STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF LONGFELOW ENERGY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25635



Bonzo 1924 Federal Com ABX 001H Well through Bonzo 1924 Federal Com ABX 005H Well

EXHIBITS

for November 13, 2025 Hearing

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Tab 1

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 25572	APPLICANT'S RESPONSE
Date	November 13, 2025
Applicant	Longfellow Energy, L.P.
Designated Operator & OGRID (affiliation if applicable)	Longfellow Energy, L.P., 372210
Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)
Case Title:	Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Bonzo 1924 Fed Com ABX
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	East-West
Description: TRS/County	N/2 of Section 24-17S-27E and N/2 of Section 19-17S-R28E, in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, S2 N2 of Section 24-17S-27E and N/2 of Section 19-17S-R28E, in Eddy County, New Mexico
Proximity Defining Well: if yes, description	Yes, Bonzo 1924 Fed Com ABX 003H well
Applicant's Ownership in Each Tract	Tract 1: 36.09%; Tract 2: 76%; Tract 3: 36.09%; Tract 4: 36.09%; Tract 5: 36.70%; Tract 6: 50.00%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bonzo 1924 Fed Com ABX 001H well, API No. 30-015-XXXXX SHL:1,375' FNL & 620' FWL of Section 20-17S-28E BHL: 370' FNL and 20' FWL of Section 24-17S-27E Completion Target: Yeso at ~3450' Well Orientation: East to West Completion location expected to be standard

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Horizontal Well First and Last Take Points	FTP: ~372' FNL and 100' FEL of Section 19-17S-28E
Tronzontal Well First and East Take Follits	LTP: ~370' FNL and 100' FWL of Section 24-17S-27E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~3450'), MD (~14625')
Well #2	Bonzo 1924 Fed Com ABX 002H well, API No. 30-015-XXXXX
	SHL: 1,395' FNL & 620' FWL of Section 20-17S-28E
	BHL: 820' FNL and 20' FWL of Section 24-17S-27E
	Completion Target: Yeso at ~3790'
	Well Orientation: East to West
	Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~822' FNL and 100' FEL of Section 19-17S-28E
	LTP: ~820' FNL and 100' FWL of Section 24-17S-27E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~3790'), MD (~15027')
Well #3	Bonzo 1924 Fed Com ABX 003H well, API No. 30-015-XXXXX
	SHL: 1,415' FNL & 620' FWL of Section 20-17S-28E
	BHL: 1270' FNL and 20' FWL of Section 24-17S-27E Completion Target: Yeso at ~3,450'
	Well Orientation: East to West
	Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~1273' FNL and 100' FEL of Section 19-17S-28E
	LTP: ~1270' FNL and 100' FWL of Section 24-17S-27E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~3450'), MD (~14556')
Well #4	Bonzo 1924 Fed Com ABX 004H well, API No. 30-015-XXXXX
	SHL: 1,435' FNL & 620' FWL of Section 20-17S-28E
	BHL: 1721' FNL and 20' FWL of Section 24-17S-27E
	Completion Target: Yeso at ~3790'
	Well Orientation: East to West
Horizontal Well First and Last Take Points	Completion location expected to be standard FTP: ~1723' FNL and 100' FEL of Section 19-17S-28E
Tronzontal Well First and East Take Follits	LTP: ~1723 FNL and 100 FEE of Section 13 173 20E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~3790'), MD (~15014')
Well #5	Bonzo 1924 Fed Com ABX 005H well, API No. 30-015-XXXXX
	SHL: 1,455' FNL & 620' FWL of Section 20-17S-28E
	BHL: 2170' FNL and 20' FWL of Section 24-17S-27E
	Completion Target: Yeso at ~3450'
	Well Orientation: East to West
	Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2173' FNL and 100' FEL of Section 19-17S-28E
	LTP: ~2170' FNL and 100' FWL of Section 24-17S-27E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~3450'), MD (~14620')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000; <i>see</i> Exhibit A, ¶ 18
Production Supervision/Month \$	\$1200; <i>see</i> Exhibit A, ¶ 18
Justification for Supervision Costs	See AFEs at Exhibit A-4
Requested Risk Charge	200%; see Exhibit A, ¶ 19
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C, C-1, C-2, and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4

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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	n/a
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	See Exhibit C-2
Ownership Depth Severance (including percentage above &	
below)	n/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	See AFEs at Exhibit A-4
Cost Estimate to Equip Well	See AFEs at Exhibit A-4
Cost Estimate for Production Facilities	n/a
Geology	
Summary (including special considerations)	See Exhibit B, ¶ 11
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, ¶ 11(d)
Target Formation	Exhibits B-3 & B-4
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	n/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	See Exhibit A-1, Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information provide	•
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Sharon T. Shaheen
Date:	Nov. 6, 2025

Tab 2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25635

APPLICATION

Longfellow Energy, LP, OGRID No. 372210 ("Longfellow" or "Applicant"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) in a standard ~640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East in Eddy County, New Mexico. In support of its application, Longfellow states as follows:

- 1. Longfellow is a working interest owner in the proposed HSU and has the right to drill thereon.
- 2. Longfellow seeks to dedicate the following five \sim 2.0-mile wells to the proposed HSU:
 - Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location approximately 80' FWL & 330' FNL of Section 24-17S-27E;
 - Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a surface hole location approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a bottomhole location approximately 80' FWL & 780' FNL of Section 24-17S-27E;
 - Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a surface hole location approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a bottomhole location approximately 80' FWL & 1,230' FNL of Section 24-17S-27E;

- Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a surface hole location approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a bottomhole location approximately 80' FWL & 1,680' FNL of Section 24-17S-27E;
- Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a surface hole location approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a bottomhole location approximately 80' FWL & 2,130' FNL of Section 24-17S-27E.
- 3. The Bonzo 1924 Fed Com ABX 003H well is a proximity well.
- 4. With the proximity tracts, the completed intervals will meet the standard setback requirements. The first and last take points will meet the standard setback requirements.
- 5. Longfellow has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 6. Approval of the proposed HSU and the pooling of all mineral interest owners in the Yeso formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to permit Longfellow to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Longfellow should be designated the operator of the HSU.

WHEREFORE, Longfellow requests that this application be set for hearing before an examiner of the Oil Conservation Division on October 9, 2025, and that, after notice and hearing as required by law, the Division enter an order:

A. Approving a standard 640-acre, more or less, HSU, with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East in Eddy County, New Mexico;

B. Pooling all mineral interests in the Yeso formation underlying the HSU;

C. Allowing the drilling of the following five ~2.0-mile wells in the proposed HSU: Bonzo 1924 Fed Com ABX 001H; Bonzo 1924 Fed Com ABX 002H; Bonzo 1924 Fed Com ABX 003H; Bonzo 1924 Fed Com ABX 004H; and Bonzo 1924 Fed Com ABX 005H.

D. Designating Longfellow as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Longfellow to recover its costs of drilling, equipping, and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Longfellow in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen
Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerfane.com

Attorneys for Longfellow Operating Partners, LLC

Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.

Tab 3

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25635

SELF-AFFIRMED STATEMENT OF LANDMAN STUART GASTON

I, Stuart Gaston, do hereby state and affirm the following:

- 1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
- 2. I am a landman employed as Senior Landman with Longfellow Energy, L.P. ("LFE" or "Applicant"), and I am familiar with the subject application and the lands involved.
- 3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application (the "Application") pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have previously been accepted by the Division and made a matter of record. A summary of my education and work experience is as follows: I graduated from Texas Tech University in 2012 with a Bachelor's Degree in Business Management and Texas Tech University in 2017 with a Master's Degree in Business Administration. I worked as a landman for various oil and gas companies since 2013 and have been employed with LFE as Senior Landman since 2022.
- 5. In this case, LFE seeks an order pooling all uncommitted mineral interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard ~640-acre, more or less, horizontal

Longfellow/Bonzo Wells Case No. 25635

Exhibit A

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spacing and proration unit ("HSU"), comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East in Eddy County, New Mexico.

- 6. LFE proposes to drill the following two-mile wells in the proposed HSU:
- Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location approximately 1,375' FNL & 620' FWL of Section 20-17S-28E and a bottomhole location approximately 370' FNL and 20' FWL of Section 24-17S-27E. The first take point will be approximately 372' FNL and 100' FEL of Section 19-17S-28E, and the last take point will be located approximately 370' FNL and 100' FWL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a surface hole location approximately 1,395' FNL & 620' FWL of Section 20-17S-28E and a bottomhole location approximately 820' FNL and 20' FWL of Section 24-17S-27E. The first take point will be 822' FNL and 100' FEL of Section 19-17S-28E, and the last take point will be located approximately 820' FNL and 100' FWL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a surface hole location approximately 1,415' FNL & 620' FWL of Section 20-17S-28E and a bottomhole location approximately 1270' FNL and 20' FWL of Section 24-17S-27E. The first take point will be 1273' FNL and 100' FEL of Section 19-17S-28E, and the last take point will be located approximately 1270' FNL and 100' FWL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a surface hole location approximately 1,435' FNL & 620' FWL of Section 20-17S-28E and a bottomhole location approximately 1721' FNL and 20' FWL of Section 24-17S-27E. The first take point will be 1723' FNL and 100' FEL of Section 19-17S-28E, and the last take point will be located approximately 1721' FNL and 100' FWL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a surface hole location approximately 1,455' FNL & 620' FWL of Section 20-17S-28E and a bottomhole location approximately 2170' FNL and 20' FWL of Section 24-17S-27E. The first take point will be 2173' FNL and 100' FEL of Section 19-17S-28E, and the last take point will be located approximately 2170' FNL and 100' FWL of Section 24-17S-27E.
- 7. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements.

Longfellow/Bonzo Wells Case No. 25635 Exhibit A

Page 3 of 6

- 8. The first and last take points of all wells will meet standard setback requirements.
- 9. Approval of the HSU and pooling of all mineral interest owners therein will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. A Form C-102 for each well is included as **Exhibit A-1**. The Form C-102 also indicates the locations of each surface hole, bottom hole, and the first and last take points.
- 11. A plat of the proposed spacing unit showing tracts, lists of tract ownership, and applicable lease numbers are included in **Exhibit A-2**.
 - 12. **Exhibit A-3** includes the unit recap, highlighting the pooled parties.
- 13. A sample of the well proposal letter and the authority for expenditure ("AFE") for each well is included in **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.
 - 15. There are no depth severances in the formations being pooled.
- 16. I have conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all working interest owners a well proposal, including an Authorization for Expenditure ("AFE"), for each well.
- 17. LFE has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

- 18. LFE requests the Division to approve operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 19. LFE requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
 - 20. LFE requests that it be designated operator of the wells.
- 21. The exhibits attached hereto were prepared by me or compiled from LFE's business records under my supervision.
- 22. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 23. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this

statement is true and correct.

Stuart Gaston

11 / 06 / 2025 DATE

Longfellow/Bonzo Wells Case No. 25635

Exhibit A

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Revised July 9, 2024

<u>C-1</u>		<i>1/6/2025 4::</i> y	2000		State of New lerals & Natural CONSERVATION	Re
					WELL LOCATIO	ΟN
	lumber 015-		Pool Code 96210		Po E	ol l
Prope	rty Code		Property Na	me BON	NZO 1924 ABX I	FE
OGRI	D No. 3722	210	Operator Na	me LON	NGFELLOW EN	ΕF
Surfac	ce Owner: 🗆 S	tate Fee Ti	ribal 🗹 Federa	1		
Morale					Surface	e L
UL	Section	Township	Range	Lot	Ft. from N/S	I
E	20	17S	28E		1375 NORTH	(

exico esources Department N DIVISION

	☑ Initial Submittal	
Submittal Type:	☐ Amended Report	
-71-	☐ As Drilled	

INFORMATION

API Number 30-015-		Pool Name EMPIRE; GLORIETA-YESO		
Property Code	Property Name BONZO 1924 AB	BONZO 1924 ABX FED COM		
OGRID No. 372210	Operator Name LONGFELLOW I	LONGFELLOW ENERGY, LP		
Surface Owner: □State □Fee □	Tribal ☑ Federal	Mineral Owner: ☑State □Fee □Tribal ☑Fed	eral	

ocation

UL E	Section 20	Township 17S	Range 28E	Lot	Ft. from N/S 1375 NORTH	Ft. from E/W 620 WEST	Latitude 32.8231630°		Longitude 104.2043137°W	County EDDY
			-		Bottom H	ole Location				'
UL D	Section 24	Township 17S	Range 27E	Lot	Ft. from N/S 370 NORTH	Ft. from E/W 20 WEST	Latitude 32.8258430°	- 1	Longitude 104.2407428°W	County EDDY
	•	WILL FO	RM HSU							
Dedica 645	nted Acres .75	Infill or Defi	ining Well	BONZO	g Well API 1924 ABX DM 003H	Overlapping Spa	cing Unit (Y/N)	Consol	lidation Code	
Order	Numbers.					Well setbacks ar	e under Common (Ownersh	nip: ☑Yes □No	1/2-1

Kiel Off Deint (KOD)

					KICK OII	Point (KOP)			
UL E	Section 20	Township 17S	Range 28E	Lot	Ft. from N/S 1375 NORTH	Ft. from E/W 620 WEST	Latitude 32.8231630°N	Longitude	County
Е	20	1/3	20E		13/3 NORTH	020 WEST	32.8231030°N	104.2043137°W	EDDY
					First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	17S	28E		372 NORTH	100 EAST	32.8259205°N	104.2066682°W	EDDY
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	17S	27E		370 NORTH	100 WEST	32.8258426°N	104.2404825°W	EDDY

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type ☑Horizontal □Vertical

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best ofmy knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lesseofor owner of a working interest or unleased mineral interest in each fact by the target pool or formation) in which any part of the well's completed compulsory pooling order from the division.

7-19-25

Signature

BRIAN WOOD

505 466-8120

brian@permitswest.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

PLS 12797

JUNE 12, 2025

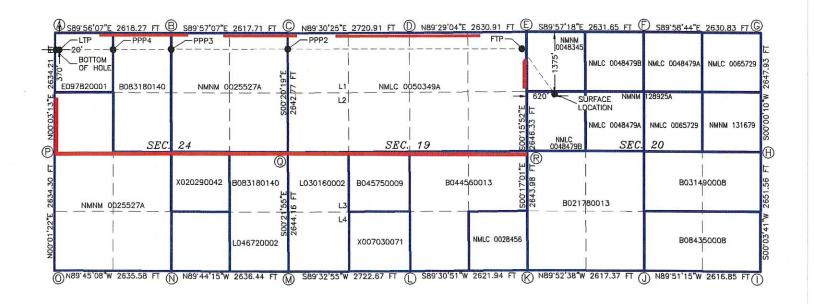
SURVEY NO. 10450

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONZO 1924 ABX FED COM 001H EL. = 3634.4

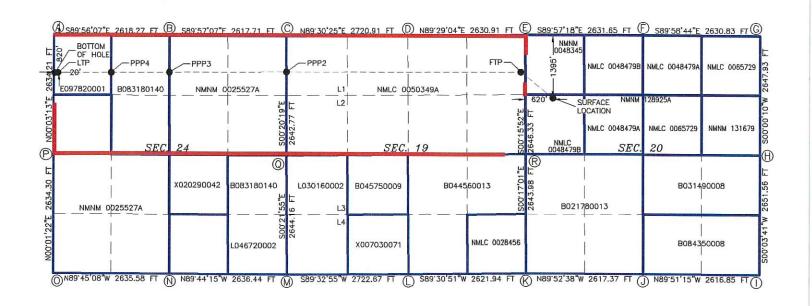
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1375' FNL, 620' FWL N.=663223.69 E.=580970.62 LAT.=32.8231630'N LONG.=104.2043137'W KICK OFF POINT 1375' FNL, 620' FWL N.=663223.69 E.=580970.62 LAT.=32.8231630'N LONG.=104.2043137'W FIRST TAKE POINT 372' FNL, 100' FEL	LAST TAKE POINT 370' FNL, 100' FWL N.=664186.88 E.=569859.20 LAT.=32.8258426'N LONG.=104.2404825'W BOTTOM OF HOLE 370' FNL, 20' FWL N.=664186.97 E.=569779.22 LAT.=32.8258430'N LONG.=104.2407428'W PPP2 345' FNL, 0' FWL	PPP3 357' FNL, 2619' FEL N.=664196.37 E.=572378.09 LAT.=32.8258623'N LONG.=104.2322823'W PPP4 364' FNL, 1310' FWL N.=664191.44 E.=571068.72 LAT.=32.8258521'N LONG.=104.2365449'W	CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N.=664556.89 E.=569759.57 B - N.=664553.93 E.=572377.16 C - N.=664551.74 E.=574994.19 D - N.=664575.15 E.=577714.30 E - N.=664598.82 E.=580344.41 F - N.=664596.76 E.=582975.37 G - N.=664595.79 E.=585605.52 H - N.=661948.54 E.=585605.39 I - N.=659297.68 E.=585602.54 J - N.=659304.34 E.=582986.39 K - N.=659309.95 E.=580369.70 L - N.=659287.72 E.=577748.54 M - N.=659287.72 E.=5775026.66 N - N.=659289.75 E.=569756.06 P - N.=661923.36 E.=569757.11 Q - N.=661909.71 E.=575009.81 R - N.=661953.21 E.=580356.63
N.=664226.02 E.=580246.16 LAT.=32.8259205'N LONG.=104.2066682'W	N.=664206.23 E.=574996.23 LAT.=32.8258822'N LONG.=104.2237591'W		LEGEND



Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONZO 1924 ABX FED COM 002H EL. = 3633.9

		- 000010	
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1395' FNL, 620' FWL N.=663203.71 E.=580970.71 LAT.=32.8231081'N LONG.=104.2043135'W	LAST TAKE POINT 820' FNL, 100' FWL N.=663737.00 E.=569858.78 LAT.=32.8246060'N LONG.=104.2404851'W	PPP3 808' FNL, 2620' FEL N.=663746.49 E.=572379.26 LAT.=32.8246257'N LONG.=104.2322799'W	CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N.=664556.89 E.=569759.57 B - N.=664553.93 E.=572377.16 C - N.=664551.74 E.=574994.19 D - N.=664575.15 E.=577714.30 E - N.=664598.82 E.=580344.41 F - N.=664596.76 E.=582975.37
KICK OFF POINT 1395' FNL, 620' FWL N.=663203.71 E.=580970.71 LAT.=32.8231081'N LONG.=104.2043135'W	BOTTOM OF HOLE 820' FNL, 20' FWL N.=663737.09 E.=569778.80 LAT.=32.8246064'N LONG.=104.2407455'W	PPP4 814' FNL, 1311' FWL N.=663741.55 E.=571069.15 LAT.=32.8246155'N LONG.=104.2365448'W	G - N.=664595.79 E.=585605.52 H - N.=661948.54 E.=585605.39 I - N.=659297.68 E.=585602.54 J - N.=659304.34 E.=582986.39 K - N.=659309.95 E.=580369.70 L - N.=659287.72 E.=577748.54 M - N.=659266.28 E.=575026.66 N - N.=659278.36 E.=572390.93 O - N.=659289.75 E.=569756.06
FIRST TAKE POINT 822' FNL, 100' FEL N.=663776.14 E.=580248.24 LAT.=32.8246839'N LONG.=104.2066632'W	PPP2 795' FNL, 0' FWL N.=663756.36 E.=574998.89 LAT.=32.8246457'N LONG.=104.2237519'W		P - N.=661923.36 E.=569757.11 Q - N.=661909.71 E.=575009.81 R - N.=661953.21 E.=580356.63 LEGEND

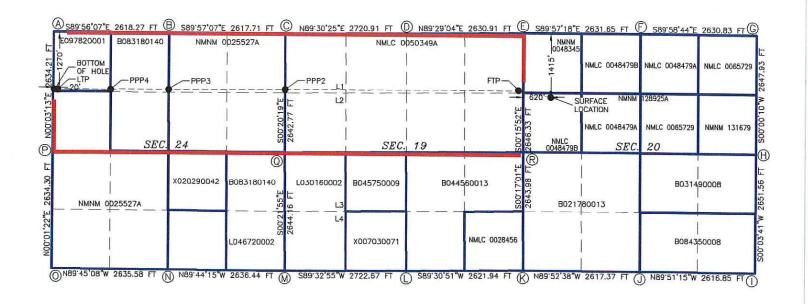


C-102 Submit Electronically Via OCD Permitting			53:39 <i>PM</i> E	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Submittal	Re Initial Sub	
				11				Type:	☐ As Drilled	
						TION INFORMATION	ON			
30-0	umber 115-		Pool Code 96210	Ď		Pool Name EMPIRE; GL	ORIETA-Y	ESO		
Proper	Property Code Property Name BONZO 1924 ABX FED COM								Well Number	003H
OGRII	D No. 372	210	Operator l	Name LC	NGFELLOW E	ENERGY, LP			Ground Level Elevation	3633.3
Surfac	e Owner: 🗆	State □Fee □1	`ribal ☑ Fede	ral		Mineral Owner	: ☑State □Fee □	Tribal ☑ Fed		
				2	Surf	ace Location				
UL E	Section 20	Township 17S	Range 28E	Lot	Ft. from N/S 1415 NORTH	Ft. from E/W	Latitude 32.8230531°		itude .2043133°W	County EDDY
						Hole Location				
UL D	Section 24	Township 17S	Range 27E	Lot	Ft. from N/S 1270 NORTH	Ft. from E/W 20 WEST	Latitude 32.8233699°	Long N 104.	itude 2407481°W	County EDDY
D "		WILL FO					1			1
345.	ted Acres	Infill or Defi		SAN	g Well API E	Overlapping Spa	icing Unit (Y/N)	Consolidation C	on Code	
Order 1	Numbers.					Well setbacks ar	e under Common	Ownership:	₹Yes □No	
					Kick O	off Point (KOP)				
JL E	Section 20	Township 17S	Range 28E	Lot	Ft. from N/S 1415 NORTH	Ft. from E/W	Latitude 32.8230531°	Long N 104.	itude 2043133°W	County EDDY
					First Ta	ake Point (FTP)				
JL A	Section 19	Township 17S	Range 28E	Lot	Ft. from N/S 1273 NORTH	Ft. from E/W 100 EAST	Latitude 32.8234446°	N Long N 104.	itude 2066581°W	County EDDY
		T				ike Point (LTP)	1			
UL D	Section 24	Township 17S	Range 27E	Lot	Ft. from N/S 1270 NORTH	Ft. from E/W I 100 WEST	Latitude 32.8233694°	N Long 104.	itude 2404878°W	County EDDY
Jnitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type ☑Horiz	ontal Vertical	Grou	nd Floor Elev	ation:	
hereby ofmy kno organiza ncluding ocation nterest,	certify that the owledge and be tion either ow, g the proposed pursuant to a c	ry pooling agreer	ell is a vertical est or unleased tion or has a rig wner of a work	or directiona l mineral inte ght to drill th ing interest r	l well, that this rest in the land	SURVEYOR CERT I hereby certify that it surveys made by me or my belief.	he well location show	wn on this plat on, and that the	was plotted from fi same is true and co	ield notes of actual orrect to the best of
consent o	of at least one of act least one will the located	lessee or owner of	a working inte	erest or unlea my part of th ng order from	has received the sed mineral interest e well's completed the division.	Signature and Seal of Pr	rofessional Surveyor	PROFESSION		
	N WOO	D		(505)	466-8120	FILIMON F. JA	RAMILLO			
	@perm	itswest.co	om	•		CertificateNumber PLS 12797	Date of Survey JUNE 12.			
mail Ad	dress			this sompla					SURV	EY NO. 10451

