

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 13, 2025**

CASE No. 25650

*HIGH SEA 8/20 522H, 524H,
526H & 528H WELLS
(ORDER No. R-23877)*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23877
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25650
ORDER R-23877**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23877
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25650
ORDER R-23877**

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Pooling Order R-23877 to add additional mineral interest owners to the pooling order. In support of its application, Mewbourne states:

1. Order R-23877 was issued in Case No. 25288 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,920-acre horizontal well spacing unit is currently dedicated to the **High Sea 8/20 State Com 522H** (API No. 30-025-54716), **High Sea 8/20 State Com 524H** (API No. PENDING), **High Sea 8/20 State Com 526H** (API No. PENDING), and **High Sea 8/20 State Com 528H** (API No. PENDING) wells.
2. Applicant has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23877.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral interest owners.

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Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order pooling these additional mineral interest owners under the terms of Order R-23877.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE: _____

Application of Mewbourne Oil Company to Amend Order R-23877 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23877 to add additional mineral interest owners to the pooling order. Order R-23877 was issued in Case No. 25288 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,920-acre horizontal well spacing unit is currently dedicated to the **High Sea 8/20 State Com 522H** (API No. 30-025-54716), with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 State Com 524H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 State Com 526H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 State Com 528H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The subject area is located approximately 13 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 25288
ORDER NO. R-23877**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 10, 2025 and July 15, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working

Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

AC/dm

Date: 7/24/2025

CASE NO. 25288
ORDER NO. R-23877

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R-23877 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25288	APPLICANT'S RESPONSE
Date:	July 15, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy Company
Well Family	High Sea 8/20 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Pearl; Bone Spring, East [49690]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; approval for NSP will be sought administratively.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

R-23877 EXHIBIT A

Well #1	High Sea 8/20 Fed Com #522H (API No. Pending) SHL: 225' FSL & 2,440' FEL (Unit O) of Section 5 BHL: 100' FSL & 700' FWL (Unit M) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	High Sea 8/20 Fed Com #524H (API No. Pending) SHL: 225' FSL & 2,290' FEL (Unit O) of Section 5 BHL: 100' FSL & 2,100' FWL (Unit N) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #3	High Sea 8/20 Fed Com #526H (API No. Pending) SHL: 225' FSL & 2,140' FEL (Unit O) of Section 5 BHL: 100' FSL & 1,780' FEL (Unit O) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #4	High Sea 8/20 Fed Com #528H (API No. Pending) SHL: 225' FSL & 1,990' FEL (Unit O) of Section 5 BHL: 100' FSL & 380' FEL (Unit P) of Section 20 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A

R-23877 EXHIBIT A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	
Signed Name (Attorney or Party Representative):	
Date:	11-Jul-25

**STATE OF NEW MEXICO
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LEA COUNTY, NEW MEXICO.**

**CASE NO. 25650
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SELF-AFFIRMED STATEMENT OF PEYTON WARREN

1. My name is Peyton Warren. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
4. On July 24, 2025, the Division entered Order No. R-23877 in Case No. 25288, pooling the uncommitted interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying a non-standard 1,920-acre, more or less, horizontal well spacing unit underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. Mewbourne is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the **High Sea 8/20 State Com 522H** (API No. 30-025-54716), **High Sea 8/20 State Com 524H** (API No. PENDING), **High Sea 8/20 State Com 526H** (API No. PENDING), and **High Sea 8/20 State Com 528H** (API No. PENDING) wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650

5. Mewbourne requests that Order No. R-23877 be re-opened and amended to add additional parties under the Pooling Order.

6. **Mewbourne Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 25288. The original pooled parties are highlighted in yellow, and the additional parties are highlighted in green. Mewbourne has discovered additional mineral interest owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-23877.

7. **Mewbourne Exhibit C-2** contains a sample of the well proposal letter and AFE, as well as lease offer (sent, as necessary), for the well that was sent to the additional parties to be pooled. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

8. **Mewbourne Exhibit C-3** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and reach voluntary agreement with all of the additional parties that it seeks to pool in this case. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

9. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the additional parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

