



***Pintail 23-26-35 Fed Com Unit
Before the Oil Conservation Division November
13, 2025
Case No. 25684
960 acres
W/2 Sec. 23, 26, & 35 T25S, R26E, Eddy County
Bone Spring Formation***

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX
ENERGY CO OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25684

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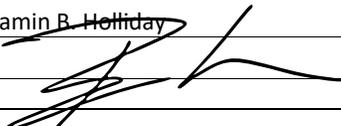
***Pintail 23-26-35 Fed Com Unit
Case No. 25684
Compulsory Pooling Checklist
Bone Spring Formation***

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	APPLICANT'S RESPONSE
Date	November 5, 2025
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. of Colorado (162683)
Applicant's Counsel:	Ben Holliday, Holliday Energy Law Group
Case Title:	Case No. 25684, Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County NM
Entries of Appearance/Intervenors:	None
Well Family	Pintail 23-26-35 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	All
Pool Name and Pool Code:	WC-015 G-04 S232628; Bone Spring (98056)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	Quarter-Quarter (40 acres)
Orientation:	North/South
Description: TRS/County	W2 Sections 23, 26, 35, T25S, R26E, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes (W2 W2 Sections 23, 26, 35, 25S-26E)
Proximity Defining Well: if yes, description	Pintail 23-26-35 Fed Com 16H
Applicant's Ownership in Each Tract	Exhibit A-4 (Tract Basis) Exhibit A-5 (Unit Basis)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Pintail 23-26-35 Fed Com 11H SHL: 424' FNL, 1899' FWL , NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 330' FWL , SW4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 15,637.95' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit A-3 Pintail 23-26-35 Fed Com 11H API: 30-015-PENDING FTP: 100' FNL, 330' FWL, 23-25S-26E Eddy LTP: 100' FSL, 330' FWL, 35-25S-26E Eddy
Completion Target (Formation, TVD and MD)	Exhibit A-7 Formation: Bone Spring TVD: 7,300' MD: 22,300'

Well #2	<p>Pintail 23-26-35 Fed Com 12H SHL: 424' FNL, 1919 FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 330' FWL, SW4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 15,637.95' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard</p>
Horizontal Well First and Last Take Points	<p>Exhibit A-3 Pintail 23-26-35 Fed Com 12H API: 30-015-PENDING FTP: 100' FNL, 330' FWL, 23-25S-26E Eddy LTP: 100' FSL, 330' FWL, 35-25S-26E Eddy</p>
Completion Target (Formation, TVD and MD)	<p>Exhibit A-7 Formation: Bone Spring TVD: 7,800' MD: 22,800'</p>
Well #3	<p>Pintail 23-26-35 Fed Com 16H SHL: 424' FNL, 1939' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 1600' FWL, SE4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 14,653.18' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard</p>
Horizontal Well First and Last Take Points	<p>Exhibit A-3 Pintail 23-26-35 Fed Com 16H API: 30-015-PENDING FTP: 100' FNL, 1800' FWL, 23-25S-26E Eddy LTP: 100' FSL, 1800' FWL, 35-25S-26E Eddy</p>
Completion Target (Formation, TVD and MD)	<p>Exhibit A-7 Formation: Bone Spring TVD: 7,300' MD: 22,300'</p>
Well #4	<p>Pintail 23-26-35 Fed Com 17H SHL: 389' FNL, 1939' FWL, NE4 NW4 of Section 23, Township 25 South, Range 26 East, BHL: 100' FSL, 1600' FWL SE4 SW4 of Section 35, Township 25 South, Range 26 East Footage: 14,653.18' Completion Target: Bone Spring Formation Orientation: North to South Completion Status: Standard</p>
Horizontal Well First and Last Take Points	<p>Exhibit A-3 Pintail 23-26-35 Fed Com 17H API: 30-015-PENDING FTP: 100' FNL, 1939' FWL, 23-25S-26E Eddy LTP: 100' FSL, 1800' FWL, 35-25S-26E Eddy</p>
Completion Target (Formation, TVD and MD)	<p>Exhibit A-7 Formation: Bone Spring TVD: 7,800' MD: 22,800'</p>
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00

Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/a
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8000 / \$800
Cost Estimate to Drill and Complete	\$8,380,724.00 - Exhibit A-7
Cost Estimate to Equip Well	\$1,371,000.00 - Exhibit A-7
Cost Estimate for Production Facilities	\$614,500.00 - Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit A-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Bone Spring
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit A-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4, Exhibit A-3
Cross Section (including Landing Zone)	Exhibit B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin B. Holliday
Signed Name (Attorney or Party Representative):	
Date:	11/6/25



Pintail 23-26-35 Fed Com Unit
Case No. 25684
Exhibit A
Land
Bone Spring Formation

Application & Proposed Notice of Hearing

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX
ENERGY CO OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, **CIMAREX ENERGY CO OF COLORADO** (“Applicant”) (OGRID No. **162683**), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

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San Antonio, Texas 78209

Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico.

Self-Affirmed Statement of Landman Keaton Curtis

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX
ENERGY CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25684

SELF AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis, being first duly sworn and upon oath, deposes and states as follows:

1. My name is Keaton Curtis, and I am a landman with Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) (“Coterra”), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. (“MHPI”) and Cimarex Energy Co. of Colorado (“Cimarex”). I have previously testified before the Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials have been made a matter of record, and I have previously been recognized by the Division as an expert witness.

2. I am submitting this self-affirmed statement, being Cimarex Exhibit A-2, in support of Cimarex’s application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.

3. I am familiar with the application filed by Cimarex in this case, and I am familiar with the status of the lands in the subject area. Copies of Cimarex’s Application and the Proposed Hearing Notice are attached as Cimarex Exhibit A-1.

4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore, I do not expect any opposition at the hearing.

5. In this case, Cimarex seeks an order pooling all uncommitted interest owners in the Bone Spring formation into following spacing unit:

- a. The proposed spacing unit is a 960-acre, more or less, standard horizontal spacing unit within the Bone Spring formation, designated as an oil pool, WC-015 G-04 S232628M; Bone Spring (Pool Code 98056). The proposed spacing unit will be comprised of the W/2 of Sections 23, 26, and 35, all located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Spacing Unit”). The Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Pintail 23-26-35 Fed Com 16H (“Well”). The completed interval of the Well will be within 330 feet of the adjoining half-section line separating the W/2 W/2 and E/2 W/2 of Sections, 23, 26, and 35 to allow inclusion of those tracts within the proposed 960-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).
- b. The Spacing Unit will be initially dedicated to the following Wells:
 - i. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - ii. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - iii. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

iv. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

6. Cimarex Exhibit A-3 contains the form C-102s for the Wells. The Oil Conservation Division has placed the Wells in the WC-015 G-04 S232628M; Bone Spring (Pool Code 98056). The location of each of the Wells is orthodox and meets the Division's offset requirements.

7. There are no depth severances in the Formation Interval underlying the subject acreage.

8. Cimarex Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 25684. This Exhibit also identifies each tract number, tract percentage interest, and federal lease numbers.

9. Cimarex Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The uncommitted owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.

10. Cimarex provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160

acres). This overlap affects approximately 160 acres in Section 23.. I have included a plat of the overlap as Cimarex Exhibit A-6. Cimarex is the operator of this overlapped horizontal spacing unit.

11. Cimarex sent well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Cimarex Exhibit A-7 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. All parties Cimarex seeks to pool were locatable, notice was provided, and various of the parties returned delivery receipts; see Cimarex Exhibit C-3 and C-4 for proof of mailing. Out of an abundance of caution, Cimarex caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Carlsbad Current Argus in accordance with 19.15.4.12(B) NMAC; Cimarex Exhibit C-5 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

13. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Cimarex respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.

14. Cimarex requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.

15. Cimarex requests that it be designated operator of the Unit and Well.

16. Cimarex has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Cimarex Exhibit A-8 contains a chronology of the contacts with the interest owners that Cimarex seeks to pool. Cimarex has made a good faith effort to obtain voluntary joinder of the interest owners in the Well through joint operating agreement.

17. The interest owners being pooled either have been contacted regarding the Well or have been provided notice by publication as set forth above, but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and an interest owner, I will inform the Division that Cimarex is no longer seeking to pool that party, and Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

18. Cimarex Exhibits A-1 through A-8 were either prepared by me or compiled under my direction and supervision.

19. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of KEATON CURTIS:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

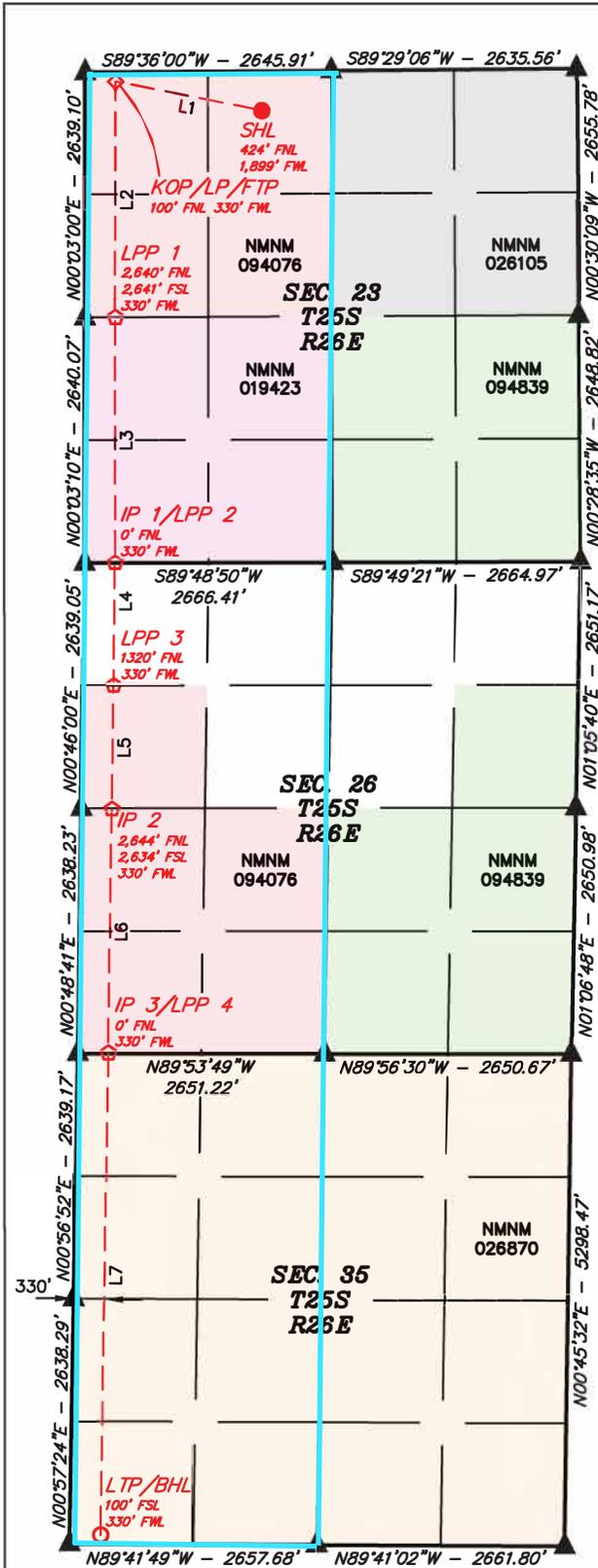
/Keaton Curtis
Keaton Curtis

November 5, 2025

Date Signed

C-102s

Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 11H	Drawn By L.T.T. 10-23-25	Revised By
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◻ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N78°42'45"W	1599.85'
L2	S00°03'05"W	2539.81'
L3	S00°03'05"W	2640.58'
L4	S00°45'57"W	1319.91'
L5	S00°45'57"W	1324.76'
L6	S00°48'41"W	2634.28'
L7	S00°57'07"W	5178.61'

NAD 83 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'17.16" (32.121434°)
	LONGITUDE = -104°15'57.15" (-104.265875°)
NAD 27 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'16.73" (32.121314°)
	LONGITUDE = -104°15'55.36" (-104.265377°)
STATE PLANE NAD 83 (N.M. EAST)	N: 407920.21' E: 562221.12'
STATE PLANE NAD 27 (N.M. EAST)	N: 407863.08' E: 521038.19'
NAD 83 (KOP/LP/FTP)	LATITUDE = 32°07'20.20" (32.122279°)
	LONGITUDE = -104°16'15.40" (-104.270945°)
NAD 27 (KOP/LP/FTP)	LATITUDE = 32°07'19.77" (32.122159°)
	LONGITUDE = -104°16'13.61" (-104.270448°)
STATE PLANE NAD 83 (N.M. EAST)	N: 408226.73' E: 560651.30'
STATE PLANE NAD 27 (N.M. EAST)	N: 408169.62' E: 519468.39'
NAD 83 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'55.08" (32.115299°)
	LONGITUDE = -104°16'15.32" (-104.270923°)
NAD 27 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'54.64" (32.115179°)
	LONGITUDE = -104°16'13.53" (-104.270426°)
STATE PLANE NAD 83 (N.M. EAST)	N: 405687.54' E: 560659.63'
STATE PLANE NAD 27 (N.M. EAST)	N: 405630.47' E: 519476.67'
NAD 83 (IP 1/LPP 2)	LATITUDE = 32°06'28.95" (32.108042°)
	LONGITUDE = -104°16'15.24" (-104.270900°)
NAD 27 (IP 1/LPP 2)	LATITUDE = 32°06'28.52" (32.107922°)
	LONGITUDE = -104°16'13.45" (-104.270403°)
STATE PLANE NAD 83 (N.M. EAST)	N: 403047.60' E: 560668.28'
STATE PLANE NAD 27 (N.M. EAST)	N: 402990.58' E: 519485.29'
NAD 83 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'15.89" (32.104414°)
	LONGITUDE = -104°16'15.39" (-104.270942°)
NAD 27 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'15.46" (32.104294°)
	LONGITUDE = -104°16'13.60" (-104.270444°)
STATE PLANE NAD 83 (N.M. EAST)	N: 401728.07' E: 560656.15'
STATE PLANE NAD 27 (N.M. EAST)	N: 401671.07' E: 519473.14'
NAD 83 (INFLECTION POINT 2)	LATITUDE = 32°06'02.79" (32.100774°)
	LONGITUDE = -104°16'15.54" (-104.270984°)
NAD 27 (INFLECTION POINT 2)	LATITUDE = 32°06'02.35" (32.100654°)
	LONGITUDE = -104°16'13.75" (-104.270486°)
STATE PLANE NAD 83 (N.M. EAST)	N: 400403.67' E: 560643.98'
STATE PLANE NAD 27 (N.M. EAST)	N: 400346.70' E: 519460.95'
NAD 83 (IP 3/LPP 4)	LATITUDE = 32°05'36.72" (32.093534°)
	LONGITUDE = -104°16'15.86" (-104.271074°)
NAD 27 (IP 3/LPP 4)	LATITUDE = 32°05'36.29" (32.093414°)
	LONGITUDE = -104°16'14.07" (-104.270576°)
STATE PLANE NAD 83 (N.M. EAST)	N: 397770.16' E: 560617.68'
STATE PLANE NAD 27 (N.M. EAST)	N: 397713.23' E: 519434.61'
NAD 83 (LTP/BHL)	LATITUDE = 32°04'45.49" (32.079303°)
	LONGITUDE = -104°16'16.65" (-104.271291°)
NAD 27 (LTP/BHL)	LATITUDE = 32°04'45.06" (32.079183°)
	LONGITUDE = -104°16'14.86" (-104.270794°)
STATE PLANE NAD 83 (N.M. EAST)	N: 392593.19' E: 560553.25'
STATE PLANE NAD 27 (N.M. EAST)	N: 392536.36' E: 519370.10'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98056	Pool Name WC-015 G-04 S232628M; BONE SPRING
Property Code	Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 12H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 3,300.5'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	23	25S	26E		424 NORTH	1,919 WEST	32.121434°	-104.265811°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	35	25S	26E		100 SOUTH	330 WEST	32.079303°	-104.271291°	EDDY

