

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25689

EXHIBIT INDEX

Compulsory Pooling Checklist

Ownership Commitment Exhibit

Exhibit A Self-Affirmed Statement of Adam Reker

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102 for the Well
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter & AFE
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Chris Reudelhuber

- B-1 Regional Locator Map
- B-2 Cross-Section Location Map
- B-3 Subsea Structure Map
- B-4 Stratigraphic Cross-Section
- B-5 Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent October 24, 2025
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for October 30, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25689	APPLICANT'S RESPONSE
Date: November 13, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	COG Operating, LLC; Concho Oil and Gas LLC; Marathon Oil Permian LLC; and Powderhorn Assets, LLC
Well Family	Alpine Eagle
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Millman, Grayburg, West Pool (Code 46370)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	483.25-acres
Building Blocks:	quarter-quarter
Orientation:	East-West
Description: TRS/County	S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Alpine Eagle 7-11 State Com 134H SHL: 1,646' FSL & 764' FEL (Unit I), Section 7, T19S-R28E BHL: 990' FSL & 100' FWL (Unit P), Section 11, T19S-R27E Completion Target: Third Bone Spring (Approx. 8,252' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	11/5/2025

Case No. 25689 - Permian Resources Alpine Eagle			
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)	Notice Provided (e.g., "certified letter, [date sent], [Exhibit _]")
EOG Resources, Inc.	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Occidental Permian, Limited Partnership	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Devon Energy Production Company, LP	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
COG Operating, LLC	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Powderhorn Assets, LLC	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Sharbro Energy, LLC	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Oxy Y-1 Company	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Ted and Charlotte Bosecker	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
MRC Delaware Resources, LLC	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Vladin, LLC	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Blue Star Oil and Gas, LLC	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Jalapeno Corporation	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Concho Oil & Gas, LLC	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Javelina Partners, a TX Partnership	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Westway Petro, a Texas Joint Venture	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Will Stripling, as Trustee of Lindy's Living Trust created by Trust Agreement dated July 9, 1994	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Bank of America, as Trustee of the Delmar Hudson Lewis Living trust u/a/d September 9, 2002	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Zorro Partners, LTD	committed	Signed JOA	Certified Mail; sent October 24, 2025; Exhibit C-1
Ard Energy	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Josephine T. Hudson Test. Trust FBO J. Terrell Hudson	uncommitted		Certified Mail; sent October 24, 2025; Exhibit C-1
Chevron USA, Inc.	uncommitted (record title)		Certified Mail; sent October 24, 2025; Exhibit C-1
Occidental Permian, Limited Partnership	uncommitted (record title)		Certified Mail; sent October 24, 2025; Exhibit C-1
MRC Delaware Resources, LLC	uncommitted (record title)		Certified Mail; sent October 24, 2025; Exhibit C-1
EOG Resources, Inc.	uncommitted (record title)		Certified Mail; sent October 24, 2025; Exhibit C-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25689

**SELF-AFFIRMED STATEMENT
OF ADAM REKER**

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Senior Staff Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Alpine Eagle 7-11 State Com 134H** well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East.

6. The completed interval of the Well will be orthodox.

**Permian Resources Operating, LLC
Case No. 25689
Exhibit A**

7. **Exhibit A-2** contains the C-102 for the Well.
8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
12. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


ADAM REKER

10/30/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25689

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Alpine Eagle 7-11 State Com 134H** well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 25689
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

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ypena@hardymclean.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Alpine Eagle 7-11 State Com 134H** well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 46370	Pool Name Millman, Grayburg, West
Property Code	Property Name ALPINE EAGLE 7-11 STATE COM	Well Number 134H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,532.2'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL I	Section 7	Township 19S	Range 28E	Lot	Ft. from N/S 1,646 SOUTH	Ft. from E/W 764 EAST	Latitude (NAD 83) 32.672130°	Longitude (NAD 83) -104.208814°	County EDDY
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Bottom Hole Location

UL P	Section 11	Township 19S	Range 27E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.670802°	Longitude (NAD 83) -104.257832°	County EDDY
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Dedicated Acres 483.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL I	Section 7	Township 19S	Range 28E	Lot	Ft. from N/S 1,646 SOUTH	Ft. from E/W 764 EAST	Latitude (NAD 83) 32.672130°	Longitude (NAD 83) -104.208814°	County EDDY
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First Take Point (FTP)

UL P	Section 7	Township 19S	Range 28E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.670356°	Longitude (NAD 83) -104.206666°	County EDDY
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Last Take Point (LTP)