10. The granting of this application will prevent waste and protect correlative rights.

11. **Mewbourne Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

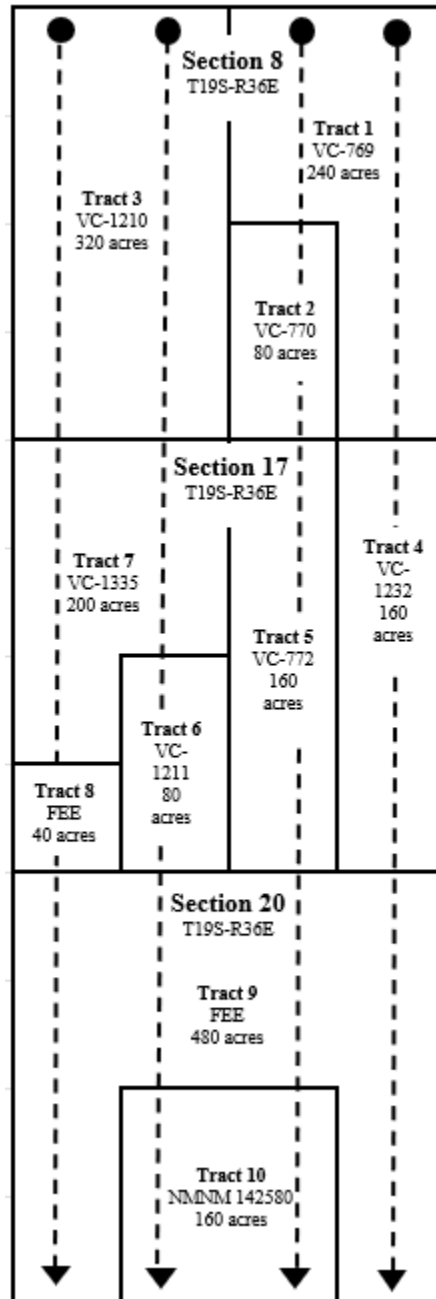
Peyton Warren

10/30/2025

Date

Section Plat
High Sea 8/20 Fed Com #522H
High Sea 8/20 Fed Com #524H
High Sea 8/20 Fed Com #526H
High Sea 8/20 Fed Com #528H

All of Sections 8, 17 and 20, Township 19 South, Range 36 East,
Lea County, New Mexico.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650

Tract 1: NE/4, E/2SE/4 of Section 8 – State Lease VC-0769

Mewbourne Oil Company, Rockwood Energy, LP.

Tract 2: W/2SE/4 of Section 8 – State Lease VC-0770

Mewbourne Oil Company, Rockwood Energy, LP.

Tract 3: W/2 of Section 8 – State Lease VC-1210

Mewbourne Oil Company, Marshall & Winston, Inc.

Tract 4: E/2E/2 of Section 17 – State Lease VC-1232

Coterra Energy Operating Co.

Tract 5: W/2E/2 of Section 17 – State Lease VC-0772

Mewbourne Oil Company, Rockwood Energy, LP.

Tract 6: E/2SW/4 of Section 17 – State Lease VC-1211

Mewbourne Oil Company, Marshall & Winston, Inc.

Tract 7: NW/4, NW/4SW/4 of Section 17 – State Lease VC-1335

Coterra Energy Operating Co.

Tract 8: SW/4SW/4 of Section 17 – Fee Ownership

Mewbourne Oil Company, Midland AOG Partners, Ltd., Ichthys Energy, LLC, McMullen Minerals II, LP, The Shauna Seltzer Redwine Trust, The Charles W. Seltzer Trust, Mrs. Mellie Stanford, Mrs. Fannie Johnson, Archy Jackson, Jr., Mrs. Lorine McSherry, Orbert Jackson, Mrs. Ivorene J. Wilburn, Mrs. Bertie J. Hillhouse, Coleman Jackson, Mrs. Edna Davis, Hal Jackson, Mrs. Velma Burleson, Eugene C. Cashion, W. Norman Clark, Turner J. Clark, Mrs. Maxine C. Hart, John C. Jackson, Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants, H. T. Stanford, Thomas Patrick Griffin.

Tract 9: N/2, E/2SE/4, W/2SW/4 of Section 20 – Fee Ownership

Mewbourne Oil Company, Coterra Energy Operating Co., Rockwood Energy, LP, Midland AOG Partners, Ltd., Ichthys Energy, LLC, , McMullen Minerals II, LP, The Shauna Seltzer Redwine Trust, The Charles W. Seltzer Trust, Mrs. Mellie Stanford, Mrs. Fannie Johnson, Archy Jackson, Jr., Mrs. Lorine McSherry, Orbert Jackson, Mrs. Ivorene J. Wilburn, Mrs. Bertie J. Hillhouse, Coleman Jackson, Mrs. Edna Davis, Hal Jackson, Mrs. Velma Burleson, W. Norman Clark, Turner J. Clark, Mrs. Maxine C. Hart, John C. Jackson, Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants, H. T. Stanford, Thomas Patrick Griffin, Mark A. Hannifin, Jack P. Hooper GST Trust, ROC Capital Partners, LLC.

Tract 10: E/2SW/4, W/2SE/4 of Section 20 – Federal Lease NMNM 142580

Mewbourne Oil Company, Marshall & Winston, Inc.

