

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 13, 2025**

CASE No. 25649

*ZEKE 12/7 611H & 613H WELLS
(ORDER No. R-23837)*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23837
TO ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25649
ORDER R-23837**

TABLE OF CONTENTS

- **Mewbourne Exhibit A:** Application of Mewbourne Oil Company for Pooling Additional Parties
- **Mewbourne Exhibit B:** Original Pooling Order
- **Mewbourne Exhibit C:** Self-Affirmed Statement of Peyton Warren, Landman
 - Mewbourne Exhibit C-1: Updated Land Tract Map / Uncommitted Interest Owners
 - Mewbourne Exhibit C-2: Sample Well Proposal Letter with AFEs
 - Mewbourne Exhibit C-3: Chronology of Contacts
- **Mewbourne Exhibit D:** Self-Affirmed Statement of Notice
- **Mewbourne Exhibit E:** Affidavit of Publication for the Case

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23837
TO ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25649
ORDER R-23837**

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Pooling Order R-23837 to add additional mineral interest owners to the pooling order. In support of its application, Mewbourne states:

1. Order R-23837 was issued in Case No. 25111 and pooled uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. This standard 633.44-acre, more or less, overlapping horizontal well spacing unit is currently dedicated to the **Zeke 12/7 Federal Com 611H** (API No. 30-015-56331) and **Zeke 12/7 Federal Com 613H** (API No. 30-015-56332) wells.

2. Applicant has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23837.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral interest owners.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-23837.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE: _____

Application of Mewbourne Oil Company to Amend Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23837 to add additional mineral interest owners to the pooling order. Order R-23837 was issued in Case No. 25111 and pooled uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. This standard 633.44-acre, more or less, overlapping horizontal well spacing unit is currently dedicated to the **Zeke 12/7 Federal Com 611H** (API No. 30-015-56331) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 7; and **Zeke 12/7 Federal Com 613H** (API No. 30-015-56332) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 7. The subject area is located approximately 30 miles southeast of Artesia, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY

CASE NO. 25111
ORDER NO. R-23837

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 9, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 25111
ORDER NO. R-23837

Page 2 of 5

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (Acting)**

GR/dm

Date: 6/18/2025

CASE NO. 25111
ORDER NO. R-23837

Page 5 of 5

R-23837 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25111	APPLICANT'S RESPONSE
Date	January 9, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	COG Operating LLC and Concho Oil and Gas LLC
Well Family	Zeke
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Benson; BS [5200] & Hackberry BS North [97056]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horiztonal
Size (Acres)	633.44
Building Blocks:	40 acres
Orientation:	Laydown / West to East
Description: TRS/County	N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant has filed a separate administrative application for approval of a non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	

R-23837 EXHIBIT A

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Zeke 12/7 Fed Com 611H well</u> SHL: 710' FNL, 80' FWL (Unit D) of Section 12 BHL: 660' FNL, 100' FEL (Unit A) of Section 7 Target: Bone Spring Orientation: Laydown / West to East Completion: Standard
Well #2	<u>Zeke 12/7 Fed Com 613H well</u> SHL: 730' FNL, 80' FWL (Unit D) of Section 12 BHL: 1,980' FNL, 100' FEL (Unit H) of Section 7 Target: Bone Spring Orientation: Laydown / East to West Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5

R-23837 EXHIBIT A

Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/2/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23837
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EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25649
ORDER R-23837**

SELF-AFFIRMED STATEMENT OF PEYTON WARREN

1. My name is Peyton Warren. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. On June 18, 2025, the Division entered Order No. R-23837 in Case No. 25111, pooling the uncommitted interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying a standard 633.44-acre, more or less, overlapping horizontal well spacing unit underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the **Zeke 12/7 Federal Com 611H** (API No. 30-015-56331) and **Zeke 12/7 Federal Com 613H** (API No. 30-015-56332) wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649

5. Mewbourne requests that Order No. R-23837 be re-opened and amended to add additional parties under the Pooling Order.

6. **Mewbourne Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 25111. The original pooled parties are highlighted in yellow, and the additional parties are highlighted in green. Mewbourne has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23837.

