarters 38,240 43,855 - 5,000 Contringency 75,455 157,573 55,574 4,130 Contringency 75,455 157,573 55,574 4,130 Contringency 75,455 157,573 55,574 4,130 TOTAL INTANGIBLES > 2,202,990 4,376,119 366,611 45,430 TANGIBLE COSTS CO				57,000	12,500	5,000	213,000
Rental - Downhole Equipment	Rental - Surface Equipment		68,860	287,070	10,000		370,930
Contingency		rt			2,000	-	205,000
15,455 2,825,980					PC 024		84,605
TOTAL INTANGIBLES 2,625,880 3,476,118 38,611 45,430				15/,5/3	30,3/4	4,130	273,561 15,456
TANGIBLE COSTS		TOTAL INTANCIDI ER		A 375 118	395 611	45 430	7,443,139
TANGIBLE COSTS	÷	TOTAL INTANGIALLS				40,400	TOTAL
Surface Cashing	TANGIBLE CO	STS				FACILITY COSTS	COSTS
Drilling Liner Production Cashing 763,881				\$	\$	\$	\$ 43,932
Production Liber	Intermediate Casing		417,372				417,372
Production Liner			700 001				700.004
Tubing							703,081
Wellhead 78,000 30,000				-	128,238		128,238
S5,000 Production Vessels S5,000 Production Vessels 128,181 128,181 129,000 Rod string			78,000		30,000	2 0 1 1 1	108,000
Production Vessels				49,824	6,000		55,824
Flow Lines 120,000 Rod string 120,000 Rod string 20,000 Rod string 20,00					-		35,000 126,181
Rod string							120,000
Artificial Lift Equipment Compressor - 20,000 Installation Costs Surface Pumps - 5,000 Non-controllable Surface Non-controllable Surface Non-controllable Downhole 2,000 Non-controllable Downhole Non-controllable Downhole 2,000 Non-controllable Downhole						1110,000	-
Surface Pumps			-		20,000		20,000
Surface Pumps							27,500
Non-controllable Surface - 2,000					5 DOV		20,000
Non-controllable Downhole							2,000
Downhole Pumps							-
Cas Conditioning / Deritydration							
Interconnecting Facility Piping -					11,000	32,000	43,000
Cathering / Built Lines Cathering / Built Lines Cathering / Built Lines Cathering / Built Lines Cathering / Controllers Cathering Cather						E2 45E	62 426
Compact Controllers Cont		ig				03,120	53,125
Tank / Facility Containment							2,000
Flare Stack			7,50	2 2 3			8,750
12,000 5,000 33	Flare Stack						20,625
Instrumentation / Sefety TOTAL TANGIBLES > 1,242,384 49,824 214,238 604,181 TOTAL COSTS > 3,868,364 4,424,941 810,849 649,611 EPARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Tyler Kinnon Team Lead - WTX/NM Office Completions Engineer: Kyle Chiralty ITADOR RESOURCES COMPANY APPROVAL: Executive VP, Res WTE NUTE NUTE NUTE NUTE NUTE NUTE NUTE NU							40,000 17,000
TOTAL TANGIBLES > 1,242,384 49,824 214,238 604,181 TOTAL COSTS > 3,893,364 4,424,941 810,849 649,611 EPARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Tyler Kinnon Completions Engineer: Colin Lesnick Production Engineer: Kyle Christy ITADOR RESOURCES COMPANY APPROVAL: Executive VP, Ress WTE SVP Geoscience NLF Executive VP, Legal CA President BG NOPERATING PARTNER APPROVAL:					12,000		39,000
TOTAL COSTS > 3,868,364 4,424,941 610,849 649,611 EPARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Tyler Kinnon Team Lead - WTX/NM	need Milwinson / Callety	TOTAL TANGELES >	1,242,384	49.824	214,238		2,110,627
Drilling Engineer: Tyler Kitnon Team Lead - WTX/NM	-						9,553,766
Drilling Engineer: Tyler Kinson Completions Engineer: Colin Lesnick Ryle Christy TADOR RESOURCES COMPANY APPROVAL: Executive VP, Res SVP Geoscience COLO- Drilling, Completion and Production MLF Executive VP, Legal CA President B6 N OPERATING PARTNER APPROVAL:				-yy1*	,		1,111,11
Completions Engineer: Colin Lesnick Kyle Christy ITADOR RESOURCES COMPANY APPROVAL: Executive VP, Res WITE SVP Geoscience COO- Drilling, Completion and Production NLF Executive VP, Legal CA President SC	EPARED BY MATADOR PR	ODUCTION COMPA	NY:	0.10			
Completions Engineer: Colin Lesnick Kyle Christy ITADOR RESOURCES COMPANY APPROVAL: Executive VP, Res WITE SVP Geoscience COO- Drilling, Completion and Production NLF Executive VP, Legal CA President SC	Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/	NM JMC			
Production Engineer: Kyte Christy ITADOR RESOURCES COMPANY APPROVAL: Executive VP, Res SVP Geoscience COO- Drilling, Completion and Production NUF Executive VP, Legal CA President BG N OPERATING PARTNER APPROVAL:		Colin Lesnick		JME			
Executive VP, Res SVP Geoscience COO- Drilling, Completion and Production WITE Executive VP, Legal CA President BG N OPERATING PARTNER APPROVAL:		Kyle Christy					
Executive VP, Res SVP Geoscience COO- Drilling, Completion and Production WITE Executive VP, Legal CA President BG N OPERATING PARTNER APPROVAL:							
WITE NLF Executive VP, Legal CA President BG N OPERATING PARTNER APPROVAL:	TADOR RESOURCES COM	HEANY APPROVAL:					
Executive VP, LegalCA	Executive VP, Res	The same	SVP Geoscies		COO- Driller	ng, Completion and Produc	tion
President	"			NLF			GC
President	Executive VP, Legal						
N OPERATING PARTNER APPROVAL:	Descriptions	CA					
	President	BG					
Company Name: Working Interest (%): Tax ID:		APPROVAL:					
	Company Name:			Working Interest (%):		Tax	ID:
Signed by:				Date			/
Signed by: Date:	Signed by:			Date:			
Title: Approval: Yes V No (Title:			Approval:	Yes	V	No (mark one)
		and as callings of the same Parket and the	al cost of the project. Yahing installation success		after the well has been conglished, in case the	Dis API, the Parlicipant agreem to our its	orSometer always of andread standard incomment, fundated by