UL P	Section 11	Township 19S	Range 27E	Lot	Ft. from N/S 990 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.670802°	Longitude (NAD 83) -104.257832°	County EDDY
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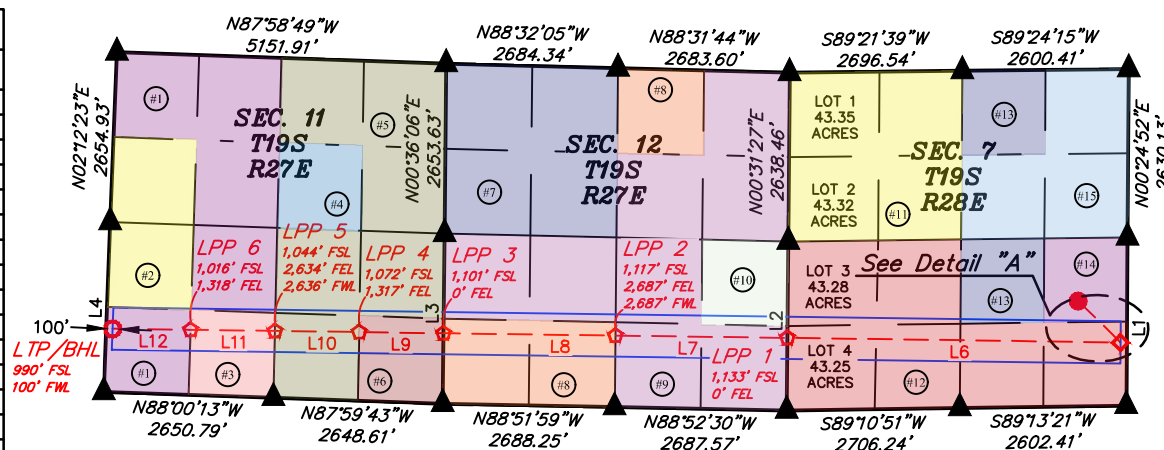
Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED, VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. DATE: 10-08-25	
Signature 	Date 10/30/25	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans		23782	November 20, 2023
Email Address cassie.evans@permianres.com		Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

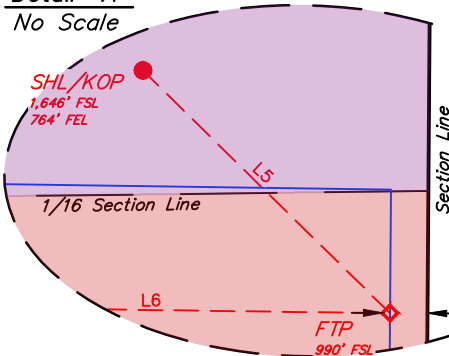
Property Name ALPINE EAGLE 7-11 STATE	Well Number 134H	Drawn By H.S.S. 10-08-25	Revised By
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LEASE NUMBER TABLE	
LEASE REFERENCE	LEASE NUMBER
#1	VC08840001
#2	B091890022
#3	E009529915
#4	VC12030000
#5	VC08850001
#6	VC12040000
#7	X006480154
#8	LG04650002
#9	V062020000
#10	VB06330001
#11	VC08860001
#12	E009520019
#13	LG27230002
#14	VC08870001
#15	E006410007



Detail "A"

No Scale



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION / KICK OFF POINT
- ◆ = FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT / BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = 330' BUFFER FROM WELLBORE

WELLBORE — LINE TABLE

LINE	DIRECTION	LENGTH
L5	AZ = 134.48°	924.04'
L6	AZ = 270.78°	5204.90'
L7	AZ = 270.78°	2686.62'
L8	AZ = 270.78°	2686.99'
L9	AZ = 270.78°	1316.74'
L10	AZ = 270.78°	1317.12'
L11	AZ = 270.78°	1318.22'
L12	AZ = 270.78°	1218.58'

SECTION — LINE TABLE

LINE	DIRECTION	LENGTH
L1	N00°23'36"E	2630.82'
L2	N00°31'50"E	2639.46'
L3	N00°37'57"E	2655.96'
L4	N02°12'41"E	2654.87'



SCALE

NAD 83 (SHL/KOP)	FOOTAGES
LATITUDE = 32°40'19.67" (32.672130°)	1,646' FSL
LONGITUDE = -104°12'31.73" (-104.208814°)	764' FEL
NAD 27 (SHL/KOP)	
LATITUDE = 32°40'19.25" (32.672013°)	
LONGITUDE = -104°12'29.89" (-104.208304°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 608274.36' E: 579652.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 608212.27' E: 538473.11'	

