

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 13, 2025**

CASE No. 25648

*BLACK PEARL 7/19 FED COM
526H & 528H WELLS
(ORDER No. R-23835)*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23835
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25648
ORDER R-23835**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23835
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25648
ORDER R-23835**

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Pooling Order R-23835 to add additional mineral interest owners to the pooling order. In support of its application, Mewbourne states:

1. Order R-23835 was issued in Case No. 25109 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM Lea County, New Mexico. This non-standard 1,572.79-acre horizontal well spacing unit is currently dedicated to the **Black Pearl 7/19 Federal Com 526H** (API No. 30-025-54128) and **Black Pearl 7/19 Federal Com 528H** (API No. 30-025-54129) wells.

2. Applicant has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23835.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral interest owners.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-23835.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE: _____

Application of Mewbourne Oil Company to Amend Order R-23835 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23835 to add additional mineral interest owners to the pooling order. Order R-23835 was issued in Case No. 25109 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,572.79-acre horizontal well spacing unit is currently dedicated to the **Black Pearl 7/19 Federal Com 526H** (API No. 30-025-54128) well, with a surface hole location in the NW/4 SE/4 (Unit J) of Section 7, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 19; and **Black Pearl 7/19 Federal Com 528H** (API No. 30-025-54129) well, with a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 19. The subject area is located approximately 13 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 25109
ORDER NO. R-23835**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 9, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 25109
ORDER NO. R-23835

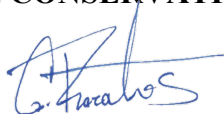
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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (Acting)**

GR/dm

Date: 6/18/2025

CASE NO. 25109
ORDER NO. R-23835

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R-23835 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25109	APPLICANT'S RESPONSE
Date	January 9, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Black Pearl
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pearl; Bone Spring; East [49690]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,572.79
Building Blocks:	40 acres
Orientation:	Standup / North to South
Description: TRS/County	Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant has filed a separate administrative application for approval of a non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

R-23835 EXHIBIT A

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Black Pearl 7/19 Fed Com 526H well</u> SHL: 2,639' FSL, 1,400' FEL (Unit J) of Section 7 BHL: 100' FSL, 1,850' FEL (Unit O) of Section 19 Target: Bone Spring Orientation: Standup / North to South Completion: Standard
Well #2	<u>Black Pearl 7/19 Fed Com 528H well</u> SHL: 2,639' FSL, 1,200' FEL (Unit I) of Section 7 BHL: 100' FSL, 400' FEL (Unit P) of Section 19 Target: Bone Spring Orientation: Standup / North to South Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-4

R-23835 EXHIBIT A

Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/2/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23835
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25648
ORDER R-23835**

SELF-AFFIRMED STATEMENT OF PEYTON WARREN

1. My name is Peyton Warren. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
4. On June 18, 2025, the Division entered Order No. R-23835 in Case No. 25109, pooling the uncommitted interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying a non-standard 1,572.79-acre, more or less, horizontal well spacing unit underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. Mewbourne is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the **Black Pearl 7/19 Federal Com 526H** (API No. 30-025-54128) and **Black Pearl 7/19 Federal Com 528H** (API No. 30-025-54129) wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648

5. Mewbourne requests that Order No. R-23835 be re-opened and amended to add additional parties under the Pooling Order.

6. **Mewbourne Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 25109. The original pooled parties are highlighted in yellow, and the additional parties are highlighted in green. Mewbourne has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23835.