RECAPITULATION FOR
High Sea 8/20 Fed Com #522H
High Sea 8/20 Fed Com #524H
High Sea 8/20 Fed Com #526H
High Sea 8/20 Fed Com #528H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	12.5000%
2	80.00	4.1667%
3	320.00	16.6667%
4	160.00	8.3333%
5	160.00	8.3333%
6	80.00	4.1667%
7	200.00	10.4167%
8	40.00	2.0833%
9	480.00	25.0000%
10	160.00	8.3333%
Total	1920.00	100.0000%

TRACT OWNERSHIP
High Sea 8/20 Fed Com #522H
High Sea 8/20 Fed Com #524H
High Sea 8/20 Fed Com #526H
High Sea 8/20 Fed Com #528H

Total:

Mewbourne Oil Company	0.74716146	Operator
Coterra Energy Operating Co.	0.04166667	Participating Under PO R-23877
Marshall & Winston, Inc.	0.12500000	JOA
Rockwood Energy, LP	0.03454861	JOA
ROC Capital Partners LLC	0.00767265	JOA
Concho Valley Minerals, LLC	0.00383632	JOA
Jack P. Hooper, Trustee of the Jack P. Hooper GST Trust	0.00086806	JOA
Midland AOG Partners, Ltd.	0.01757813	JOA
Ichthys Energy, LLC	0.00781250	Uncommitted
McMullen Minerals II, LP	0.00322917	Uncommitted
Mrs. Edna Davis, as separate property	0.00188079	Uncommitted
Mrs. Mellie Stanford, as separate property	0.00094039	Uncommitted
H.T. Stanford, as separate property	0.00094039	Uncommitted
W. Norman Clark, as separate property	0.00062693	Uncommitted

Turner J. Clark, as separate property	0.00062693	Uncommitted
Mrs. Maxine C. Hart, as separate property	0.00062693	Uncommitted
Mrs. Fannie Johnson, as separate property	0.00062693	Uncommitted
The Shauna Selzer Redwine Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer	0.00047020	Uncommitted
The Charles W. Seltzer Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer	0.00047020	Uncommitted
Thomas Patrick Griffin, as separate property	0.00047020	Uncommitted
John C. Jackson, as separate property	0.00037616	Uncommitted
Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants	0.00037616	Uncommitted
Archy Jackson, Jr., as separate property	0.00031346	Uncommitted
Mrs. Lorine McSherry, as separate property	0.00031346	Uncommitted
Hal Jackson, as separate property	0.00031346	Uncommitted
Mrs. Velma Burleson, as separate property	0.00031346	Uncommitted
Mark A. Hannifin	0.00026524	Uncommitted
Orberty Jackson, as separate property	0.00015673	Uncommitted
Mrs. Ivorene J. Wilburn, as separate property	0.00015673	Uncommitted
Mrs. Bertie J. Hillhouse, as separate property	0.00015673	Uncommitted
Coleman Jackson, as separate property	0.00015673	Uncommitted
Eugene C. Cashion, as separate property	0.00004823	Uncommitted
	1.00000000	

*** 2.166811% Total Interest Being Pooled.**

Tract 1: NE/4, E/2SE/4 of Section 8 – State Lease VC-0769

Mewbourne Oil Company (87.5000%), Rockwood Energy, LP. (12.5000%)

Tract 2: W/2SE/4 of Section 8 – State Lease VC-0770

Mewbourne Oil Company (87.5000%), Rockwood Energy, LP. (12.5000%)

Tract 3: W/2 of Section 8 – State Lease VC-1210

Mewbourne Oil Company (87.5000%), Marshall & Winston, Inc. (12.5000%)

Tract 4: E/2E/2 of Section 17 – State Lease VC-1232

Coterra Energy Operating Co. (100%)

Tract 5: W/2E/2 of Section 17 – State Lease VC-0772

Mewbourne Oil Company (87.5000%), Rockwood Energy, LP. (12.5000%)

Tract 6: E/2SW/4 of Section 17 – State Lease VC-1211

Mewbourne Oil Company (87.5000%), Marshall & Winston, Inc. (12.5000%)

Tract 7: NW/4, NW/4SW/4 of Section 17 – State Lease VC-1335

Coterra Energy Operating Co. (100%)

Tract 8: SW/4SW/4 of Section 17 – Fee Ownership

Mewbourne Oil Company (57.0000%), Midland AOG Partners, Ltd. (22.5000%), Ichthys Energy, LLC (5.0000%), McMullen Minerals II, LP (3.0000%), The Shauna Seltzer Redwine Trust (0.3472%), The Charles W. Seltzer Trust (0.3472%), Mrs. Mellie Stanford (0.6944%), Mrs. Fannie Johnson (0.4629%), Archy Jackson, Jr. (0.2315%), Mrs. Lorine McSherry (0.2315%), Orberty Jackson (0.1157%), Mrs. Ivorene J. Wilburn (0.1157%), Mrs. Bertie J. Hillhouse (0.1157%), Coleman Jackson (0.1157%), Mrs. Edna Davis (1.3889 %), Hal Jackson (0.2315%), Mrs. Velma Burleson (0.2315%), Eugene C. Cashion (0.2315%), W. Norman Clark (0.4629%), Turner J. Clark (0.4629%), Mrs. Maxine C. Hart (0.4629%), John C. Jackson (0.2778%), Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants (0.2778%), H. T. Stanford (0.6944%), Thomas Patrick Griffin (0.3472%).

