

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 13, 2025**

Case No. 25677

Royal Oak – Order R-23453 Extension

Lea County, New Mexico



**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER NO.
R-23453, LEA COUNTY, NEW MEXICO**

CASE NO. 25677

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**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
R-23453, LEA COUNTY, NEW MEXICO.**

**CASE NO. _____
ORDER NO. R-23453**

APPLICATION

Coterra Energy Operating Company (“Coterra” or “Applicant”), (OGRID No. 215099) successor to Avant Operating, LLC, (OGRID No. 330396), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“OCD” or “Division”) to amend Order No. R-23453 (“Order”) to allow for an extension of time for drilling the proposed initial wells under the Order. In support of its application, Coterra states:

1. Division Order No. R-23453, entered on October 10, 2024, in Case No. 24543, created a non-standard 1,280-acre, more or less, horizontal well spacing unit composed of all of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico (the “Unit”), and designated Coterra as operator of the unit.

2. Additionally, Order No. R-23453 pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial wells including: **Royal Oak 25 Fed Com #006 Well** (API No. 30-025-52841), **Royal Oak 25 Fed Com #007H Well** (API No. 30-025-53052), **Royal Oak 25 Fed Com #008H Well** (API 30-025-53264), and **Royal Oak 25 Fed Com #009H Well** (API No. 30-025-54152).

3. Paragraph 28 of Order No. R-23453 states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.”

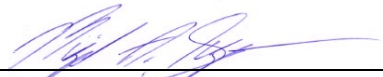
4. Further, Paragraph 29 of Order No. R-23453 states: "This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown."

5. Good cause exists for Coterra's request for an extension of time due to Coterra's recent acquisition of the acreage at issue in the Unit. Coterra requires additional time to commence drilling of the remaining wells given its recent acquisition of this acreage.

6. Applicant requests that Order No. R-23453 be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

7. Under the Order, Applicant would be required to commence drilling the wells by October 10, 2025, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to October 10, 2026.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 23, 2025, or November 13, 2025, and after notice and hearing as required by law, the Division enter an order extending the time for Coterra to commence drilling the proposed wells under the Order.

By: 
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Jacob L. Everhart
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*Attorneys for Coterra Energy
Operating Co.*

CASE _____: **Amended Application of Coterra Energy Operating Company to Amend Order No. R-23453 to Extend the Drilling Deadline, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension time for drilling the remaining wells under Order No. R-23453 in case number 24543. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23453 pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial wells including: **Royal Oak 25 Fed Com #006 Well** (API No. 30-025-52841), **Royal Oak 25 Fed Com #007H Well** (API No. 30-025-53052), **Royal Oak 25 Fed Com #008H Well** (API 30-025-53264), and **Royal Oak 25 Fed Com #009H Well** (API No. 30-025-54152). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT
SUBMITTED BY AVANT OPERATING, LLC**

**CASE NO. 24543
ORDER NO. R-23453**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 27, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Avant Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 24543
ORDER NO. R-23453

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26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

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ORDER NO. R-23453

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Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Date: 10/10/2024

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24543	APPLICANT'S RESPONSE
Date	
Applicant	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330396
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Avant Operating, LLC FOR Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC; EOG Resources, Inc.; Prima Exploration, Inc.
Well Family	Royal Oak Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres, more or less
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	All of Sections 25 and 36, T-18-S, R-33-E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	No. Applicant seeks approval of non-standard unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Royal Oak 25 Fed Com #006H Well (API No. 30-025-52841) SHL: 320' FNL & 1,280' FWL (Unit D) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 330' FWL (Unit M) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Wolfcamp Formation Well Orientation: Standup Completion Location: Standard

Case Nos. 24543 & 24544
Avant Operating, LLC - Exhibit A

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ORDER NO. R-23453

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Well #2	Royal Oak 25 Fed Com #007H Well (API No. 30-025-53052) SHL: 160' FNL & 1,280' FWL (Unit D) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 1,650' FWL (Unit N) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Wolfcamp Formation Well Orientation: Standup Completion Location: Standard
Well #3	Royal Oak 25 Fed Com #008H Well (API No. Pending) SHL: 320' FNL & 1,480' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 2,310' FEL (Unit O) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Wolfcamp Formation Well Orientation: Standup Completion Location: Standard
Well #4	Royal Oak 25 Fed Com #009H Well (API No. Pending) SHL: 160' FNL & 1,480' FEL (Unit B) of Section 25, Township 18 South, Range 33 East, N.M.P.M. BHL: 100' FSL & 1,950' FEL (Unit P) of Section 36, Township 18 South, Range 33 East, N.M.P.M. Completion Target: Wolfcamp Formation Well Orientation: Standup Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-7, C-8, D-2, and D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3, C-4, and C-5
Tract List (including lease numbers and owners)	Exhibits C-3, C-4, and C-5

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Case Nos. 24543 & 24544
Avant Operating, LLC - Exhibit A

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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibits C-3, C-4, and C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4 and C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibits C-7 and C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-2, C-3, D-2, D-3, D-4
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3, D-2, D-3, D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4 and C-5
General Location Map (including basin)	Exhibits C-1 and D-1
Well Bore Location Map	Exhibits C-2, C-3, and D-4
Structure Contour Map - Subsea Depth	Exhibit D-2 and D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	6/20/2024