7. **Mewbourne Exhibit C-2** contains a sample of the well proposal letter and AFE, as well as lease offer (sent, as necessary), for the well that was sent to the additional parties to be pooled. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

8. **Mewbourne Exhibit C-3** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and reach voluntary agreement with all of the additional parties that it seeks to pool in this case. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

9. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the additional parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

10. The granting of this application will prevent waste and protect correlative rights.

11. **Mewbourne Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

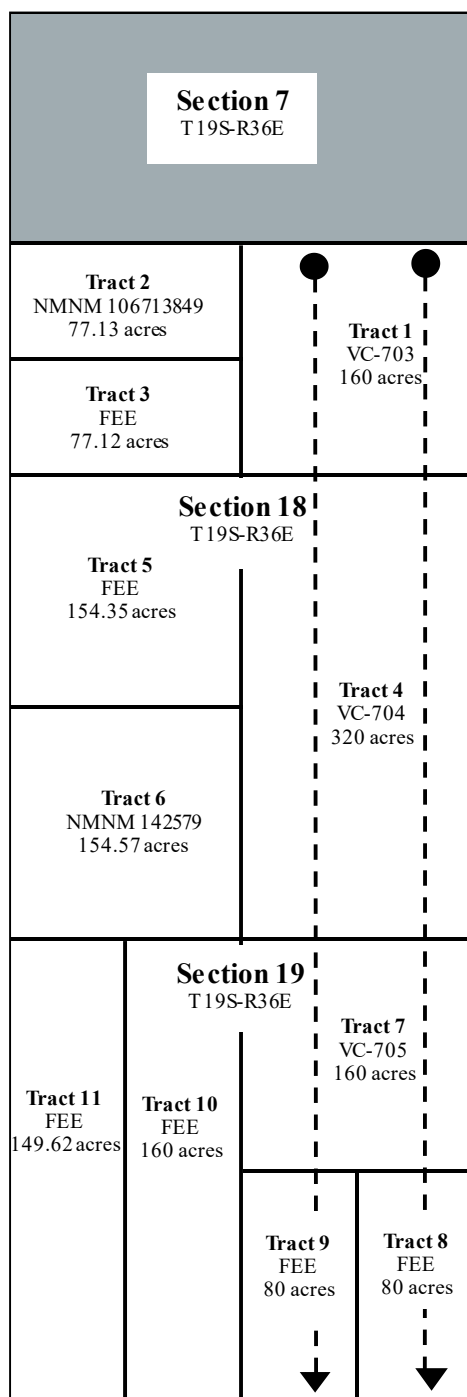
Peyton Warren

10/30/2025

Date

Section Plat
Black Pearl 7/19 Fed Com #526H
Black Pearl 7/19 Fed Com #528H

Plat covering Lots 3-4, E/2SW/4, and SE/4 of Section 7, Lots 1-4, E/2W/2, and E/2 of Section 18, and Lots 1-4, E/2W/2, and E/2 of Section 19, Township 19 South, Range 36 East, Lea County, New Mexico.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648

Tract 1: SE/4 of Section 7 – State Lease VC-0703

Mewbourne Oil Company
Marshall & Winston, Inc.

Tract 2: Lot 3, NE/4SW/4 of Section 7 – Federal Lease NMNM 106713849

Mewbourne Oil Company

Tract 3: Lot 4, SE/4SW/4 of Section 7 – Fee Ownership

Mewbourne Oil Company
Marshall & Winston, Inc.

Tract 4: E/2 of Section 18 – State Lease VC-0704

Mewbourne Oil Company
Marshall & Winston, Inc.

Tract 5: Lots 1-2, E/2NW/4 of Section 18 – Fee Ownership

Mewbourne Oil Company
Marshall & Winston, Inc.

Tract 6: Lots 3-4, E/2SW/4 of Section 18 – Federal Lease NMNM 142579

Chief Capital (O&G) II LLC
WR Non-Op LLC

Tract 7: NE/4 of Section 19 – State Lease VC-0705

Mewbourne Oil Company
Marshall & Winston, Inc.