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONZO 1924 ABX FED COM 003H EL. = 3633.3

	Control Control		
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1415' FNL, 620' FWL N.=663183.70 E.=580970.79 LAT.=32.8230531'N LONG.=104.2043133'W	LAST TAKE POINT 1270' FNL, 100' FWL N.=663287.11 E.=569858.36 LAT.=32.8233694'N LONG.=104.2404878'W	PPP3 1258' FNL, 2622' FEL N.=663296.37 E.=572380.44 LAT.=32.8233885'N LONG.=104.2322775'W	CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N.=664556.89 E.=569759.57 B - N.=664553.93 E.=572377.16 C - N.=664551.74 E.=574994.19 D - N.=664575.15 E.=577714.30 E - N.=664598.82 E.=580344.41 F - N.=664596.76 E.=582975.37 G - N.=664595.79 E.=585605.52
KICK OFF POINT 1415' FNL, 620' FWL N.=663183.70 E.=580970.79 LAT.=32.8230531'N LONG.=104.2043133'W	BOTTOM OF HOLE 1270' FNL, 20' FWL N.=663287.20 E.=569778.38 LAT.=32.8233699'N LONG.=104.2407481'W	PPP4 1264' FNL, 1312' FEL N.=663291.55 E.=571069.59 LAT.=32.8233786'N LONG.=104.2365448'W	H - N.=661948.54 E.=585605.39 I - N.=659297.68 E.=585602.54 J - N.=659304.34 E.=582986.39 K - N.=659309.95 E.=580369.70 L - N.=659287.72 E.=577748.54 M - N.=659266.28 E.=575026.66 N - N.=659278.36 E.=572390.93 O - N.=659289.75 E.=569756.06 P - N.=661923.36 E.=569757.11
FIRST TAKE POINT 1273' FNL, 100' FEL N.=663325.25 E.=580250.32 LAT.=32.8234446'N LONG.=104.2066581'W	PPP2 1246' FNL, 0' FWL N.=663305.99 E.=575001.55 LAT.=32.8234078'N LONG.=104.2237448'W		Q - N.=661909.71 E.=575009.81 R - N.=661953.21 E.=580356.63 LEGEND



gived by	v OCD: 1	1/6/2025 4:5	53:39 PM_								Page 2
C-10	2 Electronical	lv.	En			ral I	Mexico Resources Depa ON DIVISION			Rev	rised July 9, 2024
	D Permitting			OIL (JOI IOLIK VII	111	31 1 DI 1 13101				nittal
									Submitta Type:	☐ Amended R	eport
									71	☐ As Drilled	
					WELL LOCA	TIO	ON INFORMATIO	ON			
API Nu 30-0	mber 15-		Pool Code 96210			Poo	MPIRE; GL	ORIETA-Y	ESO		
Property Code Property Name BONZO 1924 ABX FED CO						FED COM			Well Number	004H	
OGRID No. 372210 Operator Name LONGFELLOW ENERGY, LP								Ground Level Elevation	3632.8		
Surface Owner: □State □Fee □Tribal ☑Federal Mineral Owner: ☑						☑State □Fee □	Tribal ⊿ F	ederal			
					Sui	face	Location				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		ngitude	County
Е	20	17S	28E		1435 NORT	H	620 WEST	32.8229982°	N 10	4.2043131°W	EDDY
					Botto	m H	ole Location				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ngitude	County
Е	24	17S	27E		1721 NORT	Н	20 WEST	32.8221305°	N 10	4.2407508°W	EDDY
		WILL FO	RM HSU	J							
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API		Overlapping Space	cing Unit (Y/N)	Consolida	ation Code	
645.7	75	INFILL			1924 ABX M 003H		N		C		
Order N	lumbers.						Well setbacks are	under Common (Ownership	: ☑Yes □No	
					Kick (Off F	Point (KOP)			•	
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ngitude	County
Е	20	17S	28E		1435 NORT	Н	620 WEST	32.8229982°	N 10	4.2043131°W	EDDY
					First 7	Take	Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ngitude	County
Н	19	17S	28E		1723 NORT	Н	100 EAST	32.8222080°	N 10	4.2066531°W	EDDY

UL E	Section 20	Township 17S	Range 28E	Lot	Ft. from N/S 1435 NORTH	Ft. from E/W 620 WEST	Latitude 32.8229982°N	Longitude 104.2043131°W	County EDDY
					First Take	e Point (FTP)			
UL H	Section 19	Township 17S	Range 28E	Lot	Ft. from N/S 1723 NORTH	Ft. from E/W 100 EAST	Latitude 32.8222080°N	Longitude 104.2066531°W	County EDDY
					Last Take	Point (LTP)			
UL E	Section 24	Township 17S	Range 27E	Lot	Ft. from N/S 1721 NORTH	Ft. from E/W 100 WEST	Latitude 32.8221301°N	Longitude 104.2404904°W	County EDDY

Unitized Area or Area of Uniform Interest Spacing Unit Type ☑Horizontal □Vertical Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best ofmy knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed val) will be located or obtained a compulsory pooling order from the division.

8-15-25

BRIAN WOOD

(505) 466-8120

Printed Name

brian@permitswest.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my helief.

Signature and Seal of Professional Survey

FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

PLS 12797

JUNE 12, 2025

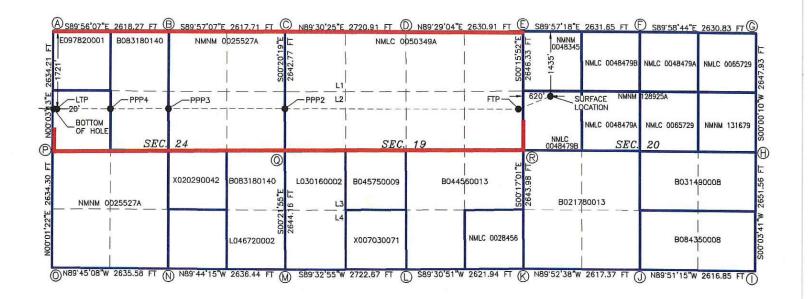
SURVEY NO. 10453

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONZO 1924 ABX FED COM 004H EL. = 3632.8

	_		
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1435' FNL, 620' FWL N.=663163.72 E.=580970.87 LAT.=32.8229982'N LONG.=104.2043131'W	LAST TAKE POINT 1721' FNL, 100' FWL N.=662836.23 E.=569857.94 LAT.=32.8221301'N LONG.=104.2404904'W	PPP3 1709' FNL, 2623' FEL N.=662845.73 E.=572381.61 LAT.=32.8221499'N LONG.=104.2322751'W	CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N.=664556.89 E.=569759.57 B - N.=664553.93 E.=572377.16 C - N.=664551.74 E.=574994.19 D - N.=664575.15 E.=577714.30 E - N.=664598.82 E.=580344.41 F - N.=664596.76 E.=582975.37 G - N.=664595.79 E.=585605.52 H - N.=661948.54 E.=585605.39
KICK OFF POINT 1435' FNL, 620' FWL N.=663163.72 E.=580970.87 LAT.=32.8229982'N LONG.=104.2043131'W	BOTTOM OF HOLE 1721' FNL, 20' FWL N.=662836.32 E.=569777.96 LAT.=32.8221305'N LONG.=104.2407508'W	PPP4 1715' FNL, 1312' FWL N.=662840.79 E.=571070.03 LAT.=32.8221397'N LONG.=104.2365447'W	I - N.=659297.68 E.=585602.54 J - N.=659304.34 E.=582986.39 K - N.=659309.95 E.=580369.70 L - N.=659287.72 E.=577748.54 M - N.=659266.28 E.=575026.66 N - N.=659278.36 E.=572390.93 O - N.=659289.75 E.=569756.06
FIRST TAKE POINT 1723' FNL, 100' FEL N.=662875.37 E.=580252.40 LAT.=32.8222080'N LONG.=104.2066531'W	PPP2 1696' FNL, 0' FWL N.=662855.60 E.=575004.21 LAT.=32.8221698'N LONG.=104.2237377'W		P - N.=661923.36 E.=569757.11 Q - N.=661909.71 E.=575009.81 R - N.=661953.21 E.=580356.63 LEGEND SECTION LINE - QUARTER LINE LEASE LINE - LEASE LINE - WELL PATH



<u>C-10</u>		1/6/2025 4::			State of Ne inerals & Natur	al F	Resources Dep				Rev	Page 2
	t Electronica			OIL	CONSERVA	TIC	ON DIVISIO	N			☑ Initial Subn	nittal
		,							Sub Typ	mittal	☐ Amended R	2007/8/2001 4
									1 1 1 1	C.	☐ As Drilled	
					WELL LOCA	TIO	N INFORMATI	ON				
API N	umber 30-0	015-	Pool Code	962	210	Poo	l Name E	MPIRE; GL	ORIET	A-YE	SO	
Proper	ty Code		Property Na	me BO	NZO 1924 AB	ABX FED COM					Well Number	005H
OGRI	D No. 372	2210	Operator Na	me LO	NGFELLOW E	ENE	ERGY, LP				Ground Level Elevation	3632.3
Surfac	e Owner:	State □Fee □T	ribal ☑Federa	1			Mineral Owner	: ☑State □Fe	e □Triba	I ☑ Fede	S-345 CARRY 63 D6:77	5007499 - 84004 (600400)
					100. 100	6						
UL	Section	Taymakin	Desert	Tut		ace	Location	T 12 1				
E	20	Township 17S	Range 28E	Lot	Ft. from N/S 1455 NORTH	-	Ft. from E/W 620 WEST	Latitude 32.822943	32°N	Long 104	itude 2043130°W	County EDDY
189500								32.022)1.	5.022)432 10		20 1 3130 W	LDD1
UL	Section	Township	Range	Lot	Ft. from N/S	1 H0	Ft. from E/W	Latitude		T	:1	
E	24	17S	27E	Lot	2170 NORTH	- I	20 WEST	32.82089	57°N	Long 104	11ude 2407534°W	County EDDY
		MILL EC	│ ○RM HSU							1011	2107001 11	LDD 1
Dedica	nted Acres	Infill or Defi			g Well API		Overlapping Spa	cing Unit (V/N	Con	solidatio	on Code	
645.	75	INFILL		BONZO	BONZŎ 1924 ABX FED COM 003H		N	eing Onit (171	Con		on Code	
Order	Numbers.						Well setbacks ar	e under Comm	on Owner	rship: 🔽	Yes □No	
					Kick O	ff P	oint (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	itude	County
Е	20	17S	28E		1455 NORTH	I	620 WEST	32.822943	32°N	100	2043130°W	EDDY
					First Ta	ake	Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	itude	County
H	19	17S	28E		2173 NORTH	I	100 EAST	32.82097	5°N	104.	2066482°W	EDDY
					Last Ta	ike l	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	itude	County
E	24	17S	27E		2170 NORTH	I	100 WEST	32.820896	3°N	104.	2404931°W	EDDY
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type ☑Horiz	onta	l □Vertical	G	round Flo	or Elev	ation:	
OPERA	ATOR CERT	TIFICATIONS				SI	JRVEYOR CERT	TIFICATIONS				
I hereby ofmy kn organiz includin location	certify that th owledge and b ation either ow ig the proposed pursuant to a	e information com elief, and, if the w ons a working inte, I bottom hole loca	ell is a vertical o rest or unleased i tion or has a rigl owner of a workir	r directional nineral intel nt to drill thi ng interest ri	l well, that this rest in the land is well at this un leased mineral	1 h	nereby certify that to	he well location	shown on vision, and	this plat that the	was plotted from fi	eld notes of actua prrect to the best o

entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each trace (in the target pool or formation) in which any part of the well's completed interval will be tocated or obtained a compulsory pooling order from the division.

8-15-25 Signature

BRIAN WOOD

(505) 466-8120

Printed Name

brian@permitswest.com

Email Address



FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

PLS 12797

JUNE 12, 2025

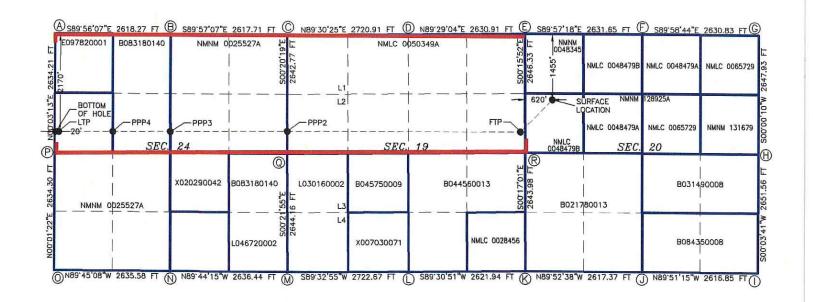
SURVEY NO. 10454

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONZO 1924 ABX FED COM 005H EL. = 3632.3

THE RESERVE OF THE PROPERTY OF			
GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1455' FNL, 620' FWL N.=663143.70 E.=580970.95 LAT.=32.8229432'N LONG.=104.2043130'W	LAST TAKE POINT 2170' FNL, 100' FWL N.=662387.35 E.=569857.52 LAT.=32.8208963'N LONG.=104.2404931'W	PPP3 2158' FNL, 2625' FEL N.=662396.60 E.=572382.79 LAT.=32.8209154'N LONG.=104.2322726'W	CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N.=664556.89 E.=569759.57 B - N.=664553.93 E.=572377.16 C - N.=664551.74 E.=574994.19 D - N.=664575.15 E.=577714.30 E - N.=664598.82 E.=580344.41 F - N.=664596.76 E.=582975.37 G - N.=664595.79 E.=585605.52 H - N.=661948.54 E.=585605.39
KICK OFF POINT 1455' FNL, 620' FWL N.=663143.70 E.=580970.95 LAT.=32.8229432'N LONG.=104.2043130'W	BOTTOM OF HOLE 2170' FNL, 20' FWL N.=662387.44 E.=569777.54 LAT.=32.8208967'N LONG.=104.2407534'W	PPP4 2164' FNL, 1313' FWL N.=662391.79 E.=571070.47 LAT.=32.8209055'N LONG.=104.2365446'W	I - N.=659297.68 E.=585602.54 J - N.=659304.34 E.=582986.39 K - N.=659309.95 E.=580369.70 L - N.=659287.72 E.=577748.54 M - N.=659266.28 E.=575026.66 N - N.=659278.36 E.=572390.93 O - N.=659289.75 E.=569756.06 P - N.=661923.36 E.=569757.11
FIRST TAKE POINT 2173' FNL, 100' FEL N.=662425.49 E.=580254.47 LAT.=32.8209715'N LONG.=104.2066482'W	PPP2 2146' FNL, 0' FWL N.=662406.23 E.=575006.87 LAT.=32.8209346'N LONG.=104.2237305'W		Q - N.=661909.71 E.=575009.81 R - N.=661953.21 E.=580356.63 LEGEND



d by OCD: 11/6/2025 4:53	3:39 PM							Page 2
NWSW	NESW	NWSE	NESE	L3	NESW	NWSE	NESE	NWSW
swsw	SESW	SWSE	SESE	L 4	SESW	SWSE	SESE	swsw
NWNW Tract 8	NENW 175	NWNE S 27E	NENE	Bonzo 1924 ABX Fed Com 001 L 1 Bonzo 1924 ABX Fed Com 002H	NENW	NWNE	NENE	
				B <mark>o</mark> nzo 1924 ABX Fed Com 003H	Tract 2	17S 28E		NWNW
	Tract 6		Tract 5	Tract 1 Bonzo 1924 ABX Fed Com 004H		Trac	ct 3	
SWNW	SENW	SWNE	SENE	L2	SENW Bonzo 19	SWNE 924 ABX Fed Com 005H	SENE	SWNW
Tract 7		24			Tract 4	9		
NWSW	NESW	NWSE	NESE	L3	NESW	NWSE	NESE	NWSW
swsw	SESW	SWSE	SESE	L4	SESW	SWSE	SESE	swsw

Lease LC 0503	Lease LC 050349A - Section 19 - T17S- R28E - Lots 1 and 2 also described as the West Half of the Northwest Quarter (W/2 NW/4) containing 85.75 acres, more or less.									
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest						
1	Longfellow LH, LLC	30.95061	36.09%	4.79%						
1	Walsh & Watts, Inc.	21.58328	25.17%	3.34%						
1	1007-Est, LLC	21.29173	24.83%	3.30%						
1	Cazador Petroleum, LLC	3.09009	3.60%	0.48%						
1	JCl Oil & Gas, LLC	0.51501	0.60%	0.08%						
1	RLC Resources LLC	1.03003	1.20%	0.16%						
1	RT Crude Partners LP	0.51501	0.60%	0.08%						
1	New Mexico University Foundation, Inc.	0.66885	0.78%	0.10%						
1	Westerrn New Mexico University Financial Aid Scholarship Dept. Fund for Perpetual Care of Haney's Chapel	0.66885	0.78%	0.10%						
1	Cemetary & Old Bain Graveyard	0.66885	0.78%	0.10%						
1	Doug Sharp	0.73745	0.86%	0.11%						
1	Lanier Sharp Horton	0.80605	0.94%	0.12%						
1	Lee Carol Sharp Copeland	0.80605	0.94%	0.12%						
1	Chris McDonald Vogel	0.80605	0.94%	0.12%						
1	Pat Banks Ford	0.80605	0.94%	0.12%						
1	Garlene Gainer Peterson	0.80605	0.94%	0.12%						
		85.75000	100.00%	13.28%						

Lease	Lease LC 050349A - Section 19 - T17S- R28E - The Northeast Quarter of the Northwest Quarter (NE/4 of the NW/4) containing 40.00 acres, more or less.								
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest					
2	Longfellow LH, LLC	30.40000	76.00%	4.71%					
2	Cazador Petroleum, LLC	4.80000	12.00%	0.74%					
2	Bird Dog O&G, LLC	0.96000	2.40%	0.15%					
2	JCI Oil & Gas, LLC	0.96000	2.40%	0.15%					
2	RLC Resources LLC	1.92000	4.80%	0.30%					
2	RT Crude Partners LP	0.96000	2.40%	0.15%					
		40.00000	100.00%	6.19%					

	Lease LC 050349A - Section 19 - 11/5-	R28E - The Northeast Quarter (NE/4) c		
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest
3	Longfellow LH, LLC	57.75040	36.09%	8.94%
3	Walsh & Watts, Inc.	40.27200	25.17%	6.24%
3	1007-Est, LLC	39.72800	24.83%	6.15%
3	Cazador Petroleum, LLC	5.76576	3.60%	0.89%
3	JCl Oil & Gas, LLC	0.96096	0.60%	0.15%
3	RLC Resources LLC	1.92192	1.20%	0.30%
3	RT Crude Partners LP	0.96096	0.60%	0.15%
3	New Mexico University Foundation, Inc. Westerrn New Mexico University Financial Aid	1.24800	0.78%	0.19%
3	Scholarship Dept. Fund for Perpetual Care of Haney's Chapel	1.24800	0.78%	0.19%
3	Cemetary & Old Bain Graveyard	1.24800	0.78%	0.19%
3	Doug Sharp	1.37600	0.86%	0.21%
3	Lanier Sharp Horton	1.50400	0.94%	0.23%
3	Lee Carol Sharp Copeland	1.50400	0.94%	0.23%
3	Chris McDonald Vogel	1.50400	0.94%	0.23%
3	Pat Banks Ford	1.50400	0.94%	0.23%
3	Garlene Gainer Peterson	1.50400	0.94%	0.23%
		160.00000	100.00%	24.78%

Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interes
4	Longfellow LH, LLC	14.43760	36.09%	2.24%
4	Walsh & Watts, Inc.	10.06800	25.17%	1.56%
4	1007-Est, LLC	9.93200	24.83%	1.54%
4	Cazador Petroleum, LLC	1.44144	3.60%	0.22%
4	JCI Oil & Gas, LLC	0.24024	0.60%	0.04%
4	RLC Resources LLC	0.48048	1.20%	0.07%
4	RT Crude Partners LP	0.24024	0.60%	0.04%
4	New Mexico University Foundation, Inc.	0.31200	0.78%	0.05%
4	Westerrn New Mexico University Financial Aid Scholarship Dept. Fund for Perpetual Care of Haney's Chapel	0.31200	0.78%	0.05%
4	Cemetary & Old Bain Graveyard	0.31200	0.78%	0.05%
4	Doug Sharp	0.34400	0.86%	0.05%
4	Lanier Sharp Horton	0.37600	0.94%	0.06%
4	Lee Carol Sharp Copeland	0.37600	0.94%	0.06%
4	Chris McDonald Vogel	0.37600	0.94%	0.06%
4	Pat Banks Ford	0.37600	0.94%	0.06%
4	Garlene Gainer Peterson	0.37600	0.94%	0.06%
		40.00000	100.00%	6.19%

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	NM 0025527A - Section 24 - T17S- R27E - The Northeast Quarter (NE/4) Containing 160.00 acres more or less								
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest					
5	Longfellow LH, LLC	58.72000	36.70%	9.09%					
5	Riley Exploration Permian, Inc.	101.28000	63.30%	15.68%					
		160.00000	100.00%	24.78%					

B0-8318 - Section 24 - T17S- R27E - The East Half of the Northwest Quarter (E/2 NW/4) Containing 80.00 acres more or less							
Unit Tract	Leasehold Owner Tract Net Mineral Acres Tract Working Interest Unit Working Interest						
6	Longfellow LH, LLC	40.00000	50.00%	6.19%			
6	Hilcorp Energy 1, L.P.	20.00000	25.00%	3.10%			
6	Riley Exploration Permian, Inc.	20.00000	25.00%	3.10%			
		80.00000	100.00%	12.39%			

NM 0025527A - Section 24 - T17S- R27E - The Southwest Quarter of the Northwest Quarter (SW/4 NW/4) Containing 40.00 acres more or less						
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest		
7	Longfellow LH, LLC	12.46000	31.15%	1.93%		
7	Riley Exploration Permian, Inc.	25.76000	64.40%	3.99%		
7	Andrews Oil, LP	0.89000	2.23%	0.14%		
7	Penroc Oil Corporation	0.89000	2.23%	0.14%		
7	Cannon Exploration Company **	0.00000	0.00%	0.00%		
		40.00000	100.00%	6.19%		

E-9782 - Section 24 - T17S- R27E - The Northwest Quarter of the Northwest Quarter (NW/4 NW/4) Containing 40.00 acres more or less						
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest		
8	Longfellow LH, LLC	20.00000	50.00%	3.10%		
8	Hilcorp Energy 1, L.P.	10.00000	25.00%	1.55%		
8	Riley Exploration Permian, Inc.	10.00000	25.00%	1.55%		
		40.00000	100.00%	6.19%		

645.75000 100.00%

Longfellow/Bonzo Wells
Case No. 25635

Exhibit A-2

Page 3 of 4

^{**} Operating Agreement dated 6/1/1999, between OXY USA, Inc., as Operator, and McCombs Energy, LLC, et al., as Non-Operators states that Cannon Exploration Company is to own and undivided 10% of the interest shown of record in Scott E. Wilson and Richard K. Barr in and to the W/2 of Sec. 24-17S-27E, as to depths below 3,000' subsurface.

There are no record conveyances into Cannon Exploration Company, however for the purposes of this report, Cannon Exploration Company has listed with zero interest in order to give notice to their existence. It is posible that they own interest in the SW/4.