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

			72) 371-5200 • Fax (972) 37 S AND AUTHORIZATION F			
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King State Com	#121H		FIELD:	5	Bone Spring
LOCATION:	Section 1&2 24S 28E			MD/TVD:	-	16217'/8450'
COUNTY/STATE:	Eddy, NM			LATERAL LENGTH:		7,200
MRC WI:					-	
GEOLOGIC TARGET: REMARKS:	Second Bone Spring :		2nd Bone Spring sand t	omat with about 21 fine	etano	
NEMAKAS.	Dill alla complete a la	gioi siini c.) Isiileanis	Zilo Dolle Opinig sallo i	alget with about 51 had	sages	
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE Land / Legal / Regulatory	COSTS	COSTS 58,000	COSTS	COSTS \$ 50,000	\$ 10,000	COSTS \$ 118,000
Location, Surveys & Dam	ages	154,333	13,000	25,000	12,500	204,833
Drilling Cementing & Float Equip		538,050 191,000				538,050
Logging / Formation Eval	uetion	131,000	8,000	3,000		191,000 11,000
Flowback - Labor	-			31,050		31,050
Flowback - Surface Renta Flowback - Rental Living		$\overline{}$		121,488		121,488
Mud Logging		7,250				7,250
Mud Circulation System Mud & Chemicals		51,088 325,000	57,500	9,000		61,083 391,500
Mud / Wastewater Dispos	al	115,000		7,500	1,000	123,500
Freight / Transportation Rig Supervision / Enginee	ering	8,500 56,700	33,500 81,100	9,900	1,800	42,000 149,500
Drill Bits	ing	45,800			1,000	45,800
Fuel & Power Water		97,200 22 500	549,304 452,813	3,000	1,000	646,504
Drig & Completion Overhe	ad	10,000	402,010	2,000	- 1,000	479,313 10,000
Plugging & Abandonment						
Directional Drilling, Surve Completion Unit, Swab, C		210,821	150,000	11,400		210,821 161,400
Perforating, Wireline, Silc	kline		173,318	7,000		180,318
High Pressure Pump Truc Stimulation	k		97,000 2,116,575	8,000		105,000 2,118,575
Stimulation Flowback & D	isp		15,500	50,400		65,900
Insurance		10,379		10 500		10,379
Labor Rental - Surface Equipmen	nt	138,500 58,735	57,000 287,070	12,500 10,000	5,000 5,000	213,000 360,805
Rental - Downhole Equipm		98,000	82,500	2,000	-	182,500
Rental - Living Quarters Contingency		33,915 45,076	43,365 157,573	35,374	5,000 4,130	62,280 242,153
Operations Center		13,041	101,010	00,014	4,700	13,041
	TOTAL INTANGIBLES		4,375,118	396,611	45,430	7,116,047
TANGIBLE	COSTS	DRILLING	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing	00313	43,932	\$	\$	\$	\$ 43,932
Intermediate Casing		475,454	-			475,454
Drilling Liner Production Casing		744,658		-		744,658
Production Liner				750 000		-
Tubing Wellhead		78,000		128,238 30,000		128,238 108,000
Packers, Liner Hangers			49,824	6,000		55,824
Tanks Production Vessels		:			35,000 126,181	35,000 126,181
Flow Lines					120,000	120,000
Rod string				20,000		20,000
Artificial Lift Equipment Compressor				20,000	27,500	27,500
Installation Costs					80,000	80,000
Surface Pumps Non-controllable Surface		i		5,000	15,000 2,000	20,000
Non-controllable Downho	le					
Downhole Pumps . Measurement & Meter Inst				11,000	32,000	43,000
Gas Conditioning / Dehyd				11,000	-	_
Interconnecting Facility Pi	ping				53,125	53,125
Gathering / Bulk Lines Valves, Dumps, Controller	4			2,000		2,000
Tank / Facility Containment	nt			-	8,750	8,750
Flare Stack Electrical / Grounding					20,625 40,000	20,625 40,000
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety				244.000	39,000	39,000
	TOTAL TANGIBLES >		49,824 4,424,941	214,238 610,849	604,181 649,611	2,210,287 9,326,334
	TOTAL COSTS A	2,040,832	4/454/241	010,040	040,011	0,320,004
PARED BY MATADOR	PRODUCTION COMPAI	NY:				
Drilling Engine	er: Tyler Kinnon	Team Lead - WTX	UNIM OME			
Completions Engine			SME			
Production Engine	er. Kyle Christy					
TARON DESCUIRACE C	OMBANY ADDROVAL:					
TADOR RESOURCES C						
Executive VP, R	WIE	SVP Geosci	enceNLF	COO- Drilli	ng, Completion and Produc	dien
Executive VP, Leg			NE			•
EXECUTIVE AL. TEE	CA CA					
Preside	ent					
	BG					
N OPERATING PARTNE	R APPROVAL ·					
			Manadan Internations			ID.
Company Nam	e:		Working Interest (%):		Tax	
Signed b	y:		Date:			
Titi	e:		Approval:	Yes	L	No (mark one)
1,10			. 4protest			