NAD 83 (FIRST TAKE POINT)	FOOTAGES
LATITUDE = 32°40'13.28" (32.670356°)	990' FSL
LONGITUDE = -104°12'24.00" (-104.206666°)	100' FEL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°40'12.86" (32.670240°)	
LONGITUDE = -104°12'22.16" (-104.206156°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607629.86' E: 580314.65'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607567.78' E: 539134.97'	

NAD 83 (LPP 1)	FOOTAGES
LATITUDE = 32°40'13.82" (32.670506°)	1,133' FSL
LONGITUDE = -104°13'24.87" (-104.223576°)	0' FEL
NAD 27 (LPP 1)	
LATITUDE = 32°40'13.40" (32.670389°)	
LONGITUDE = -104°13'23.03" (-104.223065°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607678.47' E: 575111.19'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607616.42' E: 533931.51'	

NAD 83 (LPP 2)	FOOTAGES
LATITUDE = 32°40'14.09" (32.670582°)	1,117' FSL
LONGITUDE = -104°13'56.29" (-104.232304°)	2,687' FEL
NAD 27 (LPP 2)	
LATITUDE = 32°40'13.68" (32.670466°)	
LONGITUDE = -104°13'54.46" (-104.231793°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607703.56' E: 572425.32'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607641.53' E: 531245.63'	

NAD 83 (LPP 3)	FOOTAGES
LATITUDE = 32°40'14.37" (32.670658°)	1,101' FSL
LONGITUDE = -104°14'27.72" (-104.241034°)	0' FEL
NAD 27 (LPP 3)	
LATITUDE = 32°40'13.95" (32.670542°)	
LONGITUDE = -104°14'25.88" (-104.240523°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607728.66' E: 569739.08'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607666.65' E: 528559.39'	

NAD 83 (LPP 4)	FOOTAGES
LATITUDE = 32°40'14.50" (32.670694°)	1,072' FSL
LONGITUDE = -104°14'43.12" (-104.245312°)	1,317' FEL
NAD 27 (LPP 4)	
LATITUDE = 32°40'14.08" (32.670579°)	
LONGITUDE = -104°14'41.28" (-104.244801°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607740.96' E: 568422.71'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607678.95' E: 527243.02'	

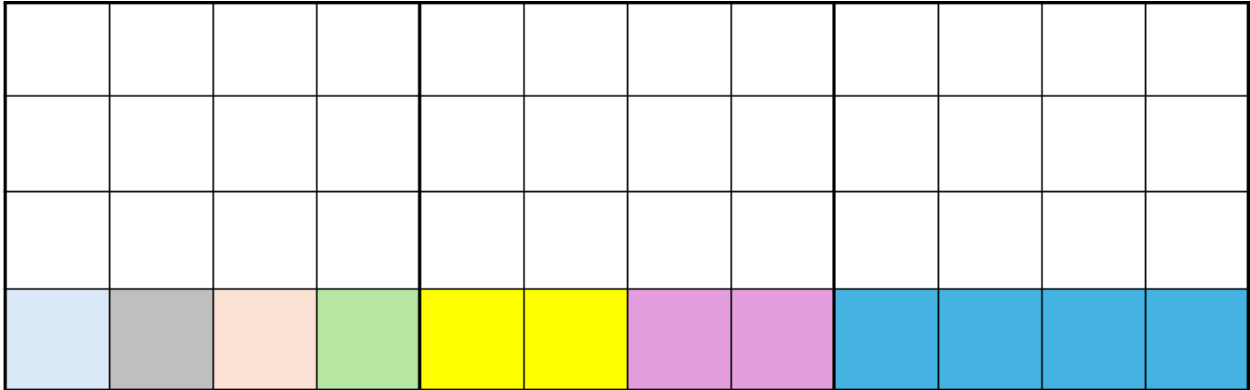
NAD 83 (LPP 5)	FOOTAGES
LATITUDE = 32°40'14.63" (32.670731°)	1,044' FSL
LONGITUDE = -104°14'58.53" (-104.249591°)	2,634' FEL
NAD 27 (LPP 5)	
LATITUDE = 32°40'14.22" (32.670615°)	
LONGITUDE = -104°14'56.69" (-104.249080°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607753.26' E: 567105.96'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607691.26' E: 525926.27'	

NAD 83 (LPP 6)	FOOTAGES
LATITUDE = 32°40'14.76" (32.670768°)	1,016' FSL
LONGITUDE = -104°15'13.94" (-104.253873°)	1,318' FEL
NAD 27 (LPP 6)	
LATITUDE = 32°40'14.35" (32.670652°)	
LONGITUDE = -104°15'12.10" (-104.253362°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607765.57' E: 565788.11'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607703.59' E: 524608.44'	