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Case Nos. 24543 & 24544
Avant Operating, LLC - Exhibit ACASE NO. 24543
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Case No. 25677
Coterra Energy Operating Co. - Exhibit B

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
NO. R-23453, LEA COUNTY, NEW MEXICO**

CASE NO. 25677

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

Ashley St. Pierre, being first duly sworn upon oath, deposes and states as follows:

1. My name is Ashley St. Pierre, and I am employed by Coterra Energy Operating Company (“Coterra”) as Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the application filed by Coterra in the above-referenced case and the status of the subject lands.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement, and therefore I do not expect any opposition at the hearing.
5. Division Order No. R-23453 (the “Order”), entered on October 10, 2024, in Case No. 24543 created a non-standard 1,280 acre, more or less, horizontal well spacing unit composed of All of Sections 25 and 36, Township 18 South, Range 33 East, Lea County, New Mexico (the “Unit”), and designated Avant Operating, LLC (“Avant”) as operator of the unit. Order No. R-23453 further pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial **Royal Oak 25 Fed Com #006H** (API No. 30-25-52841),

Royal Oak 25 Fed Com #007H (API No. 30-25-53052), **Royal Oak 25 Fed Com #008H** (API No. 30-25-53264), and **Royal Oak 25 Fed Com #009H** (API No. 30-25-54152) wells.

6. Coterra has acquired the subject lands and acreage from Avant and is requesting additional time to drill the wells.

7. Under the original Order, Coterra would be required to commence drilling by October 10, 2025, and therefore, Coterra asks for the deadline to commence drilling be extended for a year, to October 10, 2026, thereby affording Coterra the opportunity to continue its development on the unit without interruption.

8. The Order allows for an extension for good cause, and in accordance with this requirement, Coterra states the following: Coterra is in good standing under state-wide rules and regulations with respect to Order No. R-23453 and has made progress toward the development of the unit since issuance of the Order by working to schedule a drilling rig, among other efforts, while facing the approaching one-year deadline, Coterra has experienced delays in planned development due to the acquisition and integration of Avant and Franklin Mountain Energy. Additionally, sudden changes in macro-economic conditions—volatile commodity price fluctuations and tariffs—have resulted in considerable economic uncertainty for Coterra's previously planned development. As a result, Coterra respectfully requests that an extension of time for the drilling commencement date be granted to ensure that development of the unit may proceed at a steadily planned pace.

9. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

10. **Coterra Exhibit C-1** is an updated copy of the pooling exhibit from original Case No. 24543, showing that several parties have conveyed their interest since the original pooling. Subsequent purchasers to Order R-23453 are indicated in yellow.

11. **Coterra Exhibit C-2**, is an estimated development plan and associated timeline associated for each well contained herein, not to exceed (5) years pursuant to the July 12, 2024, Notice of OCD Hearing Updates and Clarification of Processes.¹

12. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells, or to pay their estimated share of the costs to drill, complete and equip the applicable wells.

13. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

¹ State of New Mexico – Energy, Minerals, and Natural Resources Dept., *NOTICE: OCD Clarification of Compulsory Pooling Processes Updates* (July 12, 2024); <https://www.emnrd.nm.gov/oed/wp-content/uploads/sites/6/OCD-Compulsory-Pooling-Process-Update-July-12-2024.pdf>

Dated this 5 day of November, 2025.

Ashley St. Pierre
Coterra Energy Operating Company

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

The foregoing instrument was subscribed and sworn to before me this 5th day of November, 2025, by Ashley St. Pierre, Senior Landman for Coterra Energy Operating Company.

My commission expires: 8/12/2026



Tract Ownership
Royal Oak 25 Federal Com
#009H

Avant Operating, LLC
Case Nos. 24543
Exhibit C-1



ALL of Section 25 and 36, Township 18 South, Range 33 East, N.M.P.M.
N.M.P.M., Lea County, New Mexico

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
8-12	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	COTERRA ENERGY OPERATING CO.	0.75628577	0.61048918
8-12	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	T. H. McElvain Oil and Gas, LLLP	0.09371423	0.08199995
8-12	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust	0.05000000	0.04375000
8-12	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	Mary Jane McGary, Trustee of the Mary Jane McGary Trust	0.05000000	0.04375000
8-12	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	Seely Oil Company	0.05000000	0.04375000
						1.00000000	0.82373913

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
13	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	COTERRA ENERGY OPERATING CO.	0.74708333	0.63030881
13	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	T. H. McElvain Oil and Gas, LLLP	0.08625000	0.06993595
13	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust	0.08333334	0.06790645
13	NMNM 0245247	Sec 25 - W/2 & W/2 SE/4	400.00	0.3125	Mary Jane McGary, Trustee of the Mary Jane McGary Trust	0.08333333	0.06790643
						1.00000000	0.83605764

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
1	NMNM 051842	Sec 25 - E/2 of NE/4	80.00	0.0625	Enron Oil and Gas Company	1.00000000	0.87500000
						1.00000000	0.87500000

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
2	NMNM 051842	Sec 25 - E/2 of SE/4	80.00	0.0625	COTERRA ENERGY OPERATING CO.	1.00000000	0.75000000
						1.00000000	