DATE:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTO	HORIZATION FOR EXPENDITURE	
May 4th, 2023	AFE NO.:	
Scott King Fed Com #122H	FIELD:	Bone S

WELL NAME: Scott King Fed Com #122H FIELD: Bone Spring
LOCATION: Section 1&2 24S 28E MD/TVD: 16217/84S0'
COUNTY/STATE: Eddy, NM LATERAL LENGTH: 7,200
MRC W:
GEOLOGIC TARGET: Second Bone Spring Sand
REMARKS: Drill and complete a horizontal 1.5 mile long 2nd Bone Spring sand target with about 31 frac stages

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory	\$ 58,00		\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	154,33		25,000	12,500	204,833
Driffing	538,08				538,050
Cementing & Float Equip	191,00				191,000
Logging / Formation Evaluation		8,000	3,000		11,000
Flowback - Labor		_	31,050		31,050
Flowback - Surface Rentals			121,483		121,488
Flowback - Rental Living Quarters					
Mud Logging	7,25	0			7,250
Mud Circulation System	61,08	8			61,088
Mud & Chemicals	325,00	0 57,500	9,000		391,500
Mud / Wastewater Disposel	115,00	0 -	7,500	1,000	123,500
Freight / Transportation	8,50	0 33,500			42,000
Rig Supervision / Engineering	56,70		9,900	1,800	149,500
Drill Bits	45.80				45,800
Fuel & Power	97,20		-		646,504
Water	22,50		3,000	1,000	479,313
Drig & Completion Overhead	10,00		0,000	1,000	10,000
Plugging & Abandonment	10,00		-		10,000
Directional Drilling, Surveys	210,82				210,821
Completion Unit, Swab, CTU	210,02	150,000	11,400		161,400
Perforating, Wireline, Stickline		173,318	7,000		
High Pressure Pump Truck		97,000	8,000		180,318 105,000
Stimulation		2,116,575	0,000	-	
Stimulation Flowback & Disp		15,500	50,400		2,116,575
	10,37		50,400		65,900
Insurance			40.000		10,379
Labor	138,50		12,500	5,000	213,000
Rental - Surface Equipment	58,73		10,000	5,000	360,805
Rental - Downhole Equipment	98,00		2,000		182,500
Rental - Living Quarters	33,91			5,000	82,280
Contingency	45,07		35,374	4,130	242,153
Operations Center	13,04				
•					13,041
TOTAL INTANC		8 4,375,118	396,611	45,430	7,116,047
•			396,611 PRODUCTION	45,430	
•	GIBLES > 2,298,8	8 4,375,118		45,430 FACILITY COSTS	7,116,047
TOTAL INTANC	GIBLES > 2,298,80 DRILLING	SS 4,375,118 COMPLETION COSTS	PRODUCTION		7,116,047 TOTAL
TOTAL INTANO TANGIBLE COSTS Surface Casing	GIBLES > 2,298,80 DRILLING COSTS	38 4,375,118 COMPLETION COSTS 2 \$	PRODUCTION		7,116,047 TOTAL COSTS
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing	GIBLES > 2,288,88 DRILLING COSTS \$ 43,93	38 4,375,118 COMPLETION COSTS 2 \$	PRODUCTION		7,116,047 TOTAL COSTS \$ 43,932
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner	GIBLES > 2,288,88 DRILLING COSTS \$ 43,93	38 4,375,118 COMPLETION COSTS 2 \$	PRODUCTION		7,116,047 TOTAL COSTS \$ 43,932 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing	GIBLES > 2,298,81 DRILLING COSTS \$ 43,93 475,45	38 4,375,118 COMPLETION COSTS 2 \$	PRODUCTION		7,116,047 TOTAL COSTS \$ 43,932
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner	GIBLES > 2,298,81 DRILLING COSTS \$ 43,93 475,45	38 4,375,118 COMPLETION COSTS 2 \$	PRODUCTION COSTS		7,116,047 TOTAL COSTS \$ 43,532 476,454 744,658
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Production Casing Production Casing Production Liner Tubing	GIBLES > 2,288,81 DRILLING COSTS \$ 43,93 475,45	88 4,375,118 COMPLETION COSTS 2 4 8	PRODUCTION COSTS		7,116,047 TOTAL COSTS \$ 43,932 476,454 744,658
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhaad	GIBLES 2,288,81 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000		7,116,047 TOTAL COSTS \$ 43,832 475,454 744,658 128,238 108,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhasd Packers, Liner Hangers	GIBLES > 2,288,81 DRILLING COSTS \$ 43,93 475,45	88 4,375,118 COMPLETION COSTS 2 4 8	PRODUCTION COSTS	FACILITY COSTS	7,116,047 TOTAL COSTS \$ 43,832 475,454 744,658 128,238 108,000 55,824