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#	Lessor	Lessee	Date	Book/Page	Unit Tract	NMA of Lease
1	United States of America	Lucia Brooks	12/30/1938	LC 050349A	Tract 1	85.7500
2	United States of America	Lucia Brooks	12/30/1938	LC 050349A	Tract 2	40.0000
3	United States of America	Lucia Brooks	12/30/1938	LC 050349A	Tract 3	160.0000
4	United States of America	Lucia Brooks	12/30/1938	LC 050349A	Tract 4	40.0000
5	United States of America	Willis Berry	1/1/1940	NMNM 0025527A	Tract 5	160.0000
6	State of New Mexico	William Spurck	9/11/1939	B0-8318	Tract 6	80.0000
7	United States of America	Willis Berry	1/1/1940	NMNM 0025527A	Tract 7	40.0000
8	State of New Mexico	H.B. Harris d/b/a Charm Oil Company	2/21/1956	E-9782	Tract 8	40.0000
	TOTAL					645.7500

LEASEHOLD OWNERS	ADDRESS	Ownership Type	Tracts	NET ACRES	WORKING INTEREST	NET REVENUE INTEREST	STATUS & REMARKS
Longfellow LH, LLC	8115 Preston Road, Suite 800, Dallas, TX 75225	Working Interest	1, 2, 3, 4, 5, 6, 7, 8	262.489755	0.406488200	0.316467936	Participating
Riley Exploration Permian, Inc.	29 E Reno Ave, STE 500 Oklahoma City, OK 73104	Working Interest	5, 6, 7, 8	157.040000	0.243190089	0.188106852	Participating
Hilcorp Energy 1, L.P.	1111 Travis St, Houston, TX 77002	Working Interest	6, 8	30.000000	0.046457607	0.034068912	Force Pool
Andrews Oil, LP	1015 Bee Cave Woods Dr., Ste 300A	Ü	,				
	Austin, TX 75204 PO Box 2769	Working Interest	7	0.890000	0.001378242	0.001119822	Participating
Penroc Oil Corporation	Hobbs, NM 88241 3608 South County Road 1184	Working Interest	7	0.890000	0.001378242	0.001119822	Participating
Cannon Exploration Company **	Midland, TX 79706 155 Walsh Drive	Working Interest	7	0.000000	0.000000000	0.000000000	Force Pool
Walsh & Watts, Inc.	Aledo, TX 76008	Working Interest	1, 3, 4	71.923275	0.111379443	0.087231639	Participating
1007-Est, LLC	155 Walsh Drive Aledo, TX 76008	Working Interest	1, 3, 4	70.951725	0.109874913	0.086053301	Participating
Cazador Petroleum, LLC	1711 W. Illinois Midland, TX 79701	Working Interest	1, 2, 3, 4	15.097287	0.023379461	0.018730564	Participating
Bird Dog O&G, LLC	6405 Driftwood Midland, Texas 79707	Working Interest	2	0.960000	0.001486643	0.001114983	Participating
JCI Oil & Gas, LLC	6410 Sequoia Midland, TX 79705	Working Interest	1, 2, 3, 4	2.676215	0.004144351	0.003307591	Participating
RLC Resources LLC	6 Desta Dr. Ste 2600 Midland, TX 79705	Working Interest	1, 2, 3, 4	5.352429	0.008288702	0.006615182	Participating
RT Crude Partners LP	5919 Shadyview Pl Midland, TX 79707	Working Interest	1, 2, 3, 4	2.676215	0.004144351	0.003307591	Participating
New Mexico University Foundation, Inc.	PO Box 3590		, -, -, .				
Friends of the Eastern Foundation	Las Cruses, NM 88003	Working Interest	1, 3, 4	2.228850	0.003451568	0.002847544	Force Pool
of the Eastern New Mexico	Office Development Station #8						
University	Portales, NM 88130	Working Interest	1, 3, 4	2.228850	0.003451568	0.002847544	Participating
Westerrn New Mexico University Financial Aid Scholarship Dept.	PO Box 680						
Timanetal Fire Scholarship Bept.	Silver City, NM 88062	Working Interest	1, 3, 4	2.228850	0.003451568	0.002847544	Force Pool
Fund for Perpetual Care of Haney's Chapel Cemetary & Old Bain Graveyard Simp & Jewel Bain, Trustee	Star Rt. 63, Box 255 Guntersville, AL 35976						
Doug Sharp	12100 Overbrook Ln. #15A	Working Interest	1, 3, 4	2.228850	0.003451568	0.002847544	Force Pool
Lanier Sharp Horton	Houston, TX 77077 1886 Alma Lane	Working Interest	1, 3, 4	2.457450	0.003805575	0.003139599	Force Pool
Lee Carol Sharp Copeland	Superior, CO 80027 917 Shady Oaks Ct	Working Interest	1, 3, 4	2.686050	0.004159582	0.003431655	Force Pool
Chris McDonald Vogel	Arlington, TX 76012 934 S. Burlington Blvd	Working Interest	1, 3, 4	2.686050	0.004159582	0.003431655	Force Pool
Pat Banks Ford	Burlington, WA 98233 PO Box 93344	Working Interest	1, 3, 4	2.686050	0.004159582	0.003431655	Force Pool
	Lubbock, TX 79493	Working Interest	1, 3, 4	2.686050	0.004159582	0.003431655	Force Pool
Garlene Gainer Peterson	206 Capri Rd Las Cruces, NM 88005	Working Interest	1, 3, 4	2.686050	0.004159582	0.003431655	Force Pool
United States of America	Bureau of Land Management 620 East Greene Street						
State of New Mexico	Carlsbad, NM 88220	Royalty Interest Royalty Interest	1, 2, 3, 4, 5, 7			0.068583043 0.023228804	Force Pool Force Pool
Ray Hall Beck Thomas Ray Smith, Agent in Fact	3509 Dominion Ridge, San Angelo, TX 76904	Overriding Royalty Interest	5, 7			0.003226223	Force Pool
Jack W. McCaw, deceased Heir: William J. McCaw	PO Box 127 Artesia, NM 88211-0127	Overriding Royalty Interest	5, 7			0.003226223	Force Pool
Yates Brothers a partnership composed of -Martin Yates III, S.P. Yates, John Yates and Yates Petroleum Corporation	PO Box 1394 Artesia, NM 88211						
Hollace Lynne Hervey and First National Bank of Artesia, Co- Trustees of the Maggie Suetta Cockburn's Charitable Remainder	2305 Kingston Trace,	Overriding Royalty Interest	5, 7			0.012904891	Force Pool
Trust Hollace Lynne Hervey	Denton, TX 76209-7947						
Johney Cockburn	2305 Kingston Trace,	Overriding Royalty Interest	5			0.006452445	Force Pool
Moballa Agustus	Denton, TX 76209-7947 22712 Erwin St.	Overriding Royalty Interest	5			0.003226223	Force Pool
Mabelle Armstrong	Woodland Hills, CA 91367	Overriding Royalty Interest	6			0.007742935	Force Pool
Hilcorp Energy 1, L.P.	Houston, TX 77002	Overriding Royalty Interest	6			0.006194348	Force Pool
Rio Pecos Corporation	PO Box 2415 Midland, TX 79702-2415	Overriding Royalty Interest	6			0.001548587	Force Pool

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J.A. White a/k/a Jefferson White,						
et ux.	66 Boyden Rd					
	Conway, MA 01341					
		Overriding Royalty Interest	6		0.003097174	Force Pool
Bonnie Resler Karlsrud	840 Crescent Dr.					
	Boulder, CO 80303	Overriding Royalty Interest	8		0.000774293	Force Pool
Wayne Resler	Route 1, Box 1631					
	Boerne, TX 78006	Overriding Royalty Interest	8		0.000774293	Force Pool
Ameritrust Texas N.A. as Trustee						
of Trust B under the will of Dale	840 Crescent Dr.					
Resler	Bolder, CO 80303					
		Overriding Royalty Interest	8		0.001548587	Force Pool
James L. Evans	PO Box 1029					
	Eunice, NM 88231	Overriding Royalty Interest	8		0.000774293	Force Pool
Wilson's Company	110 W. Louisiana, Ste 460,					
	Midland, TX 79701	Overriding Royalty Interest	8		0.003871467	Force Pool
Olen F. Featherstone II	1801 W. Second St					
	Roswell, NM 88201	Overriding Royalty Interest	1, 2, 4		0.012833914	Force Pool
Featherstone Development	1801 W. Second St					
Corporation	Roswell, NM 88201					
	1.00.000, 1.11.1.00201	Overriding Royalty Interest	1, 2, 3, 4		0.012611305	Force Pool
John Bedingfield and Della Dawn						
Bedingfield as Joint Tenants	1002 W. Dallas Ave					
	Artesia, NM 88210					
		Overriding Royalty Interest	1, 2, 3, 4		0.008407536	Force Pool
Pitch Energy Corporation	PO Box 304					
	Artesia, NM 88211	Overriding Royalty Interest	1, 2, 3, 4		0.016815073	Force Pool
Richard F. Walsh	2831 Bledsoe St.					
	Fort Worth, TX 76107	Overriding Royalty Interest	1, 4		0.001849981	Force Pool
Maudi E. Fleming	PO Box 26689				0.004040004	
W	Fort Worth, TX 76126	Overriding Royalty Interest	1, 4		0.001849981	Force Pool
William Lloyd Walsh	5400 Birchman Ave	On the Party I	1 4		0.004040004	Farra Da d
E (CE II 1W 1 1 T	Fort Worth, TX 76107	Overriding Royalty Interest	1, 4		0.001849981	Force Pool
Estate of F. Howard Walsh, Jr	155 Walsh Dr	Organidia Davida I. I.	1 4		0.004040004	Farra Davi
E. L. CDIA WILL D	Aledo, TX 76008	Overriding Royalty Interest	1, 4		0.001849981	Force Pool
Estate of D'Ann Walsh Bonnell	6120 Curzon Ave Fort Worth, TX 76116	Overmidia a Povolto Lutoro t	1 /		0.001040004	Force Pool
Erro Dida II.C	1801 W. Second St	Overriding Royalty Interest	1, 4		0.001849981	Force Pool
Free Ride, LLC	Roswell, NM 88201	Overmiding Payalty Interest	1.2		0.012200005	Force Pool
	P.O. Box 65	Overriding Royalty Interest	1, 3		0.012388695	Force Pool
Ruth Ann Jeffers Calvert	Artesia, NM 88211	Overriding Poyelty Interest	1 2 4		0.0015975	Force Pool
	Altesia, INIVI 00211	Overriding Royalty Interest	1, 3, 4		0.0015875	Force Pool

645.750000 1.000000 1.00000000

^{**} Operating Agreement dated 6/1/1999, between OXY USA, Inc., as Operator, and McCombs Energy, LLC, et al., as Non-Operators states that Cannon Exploration Company is to own and undivided 10% of the interest shown of record in Scott E. Wilson and Richard K. Barr in and to the W/2 of Sec. 24-17S-27E, as to depths below 3,000' subsurface. There are no record conveyances into Cannon Exploration Company, however for the purposes of this report, Cannon Exploration Company has listed with zero interest in order to give notice to their existence. It is possible that they own interest in the SW/4.



July 16, 2025

Riley Exploration Permian LLC 29 E Reno Ave, STE 500 Oklahoma City, OK 73104

Re: Well Proposals – Bonzo 1924 Fed Com ABX 001H, 002H, 003H 004H & 005H Wells North Half (N/2) of Section 24-17S-27E & North Half (N/2) of Section 19-17S-28E Eddy County, New Mexico

To whom it may concern:

Longfellow Energy, LP ("Longfellow") hereby proposes to drill and complete the following wells "back to back":

- Bonzo 1924 Fed Com ABX 001H, with an approximate true vertical depth of 3,450', as a horizontal well in the Yeso formation (with an approximate measured depth of 14,625') and an estimated cost of \$9,383,486 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/15/2025. Surface Hole Location is 1,200' FWL & 1,080' FNL of Section 20-17S-28E; with a Bottom Hole Location of 80' FWL & 330' FNL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 002H, with an approximate true vertical depth of 3,790', as a horizontal well in the Yeso formation (with an approximate measured depth of 15,027') and an estimated cost of \$9,383,486 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/15/2025. Surface Hole Location is 1,200' FWL & 1,100' FNL of Section 20-17S-28E; with a Bottom Hole Location of 80' FWL & 780' FNL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 003H, with an approximate true vertical depth of 3,450', as a horizontal well in the Yeso formation (with an approximate measured depth of 14,556') and an estimated cost of \$9,383,486 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/15/2025. Surface Hole Location is 1,200' FWL & 1,120' FNL of Section 20-17S-28E; with a Bottom Hole Location of 80' FWL & 1,230' FNL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 004H, with an approximate true vertical depth of 3,790', as a horizontal well in the Yeso formation (with an approximate measured depth of 15,014') and an estimated cost of \$9,383,486 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/15/2025. Surface Hole Location is 1,200' FWL & 1,140' FNL of Section 20-17S-28E; with a Bottom Hole Location of 80' FWL & 1,680' FNL of Section 24-17S-27E.
- Bonzo 1924 Fed Com ABX 005H, with an approximate true vertical depth of 3,450°, as a horizontal well in the Yeso formation (with an approximate measured depth of 14,620°) and an estimated cost of \$9,383,486 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 7/15/2025. Surface Hole Location is 1,200° FWL & 1,160° FNL of Section 20-17S-28E; with a Bottom Hole Location of 80° FWL & 2,130° FNL of Section 24-17S-27E.

To facilitate these wells and for efficient development, Longfellow proposes to form a Drilling Spacing Unit (the "DSU") covering the North Half (N/2) of Section 24-17S-27E & North Half (N/2) of Section 19-17S-28E, containing approximately 645.75 acres. For development of horizontal Yeso wells within the DSU, Longfellow proposes a new horizontal joint operating agreement dated January 1, 2026, a modified 2015 Horizontal AAPL Form 610 Operating Agreement, (hereinafter referred to as the "HJOA") to govern horizontal Yeso development within the DSU, to supersede existing JOAs (if any), containing the following provisions:

Longfellow/Bonzo Wells Case No. 25635

Exhibit A-4

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July 16, 2025 Bonzo 1924 Fed Com ABX 001H, 002H, 003H 004H & 005H Wells Well Proposals

- Contract Area being the (N/2) of Section 24-17S-27E & (N/2) of Section 19-17S-28E, limited to the Yeso formation
- Applies to horizontal well development only
- 100% / 300% / 300% non-consent penalties
- \$12,000 / \$1,200 drilling and producing monthly overhead rates

According to our title examination, Riley Exploration Permian LLC owns a working interest as to the proposed DSU. We respectfully request that you select one of the following three options with regard to your interest in the proposed wells:

Option 1 - Participate with your working interest in the proposed wells, pursuant to the terms of the HJOA

Option 2 – Elect to not participate in the proposed wells, pursuant to the terms of the HJOA (an election of "Non-Consent")

Option 3 - Assign all of your leasehold rights, and the existing wells (if any) associated with those rights, in the DSU area to Longfellow for \$2,500/net acre (delivering your existing Net Revenue Interest)

Please indicate your election as to the aforesaid three options in the space provided below, and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Your election of Option 1 and 2, should be returned to Longfellow by U.S. mail to the letterhead address below or email to Stuart.Gaston@longfellowenergy.com. Upon receipt of your election, I will send the HJOA for your review and execution. Should you elect to assign your interest pursuant to Option 3, please return your election and I will send an Assignment for your review and execution. If you prefer to review the HJOA prior to making an election, please request a copy by email and I will furnish for your review.

Longfellow looks forward to working with you on this proposal and I encourage you to contact me with any questions pertaining to the proposed wells. Please be advised, to facilitate timely development, Longfellow may file with the New Mexico Oil Conservation Division for compulsory pooling of any uncommitted working interest owners. Should you have any questions concerning this matter, please contact the undersigned by phone at 972-532-8205 or by e-mail to Stuart.Gaston@longfellowenergy.com.

Sincerely,

LONGFELLOW ENERGY, LP

Stuart Gaston

Senior Landman

July 16, 2025 Bonzo 1924 Fed Com ABX 001H, 002H, 003H 004H & 005H Wells Well Proposals

Option 1. The undersigned elects to participate in the drilling and completion of the proposed wells. Enclosed please find the executed AFEs please forward me the HJOA for my execution.
Option 2. The undersigned elects to not participate in the drilling and completion of the proposed wells, pursuant to the non-consent provisions of the HJOA. Please forward me the HJOA for my execution.
Option 3. The undersigned elects to assign all of its leasehold rights, and the wells associated with those rights (if any), in the (N/2) of Section 24-17S-27E & (N/2) of Section 19-17S-28E to Longfellow for \$2,500 per net acre, delivering our existing Net Revenue Interest.
AGREED to and ACCEPTED this day of, 2025.
Riley Exploration Permian LLC
By:
Print Name:
Title:



LEASE: Bonzo 1924 Fed Com ABX	WELL NO, #001H	FIELD: Yeso		AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM			PROPOSED TD:		ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:		Ĥ	HORIZONTAL	X	WORKOVER
OBJECTIVE:					
REMARKS:				REVIEWED BY	1

1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-14	Trucking
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
l-26	Drilling Mud & Transportation
1-28	Mud Logging
1-30	Drill String & BHA Rental
	Contract Daywork Drilling
1-34	20.0 days @ \$17,750 / day
1-36	Casing Crews, PU & LD
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-58	Drilling Contingencies
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
	Welding During Drilling
1-66	
1-66 l-68	Miscellaneous Equipment Rentals Centralizers & Float Equipment

		IBLE DRI					
2-00	** IDC - DRILLING **						
UBULA	R GOODS	(Surf., Int	er., Prod.	Tbg)			
	Size	Grade	Weight	Thread	Length		
2-02	9-5/8"	J-55	36,00	LT&C	1300'		
2-04	7"	HCL-80	32.00	BK-HT	4,300'		
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500		
RILLIN	G - SURFA	CE EQU	PMENT				
2-10	Casinghe	ad(s)					
2-12	Liner Har	nger & Pac	ker				
2-14	Open Hol	le Packers :	and Sleeve	s			
2-16	Miscellan	eous					
2-18	Flowline	& Valves					
	TOTAL T	MOIDIE	DRILLIA	G COSTS:			

DRILLING	COMPLETION	FAC-BAT
\$105,300		
\$41,667		
\$105,000		
\$5,000		
\$7,500		
\$80,000		
\$7,500		
\$15,000		
\$7,500		
\$133,333		
\$41,667		
\$85,000		
\$60,000		
\$216,667		
\$29,500		
\$15,000		
\$20,000		
\$355,000		
\$33,333		
\$25,000		
\$50,000		
\$29,000		
\$2,000		
\$20,000		
\$30,000		
\$91,250		
\$149,722		
\$3,750		
\$8,500		
\$36,000		
\$5,500		
\$22,500		
\$28,500		
0001000	SO S	

DRILLING	COMPLETION	FAC-BAT
	T	
\$51,740		
\$140,180		
\$364,287		
\$13,500		
-\$0		
\$0		
\$0		
\$0		
\$569,707	30	80
DRILLING	COMPLETION	FAC-BAT

SU	PPI.EN	IENT A
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SUPPLE	MENTAL
SUPPLE	. reserve



EASE: Bonzo 1924 Fed Com ABX	WELL NO. #001H	FIELD: Yeso		AFE#:	DATE: 07/15/2025
OCATION: Loco Hills, NM	***************************************	1100-1100-1111	PROPOSED TD:		ft (MD)
BJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL		RE-ENTRY
BJECTIVE:		Ř	HORIZONTAL	X	WORKOVER

a late							27		
	** IDC - COMPLETION **) I							
3-00				815.00=				=	
3-02	Acidizing			\$15,000					
3-04	Fracturing			\$2,600,000					
3-06	Perforating			\$265,000					
3-08	Cased Hole Logging								
3-10	CO2 / Boosters								
3-12	Electrician / Electrical Services				\$150,000				
3-14	Equipment Rentals	1 1		\$95,000					
3-15	Rentals- Potties, Lights, Trash Trailers	1		\$6,000				_	
	Frac Tank Rentals	1		\$28,000				_	
3-16								_	
3-18	Restore Location			\$1,000					
3-20	Right - Of - Way]							
3-22	Roustabout Crews	i it			\$74,000		Battery, LP gas, SV	WD	
3-23	Cement Plugs/Bridge Plugs	1 4		\$51,000	,				
3-24	Supervision	1		\$65,000	(1				
3-25	Completion Overhead	1 1		\$20,000					
3-26	Trucking	1		\$45,000					
	Trucking- Kill Truck	1		\$40,000				-	
3-58									
3-27	Water Transfer- 10", Poly, Fill Pit			\$275,000					
3-28	Water Hauling - Fresh	1 1		\$1,050,000					
3-29	SW Disposal- Hauling, Paid Disposal, Poly]		\$10,000		54			
-30	Slickline Work	1							
3-32	Reverse Unit / Power Swivel]]		\$100,000					
	Completion Rig / Daywork	1		\$105,000					
3-34	7 days @ \$3,200 /day			2102.000					
		1 3		E1 400			-	_	
3-36	Anchors			\$1,400				-	
3-38	Drill bits, Unde-reamers, Etc.	1 1		\$6,500					
3-40	Coiled Tubing Unit	1							
3-42	Completion Fluids - Mud, Etc.	1		\$415,000					
3-44	DH Tool Rental	1 1		\$10,000					
3-46	Fishing Tool Rental	1 1							
3-48	Tubing Testing, Rental & Inspection	1 1		\$45,000			-		
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator	1		\$115,000					
	Well Testing Equipment & Labor	1		\$80,000					
3-52	Technical Labor	1 8							
3-57				\$15,000					
3-54	Miscellaneous Completion								
3-56	Contingencies Completion								
3-57	Contingencies Facilities						20% Contingency		
				\$545,890	\$44,800				
TOT		1	50						
TO	AL INTANGIBLE COMPLETION COSTS:	į	50	\$6,004,790	\$268,800				
TO		j 1	DRILLING S0				SUPPLEMENT	AL	
	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS:			\$6,004,790	\$268,800			ZAL .	
4-00	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION **			\$6,004,790 COMPLETION	\$268,800			CAL	
4-00 4-01	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing			\$6,004,790	\$268,800			CAL	
4-00 4-01 4-02	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers			\$6,004,790 COMPLETION	\$268,800			AL	
4-00 4-01 4-02 4-04	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: 1 Tubing Packers 1 Plugs			\$6,004,790 COMPLETION	\$268,800			JK	
4-00 4-01 4-02 4-04	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint			\$6,004,790 COMPLETION \$25,000	\$268,800			al .	
4-00 4-01 4-02 4-04 4-06	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint			\$6,004,790 COMPLETION	\$268,800			AL .	
4-00 4-01 4-02 4-04 4-06 4-08	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment	- 60		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENT		
4-00 4-01 4-02 4-04 4-06 4-08 4-09	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENT: Containment		
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment	si .		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENT		
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12	TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000		Containment VRU, Air Compre	25SOT	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment Electrical Equipment Electrical Equipment			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000		Containment VRU, Air Compre	essor	
4-00 4-01 4-02 1-04 4-06 1-08 1-09 1-10 1-12 1-14 1-15	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000		Containment VRU, Air Compre	essor	
4-00 4-01 4-02 1-04 4-06 1-08 1-09 1-10 1-12 1-14 1-15	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump	- 60		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valves SWD pumps	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters	essor vices s	
4-00 4-01 4-02 1-04 1-06 1-08 1-09 1-10 1-12 1-14 1-15 1-16 1-18	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valves SWD pumps	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Deletrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$33,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$33,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-26	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Deleviral Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Equipment Pump			\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-26 4-28	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-24	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpi Pumping Unit Rod String			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-26 4-28	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpi Pumping Unit Rod String			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-24	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpi Pumping Unit Rod String			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-10 4-12 4-14 4-15 4-15 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-24 4-24	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpin Pumping Unit Rod String Size Class Length			\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-26 4-30	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head			\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$42,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-08 4-08 4-09 4-10 4-11 4-14 4-15 4-18 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-24 4-35 4-30	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous			\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compre PLC/Rio, End Dev VPDs, slam valves SWD pumps gas & flare meters 4 fibergas tanks 4 steel tanks	essor vices s	
4-00 4-01 4-02 4-04 4-04 4-06 4-08 4-09 4-11 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-24 4-24 4-32 4-34 4-34 4-34 4-34 4-34 4-34 4-34 4-34 4-34 4-34 4-34 4-35 4-36 4-36 4-37 4-38 4-39	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories			\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$24,000 \$24,000 \$34,000 \$34,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-34 4-34 4-34 4-34 4-34 4-34 4-34	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline			\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$14,000 \$24,000 \$34,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-34 4-34 4-34 4-34 4-34 4-34 4-34	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories			\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$24,000 \$24,000 \$34,000 \$34,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-08 4-08 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-4-24 4-24 4-24 4-24 4-24 4-32 4-34	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline PUAL TANGIBLE COMPLETION COSTS:		DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$14,000 \$24,000 \$34,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-04 4-06 4-08 4-10 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-34 4-38 4-30 TOTAL DR	Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowling Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline PTAL TANGIBLE COMPLETION COSTS:			\$25,000 \$25,000 \$20,000 \$170,000 \$218,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000 \$65,000 \$25,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-06 4-08 4-10 4-10 4-11 4-15 4-16 4-18 4-18 4-24 4-24 4-24 4-24 4-32 4-34 4-38 4-40 4-32 4-34 4-38 4-40	AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline PUAL TANGIBLE COMPLETION COSTS:		DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$14,000 \$24,000 \$34,000 \$66,000		Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	
4-00 4-01 4-02 4-04 4-08 4-08 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-24 4-32 4-32 4-32 4-32 4-32 4-32 4-32 4-34 4-34 4-35 4-36 4-36 4-36 4-36 4-37 4-37 4-38 4-38 4-38 4-39 4-38 4-39 4-39 4-39 4-40	Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowling Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline PTAL TANGIBLE COMPLETION COSTS:		DRILLING	\$25,000 \$25,000 \$20,000 \$170,000 \$218,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000 \$65,000 \$25,000	407	Containment VRU, Air Compre PLC/Rio, End Dev VFDs, slam valve: SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater	essor vices s	