Tract 8: E/2SE/4 of Section 19 – Fee Ownership

Mewbourne Oil Company
Marshall & Winston, Inc.
Rockwood Energy, LP
Jack P. Hooper GST Trust
Surf Resources LLC
SEO, LLC
RSJD, LLC
James D. Russell
Mary B. Hunter Marital Trust

Tract 9: W/2SE/4 of Section 19 – Fee Ownership

Mewbourne Oil Company
Marshall & Winston, Inc.
Rockwood Energy, LP
Jack P. Hooper GST Trust
Surf Resources LLC
SEO, LLC
RSJD, LLC

James D. Russell
 Mary B. Hunter Marital Trust
 Wallace Family Partnership, LP
 Collins Permian, LP
 WBA Resources, Ltd.
 JWD Resources, LLC
 CTH Royalties, LLC
 NM Royalty, LLC

Tract 10: E/2W/2 of Section 19 – Fee Ownership

Mewbourne Oil Company
 Marshall & Winston, Inc.
 Toni Moran
 COG Operating LLC
 Concho Oil & Gas LLC

Tract 11: Lots 1-4 of Section 19 – Fee Ownership

Mewbourne Oil Company
 Marshall & Winston, Inc.
 Kastleford Land Company, LLC
 Keith Williams
 Rockwood Energy, LP
 Randy Evans, aka Raymond Evans
 Mark Evans
 Kathy Hutchens
 Carol A. Reynolds

RECAPITULATION FOR
Black Pearl 7/19 Fed Com #526H
Black Pearl 7/19 Fed Com #528H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	10.1730%
2	77.13	4.9040%
3	77.12	4.9034%
4	320.00	20.3460%
5	154.35	9.8138%
6	154.57	9.8278%
7	160.00	10.1730%
8	80.00	5.0865%
9	80.00	5.0865%
10	160.00	10.1730%
11	149.62	9.5130%
Total	1572.79	100.0000%

TRACT OWNERSHIP
Black Pearl 7/19 Fed Com #526H
Black Pearl 7/19 Fed Com #528H

Total:

Mewbourne Oil Company	0.67193519	Operator
Marshall & Winston, Inc.	0.15732287	JOA
Chief Capital (O&G) II LLC	0.07370819	JOA
Rockwood Energy, L.P.	0.03232764	JOA
WR Non-Op LLC	0.02456940	JOA
Surf Resources LLC	0.00423875	JOA
Kastleford Land Company, LLC	0.00238787	JOA
Keith Williams	0.00238787	JOA
Jack P. Hooper GST Trust	0.00211938	JOA
Collins Permian, LP	0.00119215	JOA
Wallace Family Partnership, LP	0.00119215	JOA
WBA Resources, Ltd.	0.00019869	JOA
JWD Resources, LLC	0.00019869	JOA
CTH Royalties, LLC	0.00019869	JOA
NM Royalty, LLC	0.00019869	JOA
Toni Moran	0.00762975	Uncommitted
COG Operating LLC	0.00604022	Uncommitted
Randy Evans	0.00223318	Uncommitted
Mark Evans	0.00223318	Uncommitted
Kathy Hutchens	0.00223318	Uncommitted
Carol A Reynolds	0.00195730	Uncommitted
Mary B. Hunter	0.00176615	Uncommitted
James Russell	0.00070646	Uncommitted
SEO LLC	0.00035323	Uncommitted
RSJD, LLC	0.00035323	Uncommitted
Concho Oil & Gas LLC	0.00031791	Uncommitted
	1.00000000	

2.582378% Total Interest Being Pooled.