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhaad Packers, Liner Hangers Taniks	GIBLES 2,288,81 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000	FACILITY COSTS 5 S5,000	7,116,047 TOTAL COSTS \$ 43,832 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhand Packers, Liner Hangers Tanks Tanks	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45 744,55	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000	\$ 35,000 128,181	7,116,047 TOTAL COSTS \$ 43,322 475,454 744,658 128,238 108,000 55,824 35,000 128,181
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilhaad Packers, Liner Hangers Tanks Production Vessels Flow Lines	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000	FACILITY COSTS 5 S5,000	7,116,047 TOTAL COSTS \$ 43,822 475,404
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Cosing Drilling Liner Production Casing Production Liner Tubing Weilhaad Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	GIBLES 2,288,81 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000	\$ 35,000 128,181	7,116,047 TOTAL COSTS \$ 43,322 475,454 744,688 108,000 55,204 35,000 122,181 120,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilhard Packers, Liner Hangers Tanks Flow Lines Rod string Artificial Life Equipment	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000	\$5,000 126,181 120,000	7,116,047 TOTAL COSTS \$ 43,822 476,464 744,688 128,233 103,000 55,824 35,000 128,181 120,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhad Packers, Liner Hangers Tanks Production Vessels Flow Lines Red string Artificial Lift Equipment Compressor	GIBLES 2,288,81 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000	\$ 35,000 128,181 120,000	7,116,047 TOTAL COSTS \$ 43,832 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellihand Packera, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs	GIBLES 2,288,86 DRILLING COSTS \$ 43,33 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTB \$ 128,238 30,000 6,000	\$5,000 126,181 120,000 27,500 80,000	7,116,047 TOTAL COSTS \$ 43,323 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Production Casing Production Casing Production Liner Tubing Weilhaad Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$ 35,000 128,181 120,000 27,500 80,000 15,000	7,116,047 TOTAL COSTS \$ 43,832 475,454 744,658 128,238 108,000 655,824 35,000 128,191 120,000 27,500 80,000 20,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhand Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	GIBLES 2,288,86 DRILLING COSTS \$ 43,33 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 90,000 6,000 20,000	\$5,000 126,181 120,000 27,500 80,000	7,116,047 TOTAL COSTS \$ 43,323 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilhard Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$ 35,000 128,181 120,000 27,500 80,000 15,000	7,116,047 TOTAL COSTS \$ 43,832 475,464 744,658 128,238 109,000 655,824 35,000 128,191 120,000 27,500 80,000 20,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilhand Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$5,000 128,181 120,000 27,500 80,000 15,000 2,000	7,116,047 TOTAL COSTS \$ 43,332 475,454 744,658 -128,238 108,000 25,582 -20,000 27,500 80,000 2,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilihand Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Meassurement & Meter Installation	GIBLES 2,288,60 DRILLING COSTS \$ 43,93 475,45 744,85	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 90,000 6,000 20,000	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000	7,116,047 TOTAL COSTS \$ 43,322 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wollhard Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000	7,116,047 TOTAL COSTS \$ 43,822 475,464