Tract 9: N/2, E/2SE/4, W/2SW/4 of Section 20 – Fee Ownership

Mewbourne Oil Company (24.1667%), Marshall & Winston, Inc. (9.7222%), Coterra Energy Operating Co. (37.5000%), Rockwood Energy, LP (3.8195%), Midland AOG Partners, Ltd. (12.1875%), Ichthys Energy, LLC (2.7083%), McMullen Minerals II, LP (1.0417%), The Shauna Seltzer Redwine Trust (0.1591%), The Charles W. Seltzer Trust (0.1591%), Mrs. Mellie Stanford (0.3183%), Mrs. Fannie Johnson (0.2122%), Archy Jackson, Jr. (0.1061%), Mrs. Lorine McSherry (0.1061%), Orberty Jackson (0.0530%), Mrs. Ivorene J. Wilburn (0.0530%), Mrs. Bertie J. Hillhouse (0.0530%), Coleman Jackson (0.0530%), Mrs. Edna Davis (0.6366%), Hal Jackson (0.1061%), Mrs. Velma Burleson (0.1061%), W. Norman Clark (0.2122%), Turner J. Clark (0.2122%), Mrs. Maxine C. Hart (0.2122%), John C. Jackson (0.1273%), Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants (0.1273%), H. T. Stanford (0.3183%), Thomas Patrick Griffin (0.1591%), Mark A. Hannifin (0.1061%), Jack P. Hooper GST Trust (0.3472%), ROC Capital Partners, LLC (2.4306%).

Tract 10: E/2SW/4, W/2SE/4 of Section 20 – Federal Lease NMNM 142580

Mewbourne Oil Company (12.5%), Marshall & Winston, Inc. (87.5%)

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

May 15, 2025

Certified Mail

Interest Owner

Re: **High Sea 8/20 Working Interest Unit**
Section 8, Section 17, and Section 20
T19S, R36E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit and nonstandard spacing unit comprising Section 8, Section 17, and Section 20, T19S, R36E, Lea County, New Mexico covering the Bone Spring formation. As part of the initial development, MOC proposes drilling and completing the following wells:

- 1) High Sea 8/20 Fed Com #522H – API #pending
Surface Location: 225' FSL, 2440' FEL, Section 5, T19S, R36E
Bottom Hole Location: 100' FSL, 700' FWL, Section 20, T19S, R36E
Proposed Total Vertical Depth: 9700'
Proposed Total Measured Depth: 26100'
Target: 2nd Bone Spring Sand
- 2) High Sea 8/20 Fed Com #524H – API #pending
Surface Location: 225' FSL, 2290' FEL, Section 5, T19S, R36E
Bottom Hole Location: 100' FSL, 2100' FWL, Section 20, T19S, R36E
Proposed Total Vertical Depth: 9700'
Proposed Total Measured Depth: 25600'
Target: 2nd Bone Spring Sand
- 3) High Sea 8/20 Fed Com #526H – API #pending
Surface Location: 225' FSL, 2140' FEL, Section 5, T19S, R36E
Bottom Hole Location: 100' FSL, 1780' FEL, Section 20, T19S, R36E
Proposed Total Vertical Depth: 9700'
Proposed Total Measured Depth: 25000'
Target: 2nd Bone Spring Sand
- 4) High Sea 8/20 Fed Com #528H – API #pending
Surface Location: 225' FSL, 1990' FEL, Section 5, T19S, R36E

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650

Bottom Hole Location: 100' FSL, 380' FEL, Section 20, T19S, R36E
Proposed Total Vertical Depth: 9700'
Proposed Total Measured Depth: 25100'
Target: 2nd Bone Spring Sand

The wells are planned to be pad drilled using one (1) rig with the first well tentatively scheduled to spud late 2nd quarter / early 3rd quarter of 2025. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. Upon receipt of the executed AFEs, our proposed Operating Agreement will be sent for execution providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at pwarren@mewbourne.com if you have any questions or need more information.