Longfellow/Bonzo Wells Case No. 25635

Exhibit A-4

Page 5 of 13

___ Day of __

Company: Title:



EASE: Bonzo 1924 Fed Com ABX	WELL NO. #002H	FIELD: Yeso		AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM			PROPOSED TD:	- trail	ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
OBJECTIVE:				***	74
REMARKS:				REVIEWED BY	/:

1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
1-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-14	Trucking
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-26	Drilling Mud & Transportation
l-28	Mud Logging
1-30	Drill String & BHA Rental
	Contract Daywork Drilling
1-34	20.0 days @ \$17,750 / day
1-36	Casing Crews, PU & LD
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-58	Drilling Contingencies
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals

2-00	** IDC - DRILLING **							
TUBULA	R GOODS	(Surf., Int	er., Prod.	Tbg)				
	Size	Grade	Weight	Thread	Length			
2-02	9-5/8"	J-55	36,00	LT&C	1300'			
2-04	7"	HCL-80	32.00	BK-HT	4,300			
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500			
DRILLIN	G - SURF	CE EQU	PMENT	- 100000				
2-10	Casinghe	ad(s)						
2-12	Liner Har	iger & Pac	ker					
2-14	Open Ho	Open Hole Packers and Sleeves						
2-16	Miscellan	cous						
2-18	Flowline	& Valves						
	TOTAL TA	NGIBLE	DRILLIN	G COSTS:				
	INTANGI	BLE COM	PLETIO	COSTS:				

DRILLING	COMPLETION	FAC-BAT
6105 700		
\$105,300		
\$41,667		
\$105,000		
\$5,000		
\$7,500 \$80,000		
\$7,500		
\$15,000		
\$7,500		
\$133,333		
\$41,667		
\$85,000		_
\$60,000	-	
\$216,667		
\$29,500		
\$15,000		
\$20,000		
\$355,000		
\$323,000		
\$33,333		
\$25,000		
\$50,000		
\$29,000		
\$2,000		
\$20,000		
\$30,000		
\$91,250		
\$149,722		
\$3,750		
\$8,500		
\$36,000		
\$5,500		
\$22,500		
\$28,500		
\$1,865,689	50	

DRILLING	COMPLETION	FAC-BAT
\$51,740		
\$140,180		
\$364,287		
\$13,500		
02		
\$0		
\$0		
\$0		
\$569,707	\$0	56
DRILLING	COMPLETION	FAC-BAT

CI/D	PLEME	TMTAI
SUP	PLEMI	STATING
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1	SUPPLEMENTAL
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	SUPPLEMENTAL



LEASE: Bonzo 1924 Fed Com ABX	W	ELL NO. #002H	FIELD: Yeso	-10	AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM				PROPOSED TD:		ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	X	WORKOVER

3-00	** IDC - COMPLETION **		1		T T	
	V				<u>L</u>	
3-02	Acidizing		\$15,000			
3-04	Fracturing		\$2,600,000		-	
3-06	Perforating		\$265,000		-	
3-08	Cased Hole Logging				-	
3-10	CO2 / Boosters				-	
3-12	Electrician / Electrical Services			\$150,000	1	
3-14	Equipment Rentals		\$95,000		1	
3-15	Rentals- Potties, Lights, Trash Trailers		\$6,000		1	
3-16	Frac Tank Rentals		\$28,000		-	
3-18	Restore Location		\$1,000		1	
3-20	Right - Of - Way				F	
3-22	Roustabout Crews			\$74,000	Į.	Battery, LP gas, SWD
3-23	Cement Plugs/Bridge Plugs		\$51,000		1	
3-24	Supervision		\$65,000			
3-25	Completion Overhead		\$20,000		-	
3-26	Trucking		\$45,000		L	
3-58	Trucking- Kill Truck		\$40,000			
3-27	Water Transfer- 10", Poly, Fill Pit		\$275,000		. [
3-28	Water Hauling - Fresh		\$1,050,000			
3-29	SW Disposal- Hauling, Paid Disposal, Poly		\$10,000		1	
3-30	Slickline Work				1	
3-32	Reverse Unit / Power Swivel		\$100,000			
	Completion Rig / Daywork		\$105,000		Ī	
3-34	7 days @ \$3,200 / day				1	
3-36	Anchors		\$1,400		T T	
3-38	Drill bits, Unde-reamers, Etc.		\$6,500		1	
3-40	Coiled Tubing Unit				1	
3-42	Completion Fluids - Mud, Etc.		\$415,000		i i	
3-44	DH Tool Rental		\$10,000	$\overline{}$	1	
3-44	Fishing Tool Rental		210,000		+	
3-48	Tubing Testing, Rental & Inspection		\$45,000		+	
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator	-	\$115,000		+	
3-52	Well Testing Equipment & Labor	-	\$80,000		1	
	Technical Labor	-	\$15,000		1	
2 57			313,000		E E	
3-57	Microflynanic Completion				T	
3-54	Miscellaneous Completion				-	
3-54 3-56	Contingencies Completion		\$545,900	\$44.900	[70% Continuency
3-54 3-56 3-57	Contingencies Facilities		\$545,890	\$44,800		20% Contingency
3-54 3-56 3-57	Contingencies Completion	\$0	\$545,890 \$6,004,790	\$44,800 \$268,800	[-	20% Contingency
3-54 3-56 3-57	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS:		\$6,004,790	\$268,800		
3-54 3-56 3-57 TO	Contingencies Completion Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS:	S0 DRILLING				20% Contingency SUPPLEMENTAL
3-54 3-56 3-57 TO	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION **		\$6,004,790 COMPLETION	\$268,800	[]] []	
3-54 3-56 3-57 TO 4-00 4-01	Contingencies Completion Contingencies Facilities TAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing		\$6,004,790	\$268,800		
3-54 3-56 3-57 TO 4-00 4-01 4-02	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers		\$6,004,790 COMPLETION	\$268,800	[] []	
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs		\$6,004,790 COMPLETION	\$268,800		
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint		\$6,004,790 COMPLETION \$25,000	\$268,800		
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment		\$6,004,790 COMPLETION	\$268,800 FAC-BAT		SUPPLEMENTAL
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL Containment
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Compression Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL Containment VRU, Air Compressor
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL Containment
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Compression Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-RAT \$24,000 \$31,000		SUPPLEMENTAL Containment VRU, Air Compressor
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment Automation Equipment Flectrical Equipment Automation Equipment Automation Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Deleviration Equipment Electrical Equipment Electrical Equipment Electrical Equipment		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment Hotors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-18 4-20	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION *A* Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Delividration Equipment Delividration Equipment Electrical Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$33,000		Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Delivdration Equipment Delivdration Equipment Electrical Equipment - Motors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-08 4-10 4-12 4-14 4-15 4-16 4-18 4-18 4-22 4-24	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$33,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-06 4-10 4-10 4-11 4-15 4-16 4-18 4-20 4-22 4-24 4-22 4-24	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A* IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Equipment Equipment Equipment Equipment Edition / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump		\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-26 4-28	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Delivdration Equipment Delivdration Equipment Electrical Equipment - Motors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-24 4-24 4-24	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Telectrical Equipment Electrical Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpin Pumping Unit Rod String Rod String		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-26 4-28	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Delivdration Equipment Delivdration Equipment Electrical Equipment - Motors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-26 4-28	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Telectrical Equipment Electrical Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpin Pumping Unit Rod String Rod String		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-28 4-30	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pumpin Pumping Unit Rod String Size Class Length		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-14 4-14 4-15 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-23 4-30	Contingencies Completion Contingencies Facilities FALINTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment Electrical Equipment Electrical Equipment Electrical Equipment Pumpatrum Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Tubing Head		\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$342,000 \$42,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-04 4-04 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-24 4-24 4-24 4-24	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Illectrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$34,000		Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-22 4-24 4-24 4-24 4-24 4-24 4-24 4-2	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc Automation Equipment Electrical Equipment - Motors, Etc Automation Equipment Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$24,000 \$24,000 \$34,000 \$34,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-24 4-24 4-24 4-24 4-24 4-24 4-30	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Illectrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$342,000 \$42,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 TO 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-15 4-14 4-22 4-24 4-24 4-24 4-24 4-24 4-24 4-30 4-30 4-30 4-30 4-30 4-30 4-30 4-30 4-30 4-40 4-	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$24,000 \$24,000 \$34,000 \$34,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-06 4-08 4-10 4-12 4-15 4-16 4-15 4-16 4-24 4-24 4-24 4-24 4-24 4-24 4-34 4-34	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$14,000 \$24,000 \$34,000 \$342,000 \$66,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-04 4-04 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-24 4-34 4-34 4-34 4-34	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing		\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000 \$65,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-04 4-08 4-10 4-12 4-14 4-15 4-16 4-20 4-22 4-24 4-24 4-25 4-24 4-34 4-34 4-34 4-34 4-34 4-34 4-40 70 70 70 70 70 70 70 70 70 70 70 70 70	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$14,000 \$24,000 \$34,000 \$342,000 \$66,000 \$66,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-04 4-06 4-08 4-10 4-12 4-14 4-15 4-16 4-24 4-24 4-24 4-24 4-24 4-24 4-24 4-2	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$342,000 \$42,000 \$66,000 \$565,000 \$27,000 \$27,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas
3-54 3-56 3-57 70 4-00 4-01 4-02 4-04 4-04 4-06 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-24 4-34 4-34 4-34	Contingencies Completion Contingencies Facilities FAL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000 \$65,000		SUPPLEMENTAL Containment VRU, Air Compressor PLC/Rio, End Devices VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, gas

Longfellow/Bonzo Wells Case No. 25635

Exhibit A-4

Page 7 of 13

_Day of _

Company:
Title:
Signed this __



LEASE: Bonzo 1924 Fed Com ABX	WELL NO. #003H	FIELD: Yes	0	AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM			PROPOSED TD:	1100-00-00	ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	_ ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
OBJECTIVE:					700100000000000000000000000000000000000
REMARKS:				REVIEWED BY	:

DRILLING

COMPLETION FAC-BAT

-00	** IDC - DRILLING **
-02	Rig Diesel
-03	Rig Rentals
-04	Location / Construction
-05	Drilling Insurance
-06	Permits
-07	Title Opinion / Regulatory Fees
-08	Survey
-10	Right-of-Way
-14	Trucking
-18	Supervision
-19	Drilling Overhead
-20	Rig Mobilization / Demobilization
-22	Bits / Underreamers, Etc.
-23	Directional Tools & Supervision
-26	Drilling Mud & Transportation
-28	Mud Logging
-30	Drill String & BHA Rental
	Contract Daywork Drilling
-34	20.0 days @ \$17,750 / day
-36	Casing Crews, PU & LD
-40	Rathole / Mousehole / Conductor
-42	Water - Fresh / Brine
-43	Waste Water / Mud Disposal
-46	Trash Trailer
-48	Surface Pipe Cementing
-51	Contractor Ser. (Roustabout, Testor, etc.)
-52	Production Casing Cementing
-58	Drilling Contingencies
-60	Surface Damages
-62	Rotating Head & Expendables
-64	Miscellaneous Drilling
-66	Welding During Drilling
-66 -68	Welding During Drilling Miscellaneous Equipment Rentals Centralizers & Float Equipment

DRILLING	COMPLETION	FAC-BAT
\$1,865,689	\$0	50
\$28,500		
\$22,500		
\$5,500		
\$36,000		
\$8,500		
\$3,750		
\$149,722		
\$91,250		
\$30,000		
\$20,000		
\$2,000		
\$29,000		
\$50,000		
\$25,000		
\$33,333		
\$355,000		
\$20,000		
\$15,000		
\$29,500		
\$216,667		
\$60,000		
\$85,000		
\$41,667		
\$133,333		
\$7,500		
\$15,000		
\$7,500		
\$80,000		
\$7,500		
\$5,000		
\$105,000		
\$41,667		

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SUPPLEMENTAL

2-00		** IDC - I	DRILLIN	G **		
TUBULA	R GOODS	(Surf., Int	er., Prod.	Tbg)		
	Size	Grade	Weight	Thread	Length	
2-02	9-5/8"	J-55	36.00	LT&C	1300'	
2-04	7"	HCL-80	32.00	BK-HT	4,300'	
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500	
RILLIN	G - SURFA	CE EQU	PMENT			
2-10	Casinghe	ad(s)				
2-12	Liner Hanger & Packer					
2-14	Open Ho	le Packers	and Sleeve	25		
2-16	Miscellar	leous				
2-18	Flowline	& Valves				
	TOTAL TA	NGIBLE	DRILLIN	G COSTS:		
	INTANGI	BLE COM	PLETIO	V COSTS:		

DRILLING	COMPLETION	FAC-BAT
\$51,740		
\$140,180		
\$364,287		
\$13,500		
.\$0		
\$0		
\$0		
\$0		
\$569,707	50	80
DRILLING	COMPLETION	FAC-BAT

	SUPPLEMENTAL.
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	SUPPLEMENTAL



LEASE: Bonzo 1924 Fed Com ABX	WELL NO. #003H	FIELD: Yes	1	AFE#:	DATE: 07/15/2025
OCATION: Loco Hills, NM			PROPOSED TD:		ft (MD)
BJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL		RE-ENTRY
BJECTIVE:		ft	HORIZONTAL	X	WORKOVER
BJECTIVE:					
REMARKS:				REVIEWED BY:	8

REMARK	S;				R	EVIEWED BY:	
3-00	** IDC - COMPLETION **		T T		r		
			615,000		<u> </u>		
3-02 3-04	Acidizing Fracturing		\$15,000 \$2,600,000		-		
3-04	Perforating		\$265,000				
3-08	Cased Hole Logging		5205,000				
3-10	CO2 / Boosters	ż					
3-12	Electrician / Electrical Services			\$150,000			
3-14	Equipment Rentals		\$95,000				
3-15	Rentals- Potties, Lights, Trash Trailers	i i	\$6,000				
3-16	Frac Tank Rentals		\$28,000				
3-18	Restore Location		\$1,000		V.		
3-20	Right - Of - Way	0					
3-22	Roustabout Crews			\$74,000	В	lattery, LP gas, SWD	
3-23	Cement Plugs/Bridge Plugs		\$51,000				
3-24	Supervision		\$65,000 \$20,000		-		
3-25 3-26	Completion Overhead Trucking		\$45,000	-	-		
3-20	Trucking- Kill Truck		\$40,000		-		
3-27	Water Transfer- 10", Poly, Fill Pit		\$275,000				
3-28	Water Hauling - Fresh		\$1,050,000				
3-29	SW Disposal- Hauling, Paid Disposal, Poly		\$10,000				
3-30	Slickline Work						
3-32	Reverse Unit / Power Swivel		\$100,000				
1	Completion Rig / Daywork		\$105,000				
3-34	7 days @ \$3,200 / day						
3-36	Anchors		\$1,400		<u> </u> _		
3-38	Drill bits, Unde-reamers, Etc.		\$6,500		-		
3-40	Coiled Tubing Unit		£416.000		-		
3-42 3-44	Completion Fluids - Mud, Etc. DH Tool Rental	-	\$415,000 \$10,000		+		
3-44	Fishing Tool Rental		\$10,000		-		
3-48	Tubing Testing, Rental & Inspection		\$45,000		-		
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator		\$115,000				
3-52	Well Testing Equipment & Labor		\$80,000				
3-57	Technical Labor		\$15,000				
3-54	Miscellaneous Completion						
3-56	Contingencies Completion						
3-57	Contingencies Facilities		\$545,890	\$44,800	[2	0% Contingency	
TO	TAL INTANGIBLE COMPLETION COSTS:	SO	\$6,004,790	\$268,800			
	TANGIBLE COMPLETION COSTS:	DRILLING	COMPLETION	FAC-BAT	Г	SUPPLEMENTAL	
4-00	** IDC - COMPLETION **	Dittalive	COMILETION	1/10-12/11	F	DOTT ELEMENT TOTAL	
			025,000		L.		
4-01	Tubing		\$25,000		_		
4-02 4-04	Packers Plugs				-		
4-04	Blast Joint	-			-		
4-08	Miscellaneous Completion Equipment	-	\$20,000		-		
4-09	Environmental Equipment	-	920,000	\$24,000	(Containment	
4-10	Compression Equipment			\$31,000		/RU, Air Compressor	
4-12	Dehydration Equipment				Ī		
4-14	Electrical Equipment - Motors, Etc.			\$30,000	F	LC/Rio, End Devices	
4-15	Automation Equipment			\$104,000		/FDs, slam valves	
4-16	Injection / Transfer Pump			\$16,000		SWD pumps	
4-18	Meter & Meter Run			\$24,000		gas & flare meters	
4-20	Salt Water Tanks			\$34,000		fiberglass tanks	
4-22	Production Tanks			\$42,000		steel tanks	
4-24	Separation Equipment			\$66,000	1	(O, heater treater, gas	
4-26	Pump		\$170,000		-		
4-28 4-30	Pumping Unit Rod String		-		-		
4-30	Size Class Length				+		
	GIZE Class Geligiti				-		
	# 165				1		
4-32	Tubing Head		\$3,500		i i		
4-34	Valves, Gauges and Miscellaneous		1	\$65,000	17	lare, LACT, recirc pur	
4-38	Artificial Lift and Accessories				1		
4-40	Flowline			\$20,000			
TO	OTAL TANGIBLE COMPLETION COSTS:		\$218,500	\$456,000	Ē		
	RILLING COST	\$2,435,396			ř		
1	OMPLETION COST	32,433,390		6774 BAC]	누		
			\$6,223,290	\$724,800	ļ.		
TOTAL	L COMPLETED WELL COST			\$9,383	3,486		
					-		
Approve	d by:						

Company:

Title:

Signed this _____ Day of _____ 20 ____

Longfellow/Bonzo Wells Case No. 25635

Exhibit A-4

Page 9 of 13



EASE: Bonzo 1924 Fed Com ABX	WELL NO. #004H	FIELD: Yes	n	AFE#:	DATE: 07/15/2025
OCATION: Loco Hills, NM			PROPOSED TD:		ft (MD)
BJECTIVE: Drill and complete Yeso Hz	Estimated @	A TVD	VERTICAL		RE-ENTRY
BJECTIVE:		ñ	HORIZONTAL	X	WORKOVER

1-00	** IDC - DRILLING **
1-02	Rig Diesel
1-03	Rig Rentals
1-04	Location / Construction
1-05	Drilling Insurance
1-06	Permits
I-07	Title Opinion / Regulatory Fees
1-08	Survey
1-10	Right-of-Way
1-14	Trucking
1-18	Supervision
1-19	Drilling Overhead
1-20	Rig Mobilization / Demobilization
1-22	Bits / Underreamers, Etc.
1-23	Directional Tools & Supervision
1-26	Drilling Mud & Transportation
1-28	Mud Logging
1-30	Drill String & BHA Rental
	Contract Daywork Drilling
1-34	20.0 days @ \$17,750 / day
l-36	Casing Crews, PU & LD
1-40	Rathole / Mousehole / Conductor
1-42	Water - Fresh / Brine
1-43	Waste Water / Mud Disposal
1-46	Trash Trailer
1-48	Surface Pipe Cementing
1-51	Contractor Ser. (Roustabout, Testor, etc.)
1-52	Production Casing Cementing
1-58	Drilling Contingencies
1-60	Surface Damages
1-62	Rotating Head & Expendables
1-64	Miscellaneous Drilling
1-66	Welding During Drilling
1-68	Miscellaneous Equipment Rentals
	Centralizers & Float Equipment

BULAR GOODS (Surf., Inter., Prod., Tbg) Size Grade Weight Thread	
Size Grade Weight Thread	
	Length
2-02 9-5/8" J-55 36.00 LT&C	1300
2-04 7" HCL-80 32.00 BK-HT	4,300
2-06 5 1/2" HCL-80 20,00 BK-HT	5,500
ILLING - SURFACE EQUIPMENT	
2-10 Casinghead(s)	
2-12 Liner Hanger & Packer	
2-14 Open Hole Packers and Sleeves	
2-16 Miscellaneous	
2-18 Flowline & Valves	

DRILLING	COMPLETION	FAC-BAT
\$105,300		
\$41,667		
\$105,000		
\$5,000		
\$7,500		
\$80,000		
\$7,500		
\$15,000		
\$7,500		
\$133,333		
\$41,667		
\$85,000		
\$60,000		
\$216,667		
\$29,500		
\$15,000		
\$20,000		
\$355,000		
\$33,333		
\$25,000		
\$50,000		
\$29,000		
\$2,000		
\$20,000		
\$30,000		
\$91,250		
\$149,722		
\$3,750		
\$8,500		
\$36,000		
\$5,500		
\$22,500		
\$28,500		
\$1,865,689	\$0	

DRILLING	COMPLETION	FAC-BAT
\$51,740		
\$140,180		
\$364,287		
\$13,500		
.\$0		
-\$0		
\$0		
\$0	5	
\$569,707	50	- N. 1
DRILLING	COMPLETION	FAC-BAT