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wollhard Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000	7,116,047 TOTAL COSTS \$ 43,322 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhand Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000	7,116,047 TOTAL COSTS \$ 43,822 475,464
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhasd Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gattering / Bulk Lines	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000	\$5,000 128,181 120,000 27,500 80,000 15,000 2,000 32,000	7,116,047 TOTAL COSTS \$ 43,832 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellhand Packers, Liner Hangers Tanska Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Won-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Satthering / Bulk Lines Melves, Dumps, Controllers	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000	\$5,000 128,181 120,000 27,500 80,000 15,000 2,000 32,000	7,116,041 TOTAL COSTS \$ 43,832 475,454 774,658 128,238 109,000 55,824 35,000 228,191 120,000 27,500 80,000 2,000 2,000 43,000 43,000
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilihand Packers, Liner Hangers Tanks Production Vessels Flow Lines Red string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Meassurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Valves, Dumps, Controllers Dank / Facility Corbainment	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000 32,000 53,125	7,116,047 TOTAL COSTS \$ 43,322 475,454 744,588 -128,238 108,000 225,181 120,000 27,500 20,000 2,000 2,000 2,000 3,000 2,000 3,
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilhaad Packers, Liner Hangers Taniks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Satthering / Bulk Lines Velves, Dumps, Controllers Dank / Facility Containment Flane Stack	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000 2,0000	\$5,000 \$5,000 126,181 120,000 27,500 80,000 15,000 2,000 32,000 53,125 	7,116,047 TOTAL COSTS \$ 43,322 475,454 744,658 128,238 108,000 25,000 22,000 27,500 80,000 27,500 43,000 2,0
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhaad Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Metter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000 2,000	\$5,000 \$5,000 128,181 120,000 27,500 80,000 15,000 2,000 32,000 - \$3,125 - 3,750 20,625 40,000	7,116,047 TOTIAL COSTS \$ 43,322 475,454
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhaed Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Won-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gattering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	18 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000 2,0000	\$ 35,000 35,000 126,181 120,000 27,500 80,000 15,000 2,000 32,000 32,000 53,125 5,760 20,625 40,000 5,000 5,000	7,116,047 TOTAL COSTS \$ 43,822 476,484 744,688 128,238 108,000 55,824 35,000 27,500 20,000 27,500 30,000 20,000 21,000 21,000 20
TOTAL INTANC TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Cliner Tubing Wellhand Packers, Liner Hangers Tariks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Mon-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	88 4,375,118 COMPLETION COSTS 2 \$ 8	PRODUCTION COSTS \$ 128,238	\$5,000 126,181 120,000 27,500 80,000 15,000 2,000 32,000 	7,116,047 TOTAL COSTS \$ 43,322 476,454 744,588 -128,238 108,000 226,181 120,000 27,500 20,000 21,000
TOTAL INTANC TANCIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhard Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety TOTAL TANC	GIBLES 2,288,86 DRILLING COSTS \$ 43,93 475,45	88 4,375,118 COMPLETION COSTS 2 \$ 4 4 5 8	PRODUCTION COSTS \$ 128,238 30,000 6,000 20,000 5,000 11,000 2,000	\$ 35,000 35,000 126,181 120,000 27,500 80,000 15,000 2,000 32,000 53,125 	7,116,047 TOTAL COSTS \$ 43,322 475,454 744,658 128,238 139,030 55,824 35,000 27,500 20,000 27,500 30,000 25,000 25,000 2