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	COTERRA ENERGY OPERATING CO.	0.55262057	0.43160764
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	0.00075472	0.00066038
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	0.00075472	0.00066038
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	0.00075472	0.00066038
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	0.00075472	0.00066038
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Keith Budd, Trustee of the Tamra Hissom Budd Trust	0.00075472	0.00066038
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	COG Operating, LLC	0.20175166	0.16447767
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Kaiser-Francis Oil Company	0.07175000	0.06278125
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Cresta Operating Partners LP	0.12721082	0.09540812
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Nearburg Exploration Company, LLC	0.03534618	0.02989098
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Mitchell Royalty Limited Partnership	0.00377359	0.00330189
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Peggy P. McElvain, Individually	0.00188679	0.00165094
3	LG 2484-3	Sec 36 - NW/4	160.00	0.1250	Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	0.00188679	0.00165094
						1.00000000	0.79407133

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
4	LG 2484-3	Sec 36 - SW/4	160.00	0.1250	COTERRA ENERGY OPERATING CO.	0.40630674	0.31272347
4	LG 2484-3	Sec 36 - SW/4	160.00	0.1250	COG Operating, LLC	0.11112670	0.09152177
4	LG 2484-3	Sec 36 - SW/4	160.00	0.1250	Kaiser-Francis Oil Company	0.41000000	0.35875000
4	LG 2484-3	Sec 36 - SW/4	160.00	0.1250	Cresta Operating Partners LP	0.02772281	0.02079211
4	LG 2484-3	Sec 36 - SW/4	160.00	0.1250	Nearburg Exploration Company, LLC	0.04484375	0.03827775
						1.00000000	0.82206510

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	COTERRA ENERGY OPERATING CO.	0.57583516	0.44615976
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	0.00075472	0.00062893
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	0.00075472	0.00062893
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	0.00075472	0.00062893
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	0.00075472	0.00062893
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Keith Budd, Trustee of the Tamra Hissom Budd Trust	0.00075472	0.00062893
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	COG Operating, LLC	0.20175106	0.16014230
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Kaiser-Francis Oil Company	0.07175000	0.05979167
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Cresta Operating Partners LP	0.14311660	0.10733745
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Peggy P. McElvain, Individually	0.00188679	0.00157232
5	VO-0697-4	Sec 36 - N/2 NE/4	80.00	0.0625	Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	0.00188679	0.00157232
						1.00000000	0.77972047

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	COTERRA ENERGY OPERATING CO.	0.57583516	0.44612544
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	0.00075472	0.00062893
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	0.00075472	0.00062893
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	0.00075472	0.00062893



Tract Ownership
Royal Oak 25 Federal Com
#009H

Avant Operating, LLC
Case Nos. 24543
Exhibit C-1



ALL of Section 25 and 36, Township 18 South, Range 33 East, N.M.P.M.
N.M.P.M., Lea County, New Mexico

6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	0.00075472	0.00062893
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Keith Budd, Trustee of the Tamra Hissom Budd Trust	0.00075472	0.00062893
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	COG Operating, LLC	0.20175106	0.16007981
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Kaiser-Francis Oil Company	0.07175000	0.05979167
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Cresta Operating Partners LP	0.14311660	0.10733745
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Peggy P. McElvain, Individually	0.00188679	0.00157232
6	VO-0697-4	Sec 36 - S/2 NE/4	160.00	0.1250	Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	0.00188679	0.00157232
						1.00000000	0.77962366

Tract	Lease	Lands	Tract Acres	Tract TPF	WI Owner	Tract WI	Tract NRI
7	VO-0697-4	Sec 36 - SE/4	160.00	0.1250	COTERRA ENERGY OPERATING CO.	0.58008494	0.44085760
7	VO-0697-4	Sec 36 - SE/4	160.00	0.1250	COG Operating, LLC	0.20175106	0.16207335
7	VO-0697-4	Sec 36 - SE/4	160.00	0.1250	Cresta Operating Partners LP	0.21816400	0.16362300
						1.00000000	0.76655395

Summary of Interests and Working Interest Owners to be Pooled:

COMMITTED INTEREST

Tract	WI	Net Acres	WI Owner	STATUS	TYPE
2-13	0.60988794	780.6566	Coterra Energy Operating Co. (Avant Operating, LLC)	Operator	JOA
8-13	0.03467632	44.3857	T. H. McElvain Oil and Gas, LLP	Committed	JOA
3, 5, 6	0.00018868	0.2415	Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	Committed	JOA
3, 5, 6	0.00018868	0.2415	Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	Committed	JOA
3, 5, 6	0.00018868	0.2415	Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	Committed	JOA
3, 5, 6	0.00018868	0.2415	Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	Committed	JOA
3, 5, 6	0.00018868	0.2415	Keith Budd, Trustee of the Tamra Hissom Budd Trust	Committed	JOA
3-7	0.08954756	114.6209	COG Operating, LLC	Committed	JOA
3-6	0.06918750	88.5600	Kaiser-Francis Oil Company	Committed	JOA
3-7	0.06452678	82.5943	Cresta Operating Partners LP	Committed	JOA
		0.86876950	1112.0250		