Tract 1: SE/4 of Section 7 – State Lease VC-0703

Mewbourne Oil Company – 87.500000%

Marshall & Winston, Inc. – 12.500000%

Tract 2: Lot 3, NE/4SW/4 of Section 7 – Federal Lease NMNM 106713849

Mewbourne Oil Company – 100%

Tract 3: Lot 4, SE/4SW/4 of Section 7 – Fee Ownership

Mewbourne Oil Company – 87.500000%

Marshall & Winston, Inc. – 12.500000%

Tract 4: E/2 of Section 18 – State Lease VC-0704

Mewbourne Oil Company – 87.500000%

Marshall & Winston, Inc. – 12.500000%

Tract 5: Lots 1 and 2, E/2NW/4 of Section 18 – Fee Ownership

Mewbourne Oil Company – 87.500000%

Marshall & Winston, Inc. – 12.500000%

Tract 6: Lots 3-4, E/2SW/4 of Section 18 – Federal Lease NMNM 142579

Chief Capital (O&G) II LLC – 75.000000%

WR Non-Op LLC – 25.000000%

Tract 7: NE/4 of Section 19 – State Lease VC-0705

Mewbourne Oil Company – 87.500000%

Marshall & Winston, Inc. – 12.500000%

Tract 8: E/2SE/4 of Section 19 – Fee Ownership**SE/4SE/4:**

Mewbourne Oil Company – 39.583334%

Marshall & Winston, Inc. – 12.500000%

Rockwood Energy, LP – 31.249999%

Jack P. Hooper GST Trust – 2.083333%

Surf Resources LLC – 8.333333%

SEO, LLC – 0.694444%

RSJD, LLC – 0.694444%

James D. Russell – 1.388889%

Mary B. Hunter Marital Trust – 3.472222%

NE/4SE/4:

Mewbourne Oil Company – 51.388888%

Marshall & Winston, Inc. – 12.500000%

Rockwood Energy, LP – 34.027778%

Jack P. Hooper GST Trust – 2.083333%

Tract 9: W/2SE/4 of Section 19 – Fee Ownership**SW/4SE/4:**

Mewbourne Oil Company – 12.500000%

Marshall & Winston, Inc. – 12.500000%

Rockwood Energy, LP – 22.916667%

Jack P. Hooper GST Trust – 2.083333%

Wallace Family Partnership, LP – 4.687500%

Collins Permian, LP – 4.687500%

WBA Resources, Ltd. – 0.781250%
JWD Resources, LLC – 0.781250%
CTH Royalties, LLC – 0.781250%
NM Royalty, LLC – 0.781250%

NW/4SE/4:

Mewbourne Oil Company – 39.583334%
Marshall & Winston, Inc. – 12.500000%
Rockwood Energy, LP – 31.249999%
Jack P. Hooper GST Trust – 2.083333%
Surf Resources LLC – 8.333333%
SEO, LLC – 0.694444%
RSJD, LLC – 0.694444%
James D. Russell – 1.388889%
Mary B. Hunter Marital Trust – 3.472222%

Tract 10: E/2W/2 of Section 19 – Fee Ownership

Mewbourne Oil Company – 73.750000%
Marshall & Winston, Inc. – 12.500000%
Toni Moran – 7.500000%
COG Operating LLC – 5.937500%
Concho Oil & Gas LLC – 0.312500%

Tract 11: Lots 1-4 of Section 19 – Fee Ownership

Mewbourne Oil Company – 68.359584%
Marshall & Winston, Inc. – 12.500000%
Kastleford Land Company, LLC – 2.510109%
Keith Williams – 2.510109%
Rockwood Energy, LP – 5.020218%
Randy Evans, aka Raymond Evans – 2.347495%
Mark Evans – 2.347495%
Kathy Hutchens – 2.347495%
Carol A. Reynolds – 2.057497%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

February 17, 2025

Certified Mail

Interest Owner

Re: Black Pearl 7/19 Working Interest Unit
Lots 3-4, E2SW4, and SE4 of Section 7,
Lots 1-4, E2W2, and E2 of Section 18, and
Lots 1-4, E2W2, and E2 of Section 19, T19S, R36E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising Lots 3-4, E/2SW/4, and SE/4 of Section 7, Lots 1-4, E/2W/2, and E/2 of Section 18, and Lots 1-4, E/2W/2, and E/2 of Section 19, Township 19 South, Range 36 East, Lea County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) Black Pearl 7/19 Fed Com #526H – API #30-025-54128
Surface Location: 2650' FSL, 1400' FEL, Section 7, T19S, R36E
Bottom Hole Location: 100' FSL, 1850' FEL, Section 19, T19S, R36E
Proposed Total Vertical Depth: 9671'
Proposed Total Measured Depth: 22467'
Target: 2nd Bone Spring Sand
- 2) Black Pearl 7/19 Fed Com #528H – API #30-025-54129
Surface Location: 2650' FSL, 1200' FEL, Section 7, T19S, R36E
Bottom Hole Location: 100' FSL, 400' FEL, Section 19, T19S, R36E
Proposed Total Vertical Depth: 9621'
Proposed Total Measured Depth: 22430'
Target: 2nd Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 1st quarter of 2025 depending on rig availability, commodity prices, and federal permit approval. In the event you elect to participate in the above referenced wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648