7. **Mewbourne Exhibit C-2** contains a sample of the well proposal letter and AFE, as well as lease offer (sent, as necessary), for the well that was sent to the additional parties to be pooled. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

8. **Mewbourne Exhibit C-3** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and reach voluntary agreement with all of the additional parties that it seeks to pool in this case. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

9. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the additional parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

10. The granting of this application will prevent waste and protect correlative rights.

11. **Mewbourne Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

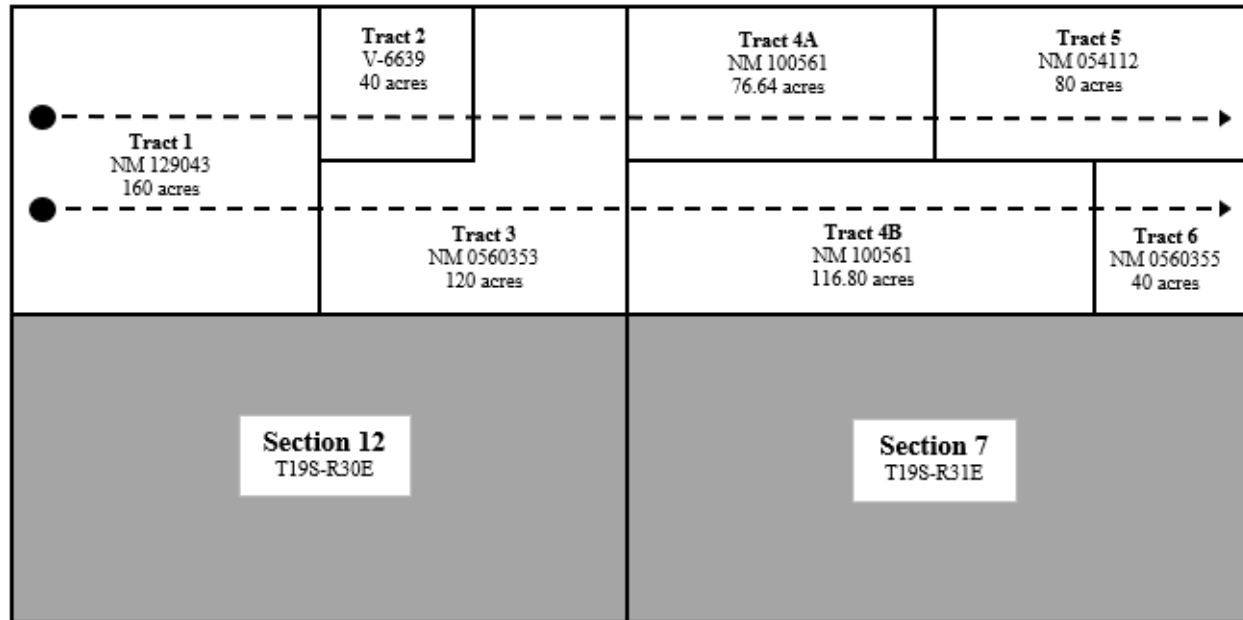
Peyton Warren

10/30/2025

Date

Section Plat
Zeke 12/7 Fed Com #611H
Zeke 12/7 Fed Com #613H

Plat covering the N/2 of Section 12, T19S, R30E, Eddy County, New Mexico, and Lots 1-2,
 E/2NW/4, NE/4 of Section 7, T19S, R31E, Eddy County, New Mexico.



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Mewbourne Oil Company
 Hearing Date: November 13, 2025
 Case No. 25649

Tract 1: NW/4 of Section 12 – Federal Lease NMNM 129043

Mewbourne Oil Company, Chi Energy, Inc.

Tract 2: NW/4NE/4 of Section 12 – State Lease V0-6639

Coterra Energy Operating Co.

Tract 3: NE/2NE/4 and S/2SE/4 of Section 12 – Federal Lease NMNM 0560353

Mewbourne Oil Company, Chi Energy, Inc.

Tract 4A: Lot 1 and NE/4NW/4 of Section 7 – Federal Lease NMNM 100561

Devon Energy Production Company, LP, Red River Energy Partners, LLC, Red River Energy Partners II, LLC, Yates Industries, LLC.