PREPARED BY MATADOR PRO	DEUCTION COM	PANY:		
Drilling Engineer: Completions Engineer: Production Engineer:	Tyler Kinnon Colin Lesnick Kyle Christy	Team Lead - WTX/NM /	JMC	

MATADOR RESOURCES COMPANY APPROVAL:		
Executive VP, Res	SVP GeoscienceNLF	COO- Drilling, Completion and Production
Executive VP, LegalCA		
President BG		

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approvat Yes	No (mark on

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

	LOTIMATE OF GOOTS AND	AUTHORIGHT ON EXPERIENCE	
DATE:	May 4th, 2023	AFE NO.:	
WELL NAME:	Scott King State Com #131H	FIELD:	Bone Spring
LOCATION:	Section 1&2 24S 28E	MD/TVD:	16637'/8870'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	7,200
MRC WI:			
GEOLOGIC TARGET:	Third Bone Spring		
REMARKS-	Orill and complete a borizontal 1.5 mile long 3rd B	one Spring ternet with shout 31 free stones	

DRILLING	COMPLETION	PRODUCTION		TOTAL
	COSTS			COSTS
	\$		\$ 10,000	\$ 118,000
	13,000	25,000	12,500	204,833
				585,950
196,000				196,000
	8,000			11,000
				31,050
		121,488		121,489
		-		
14,500				14,500
66,375				66,375
415,000	57,500	9,000		481,500
115,000			1,000	123,500
	33.500			42,000
		9 900		155,800
	011100		1,000	45,800
108,000	649 304			
		2.000	4.000	657,304
	432,013	3,000		479,313
10,000				10,000
A44 EIC				
				238,281
				161,400
-				180,318
		8,000		105,000
-	2,118,575			2,116,575
	15,500	50,400		65,900
10.648				10,648
	57,000	12.500	5,000	213,000
				366,880
	82 500			202,000
		2,000		83,675
		95 374		
	101,101	35,314	4,130	271,581
				14,490
			45,430	7,375,161
				TOTAL
	COSTS	COSTS	FACILITY COSTS	COSTS
	\$	1	\$	\$ 43,832
499,159				499,159
	26			
762,848				762,848
-				
(6)		128,238		128,238
78,000				108,000
	49 R24			55,824
	701021		35,000	35,000
				126,181
			120,000	120,000
		00.000		
		20,000		20,000
	=		27,500	27,500
===			80,000	27,500 80,000
			80,000 15,000	27,500 80,000 20,000
===			80,000	27,500 80,000
===		5,000	80,000 15,000	27,500 80,000 20,000
===		5,000	80,000 15,000	27,500 80,000 20,000 2,000
===		5,000	80,000 15,000	27,500 80,000 20,000 2,000
===		5,000	80,000 15,000 2,000	27,500 80,000 20,000 2,000
===		5,000	80,000 15,000 2,000 32,000	27,500 80,000 20,000 2,000
===		5,000	80,000 15,000 2,000	27,500 80,000 20,000 2,000
===		5,000	80,000 15,000 2,000 32,000	27,500 80,000 20,000 2,000 - - 43,000 - 53,125
===		5,000	80,000 15,000 2,000 32,000 53,125	27,500 85,000 22,000 2,000 - - 43,00 53,125
===		5,000	80,000 15,000 2,000 32,000 53,125	27,500 80,600 20,000 2,000 - - 43,000 53,125 - 2,000 8,750
===		5,000	80,000 15,000 2,000 32,000 53,125 8,750 20,825	27,500 80,000 20,000 2,000 - 43,000 - 53,125 - 2,000 8,750 20,625
===		5,000 	80,000 15,000 2,000 32,000 53,125 	27,500 60,000 20,000 2,000 43,000 53,125 2,000 8,750 20,055 40,000
===		5,000	80,000 15,000 2,000 32,000 53,125 8,750 20,625 40,000 5,000	27,500 60,000 20,000 2,000 - 43,000 53,125 - 2,000 8,750 20,625 40,000 17,000
===		5,000 	80,000 15,000 2,000 32,000 53,125 	27,500 60,000 20,000 2,000 43,000 53,125 2,000 8,750 20,055 40,000
===	49,824	5,000 	80,000 15,000 2,000 32,000 53,125 8,750 20,625 40,000 5,000	27,500 60,000 20,000 2,000 - 43,000 53,125 - 2,000 8,750 20,625 40,000 17,000
	COSTS 58,000 154,333 586,950 196,000 14,500 68,375 415,000 1115,000 3,500 45,300 45,300 22,500 10,000 238,281	COSTS 58,000 154,333 586,950 196,000 14,500 66,375 415,000 35,000 35,000 35,000 45,800 22,500 45,800 10,000 - 1175,000 - 238,281 - 150,000 - 2116,575 - 15,500 117,500 - 2116,575 117,500 1	COSTS COSTS 58,000 154,333 13,000 25,000 194,333 13,000 31,000 3	COSTS COSTS FACILITY COSTS 58,000 \$ \$0,000 \$ 10,000 154,333 13,000 \$ 25,000 12,500 196,000 31,050 114,500 \$ 121,488 14,500 \$ 121,488 14,500 \$ 121,488 14,500 \$ 7,500 \$ 9,000 115,000 \$ 3,500 \$ 1,000 45,800 \$ 33,500 \$ 7,500 \$ 1,000 45,800 \$ 33,500 \$ 7,500 \$ 1,000 45,800 \$ 11,000 \$ 1,800 108,000 \$ 452,813 \$ 3,000 \$ 1,000 225,200 \$ 452,813 \$ 3,000 \$ 1,000 225,201 \$ 10,000 \$ 1,000