UNCOMMITTED INTEREST

Tract	WI	Net Acres	WI Owner	STATUS	Notice Method and Date of Notice
1	0.06250000	80.0000	Enron Oil and Gas Company (EOG)	Uncommitted	Certified Letter 10/1/2025, Exhibit A
3-4	0.01002374	12.8304	Nearburg Exploration Company, LLC	Uncommitted	Certified Letter 10/1/2025, Exhibit A
3	0.00047170	0.6038	Mitchell Royalty Limited Partnership	Uncommitted	Certified Letter 10/1/2025, Exhibit A
3, 5, 6	0.00047170	0.6038	Peggy P. McElvain, Individually	Uncommitted	Certified Letter 10/1/2025, Exhibit A
3, 5, 6	0.00047170	0.6038	Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	Uncommitted	Certified Letter 10/1/2025, Exhibit A
8-13	0.02083333	26.6667	Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust	Uncommitted	Certified Letter 10/1/2025, Exhibit A
8-13	0.02083333	26.6667	Mary Jane McGary, Trustee of the Mary Jane McGary Trust	Uncommitted	Certified Letter 10/1/2025, Exhibit A
8-13	0.01562500	20.0000	Seely Oil Company	Uncommitted	Certified Letter 10/1/2025, Exhibit A
		0.13123050	167.9750		

Summary of ORRI Owners to be Pooled:

ORRI Owner	Tract No.
Kathleen A. Tsibulsky	10-13
Michelle Blum	10-13
Christine A Kelly	10-13
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	10-13
Gregory Ashworth	10-13
John P. Ashworth	10-13
Sharbro Energy, LLC	10-13
EOG Resources, Inc.	1, 10-13
First National Bank, Trustee of the Mary Anne Berliner Foundation	10-13
HTI Resources, Inc.	10-13
NationsBank of Texas, N.A., Trustee of Sabine Royalty Trust	10-13
Braille Institute of America, Inc.	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	10-13

ORRI Owner	Tract No.
Gary Wyvil Whitlow	3-7
Linda Kay Whitlow	3-7
Gayna Lea Whitlow Smith	3-7
Caroline Free Bagot	3, 5-6
Mary Margery Free	3, 5-6
Casey Trust	3, 5-6
Marion Leone Spears, Life Tenant	3-6
John and Theresa Hillman Family Properties, LP	3
Iatan Royalty, LLC	3
Roca Exploration Ltd	6, 7
Nearburg Producing Company Employee Fund	6
Walter Beck, III	2
Elizabeth L. Beck	2



Tract Ownership
Royal Oak 25 Federal Com
#009H

Avant Operating, LLC
Case Nos. 24543
Exhibit C-1



ALL of Section 25 and 36, Township 18 South, Range 33 East, N.M.P.M.
N.M.P.M., Lea County, New Mexico

Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	10-13
Jane Riddle Lancaster	12
Turner Stagner, LP	12
Kelly Dion Coll	12
Thomaston, LLC	10-13
Kay W. Beck	2
Bruce G. Bumgarner	2
Anne M. Wadill	2
Sitio Permian, LLC	3, 5-7
Donnie Michael and wife, Karen W. Michael	3-7
Post Oak Mavros II, LLC	3, 5-7
Sortida Resources, LLC	3, 5-7
Oak Valley Minerals and Land, LP	3, 5-7
Platform Energy IV, LLC	3-7
Trainer Partners, Ltd.	2-7
Community Minerals, LLC	2-6

Baber Well Servicing Company	3, 5, 6
Bovina Limited Liability Company	3, 5, 6
Bullet Limited Liability Company	3, 5, 6
Mongoose Minerals, LLC	3, 5, 6
Roca Exploration, Ltd.	3-6
Mexco Energy Corp.	3-6
MitchOil, LLC	3, 5, 6
Wing Resources VI, LLC	5, 6
Elk Range Royalties II, LP	5, 6
Wing Resources VI, LLC	5, 6
Elk Range Royalties II, LP	5, 6
The Gary and Seree Whitlow Revocable Mineral Trust	6
Permian Royalties, LP (fka Colgate Royalties, LP)	6
The William Patrick Ashworth and Michelle Marie Ashworth	8, 10-12
Earthstone Permian, LLC	6, 7
McElvain Oil Company, LP	8-13

Last Known Address of the Interested Parties:

OWNER	ADDRESS	Interest Type	Tract No.
T. H. McElvain Oil and Gas, LLLP	1819 Denver West Drive, Ste 260 Lakewood, CO 80401	W.I.	2, 8-12, 13
Stumhoffer Family Partnership, LP	P. O. Box 100416 Fort Worth, TX 76185	W.I.	2, 13
Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	541 Lincoln Road Grosse Pointe, MI 48230	W.I.	3, 5, 6
Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	2084 North Ball Avenue Fayetteville, AR 72703	W.I.	3, 5, 6
Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	21650 Westcliffe Falls Drive Katy, TX 77450	W.I.	3, 5, 6
Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	1616 South Voss Road, Ste 820 Houston, TX 77057	W.I.	3, 5, 6
Keith Budd, Trustee of the Tamra Hissom Budd Trust	1616 South Voss Road, Ste 820 Houston, TX 77057	W.I.	3, 5, 6
COG Operating, LLC	600 W. Illinois Avenue Midland, TX 79701	W.I.	3, 4, 5, 6, 7
Kaiser-Francis Oil Company	6733 South Yale Avenue Tulsa, OK 74136	W.I.	3, 4, 5, 6
Cresta Operating Partners LP	2911 Turtle Creek Blvd, Suite 100 Dallas, TX 75219	W.I.	3, 4, 5, 6, 7
Nearburg Exploration Company, LLC	P. O. Box 823085 Dallas, TX 75382-3085	W.I.	3, 4
Mitchell Royalty Limited Partnership	17878 W. 77th Street N. Haskell, OK 74436	W.I.	3
Peggy P. McElvain, Individually	14400 Russell Street Overland Park, KS 66223	W.I.	3, 5, 6
Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	14400 Russell Street Overland Park, KS 66223	W.I.	3, 5, 6
Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust	c/o Bank of America, N.A. Agent P. O. Box 830308 Dallas, TX 75283-0308	W.I.	8 - 13
Mary Jane McGary, Trustee of the Mary Jane McGary Trust	c/o Blue Barrel Consulting 701 S. Taylor Street, Ste 200 Amarillo, TX 79101-2425	W.I.	8 - 13
Seely Oil Company	815 West 10th Street Fort Worth, TX 76102	W.I.	8 - 12
Kathleen A. Tsibulsky	3106 Elm Tree Ln. Raleigh, North Carolina 27614	ORRI	10-13
Michelle Blum	20 Bloomingdale Ave. Akron, New York 14001	ORRI	10-13
Christine A Kelly	10112 Claibourne Pl. Raleigh, North Carolina 27615	ORRI	10-13
The William and Michelle Marie Ashworth Living Trust	9610 Stage Rd. Arkport, New York 14807	ORRI	10-13
Gregory Ashworth	33 George St. Wellsville, New York 14895	ORRI	10-13
John P. Ashworth	1577 Yankee Ln. Hornell, New York 14843	ORRI	10-13
Sharbro Energy, LLC	505 W. Main St. Artesia, New Mexico 88210	ORRI	10-13
EOG Resources, Inc.	PO Box 4362 Houston, Texas 77210	ORRI	10-13
First National Bank, Trstee of the Mary Anne Berliner Foundation	PO Box Aa Artesia, New Mexico 88211	ORRI	10-13
HTI Resources, Inc.	2720 Gregory St. Savannah, Georgia 31404	ORRI	10-13
NationsBank of Texas, N.A., Trustee of Sabine Royalty Trust	2911 Turtle Creek Blvd., Ste. 850 Dallas, Texas 75219	ORRI	10-13
Braille Institute of America, Inc.	741 N. Vermont Ave. Los Angeles, California 90029	ORRI	10-13
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	PO Box 830308 Dallas, Texas 75283	ORRI	10-13



Tract Ownership
Royal Oak 25 Federal Com
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Avant Operating, LLC
Case Nos. 24543
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ALL of Section 25 and 36, Township 18 South, Range 33 East, N.M.P.M.
N.M.P.M., Lea County, New Mexico

Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	PO Box 830308 Dallas, Texas 75283	ORRI	10-13
Jane Riddle Lancaster	4952 Briarwood Pl. Dallas, Texas 75209	ORRI	12
Turner Stagner, LP	500 W. Illinois, Ste. 1100 Midland, Texas 79701	ORRI	12
Kelly Dion Coll	3096 Frandoras St. Oakley, California 94561	ORRI	12
Thomaston, LLC	1819 Denver West Dr., Ste. 260 Lakewood, Colorado 80401	ORRI	10-13
Kay W. Beck	2816 W. 67th Street Mission Hills Kansas, 66208	ORRI	2
Bruce G. Bumgarner	7320E Rose Lane Scottsdale, Arizona 85250	ORRI	2
Anne M. Wadill	7307 Rockwood Rd. Wichita, Kansas 67206	ORRI	2
McElvain Oil Company, LP	P.O. Box 801888 Dallas, Texas 75380	ORRI	8-13
Sitio Permian, LLC	1401 Lawrence St., Suite 1750 Denver, Colorado 80202	ORRI	3, 5-7
Donnie Michael and wife, Karen W. Michael	338 Wicker Way Fredericksburg, Texas 78624	ORRI	3-7
Post Oak Mavros II, LLC	34 S. Wyden Dr. Ste. 210 Houston, Texas 77056	ORRI	3, 5-7
Sortida Resources, LLC	P. O. Box 50820 Midland, Texas 79710	ORRI	3, 5-7
Oak Valley Minerals and Land, LP	P. O. Box 50820 Midland, Texas 79710	ORRI	3, 5-7
Platform Energy IV, LLC	P. O. Box 2078 Abilene, Texas 79604	ORRI	3-7
Gary Wyvil Whitlow	P. O. Box 410 Hawkins, Texas 75765	ORRI	3-7
Linda Kay Whitlow	315 John Prince Blanco, Texas 78606	ORRI	3-7
Gayna Lea Whitlow Smith	13095 Fieldstone Loop Austin, Texas 78737	ORRI	3-7
Caroline Free Bagot	3310 Fairmount St., Apt 11a Dallas, Texas, 75201	ORRI	3, 5-6
Mary Margery Free	1300 Eldorado Pkwy Apt 301 McKinney, Texas, 75069	ORRI	3, 5-6
Casey Trust	Annette I. Casey, Trustee 4010 Dunkirk St. Midland, Texas 79707	ORRI	3, 5-6
Marion Leone Spears, Life Tenant	P. O. Box 293384 Kerrville, Texas 78029	ORRI	3-6
John and Theresa Hillman Family Properties, LP	P. O. Box 50187 Midland, Texas 79710	ORRI	3
Iatan Royalty, LLC	P. O. Box 9065 Midland, Texas 79708	ORRI	3
Roca Exploration Ltd	P. O. Box 1981 Midland, Texas 79702-1981	ORRI	6, 7
Nearburg Producing Company Employee Fund	3300 North A Street Bld #2, Ste. 120 Midland, Texas 79705	ORRI	6
Walter Beck, III	1001 W 59th St Kansas City, MO 64113	ORRI	2
Elizabeth L. Beck	6019 Catalina Street Fairway, KS 66205	ORRI	2
Baber Well Servicing Company	PO Box 1772 Hobbs, NM 88240	ORRI	3, 5, 6
Bovina Limited Liability Company	PO Box 1772 Hobbs, NM 88240	ORRI	3, 5, 6
Bullet Limited Liability Company	PO Box 1772 Hobbs, NM 88240	ORRI	3, 5, 6
Mongoose Minerals, LLC	Attn: OBO Land 600 W Illinois Ave Midland, TX 79701	ORRI	3, 5, 6
Roca Exploration Ltd	P. O. Box 10502 Midland, Texas 79702-0502	ORRI	3-6
Mexco Energy Corp.	P. O. Box 1981 Midland, Texas 79702-1981	ORRI	3-6
MitchOil, LLC	17878 W 77th Street North Haskell, OK 74436	ORRI	3, 5, 6
Wing Resources VI, LLC	2100 McKinney Ave, Ste 1540 Dallas, TX 75201	ORRI	5, 6
Elk Range Royalties II, LP	2110 Farrington St Dallas, TX 75207	ORRI	5, 6
Wing Resources VI, LLC	2100 McKinney Ave, Ste 1540 Dallas, TX 75201	ORRI	5, 6
Elk Range Royalties II, LP	2110 Farrington St Dallas, TX 75207	ORRI	5, 6
The Gary and Seree Whitlow Revocable Mineral Trust	PO Box 410 Hawkins, TX 75765-0410	ORRI	6
Permian Royalties, LP (fka Colgate Royalties, LP)	300 N Marienfield St, Ste 1000 Midland, TX 79701	ORRI	6
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	9610 Stage Rd. Arkport, New York 14807	ORRI	8, 10-12



Tract Ownership
Royal Oak 25 Federal Com
#009H

Avant Operating, LLC
Case Nos. 24543
Exhibit C-1



ALL of Section 25 and 36, Township 18 South, Range 33 East, N.M.P.M.
N.M.P.M., Lea County, New Mexico

Community Minerals, LLC	2925 Richmond Avenue, Ste 1200 Houston, Texas 77098	ORRI	2-6
Trainer Partners, Ltd.	2925 Richmond Ave., Suite 1200 Houston, Texas 77098	ORRI	2-7
Earthstone Permian, LLC	300 N. Marienfeld Street, Suite 1000 Midland, TX 79701	ORRI	6-7



Exhibit C-2

Coterra – Emerald Fed Com Development Plan	
Well Name	Timeline of Spud (Estimated)
Royal Oak 25 Fed Com #009H (API No. 30-25-54152)	Within 1 year of signature
Royal Oak 25 Fed Com #006H (API No. 30-25-52841)	Within 2 year of signature
Royal Oak 25 Fed Com #007H (API No. 30-25-53052)	Within 2 year of signature
Royal Oak 25 Fed Com #008H (API No. 30-25-53264)	Within 2 year of signature

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING COMPANY TO AMEND ORDER
NO. 23453, EDDY COUNTY, NEW MEXICO**

CASE NO. 25677

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Coterra Energy Operating Company ("Coterra"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated October 21, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about October 27, 2025, as shown on certified mail receipts attached as Exhibit D-3.

Applicant also published notice of the Application in the Hobbs-News Sun on October 30, 2025. Proof of receipts is shown on Exhibit D-4.

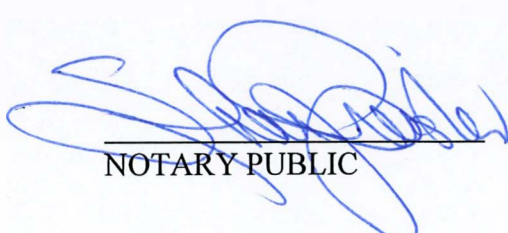


Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on October 30, 2025, by Rachael Ketchledge.

My commission expires:

SHANA JO PREISLER
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19924009418
MY COMMISSION EXPIRES MARCH 5, 2027



NOTARY PUBLIC

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

JACOB EVERHART

303-407-4492
JEVERHART@BWENERGYLAW.COM

October 21, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Coterra Energy Operating Company to amend Order No. R-23453
("Order") to allow for an extension of time for drilling the proposed initial wells
under the Order. (Case No. 25677).