Tract 4B: Lot 2, SE/4NW4, and SW/4NE/4 of Section 7 – Federal Lease NMNM 100561

Devon Energy Production Company, LP, Red River Energy Partners, LLC, Coterra Energy Operating Co.

Tract 5: N/2NE/4 of Section 7 – Federal Lease NMNM 054112

Devon Energy Production Company, LP, COG Operating LLC, Concho Oil and Gas LLC, Carroll Cartwright, III, Georgette Nichols, WPX Energy Permian, LLC, Red River Energy Partners, LLC, Chi Energy, Inc., Carol Shumate, heir of Gene Shumate, Sandbagger, LLC, Robert Lee, Red River Energy Partners II, LLC, Yates Industries, Inc.

Tract 6: SE/4NE/4 of Section 7 – Federal Lease NMNM 0560355

Devon Energy Production Company, LP, WPX Energy Permian, LLC, Red River Energy Partners, LLC, OXY USA WTP Limited Partnership, Coterra Energy Operating Co.

RECAPITULATION FOR**Zeke 12/7 Fed Com #611H****Zeke 12/7 Fed Com #613H**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.2589%
2	40.00	6.3147%
3	120.00	18.9442%
4A	76.64	12.0990%
4B	116.80	18.4390%
5	80.00	12.6295%
6	40.00	6.3147%
Total	633.44	100.0000%

TRACT OWNERSHIP
Zeke 12/7 Fed Com #611H
Zeke 12/7 Fed Com #613H

Total:

Mewbourne Oil Company	0.42178486	Operator
Devon Energy Production Company, L.P.	0.31120006	Participating under Order No. 23837
Coterra Energy Operating Co.	0.07552412	JOA
OXY USA WTP Limited Partnership	0.04972847	Uncommitted
Chi Energy, Inc.	0.03364170	JOA
Red River Energy Partners II, LLC	0.02589050	JOA
WPX Energy Permian, LLC	0.02423862	Participating under Order No. 23837
Red River Energy Partners, LLC	0.01069909	JOA
COG Operating LLC	0.00914846	JOA
Carol Shumate (Gene Shumate)	0.00879326	JOA
Robert Lee	0.00871432	JOA
Cannon Exploration Company	0.00534954	JOA
Todd M. Wilson	0.00534954	JOA
Yates Industries, Inc.	0.00375888	JOA
Sandbagger, LLC	0.00252589	JOA
Carroll Cartwright, III	0.00185558	JOA
The Roger T. Elliott & Holly L. Elliott Family Limited Partnership, L.P.	0.00131561	JOA
Concho Oil & Gas LLC	0.00048150	JOA
	1.00000000	

***** 4.972847% Total Additional Interest Being Pooled.**

Tract 1: NW/4 of Section 12 – Federal Lease NMNM 129043

Mewbourne Oil Company (95.00%), Chi Energy, Inc. (5.00%).

Tract 2: NW/4NE/4 of Section 12 – State Lease V0-6639

Coterra Energy Operating Co. (100.00%)

Tract 3: NE/2NE/4 and S/2SE/4 of Section 12 – Federal Lease NMNM 0560353

Mewbourne Oil Company (95.00%), Chi Energy, Inc. (5.00%).

Tract 4A: Lot 1 and NE/4NW/4 of Section 7 – Federal Lease NMNM 100561

Devon Energy Production Company, LP (90.00%), Red River Energy Partners, LLC (5.00%), Red River Energy Partners II, LLC (2.92%), Yates Industries, LLC (2.08%).

Tract 4B: Lot 2, SE/4NW4, and SW/4NE/4 of Section 7 – Federal Lease NMNM 100561

Devon Energy Production Company, LP (90.00%), Red River Energy Partners, LLC (5.00%), Coterra Energy Operating Co. (5.00%).

Tract 5: N/2NE/4 of Section 7 – Federal Lease NMNM 054112

Devon Energy Production Company, LP (25.41%), COG Operating LLC (23.75%), Concho Oil and Gas LLC (1.25%), Carroll Cartwright, III (1.47%), Georgette Nichols (1.47%), WPX Energy Permian, LLC (16.94%), Red River Energy Partners, LLC (2.35%), Chi Energy, Inc. (9.14%), Carol Shumate, heir of Gene Shumate (6.96%), Sandbagger, LLC (2.00%), Robert Lee (6.90%), Red River Energy Partners II, LLC (1.37%), Yates Industries, Inc. (0.98%)

Tract 6: SE/4NE/4 of Section 7 – Federal Lease NMNM 0560355

Devon Energy Production Company, LP (6.75%), WPX Energy Permian, LLC (4.50%), Red River Energy Partners, LLC (5.00%), OXY USA WTP Limited Partnership (78.75%), Coterra Energy Operating Co. (5.00%).