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM OMC			
Completions Engineer:	Colin Lesnick	JME			
Production Engineer:	Kyle Christy				
OOR RESOURCES COM	PANY APPROVAL:				
Executive VP, Res_	WIE	SVP GeoscienceNLF	CO	O- Drilling, Completion and Production	cc
Executive VP, Legal	WIE	ALF			u.
_	GA				
President					
	BG				
PERATING PARTNER A	PPROVAL:				
Company Name;		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark or

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

		ESTIMATE OF COSTS	AND AUTHORIZATION F	OR EXPENDITURE		
DATE:	May 4th, 2023			AFE NO.:		
WELL NAME:	Scott King Fed C			FIELD:	2	Bone Spring
LOCATION: COUNTY/STATE:	Section 1&2 24S	3 28E		MD/TVD:	=	16637'/8870'
MRC WI:	Eddy, NM			LATERAL LENGTH:	_	7,200
GEOLOGIC TARGET:	Third Bone Sprin	10				
REMARKS:		te a horizontal 1.5 mile long	3rd Bone Spring target	with about 31 frac stage	8	
		DRILLING	COMPLETION	PRODUCTION		TOTAL,
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		\$ 58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Dama Drilling	ges	154,333 586,950	13,000	25,000	12,500	204,833
Cementing & Float Equip		196,000				586,950 196,000
Logging / Formation Evalu	ation		8,000	3,000		11,000
Flowback - Labor Flowback - Surface Rental				31,050 121,488		31,050 121,488
Flowback - Rental Living C				121,400		121,400
Mud Logging		14,500				14,500
Mud Circulation System Mud & Chemicals		66,375 415,000	57,500	9,000		66,375
Mud / Wastewater Disposa	ı	115,000		7,500	1,000	481,500 123,500
Freight / Transportation		8,500	33,500			42,000
Rig Supervision / Engineer Drill Bits	ing	63,000	81,100	9,900	1,800	155,800
Fuel & Power		45,800 108,000	549,304	· · · · · · · · · · · · · · · · · · ·		45,800 657,304
Water		22,500	452,813	3,000	1,000	479,313
Drig & Completion Overhead	ad	10,000				10,000
Plugging & Abandonment Directional Drilling, Survey	99	238,281			(<u> </u>	238,281
Completion Unit, Swab, CT	บ	230,281	150,000	11,400		161,400
Perforating, Wireline, Slick	line		173,318	7,000		180,318
High Pressure Pump Truck	i .	-	97,000	8,000	-	105,000
Stimulation Stimulation Flowback & Dis	so		2,116,575 15,500	50,400		2,116,575 65,900
Insurance		10,648				10,648
Labor		138,500	57,000	12,500	6,000	213,000
Rental - Surface Equipment Rental - Downhole Equipm		64,810 117,500	287,070 82,500	10,000	5,000	366,880 202,000
Rental - Living Quarters	en.	35,310	43,365	2,000	5,000	83,675
Contingency		74,505	157,573	35,374	4,130	271,581
Operations Center		14,490				14,490
	TOTAL INTANGIB		4,375,118	396,611	45,430	7,375,161
TANGIBLE C	OCTE	DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing	0010	\$ 43,932	\$	5	\$	\$ 43,932
Intermediate Casing		499,159				499,159
Drilling Liner		700.040	-			700.040
Production Casing Production Liner		762,848				762,848
Tubing		-		128,238		128,238
Welfhead		78,000		30,000		108,000
Packers, Liner Hangers			49,824	6,000	25 000	55,824
Tanks Production Vessels					35,000 126,181	35,000 126,181
Flow Lines		· ·			120,000	120,000
Rod string				20,000		20,000
Artificial Lift Equipment Compressor				20,000	27,500	27,500
Installation Costs					80,000	80,000
Surface Pumps				5,000	15,000	20,000
Non-controllable Surface Non-controllable Downhole					2,000	2,000
Downhole Pumps						
Measurement & Meter Insta		-		11,000	32,000	43,000
Gas Conditioning / Dehydra					53,125	53,125
Interconnecting Facility Pip Gathering / Bulk Lines	ing				33,123	53,125
Valves, Dumps, Controllers				2,000		2,000
Tank / Facility Containment					8,750	8,750
Flare Stack Electrical / Grounding				<u> </u>	20,625 40,000	20,625
Communications / SCADA				12,000	5,000	17,000
Instrumentation / Safety					39,000	39,000
	TOTAL TANGIB!		49,824	214,238	604,181	2,252,182
	TOTAL COS	STS > 3,941,941	4,424,941	610,849	649,611	9,627,343
EPARED BY MATADOR F	RODUCTION COM	MPANY:				**
Dellas Fast	Today Wasses	Toom load 10000	MA OME			
Drilling Engineer		Team Lead - WTX/	NM TIPE			
Completions Engineer Production Engineer			O JME			
Endergroun chighness						
TADOR RESOURCES CO	MPANY APPROVA	AL:				
					La publicado de la composição de la comp	
Executive VP, Re-	WIE	SVP Geosciel	nce	COO- Drillin	g, Completion and Producti	on
Consider 1871			NL)-			66
Executive VP, Lega	CA					
Presiden	t					
	BG					
N OPERATING PARTNER	APPROVAL:					
Company Name	:		Working Interest (%):		Tax	D:
						/
Signed by	:		Date:		583	
<u></u>	:		Approval:	Yes	V	No (mark one)
Title					-	