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SUPPLEMENTAL



ft (MD)	Innanana mp	WELL NO. #004H	EASE: Bonzo 1924 Fed Com ABX
	PROPOSED TD:		OCATION: Loco Hills, NM
RE-ENTRY	VERTICAL	Estimated @	BJECTIVE: Drill and complete Yeso Hz
X WORKOVER	HORIZONTAL X		DBJECTIVE:
	HORIZONTAL		DBJECTIVE: DBJECTIVE:

	40					
3-00	** IDC - COMPLETION **	f				
3-02	Acidizing		\$15,000			
3-04	Fracturing		\$2,600,000			
3-06	Perforating		\$265,000			
3-08	Cased Hole Logging					
3-10	CO2 / Boosters					
3-12	Electrician / Electrical Services			\$150,000		
3-14	Equipment Rentals		\$95,000			
3-15	Rentals- Potties, Lights, Trash Trailers		\$6,000			
3-16	Frac Tank Rentals		\$28,000			
3-18	Restore Location		\$1,000			
3-20	Right - Of - Way		31,000			
		-		\$74,000		Battery, LP gas, SWD
3-22	Roustabout Crews		001.000	\$74,000		Dattery, Li gas, SWD
3-23	Cement Plugs/Bridge Plugs		\$51,000			
3-24	Supervision		\$65,000			
3-25	Completion Overhead		\$20,000			
3-26	Trucking		\$45,000			
3-58	Trucking- Kill Truck		\$40,000			
-27	Water Transfer- 10", Poly, Fill Pit		\$275,000			
3-28	Water Hauling - Fresh		\$1,050,000			
3-29	SW Disposal- Hauling, Paid Disposal, Poly		\$10,000			
3-30	Slickline Work		\$10,000			
3-30	Reverse Unit / Power Swivel		\$100,000			
J-3Z			\$105,000			
2 24	Completion Rig / Daywork		3103,000			
3-34	7 days @ \$3,200 / day		01.400			
3-36	Anchors		\$1,400			
3-38	Drill bits, Unde-reamers, Etc.		\$6,500			
3-40	Coiled Tubing Unit					
3-42	Completion Fluids - Mud, Etc.		\$415,000			
3-44	DH Tool Rental		\$10,000			
3-46	Fishing Tool Rental					
3-48	Tubing Testing, Rental & Inspection		\$45,000			
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator		\$115,000			
3-52	Well Testing Equipment & Labor		\$80,000			
3-57	Technical Labor		\$15,000			
3-54	Miscellaneous Completion		4.5,000			
3-34						
7 56						
	Contingencies Completion		\$545.800	\$44.800		20% Contingency
3-57	Contingencies Facilities		\$545,890	\$44,800		20% Contingency
3-57		\$0	\$545,890 \$6,004,790	\$44,800 \$268,800		20% Contingency
3-57	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS:	4	\$6,004,790	\$268,800		
3-57 TO 1	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS:	SO DRILLING				20% Contingency SUPPLEMENTAL
3-57 <i>TO</i> 1	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION **	4	\$6,004,790 COMPLETION	\$268,800		
-57 TO1 - 00 1-01	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A IDC - COMPLETION A TUBING	4	\$6,004,790	\$268,800		
-57 TO1 - 00 1-01	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: ** IDC - COMPLETION **	4	\$6,004,790 COMPLETION	\$268,800		
1-57 TO1 1-00 1-01 1-02	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: TANGIBLE COMPLETION COSTS: A IDC - COMPLETION A TUBING	4	\$6,004,790 COMPLETION	\$268,800		
1-00 4-01 4-02 4-04	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers	4	\$6,004,790 COMPLETION	\$268,800		
4-00 4-01 4-02 4-04 4-06	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint	4	\$6,004,790 COMPLETION	\$268,800		
4-00 4-01 4-04 4-04 4-06 4-08	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL
3-57 701 4-00 4-01 4-02 4-04 4-06 4-08 4-09	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Misscellaneous Completion Equipment Environmental Equipment	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL Containment
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT		SUPPLEMENTAL
3-57 TO1 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000		Containment VRU, Air Compresso
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment - Motors, Etc.	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$30,000		Containment VRU, Air Compresso PLC/Rio, End Device
3-57 TO1 4-01 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-12 4-15	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment Electrical Equipment Electrical Equipment Automation Equipment	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves
3-57 701 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps
3-57 TO1 4-00 4-01 4-02 4-04 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run	4	\$6,004,790 COMPLETION \$25,000	\$24,000 \$31,000 \$104,000 \$16,000 \$24,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters
3-57 TO1 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks	4	\$6,004,790 COMPLETION \$25,000	\$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks
4-00 4-01 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-57 701 4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks	4	\$6,004,790 COMPLETION \$25,000	\$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks
1-57 TO1 1-00 1-01 1-02 1-04 1-06 1-08 1-09 1-10 1-12 1-14 1-15 1-16 1-18 1-20 1-22 1-24	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks	4	\$6,004,790 COMPLETION \$25,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
701 1-00 1-00 1-02 1-04 1-06 1-08 1-09 1-10 1-12 1-14 1-15 1-16 1-18 1-20 1-22 1-24 1-24	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
-57 TO1 -00 -01 -02 -04 -06 -08 -09 -10 -12 -14 -15 -16 -18 20 22 24 22	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
-57 701 1-00 1-01 1-02 1-04 1-06 1-08 1-09 1-10 1-11 1-15 1-16 1-18 1-20 1-22 1-22 1-24 1-28	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
-57 TO1 -00 -00 -01 -02 -04 -08 -09 -10 -12 -14 -15 -16 -18 -20 -22 -24 -26 -28	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
-57 701 1-00 1-01 1-02 1-04 1-06 1-08 1-09 1-10 1-11 1-15 1-16 1-18 1-20 1-22 1-22 1-24 1-28	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-57 TO1 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-24 4-28 4-30	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-57 703 4-00 4-01 4-02 4-04 4-04 4-04 4-10 4-12 4-14 4-15 4-16 4-18 4-22 4-24 4-24 4-24 4-24 4-24 4-24 4-26 4-30 4-30 4-30 4-30 4-30 4-40 4	Contingencies Facilities ALLINTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Ligetion / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head	4	\$6,004,790 COMPLETION \$25,000 \$20,000	\$24,000 \$31,000 \$104,000 \$14,000 \$24,000 \$34,000 \$42,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TO1 4-01 4-01 4-02 4-04 4-04 4-04 4-08 4-10 4-11 4-12 4-14 4-15 4-18 4-20 4-24 4-24 4-24 4-24 4-24 4-24 4-24 4-24 4-36 4-30 4-30 4-30 4-30 4-30 4-30 4-30 4-30 4-40 4	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$268,800 FAC-BAT \$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks
3-57 TO1 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-24 4-24 4-24 4-32 4-34 4-34 4-35	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Production / Transfer Pump Pump Pump Pump Pumping Unit Rod String Plugs Plug	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$24,000 \$31,000 \$31,000 \$104,000 \$16,000 \$24,000 \$42,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
4-00 4-01 4-02 4-04 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-24 4-24 4-24 4-24 4-24 4-24 4-32 4-34 4-34 4-35	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Dehydration Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$24,000 \$31,000 \$104,000 \$14,000 \$24,000 \$34,000 \$42,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TO3 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-24 4-24 4-24 4-24 4-34 4-34 4-34 4-34	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TO1 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-20 4-22 4-24 4-24 4-28 4-30 4-32 4-34 4-34 4-38 4-40 TO	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline TLA TANGIBLE COMPLETION COSTS:	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000	\$24,000 \$31,000 \$31,000 \$104,000 \$16,000 \$24,000 \$42,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TO1 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-34 4-30 TCAL DE	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline TAL TANGIBLE COMPLETION COSTS: ILLING COST	4	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TOJ 4-00 4-01 4-02 4-04 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-24 4-24 4-34 4-30 TO TTAL DIS	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline TLA TANGIBLE COMPLETION COSTS:	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$66,000		Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
4-00 4-01 4-02 4-04 4-06 4-08 4-09 4-10 4-12 4-14 4-15 4-16 4-18 4-20 4-22 4-24 4-28 4-30 4-32 4-34 4-38 4-40 TO TAL DE TAL CO	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Production Equipment Plugs Production Tanks Production Tanks Production Tanks Production Tanks Production Equipment Pump Pumping Unit Rod String Plugs Plu	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$31,000 \$104,000 \$16,000 \$24,000 \$42,000 \$66,000 \$25,000 \$20,000 \$20,000	486	Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga
3-57 TO1 4-00 4-01 4-02 4-04 4-08 4-10 4-12 4-14 4-15 4-18 4-20 4-22 4-24 4-34 4-34 4-34 4-35 TCTAL DE	Contingencies Facilities AL INTANGIBLE COMPLETION COSTS: ** IDC - COMPLETION ** Tubing Packers Plugs Blast Joint Miscellaneous Completion Equipment Environmental Equipment Compression Equipment Dehydration Equipment Electrical Equipment - Motors, Etc. Automation Equipment Injection / Transfer Pump Meter & Meter Run Salt Water Tanks Production Tanks Separation Equipment Pump Pumping Unit Rod String Size Class Length Tubing Head Valves, Gauges and Miscellaneous Artificial Lift and Accessories Flowline TAL TANGIBLE COMPLETION COSTS: ILLING COST	DRILLING	\$6,004,790 COMPLETION \$25,000 \$20,000 \$170,000 \$3,500	\$24,000 \$31,000 \$104,000 \$16,000 \$24,000 \$34,000 \$42,000 \$66,000	486	Containment VRU, Air Compresso PLC/Rio, End Device VFDs, slam valves SWD pumps gas & flare meters 4 fiberglass tanks 4 steel tanks KO, heater treater, ga

Approved by:

Company:

Title:

Signed this _____ Day of ____ 20 ____

Longfellow/Bonzo Wells Case No. 25635 Exhibit A-4

Page 11 of 13



LEASE: Bonzo 1924 Fed Com ABX	WELL NO. #005H	FIELD: Yeso		AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM	119110200000000000000000000000000000000		PROPOSED TD:		ft (MD)
OBJECTIVE: Drill and complete Yeso Hz Estin	ated @	ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
DBJECTIVE:					
REMARKS:				REVIEWED BY	1

-00	** IDC - DRILLING **				
-02	Rig Diesel				
-03	Rig Rentals				
-04	Location / Construction				
-05	Drilling Insurance				
-06	Permits				
-07	Title Opinion / Regulatory Fees				
-08	Survey				
-10	Right-of-Way				
-14	Trucking				
-18	Supervision				
-19	Drilling Overhead				
-20	Rig Mobilization / Demobilization				
-22	Bits / Underreamers, Etc.				
-23	Directional Tools & Supervision				
-26	Drilling Mud & Transportation				
-28	Mud Logging				
-30	Drill String & BHA Rental				
	Contract Daywork Drilling				
-34	20.0 days @ \$17,750 / day				
-36	Casing Crews, PU & LD				
-40	Rathole / Mousehole / Conductor				
-42	Water - Fresh / Brine				
-43	Waste Water / Mud Disposal				
-46	Trash Trailer				
-48	Surface Pipe Cementing				
-51	Contractor Ser. (Roustabout, Testor, etc.)				
-52	Production Casing Cementing				
-58	Drilling Contingencies				
-60	Surface Damages				
-62	Rotating Head & Expendables				
-64	Miscellaneous Drilling				
-66	Welding During Drilling				
-68	Miscellaneous Equipment Rentals				
-70	Centralizers & Float Equipment				

2-00 ** IDC - DRILLING **						
TUBULA	R GOODS	(Surf., Int	er Prod.	Tbg)		
	Size	Grade	Weight	Thread	Length	
2-02	9-5/8"	J-55	36.00	LT&C	1300'	
2-04	7"	HCL-80	32 00	BK-HT	4,300'	
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500	
RILLIN	G - SURFA	CE EQU	PMENT			
2-10	Casinghe	ad(s)				
2-12	Liner Har	nger & Pac	ker			
2-14	Open Hol	le Packers	and Sleeve	es		
2-16	Miscellan	eous				
2-18	Flowline	& Valves				
	TOTAL TA	NGIBLE	DRII.I.IN	G COSTS:		
		BLE COM				

DRILLING	COMPLETION	FAC-BAT
\$105,300		
\$41,667		
\$105,000		
\$5,000		
\$7,500		
\$80,000		
\$7,500		
\$15,000		
\$7,500		
\$133,333		
\$41,667		
\$85,000		
\$60,000		
\$216,667		
\$29,500		
\$15,000		
\$20,000		
\$355,000		
\$33,333		
\$25,000		
\$50,000		
\$29,000		
\$2,000		
\$20,000		
\$30,000		
\$91,250		
\$149,722		
\$3,750		
\$8,500		
\$36,000		
\$5,500		
\$22,500		
\$28,500		
\$1,865,689	50	

DRILLING	COMPLETION	FAC-BAT
\$51,740		
\$140,180		
\$364,287		
\$13,500		
\$0		
\$0		
\$0		
\$0		
\$569,707	\$0	50
DRILLING	COMPLETION	FAC-BAT

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SUPP	LEMENTAL



LEASE: Bonzo 1924 Fed Com ABX	WELL NO. #005H	FIELD: Yeso		AFE#:	DATE: 07/15/2025
LOCATION: Loco Hills, NM			PROPOSED TD:		ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	VERTICAL		RE-ENTRY
OBJECTIVE:		ft	HORIZONTAL	X	WORKOVER
OBJECTIVE:			120	777	
REMARKS:				REVIEWED BY	;

Add	REMARK	S:				REVIEWED BY:	
Auditional	3-00	** IDC - COMPLETION **					
3.2,600,000				\$15,000			
Part						-	
1.50 Cote Information September							
Secretary Secr							
1-14 Sentative Protect Lights Trials Trials 59,500 1-15 Sentative Protect Lights Trials Trials (Sentative Protect Lights Trials Trials Sentative Protect Lights Trials Trials (Sentative Protect Lights Trials Trials Sentative Protect Prot	3-10						
Section Sect					\$150,000		
13-16 Restruct Section Si 100 Section			-				
Second Control St. 1000 St.							
2-20 Right - OF - Wy							
Secretarion State				81,000			
Section Sect					\$74.000	Battery, LP gas. SWD	
2-32 Completion Overhead							
Toucking Section Sec							
Trecking Edit Truck							
Water Transfer. 10; Poly, Fili Pol							
3.28 Water Hauling - Fresh S.1.090,000 S.2.000							
SW Disposal-Harling, Paid Disposal, Poly							
Silicking Work Sili							
Completion Right Daywork		Slickline Work					
3-34	3-32						
3.1400 3				\$105,000			
Dill bits, Unde-reamers, Etc.				61 400			
Collect Tabing Unit Collection Fluids - Mod. Etc.							
3-42 Completion Funds - Mud. Etc.				30,500			
3-44				\$415,000			
3-48 Tubing Testing Rental & Inspection				\$10,000			
3-50 Press Centrol Equip Rentals BOPE, Free Stack, Lubricator \$115,000 \$15,000	3-46						
3-52 Well Testing Equipment & Labor \$80,000							
3-59 Technical Labor							
3-54 Miscellaneous Completion		Technical Labor					
3-56 Contingencies Completion		202220000000000000000000000000000000000		\$15,000			
3-57 Contingencies Facilities \$ 3545,890 \$ 344,800 20% Contingency							
TANGIBLE COMPLETION COSTS: DRILLING COMPLETION FAC-BAT				\$545,890	\$44,800	20% Contingency	
4-06	TO	TAL INTANGIBLE COMPLETION COSTS:	\$0	\$6,004,790	\$268,800		
4-06		TANCIBLE COMBLETION COSTS.	DRILLING	COMPLETION	FAC-RAT	CUPPI EMENTAL	
4-01 Tubing	1.00		DRILLING	COMPLETION	TAC-BAT	BOTTEEMENTAL	
4-02				227.000			
4-04 Plus				\$25,000			
A-06 Blast Joint Miscellaneous Completion Equipment \$20,000 Containment \$20,000 Containm						-	
4-08 Miscellaneous Completion Equipment S20,000 Containment							
Environmental Equipment S24,000 Containment				\$20,000			
A-12 Dehydration Equipment							
A-14 Electrical Equipment - Motors, Etc. S30,000 PLC/Rio, End Devices	4-10	Compression Equipment			\$31,000	VRU, Air Compressor	
Automation Equipment S104,000 VFDs, slam valves						NI COL COLO	
A-16							
Meter & Meter Run \$24,000 \$31 Water Tanks \$334,000 \$4 fiberglass tanks \$34,000 \$4 fiberglass tanks \$34,000 \$4 fiberglass tanks \$40,000 \$							
A-20 Salt Water Tanks S34,000 A fiberglass tanks							
4-22 Production Tanks \$42,000 \$4 steel tanks \$KO, heater treater, gas \$KO, heater treater,							
4-26 Pump \$170,000							
4-28 Pumping Unit Rod String	4-24	Separation Equipment			\$66,000	KO, heater treater, gas	
A-30 Rod String				\$170,000			
Size Class Length							
4-32 Tubing Head \$3,500	4-30			-			
4-32 Tubing Head \$3,500		Size Class Length		1	-		
4-34 Valves, Gauges and Miscellaneous \$65,000 flare, LACT, recirc pur							
4-34 Valves, Gauges and Miscellaneous \$65,000 flare, LACT, recirc pur	4-32	Tubing Head		\$3,500			
4-40 Flowline \$20,000	4-34				\$65,000	flare, LACT, recirc pur	
TOTAL TANGIBLE COMPLETION COSTS: \$218,500 \$456,000 TOTAL DRILLING COST \$2,435,396 TOTAL COMPLETION COST \$6,223,290 \$724,800							
TOTAL DRILLING COST \$2,435,396 TOTAL COMPLETION COST \$6,223,290 \$724,800							
TOTAL COMPLETION COST \$6,223,290 \$724,800	T	OTAL TANGIBLE COMPLETION COSTS:		\$218,500	\$456,000		
	TOTAL D.	RILLING COST	\$2,435,396				
	TOTAL CO	OMPLETION COST		\$6,223,290	\$724,800		
IUIAL CUMFLEIED WELL CUSI	14 U 4/11/ U						
		COMPLETED WELL COST			£0 383 V8V		

Approved by:

Company:

Title:

Day of ___

Signed this _

Longfellow/Bonzo Wells Case No. 25635

20 ____

Exhibit A-4

Page 13 of 13

Page 47 of 115

LEASEHOLD OWNERS	Royalty Owner	Overriding Royalty Owners	Comments
Hilcorp Energy 1, L.P. 1111 Travis St, Houston, TX 77002 Cannon Exploration Company			Hilcorp emailed on September 9th stating they had received the well proposals and requested information on spud date, return email sent the same day.
3608 South County Road 1184 Midland, TX 79706			Well proposals sent on July 17th, 2025 and received by Leasehold Owner on July 22nd, 2025
New Mexico University Foundation, Inc. PO Box 3590 Las Cruses, NM 88003			Well proposals sent on July 17th, 2025 and received by Leasehold Owner on July 23rd, 2025
Westerrn New Mexico University Financial Aid Scholarship Dept. PO Box 680 Silver City, NM 88062			Mall annuaged a contact help 4.7th COOF
Silver City, NM 88062 Fund for Perpetual Care of Haney's Chapel			Well proposals sent on July 17th, 2025
Cemetary & Old Bain Graveyard Simp & Jewel Bain, Trustee Star Rt. 63, Box 255 Guntersville, AL 35976			Well proposals sent on July 17th, 2025. Returned undeliverable. Resent to possible heir, John McCutchen, on August 4th, 2025 and received on August 22nf, 2025
Doug Sharp 12100 Overbrook Ln. #15A Houston, TX 77077			Passed away, sent to sister Lanier Sharp Horton
Lanier Sharp Horton 1886 Alma Lane Superior, CO 80027			Well proposals sent on July 17th, 2025 and received by Leasehold Owner on July 23rd, 2025
Lee Carol Sharp Copeland 917 Shady Oaks Ct Arlington, TX 76012			Well proposals sent on July 17th, 2025 and received by Leasehold Owner on July 24th, 2025
Chris McDonald Vogel 934 S. Burlington Blvd Burlington, WA 98233			Well proposals sent on July 17th, 2025. Returned undeliverable.
Pat Banks Ford PO Box 93344 Lubbock, TX 79493			Well proposals sent on July 17th, 2025. Returned undeliverable. Resent to daughter, Susanna Munoz on August 4th, 2025 and received on August 11th, 2025
Garlene Gainer Peterson 206 Capri Rd Las Cruces, NM 88005			Well proposals sent on July 17th, 2025 and received by Leasehold Owner on July 23rd, 2025

Tab 4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 25635

SELF-AFFIRMED STATEMENT OF GEOLOGIST JACOB S. DEHAMER

I, Jacob S. DeHamer, do hereby state and affirm the following:

- 1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
- 2. I am a Geologist for Longfellow Energy, L.P. ("LFE") and am familiar with the subject applications and geology involved.
- 3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. A summary of my education and work experience is as follows: I graduated from Calvin College in 2006 with a Bachelor's of Science in Geology and from Louisiana State University in 2010 with a Master's Degree in Applied Geology. I have worked as a petroleum geologist in the oil and gas industry for 17 years. I have been employed with LFE in its geology department since 2022 and have worked on New Mexico oil and gas matters since that time.
- 5. **Exhibit B-1** is a general location map indicating the location of the proposed horizontal spacing units ("HSU").

- 6. **Exhibit B-2** is a subsea structure map and cross-section map showing the structure of the top of the Yeso formation. Contour interval is 50'. The Yeso structure dips W to E in the Bonzo ABX unit. The cross section referenced in Exhibit B-3 is annotated.
- 7. **Exhibit B-3** is a stratigraphic cross section showing the gross stratigraphic section of the Paddock and Blinebry members of the Yeso formation. The total gross thickness of the Yeso section in the Bonzo ABX unit is approximately 1400' thick.
- 8. **Exhibit B-4** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the half-section width HSU.
- 9. **Exhibit B-5** is a gross isopach map showing the gross Yeso thickness in the Bonzo CD unit project area. The Yeso thickness is between 1200' and 1400' thick in adjacent sections to the Bonzo ABX Unit.
- 10. The measured depths and true vertical depths for each well are approximately as follows:

WELL	MD	TVD
Bonzo 1924 Fed Com ABX 001H	14,625	3,450
Bonzo 1924 Fed Com ABX 002H	15,027'	3,790'
Bonzo 1924 Fed Com ABX 003H	14,556'	3,450'
Bonzo 1924 Fed Com ABX 004H	15,014'	3,790'
Bonzo 1924 Fed Com ABX 005H	14,620'	3,450'

- 11. Based on my geologic study of the area, I conclude the following:
 - a. The horizontal spacing and proration units are justified from a geologic standpoint.

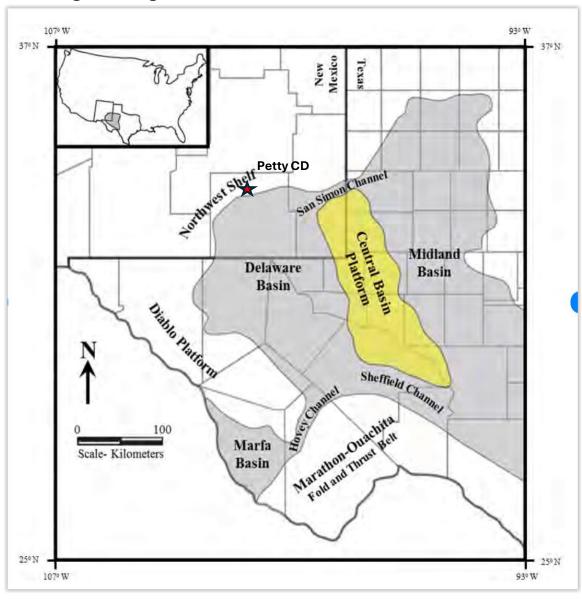
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the Yeso HSUs will contribute more or less equally to production.
- d. The planned E-W well orientation is consistent with horizontal development along the Yeso Trend.
- 12. The exhibits to this testimony were prepared by me or compiled from LFE's business records.
- 13. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 14. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this

statement is true and correct.