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

October 11, 2024

Certified Mail

Interest Owner

Re: Zeke 12/7 Working Interest Unit
N2 of Section 12, T19S, R30E
Lots 1-2, E2NW4, NE4 of Section 7, T19S, R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising the N2 of Section 12, T19S, R30E and Lots 1-2, E2NW4, and NE4 of Section 7, T19S, R31E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) Zeke 12/7 Fed Com #611H – API #pending
Surface Location: 710' FNL, 80' FWL, Section 12, T19S, R30E
Bottom Hole Location: 660' FNL, 100' FEL, Section 7, T19S, R31E
Proposed Total Vertical Depth: 9629'
Proposed Total Measured Depth: 19700'
Target: 3rd Bone Spring Sand
- 2) Zeke 12/7 Fed Com #613 – API #pending
Surface Location: 710' FNL, 60' FWL, Section 12, T19S, R30E
Bottom Hole Location: 1980' FNL, 100' FEL, Section 7, T19S, R31E
Proposed Total Vertical Depth: 9637'
Proposed Total Measured Depth: 19850'
Target: 3rd Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 2nd quarter of 2025 depending on rig availability, commodity prices, and federal permit approval. In the event you elect to participate in the above referenced wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649

Page 2 of 2

Please contact me at (432) 682-3715 or via email at pwarren@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Peyton Warren
Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: ZEKE 12/7 FED COM #611H (B3DA)		Prospect: WIZARD	
Location: SL: 710 FNL & 80 FWL (12); BHL: 660 FNL & 100 FEL (7)		County: Eddy	ST: NM
Sec. 12	Blk:	Survey:	TWP: 19S
RNG: 30E		Prop. TVD: 9629	TMD: 19700

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
	0180-0100	\$20,000	0180-0200	
	0180-0105	\$100,000	0180-0205	\$35,000
	0180-0106	\$200,000	0180-0206	\$80,000
Location / Road / Site / Preparation	0180-0110	\$657,900	0180-0210	\$89,700
Location / Restoration	0180-0114	\$155,800	0180-0214	\$202,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$28000/d	0180-0115		0180-0215	\$72,000
Fuel 1700 gal/day @ \$3.9/gal	0180-0120	\$45,000	0180-0220	
Alternate Fuels	0180-0121	\$240,000	0180-0221	
Mud, Chemical & Additives			0180-0222	\$300,000
Mud - Specialized			0180-0223	\$25,000
Horizontal Drillout Services	0180-0125	\$165,000	0180-0225	\$60,000
Stimulation Toe Preparation	0180-0130	\$40,000	0180-0230	\$305,000
Cementing	0180-0134	\$45,000	0180-0234	\$16,000
Logging & Wireline Services	0180-0137	\$15,000		
Casing / Tubing / Snubbing Services			0180-0241	\$2,208,000
Mud Logging			0180-0242	\$244,000
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb	0180-0145	\$35,000	0180-0245	\$129,000
Stimulation Rentals & Other	0180-0148	\$96,100	0180-0248	
Water & Other 100% TPW @ \$0.25/bbl f/ BWMS	0180-0150	\$50,000	0180-0250	\$5,000
Bits	0180-0154		0180-0254	\$10,000
Inspection & Repair Services	0180-0158	\$12,000	0180-0258	\$24,000
Misc. Air & Pumping Services			0180-0260	\$10,500
Testing & Flowback Services	0180-0164	\$150,000		
Completion / Workover Rig	0180-0165	\$30,000	0180-0265	\$65,000
Rig Mobilization	0180-0168	\$4,000	0180-0268	\$16,500
Transportation	0180-0170	\$142,500	0180-0270	\$70,000
Welding, Construction & Maint. Services	0180-0175	\$450,000		
Contract Services & Supervision	0180-0180	\$152,500	0180-0280	\$120,000
Directional Services Includes Vertical Control	0180-0184	\$5,000	0180-0284	
Equipment Rental	0180-0185	\$5,100	0180-0285	
Well / Lease Legal	0180-0188	\$7,000	0180-0288	\$1,000
Well / Lease Insurance	0180-0190	\$150,000	0180-0290	\$1,000
Intangible Supplies	0180-0192		0180-0292	\$10,000
Damages	0180-0195	\$90,000	0180-0295	\$36,000
Pipeline Interconnect, ROW Easements	0180-0196	\$10,000	0180-0296	\$20,000
Company Supervision	0180-0199	\$153,600	0180-0299	\$207,700
Overhead Fixed Rate				
Contingencies 5% (TCP) 5% (CC)				
TOTAL	\$3,226,500		\$4,362,400	