Dedicated Acres 960	Infill or Defining Well Infill Well	Defining Well API Pintail 23-26-35 Fed Com16H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F
Order Numbers. Pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	23	25S	26E		100 NORTH	330 WEST	32.122279°	-104.270945°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	23	25S	26E		100 NORTH	330 WEST	32.122279°	-104.270945°	EDDY

Last Take Point (LTP)

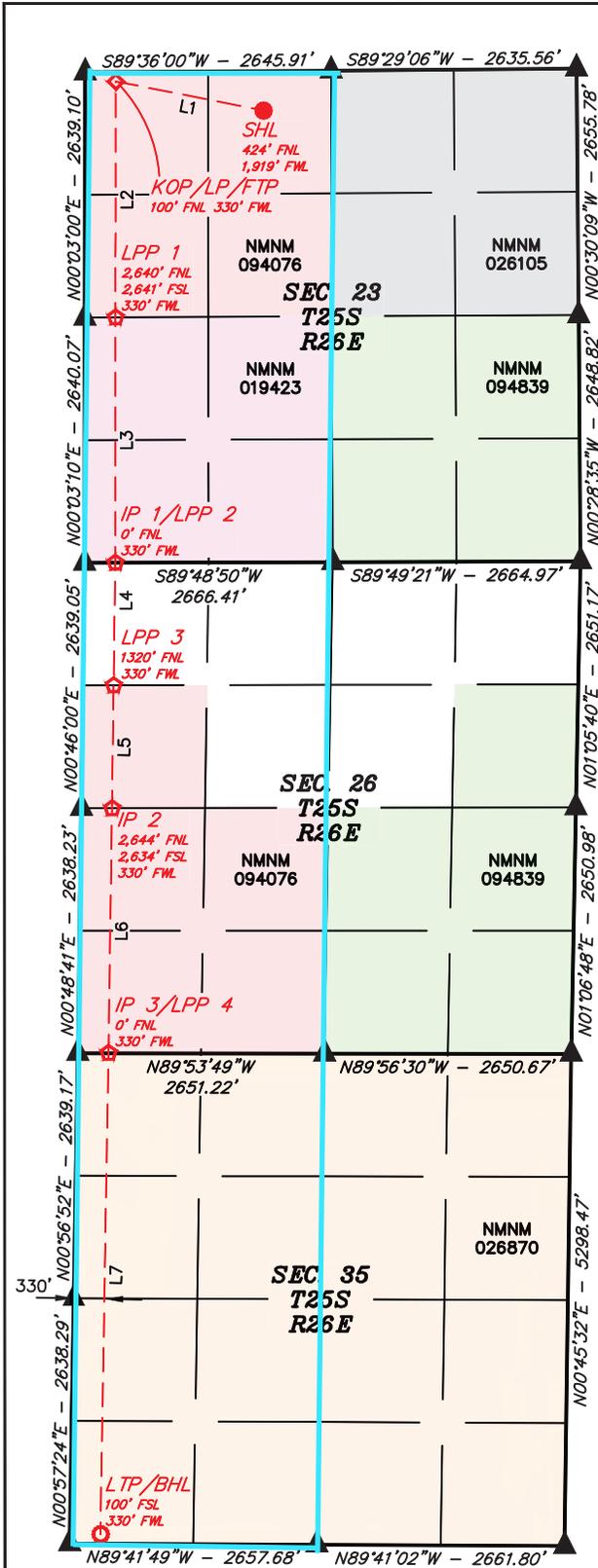
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	35	25S	26E		100 SOUTH	330 WEST	32.079303°	-104.271291°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,300.5'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i> 11/4/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature Date Crystal Denson Printed Name Crystal.Deson@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 October 8, 2025 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 12H	Drawn By L.T.T. 10-23-25	Revised By
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

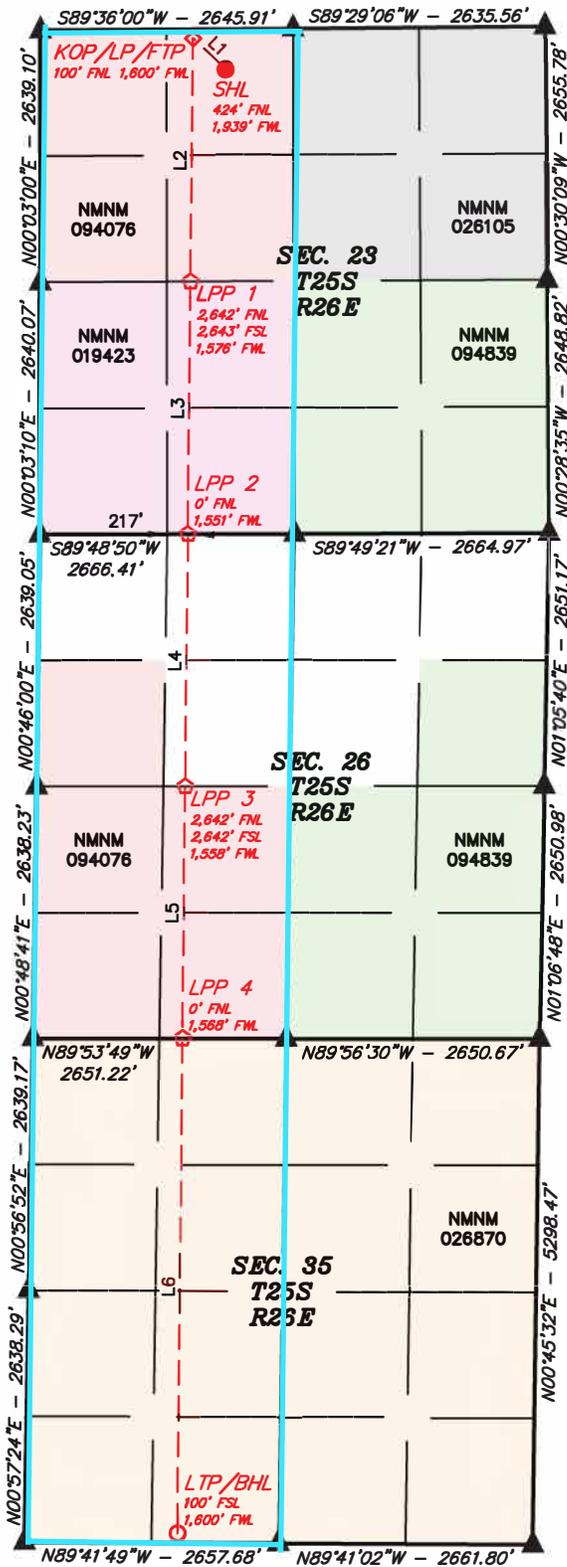
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N78°51'21"W	1619.44'
L2	S00°03'05"W	2539.81'
L3	S00°03'05"W	2640.58'
L4	S00°45'57"W	1319.91'
L5	S00°45'57"W	1324.76'
L6	S00°48'41"W	2634.28'
L7	S00°57'07"W	5178.61'

NAD 83 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'17.16" (32.121434°)
	LONGITUDE = -104°15'56.92" (-104.265811°)
NAD 27 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'16.73" (32.121314°)
	LONGITUDE = -104°15'55.13" (-104.265313°)
STATE PLANE NAD 83 (N.M. EAST)	N: 407920.44' E: 562241.12'
STATE PLANE NAD 27 (N.M. EAST)	N: 407863.30' E: 521058.19'
NAD 83 (KOP/LP/FTP)	LATITUDE = 32°07'20.20" (32.122279°)
	LONGITUDE = -104°16'15.40" (-104.270945°)
NAD 27 (KOP/LP/FTP)	LATITUDE = 32°07'19.77" (32.122159°)
	LONGITUDE = -104°16'13.61" (-104.270448°)
STATE PLANE NAD 83 (N.M. EAST)	N: 408226.73' E: 560651.30'
STATE PLANE NAD 27 (N.M. EAST)	N: 408169.62' E: 519468.39'
NAD 83 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'55.08" (32.115299°)
	LONGITUDE = -104°16'15.32" (-104.270923°)
NAD 27 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'54.64" (32.115179°)
	LONGITUDE = -104°16'13.53" (-104.270426°)
STATE PLANE NAD 83 (N.M. EAST)	N: 405687.54' E: 560659.63'
STATE PLANE NAD 27 (N.M. EAST)	N: 405630.47' E: 519476.67'
NAD 83 (IP 1/LPP 2)	LATITUDE = 32°06'28.95" (32.108042°)
	LONGITUDE = -104°16'15.24" (-104.270900°)
NAD 27 (IP 1/LPP 2)	LATITUDE = 32°06'28.52" (32.107922°)
	LONGITUDE = -104°16'13.45" (-104.270403°)
STATE PLANE NAD 83 (N.M. EAST)	N: 403047.60' E: 560668.28'
STATE PLANE NAD 27 (N.M. EAST)	N: 402990.58' E: 519485.29'
NAD 83 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'15.89" (32.104414°)
	LONGITUDE = -104°16'15.39" (-104.270942°)
NAD 27 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'15.46" (32.104294°)
	LONGITUDE = -104°16'13.60" (-104.270444°)
STATE PLANE NAD 83 (N.M. EAST)	N: 401728.07' E: 560656.15'
STATE PLANE NAD 27 (N.M. EAST)	N: 401671.07' E: 519473.14'
NAD 83 (INFLECTION POINT 2)	LATITUDE = 32°06'02.79" (32.100774°)
	LONGITUDE = -104°16'15.54" (-104.270984°)
NAD 27 (INFLECTION POINT 2)	LATITUDE = 32°06'02.35" (32.100654°)
	LONGITUDE = -104°16'13.75" (-104.270486°)
STATE PLANE NAD 83 (N.M. EAST)	N: 400403.67' E: 560643.98'
STATE PLANE NAD 27 (N.M. EAST)	N: 400346.70' E: 519460.95'
NAD 83 (IP 3/LPP 4)	LATITUDE = 32°05'36.72" (32.093534°)
	LONGITUDE = -104°16'15.86" (-104.271074°)
NAD 27 (IP 3/LPP 4)	LATITUDE = 32°05'36.29" (32.093414°)
	LONGITUDE = -104°16'14.07" (-104.270576°)
STATE PLANE NAD 83 (N.M. EAST)	N: 397770.16' E: 560617.68'
STATE PLANE NAD 27 (N.M. EAST)	N: 397713.23' E: 519434.61'
NAD 83 (LTP/BHL)	LATITUDE = 32°04'45.49" (32.079303°)
	LONGITUDE = -104°16'16.65" (-104.271291°)
NAD 27 (LTP/BHL)	LATITUDE = 32°04'45.06" (32.079183°)
	LONGITUDE = -104°16'14.86" (-104.270794°)
STATE PLANE NAD 83 (N.M. EAST)	N: 392593.19' E: 560553.25'
STATE PLANE NAD 27 (N.M. EAST)	N: 392536.36' E: 519370.10'



Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 16H	Drawn By L.T.T. 10-23-25	Revised By
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

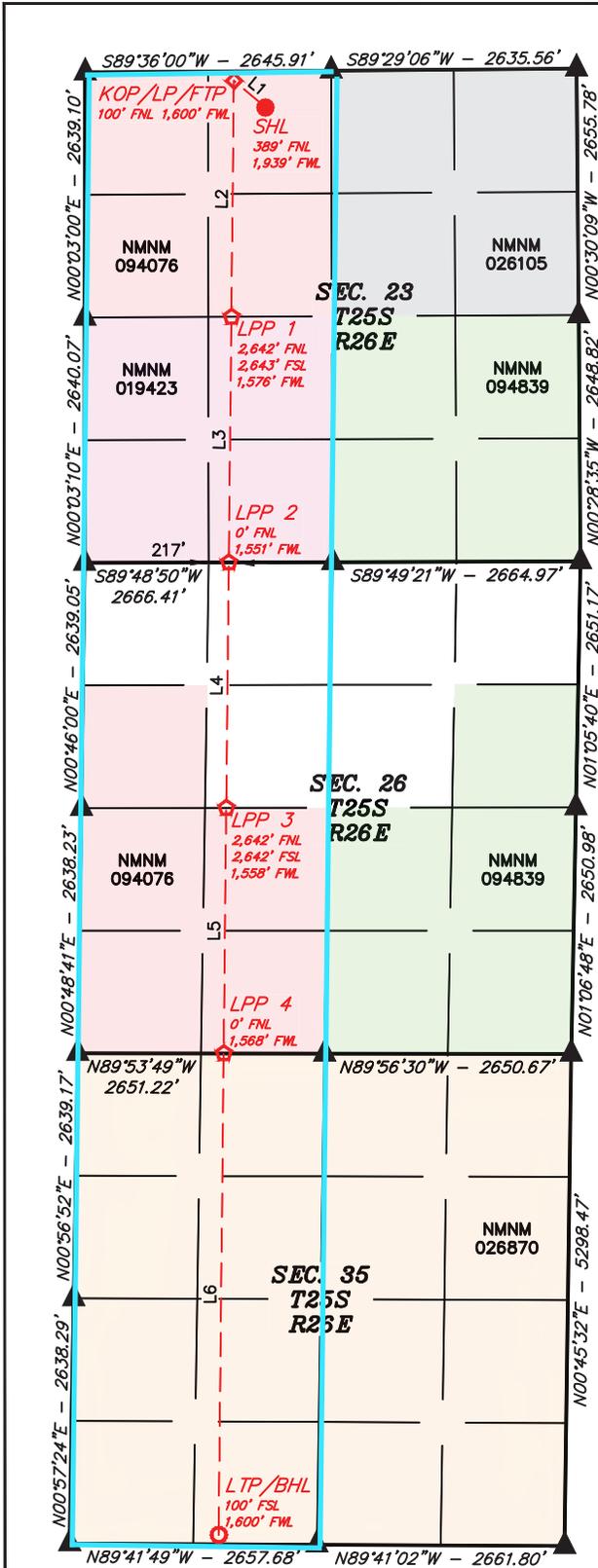
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N46°29'19"W	467.29'
L2	S00°35'52"W	2542.81'
L3	S00°35'52"W	2642.77'
L4	S00°35'52"W	2642.52'
L5	S00°35'52"W	2642.41'
L6	S00°35'52"W	5182.67'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°07'17.17" (32.121435°)
LONGITUDE = -104°15'56.69" (-104.265746°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°07'16.73" (32.121315°)
LONGITUDE = -104°15'54.89" (-104.265248°)
STATE PLANE NAD 83 (N.M. EAST)
N: 407920.66' E: 562261.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 407863.52' E: 521078.18'
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°07'20.34" (32.122316°)
LONGITUDE = -104°16'00.64" (-104.266844°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°07'19.91" (32.122196°)
LONGITUDE = -104°15'58.85" (-104.266346°)
STATE PLANE NAD 83 (N.M. EAST)
N: 408240.89' E: 561920.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 408183.76' E: 520738.03'
NAD 83 (LEASE PENETRATION POINT 1)
LATITUDE = 32°06'55.18" (32.115328°)
LONGITUDE = -104°16'00.84" (-104.266901°)
NAD 27 (LEASE PENETRATION POINT 1)
LATITUDE = 32°06'54.75" (32.115208°)
LONGITUDE = -104°15'59.05" (-104.266403°)
STATE PLANE NAD 83 (N.M. EAST)
N: 405698.74' E: 561905.05'
STATE PLANE NAD 27 (N.M. EAST)
N: 405641.65' E: 520722.09'
NAD 83 (LEASE PENETRATION POINT 2)
LATITUDE = 32°06'29.03" (32.108065°)
LONGITUDE = -104°16'01.05" (-104.266959°)
NAD 27 (LEASE PENETRATION POINT 2)
LATITUDE = 32°06'28.60" (32.107944°)
LONGITUDE = -104°15'59.26" (-104.266462°)
STATE PLANE NAD 83 (N.M. EAST)
N: 403056.66' E: 561888.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 402999.62' E: 520705.52'
NAD 83 (LEASE PENETRATION POINT 3)
LATITUDE = 32°06'02.89" (32.100802°)
LONGITUDE = -104°16'01.26" (-104.267018°)
NAD 27 (LEASE PENETRATION POINT 3)
LATITUDE = 32°06'02.46" (32.100682°)
LONGITUDE = -104°15'59.47" (-104.266521°)
STATE PLANE NAD 83 (N.M. EAST)
N: 400414.82' E: 561871.99'
STATE PLANE NAD 27 (N.M. EAST)
N: 400357.83' E: 520688.95'
NAD 83 (LEASE PENETRATION POINT 4)
LATITUDE = 32°05'36.75" (32.093540°)
LONGITUDE = -104°16'01.48" (-104.267076°)
NAD 27 (LEASE PENETRATION POINT 4)
LATITUDE = 32°05'36.31" (32.093420°)
LONGITUDE = -104°15'59.69" (-104.266579°)
STATE PLANE NAD 83 (N.M. EAST)
N: 397773.09' E: 561855.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 397716.15' E: 520672.38'
NAD 83 (LTP/BHL)
LATITUDE = 32°04'45.47" (32.079297°)
LONGITUDE = -104°16'01.89" (-104.267191°)
NAD 27 (LTP/BHL)
LATITUDE = 32°04'45.04" (32.079177°)
LONGITUDE = -104°16'00.10" (-104.266695°)
STATE PLANE NAD 83 (N.M. EAST)
N: 392591.77' E: 561823.03'
STATE PLANE NAD 27 (N.M. EAST)
N: 392534.92' E: 520639.87'



Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 17H	Drawn By L.T.T. 10-23-25	Revised By
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N49°44'46"W	443.73'
L2	S00°35'52"W	2542.81'
L3	S00°35'52"W	2642.77'
L4	S00°35'52"W	2642.52'
L5	S00°35'52"W	2642.41'
L6	S00°35'52"W	5182.67'

NAD 83 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'17.51" (32.121531°)
	LONGITUDE = -104°15'56.69" (-104.265747°)
NAD 27 (SURFACE HOLE LOCATION)	LATITUDE = 32°07'17.08" (32.121411°)
	LONGITUDE = -104°15'54.90" (-104.265249°)
STATE PLANE NAD 83 (N.M. EAST)	N: 407955.65' E: 562260.72'
STATE PLANE NAD 27 (N.M. EAST)	N: 407898.51' E: 521077.79'
NAD 83 (KOP/LP/FTP)	LATITUDE = 32°07'20.34" (32.122316°)
	LONGITUDE = -104°16'00.64" (-104.266844°)
NAD 27 (KOP/LP/FTP)	LATITUDE = 32°07'19.91" (32.122196°)
	LONGITUDE = -104°15'58.85" (-104.266346°)
STATE PLANE NAD 83 (N.M. EAST)	N: 408240.89' E: 561920.96'
STATE PLANE NAD 27 (N.M. EAST)	N: 408183.76' E: 520738.03'
NAD 83 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'55.18" (32.115328°)
	LONGITUDE = -104°16'00.84" (-104.266901°)
NAD 27 (LEASE PENETRATION POINT 1)	LATITUDE = 32°06'54.75" (32.115208°)
	LONGITUDE = -104°15'59.05" (-104.266403°)
STATE PLANE NAD 83 (N.M. EAST)	N: 405698.74' E: 561905.05'
STATE PLANE NAD 27 (N.M. EAST)	N: 405641.65' E: 520722.09'
NAD 83 (LEASE PENETRATION POINT 2)	LATITUDE = 32°06'29.03" (32.108065°)
	LONGITUDE = -104°16'01.05" (-104.266959°)
NAD 27 (LEASE PENETRATION POINT 2)	LATITUDE = 32°06'28.60" (32.107944°)
	LONGITUDE = -104°15'59.26" (-104.266462°)
STATE PLANE NAD 83 (N.M. EAST)	N: 403056.66' E: 561888.52'
STATE PLANE NAD 27 (N.M. EAST)	N: 402999.62' E: 520705.52'
NAD 83 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'02.89" (32.100802°)
	LONGITUDE = -104°16'01.26" (-104.267018°)
NAD 27 (LEASE PENETRATION POINT 3)	LATITUDE = 32°06'02.46" (32.100682°)
	LONGITUDE = -104°15'59.47" (-104.266521°)
STATE PLANE NAD 83 (N.M. EAST)	N: 400414.82' E: 561871.99'
STATE PLANE NAD 27 (N.M. EAST)	N: 400357.83' E: 520688.95'
NAD 83 (LEASE PENETRATION POINT 4)	LATITUDE = 32°05'36.75" (32.093540°)
	LONGITUDE = -104°16'01.48" (-104.267076°)
NAD 27 (LEASE PENETRATION POINT 4)	LATITUDE = 32°05'36.31" (32.093420°)
	LONGITUDE = -104°15'59.69" (-104.266579°)
STATE PLANE NAD 83 (N.M. EAST)	N: 397773.09' E: 561855.46'
STATE PLANE NAD 27 (N.M. EAST)	N: 397716.15' E: 520672.38'
NAD 83 (LTP/BHL)	LATITUDE = 32°04'45.47" (32.079297°)
	LONGITUDE = -104°16'01.89" (-104.267191°)
NAD 27 (LTP/BHL)	LATITUDE = 32°04'45.04" (32.079177°)
	LONGITUDE = -104°16'00.10" (-104.266695°)
STATE PLANE NAD 83 (N.M. EAST)	N: 392591.77' E: 561823.03'
STATE PLANE NAD 27 (N.M. EAST)	N: 392534.92' E: 520639.87'



Plat of Tracts Tract Ownership Lease Numbers

EXHIBIT A-4

COTERRA

Case No. 25684 & 25685

Cimarex Energy Co. of Colorado – Applicant

W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, containing 960 acres.

- Tract 1 - NW/4 Section 23 (WI):
 - Coterra Energy Operating Co.: 100%
- Tract 2 - SW/4 Section 23 (WI):
 - Coterra Energy Operating Co.: 100%
- Tract 3 - NW/4 NW/4 Section 26 (WI):
 - Magnum Hunter Production, Inc.: 100%
- Tract 4 - E/2 NW/4 Section 26 (WI):
 - Magnum Hunter Production, Inc.: 100%
- Tract 5 - SW/4 NW/4, SW/4 Section 26 (WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%
- Tract 6 - W/2 Section 35(WI):
 - Magnum Hunter Production Inc.: 50%
 - Chevron USA Inc.: 50%

Pintail Unit

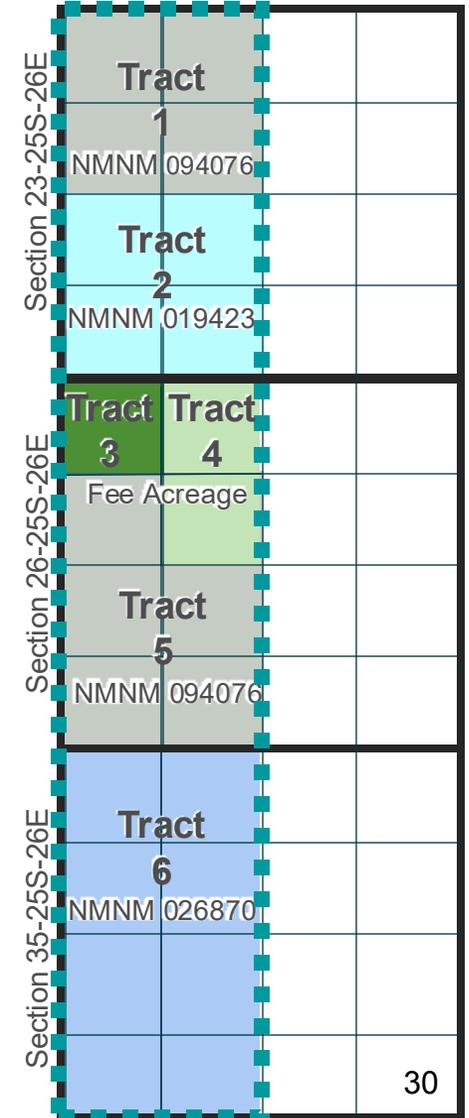


Exhibit A-4 Lease Schedule

COTERRA

Case No. 25684 & 25685

Cimarex Energy Co. of Colorado – Applicant

Lessor	Lessee	Eff. Date	Tract	Recording
USA – NMNM 094076	Chevron USA Inc.	10/01/94	1 & 5	810/438
USA – NMNM 019423	Coterra Energy Operating Co.	11/01/73	2	NA
USA – NMNM 026870	OXY USA Inc.	12/01/75	6	NA
Pardue Limited Company	Chevron U.S.A. Production Company	11/20/2000	4	409/959
John Guitar, III	Chevron U.S.A. Production Company	11/21/2000	4	409/962
Betty Witherspoon Nevill, Trustee of the Gayle Neville Trust and the Virginia Nevill Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/967
Guy Witherspoon, III	Chevron U.S.A. Production Company	11/20/2000	4	409/979
John G. Witherspoon, Jr., Whitten G. Witherspoon, and Brett G. Witherspoon	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/315
Wende W. Morgan	Magnum Hunter Production, Inc.	7/23/2003	3 & 4	523/327
Jack G. Woods, Individually and as AIF for Laura Woods Gall	Chevron U.S.A., Inc.	9/5/2000	4	409/938
Jack G. Woods, Jr.	Chevron U.S.A., Inc.	9/5/2000	4	409/941
Kelly Leach	Chevron U.S.A., Inc.	9/5/2000	4	409/944
The Gall Family Trust	Chevron U.S.A., Inc.	6/18/2003	4	523/319
James K. Polk, Individually and as Agent for AIF for Ruth Ann Polk Caudle and Jamie Lee Polk Harbour	Chevron U.S.A., Inc.	12/3/2001	4	451/263
Marilyn Jane Guitar Galusha	Chevron U.S.A. Production Company	11/20/2000	4	409/947
Repps B. Guitar, Jr.	Chevron U.S.A. Production Company	11/20/2000	4	409/964
Pressley Hudson Guitar	Chevron U.S.A., Inc.	6/23/2003	4	523/321
Marilyn Jane Guitar Galusha, AIF for Leslie David Guitar	Chevron U.S.A. Production Company	12/5/2000	4	409/973
Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Chevron U.S.A. Production Company	11/20/2000	4	409/976
Ruth G. Murchison, Trustee of the Ruth G. Murchison Trust	Chevron U.S.A. Production Company	11/20/2000	4	410/301
Barbara Lee Backman	Chevron U.S.A. Production Company	11/20/2000	4	409/970
Phillip E. Guitar, Individually and as AIF for Earl B. Guitar, Jr.	Magnum Hunter Production, Inc.	6/27/2003	4	523/324
James M. Alexander	Chevron U.S.A. Production Company	11/20/2000	4	409/956
Martha Jane Rhodes	Chevron U.S.A. Production Company	11/20/2000	4	409/953

Lessor	Lessee	Eff. Date	Tract	Recording
Jerri Alexander Lott	Chevron U.S.A. Production Company	11/20/2000	4	409/950
Pardue Limited Company	Magnum Hunter Production, Inc.	8/13/2003	3	539/465
John Guitar, III	Magnum Hunter Production, Inc.	8/13/2003	3	539/459
Betty Witherspoon Nevill, Trustee of the Gayle Neville Trust and the Virginia Nevill Trust	Magnum Hunter Production, Inc.	8/22/2003	3	539/456
Guy Witherspoon, III	Magnum Hunter Production, Inc.	11/21/2003	3	542/1032
Jack G. Woods	Magnum Hunter Production, Inc.	8/11/2003	3	539/453
Jack G. Woods, Jr.	Magnum Hunter Production, Inc.	8/11/2003	3	539/450
Jack G. Woods, Agent and Attorney-in-Fact for Kelly Woods Leach	Magnum Hunter Production, Inc.	8/14/2003	3	539/447
The Gall Family Trust	Magnum Hunter Production, Inc.	8/11/2003	3	535/742
James K. Polk, Individually and as Agent and Attorney-in-Fact for Ruth Ann Polk Caudle and Jamie Lee Polk Harbour	Magnum Hunter Production, Inc.	8/26/2003	3	539/438
Marilyn Jane Guitar Galusha, Trustee of the Marilyn Jane Guitar Galusha Trust	Magnum Hunter Production, Inc.	8/18/2003	3	539/435
Repps B. Guitar, Jr.	Magnum Hunter Production, Inc.	8/15/2003	3	539/432
Pressley Hudson Guitar	Magnum Hunter Production, Inc.	10/14/2003	3	535/748
Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for Leslie David Guitar	Magnum Hunter Production, Inc.	8/19/2003	3	539/417
Laura Jean Hofer, Trustee of the Laura Jean Hofer Trust	Magnum Hunter Production, Inc.	8/26/2003	3	541/18
Ruth G. Murchison, Trustee of the Ruth G. Murchison Trust	Magnum Hunter Production, Inc.	8/19/2003	3	539/426
Barbara Lee Backman	Magnum Hunter Production, Inc.	8/15/2003	3	539/429
Phillip E. Guitar, Individually and as Agent and Attorney-in-Fact for Earl B. Guitar, Jr.	Magnum Hunter Production, Inc.	10/13/2003	3	535/745
Marilyn Jane Guitar Galusha, Agent and Attorney-in-Fact for James M. Alexander	Magnum Hunter Production, Inc.	9/18/2003	3	539/423
Catherine Gall Parker	Magnum Hunter Production, Inc.	8/22/2003	3	539/441
Marilyn Jane Guitar Galusha, AIF for Martha Jane Rhodes	Magnum Hunter Production, Inc.	9/18/2003	3	539/420
Jerri Alexander Lott	Magnum Hunter Production, Inc.	9/15/2003	3	539/432
Caren G. Lucas	Magnum Hunter Production, Inc.	8/21/2003	3	539/444

Unit Recap

Pooled Parties Highlighted

Pintail Unit Recap (Case No. 25684 & 25685)

NOTE : The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Magnum Hunter Production, Inc.	-	WI	3, 4, 5, and 6	380	0.39583333
Coterra Energy Operating Co.	-	WI	1 and 2	320	0.33333334
Chevron USA Inc.	1400 Smith St Houston, TX 77002	WI	5 and 6	260	0.27083333
Chevron USA Inc.	1400 Smith St Houston, TX 77002	ORRI	1, 2, 5, and 6	-	-
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	-
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505	ORRI	2	-	-
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504	ORRI	2	-	-
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101	ORRI	2	-	-
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762	ORRI	2	-	-
Asher Land & Minerals, LLC	4071 Buena Vista St., Dallas, TX 75204	ORRI	2	-	-
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130	ORRI	2	-	-
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174	ORRI	2	-	-

Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211	ORRI	2	-	-
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102	ORRI	2	-	-
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107	ORRI	2	-	-
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557	ORRI	2	-	-
Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA 90046	ORRI	2	-	-
Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424	ORRI	2	-	-
Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391, Roswell, NM 88202-2391	ORRI	2	-	-
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203	ORRI	2	-	-
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147	ORRI	6	-	-
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230	ORRI	6	-	-
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147	ORRI	6	-	-
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702	ORRI	6	-	-
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055	ORRI	6	-	-

Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201	ORRI	6	-	-
Chad Barbe	P. O. Box 2107, Roswell, NM 88202	ORRI	6	-	-
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107	ORRI	6	-	-
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219	ORRI	6	-	-
				960	1.00000000