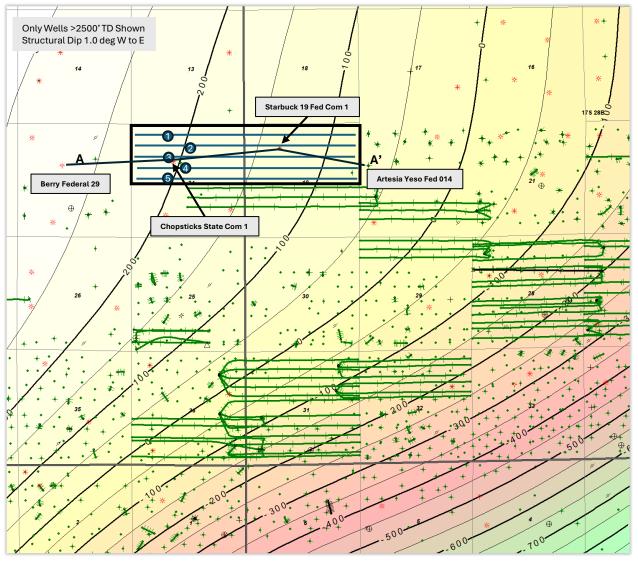
Jacob S. DeHamer

Geologic Setting



Bonzo 1924 ABX Unit CPO Exhibit B-1

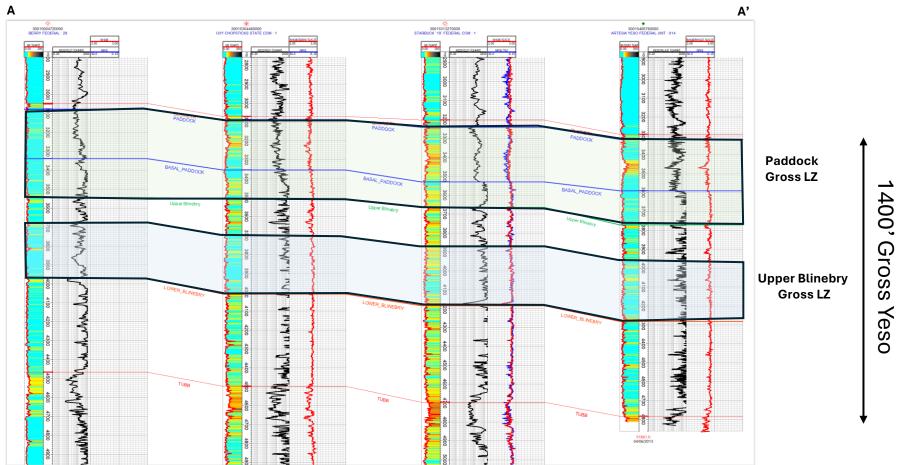
Top Yeso Structure Map TVDSS CI 50'



Bonzo 1924 ABX Unit CPO Exhibit B-2

- Bonzo 1924 ABX Fed Com 001H
- Bonzo 1924 ABX Fed Com 002H
- 8 Bonzo 1924 ABX Fed Com 003H
- Bonzo 1924 ABX Fed Com 004H
- 6 Bonzo 1924 ABX Fed Com 005H

Yeso Cross Section A-A'

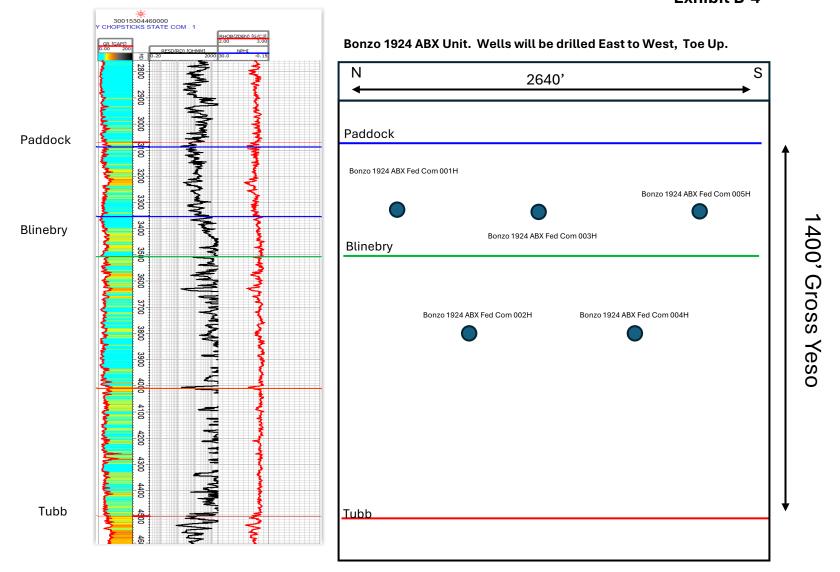


Bonzo 1924 ABX Unit CPO

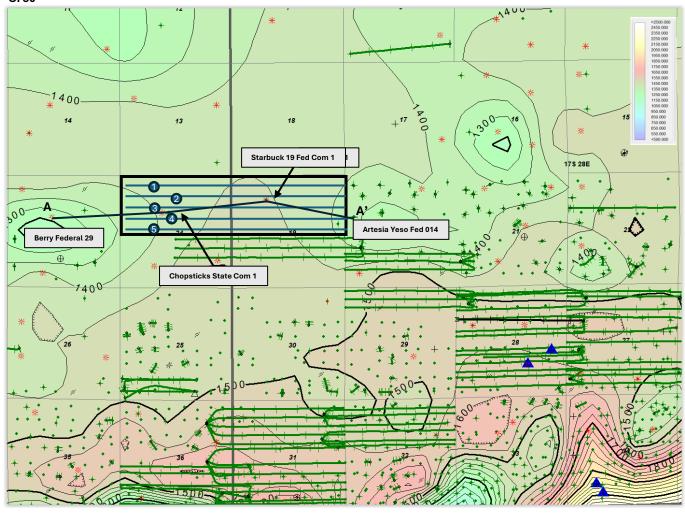
Exhibit B-3

Bonzo 1924 ABX Gun Barrell

Bonzo 1924 ABX Unit CPO Exhibit B-4



Yeso Gross Isopach Map CI 50'



Bonzo 1924 ABX Unit CPO Exhibit B-5

- Bonzo 1924 ABX Fed Com 001H
- Bonzo 1924 ABX Fed Com 002H
- 8 Bonzo 1924 ABX Fed Com 003H
- Bonzo 1924 ABX Fed Com 004H
- Bonzo 1924 ABX Fed Com 005H

Tab 5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELOW ENERGY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25635

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for LONGFELLOW ENERGY, L.P. ("Longfellow"), Applicant

in the above-captioned matter, state and affirm the following:

I caused notice of the application to be sent by certified mail through the United States

Postal Service on September 19, 2025, to all interest owners sought to be pooled in this proceeding.

A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing

the results of certified mailing is attached as Exhibit C-2, and the certified mailing receipts and

returns are attached as Exhibit C-3. Notice was also directed to all such owners by publication in

the Carlsbad Current Argus on September 23, 2025, as shown in the Notice attached hereto as

Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be

pooled were properly served.

Longfellow has conducted a good faith, diligent effort to find the names and correct

addresses for the interest-owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this

statement is true and correct.

/s/ Sharon T. Shaheen

SHARON T. SHAHEEN

November 6, 2025

Date



Sharon T. Shaheen Direct Dial: 505-986-2678 sshaheen@spencerfane.com

September 19, 2025

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 25635 – Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico – Bonzo 1924 Fed Com ABX Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, LONGFELLOW ENERGY, L.P. ("Longfellow") has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted interests in the proposed well described below. You are receiving this notice because you may have an interest in this well.

Case No. 25635. Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200%

SPENCER FANE LLP | 325 PASEO DE PERALTA, SANTA FE, NM 87501 | 505.982.3873 | FAX 505.982.4289 | spencerfane.com

All Interest Owners September 19, 2025 Page 2



charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 9, 2025,** beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date at https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than **October 1**, **2025**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than **October 2**, **2025**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this application.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

Enclosure

cc: Longfellow Energy, L.P., via email

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Riley Exploration Permian, Inc. 29 East Reno Avenue, Suite 500 Oklahoma City, OK 73104

Cannon Exploration Company 3608 South County Road 1184 Midland, TX 79706

1007-Est, LLC 155 Walsh Drive Aledo, TX 76008

Friends of the Eastern Foundation of the Eastern New Mexico University Office Development Station #8 Portales, NM 88130

Fund for Perpetual Care of Haney's Chapel Cemetery & Old Bain Graveyard Simp & Jewel Bain, Trustee Star Route 63, Box 255 Guntersville, AL 35976

Lanier Sharp Horton 1886 Alma Lane Superior, CO 80027

Chris McDonald Vogel 934 S. Burlington Boulevard Burlington, WA 98233

Garlene Gainer Peterson 206 Capri Road Las Cruces, NM 88005 Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002

Walsh & Watts, Inc. 155 Walsh Drive Aledo, TX 76008

New Mexico University Foundation, Inc. P.O. Box 3590 Las Cruces, NM 88003

Western New Mexico University Financial Aid Scholarship Department P.O. Box 680 Silver City, NM 88062

Doug Sharp 12100 Overbrook Lane, #15A Houston, TX 77077

Lee Carol Sharp Copeland 917 Shady Oaks Court Arlington, TX 76012

Pat Banks Ford P.O. Box 93344 Lubbock, TX 79493

Overriding Royalty Interest Party(ies):

Ray Hall Beck Thomas Ray Smith AIF: 3509 Dominion Ridge San Angelo, TX 76904 Jack W. McCaw, deceased P.O. Box 127 Artesia, NM 88211-0127 contact: William J. McCaw

EXHIBIT A

Yates Brothers a partnership composed of Martin Yates III, S.P. Yates, John Yates and Yates Petroleum Corporation P.O. Box 1394 Artesia, NM 88211

Johney Cockburn Contact: Hollace Lynne Hervey 2305 Kingston Trace Denton, TX 76209-7947

Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002

J.A. White a/k/a Jefferson White, et ux. Heir: Geoffrey B. White 66 Boyden Road Conway, MA 01341

Wayne Resler Route 1, Box 1631 Boerne, TX 78006

James L. Evans P.O. Box 1029 Eunice, NM 88231

Olen F. Featherstone II 1801 West Second Street Roswell, NM 88201

John Bedingfield and Della Dawn Bedingfield as Joint Tenants 1002 West Dallas Avenue Artesia, NM 88210

Richard F. Walsh 2831 Bledsoe Street Fort Worth, TX 76107 Hollace Lynne Hervey and First National Bank of Artesia, Co-Trustees of the Maggie Suetta Cockburn's Charitable Remainder Trust Hollace Lynne Hervey 2305 Kingston Trace Denton, TX 76209-7947

Mabelle Armstrong possible contact: Dawn C. Stead 22712 Erwin Street Woodland Hills, CA 91367

Rio Pecos Corporation P.O. Box 2415 Midland, TX 79702-2415

Bonnie Resler Karlsrud 840 Crescent Drive Boulder, CO 80303

Ameritrust Texas N.A. as Trustee of Trust B under the will of Dale Resler contact: Bonnie Resler Karlsrud 840 Crescent Drive Boulder, CO 80303

Wilson's Company 110 West Louisiana, Suite 460 Midland, TX 79701

Featherstone Development Corporation 1801 West Second Street Roswell, NM 88201

Pitch Energy Corporation P.O. Box 304 Artesia, NM 88211

Maudi E. Fleming P.O. Box 26689 Fort Worth, TX 76126

EXHIBIT A

William Lloyd Walsh 5400 Birchman Avenue Fort Worth, TX 76107

Estate of D'Ann Walsh Bonnell 6120 Curzon Avenue Fort Worth, TX 76116 Estate of F. Howard Walsh, Jr. 155 Walsh Drive Aledo, TX 76008

Free Ride, LLC 1801 West Second Street Roswell, NM 88201

Additional Interested Party(ies):

Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220 New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received				
WORKING INTEREST PARTY(IES)								
Riley Exploration Permian, Inc. 29 East Reno Avenue, Suite 500 Oklahoma City, OK 73104	September 19, 2025	9314 7699 0430 0140 3093 12	Delivered	September 26, 2025				
Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002	September 19, 2025	9314 7699 0430 0140 3093 29	Delivered	September 22, 2025				
Cannon Exploration Company 3608 South County Road 1184 Midland, TX 79706	September 19, 2025	9314 7699 0430 0140 3093 36	Delivered	September 23, 2025				
Walsh & Watts, Inc. 155 Walsh Drive Aledo, TX 76008	September 19, 2025	9314 7699 0430 0140 3093 43	Delivered	September 22, 2025				
1007-Est, LLC 155 Walsh Drive Aledo, TX 76008	September 19, 2025	9314 7699 0430 0140 3093 50	Delivered	September 24, 2025				
New Mexico University Foundation, Inc. P.O. Box 3590 Las Cruces, NM 88003	September 19, 2025	9314 7699 0430 0140 3093 67	Delivered	September 22, 2025				
Friends of the Eastern Foundation of the Eastern New Mexico University Office Development Station #8 Portales, NM 88130	September 19, 2025	9314 7699 0430 0140 3093 74	Delivered	September 23, 2025				

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Western New Mexico University Financial Aid Scholarship Department P.O. Box 680 Silver City, NM 88062	September 19, 2025	9314 7699 0430 0140 3093 81	Delivered	September 24, 2025
Fund for Perpetual Care of Haney's Chapel Cemetery & Old Bain Graveyard Simp & Jewel Bain, Trustee Star Route 63, Box 255 Guntersville, AL 35976	September 19, 2025	9314 7699 0430 0140 3093 98	Returned - Moved, Left No Address, Unable to Forward	September 22, 2025
Doug Sharp 12100 Overbrook Lane, #15A Houston, TX 77077	September 19, 2025	9314 7699 0430 0140 3094 04	Returned – Unclaimed	October 15, 2025
Lanier Sharp Horton 1886 Alma Lane Superior, CO 80027	September 19, 2025	9314 7699 0430 0140 3094 11	Returned – Forwarding Address Expired	September 22, 2025
Lee Carol Sharp Copeland 917 Shady Oaks Court Arlington, TX 76012	September 19, 2025	9314 7699 0430 0140 3094 28	Mailed – LOST by Post Office	September 22, 2025
Chris McDonald Vogel 934 S. Burlington Boulevard Burlington, WA 98233	September 19, 2025	9314 7699 0430 0140 3094 35	Returned – Forwarding Address Expired	September 24, 2025
Pat Banks Ford P.O. Box 93344 Lubbock, TX 79493	September 19, 2025	9314 7699 0430 0140 3094 42	Returned - Moved, Left No Address	September 27, 2025

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Garlene Gainer Peterson 206 Capri Road Las Cruces, NM 88005	September 19, 2025	9314 7699 0430 0140 3094 59	Returned – Unclaimed	October 17, 2025
0,	VERRIDING ROYA	ALTY INTEREST PARTY(IES)	
Ray Hall Beck Thomas Ray Smith AIF: 3509 Dominion Ridge San Angelo, TX 76904	September 19, 2025	9314 7699 0430 0140 3094 66	Returned – Addressee Not Known	September 23, 2025
Jack W. McCaw, deceased P.O. Box 127 Artesia, NM 88211-0127 contact: William J. McCaw	September 19, 2025	9314 7699 0430 0140 3094 73	Delivered	September 22, 2025
Yates Brothers a partnership composed of Martin Yates III, S.P. Yates, John Yates and Yates Petroleum Corporation P.O. Box 1394 Artesia, NM 88211	September 19, 2025	9314 7699 0430 0140 3094 80	Delivered	September 22, 2025
Hollace Lynne Hervey and First National Bank of Artesia, Co-Trustees of the Maggie Suetta Cockburn's Charitable Remainder Trust Hollace Lynne Hervey 2305 Kingston Trace Denton, TX 76209-7947	September 19, 2025	9314 7699 0430 0140 3094 97	Returned – Addressee Not Known	September 23, 2025

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Johney Cockburn Contact: Hollace Lynne Hervey 2305 Kingston Trace Denton, TX 76209-7947	September 19, 2025	9314 7699 0430 0140 3095 03	Mailed – LOST by Post Office	September 22, 2025
Mabelle Armstrong possible contact: Dawn C. Stead 22712 Erwin Street Woodland Hills, CA 91367	September 19, 2025	9314 7699 0430 0140 3095 10	Returned – Unclaimed, No Mail Receptacle	October 19, 2025
Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002	September 19, 2025	Duplicate from Working Interest Owners List		
Rio Pecos Corporation P.O. Box 2415 Midland, TX 79702-2415	September 19, 2025	9314 7699 0430 0140 3095 27	Delivered	September 30, 2025
J.A. White a/k/a Jefferson White, et ux. Heir: Geoffrey B. White 66 Boyden Road Conway, MA 01341	September 19, 2025	9314 7699 0430 0140 3095 34	Delivered	September 22, 2025
Bonnie Resler Karlsrud 840 Crescent Drive Boulder, CO 80303	September 19, 2025	9314 7699 0430 0140 3095 41	Return to Sender	September 22, 2025

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Wayne Resler Route 1, Box 1631 Boerne, TX 78006	September 19, 2025	9314 7699 0430 0140 3095 58	Returned – Address Not Known	October 6, 2025
Ameritrust Texas N.A. as Trustee of Trust B under the will of Dale Resler contact: Bonnie Resler Karlsrud 840 Crescent Drive Boulder, CO 80303	September 19, 2025	9314 7699 0430 0140 3095 65	Return – Unable to Forward	September 22, 2025
James L. Evans P.O. Box 1029 Eunice, NM 88231	September 19, 2025	9314 7699 0430 0140 3095 72	Returned – Moved, left no address	September 24, 2025
Wilson's Company 110 West Louisiana, Suite 460 Midland, TX 79701	September 19, 2025	9314 7699 0430 0140 3095 89	Returned – Forwarding Address Expired	September 22, 2025
Olen F. Featherstone II 1801 West Second Street Roswell, NM 88201	September 19, 2025	9314 7699 0430 0140 3095 96	Returned – Insufficient Address	September 22, 2025
Featherstone Development Corporation 1801 West Second Street Roswell, NM 88201	September 19, 2025	9314 7699 0430 0140 3096 02	Returned – Insufficient Address	September 22, 2025
John Bedingfield and Della Dawn Bedingfield as Joint Tenants 1002 West Dallas Avenue Artesia, NM 88210	September 19, 2025	9314 7699 0430 0140 3096 19	Return – Unable to Forward	September 22, 2025

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88211	September 19, 2025	9314 7699 0430 0140 3096 26	Returned – Moved, left no address	September 22, 2025
Richard F. Walsh 2831 Bledsoe Street Fort Worth, TX 76107	September 19, 2025	9314 7699 0430 0140 3096 33	Delivered	October 2, 2025
Maudi E. Fleming P.O. Box 26689 Fort Worth, TX 76126	September 19, 2025	9314 7699 0430 0140 3096 40	Returned – Unable to Forward	October 7, 2025
William Lloyd Walsh 5400 Birchman Avenue Fort Worth, TX 76107	September 19, 2025	9314 7699 0430 0140 3096 57	Delivered	September 23, 2025
Estate of F. Howard Walsh, Jr. 155 Walsh Drive Aledo, TX 76008	September 19, 2025	9314 7699 0430 0140 3096 64	Delivered	September 23, 2025
Estate of D'Ann Walsh Bonnell 6120 Curzon Avenue Fort Worth, TX 76116	September 19, 2025	9314 7699 0430 0140 3096 71	Returned – Addressee Unknown	September 23, 2025
Free Ride, LLC 1801 West Second Street Roswell, NM 88201	September 19, 2025	9314 7699 0430 0140 3096 88	Returned – Insufficient Address	September 22, 2025

Bonzo 1924 Fed Com ABX Wells / NMOCD No. 25635

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
ADDITIONAL PARTY(IES)				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	September 19, 2025	9314 7699 0430 0140 3096 95	Delivered	September 23, 2025
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	September 19, 2025	9314 7699 0430 0140 3097 01	Delivered	September 23, 2025

Transaction Details

Recipient:

Riley Exploration Permian, Inc. 29 East Reno Avenue, Suite 500 Oklahoma City, OK 73104

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID:

Batch ID:

32565 None 319361 Date Created:

09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309312

Return Receipt Article Number:

9590969904300140309314

Service Options:

Return Receipt Certified Mail Certified

\$1,90

\$9.70

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

Sender: Contents: Custom Field 2: Custom Field 3:

Delivered S. Shaheen Notice Letter Longfellow Bonzo Wells

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

Event Date

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-21-2025 08:58 PM 09-22-2025 08:37 AM 09-22-2025 10:23 PM 09-23-2025 02:59 AM 09-24-2025 08:44 PM 09-25-2025 09:11 AM 09-26-2025 02:14 AM 09-26-2025 05:21 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at OKLAHOMA CITY, OK

Recipient:

Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565

User ID:

None

Firm Mailing Book ID: Batch ID:

319361

Date Created: 09/18/2025 3:40 PM Date Mail Delivered: **USPS Article Number:**

9590969904300140309321 Return Receipt Article Number:

Service Options: Return Receipt

Certified Mail

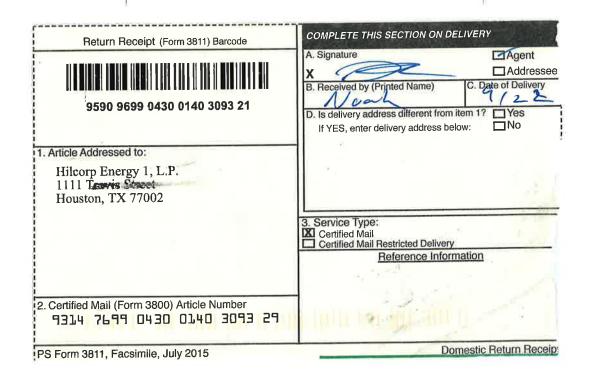
Certified Mail Service: 002 Reference #: \$1.90 Postage: Certified Mail Fees: \$9.70

Status: Delivered S. Shaheen Sender: Contents: Notice Letter

Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description Event Date 09-18-2025 05:13 PM JUSPSI - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Return Receipt 09-18-2025 07:26 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 09-19-2025 09:10 PM JUSPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 09-19-2025 10:25 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 09-19-2025 11:25 PM [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING 09-21-2025 01:27 PM USPS® Certified Mail CEMPSIR PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING USPS® Certified Mail 09-21-2025 07:36 PM CISPE RCERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON, TX 09-22-2025 01:04 PM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C 09-22-2025 10:11 PM USPS® Return Receipt



Recipient:

Cannon Exploration Company 3608 South County Road 1184 Midland, TX 79706

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

32565 None

Firm Mailing Book ID: Batch ID:

319361

Date Created:

Date Mail Delivered:

USPS Article Number: Return Receipt Article Number:

09/23/2025 2:33 PM 9314769904300140309336

09/18/2025 3:40 PM

9590969904300140309338

Service Options:

Mail Service:

Return Receipt Certified Mail

Certified

Reference #:

Postage: Certified Mail Fees: \$1.90 \$9.70

003

Status: Sender: Contents:

Delivered S. Shaheen Notice Letter

Custom Field 2: Custom Field 3:

Longfellow Bonzo Wells

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05:13 PM USPS® Certified Mail 09-18-2025 07:26 PM USPS® Certified Mail 09-19-2025 09:10 PM USPS® Certified Mail 09-19-2025 10:25 PM USPS® Certified Mail 09-19-2025 11:25 PM USPS® Certified Mail 09-21-2025 01:02 PM USPS® Certified Mail 09-21-2025 06:17 PM USPS® Certified Mail 09-23-2025 02:33 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE.NM.