Please contact me at (432) 682-3715 or via email at pwarren@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Peyton Warren
Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BLACK PEARL 7/19 FED COM #526H (B2JO)

Prospect: PEARL VALLEY

Location: SL: 2650 FSL & 1400 FEL (7); BHL: 100 FSL & 1850 FEL(19)

County: LEA

ST: NM

Sec. 7

Blk:

Survey:

TWP: 19S

RNG: 36E

Prop. TVD: 9671

TMD: 22467

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling26 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$777,500	0180-0210	\$89,700
Fuel1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$246,100
Alternate Fuels	0180-0115		0180-0215	\$89,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$150,000	0180-0225	\$75,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$393,000
Casing / Tubing / Snubbing Service	0180-0134	\$45,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation64 Stg 25.5 MMgal & 25.5 MMlbs			0180-0241	\$2,741,000
Stimulation Rentals & Other			0180-0242	\$282,000
Water & Other	0180-0145	\$35,000	0180-0245	\$745,700
Bits	0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$165,300	0180-0270	\$76,000
Directional ServicesIncludes vertical control	0180-0175	\$500,000		
Equipment Rental	0180-0180	\$194,400	0180-0280	\$60,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,200	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$104,400	0180-0295	\$28,800
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies5% (TCP) 5% (CC)	0180-0199	\$159,500	0180-0299	\$272,900
TOTAL		\$3,350,200		\$5,731,200
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0")1850' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$94,700		
Casing (8.1" - 10.0")2975' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$91,700		
Casing (6.1" - 8.0")9675' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$353,200		
Casing (4.1" - 6.0")13000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$269,900
Tubing8955' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft			0181-0798	\$100,400
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps(1/4) TP/CP/Circ pump			0181-0886	\$10,000
Storage Tanks(1/4) (8)OT/(6)WT/(2)GB			0181-0890	\$135,000
Emissions Control Equipment(1/4) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$99,000
Separation / Treating Equipment(1/4) (4)H SEP/(2)V SEP/(4)VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$93,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$87,500
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$95,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$175,000
Wellhead Flowlines - Construction			0181-0907	\$32,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$167,000
Equipment Installation			0181-0910	\$88,000
Oil/Gas Pipeline - Construction			0181-0920	\$135,000
Water Pipeline - Construction			0181-0921	\$85,000
TOTAL		\$589,600		\$1,778,800
SUBTOTAL		\$3,939,800		\$7,510,000
TOTAL WELL COST		\$11,449,800		

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley

Date: 08/22/2024

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BLACK PEARL 7/19 FED COM #528H (B2IP)		Prospect: PEARL VALLEY	
Location: SL: 2650 FSL & 1200 FEL (7); BHL: 100 FSL & 400 FEL(19)		County: LEA	ST: NM
Sec. 7	Blk:	Survey:	TWP: 19S RNG: 36E Prop. TVD: 9621 TMD: 22430

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$777,500	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$246,100
Alternate Fuels	0180-0115		0180-0215	\$89,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$150,000	0180-0225	\$75,000
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Casing / Tubing / Snubbing Service	0180-0134	\$45,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 64 Stg 25.5 MMgal & 25.5 MMlbs			0180-0241	\$2,741,000
Stimulation Rentals & Other			0180-0242	\$282,000
Water & Other	0180-0145	\$35,000	0180-0245	\$745,700
Bits	0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
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Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$65,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$165,300	0180-0270	\$76,000
Directional Services Includes vertical control	0180-0175	\$500,000		
Equipment Rental	0180-0180	\$194,400	0180-0280	\$60,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,200	0180-0285	
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TOTAL		\$3,350,200		\$5,731,200