TANGIBLE COSTS 0181	0181-0793	\$53,500		
	0181-0794	\$107,500		
	0181-0795	\$131,000		
	0181-0796	\$332,200		
Casing (19.1" – 30") 530' - 18 5/8" 87.5# J-55 BT&C @ \$94.48/ft			0181-0797	\$224,200
Casing (10.1" – 19.0") 2100' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft			0181-0798	\$98,700
Casing (8.1" – 10.0") 4250' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft				
Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$34.18/ft			0181-0860	\$50,000
Casing (4.1" – 6.0") 10800' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft				
Tubing 8800' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.5/ft			0181-0870	\$30,000
Drilling Head			0181-0871	
Tubing Head & Upper Section			0181-0880	\$40,000
Horizontal Completion Tools			0181-0886	\$6,000
Subsurface Equip. & Artificial Lift			0181-0890	\$89,000
Service Pumps (1/6) TP/CP/Circ pump			0181-0892	\$85,000
Storage Tanks (1/6) (8)OT/(6)WT/(2)GB			0181-0895	\$75,000
Emissions Control Equipment (1/6) (5)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR			0181-0898	\$84,000
Separation / Treating Equipment (1/6) (6)TEST H SEP 500#/(2)V SEP 500#/(5)VHT			0181-0900	\$61,000
Automation Metering Equipment			0181-0901	
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0906	\$198,000
Water Pipeline-Pipe/Valves & Misc			0181-0907	\$54,000
On-site Valves/Fittings/Lines&Misc			0181-0908	
Wellhead Flowlines - Construction			0181-0909	\$197,000
Cathodic Protection			0181-0910	\$122,000
Electrical Installation			0181-0920	\$92,000
Equipment Installation			0181-0921	\$5,000
Oil/Gas Pipeline - Construction				
Water Pipeline - Construction				
TOTAL	\$674,200		\$1,460,900	
SUBTOTAL	\$3,900,700		\$5,823,300	
TOTAL WELL COST		\$9,724,000		

Insurance procured for the Joint Account by Operator

☐

Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐

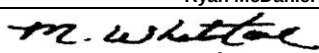
Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel

Date: 8/12/2024

Company Approval: 

Date: 8/13/2024

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: ZEKE 12/7 FED COM #613H (B3EH)		Prospect: WIZARD	
Location: SL: 710 FNL & 60 FWL (12); BHL: 1980 FNL & 100 FEL (7)		County: Eddy	ST: NM
Sec. 12	Blk:	Survey:	TWP: 19S
RNG: 30E		Prop. TVD: 9637	TMD: 19850

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$28000/d	0180-0110	\$657,900	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal	0180-0114	\$155,800	0180-0214	\$202,000
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Mud, Chemical & Additives	0180-0120	\$45,000	0180-0220	
Mud - Specialized	0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$300,000
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Cementing	0180-0125	\$165,000	0180-0225	\$60,000
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Casing / Tubing / Snubbing Services	0180-0134	\$45,000	0180-0234	\$16,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$2,208,000
Stimulation Rentals & Other			0180-0242	\$244,000
Water & Other 100% TPW @ \$0.25/bbl f/ BWMS	0180-0145	\$35,000	0180-0245	\$129,000
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Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
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Contingencies 5% (TCP) 5% (CC)	0180-0199	\$153,600	0180-0299	\$207,700
TOTAL	\$3,226,500		\$4,362,400	