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND, TX

Recipient:

Walsh & Watts, Inc. 155 Watsh Drive Aledo, TX 76008

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309343
Return Receipt Article Number: 9590969904300140309345

Service Options: Return Receipt

Certified Mail

Mail Service: Certified 004 Reference #: Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered Sender: S Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05-13 PM USPS® Certified Mail 09-18-2025 07:26 PM 09-19-2025 09:10 PM USPS® Certified Mail. 09-19-2025 10:25 PM USPS® Certified Mail USPS® Certified Mail. 09-19-2025 11:25 PM USPS® Certified Mail 09-21-2025 10:10 AM USPS® Certified Mail 09-21-2025 08:58 PM 09-22-2025 12:06 PM USPS® Certified Mail

Details

(USPS) - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT, USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

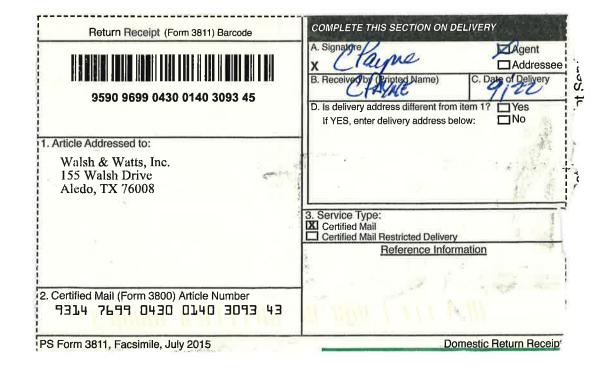
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at ALEDO, TX



Recipient:

1007-Est, LLC 155 Walsh Drive Aledo, TX 76008

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Oortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361
 Date Created:
 09/18/2025 3:40 PM

 Date Mail Delivered:
 09/24/2025 10:28 AM

 USPS Article Number:
 9314769904300140309350

 Return Receipt Article Number:
 9590969904300140309352

Service Options: Return Receipt

Certified Mail

Mail Service: Certified Reference #: 005 Postage: \$1,90 Certified Mail Fees: \$9.70 Status: Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05:13 PM USPS® Certified Mail 09-18-2025 07:26 PM USPS® Certified Mail 09-19-2025 09:10 PM USPS® Certified Mail 09-19-2025 10:25 PM USPS® Certified Mail 09-19-2025 11:25 PM USPS® Certified Mail 09-23-2025 02:15 AM USPS® Certified Mail 09-23-2025 08:24 AM USPS® Certified Mail 09-23-2025 09:08 PM USPS® Certified Mail 09-23-2025 10:28 PM USPS® Certified Mail 09-24-2025 10:28 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at ALEDO,TX

Recipient:

New Mexico University Foundation, Inc. P.O. Box 3590

Las Cruces, NM 88003

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361

09/18/2025 3:40 PM Date Created: Date Mail Delivered: 09/22/2025 12:26 PM USPS Article Number: 9314769904300140309367 Return Receipt Article Number: 9590969904300140309369

Return Receipt Service Options:

Certified Mail

Mail Service: Certified Reference #: 007 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

Event Date

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11:25 PM 09-21-2025 12:23 PM 09-21-2025 04:34 PM

09-22-2025 10:21 AM 09-22-2025 12:26 PM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM \$t SANTA FE,NM

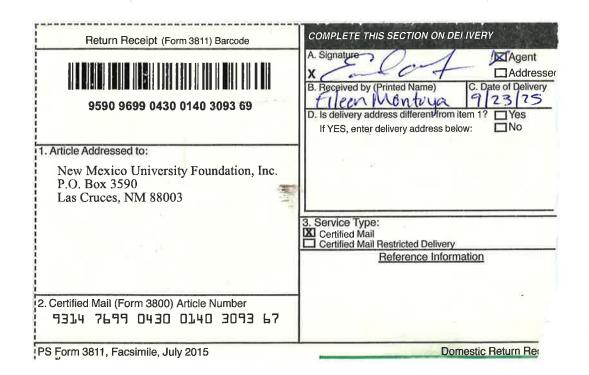
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at EL. PASO TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER

[USPS] - ARRIVAL AT UNIT at LAS CRUCES,NM

[USPS] - CERTIFIED MAIL DELIVERED PO BOX at LAS CRUCES, NM



Recipient:

Friends of the Hastern Foundation of the Eastern New Mexico University Office Development Station #8 Prictales NM 88130

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) 8onzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Oortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361
 Date Created:
 09/18/2025 3:40 PM

 Date Mail Delivered:
 09/23/2025 3:36 PM

 USPS Article Number:
 9314769904300140309374

 Return Receipt Article Number:
 9590969904300140309376

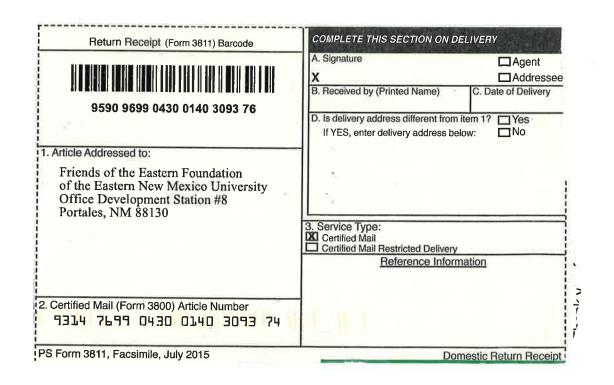
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 009
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen

Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Transaction History

Event Description [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Return Receipt 09-18-2025 05:13 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 09-18-2025 07:26 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 09-19-2025 09:10 PM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Cartified Mail 09-19-2025 T0:25 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 09-19-2025 11:25 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 09-21-2025 10 47 AM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 09-21-2025 11:38 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 09-22-2025 06:56 AM [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at PORTALES,NM USPS® Certified Mail 09-23-2025 03/36 PM



Western New Mexico University Financial Aid Scholarship Department P O Box 680 Silver City, NM 88062

Sender:

Sharon T. Shaheen

Lonafellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz. Firm Mailing Book ID: None

Batch ID: 319361

09/18/2025 3:40 PM Date Created: USPS Article Number:

Return Receipt Article Number: 9590969904300140309383

Service Options:

Return Receipt Certified Mail

Mail Service: Certified 010 Reference #: Postage: \$1.90 Certified Mail Fees: \$9.70

Status: Sender: Contents: Custom Field 2: Custom Field 3:

S. Shaheen Notice Letter

Longfellow Bonzo Wells

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

USPS® Certified Mail

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11:25 PM 09-21-2025 12:23 PM 09-21-2025 05:32 PM

09-24-2025 09:14 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE.NM

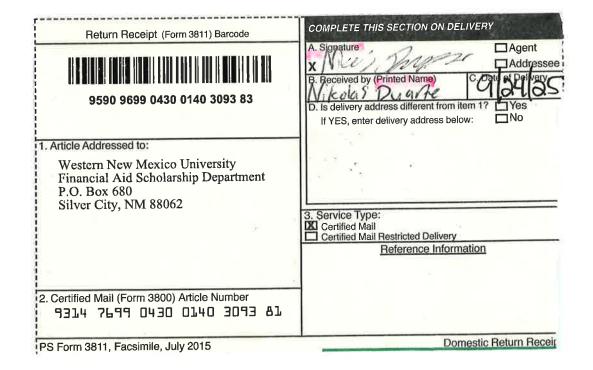
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER

[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at SILVER CITY, NM



Recipient:

Jack W. McCaw, deceased contact: William J. McCaw P.O. Box 127

Artesia, NM 88211-0127

Sender:

Sharon T, Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

Firm Mailing Book ID:

Batch ID:

32565 None

319361

Date Created: 09/18/2025 3:40 PM Date Mail Delivered: 09/22/2025 11:35 AM **USPS Article Number:** 9314769904300140309473 Return Receipt Article Number: 9590969904300140309475

Service Options:

Return Receipt Certified Mail

Certified Mail Service: 019 Reference # Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered

Sender: Contents: Custom Field 2: Custom Field 3:

S. Shaheen Notice Letter Longfellow Bonzo Wells

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05:13 PM USPS® Certified Mail 09-18-2025 07:26 PM 09-19-2025 09:10 PM USPS® Certified Mail USPS® Certified Mail 09-19-2025 10:25 PM USPS® Certified Mail 09-19-2025 11:25 PM USPS® Certified Mail 09-21-2025 10:47 AM USPS® Certified Mail 09-21-2025 11:54 AM USPS® Certified Mail 09-22 2025 06:56 AM USPS® Certified Mail 09-22-2025 08:48 AM USPS® Certified Mail 09-22-2025 11:35 AM

Details

(USPS) - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

JUSPS J - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - AVAILABLE FOR PICKUP at ARTESIA, NM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM



Recipient:

Yates Brothers a partnership composed of Martin Yates III, S.P. Yates, John Yates and Yates Petroleum Corporation P.O. Box 1394

Artesia, NM 88211

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM Date Mail Delivered: 09/22/2025 2:00 PM USPS Article Number: 9314769904300140309480 Return Receipt Article Number: 9590969904300140309482

Service Options: Return Receipt

Certified Mail Certified

Mail Service: Reference #: Postage: Certified Mail Fees:

020 \$1.90 \$9.70 Delivered S. Shaheen Notice Letter

Custom Field 2: Custom Field 3:

Status:

Sender:

Contents:

Longfellow Bonzo Wells

Transaction History

Event Description

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

Event Date

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11:25 PM 09-21-2025 10:47 AM 09-21-2025 11:54 AM 09-22-2025 06:56 AM 09-22-2025 02:00 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM

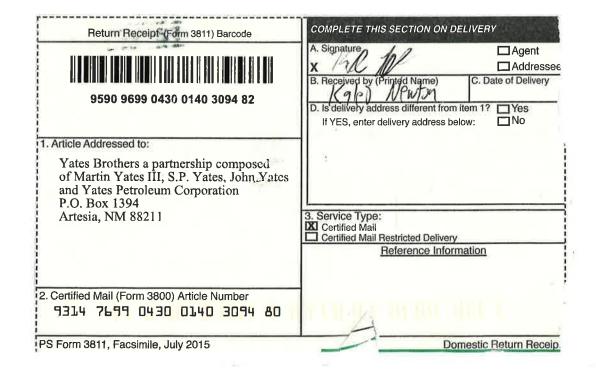
[USPS] - FROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA, NM



Recipient:

P O Box 2415 Midland, TX 79702-2425

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM Date Mail Delivered: **USPS Article Number:** Return Receipt Article Number: 9590969904300140309529

Service Options:

Return Receipt

Certified Mail Mail Service: Certified Reference #: 024 Postage: \$1.90 Certified Mail Fees: \$9.70 Status:

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail **USPS®** Certified Mail USPS® Certified Mail

Event Date

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11 25 PM 09-21-2025 01:02 PM 09-29-2025 04 59 PM 09-30-2025 02:25 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT: USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

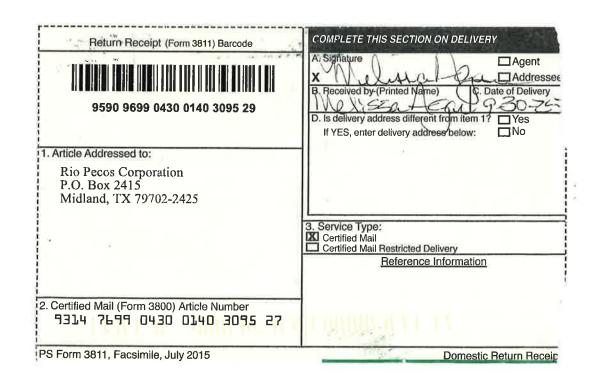
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at MIDLAND, TX



Recipient:

J.A. White alk/a Jefferson White, et ux. Heir: Geoffrey B. White 66 Boyden Road Conway, MA 01341

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361

Date Created: 09/18/2025 3:40 PM Date Mail Delivered: 09/22/2025 2:19 PM **USPS Article Number:** 9314769904300140309534 Return Receipt Article Number: 9590969904300140309536

Service Options: Return Receipt

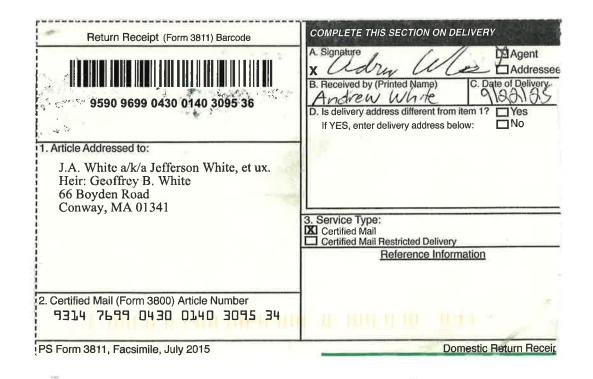
Certified Mail Mail Service: Certified Reference #: 025 Postage: \$1.90 Certified Mail Fees: \$9.70

Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Status:

Transaction History

Event Description Event Date Details USPS@ Return Receipt 09-18-2025 05:13 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM 09-18-2025 07:26 PM USPS® Certified Mail 09-19-2025 09:10 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 09-19-2025 10:25 PM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 09-19-2025 11:25 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 09-20-2025 12:15 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 09-21-2025 10:47 AM [USPS] - PROCESSED THROUGH USPS FACILITY at SHREWSBURY MA DISTRIBUTION USPS® Certified Mail 09-21-2025 05:54 PM (CESPS) - PROCESSED THROUGH USPS FACILITY at SHREWSBURY MA DISTRIBUTION USPS® Certified Mail (LSP6] - ARRIVAL AT UNIT at CONWAY, MA 09-22-2025 08:51 AM USPS® Certified Mail 09-22-2025 09:02 AM [USPS] - OUT FOR DELIVERY at CONWAY, MA USPS® Certified Mail 09-22-2025 02:19 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CONWAY, MA USPS® Return Receipt 09-22-2025 10:59 PM [USPS] - PROCESSED THROUGH USPS FACILITY at HARTFORD CT DISTRIBUTION CENTER USPS@ Return Receipt 09-23-2025 07:14 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at HARTFORD CT DISTRIBUTION CENTER



Recipient:

Richard F. Walsh 2831 Bledsoe Street Fort Worth, TX 76107

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 Date Mail Delivered:
 10/02/2025 1:41 PM

 USPS Article Number:
 9314769904300140309633

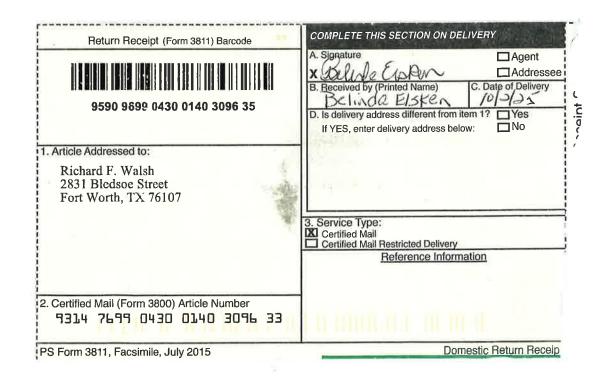
 Return Receipt Article Number:
 9590969904300140309635

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 035
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter

Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 01:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 06:41 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-23-2025 03:43 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-24-2025 11:40 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-25-2025 01:44 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-26-2025 05:25 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-26-2025 05:26 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	09-27-2025 01:25 PM	[USPS] - NO SECURE LOCATION AVAILABLE at FORT WORTH, TX
USPS® Certified Mail	10-02-2025 04:28 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at FORT WORTH, TX
USPS® Certified Mail	10-02-2025 01:41 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH, TX



Recipient:

William Lloyd Walsh 5400 Birchman Avenue Fort Worth, TX 76107

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM Date Mail Delivered: 09/23/2025 12:38 PM **USPS Article Number:** 9314769904300140309657 Return Receipt Article Number: 9590969904300140309659

Service Options:

Return Receipt Certified Mail

Mail Service: Reference #: Postage: Certified Mail Fees:

Certified 037 \$1.90 \$9.70 Delivered

Status: Sender: Contents: Custom Field 2: Custom Field 3:

S. Shaheen Notice Letter Longfellow Bonzo Wells

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05:13 PM USPS® Certified Mail 09-18-2025 07:26 PM USPS® Certified Mail 09-19-2025 09:10 PM USPS® Certified Mail 09-19-2025 10:25 PM USPS® Certified Mail 09-19-2025 11:25 PM **USPS®** Certified Mail 09-21-2025 08:57 PM USPS® Certified Mail 09-22-2025 08:37 AM USPS® Certified Mail 09-22-2025 10:23 PM USPS® Certified Mail 09-23-2025 01:47 AM USPS® Certified Mail 09-23-2025 12:38 PM

Details [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH, TX

Recipient:

Estate of F. Howard Walsh, Jr. 155 Walsh Drive Aledo, TX 76008

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565
Firm Mailing Book ID: None Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 93/14769904300140309664

 Return Receipt Article Number:
 9590969904300140309666

Service Options: Return Receipt

Return Receipt Certified Mail

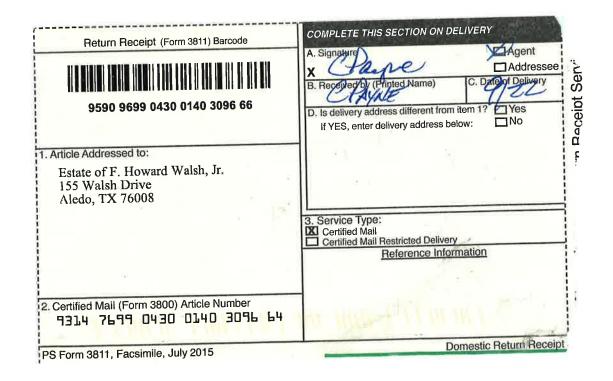
Bonzo Wells

Mail Service: Certified
Reference #: 038
Postage: \$1,90
Certified Mail Fees: \$9,70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow

Custom Field 3:

Transaction History

Event Description Event Date Details USPS® Return Receipt 09-18-2025 05:13 PM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 09-18-2025 07:26 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 09-19-2025 09:10 PM [USPS] ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 09-19-2025 10:25 PM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 09-19-2025 11:25 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 09-21-2025 10:10 AM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT USPS® Certified Mail 09-21-2025 08:57 PM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT USPS® Certified Mail 09-22-2025 12 06 PM [USPS] - DELIVERED TO AGENT LEFT WITH INDIVIDUAL at ALEDO, TX



Recipient:

Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

Firm Mailing Book ID:

User ID:

32565 None

Batch ID:

319361

 Date Created:
 09/18/2025 3:40 PM

 Date Mail Delivered:
 09/22/2025 1:11 PM

 USPS Article Number:
 9314769904300140309695

 Return Receipt Article Number:
 9590969904300140309697

Service Options:

Return Receipt

Certified Mail Certified

Mail Service: Reference #:

041

Postage: Certified Mail Fees: \$1.90 \$9.70

Status:

\$9.70 Delivered

Sender: Contents: S, Shaheen Notice Letter

Custom Field 2:

Longfellow

Custom Field 3:

Bonzo Wells

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail

USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail

USPS® Certified Mail

Event Date

09-22-2025 06:56 AM

09-22-2025 01:11 PM

Details (USPS)

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM

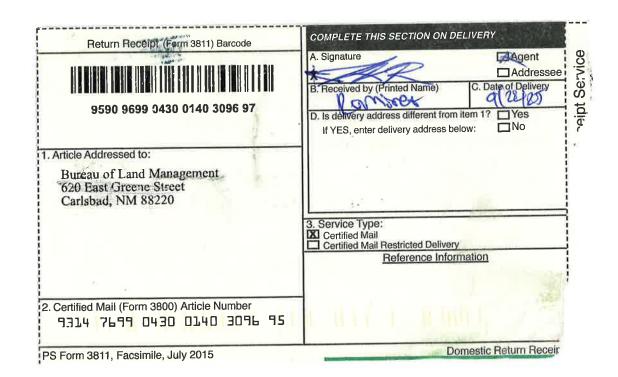
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQ UERQUE, NM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBB ФСК ТХ DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD, NM



Recipient:

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 Date Mail Delivered:
 09/23/2025 8:48 AM

 USPS Article Number:
 9314769904300140309701

 Return Receipt Article Number:
 9590969904300140309703

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 042
Postage: \$1.90
Certified Mail Fees: \$9.70

Certified Mail Fees: \$9,70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail

USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail
USPS® Certified Mail

Event Date

09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11:25 PM 09-21-2025 06:27 PM 09-22-2025 10:05 AM 09-23-2025 08:48 AM

Details

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[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

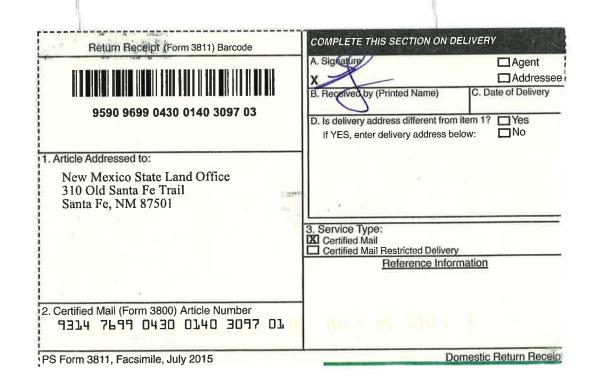
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM IUSPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USP'S REGIONAL FACILITY BY ALBUQUERQUE, NM [USPS] - PROCESSED THROUGH USPS FACILITY BY ALBUQUERQUE, NM

[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at SANTA FE,NM

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SANTA FE,NM



RETURNED

Recipient:

Fund for Perpetual Care of Haney's

Chapel Cemetery & Old Bain Graveyard

Simp & Jewel Bain, Trustee Star Route 63, Box 255 Guntersville, AL 35976

Sender:

Sharon T. Shaheen

Longfellow (9015392 2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID: None Batch ID: 319361

Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309398 Return Receipt Article Number: 9590969904300140309390

Service Options:

Return Receipt Certified Mail Certified

Mail Service: Reference #: 011 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: Sender: Contents: Custom Field 2: Custom Field 3: Bonzo Wells

To be Returned S. Shaheen Notice Letter Longfellow

Transaction History

Event Description Event Date USPS® Return Receipt 09-18-2025 05:13 PM USPS® Certified Mail 09-18-2025 07:26 PM USPS® Certified Mail 09-19-2025 09:10 PM USPS® Certified Mail 09-19-2025 10:25 PM USPS® Certified Mail 09-19-2025 11:25 PM USPS® Certified Mail 09-20-2025 12:15 AM USPS® Certified Mail 09-21-2025 09:58 AM USPS® Certified Mail 09-21-2025 11:56 PM USPS® Certified Mail 09-22-2025 07:44 AM USPS® Certified Mail 09-26-2025 06:37 AM USPS® Certified Mail 09-29-2025 04:39 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at BIRMINGHAM AL DISTRIBUTION CENT