Very truly yours,

MEWBOURNE OIL COMPANY

Peyton Warren
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: HIGH SEA 8/20 FED COM #522H		Prospect: PEARL VALLEY	
Location: SL: 225 FSL & 2440 FEL (5); BHL: 100 FSL & 700 FWL (20)		County: LEA ST: NM	
Sec. 8/20	Blk:	Survey:	TWP: 19S RNG: 36E Prop. TVD: 9700 TMD: 26100

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$749,700	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$662,600
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$55,000	0180-0220	
Mud - Specialized	0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$295,000
Stimulation Toe Preparation			0180-0223	\$33,000
Cementing	0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service	0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging	0180-0137	\$16,000		
Stimulation 75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other			0180-0242	\$325,000
Water & Other	0180-0145	\$35,000	0180-0245	\$762,900
Bits	0180-0148	\$102,500	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$225,000		
Transportation	0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$158,600	0180-0270	\$92,800
Directional Services Includes vertical control	0180-0175	\$589,500		
Equipment Rental	0180-0180	\$180,200	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,800	0180-0285	
Intangible Supplies	0180-0188	\$20,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$150,000
Company Supervision	0180-0195	\$97,200	0180-0295	\$50,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$158,700	0180-0299	\$319,400
TOTAL		\$3,332,300		\$6,706,900

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0") 6000' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$234,100		
Casing (6.1" - 8.0") 9150' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$301,900		
Casing (4.1" - 6.0") 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing 8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks (1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment (1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment (1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment			0181-0898	\$115,000
Line Pipe & Valves - Gathering (1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$225,000
Equipment Installation			0181-0910	\$125,000
Pipeline Construction (1/8) 2 miles gas & water			0181-0920	\$400,000
TOTAL		\$680,000		\$2,400,900
SUBTOTAL		\$4,012,300		\$9,107,800

TOTAL WELL COST	\$13,120,100
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Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.

Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers	Date: 1/22/2025
Company Approval:	Date:

Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

Released to Imaging: 11/7/2025 3:16:34 PM

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: HIGH SEA 8/20 FED COM #524H		Prospect: PEARL VALLEY	
Location: SL: 225 FSL & 2290 FEL (5); BHL: 100 FSL & 2100 FWL (20)		County: LEA ST: NM	
Sec. 8/20	Blk:	Survey:	TWP: 19S RNG: 36E Prop. TVD: 9700 TMD: 25600

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$749,700	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$662,600
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$55,000	0180-0220	
Mud - Specialized	0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$295,000
Stimulation Toe Preparation			0180-0223	\$33,000
Cementing	0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service	0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging	0180-0137	\$16,000		
Stimulation 75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other			0180-0242	\$325,000
Water & Other	0180-0145	\$35,000	0180-0245	\$762,900
Bits	0180-0148	\$102,500	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$225,000		
Transportation	0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$158,600	0180-0270	\$92,800
Directional Services Includes vertical control	0180-0175	\$589,500		
Equipment Rental	0180-0180	\$180,200	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,800	0180-0285	
Intangible Supplies	0180-0188	\$20,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$150,000
Company Supervision	0180-0195	\$97,200	0180-0295	\$50,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$158,700	0180-0299	\$319,400
TOTAL		\$3,332,300		\$6,706,900

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0") 5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$224,300		
Casing (6.1" - 8.0") 8950' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$295,300		
Casing (4.1" - 6.0") 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing 8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks (1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment (1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment (1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment			0181-0898	\$115,000
Line Pipe & Valves - Gathering (1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$225,000
Equipment Installation			0181-0910	\$125,000
Pipeline Construction (1/8) 2 miles gas & water			0181-0920	\$400,000
TOTAL		\$663,600		\$2,400,900
SUBTOTAL		\$3,995,900		\$9,107,800

TOTAL WELL COST	\$13,103,700
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Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers	Date: 1/22/2025
Company Approval:	Date:

Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: HIGH SEA 8/20 FED COM #526H		Prospect: PEARL VALLEY	
Location: SL: 225 FSL & 2140 FEL (5); BHL: 100 FSL & 1780 FEL (20)		County: LEA ST: NM	
Sec. 8/20	Blk:	Survey:	TWP: 19S RNG: 36E Prop. TVD: 9700 TMD: 25000

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$720,900	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$662,600
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$55,000	0180-0220	
Mud - Specialized	0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$295,000
Stimulation Toe Preparation			0180-0223	\$33,000
Cementing	0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service	0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging	0180-0137	\$16,000		
Stimulation 75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other			0180-0242	\$325,000
Water & Other	0180-0145	\$35,000	0180-0245	\$762,900
Bits	0180-0148	\$102,500	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$225,000		
Transportation	0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$152,700	0180-0270	\$92,800
Directional Services Includes vertical control	0180-0175	\$563,900		
Equipment Rental	0180-0180	\$173,600	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,800	0180-0285	
Intangible Supplies	0180-0188	\$20,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$150,000
Company Supervision	0180-0195	\$93,600	0180-0295	\$50,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$154,800	0180-0299	\$319,400
TOTAL		\$3,250,800		\$6,706,900