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Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$197,000
Equipment Installation			0181-0910	\$122,000
Oil/Gas Pipeline - Construction			0181-0920	\$92,000
Water Pipeline - Construction			0181-0921	\$5,000
TOTAL	\$676,000		\$1,464,100	
SUBTOTAL	\$3,902,500		\$5,826,500	
TOTAL WELL COST		\$9,729,000		

Insurance procured for the Joint Account by Operator

☐

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☐

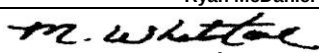
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Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel

Date: 8/12/2024

Company Approval: 

Date: 8/13/2024

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Summary of Communications

Zeke 12/7 Fed Com #611H

Zeke 12/7 Fed Com #613H

**N/2 of Section 12-T19S-R30E, and Lots 1-2, E/2NW/4, and NE/4 of Section 7-T19S-R31E,
Eddy County, NM**

OXY USA WTP Limited Partnership:

3/21/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

3/26/2025: Email with an employee of the above listed party.

4/24/2025: Email with an employee of the above listed party.

4/28/2025: Email with an employee of the above listed party.

5/9/2025: Email with an employee of the above listed party.

6/12/2025: Email with an employee of the above listed party.

9/24/2025: Phone call with an employee of the above listed party.

Carol Shumate:

8/27/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

10/20/2025: Mail sent to the above listed party.

10/31/2025: Email with the above listed party.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23837
TO ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25649
ORDER NO. R-23837**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of these notices as of October 31, 2025.

5. I caused notices to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with copies of the notice of publication are attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649**



Paula M. Vance

11/04/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

September 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company to Amend Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico: Zeke 12/7 Fed Com 611H and 613H wells

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 9, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

October 24, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company to Amend Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico: Zeke 12/7 Fed Com 611H and 613H wells

Greetings:

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If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Zeke 611H, 613H - Case no. 25649
Postal Delivery Report

9414811898765477235775	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 110, PO Box 27570	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:49 am on September 23, 2025 in HOUSTON, TX 77046.
9414811898765477235959	Carol Shumate	PO Box 2743	Midland	TX	79702-2743	Your item was returned to the sender on October 3, 2025 at 10:24 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765477235966	Robert Lee	PO Box 10523	Midland	TX	79702-7523	Your item was picked up at the post office at 10:45 am on September 30, 2025 in MIDLAND, TX 79701.

MOC - Zeke 611H, 613H (Order No. R-23837) - Case no. 25649

Postal Delivery Report

9214 8901 9403 8339 1925 60	CAROL SHUMATE PO BOX 3847 SALEM OR 97302	Delivered Signature Received
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Affidavit of Publication**Copy of Publication:**No. 64610

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

September 25, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

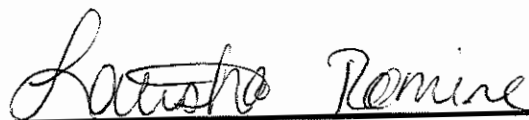
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

25th day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Case No. 25649: Application of Mewbourne Oil Company to Amend. Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico Notice to all affected interest owners, including all heirs, devisees and successors of: OXY USA WTP Limited Partnership; Carol Shumate; and Robert Lee. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending Pooling Order R-23837 to add additional mineral interest owners to the pooling order. Order R-23837 was issued in Case No. 25111 and pooled uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM. Eddy County, New Mexico. This standard 633.44-acre, more or less, overlapping horizontal well spacing unit is currently dedicated to the **Zeke 12/7 Federal Com 611H** (API No. 30-015-56331) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 7; and **Zeke 12/7 Federal Com 613H** (API No. 30-015-56332) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 7. The subject area is located approximately 30 miles southeast of Artesia, New Mexico
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25649

Affidavit of Publication**Copy of Publication:**

No. 69010

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication October 28, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

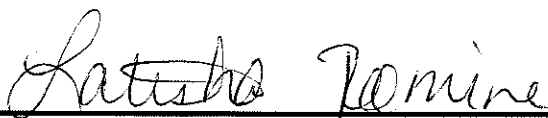
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

28th day of October 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

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