Overlapping Unit Plat

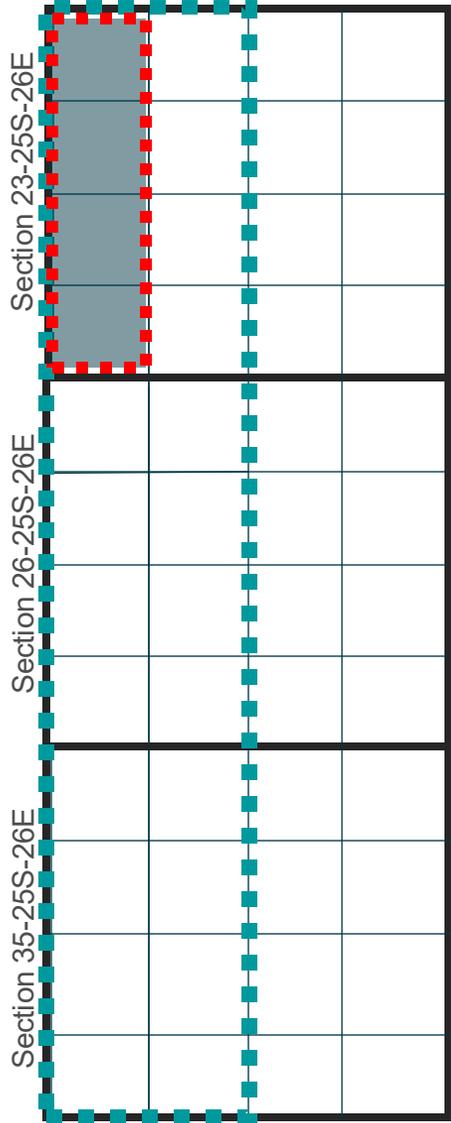
Exhibit A-6 (Overlapping Units)

COTERRA

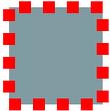
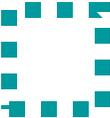
Case No. 25684

Cimarex Energy Co. of Colorado – Applicant

Pintail Unit



- Overlapping unit for the Pintail 23 Federal Com 8H well (API# 30-015-38657) a **WILDCAT G-04 S252623M; BONE SPRING** [97916] well producing from the W/2 W/2 of Sections 23, T25S-R26E (160 acres)
- Operator of Overlapped Unit: Cimarex Energy Co. of Colorado

	Overlapped Unit
	Pintail Unit

Sample Well Proposal Letter & AFE's

Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, Texas 79706



August 11, 2025

Chevron U.S.A. Inc.
 Attn: NOJV Group
 1400 Smith St.
 Houston, TX 77002

Via Certified Mail

**Re: Proposal to Drill
 Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H
 W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East
 Eddy County, NM**

Dear Working Interest Owner,

Magnum Hunter Production, Inc., by and through its operating affiliate Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Coterra Energy Inc. ("Coterra") hereby proposes to drill the Pintail 23-26-35 Federal Com 11H, 12H, 13H, 16H, 17H, and 19H ("Wells") at a legal location from the W/2 of Section 23 to the W/2 of Section 35, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Pintail 23-26-35 Fed Com 11H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,300'	22,300'
Pintail 23-26-35 Fed Com 12H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Bone Spring	7,800'	22,800'
Pintail 23-26-35 Fed Com 13H	SHL: NE/4 NW/4, Section 23 BHL: SW/4 SW/4, Section 35	Wolfcamp	8,750'	23,750'
Pintail 23-26-35 Fed Com 16H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,300'	22,300'
Pintail 23-26-35 Fed Com 17H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Bone Spring	7,800'	22,800'
Pintail 23-26-35 Fed Com 19H	SHL: NE/4 NW/4, Section 23 BHL: SE/4 SW/4, Section 35	Wolfcamp	8,750'	23,750'

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Enclosed is our detailed AFE reflecting estimated costs associated with this proposal. Our proposed Operating Agreement, which shall be provided upon request, contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra designated as Operator

If you intend to participate, please approve, and return the following:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis
 Coterra Energy Inc.
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,

Keaton Curtis
 Exploration Landman
 (432) 620-1638
 Keaton.Curtis@Coterra.com

**ELECTION TO PARTICIPATE
Pintail 23-26-35 Fed Com 11H**

_____ Chevron U.S.A. Inc. elects **TO** participate in the proposed
Pintail 23-26-35 Fed Com 11H.

_____ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed
Pintail 23-26-35 Fed Com 11H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Pintail 23-26-35 Fed Com 11H well, then:

_____ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by
Coterra

_____ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured
by Coterra and agrees to provide Coterra with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be covered
by well control insurance procured by Coterra

**ELECTION TO PARTICIPATE
Pintail 23-26-35 Fed Com 12H**

_____ Chevron U.S.A. Inc. elects **TO** participate in the proposed
Pintail 23-26-35 Fed Com 12H.

_____ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed
Pintail 23-26-35 Fed Com 12H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Pintail 23-26-35 Fed Com 12H well, then:

_____ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by
Coterra

_____ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured
by Coterra and agrees to provide Coterra with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be covered
by well control insurance procured by Coterra

**ELECTION TO PARTICIPATE
Pintail 23-26-35 Fed Com 16H**

_____ Chevron U.S.A. Inc. elects **TO** participate in the proposed
Pintail 23-26-35 Fed Com 16H.

_____ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed
Pintail 23-26-35 Fed Com 16H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Pintail 23-26-35 Fed Com 16H well, then:

_____ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by
Coterra

_____ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured
by Coterra and agrees to provide Coterra with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be covered
by well control insurance procured by Coterra

**ELECTION TO PARTICIPATE
Pintail 23-26-35 Fed Com 17H**

_____ Chevron U.S.A. Inc. elects **TO** participate in the proposed
Pintail 23-26-35 Fed Com 17H.

_____ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed
Pintail 23-26-35 Fed Com 17H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Pintail 23-26-35 Fed Com 17H well, then:

_____ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by
Coterra

_____ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured
by Coterra and agrees to provide Coterra with a certificate of insurance prior to
commencement of drilling operations **or** be deemed to have elected to be covered
by well control insurance procured by Coterra



Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 11H

Company Entity			Date Prepared	
CIMAREX ENERGY CO OF COLORADO			8/4/2025	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Pintail 23-26-35 Fed Com 11H	PBU West - Whites City		
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	Sections 23, 26, and 35, T25S-R26E	3/9/2027		
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	2nd Bone Spring	DEV	22,300	7,300
Purpose	Drill and complete well			
Description				
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 343' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 7,300 feet.			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,164,541		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,371,000
Post Completion Costs	\$407,750	Lease Equipment	\$1,482,159
Total Intangible Cost	\$9,402,974	Total Tangible Cost	\$2,853,159
Total Well Cost		\$12,256,132	

Comments On Well Costs

- 1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.



Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 11H

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025



Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 11H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Past Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000							\$40,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$18,000	\$24,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$22,500			\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$89,445	0333.0040	\$90,442	0336.0040	\$14,500			\$194,388
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500			\$69,500
DRILLING RIG	0331.0050	\$692,130							\$692,130
CASING CREW	0331.0055	\$66,080							\$66,080
TUBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000					\$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$50,000	\$101,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$102,222	0333.0071	\$464,644					\$566,866
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450							\$328,450
STIMULATION FLUID			0333.0083	\$576,900					\$576,900
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342							\$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$170,371	0333.0096	\$82,220	0336.0096	\$3,500	0334.0096	\$50,000	\$306,090
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$82,500							\$82,500
FRAC TREE RENTAL			0333.0098	\$111,885					\$111,885
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$80,664			0334.0102	\$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480							\$42,480
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$57,000			\$57,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350					\$60,350
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116	\$31,000			\$126,927
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,194	0333.0130	\$10,000					\$79,194
STIMULATION CHEMICALS			0333.0131	\$507,392					\$507,392
FRAC SAND			0333.0132	\$292,793					\$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826					\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342					\$45,342
STIMULATION/FRACTURING			0333.0135	\$1,075,507					\$1,075,507
PERFORATING & WIRELINE SERVICES			0333.0136	\$303,350					\$303,350
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000					\$24,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$679,111					\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$33,610					\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$104,056	0333.0190	\$248,390					\$352,446
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,164,541		\$5,216,183		\$614,500		\$407,750	\$9,402,974



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 11H

Tangible - Well Equipment									
Casing	Size	Feet	S / Foot						
CONDUCTOR PIPE			0331.0206	\$8,054					\$8,054
WATER STRING CASING			0331.0221	\$17,725					\$17,725
SURFACE CASING			0331.0207	\$63,585					\$63,585
INTERMEDIATE CASING I			0331.0208	\$285,031					\$285,031
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK			0331.0211	\$677,924					\$677,924
DRILLING LINER									\$0
TUBING					0333.0201	\$105,840			\$105,840
TUBULAR FREIGHT			0331.0212	\$36,000		0333.0212	\$15,000		\$51,000
PERMANENT DOWNHOLE EQUIPMENT			0331.0215	\$60,000		0333.0215	\$60,000		\$120,000
WELLHEAD EQUIPMENT SURFACE			0331.0202	\$65,000		0333.0202	\$55,000		\$120,000
SURFACE EQUIPMENT									\$0
CELLAR			0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)					0333.0311	\$25,000			\$25,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$303,000			\$303,000
GATHERING/FLOWLINES					0336.0315	\$141,500			\$141,500
TANKS, STEPS, STAIRS					0336.0317	\$5,500			\$5,500
METERING EQUIPMENT					0336.0321	\$33,500			\$33,500
LEASE AUTOMATION MATERIALS					0336.0322	\$109,500			\$109,500
SPOOLS					0336.0323	\$1,000			\$1,000
FACILITY ELECTRICAL					0336.0324	\$148,500			\$148,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$33,500			\$33,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS									\$0
FL/GL - MATERIALS					0336.0331	\$56,000			\$56,000
SHORT ORDERS					0336.0332	\$40,000			\$40,000
PUMPS					0336.0333	\$42,500			\$42,500
WALKOVERS					0336.0334	\$9,500			\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)					0336.0335	\$343,500			\$343,500
SECONDARY CONTAINMENTS					0336.0336	\$24,500			\$24,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$47,000			\$47,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$32,000			\$32,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
APE CONVERTED ITO SPEND									\$0
Total Tangibles				\$1,221,319		\$260,840		\$1,371,000	\$0
Total Cost				\$4,385,859		\$5,477,023		\$1,985,500	\$407,750
									\$12,256,132



Company Entity			Date Prepared	
CIMAREX ENERGY CO OF COLORADO			8/4/2025	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Pintail 23-26-35 Fed Com 12H	PBU West - Whites City		
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	Sections 23, 26, and 35, T25S-R26E	3/9/2027		
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	Harkey	DEV	22,800	7,800
Purpose	Drill and complete well			
Description				
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 368' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the Harkey formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 7,800 feet.			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,179,444		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,509,889
Post Completion Costs	\$407,750	Lease Equipment	\$1,371,000
Total Intangible Cost	\$9,417,877	Total Tangible Cost	\$2,880,889
Total Well Cost		\$12,298,766	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.



I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 12H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000							\$40,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$18,000	\$24,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$22,500			\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$90,563	0333.0040	\$90,442	0336.0040	\$14,500			\$195,504
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500			\$69,500
DRILLING RIG	0331.0050	\$700,781							\$700,781
CASING CREW	0331.0055	\$66,080							\$66,080
TUBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000					\$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$50,000	\$101,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$103,500	0333.0071	\$464,644					\$568,144
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450							\$328,450
STIMULATION FLUID			0333.0083	\$576,900					\$576,900
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342							\$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$172,500	0333.0096	\$82,220	0336.0096	\$3,500	0334.0096	\$50,000	\$308,220
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$83,219							\$83,219
FRAC TREE RENTAL			0333.0098	\$111,885					\$111,885
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$80,664			0334.0102	\$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480							\$42,480
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$57,000			\$57,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350					\$60,350
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116	\$31,000			\$126,927
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,712	0333.0130	\$10,000					\$79,712
STIMULATION CHEMICALS			0333.0131	\$507,392					\$507,392
FRAC SAND			0333.0132	\$292,793					\$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826					\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342					\$45,342
STIMULATION/FRACTURING			0333.0135	\$1,075,507					\$1,075,507
PERFORATING & WIRELINE SERVICES			0333.0136	\$303,350					\$303,350
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000					\$24,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$679,111					\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$33,610					\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRIG, COMP, PCOM, FAC	0331.0190	\$104,547	0333.0190	\$248,390					\$352,937
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,179,444		\$5,216,183		\$614,500		\$407,750	\$9,417,877



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 12H

Tangible - Well Equipment									
Casing	Size	Feet	S / Foot						
CONDUCTOR PIPE				0331.0206	\$8,054				\$8,054
WATER STRING CASING				0331.0221	\$17,725				\$17,725
SURFACE CASING				0331.0207	\$63,585				\$63,585
INTERMEDIATE CASING I				0331.0208	\$304,201				\$304,201
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$678,924				\$678,924
DRILLING LINER									\$0
TUBING						0333.0201	\$113,400		\$113,400
TUBULAR FREIGHT				0331.0212	\$36,000	0333.0212	\$15,000		\$51,000
PERMANENT DOWNHOLE EQUIPMENT				0331.0215	\$60,000	0333.0215	\$60,000		\$120,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		\$120,000
SURFACE EQUIPMENT									\$0
CELLAR				0331.0219	\$8,000				\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)						0333.0311	\$25,000		\$25,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT						0336.0303	\$303,000		\$303,000
GATHERING/FLOWLINES						0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS						0336.0317	\$5,500		\$5,500
METERING EQUIPMENT						0336.0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS						0336.0322	\$109,500		\$109,500
SPOOLS						0336.0323	\$1,000		\$1,000
FACILITY ELECTRICAL						0336.0324	\$148,500		\$148,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$33,500		\$33,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS									\$0
FL/GL - MATERIALS						0336.0331	\$56,000		\$56,000
SHORT ORDERS						0336.0332	\$40,000		\$40,000
PUMPS						0336.0333	\$42,500		\$42,500
WALKOVERS						0336.0334	\$9,500		\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)						0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS						0336.0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$47,000		\$47,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE						0336.0339	\$32,000		\$32,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED LTD SPEND									\$0
Total Tangibles					\$1,241,489		\$268,400		\$1,371,000
								\$0	\$2,880,889
Total Cost					\$4,420,933		\$5,484,583		\$1,985,500
								\$407,750	\$12,298,766

Company Entity			Date Prepared	
CIMAREX ENERGY CO OF COLORADO			8/4/2025	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Pintail 23-26-35 Fed Com 16H	PBU West - Whites City		
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	Sections 23, 26, and 35, T25S-R26E	3/9/2027		
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	2nd Bone Spring	DEV	22,300	7,300
Purpose	Drill and complete well			
Description				
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 1600' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 7,300 feet.			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,164,541		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,371,000
Post Completion Costs	\$407,750	Lease Equipment	\$1,482,159
Total Intangible Cost	\$9,402,974	Total Tangible Cost	\$2,853,159
Total Well Cost		\$12,256,132	

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 16H

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 16H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000							\$40,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$18,000	\$24,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$22,500			\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilIZE	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$69,445	0333.0040	\$90,442	0336.0040	\$14,500			\$194,386
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500			\$69,500
DRILLING RIG	0331.0050	\$692,130							\$692,130
CASING CREW	0331.0055	\$66,080							\$66,080
TUBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000					\$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$50,000	\$101,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$102,222	0333.0071	\$464,644					\$566,866
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRUG MUD)			0333.0073	\$30,000			0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450							\$328,450
STIMULATION FLUID			0333.0083	\$576,900					\$576,900
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342							\$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$170,371	0333.0096	\$82,220	0336.0096	\$3,500	0334.0096	\$50,000	\$306,090
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$82,500							\$82,500
FRAC TREE RENTAL			0333.0098	\$111,885					\$111,885
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$80,664			0334.0102	\$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480							\$42,480
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$57,000			\$57,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350					\$60,350
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116	\$31,000			\$126,927
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,194	0333.0130	\$10,000					\$79,194
STIMULATION CHEMICALS			0333.0131	\$507,392					\$507,392
FRAC SAND			0333.0132	\$292,793					\$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826					\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342					\$45,342
STIMULATION/FRACTURING			0333.0135	\$1,075,507					\$1,075,507
PERFORATING & WIRELINE SERVICES			0333.0136	\$303,350					\$303,350
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000					\$24,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$679,111					\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$33,610					\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRUG, COMP, PCOM, FAC	0331.0190	\$104,056	0333.0190	\$248,330					\$352,446
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0197	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,164,541		\$5,216,183		\$614,500		\$407,750	\$9,402,974