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: November 13, 2025
Case No. 25584

<u>Summary of Communications C Sweeney State Com 111H, 121H, 131H</u> (fka Scott King State Com 111H, 121H, 131H)

Uncommitted Working Interest Owner

1. Devon Energy Production Company, L.P

Matador has had discussions with **Devon Energy Production Company**, **L.P** regarding their interest in the C Sweeney (fka Scott King) wells.

- Matador sent proposal on March 20, 2025
- Email correspondence with Devon Energy Production Company, L.P. April 23, 2025
- Email correspondence with Devon Energy Production Company, L.P. from September 23, 2025, to October 17, 2025

2. Benco Energy, Inc.

Matador previously sent Benco Energy, Inc. initial proposals for all Scott King wells (including what's now known as the C Sweeney State Com 111H, 121H, 131H) back in May of 2023, and Benco elected to go non-consent in the subject wells. A copy of Benco's signed election sheet has included in MRC Exhibit C-3. Since May 2023, there have been multiple updates to title calculations, which caused MRC to not include Benco in case no. 23672 initially and now also subsequently caused MRC to re-open this case to then include Benco.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY TO AMEND ORDER R-22860 TO ADD ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 25584 ORDER NO. R-22860

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of Matador Production Company ("Matador"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 31, 2025.
- 5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: November 13, 2025
Case No. 25584

Pakhiva	11/04/25
Paula M. Vance	<u>11/04/23</u> Date



Paula M. Vance Associate Phone (505) 988-4421 Fax (505) 819-5579 pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico: C Sweeney State Com 111H, 121H, & 131H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Reece Clark at (972) 371-5403 or reece.clark@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION **COMPANY**

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Received by OCD: 11/6/2025 2:07:35 PM

MRC - C Sweeney Reopen Order R-22860 - 111H, 121H and 131H wells - Case no. 25584 Postal Delivery Report

9214 8901 9403 8328 7104 09 DEVON ENERGY PRODUCTION COMPANY L P 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102 Delivered Signature Received

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1232 Ad Number:

60070

Description:

Case 25584

Ad Cost:

\$72.60

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Agent

Subscribed to and sworn to me this 3rd day of September

herry Drives

2025.

Notary Public

County

ID#:

My commission expires:

STACI WOODS Notary ID #131272683 My Commission Expires September 7, 2025

northeast of Malaga, New Mexico.

Case No. 25584: Application of Matador Production Company

to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Notice to all affected interest

owners, including all heirs, devisees and successors of: Devon Energy Production Company, L.P. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil

Energy Production Company, L.P. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM

87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the

docket for the hearing date: https://www.emnrd.nm.gov/ocd/ hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@

emind.nm.gov. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the

Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of

Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping

horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No.

30-015-54333), and C Sweeney State Com 131H (API No. 30-015-54332). The subject area is located approximately 2 miles

60070-Published in Carlsbad Current Argus Aug 26, 2025.

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico **Exhibit No. E**

Submitted by: Matador Production Company Hearing Date: November 13, 2025

Case No. 25584