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0") 5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$224,300		
Casing (6.1" - 8.0") 8875' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$292,800		
Casing (4.1" - 6.0") 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing 8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks (1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment (1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment (1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment			0181-0898	\$115,000
Line Pipe & Valves - Gathering (1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$225,000
Equipment Installation			0181-0910	\$125,000
Pipeline Construction (1/8) 2 miles gas & water			0181-0920	\$400,000
TOTAL		\$661,100		\$2,400,900
SUBTOTAL		\$3,911,900		\$9,107,800

TOTAL WELL COST	\$13,019,700
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Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers	Date: 1/22/2025
Company Approval:	Date:

Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: HIGH SEA 8/20 FED COM #528H		Prospect: PEARL VALLEY	
Location: SL: 225 FSL & 1990 FEL (5); BHL: 100 FSL & 380 FEL (20)		County: LEA ST: NM	
Sec. 8/20	Blk:	Survey:	TWP: 19S RNG: 36E Prop. TVD: 9700 TMD: 25100

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$40,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 25 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$720,900	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$662,600
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$55,000	0180-0220	
Mud - Specialized	0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$295,000
Stimulation Toe Preparation			0180-0223	\$33,000
Cementing	0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service	0180-0134	\$40,000	0180-0234	\$20,000
Mud Logging	0180-0137	\$16,000		
Stimulation 75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other			0180-0242	\$325,000
Water & Other	0180-0145	\$35,000	0180-0245	\$762,900
Bits	0180-0148	\$102,500	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$225,000		
Transportation	0180-0165	\$30,000	0180-0265	\$80,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$152,700	0180-0270	\$92,800
Directional Services Includes vertical control	0180-0175	\$563,900		
Equipment Rental	0180-0180	\$173,600	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,800	0180-0285	
Intangible Supplies	0180-0188	\$20,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$150,000
Company Supervision	0180-0195	\$93,600	0180-0295	\$50,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$154,800	0180-0299	\$319,400
TOTAL		\$3,250,800		\$6,706,900

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 2050' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$94,000		
Casing (8.1" - 10.0") 5750' - 9 5/8" 40# HCL80 LT&C @ \$36.53/ft	0181-0795	\$224,300		
Casing (6.1" - 8.0") 8890' - 7" 29# HCP-110 LT&C @ \$30.89/ft	0181-0796	\$293,300		
Casing (4.1" - 6.0") 16000' - 4 1/2" 13.5# P-110 BPN @ \$17.99/ft			0181-0797	\$307,400
Tubing 8700' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$144,000
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/8) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks (1/8) 8 OT/7 WT/GB			0181-0890	\$150,000
Emissions Control Equipment (1/8) VRT's/VRU/Flare/KO's			0181-0892	\$125,000
Separation / Treating Equipment (1/8) H sep/V sep/HT			0181-0895	\$65,000
Automation / Metering Equipment			0181-0898	\$115,000
Line Pipe & Valves - Gathering (1/8) 2 miles gas & water			0181-0900	\$400,000
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$225,000
Equipment Installation			0181-0910	\$125,000
Pipeline Construction (1/8) 2 miles gas & water			0181-0920	\$400,000
TOTAL		\$661,600		\$2,400,900
SUBTOTAL		\$3,912,400		\$9,107,800
TOTAL WELL COST	\$13,020,200			

Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers

Date: 1/22/2025

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Summary of Communications

High Sea 8/20 Fed Com #522H

High Sea 8/20 Fed Com #524H

High Sea 8/20 Fed Com #526H

High Sea 8/20 Fed Com #528H

All of Sections 8, 17 and 20, Township 19 South, Range 36 East, Lea County, New Mexico

Estate of Mrs. Edna Davis:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Mrs. Mellie Stanford:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

10/3/2025: Phone call with the above listed party.

10/6/2025: Phone call and email with the above listed party.

10/9/2025: Email with the above listed party.

H. T. Stanford, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

W. Norman Clark, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Turner J. Clark, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Mrs. Maxine C. Hart:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Mrs. Fannie Johnson:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

The Shauna Seltzer Redwine Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

The Charles W. Seltzer Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

7/10/2025: Mail with the above listed party.

Thomas Patrick Griffin, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

5/22/2025: Email with the above listed party.

6/18/2025: Email with the above listed party.

6/26/2025: Email with the above listed party.

Estate of John C. Jackson:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Archy Jackson, Jr.:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

6/5/2025: Phone call with the above listed party.

6/26/2025: Phone call with the above listed party.

7/28/2025: Phone call with the above listed party.

8/4/2025: Phone call with the above listed party.

8/5/2025: Email with the above listed party.

8/13/2025: Email with the above listed party.

8/22/2025: Phone call with the above listed party.

9/26/2025: Phone call with the above listed party.

10/31/2025: Phone call with the above listed party.

Estate of Mrs. Lorine McSherry:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

6/10/2025: Phone call with the above listed party.