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 16H

Tangible - Well Equipment									
Casing	Size	Feet	S/ Foot						
CONDUCTOR PIPE			0331.0206	\$8,054					\$8,054
WATER STRING CASING			0331.0221	\$17,725					\$17,725
SURFACE CASING			0331.0207	\$63,585					\$63,585
INTERMEDIATE CASING I			0331.0208	\$285,031					\$285,031
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK			0331.0211	\$677,924					\$677,924
DRILLING LINER									\$0
TUBING					0333.0201	\$105,840			\$105,840
TUBULAR FREIGHT			0331.0212	\$36,000		0333.0212	\$15,000		\$51,000
PERMANENT DOWNHOLE EQUIPMENT			0331.0215	\$60,000		0333.0215	\$60,000		\$120,000
WELLHEAD EQUIPMENT SURFACE			0331.0202	\$65,000		0333.0202	\$55,000		\$120,000
SURFACE EQUIPMENT									\$0
CELLAR			0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)					0333.0311	\$25,000			\$25,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$303,000			\$303,000
GATHERING/FLOWLINES					0336.0315	\$141,500			\$141,500
TANKS, STEPS, STAIRS					0336.0317	\$5,500			\$5,500
METERING EQUIPMENT					0336.0321	\$33,500			\$33,500
LEASE AUTOMATION MATERIALS					0336.0322	\$109,500			\$109,500
SPOOLS					0336.0323	\$1,000			\$1,000
FACILITY ELECTRICAL					0336.0324	\$148,500			\$148,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$33,500			\$33,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS									\$0
FL/GL - MATERIALS					0336.0331	\$56,000			\$56,000
SHORT ORDERS					0336.0332	\$40,000			\$40,000
PUMPS					0336.0333	\$42,500			\$42,500
WALKOVERS					0336.0334	\$9,500			\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)					0336.0335	\$343,500			\$343,500
SECONDARY CONTAINMENTS					0336.0336	\$24,500			\$24,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$47,000			\$47,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$32,000			\$32,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
APE CONVERTED ITD SPEND									\$0
Total Tangibles				\$1,221,319		\$260,840		\$1,371,000	\$0
Total Cost				\$4,385,859		\$5,477,023		\$1,985,500	\$407,750
									\$12,256,132



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 17H

Company Entity			Date Prepared	
CIMAREX ENERGY CO OF COLORADO			8/4/2025	
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	Pintail 23-26-35 Fed Com 17H	PBU West - Whites City		
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	Sections 23, 26, and 35, T25S-R26E	3/9/2027		
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth
New AFE	Harkey	DEV	22,800	7,800
Purpose	Drill and complete well			
Description				
Drilling	The intended surface hole location for the well is NE/4 NW/4 of Section 23-25S-26E, and the intended bottom hole location 1600' FWL & 100' FSL, Section 35-25S-26E. The well is proposed to be drilled vertically to the Harkey formation and laterally in a Southernly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 7,800 feet.			

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,179,444		
Completion Costs	\$5,216,183		
Facilities / Construction Costs	\$614,500	Well Equipment	\$1,509,889
Post Completion Costs	\$407,750	Lease Equipment	\$1,371,000
Total Intangible Cost	\$9,417,877	Total Tangible Cost	\$2,880,889
Total Well Cost		\$12,298,766	

Comments On Well Costs

- 1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 17H

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

8/4/2025



COTERRA Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 17H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000							\$40,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$18,000	\$24,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$22,500			\$95,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$90,563	0333.0040	\$90,442	0336.0040	\$14,500			\$195,504
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500			\$69,500
DRILLING RIG	0331.0050	\$700,781							\$700,781
CASING CREW	0331.0055	\$66,080							\$66,080
TUBULAR INSPECTIONS	0331.0056	\$57,820	0333.0056	\$33,000					\$90,820
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$50,000	\$101,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$103,500	0333.0071	\$464,644					\$568,144
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRUG MUD)			0333.0073	\$30,000			0334.0073	\$4,000	\$34,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$328,450							\$328,450
STIMULATION FLUID			0333.0083	\$576,900					\$576,900
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$579,342							\$579,342
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$172,500	0333.0096	\$82,220	0336.0096	\$3,500	0334.0096	\$50,000	\$308,220
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$83,219							\$83,219
FRAC TREE RENTAL			0333.0098	\$111,885					\$111,885
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$80,664			0334.0102	\$39,750	\$120,414
RENTAL WORK STRING	0331.0104	\$42,480							\$42,480
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$57,000			\$57,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$60,350					\$60,350
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$59,000	0333.0116	\$36,927	0336.0116	\$31,000			\$126,927
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,712	0333.0130	\$10,000					\$79,712
STIMULATION CHEMICALS			0333.0131	\$507,392					\$507,392
FRAC SAND			0333.0132	\$292,793					\$292,793
FRAC SAND TRANSPORTATION			0333.0133	\$325,826					\$325,826
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$45,342					\$45,342
STIMULATION/FRACTURING			0333.0135	\$1,075,507					\$1,075,507
PERFORATING & WIRELINE SERVICES			0333.0136	\$303,350					\$303,350
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000					\$24,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$679,111					\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$33,610					\$83,610
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$246,000	\$246,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRIG, COMP, PCOM, FAC	0331.0190	\$104,547	0333.0190	\$248,390					\$352,937
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,179,444		\$5,216,183		\$614,500		\$407,750	\$9,417,877



COTERRA

Authorization For Expenditure - Drilling

Pintail 23-26-35 Fed Com 17H

Tangible - Well Equipment									
Casing	Size	Feet	S / Foot						
CONDUCTOR PIPE			0331.0206	\$8,054					\$8,054
WATER STRING CASING			0331.0221	\$17,725					\$17,725
SURFACE CASING			0331.0207	\$63,585					\$63,585
INTERMEDIATE CASING I			0331.0208	\$304,201					\$304,201
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK			0331.0211	\$678,924					\$678,924
DRILLING LINER									\$0
TUBING									\$0
TUBULAR FREIGHT			0331.0212	\$36,000		0333.0201	\$113,400		\$113,400
PERMANENT DOWNHOLE EQUIPMENT			0331.0215	\$60,000		0333.0212	\$15,000		\$51,000
WELLHEAD EQUIPMENT SURFACE			0331.0202	\$65,000		0333.0215	\$60,000		\$120,000
SURFACE EQUIPMENT						0333.0202	\$55,000		\$120,000
CELLAR			0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)						0333.0311	\$25,000		\$25,000
Tangible - Lease Equipment									
M/C LEASE EQUIPMENT						0336.0303	\$303,000		\$303,000
GATHERING/FLOWLINES						0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS						0336.0317	\$5,500		\$5,500
METERING EQUIPMENT						0336.0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS						0336.0322	\$109,500		\$109,500
SPOOLS						0336.0323	\$1,000		\$1,000
FACILITY ELECTRICAL						0336.0324	\$148,500		\$148,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$33,500		\$33,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS									\$0
FL/GL - MATERIALS						0336.0331	\$56,000		\$56,000
SHORT ORDERS						0336.0332	\$40,000		\$40,000
PUMPS						0336.0333	\$42,500		\$42,500
WALKOVERS						0336.0334	\$9,500		\$9,500
BATTERY (HTR TRTR, SEPAR, GAS T)						0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS						0336.0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$47,000		\$47,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE						0336.0339	\$32,000		\$32,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED LTD SPEND									\$0
Total Tangibles				\$1,241,489			\$268,400		\$1,371,000
								\$0	\$2,880,889
Total Cost				\$4,420,933			\$5,484,583		\$1,985,500
								\$407,750	\$12,298,766

Detailed Summary of Chronology of Contacts

Chronology of Contacts (Case No. 25684 & 25685)

Company/ MIO Owner	Net Acres	Notice Letter	Return/ Received	Status
Chevron USA Inc.	260	8/11/25	08/11/2025: Notice letters/well proposals mailed via USPS certified mail 08/11/2025: Email to CVX w/ well proposals attached. Email communicated CVX's preliminary WI/ NRI estimates, JOA information, and spud timing. 08/20/2025: CVX requests additional information. 08/20/2025: Requested information partially provided to CVX 09/10/2025: Full package of information requested on 08/20/2025 delivered to CVX for review. 10/27/2025: JOA follow-up + correspondence relating to proposed JOA 10/28/2025: Additional JOA correspondence. Working toward mutual terms for CVX participation under JOA.	Uncommitted



Pintail 23-26-35 Fed Com Unit
Case No. 25684
Exhibit B
Geology
Bone Spring Formation

Self-Affirmed Statement of Geologist Travis Sparks

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX
ENERGY CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25684

AFFIDAVIT OF TRAVIS SPARKS

1. My name is Travis Sparks. I am employed as a petroleum geologist for Coterra Energy, Inc. (“Coterra”), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. (“MHPI”) and Cimarex Energy Co. of Colorado (“Cimarex”). My work includes the Permian Basin and Eddy County, and I am familiar with the subject applications and the geology involved.

2. I have testified previously before the Oil Conservation Division (“Division”) as an expert petroleum geologist, my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. In this case, Cimarex is targeting the Bone Spring formation.

4. Cimarex Exhibit B-2 is a locator map that shows the location of the proposed horizontal well spacing unit as identified in the C-102 attached as Cimarex Exhibit A-3. The path of the proposed/drilled wellbores will be north to south.

5. Cimarex Exhibit B-3 is a subsea structure map of the top of the Bone Spring formation with a 100-foot contour interval. The Bone Spring structure is dipping gently to the southwest. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling within the proposed spacing unit.

6. Cimarex Exhibit B-4 is a structural cross-section that I prepared with data from open-hole logs collected over the target formation in the representative wells denoted from A to A'. The targeted zone for each well is labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted zones are continuous and consistent through the proposed spacing unit.

7. Cimarex Exhibit B-5 is a gun barrel diagram illustrating Cimarex's intended development in the Bone Spring formation across the proposed spacing unit.

8. Cimarex Exhibit B-6 is an Isopach Map depicting the targeted formation within the proposed spacing unit.

9. In my opinion, the North-South orientation of the proposed wells is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study of the area, the targeted interval underlying the proposed spacing unit is suitable for development by horizontal wells and tracts comprising the proposed spacing unit will contribute more or less equally to the production of the wells.

11. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

12. Cimarex Exhibits B-1 through B-6 were either prepared by me or compiled under my direction and supervision.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of TRAVIS SPARKS:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/Travis Sparks