Dear Interest Owners:

This letter is to advise you that Coterra Energy Operating Company ("Coterra") has filed the enclosed application, Case No. 25677, with the New Mexico Oil Conservation Division to amend Order No. R-23453.

In Case No. 25677, Coterra seeks an Order from the Division to allow for a one year extension of time for drilling of the initial proposed wells under Order No. R-23453, issued in case number 24543. The Unit is a 1,280-acre non-standard horizontal well spacing unit comprised of all of Sections 25 and 36, Township 18 South, Range 33 East, Lea County, New Mexico.

A hearing has been requested before a Division Examiner on November 13, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

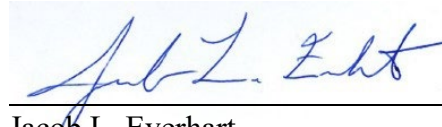
BEATTY & WOZNIAK, P.C.

October 21, 2025
Case No. 25677
Page 2

(<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Jacob Everhart at jeverhart@bwenergylaw.com.

If you have any questions about this matter, please contact Trey Roberson at Trey.Roberson@coterra.com.

Sincerely,



Jacob L. Everhart

Attorney for Coterra Energy Operating Company

Case No. 25677 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	CITY, STATE, ZIP	TYPE_I NT	MAIL CLASS	TRACKING NUMBER
October 21, 2025	Enron Oil and Gas Company (EOG)	5509 Champions Drive	Midland, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1355 56
October 21, 2025	Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust	c/o Bank of America, N.A. Agent P. O. Box 830308	Dallas, TX 75283-0308	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1355 49
October 21, 2025	Mary Jane McGary, Trustee of the Mary Jane McGary Trust	c/o Blue Barrel Consulting 701 S. Taylor Street, Ste 200	Amarillo, TX 79101-2425	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1355 32
October 21, 2025	Seely Oil Company	815 West 10th Street	Fort Worth, TX 76102	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2401 77
October 21, 2025	Keith Budd, Trustee of the Tamra Hissom Budd Trust	1616 South Voss Road, Ste 280	Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 64
October 21, 2025	Peggy P. McElvain, Individually	14400 Russell Street	Overland Park, KS	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 23
October 21, 2025	Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust	5318 Cottonwood Club Circle	Salt Lake City, UT 84117	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 34
October 21, 2025	Buckeye Energy, Inc.	P. O. Box 2040	Granbury, TX 76048	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 47
October 21, 2025	Cibolo Resources, LLC	3600 Bee Cave Road, Suite	West Lake Hills, TX	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 54
October 21, 2025	T. H. McElvain Oil and Gas, LLLP	1819 Denver West Drive, Ste 200	Lakewood, CO 80401	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 61
October 21, 2025	Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust	541 Lincoln Road	Grosse Pointe, MI 48230	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0916 2400 78
October 21, 2025	Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust	2084 North Ball Avenue	Fayetteville, AR 72703	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 33
October 21, 2025	Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust	21650 Westcliffe Falls Drive	Katy, TX 77450	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 40
October 21, 2025	Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust	1616 South Voss Road, Ste 280	Houston, TX 77057	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 57
October 21, 2025	COG Operating, LLC	600 W. Illinois Avenue	Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 71
October 21, 2025	Kaiser-Francis Oil Company	6733 South Yale Avenue	Tulsa, OK 74136	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 88
October 21, 2025	Cresta Operating Partners LP	2911 Turtle Creek Blvd, Suite	Dallas, TX 75219	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1354 95
October 21, 2025	Nearburg Exploration Company, LLC	P. O. Box 823085	Dallas, TX 75382-3085	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1355 01
October 21, 2025	Mitchell Royalty Limited Partnership	17878 W. 77th Street N.	Haskell, OK 74436	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1355 63

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

2093.106

Operating, LLC

Illinois Avenue

id, TX 79701

9590 9402 8916 4064 1463 73

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1354 71

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Kahe Clinton*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

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☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

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☐ Registered Mail™

☐ Registered Mail Restricted Delivery

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☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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■ Print your name and address on the reverse so that we can return the card to you.

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1. Article Addressed to:

2093.106

Cibolo Resources, LLC

3600 Bee Cave Road, Suite 102

West Lake Hills, TX 78746

9590 9402 8916 4064 1462 43

2. Article Number (Transfer from service label)

9589 0710 5270 0916 2400 54

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

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1. Article Addressed to:

2093.106

Nearburg Exploration Company, LLC

P. O. Box 823085

Dallas, TX 75382-3085

9590 9402 8916 4064 1463 42

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1355 01

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

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☐ Adult Signature

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☐ Certified Mail®

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1. Article Addressed to:

2093.106

Kaiser-Francis Oil Company

6733 South Yale Avenue

Tulsa, OK 74136

9590 9402 8916 4064 1463 66

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1354 88

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

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☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

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1. Article Addressed to:

2093.106

Buckeye Energy, Inc.