7/21/2025: Email and phone call with the above listed party.

7/31/2025: Phone call with the above listed party.

8/5/2025: Phone call with the above listed party.

9/26/2025: Phone call with the above listed party.

10/7/2025: Email with the above listed party.

10/27/2025: Email with the above listed party.

Hal Jackson, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Mrs. Velma Burleson, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Mark A. Hannifin:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Orbert Jackson, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Mrs. Ivorene J. Wilburn:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Mrs. Bertie J. Hillhouse:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Estate of Coleman Jackson:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Eugene C. Cashion, as separate property:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

Ichthys Energy, LLC:

5/15/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

7/8/2025: Email with employee of the above listed party.

7/29/2025: Email with employee of the above listed party.

8/20/2025: Email with employee of the above listed party.

9/29/2025: Email with employee of the above listed party.

10/8/2025: Phone call with employee of the above listed party.

11/3/2025: Email with employee of the above listed party.

McMullen Minerals II, LP:

3/11/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

1/29/2025: Email with a representative of the above listed party.

2/12/2025: Email with a representative of the above listed party.

2/18/2025: Email with a representative of the above listed party.

3/17/2025: Email with a representative of the above listed party.

3/19/2025: Email with a representative of the above listed party.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER R-23877
TO ADD ADDITIONAL POOLED PARTIES,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25650
ORDER R-23877**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 31, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650**



Paula M. Vance

11/04/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

September 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company to Amend Order R-23877 to Add Additional Pooled Parties, Lea County, New Mexico: High Sea 8/20 State Com 522H, 524H, 526H, and 528H wells

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 9, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - High Sea 8/20 522H, 524H, 526H, 528H wells (Order No. R-23877) - Case no. 25650
Postal Delivery Report

9414811898765477233184	Estate of Archy Jackson, Jr.	2941 Old Dixie Hwy	Auburndale	FL	33823	Your item has been delivered to the original sender at 10:59 am on September 29, 2025 in SANTA FE, NM 87501.
9414811898765477233313	Estate of Coleman Jackson	1139 Kent St	Lawrenceburg	TN	38464-2981	Your item was delivered to an individual at the address at 10:58 am on September 29, 2025 in SANTA FE, NM 87501.
9414811898765477233368	Estate of John C. Jackson	9202 Montpelier Dr	Laurel	MD	20708-2552	The return on your item was processed on September 27, 2025 at 2:45 pm in LAUREL, MD 20707.
9414811898765477233399	Estate of Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants	3375 Antique Rose Dr	Las Vegas	NV	89135-2868	Your item has been delivered to the original sender at 12:12 pm on October 20, 2025 in SANTA FE, NM 87501.
9414811898765477233375	Estate of Mrs. Bertie J. Hillhouse	265 Freeman Hill Rd	Leoma	TN	38468-5431	Your item has been delivered to the original sender at 10:19 am on October 15, 2025 in SANTA FE, NM 87501.
9414811898765477233054	Estate of Mrs. Edna Davis	340 Judge Ave	Waukegan	IL	60085-3662	Your item was delivered to an individual at the address at 12:23 pm on September 23, 2025 in WAUKEGAN, IL 60085.
9414811898765477233023	Estate of Mrs. Fannie Johnson	7 Tennessee Ln	Auburndale	FL	33823-4020	Your item was delivered to an individual at the address at 3:57 pm on September 24, 2025 in AUBURNDALE, FL 33823.
9414811898765477233092	Estate of Mrs. Ivorene J. Wilburn	91 Sutton Hollow Rd	Leoma	TN	38468-5439	Your item was delivered to an individual at the address at 11:49 am on September 23, 2025 in LEOMA, TN 38468.
9414811898765477233085	Estate of Mrs. Lorine McSherry	23555 Hill Top Way	Elkmont	AL	35620-6523	Your item was delivered to an individual at the address at 10:09 am on September 23, 2025 in ELKMONT, AL 35620.
9414811898765477233078	Estate of Mrs. Mellie Stanford	245 Lake Dr	Phil Campbell	AL	35581-3911	Your item was delivered to an individual at the address at 10:21 am on September 23, 2025 in PHIL CAMPBELL, AL 35581.