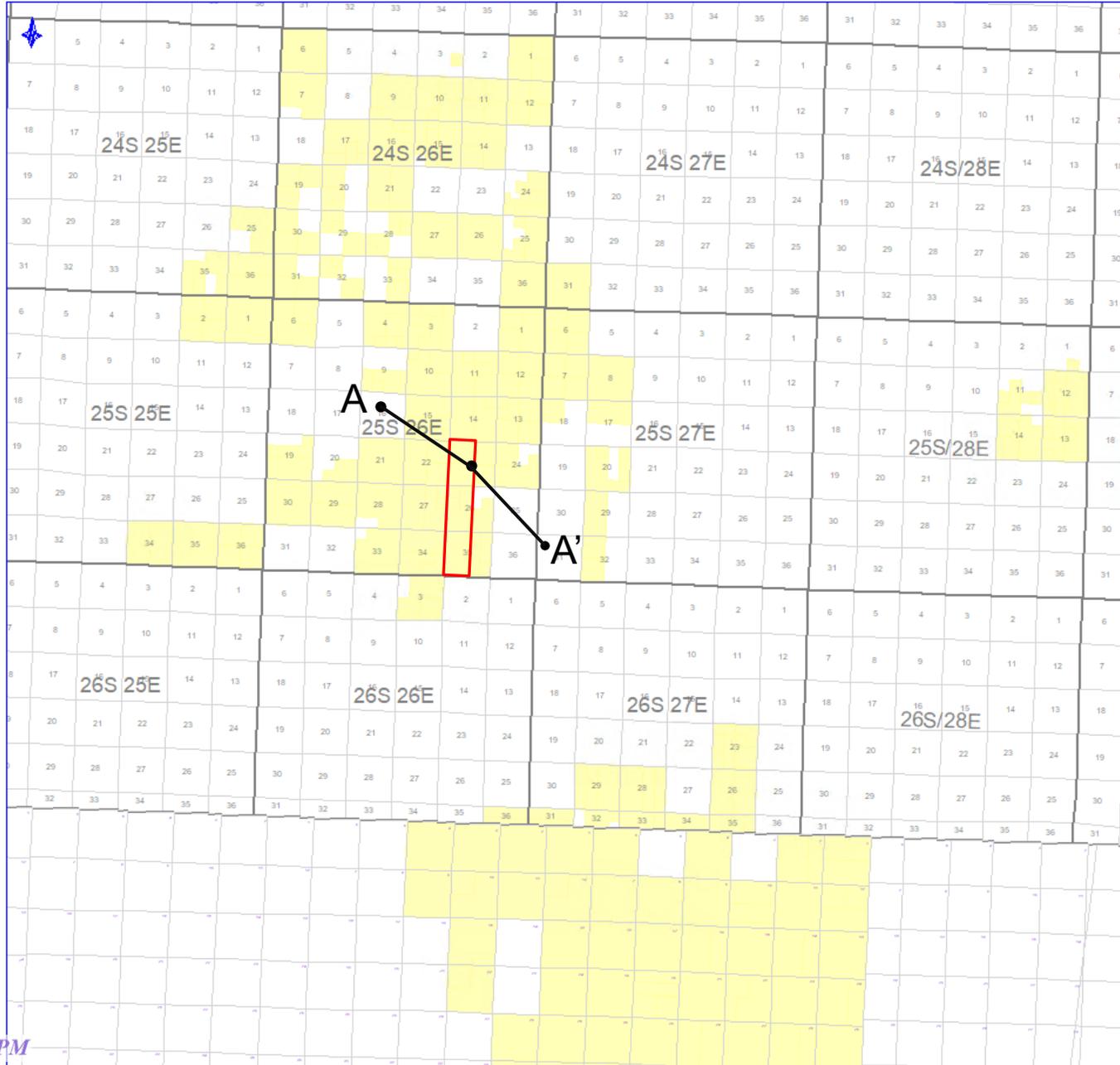
Travis Sparks

November 6, 2025

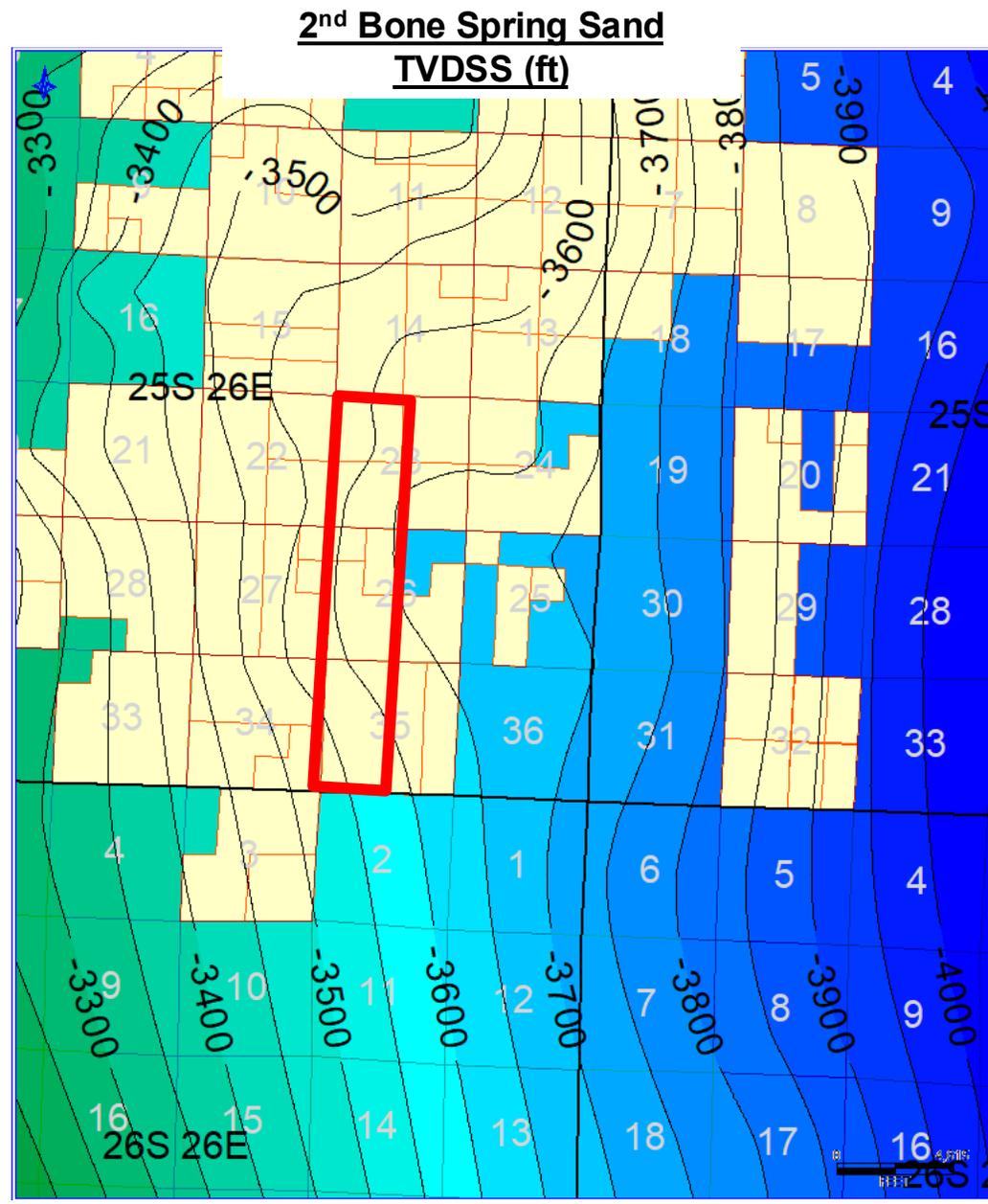
Date Signed

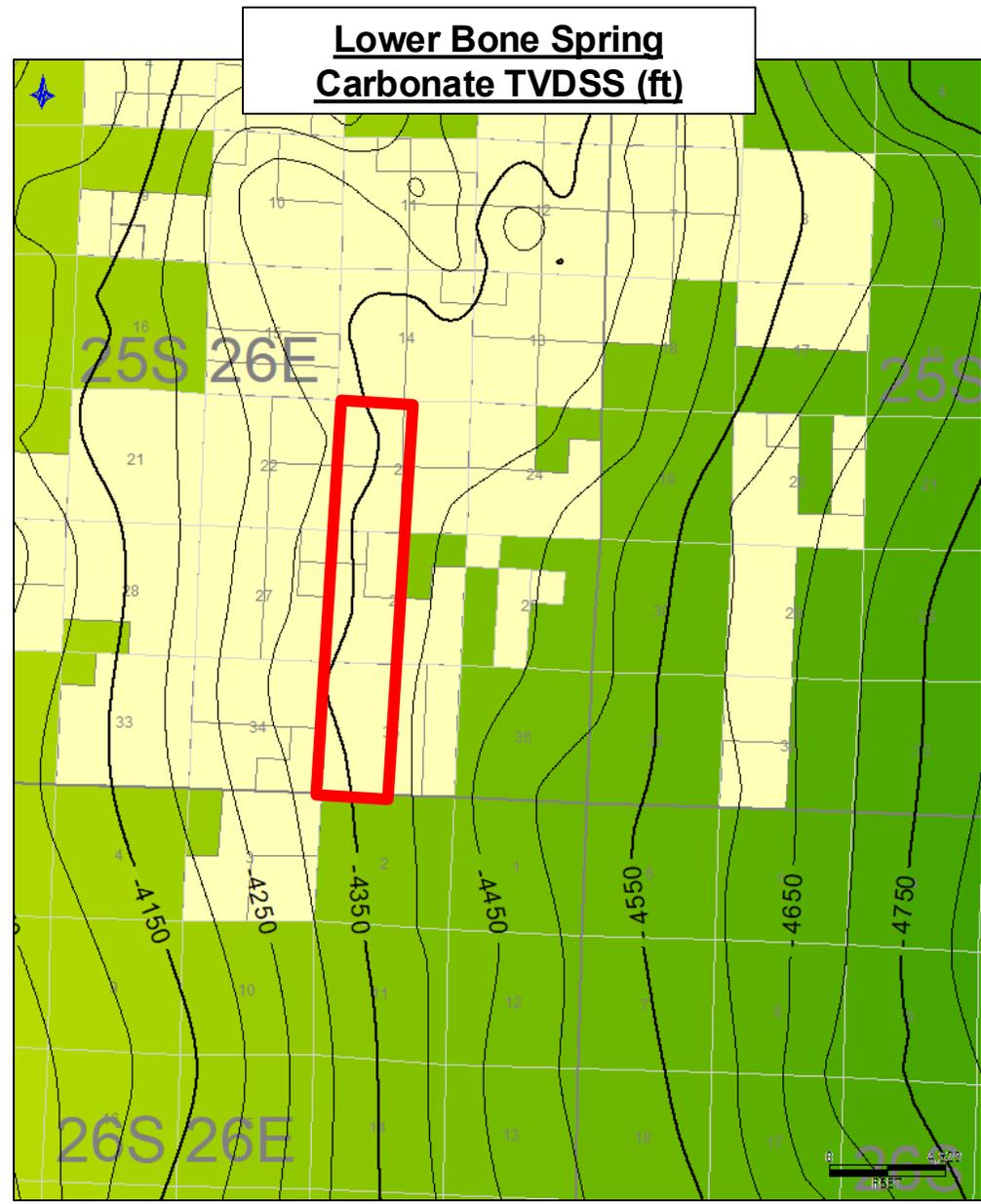
Locator Map

Pintail 23-26-35 Fed Com – Bone Spring (Case No. 25684) Locator Map



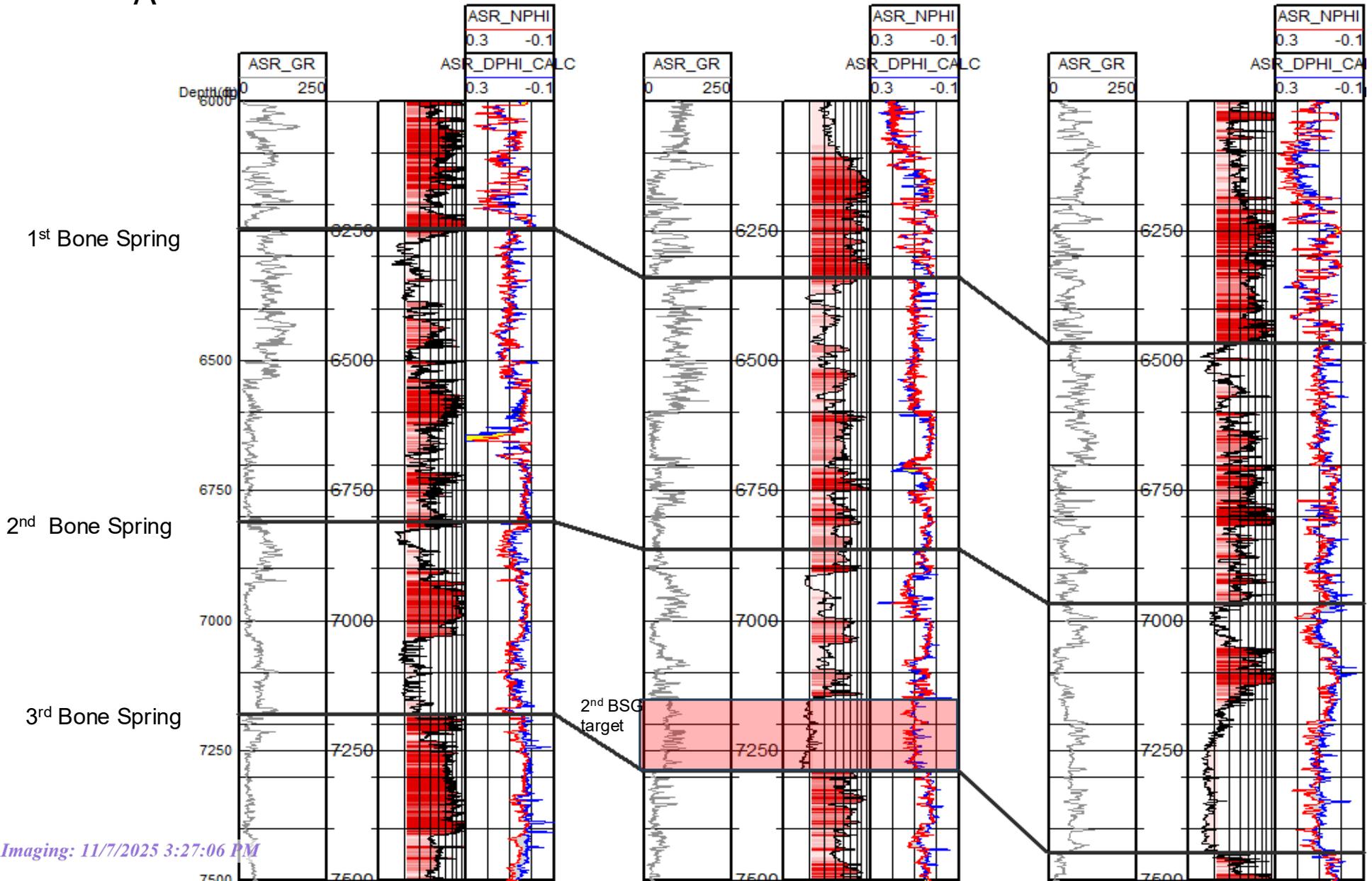
Subsea Structure Map





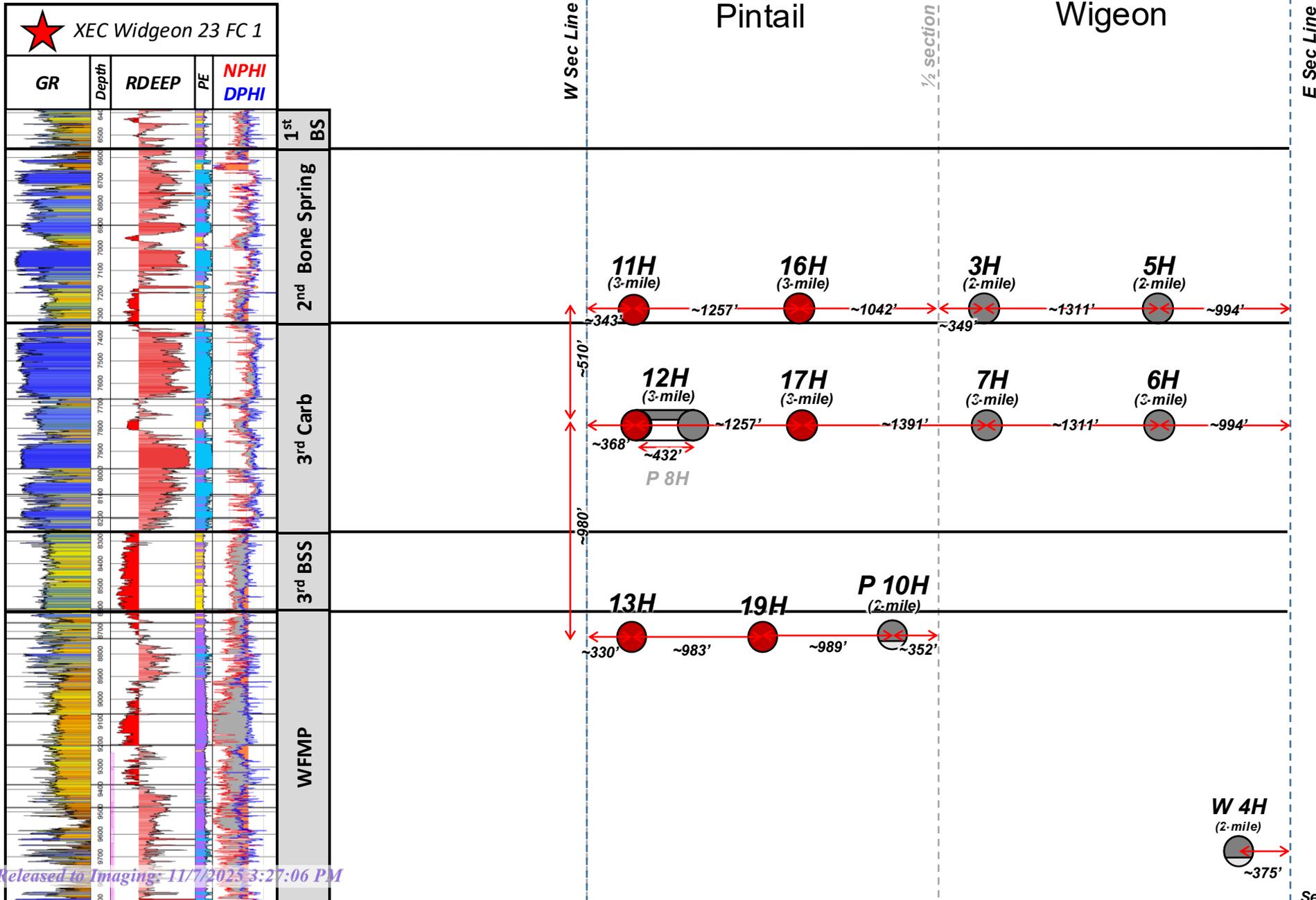
Structural Cross Section

A 30015338570000
BARREL BFK STATE COM 1
CIVITAS PERMIAN OPERATING LLC <2.32MI> 30015365920000
COTTONWOOD DRAW 22 FEDERAL COM 1
CIMAREX ENERGY OF CO <2.56MI> 30015386430000
JACK FEDERAL 1H
COG OPERATING LLC **A'**