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Casing (10.1" - 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$94,700		
Casing (8.1" - 10.0") 2975' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$91,700		
Casing (6.1" - 8.0") 9625' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$351,400		
Casing (4.1" - 6.0") 13000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$269,900
Tubing 8905' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft			0181-0798	\$99,900
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ pump			0181-0886	\$10,000
Storage Tanks (1/4) (8)OT/(6)WT/(2)GB			0181-0890	\$135,000
Emissions Control Equipment (1/4) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$99,000
Separation / Treating Equipment (1/4) (4)H SEP/(2)V SEP/(4)VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$93,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$87,500
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$95,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$175,000
Wellhead Flowlines - Construction			0181-0907	\$32,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$167,000
Equipment Installation			0181-0910	\$88,000
Oil/Gas Pipeline - Construction			0181-0920	\$135,000
Water Pipeline - Construction			0181-0921	\$85,000
TOTAL		\$587,800		\$1,778,300
SUBTOTAL		\$3,938,000		\$7,509,500
TOTAL WELL COST	\$11,447,500			

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley

Date: 08/22/2024

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Released to Imaging: 11/6/2025 2:34:09 PM

Summary of Communications

Black Pearl 7/19 Fed Com #526H

Black Pearl 7/19 Fed Com #528H

**Lots 3-4, E/2SW/4, and SE/4 of Section 7, Lots 1-4, E/2W/2, and E/2 of Section 18,
and Lots 1-4, E/2W/2, and E/2 of Section 19-T19S-R36E, Lea County, NM**

SEO, LLC:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

2/25/2025: Mail with the above listed party.

4/1/2025: Phone call to the above listed party.

RSJD, LLC:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

4/1/2025: Phone call to the above listed party.

James D. Russell:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

4/1/2025: Phone call to the above listed party.

Mary B. Hunter Marital Trust:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

COG Operating LLC:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

2/25/2025: Email with a representative of the above listed party.

3/4/2025: Email with a representative of the above listed party.

3/6/2025: Email with a representative of the above listed party.

Concho Oil & Gas LLC:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

2/25/2025: Email with a representative of the above listed party.

3/4/2025: Email with a representative of the above listed party.

3/6/2025: Email with a representative of the above listed party.

Toni Moran:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

4/1/2025: Phone call to the above listed party.

Randy Evans, aka Raymond Evans:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

3/10/2025: Phone call with a representative above listed party.

Mark Evans:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

3/10/2025: Phone call with a representative above listed party.

Kathy Hutchens:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

2/21/2025: Phone call with the above listed party.

2/21/2025: Phone call with the above listed party.

2/25/2025: Phone call with the above listed party.

3/10/2025: Phone call with the above listed party.

Carol A. Reynolds:

2/18/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

9/26/2025: Email to the above listed party.

9/26/2025: Email to the above listed party.

9/29/2025: Email to the above listed party.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23835
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25648
ORDER R-23835**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 31, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648**



Paula M. Vance

11/04/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

September 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company to Amend Order R-23835 to Add Additional Pooled Parties, Lea County, New Mexico: *Black Pearl 7/19 Fed Com 526H and 528H wells*

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 9, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Black Pearl 526H, 528H - Case no. 25648
Postal Delivery Report