P. O. Box 2040

Granbury, TX 76048

9590 9402 8916 4064 1462 50

2. Article Number (Transfer from service label)

9589 0710 5270 0916 2400 47

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

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☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

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■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2093.106

Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust

21650 Westcliffe Falls Drive

Katy, TX 77450

9590 9402 8916 4064 1463 97

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1354 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

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☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Mail Restricted Delivery (over \$500)

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☐ Signature Confirmation™

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1. Article Addressed to:
2093.106W
Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust
Bank of America, N.A. Agent
P.O. Box 830308
Dallas, TX 75283-0308



9590 9402 8916 4064 1463 04

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1355 49

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
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☐ Collect on Delivery Restricted Delivery
☐ Insured Mail

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
2093.106
Mitchell Royalty Limited Partnership
17878 W. 77th Street N.
Haskell, OK 74436



9590 9402 8916 4064 1462 81

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1355 63

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

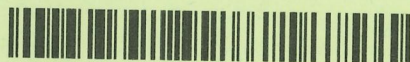
☐ Priority Mail Express®
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☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

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1. Article Addressed to:
2093.106W
Mary Jane McGary, Trustee of the Mary Jane McGary Trust
c/o Blue Barrel Consulting
701 S. Taylor Street, Ste 200
Amarillo, TX 79101-2425



9590 9402 8916 4064 1463 11

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1355 32

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

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If YES, enter delivery address below: ☐ No

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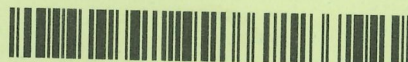
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☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
2093.106W
Seely Oil Company
815 West 10th Street
Fort Worth, TX 76102



9590 9402 8916 4064 1461 68

2. Article Number (Transfer from service label)
9589 0710 5270 0916 2401 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

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Mail Restricted Delivery (over \$500)

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
2093.106W
Enron Oil and Gas Company (EOG)
5509 Champions Drive
Midland, TX 79706



9590 9402 8916 4064 1462 98

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1355 56

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

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Mail Restricted Delivery (over \$500)

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☐ Return Receipt (electronic) \$

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☐ Adult Signature Restricted Delivery \$

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2093.106

Caroline Wallace, Trustee of the
Caroline Hissom Wallace Trust
541 Lincoln Road
Grosse Pointe, MI 48230

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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Postage

\$

2093.106

Alexandra Carson Hissom, Trustee of
the Alexandra Carson Hissom Trust
2084 North Ball Avenue
Fayetteville, AR 72703

PS Form 3800, January 2023 PSN 7530-02-000-9047

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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2093.106

Cresta Operating Partners LP
2911 Turtle Creek Blvd, Suite 100
Dallas, TX 75219

PS Form 3800, January 2023 PSN 7530-02-000-9047

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☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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2093.106

Peggy P. McElvain, Individually
14400 Russell Street
Overland Park, KS 66223

PS Form 3800, January 2023 PSN 7530-02-000-9047

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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Postage

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2093.106

Peggy P. McElvain, Trustee of the
Ralph C. McElvain Jr., Trust
5318 Cottonwood Club Circle
Salt Lake City, UT 84117

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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Postage

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2093.106

T. H. McElvain Oil and Gas, LLLP
1819 Denver West Drive, Ste 260
Lakewood, CO 80401

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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2093.106

Keith Budd, Trustee of the Tamra
Hissom Budd Trust
1616 South Voss Road, Ste 280
Houston, TX 77057

PS Form 3800, January 2023 PSN 7530-02-000-9047

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

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2093.106

Robert Davis Hissom, Trustee of the
Robert Davis Hissom Trust
1616 South Voss Road, Ste 280
Houston, TX 77057

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 30, 2025
and ending with the issue dated
October 30, 2025.



Publisher

Sworn and subscribed to before me this
30th day of October 2025.



Business Manager

My commission expires
January 29, 2027

Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 30, 2025

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, November 13, 2025, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25677>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **November 6, 2025**.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Enron Oil and Gas Company (EOG); T. H. McElvain Oil and Gas, LLLP; Caroline Wallace, Trustee of the Caroline Hissom Wallace Trust; Alexandra Carson Hissom, Trustee of the Alexandra Carson Hissom Trust; Julia Ann Hissom, Trustee of the Julia Ann Hissom Trust; Robert Davis Hissom, Trustee of the Robert Davis Hissom Trust; Keith Budd, Trustee of the Tamra Hissom Budd Trust; COG Operating, LLC; Kaiser-Francis Oil Company; Cresta Operating Partners LP; Nearburg Exploration Company, LLC; Mitchell Royalty Limited Partnership; Peggy P. McElvain, Individually; Peggy P. McElvain, Trustee of the Ralph C. McElvain Jr., Trust; Buckeye Energy, Inc.; Cibola Resources, LLC; Brian McGary, Trustee of the Brian Peter McGary 2017 Revocable Trust; Mary Jane McGary, Trustee of the Mary Jane McGary Trust; Seely Oil Company.

CASE NO. 25677: Application of Coterra Energy Operating Company to Amend Order No. R-23453 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial proposed wells under Order No. R-23453 in case number 24543. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23453 pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial wells including: Royal Oak 25 Fed Com #006 Well (API No. 30-025-52841), Royal Oak 25 Fed Com #007H Well (API No. 30-025-53052), Royal Oak 25 Fed Com #008H Well (API 30-025-53264), and Royal Oak 25 Fed Com #009H Well (API No. 30-025-54152). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico.
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