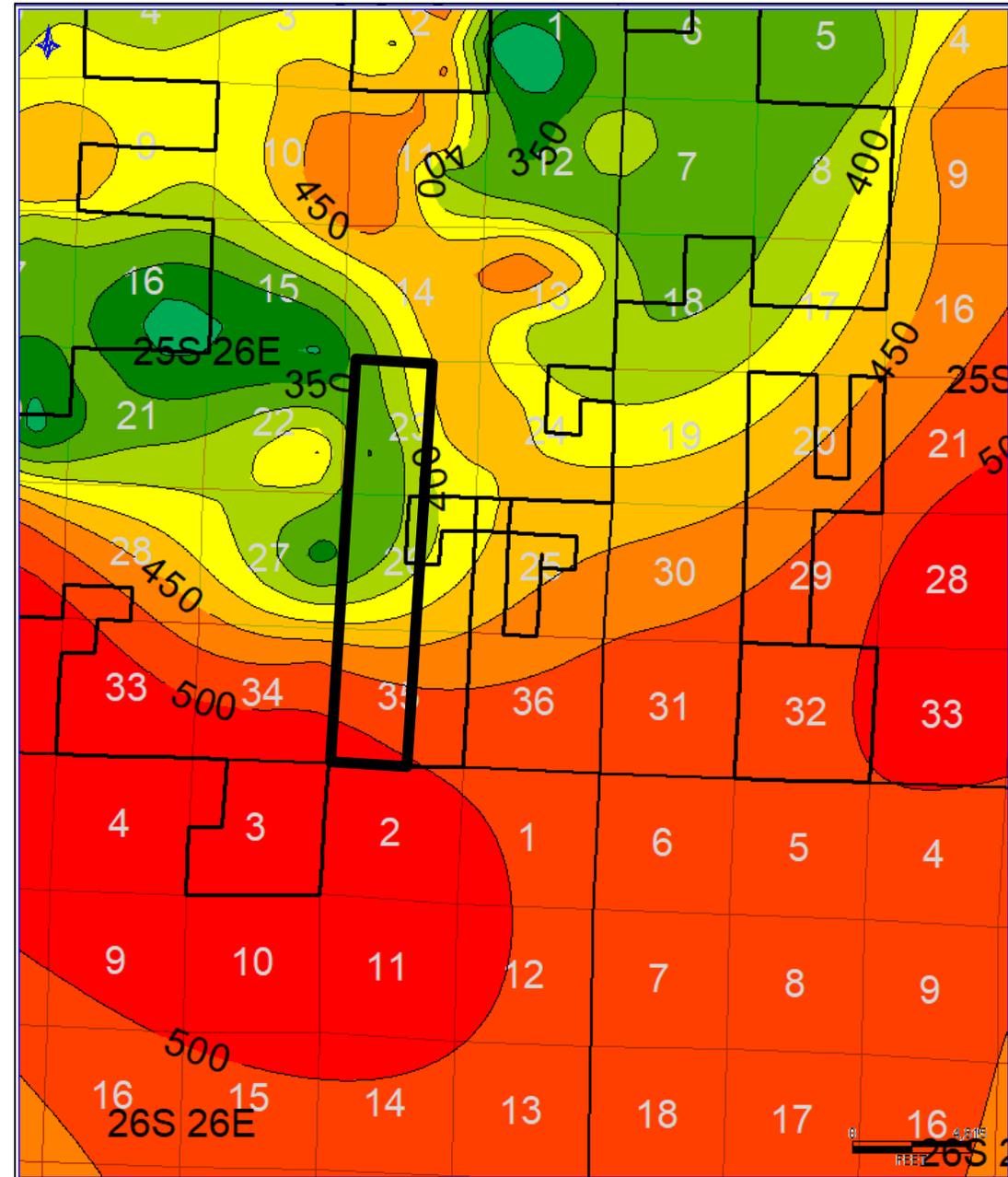


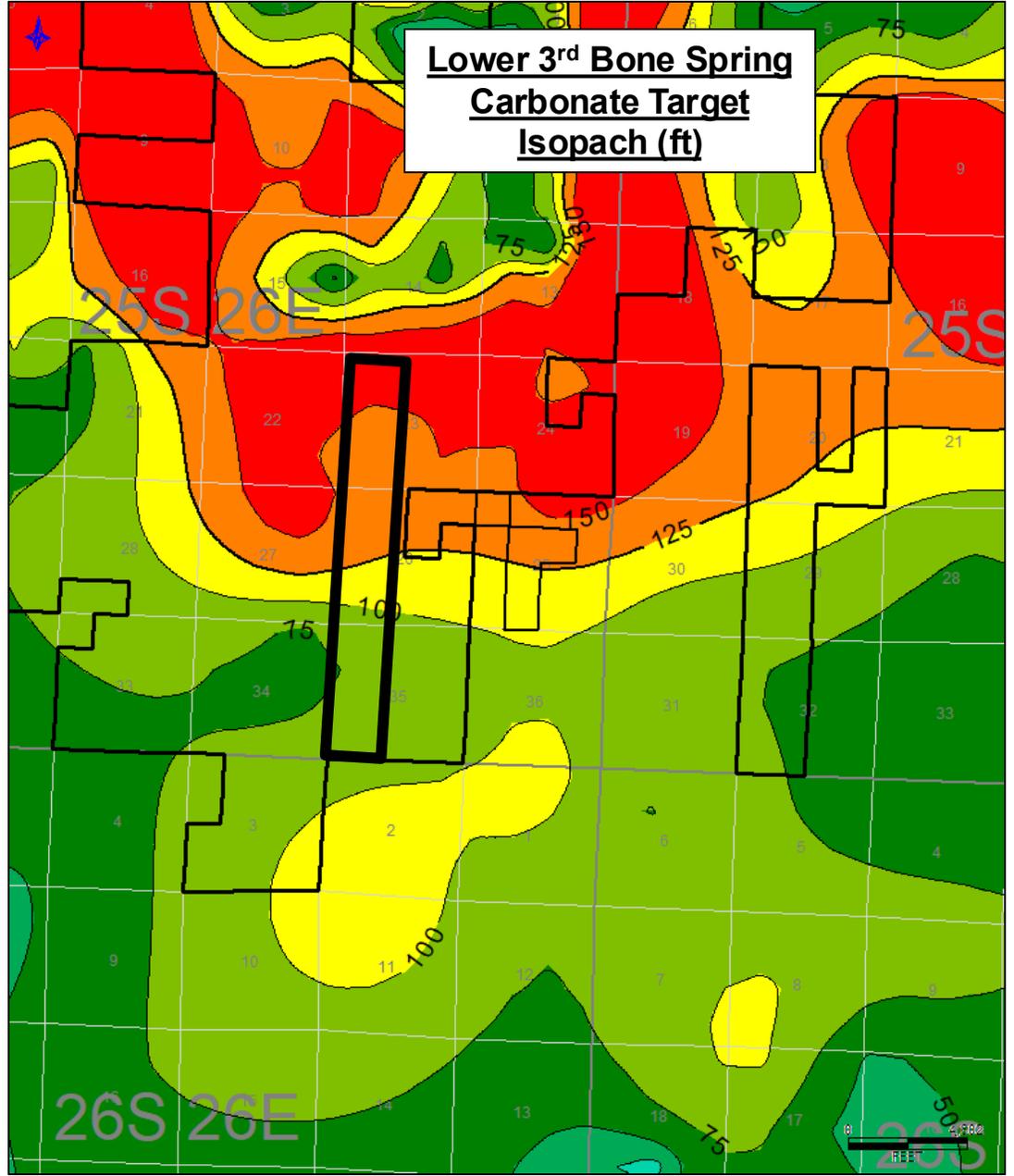
Gun Barrel Diagram

Pintail 23-26-35 Fed Com – (Case No. 25684) Gun Barrel



Isopach Map







Pintail 23-26-35 Fed Com Unit
Case No. 25684
Exhibit C
Legal
Bone Spring Formation

Self-Affirmed Statement of Attorney Ben Holliday

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25684

SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY

1. I, Benjamin Bryan Holliday, am an attorney for Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) (“Coterra”), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. (“MHPI”) and Cimarex Energy Co. of Colorado (“Cimarex”). Cimarex is the Applicant in the Case No. 25684.
2. I am familiar with the Notice Letters attached as Cimarex Exhibit C-2. I caused the Notice Letters, along with the Applications in these cases, to be sent to the parties identified on the chart attached as Cimarex Exhibit C-3. This Cimarex Exhibit C-2, along with Cimarex Exhibit C-3, demonstrates that these notices were sent on October 20, 2025. Copies of the Certified Mail receipts are included on Cimarex Exhibit C-4. A supplemental notice letter, also attached to Cimarex C-2, was sent to potential ORRI owners on November 3, 2025, clarifying their potential non-cost bearing ownership in the proposed unit.
3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Carlsbad Argus on November 1, 2025, which is reflected in the Affidavit of Publication attached hereto as Cimarex Exhibit C-5. Cimarex Exhibit C-5 demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

November 6, 2025

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Sample Notice Letter to All Interested Parties



HOLLIDAY ENERGY LAW GROUP

October 17, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 25684 – Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, NM – **Pintail 23-26-35 Fed Com 11H, 12H, 16H, and 17H wells**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Cimarex Energy Co. of Colorado (“Cimarex”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in this well.

Case No. 25684. Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within the Bone Spring Formation into a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;

- B. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
- C. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
- D. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on November 13, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by Thursday November 6, 2025, and serve the Division,

counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, November 6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

WORKING INTEREST OWNERS

Owner	Address
Chevron USA, Inc.	1400 Smith St., Houston TX 77002
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762
Asher Land & Minerals, LLC	4071 Buena Vista St., Dallas, TX 75204
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174
Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557

Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA 90046
Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424
Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391, Roswell, NM 88202-2391
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055
Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201
Chad Barbe	P. O. Box 2107, Roswell, NM 88202
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219

Exhibit A

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX
ENERGY CO OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, **CIMAREX ENERGY CO OF COLORADO** (“Applicant”) (OGRID No. **162683**), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Supplemental Notice to ORRI

HOLLIDAY ENERGY LAW GROUP

November 3, 2025

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 25684 and 25685 – Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, NM – **Pintail 23-26-35 Fed Com 19H wells**

Dear Interest Owner:

Pursuant to NMSA 1978 § 70-2-17, Cimarex Energy Co. of Colorado (“Cimarex”) has filed the above applications with the New Mexico Oil Conservation Division for an order regarding the proposed wells described in Case Nos. 25684 and 25685. You are receiving this supplemental notice because you may have an interest in this well.

In the prior notice letter dated October 17, 2025, sent to you via Certified Mail Return Receipt Requested, the schedule of interest owners was incorrectly labeled, “Working Interest Owners,” whereas it should have been labeled “Interest Owners.” As a result, all WI and ORRI were listed under WI owners.

If you are in receipt of this letter, you may have an ORRI in the proposed horizontal spacing units in Case Nos. 25684 and 25685.

The Case Nos. 25684 and 25685 have been set for a hearing on November 13, 2025, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date:

<https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by Thursday November 6, 2025, and serve the Division, counsel for Applicant, and other parties with a pre-hearing statement by 5pm on Thursday, November 6, 2025, in accordance with Division Rule 19.15.4.13. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

107 Katherine Court

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST**INTEREST OWNERS**

Owner	Address
Bryan Bell Family Limited Partnership No. 1	1331 Third St., New Orleans, LA 70130
Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015	904 Don Gaspar Avenue, Santa Fe, NM 87505
MLE, LLC	P. O. Box 1683, Santa Fe, NM 87504
BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.	P.O. Box 3499, Tulsa, Oklahoma 74101
Darrell Fifer and Terry Fifer	#18 Emerald Forest Dr., Odessa, TX 79762
Asher Land & Minerals, LLC	4071 Buena Vista St., Dallas, TX 75204
Rubie C. Bell Family Limited Partnership #1	1331 Third St., New Orleans, LA 70130
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020	PO Box 45807, Rio Rancho, NM 87174
Arrott Family Minerals LLC	14300 Chenal Parkway #7414, Little Rock, AR 72211
GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC	320 Gold Ave., STE 100, Albuquerque, NM 87102
West Bend Energy Partners IV, LLC	1320 S. University Dr., STE 701, Fort Worth, TX 76107
Charmar, LLC	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557
Richard C. Deason	1301 N. Havenhurst #217, West Hollywood, CA 90046

Thomas D. Deason	6402 CR 7420, Lubbock, TX 79424
Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90	PO Box 2391, Roswell, NM 88202-2391
SAP, LLC	4901 Whitney Lane, Roswell, NM 88203
Pegasus Resources, LLC	P. O. Box 470698, Fort Worth, TX 76147
HNS Oil, LLC	5927 Over Downs Circle, Dallas, TX 75230
Pegasus Resources II, LLC	P. O. Box 470698, Fort Worth, TX 76147
Ditto Land Company, LLC	P. O. Box 1822, Midland, TX 79702
Snowball Partners, LLC	8849 Larston Street, Houston, TX 77055
Gallus, LLC	4 Sierra Blanca Circle, Roswell, NM 88201
Chad Barbe	P. O. Box 2107, Roswell, NM 88202
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
McMullen Minerals, LLC	3100 West 7th Street, Suite 240, Fort Worth, TX 76107
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219

Exhibit A

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX
ENERGY CO OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, **CIMAREX ENERGY CO. OF COLORADO** (“Applicant”) (OGRID No. **162683**), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - b. **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East;
 - c. **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;

- d. **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
3. The completed interval of the Pintail 23-26-35 Fed Com 11H, 12H, 16H and 17H wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF CIMAREX
ENERGY CO OF COLORADO
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, **CIMAREX ENERGY CO OF COLORADO** (“Applicant”) (OGRID No. **162683**), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 960-acre, more or less, standard horizontal well spacing unit comprised of the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Wolfcamp Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following Well:
 - a. **Pintail 23-26-35 Fed Com 19H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East;
3. The Well will be located in the Purple Sage Wolfcamp Gas Pool (Pool Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.
4. The Well will comply with the Division’s setback requirements for this pool except the Well will have non-standard first and last take points. Applicant will administratively apply for non-standard location approvals for the Well’s first and last take points.
5. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated to the Pintail 23 Federal Com 8H well (API No. 30-015-38657), a Wildcat G-04 S252623M; Bone Spring [97916] well, producing from the W/2 W/2 of Section 23, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 23.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
7. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing November 13, 2025, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