MOC - High Sea 8/20 522H, 524H, 526H, 528H wells (Order No. R-23877) - Case no. 25650
Postal Delivery Report

9414811898765477233450	Eugene C. Cashion, as separate property	276 River Road Dr	Hamilton	AL	35570-6887	Your item was delivered to an individual at the address at 10:48 am on September 26, 2025 in HAMILTON, AL 35570.
9414811898765477233429	H.T. Stanford, as separate property	245 Lake Dr	Phil Campbell	AL	35581-3911	Your item was delivered to an individual at the address at 10:17 am on September 23, 2025 in PHIL CAMPBELL, AL 35581.
9414811898765477233443	Hal Jackson, as separate property	RR 11 Box 350	Jasper	AL	35501	Your item has been delivered to the original sender at 10:32 am on October 2, 2025 in SANTA FE, NM 87501.
9414811898765477233436	Ichthys Energy, LLC	4849 Greenville Ave Ste 100	Dallas	TX	75206-4187	Your item was delivered to an individual at the address at 10:45 am on September 25, 2025 in DALLAS, TX 75206.
9414811898765477233511	Mark A. Hannifin	PO Box 11182	Midland	TX	79702-8182	Your item was picked up at the post office at 10:05 am on September 26, 2025 in MIDLAND, TX 79701.
9414811898765477233528	McMullen Milerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 9:19 am on September 25, 2025 in FORT WORTH, TX 76147.
9414811898765477233597	Mrs. Maxine C. Hart	3750 Chestnut Ave	Long Beach	CA	90807-3226	Your item was delivered to an individual at the address at 10:57 am on September 23, 2025 in LONG BEACH, CA 90807.
9414811898765477233580	Mrs. Velma Bursleson, as separate property	23934 Adams Pond Rd	Opp	AL	36467-4804	Your item was delivered to an individual at the address at 10:32 am on October 2, 2025 in SANTA FE, NM 87501.
9414811898765477233573	Orberty Jackson, as separate property	132 Roy Rd	Cosby	TN	37722-2812	Your item was picked up at the post office at 1:59 pm on September 24, 2025 in COSBY, TN 37722.
9414811898765477234259	The Charles W. Seltzer Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer	214 W Texas Ave Ste 509	Midland	TX	79701-4609	Your item was delivered to an individual at the address at 1:04 pm on September 23, 2025 in MIDLAND, TX 79701.

MOC - High Sea 8/20 522H, 524H, 526H, 528H wells (Order No. R-23877) - Case no. 25650
Postal Delivery Report

9414811898765477234228	The Shauna Seltzer Redwine Trust created u/w/o Helen Joy Seltzer, a/k/a Joy Seltzer	4416 San Carlos St	Dallas	TX	75205-2054	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765477234280	Thomas Patrick Griffin, as separate property	478 Cahaba Landings Rd	Irondale	AL	35210-4003	Your item was delivered to an individual at the address at 12:44 pm on September 23, 2025 in BIRMINGHAM, AL 35210.
9414811898765477234815	Turner J. Clark, as separate property	6552 Axton Ln	Dallas	TX	75214-2231	Your item has been delivered to the original sender at 10:33 am on October 16, 2025 in SANTA FE, NM 87501.
9414811898765477234860	W. Norman Clark, as separate property	208 E 2nd St	Oxford	AL	36203-1737	Your item was delivered to an individual at the address at 3:39 pm on September 23, 2025 in OXFORD, AL 36203.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 24, 2025
and ending with the issue dated
September 24, 2025.


Publisher

Sworn and subscribed to before me this
24th day of September 2025.


Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL NOTICE September 24, 2025

Case No. 25650: Application of Mewbourne Oil Company to Amend Order R-23877 to Add Additional Pooled Parties, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Estate of Archy Jackson, Jr.; Estate of Coleman Jackson; Estate of John C. Jackson; Estate of Joseph T. Jackson and wife, Marie K. Jackson, as Joint Tenants; Estate of Mrs. Bertie J. Hillhouse; Estate of Mrs. Edna Davis; Estate of Mrs. Fannie Johnson; Estate of Mrs. Ivorene J. Wilburn; Estate of Mrs. Lorine McSherry; Estate of Mrs. Mellie Stanford; Eugene C. Cashion, as separate property; H.T. Stanford, as separate property; Hal Jackson, as separate property; Ichthys Energy, LLC; Mark A. Hannifin; McMullen Minerals II, LP; Mrs. Maxine C. Hart; Mrs. Velma Burleson, as separate property; Orbert Jackson, as separate property; The Charles W. Seltzer Trust created u/w/o Helen Joy Seltzer, a/k/a; Joy Seltzer; The Shauna Seltzer Redwine Trust created u/w/o Helen Joy Seltzer, a/k/a; Joy Seltzer; Thomas Patrick Griffin, as separate property; Turner J. Clark, as separate property; and W. Norman Clark, as separate property. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 9, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St, Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending Pooling Order R-23877 to add additional mineral interest owners to the pooling order. Order R-23877 was issued in Case No. 25288 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,920-acre horizontal well spacing unit is currently dedicated to the **High Sea 8/20 State Com 522H** (API No. 30-025-54716), with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; **High Sea 8/20 State Com 524H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; **High Sea 8/20 State Com 526H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and **High Sea 8/20 State Com 528H** (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The subject area is located approximately 13 miles west of Hobbs, New Mexico.
#00304503

67100754

00304503

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: November 13, 2025
Case No. 25650