9414811898765477234372	Carol A Reynolds	8800 S 1st St	Austin	TX	78748-6797	Your item has been delivered to the original sender at 10:59 am on September 29, 2025 in SANTA FE, NM 87501.
9414811898765477234051	Carol A Reynolds Number 2	109 E Chapman Rd	Carlsbad	NM	88220-9133	Your item was delivered to an individual at the address at 10:05 am on September 23, 2025 in CARLSBAD, NM 88220.
9414811898765477234020	COG Operating LLC, Concho Oil & Gas LLC	110 W Louisiana Ave Ste 410	Midland	TX	79701-3427	Your item has been delivered to the original sender at 11:47 am on October 14, 2025 in SANTA FE, NM 87501.
9414811898765477234044	James D. Russell	3333 E Bayaud Ave Apt 214	Denver	CO	80209-2998	Your item was delivered to an individual at the address at 12:15 pm on September 25, 2025 in ARVADA, CO 80005.
9414811898765477234075	James D. Russell	8520 W 81st Dr	Arvada	CO	80005-2405	Your item has been delivered to the original sender at 10:20 am on October 22, 2025 in SANTA FE, NM 87501.
9414811898765477234457	Kathy Hutchens	472 Kenneth Dr	Melbourne	FL	32935-3312	Your item was delivered to an individual at the address at 11:24 am on September 23, 2025 in MELBOURNE, FL 32935.
9414811898765477234426	Mark Evans	18622 Dorman Rd	Lithia	FL	33547-1758	Your item was delivered to an individual at the address at 1:43 pm on September 23, 2025 in LITHIA, FL 33547.
9414811898765477234495	Mary B. Hunter Marital Trust	9 Oaklawn Park	Midland	TX	79705-6546	Your item has been delivered to the original sender at 12:23 pm on October 27, 2025 in SANTA FE, NM 87501.
9414811898765477234488	Mary B. Hunter Marital Trust, C/O S. Barcus Hunter	1701 River Run Ste 102	Fort Worth	TX	76107-6529	Your item was delivered to an individual at the address at 12:23 pm on October 27, 2025 in SANTA FE, NM 87501.
9414811898765477234518	Mary B. Hunter Marital Trust, C/O Thomas S. Hunter	4302 Wild Plum Ct	Austin	TX	78731-3732	Your item has been delivered to the original sender at 10:09 am on October 30, 2025 in SANTA FE, NM 87501.

MOC - Black Pearl 526H, 528H - Case no. 25648
Postal Delivery Report

9414811898765477234563	Randy Evans, aka Raymond Evans	PO Box 914	Hobbs	NM	88241-0914	Your item was picked up at the post office at 1:46 pm on September 23, 2025 in HOBBS, NM 88240.
9414811898765477234501	RSJD, LLC	118 County Road 249F	Seminole	TX	79360-6285	Your item was picked up at a postal facility at 9:55 am on September 24, 2025 in SEMINOLE, TX 79360.
9414811898765477234587	SEO, LLC	120 W Baja Dr	Hobbs	NM	88240-3310	Your item was delivered to an individual at the address at 3:50 pm on September 23, 2025 in HOBBS, NM 88240.
9414811898765477234570	Toni Moran	520 N Spring Ave	Compton	CA	90221-2631	Your item was delivered to an individual at the address at 4:55 pm on September 23, 2025 in COMPTON, CA 90221.
9414811898765477235263	Toni Moran	2100 N Beachwood Dr Apt 205	Los Angeles	CA	90068-3682	Your item was delivered to an individual at the address at 11:44 am on September 23, 2025 in LOS ANGELES, CA 90068.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 23, 2025
and ending with the issue dated
September 23, 2025.



Publisher

Sworn and subscribed to before me this
23rd day of September 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 23, 2025

Case No. 25648: Application of Mewbourne Oil Company to Amend Order R-23835 to Add Additional Pooled Parties, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Carol A Reynolds; COG Operating LLC, Concho Oil & Gas LLC; James D. Russell; Kathy Hutchens; Mark Evans; Mary B. Hunter Marital Trust; Mary B. Hunter Marital Trust, C/O S. Barcus Hunter; Mary B. Hunter Marital Trust, C/O Thomas S. Hunter; Randy Evans, aka Raymond Evans; RSJD, LLC; SEO, LLC; and Toni Moran. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending Pooling Order R-23835 to add additional mineral interest owners to the pooling order. Order R-23835 was issued in Case No. 25109 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,572.79-acre horizontal well spacing unit is currently dedicated to the Black Pearl 7/19 Federal Com 526H (API No. 30-025-54128) well, with a surface hole location in the NW/4 SE/4 (Unit J) of Section 7, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 19; and Black Pearl 7/19 Federal Com 528H (API No. 30-025-54129) well, with a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 19. The subject area is located approximately 13 miles west of Hobbs, New Mexico.
#00304499

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25648