107 Katherine Court, Suite 100

San Antonio, Texas 78209

Phone: (210) 469-3197

Email: ben@helg.law

Counsel for Cimarex Energy Co. of Colorado

Chart of Notice to All Interested Parties

Line	Date Mailed	Letterstream -	Tracking	name	address	suite	city	state	zip	Date Delivered
1	10/20/25	12670856	9214890142980430509396	<i>Chevron USA, Inc.,</i>	1400 Smith St.		Houston	TX	77002	10/27/25
2	10/20/25	12670856	9214890142980430509402	<i>Bryan Bell Family Limited</i>	1331 Third St.		New Orleans	LA	70130	Attempted 10/28
3	10/20/25	12670856	9214890142980430509419	<i>Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015</i>	904 Don Gaspar Avenue		Santa Fe	NM	87505	Return to Sender 10/23/2025, forwarding order for address no longer valid
4	10/20/25	12670856	9214890142980430509426	<i>MLE, LLC</i>	P. O. Box 1683		Santa Fe	NM	87504	11/3/25
5	10/20/25	12670856	9214890142980430509433	<i>BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.</i>	P.O. Box 3499		Tulsa	OK	74101	10/24/25
6	10/20/25	12670856	9214890142980430509440	<i>Darrell Fifer and Terry Fifer</i>	#18 Emerald Forest Dr.		Odessa	TX	79762	11/2/25
7	10/20/25	12670856	9214890142980430509457	<i>Asher Land & Mirrals, LLC</i>	4071 Buena Vista St.		Dallas	TX	75204	10/25/25
8	10/20/25	12670986	9214890142980430509525	<i>Rubie C. Bell Family Limited Partnership #1</i>	1331 Third St.		New Orleans	LA	70130	Return to Sender 10/24/2025 addressee not known at delivery address
9	10/20/25	12670986	9214890142980430509532	<i>Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020</i>	PO Box 45807		Rio Rancho	NM	87174	Attempted 10/28
10	10/20/25	12670986	9214890142980430509549	<i>Arrott Family Minerals LLC</i>	14300 Chenal Parkway	#7414	Little Rock	AR	72211	Return to Sender 10/24/2025 addressee not known at delivery address
11	10/20/25	12670986	9214890142980430509556	<i>GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC</i>	320 Gold Ave.	STE 100	Albuquerque	NM	87102	10/23/25
12	10/20/25	12670986	9214890142980430509563	<i>West Bend Energy Partners</i>	1320 S. University Dr.	STE 701	Fort Worth	TX	76107	10/24/25
13	10/20/25	12670986	9214890142980430509570	<i>Charmar, LLC</i>	4815 Vista Del Oso Court, N.E.		Albuquerque	NM	87109-2557	10/25/25
14	10/20/25	12670986	9214890142980430509587	<i>Richard C. Deason</i>	1301 N. Havenhurst	#217	West Hollywood	CA	90046	10/24/25
15	10/20/25	12670986	9214890142980430509594	<i>Thomas D. Deason</i>	6402 CR 7420		Lubbock	TX	79424	Return to Sender 10/27/2025 addressee not known at delivery address
16	10/20/25	12670995	9214890142980430509600	<i>Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90</i>	PO Box 2391		Roswell	NM	88202-2391	Return to Sender 11/01/2025, address no longer valid
17	10/20/25	12670995	9214890142980430509617	<i>SAP, LLC</i>	4901 Whitney Lane		Roswell	NM	88203	11/2/25
18	10/20/25	12670995	9214890142980430509624	<i>Pegasus Resources, LLC</i>	P. O. Box 470698		Fort Worth	TX	76147	10/24/25
19	10/20/25	12670995	9214890142980430509631	<i>HNS Oil, LLC</i>	5927 Over Downs Circle		Dallas	TX	75230	10/24/25
20	10/20/25	12670995	9214890142980430509648	<i>Ditto Land Company, LLC</i>	P. O. Box 1822		Midland	TX	79702	Circulating Distribution Center
21	10/20/25	12670995	9214890142980430509655	<i>Snowball Partners, LLC</i>	8849 Larston Street		Houston	TX	77055	10/24/25
22	10/20/25	12670995	9214890142980430509662	<i>Pegasus Resources II, LLC</i>	P. O. Box 470698		Fort Worth	TX	76147	10/24/25
23	10/20/25	12670995	9214890142980430509679	<i>Gallus, LLC</i>	4 Sierra Blanca Circle		Roswell	NM	88201	11/2/25
24	10/20/25	12671009	9214890142980430509686	<i>Chad Barbe</i>	P. O. Box 2107		Roswell	NM	88202	10/27/25
25	10/20/25	12671009	9214890142980430509693	<i>SMP Sidecar Titan Mineral</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219	10/24/25
26	10/20/25	12671009	9214890142980430509709	<i>McMullen Minerals, LLC</i>	3100 West 7th Street	Suite 240	Fort Worth	TX	75219	Circulating Distribution Center
27	10/20/25	12671009	9214890142980430509716	<i>SMP Titan Mineral Holding</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219	10/27/25
28	10/20/25	12671009	9214890142980430509723	<i>MSH Family Real Estate Partnership II,</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219	10/24/25
29	10/20/25	12671009	9214890142980430509730	<i>SMP Titan Flex, LP</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219	10/24/25

Supplemental Notice to ORRI

Line	Letterstream - Job #	Date Mailed	Tracking	name	address	suite	city	state	zip
1	12771981	11/4/25	9214890142980432703327	<i>Bryan Bell Family Limited Partnership No. 1</i>	1331 Third St.		New Orleans	LA	70130
2	12771981	11/4/25	9214890142980432703334	<i>Lisa M. Enfield Trust, Lisa M. Enfield and her successors as Trustee, trust agmt January 23, 2015</i>	904 Don Gaspar Avenue		Santa Fe	NM	87505
3	12771981	11/4/25	9214890142980432703341	<i>MLE, LLC</i>	P. O. Box 1683		Santa Fe	NM	87504
4	12771981	11/4/25	9214890142980432703358	<i>BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.</i>	P.O. Box 3499		Tulsa	OK	74101
5	12771981	11/4/25	9214890142980432703365	<i>Darrell Fifer and Terry Fifer</i>	#18 Emerald Forest Dr.		Odessa	TX	79762
6	12771981	11/4/25	9214890142980432703372	<i>Asher Land & Minrals, LLC</i>	4071 Buena Vista St.		Dallas	TX	75204
7	12771981	11/4/25	9214890142980432703389	<i>Rubie C. Bell Family Limited Partnership #1</i>	<i>1331 Third St.</i>		New Orleans	LA	70130
8	12771981	11/4/25	9214890142980432703396	<i>Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dtd Sep 25, 2020</i>	PO Box 45807		Rio Rancho	NM	87174
9	12771981	11/4/25	9214890142980432703402	<i>Arrott Family Minerals LLC</i>	14300 Chenal Parkway	#7414	Little Rock	AR	72211
10	12771981	11/4/25	9214890142980432703419	<i>GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC</i>	320 Gold Ave.	STE 100	<i>Albuquerque</i>	NM	<i>87102</i>
11	12771981	11/4/25	9214890142980432703426	<i>West Bend Energy Partners IV, LLC</i>	<i>1320 S. University Dr.</i>	STE 701	Fort Worth	TX	76107
12	12771981	11/4/25	9214890142980432703433	<i>Charmar, LLC</i>	4815 Vista Del Oso Court, N.E.		Albuquerque	NM	87109-2557
13	12771981	11/4/25	9214890142980432703440	<i>Richard C. Deason</i>	1301 N. Havenhurst	#217	<i>West Hollywood</i>	CA	90046
14	12771981	11/4/25	9214890142980432703457	<i>Thomas D. Deason</i>	6402 CR 7420		Lubbock	TX	<i>79424</i>
15	12771981	11/4/25	9214890142980432703464	<i>Ronald H. Mayer, Trustee of the Ronald H. Mayer Revocable Trust dtd 05/19/90</i>	PO Box 2391		Roswell	NM	<i>88202-2391</i>
16	12771981	11/4/25	9214890142980432703471	<i>SAP, LLC</i>	4901 Whitney Lane		Roswell	NM	88203
17	12771981	11/4/25	9214890142980432703488	<i>Pegasus Resources, LLC</i>	P. O. Box 470698		Fort Worth	TX	76147
18	12771981	11/4/25	9214890142980432703495	<i>HNS Oil, LLC</i>	5927 Over Downs Circle		Dallas	TX	75230
19	12771981	11/4/25	9214890142980432703501	<i>Ditto Land Company, LLC</i>	P. O. Box 1822		Midland	TX	79702
20	12771981	11/4/25	9214890142980432703518	<i>Snowball Partners, LLC</i>	8849 Larston Street		Houston	TX	77055
21	12771981	11/4/25	9214890142980432703525	<i>Pegasus Resources II, LLC</i>	P. O. Box 470698		Fort Worth	TX	76147
22	12771981	11/4/25	9214890142980432703532	<i>Gallus, LLC</i>	4 Sierra Blanca Circle		Roswell	NM	88201
23	12771981	11/4/25	9214890142980432703549	<i>Chad Barbe</i>	P. O. Box 2107		Roswell	NM	88202
24	12771981	11/4/25	9214890142980432703556	<i>SMP Sidecar Titan Mineral Holdings, LP</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219
25	12771981	11/4/25	9214890142980432703563	<i>McMullen Minerals, LLC</i>	3100 West 7th Street	Suite 240	Fort Worth	TX	75219
26	12771981	11/4/25	9214890142980432703570	<i>SMP Titan Mineral Holdings, LP</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219
27	12771981	11/4/25	9214890142980432703587	<i>MSH Family Real Estate Partnership II, LLC</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219
28	12771981	11/4/25	9214890142980432703594	<i>SMP Titan Flex, LP</i>	4143 Maple Avenue	Suite 500	Dallas	TX	75219

Certified Mail Receipts & Returns

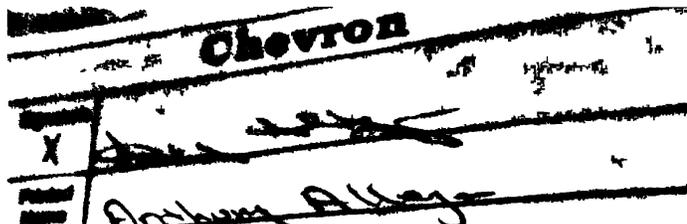


Date Produced: 11/03/2025

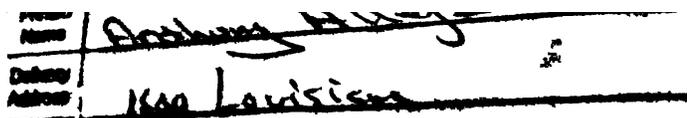
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5093 96. Our records indicate that this item was delivered on 10/27/2025 at 03:33 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Chevron USA, Inc.



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 30. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Steve W".

Address of Recipient :

A handwritten address in black ink, appearing to read "4143 W. ...".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: SMP Titan Flex, LP



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 23. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: MSH Family Real Estate Partnership II, LLC



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5097 16. Our records indicate that this item was delivered on 10/27/2025 at 02:10 p.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature consisting of several dark, overlapping strokes on a white background.

Address of Recipient :

A single, short, horizontal handwritten line on a white background.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: SMP Titan Mineral Holdings, LP



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 93. Our records indicate that this item was delivered on 10/24/2025 at 09:34 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Steve W.", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to read "4143...".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: SMP Sidecar Titan Holdings, LP



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 86. Our records indicate that this item was delivered on 10/27/2025 at 10:12 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Vicki Barnett
Vicki Barnett

Address of Recipient :

PO BOX 2107
ROSWELL, NM 88202-2107

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Chad Barbe



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 79. Our records indicate that this item was delivered on 10/28/2025 at 09:53 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be a cursive name.

Address of Recipient :

4 SIERRA BLANCA CIR
ROSWELL, NM 88201-3435

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Gallus, LLC

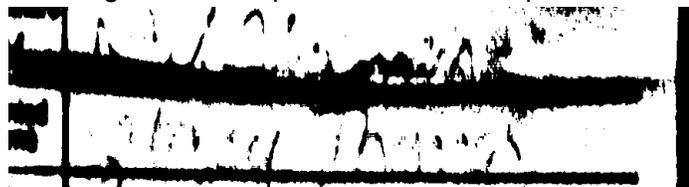


Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 62. Our records indicate that this item was delivered on 10/24/2025 at 10:44 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Pegasus Resources II, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 55. Our records indicate that this item was delivered on 10/24/2025 at 12:23 p.m. in HOUSTON, TX 77055. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of a circular scribble followed by a long, horizontal, slightly wavy line.

Address of Recipient :

**8849 LARSTON ST, HOUSTON,
TX 77055**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Snowball Partners, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 31. Our records indicate that this item was delivered on 10/24/2025 at 01:34 p.m. in DALLAS, TX 75230. The scanned image of the recipient information is provided below.

Signature of Recipient :

Maxine Stanwood
MAXINE STANWOOD
5927

Address of Recipient :

5927 Overdow ns CIR

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: HNS Oil, LLC

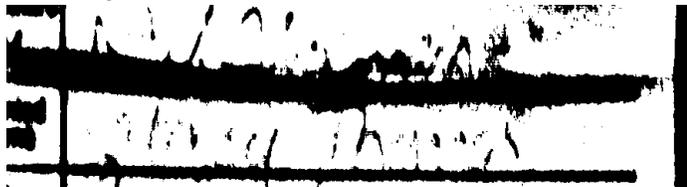


Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 24. Our records indicate that this item was delivered on 10/24/2025 at 10:44 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Pegasus Resources, LLC



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5096 17. Our records indicate that this item was delivered on 10/27/2025 at 04:40 p.m. in ROSWELL, NM 88203. The scanned image of the recipient information is provided below.

Signature of Recipient :

Handwritten signature: Mike A S
Mike M

Address of Recipient :

Handwritten address: East Whing

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: SAP, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 87. Our records indicate that this item was delivered on 10/24/2025 at 12:52 p.m. in LOS ANGELES, CA 90046. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of a series of connected, somewhat fluid strokes.

Address of Recipient :

**1301 HAVENHURST DR APT
217, WEST HOLLYWOOD, CA
90046**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Richard C. Deason



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 70. Our records indicate that this item was delivered on 10/25/2025 at 09:23 a.m. in ALBUQUERQUE, NM 87109. The scanned image of the recipient information is provided below.

Signature of Recipient :

Ray H.
Ray H.

Address of Recipient :

4815 VISTA DEL OSO CT NE
ALBUQUERQUE, NM 87109-2558

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Charmar, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 63. Our records indicate that this item was delivered on 10/24/2025 at 03:16 p.m. in FORT WORTH, TX 76107. The scanned image of the recipient information is provided below.

Signature of Recipient :

Handwritten signature and address. The signature is a stylized "JB". Below it, the address "JB RT 711" is written in a similar cursive style.

Address of Recipient :

**1320 S UNIVERSITY DR STE 701,
FORT WORTH, TX 76107**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: West Bend Energy Partners IV, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5095 56. Our records indicate that this item was delivered on 10/23/2025 at 10:17 a.m. in ALBUQUERQUE, NM 87102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: GPGM, LLC c/o Thomas Mitchell for New Mexico Bank and Trust as the signor for GPGM, LLC



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 57. Our records indicate that this item was delivered on 10/25/2025 at 10:15 a.m. in DALLAS, TX 75215. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	<i>Asher Coe</i>
Printed Name	<i>Asher Coe</i>

Address of Recipient :

Delivery Address	<i>4071 Buena Vista St. DTX 752104</i>
------------------	--

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Asher Land & Minerals, LLC



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 40. Our records indicate that this item was delivered on 10/27/2025 at 05:14 p.m. in ODESSA, TX 79762. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Darrell Fifer and Terry Fifer



Date Produced: 10/27/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 33. Our records indicate that this item was delivered on 10/24/2025 at 06:49 a.m. in TULSA, OK 74103. The scanned image of the recipient information is provided below.

Delivery Section

Signature of Recipient :

Signature	X <i>Maree Hulse</i>
Printed Name	Maree Hulse

Address of Recipient :

Delivery Address	BOK
------------------	-----

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: BOKF, N.A., Successor Trustee of the Robert N. Enfield Irrevocable Trust B.



Date Produced: 11/03/2025

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0430 5094 26. Our records indicate that this item was delivered on 10/30/2025 at 10:57 a.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :



EMILY ELLIOTT

Address of Recipient :

PO BOX 1683

SANTA FE, NM 87504-1683

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: MLE, LLC

Affidavit of Publication

Affidavit of Publication

Copy of Publication:

No. 70930

State of New Mexico Publisher

County of Eddy:
Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication November 1, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

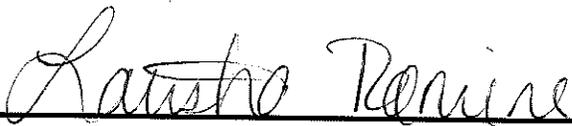
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

3rd day of November 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners: Fasken Oil and Ranch LTD; Spur Energy Partners Holdings, LLC; Toles Company; Graham Family Investments, LLC; Sharbro Energy, LLC; Vlatin, LLC; Marshall & Winston, Inc.; Oxy Y 1 Company; Balwick Limited Partnership; and Lodewick, LLC. Case No. 23424, Application of Silverback Operating II, LLC for the Compulsory Pooling of the N/2 Section 9, Township 19 South, Range 25 East Eddy County, New Mexico, as to the Penasco Draw SA- Yeso Formation is set for hearing on Thursday, April 6, 2023 at 8:15 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicants attorney is Benjamin Holliday, Holliday Energy Law Group, 4040 Broadway, Suite 350, San Antonio, TX 78209, ben@theenergylawgroup.com, and the Application is on behalf of Silverback Operating II, LLC, whose address is 19707 West IH 10, Suite 201, San Antonio, Texas, 78257. Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the Unit). The Unit will be dedicated to the following wells (the Wells): **Pintail 23-26-35 Fed Com 11H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 12H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 16H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East; **Pintail 23-26-35 Fed Com 17H** well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter-quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico. 70930-Published in Carlsbad Current Argus Nov. 1, 2025.