[USPS] - PROCESSED THROUGH USPS FACILITY at BIRMINGHAM AL DISTRIBUTION CENT

[USPS] - MOVED LEFT NO ADDRESS at GUNTERSVILLE, AL

[USPS] - PROCESSED THROUGH USPS FACILITY at GAINESVILLE FL DISTRIBUTION CEN

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

Recipient:

Doug Sharp 12100 Overbrook Lane, #15A

Houston, TX 77077

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309404

Return Receipt Article Number: 9590969904300140309406

Service Options: Return Receipt Certified Mail

Mail Service: Certified
Reference #: 012
Postage: \$1.90 '
Certified Mail Fees: \$9.70

Status: Undelivered - To Be Returned

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Event Date	Details
09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
09-21-2025 02:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
09-21-2025 06:18 PM	(LEMPE) RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
09-22-2025 09:29 AM	促的的 ARRIVAL AT UNIT at HOUSTON, TX
09-22-2025 09:40 AM	[USPS] - OUT FOR DELIVERY at HOUSTON,TX
09-22-2025 01:12 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at HOUSTON,TX
09-27-2025 04:11 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at HOUSTON, TX
10-07-2025 04:29 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at HOUSTON,TX
10-15-2025 09:57 AM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at HOUSTON, TX
10-22-2025 02:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
	09-18-2025 05:13 PM 09-18-2025 07:26 PM 09-19-2025 09:10 PM 09-19-2025 10:25 PM 09-19-2025 11:25 PM 09-21-2025 02:07 PM 09-21-2025 06:18 PM 09-22-2025 09:29 AM 09-22-2025 09:40 AM 09-22-2025 01:12 PM 09-27-2025 04:11 AM 10-07-2025 04:29 AM

Recipient:

Lanier Sharp Horton 1886 Alma Lane Superior, CO 80027

Sender

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Oortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309411

 Return Receipt Article Number:
 9590969904300140309413

Service Options: Return Receipt

Certified Mail Certified

Mail Service:CertifieReference #:013Postage:\$1,90Certified Mail Fees;\$9.70

 Status:
 To be Returned

 Sender:
 S, Shaheen

 Contents:
 Notice Letter

 Custom Field 2:
 Longfellow

 Custom Field 3:
 Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 08:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 09:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 05:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:08 AM	[USPS] - FORWARD EXPIRED at LOUISVILLE,CO
USPS® Certified Mail	09-29-2025 03:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Recipient:

Chris McDonald Vogel 934 S. Burlington Boulevard Burlington, WA 98233

Sender:

Sharon T Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309435 Return Receipt Article Number: 9590969904300140309437

Service Options: Return Receipt

Certified Mail Certified 015

Reference #: Postage: \$1_90 Certified Mail Fees: \$9.70

Mail Service:

Status: To be Returned Sender: S. Shaheen Contents: Notice Letter Custom Field 2: **Longfellow** Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 01:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2025 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2025 08:21 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2025 09:19 AM	[USPS] - FORWARD EXPIRED at BURLINGTON, WA

Recipient:

Pat Banks Ford P.O. Box 93344 Lubbock, TX 79493

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Oortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361
 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309442

Return Receipt Article Number: 9590969904300140309444

Service Options: Return Receipt Certified Mail

Mail Service:CertifiedReference #:016Postage:\$1.90Certified Mail Fees:\$9.70

Status:To be ReturnedSender:S. ShaheenContents:Notice LetterCustom Field 2:LongfellowCustom Field 3:Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 02:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 02:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:56 AM	[USPS] - AVAILABLE FOR PICKUP at LUBBOCK,TX
USPS® Certified Mail	09-22-2025 09:59 AM	[USPS] - MOVED LEFT NO ADDRESS at LUBBOCK,TX
USPS® Certified Mail	09-27-2025 07:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Garlene Gainer Peterson 206 Capri Road

Las Cruces, NM 88005

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309459 Return Receipt Article Number: 9590969904300140309451

Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 017 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: Undelivered - To Be Returned

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 12:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 04:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 04:18 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS CRUCES,NM
USPS® Certified Mail	09-22-2025 05:13 PM	[USPS] - ARRIVAL AT UNIT at MESILLA PARK,NM
USPS® Certified Mail	09-22-2025 05:13 PM	[USPS] - AVAILABLE FOR PICKUP at MESILLA PARK,NM
USPS® Certified Mail	09-22-2025 05:13 PM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MESILLA PARK,NM
USPS® Certified Mail	09-27-2025 04:19 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM
USPS® Certified Mail	10-07-2025 04:26 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at LAS CRUCES,NM
USPS® Certified Mail	10-08-2025 12:48 PM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at MESILLA PARK,NM
USPS® Certified Mail	10-16-2025 11:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-17-2025 09:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Ray Hall Beck Thomas Ray Smith AIF: 3509 Dominion Ridge San Angelo, TX 76904

Sender:

Sharon T_i Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309466

Return Receipt Article Number: 9590969904300140309468

Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 018 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: To be Returned Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 02:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:05 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	09-23-2025 11:12 AM	[USPS] - ADDRESSEE UNKNOWN at SAN ANGELO, TX
USPS® Certified Mail	09-27-2025 03:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Hollace L. Hervey & First Nat'l Bank of Artesia Co-Trustees of the Maggie Suetta Cockburn's Charitable Remainder Trust Hollace Lynne Hervey 2305 Kingston Trace Denton, TX 76209-7947

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309497

 Return Receipt Article Number:
 9590969904300140309499

Service Options:

Mail Service:

Reference #:

Custom Field 2:

Custom Field 3:

Return Receipt Certified Mail Certified 021 \$1 90 \$9 70

Postage:
Certified Mail Fees:
Status:
Sender:
Contents:

To be Returned S Shaheen Notice Letter Longfellow Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-21-2025 03:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 05:34 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-24-2025 05:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	09-25-2025 12:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-26-2025 08:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-26-2025 10:00 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-26-2025 10:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-27-2025 10:16 AM	[USPS] - OUT FOR DELIVERY at DENTON,TX
USPS® Certified Mail	09-27-2025 03:11 PM	[USPS] - ADDRESSEE UNKNOWN at DENTON,TX

Recipient:

Mabelle Armstrong
possible contact: Dawn C, Stead

22712 Erwin Street Woodland Hills, CA 91367

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

319361

Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309510
Return Receipt Article Number: 9590969904300140309512

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 023
Postage: \$1.90

Certified Mail Fees: \$9.70
Status: To be Returned

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receip	t 09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 04:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	09-21-2025 06:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	09-22-2025 10:44 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at WOODLAND HILLS,CA
USPS® Certified Mail	09-27-2025 04:08 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at WOODLAND HILLS,CA
USPS® Certified Mail	10-07-2025 04:26 AM	[USPS] - PACKAGE RETURN NOTICE GENERATED at WOODLAND HILLS,CA
USPS® Certified Mail	10-18-2025 12:02 PM	[USPS] - UNCLAIMEDBEING RETURNED TO SENDER at WOODLAND HILLS,CA
USPS® Certified Mail	10-19-2025 08:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA
USPS® Certified Mail	10-24-2025 02:58 PM	[USPS] - RETURN TO SENDER at SANTA FE,NM

Recipient:

Bonnie Resler Karlsrud 840 Crescent Drive Boulder, CO 80303

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309541
Return Receipt Article Number: 9590969904300140309543

Service Options: Return Receipt

Mail Service:

Reference #:

Custom Field 3:

Postage:

Certified Mail Certified 026 \$1,90

Certified Mail Fees: \$9.70
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow

Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 08:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 05:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 03:22 PM	[USPS] - RETURN TO SENDER at BOULDER,CO
USPS® Certified Mail	09-28-2025 09:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Recipient:

Wayne Resler Route 1, Box 1631 Boerne, TX 78006

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309558

Return Receipt Article Number: 9590969904300140309550

Service Options: Return Receipt

Certified Mail Certified 027 \$1.90

Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Undelivered - To Be Returned

Mail Service:

Reference #:

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-22-2025 12:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	09-22-2025 06:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN
USPS® Certified Mail	10-01-2025 11:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-02-2025 08:48 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-04-2025 10:08 AM	[USPS] - RETURN TO SENDER at SANTA FE,NM
USPS® Certified Mail	10-06-2025 02:19 PM	[USPS] - RETURN TO SENDER at SANTA FE,NM

Recipient:

Ameritrust Texas N.A. as Trustee of Trust B

under the will of Date Rester contact: Bonnie Resler Karlsrud

840 Crescent Drive Boulder, CO 80303

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz. User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309565

Return Receipt Article Number: 9590969904300140309567

Service Options: Return Receipt Certified Mail

Mail Service: Certified Reference #: 028 Postage: \$1,90 Certified Mail Fees: \$9.70

Status: To be Returned Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Transaction History

Event Description	Event Date
USPS® Return Receipt	09-18-2025 05:13 PM
USPS® Certified Mail	09-18-2025 07:26 PM
USPS® Certified Mail	09-19-2025 09:10 PM
USPS® Certified Mail	09-19-2025 10:25 PM
USPS® Certified Mail	09-19-2025 11:25 PM
USPS® Certified Mail	09-21-2025 08:32 AM
USPS® Certified Mail	09-21-2025 05:25 PM
USPS® Certified Mail	09-22-2025 03:22 PM
USPS® Certified Mail	09-28-2025 09:15 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER

[USPS] - RETURN TO SENDER at BOULDER, CO

[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER

Recipient:

James L. Evans P O Box 1029 Eunice, NM 88231

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 USPS Article Number:

09/18/2025 3:40 PM 9314769904300140309572

Return Receipt Article Number: 9590969904300140309574

Service Options:

Date Created:

Return Receipt Certified Mail Certified

Mail Service: Reference #: 029 \$1.90 Postage: Certified Mail Fees: \$9.70

Status: To be Returned Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Event Description	Event Date	Details The state of the state
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 11:50 AM	[USPS] - ARRIVAL AT UNIT at EUNICE,NM
USPS® Certified Mail	09-22-2025 11:53 AM	[USPS] - AVAILABLE FOR PICKUP at EUNICE,NM
USPS® Certified Mail	09-24-2025 10:16 AM	[USPS] - MOVED LEFT NO ADDRESS at EUNICE,NM
USPS® Certified Mail	09-29-2025 12:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-30-2025 08:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Wilson's Company

110 West Louisiana, Suite 460

Midland, TX 79701 .

Sender:

Sharon T, Shaheen

Longfellow (9015392 2104) Bonzo Wells

319361

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

return recorpt /

USPS Article Number:

Date Created:

09/18/2025 3:40 PM

9314769904300140309589

Return Receipt Article Number: 9590969904300140309581

Service Options:

Mail Service:

Return Receipt

Certified Mail Certified 030

 Reference #:
 030

 Postage:
 \$1.90

 Certified Mail Fees:
 \$9.70

Status:
Sender:
Contents:
Custom Field 2:
Custom Field 3:

To be Returned
S. Shaheen
Notice Letter

Longfellow Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 01:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 06:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:30 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	09-27-2025 12:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Olen F. Featherstone II 1801 West Second Street Roswell, NM 88201

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309596

Return Receipt Article Number: 9590969904300140309598

Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 031 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: To be Returned Sender: S_Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 11:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 04:54 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL, NM
USPS® Certified Mail	09-22-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at ROSWELL,NM
USPS® Certified Mail	09-22-2025 09:45 AM	[USPS] - INSUFFICIENT ADDRESS at ROSWELL,NM
USPS® Certified Mail	09-22-2025 10:08 AM	[USPS] - INSUFFICIENT ADDRESS at ROSWELL,NM
USPS® Return Receipt	09-26-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 03:58 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 04:27 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 06:29 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at RANGER,TX
USPS® Return Receipt	09-26-2025 07:30 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 07:48 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 09:36 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at POST,TX
USPS® Return Receipt	09-26-2025 10:20 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 10:29 AM	[USPS] - ARRIVE USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 11:20 AM	[USPS] - ARRIVE USPS FACILITY at LUBBOCK,TX
USPS® Certified Mail	09-26-2025 02:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK,TX
USPS® Certified Mail	09-26-2025 11:00 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK, TX
USPS® Certified Mail	09-27-2025 03:12 AM	[USPS] - ARRIVE USPS FACILITY at ROSWELL,NM
USPS® Certified Mail	09-27-2025 05:41 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	09-27-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at ROSWELL,NM
USPS® Certified Mail	09-27-2025 10:17 PM	[USPS] - AWAITING DELIVERY SCAN at ROSWELL,NM
USPS® Certified Mail	09-27-2025 10:25 PM	[USPS] - AWAITING DELIVERY SCAN at ROSWELL,NM

Recipient:

Featherstone Development Corporation 1801 West Second Street Roswell, NM 88201

Sender:

Sharon T Shaheen

Longfellow (9015392 2104) Bonzo Weils

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361

 Date Created:
 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309602

 Return Receipt Article Number:
 9590969904300140309604

Service Options:

Mail Service:

Return Receipt Certified Mail Certified 032

Reference #: 032
Postage: \$1,90
Certified Mail Fees: \$9,70

Status:To be ReturnedSender:S. ShaheenContents:Notice LetterCustom Field 2:LongfellowCustom Field 3:Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 11:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:45 AM	[USPS] - INSUFFICIENT ADDRESS at ROSWELL,NM
USPS® Certified Mail	09-22-2025 10:08 AM	[USPS] - INSUFFICIENT ADDRESS at ROSWELL, NM
USPS® Return Receipt	09-26-2025 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	09-27-2025 08:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AURORA,CO
USPS® Certified Mail	09-27-2025 08:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AURORA, CO
USPS® Certified Mail	09-28-2025 02:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-28-2025 06:53 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-28-2025 10:30 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	09-29-2025 01:14 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at DENVER,CO
USPS® Certified Mail	09-29-2025 08:45 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at STRATFORD, TX
USPS® Certified Mail	09-29-2025 04:25 PM	[USPS] - IN TRANSIT TO NEXT FACILITY at EULESS,TX
USPS® Certified Mail	09-29-2025 05:28 PM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at DALLAS TX LOGISTICS CENTER
USPS® Certified Mail	09-29-2025 05:50 PM	[USPS] - ARRIVE USPS FACILITY at DALLAS TX LOGISTICS CENTER
USPS® Certified Mail	09-30-2025 02:51 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX LOGISTICS CENTER
USPS® Certified Mail	09-30-2025 03:26 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX LOGISTICS CENTER
USPS® Certified Mail	09-30-2025 04:32 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at MILLSAP, TX
USPS® Certified Mail	09-30-2025 06:09 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	09-30-2025 06:13 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	09-30-2025 07:12 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at ROSCOE,TX
USPS® Certified Mail	09-30-2025 08:52 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-30-2025 09:07 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-30-2025 09:26 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at LUBBOCK,TX
USPS® Certified Mail	09-30-2025 09:35 AM	[USPS] - ARRIVE USPS FACILITY at LUBBOCK, TX

Recipient:

John Bedingfield and Della Dawn Bedingfield as Joint Tenants

1002 West Dallas Avenue

Artesia, NM 88210

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID:

Batch ID:

None 319361 **Date Created:** 09/18/2025 3:40 PM

 USPS Article Number:
 9314769904300140309619

 Return Receipt Article Number:
 9590969904300140309611

Service Options:

Return Receipt Certified Mail Certified

Mail Service:CertifiReference #:033Postage:\$1.90Certified Mail Fees:\$9.70

Status:
Sender:
Contents:
Custom Field 2:
Custom Field 3:

To be Returned S. Shaheen Notice Letter Longfellow Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 11:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 09:04 AM	[USPS] - RETURN TO SENDER at ARTESIA,NM

Recipient:

Pitch Energy Corporation
P.O. Box 304
Artesia, NM 88211

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565
Firm Mailing Book ID: None Batch ID: 319361

Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309626 Return Receipt Article Number: 9590969904300140309628

Service Options: Return Receipt
Certified Mail

Mail Service:CertifiedReference #:034Postage:\$1.90Certified Mail Fees:\$9.70

Status:To be ReturnedSender:S. ShaheenContents:Notice LetterCustom Field 2:LongfellowCustom Field 3:Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-21-2025 11:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 06:56 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 07:00 AM	[USPS] - MOVED LEFT NO ADDRESS at ARTESIA,NM

Recipient:

Maudi E, Fleming P.O. Box 26689 Fort Worth, TX 76126

Sender:

Sharon T. Shaheen

Longfellow (9015392_2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361

Date Created:

09/18/2025 3:40 PM

USPS Article Number: 9
Return Receipt Article Number: 9

9314769904300140309640 9590969904300140309642

Service Options:

Return Receipt

Certified Mail

Mail Service:CertifiedReference #:036Postage:\$1.90Certified Mail Fees;\$9.70

Status:To be ReturnedSender:S. ShaheenContents:Notice LetterCustom Field 2:LongfellowCustom Field 3:Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 10:23 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-29-2025 11:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	09-30-2025 08:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-04-2025 07:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-06-2025 03:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-06-2025 08:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-07-2025 03:15 PM	[USPS] - RETURN TO SENDER at SANTA FE,NM

Recipient:

Estate of D'Ann Walsh Bonnell 6120 Curzon Avenue Fort Worth, TX 76116

Sender:

Sharon T. Shaheen

Longfellow (9015392,2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309671 Return Receipt Article Number: 9590969904300140309673

Service Options:

Return Receipt Certified Mail Certified

Mail Service: Reference #: 039 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: Sender: Contents: Custom Field 2: Custom Field 3: To be Returned S. Shaheen Notice Letter Longfellow

Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-21-2025 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 03:38 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH, TX
USPS® Certified Mail	09-23-2025 10:12 AM	[USPS] - ADDRESSEE UNKNOWN at FORT WORTH, TX
USPS® Certified Mail	09-23-2025 01:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH, TX

Recipient:

Free Ride, LLC

1801 West Second Street

Roswell, NM 88201

Sender:

Sharon T. Shaheen

Longfellow (9015392-2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 319361 Date Created: 09/18/2025 3:40 PM USPS Article Number: 9314769904300140309688

Return Receipt Article Number: 9590969904300140309680

Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 040 Postage: \$1.90 Certified Mail Fees: \$9.70

Status: To be Returned Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Longfellow Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT_USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	09-22-2025 04:54 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	09-22-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at ROSWELL, NM
USPS® Certified Mail	09-22-2025 10:08 AM	[USPS] - INSUFFICIENT ADDRESS at ROSWELL,NM
USPS® Return Receipt	09-26-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 03:58 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 04:27 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 06:29 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at RANGER,TX
USPS® Return Receipt	09-26-2025 07:30 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 07:48 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 09:36 AM	[USPS] - IN TRANSIT TO NEXT FACILITY at POST, TX
USPS® Return Receipt	09-26-2025 10:20 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 10:29 AM	[USPS] - ARRIVE USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	09-26-2025 11:20 AM	[USPS] - ARRIVE USPS FACILITY at LUBBOCK,TX
USPS® Return Receipt	09-26-2025 02:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK,TX
USPS® Certified Mail	09-26-2025 07:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK,TX
USPS® Certified Mail	09-27-2025 03:18 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	09-27-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at ROSWELL,NM
USPS® Certified Mail	09-27-2025 10:38 PM	[USPS] - AWAITING DELIVERY SCAN at ROSWELL,NM
USPS® Certified Mail	09-27-2025 10:52 PM	[USPS] - AWAITING DELIVERY SCAN at ROSWELL,NM

LOST

Recipient:

Lee Carol Sharp Copeland 917 Shady Oaks Court Arlington, TX 76012

Sender:

Sharon T. Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 319361

Date Created: 09/18/2025 3:40 PM

USPS Article Number: 9314769904300140309428
Return Receipt Article Number: 9590969904300140309420

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 014
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Lost

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Longfellow
Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-21-2025 09:27 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 09:46 AM	[USPS] - HELD AT POST OFFICE at ARLINGTON,TX

Recipient:

Johney Cockburn

Contact: Hollace Lynne Hervey

2305 Kingston Trace

Denton, TX 76209-7947

Sender:

Sharon T_s Shaheen

Longfellow (9015392.2104) Bonzo Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565

Firm Mailing Book ID:

Batch ID:

None 319361 Return Receipt Article Number:

09/18/2025 3:40 PM

Date Created: USPS Article Number: 9314769904300140309503

9590969904300140309505

Service Options:

Return Receipt

Certified Mail

Certified

Mail Service:

Reference #: 022

Postage: \$1.90 Certified Mail Fees: \$9.70

Status: Lost

Sender: S. Shaheen

Contents: Notice Letter

Custom Field 2: Longfellow

Custom Field 3: Bonzo Wells

Event Description	Event Date	Details
USPS® Return Receipt	09-18-2025 05:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	09-18-2025 07:26 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	09-19-2025 09:10 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	09-19-2025 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-19-2025 11:25 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	09-21-2025 10:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 08:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 07:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	09-22-2025 10:23 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

No.

64470

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

September 23, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

8th

day of

October

2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires

05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Page 114 of 115

Copy of Publication:

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

representatives, trustees, successors or assigns, and any other uncommitted mineral owners:
Riley Exploration Permian, Inc.; Hilcorp Energy 1, L.P.; Cannon Exploration Company, Walsh & Watts, Inc.; 1007-Est, LLC; New Mexico University Foundation, Inc.; Friends of the Eastern Foundation of the Eastern New Mexico University; Western New Mexico University; Financial Aid Scholarship Department; Fund for Perpetual Care of Haney's Chapel Cemetery & Old Bain Graveyard, Simp & Jewel Bain, Trustee; Doug Sharp; Lanier Sharp Horton; Lee Carol Sharp Copeland; Chris McDonald Vogel; Pat Banks Ford; Garlene Gainer Peterson; Ray Hall Beck, Thomas Ray Smith AIF; Jack W. McCaw, deceased; Yates Brothers a partnership composed of -Martin Yates III, S.P. Yates, John Yates and Yates Petroleum Corporation; Hollace Lynne Hervey and First National Bank of Artesia, Co-Trustees of the Maggie Suetta Cockburns Charitable Remainder Trust, Hollace Lynne Hervey; Johney Cockburn; Mabelle Armstrong; Hilcorp Energy 1, L.P.; Rio Pecos Corporation; J.A. White a/k/a Jefferson White, et ux., Heir: Geoffrey B. White; Bonnie Resler Karlsrud; Wayne Resler; Ameritrust Texas N.A. as Trustee of Trust B under the will of Dale Resler; James L. Evans; Wilson's Company; Olen F. Featherstone II; Featherstone Development Corporation; John Bedingfield and Della Dawn Bedingfield as Joint Tenants; Pitch Energy Corporation; Richard F. Walsh; Maudi E. Fleming; William Lloyd Walsh; Estate of F. Howard Walsh, Jr.; Estate of D'Ann Walsh Bonnell; Free Ride, LLC; United States Bureau of Land Management; and New Mexico State Land Office. Land Management; and New Mexico State Land Office.

Longfellow Energy, L.P. has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 25635. Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit (HSU), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location (SHL) approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location (BHL) approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,580' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,580' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,580' FNL of Section Case No. 25635. Application of Longfellow Operating Partners, FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well The well and lands are located approximately. completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.

9 miles East of Artesia, New Mexico.
This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on October 9, 2025, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person and at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by October 1, 2025,

eight (8) days before the hearing, and serve the Division, counsel eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by October 2, 2025, seven days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicants attorney, Sharon T. Shaheen, Spencer Fane, LLC, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

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