NAD 83 (LTP/BHL)	FOOTAGES
LATITUDE = 32°40'14.89" (32.670802°)	990' FSL
LONGITUDE = -104°15'28.20" (-104.257832°)	100' FEL
NAD 27 (LTP/BHL)	
LATITUDE = 32°40'14.47" (32.670686°)	
LONGITUDE = -104°15'26.36" (-104.257321°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607776.95' E: 564569.87'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607714.98' E: 523390.22'	

Alpine Eagle 7-11 State S/2S/2 DSU
Permian Resources Operating, LLC

Township 19 South – Range 27 East, N.M.P.M.
Section 11: S/2S/2
Section 12: S/2S/2
Township 19 South – Range 28 East, N.M.P.M.
Section 7: Lot 4, SE/4SW/4, S/2SW/4
Limited in Depth to the Bone Spring Formation
Eddy County, New Mexico
Containing 483.25 acres, more or less



SECTION 11 SECTION 12 SECTION 7

Tract 1:	NMSLO VC-0884.0001
Tract 2:	NMSLO E0-0952-0015
Tract 3:	NMSLO VC-0885-0001
Tract 4:	NMSLO VC-1204-0000
Tract 5:	NMSLO LG-0465-0002
Tract 6:	NMSLO V0-6202-0000
Tract 7:	NMSLO E0-0952-0019

TRACT OWNERSHIP:

Tract 1: (NMSLO VC-0884-0001)
Section 11: SW/4SW/4
Containing 40.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	100.000000%
Permian Resources Operating, LLC	Record Title
Total	100.000000%

Alpine Eagle 7-11 State S/2S/2 DSU
Permian Resources Operating, LLC

Tract 2: (NMSLO E0-0952-0015)**Section 11: SE/4SW/4****Containing 40.00 acres, more or less**

Party	Interest
Devon Energy Production Company, LP	100.000000%
Chevron USA, Inc.	Record Title
Total	100.000000%

Tract 3: (NMSLO VC-0885-0001)**Section 11: SW/4SE/4****Containing 40.00 acres, more or less**

Party	Interest
Permian Resources Operating, LLC	100.000000%
Permian Resources Operating, LLC	Record Title
Total	100.000000%

Tract 4: (NMSLO VC-1204-0000)**Section 11: SE/4SE/4****Containing 40.00 acres, more or less**

Party	Interest
Permian Resources Operating, LLC	100.000000%
Permian Resources Operating, LLC	Record Title
Total	100.000000%

Tract 5: (NMSLO LG-0465-0002)**Section 12: S2/SW/4****Containing 80.00 acres, more or less**

Party	Interest
Occidental Permian, Limited Partnership	100.000000%
Occidental Permian, Limited Partnership	Record Title
Total	100.000000%

Tract 6A: (NMSLO V0-6202-0000)**Section 12: SW/4SE/4****Containing 40.00 acres, more or less**

Party	Interest
Permian Resources Operating, LLC	56.500025%
COG Operating, LLC	41.324976%
Concho Oil & Gas, LLC	2.174999%
MRC Delaware Resources, LLC	Record Title
Total	100.000000%

Alpine Eagle 7-11 State S/2S/2 DSU
Permian Resources Operating, LLC

Tract 6B: (NMSLO V0-6202-0000)
Section 12: SE/4SE/4
Containing 40.00 acres, more or less

Party	Interest
COG Operating, LLC	41.324976%
Powderhorn Assets, LLC	40.000000%
Permian Resources Operating, LLC	16.500025%
Concho Oil & Gas, LLC	2.174999%
MRC Delaware Resources, LLC	Record Title
Total	100.000000%

Tract 7: (NMSLO E0-0952-0019)
Section 7: Lot 4, SE/4SW/4, S/2SE/4
Containing 163.25 acres, more or less

Party	Interest
EOG Resources, Inc.	62.611377%
Sharbro Energy, LLC	8.574040%
Oxy Y-1 Company	7.045563%
Ted and Charlotte Bosecker	4.575232%
MRC Delaware Resources, LLC	4.113452%
Powderhorn Assets, LLC	4.062340%
Vladin, LLC	2.802523%
Blue Star Oil and Gas, LLC	2.292974%
Jalapeno Corporation	1.078792%
Javelina Partners, a TX Partnership	0.619545%
Westway Petro, a Texas Joint Venture	0.556158%
Will Stripling, as Trustee of Lindy's Living Trust created by Trust Agreement dated July 9, 1994	0.500401%
Bank of America, as Trustee of the Delmar Hudson Lewis Living trust u/a/d September 9, 2002	0.500401%
Zorro Partners, LTD	0.333601%
Ard Energy	0.250201%
Josephine T. Hudson Test. Trust FBO J. Terrell Hudson	0.083400%
EOG Resources, Inc.	Record Title
Total	100.000000%

Alpine Eagle 7-11 State S/2S/2 DSU
Permian Resources Operating, LLC

UNIT CAPITULATION:

Party	Interest
Permian Resources Operating, LLC	30.874293%
EOG Resources, Inc.	21.151179%
Occidental Permian, Limited Partnership	16.554578%
Devon Energy Production Company, LP	8.277289%
COG Operating, LLC	6.841176%
Powderhorn Assets, LLC	4.683243%
Sharbro Energy, LLC	2.896455%
Oxy Y-1 Company	2.380110%
Ted and Charlotte Bosecker	1.545591%
MRC Delaware Resources, LLC	1.389593%
Vladin, LLC	0.946740%
Blue Star Oil and Gas, LLC	0.774605%
Jalapeno Corporation	0.364434%
Concho Oil & Gas, LLC	0.360062%
Javelina Partners, a TX Partnership	0.209293%
Westway Petro, a Texas Joint Venture	0.187879%
Will Stripling, as Trustee of Lindy's Living Trust created by Trust Agreement dated July 9, 1994	0.169044%
Bank of America, as Trustee of the Delmar Hudson Lewis Living trust u/a/d September 9, 2002	0.169044%
Zorro Partners, LTD	0.112696%
Ard Energy	0.084522%
Josephine T. Hudson Test. Trust FBO J. Terrell Hudson	0.028174%
Permian Resources Operating, LLC	Record Title
Chevron USA, Inc.	Record Title
Occidental Permian, Limited Partnership	Record Title
MRC Delaware Resources, LLC	Record Title
EOG Resources, Inc.	Record Title
Total:	100.000000%
Total Committed to Unit:	37.724107%
Total Needing to Pool:	62.275893%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 29, 2025

Via Certified Mail

FEATHERSTONE DEVELOPMENT CORPORATION
400 N PENNSYLVANIE AVE, STE 850
ROSWELL, NM 88201

RE: Well Proposals – Alpine Eagle 7-11 State Com
Township 19 South, Range 28 East, N.M.P.M.
Section 7: All
Township 19 South, Range 27 East, N.M.P.M
Section 11: All
Section 12: All
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following eight (8) wells, the Alpine Eagle 7-11 State Com Wells at the following approximate locations in Township 19 South, Range 28 East & Township 19 South, Range 27 East, Eddy Co., NM:

1. Alpine Eagle 7-11 State Com 131H

SHL: Unit Letter A of Section 7 or a legal location of Operator’s choice
BHL: 330’ FNL & 100’ FWL of Section 11
FTP: 330’ FNL & 100’ FEL of Section 7
LTP: 330’ FNL & 100’ FWL of Section 11
TVD: Approximately 8,109’
TMD: Approximately 23,394’
Proration Unit: N/2N/2 of Sec. 7, T19S-R28E & N/2N/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

2. Alpine Eagle 7-11 State Com 132H

SHL: Unit Letter A of Section 7 or a legal location of Operator’s choice
BHL: 1650’ FNL & 100’ FWL of Section 11
FTP: 1650’ FNL & 100’ FEL of Section 7
LTP: 1650’ FNL & 100’ FWL of Section 11
TVD: Approximately 8,169’
TMD: Approximately 23,454’
Proration Unit: S/2N/2 of Sec. 7, T19S-R28E & S/2N/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

3. Alpine Eagle 7-11 State Com 133H

SHL: Unit Letter I of Section 7 or at a legal location of Operator’s choice
BHL: 2310’ FSL & 100’ FWL of Section 11
FTP: 2310’ FSL & 100’ FEL of Section 7
LTP: 2310’ FSL & 100’ FWL of Section 11
TVD: Approximately 8,203’

Permian Resources Operating, LLC

Case No. 25689

Exhibit A-4

Pre-Order Proposal Alpine Eagle 7-11 State Com Wells



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MIDLAND, TX 79701

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TMD: Approximately 23,488'
Proration Unit: N/2S/2 of Sec. 7, T19S-R28E & N/2S/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Alpine Eagle 7-11 State Com 134H

SHL: Unit Letter I of Section 7 or at a legal location of Operator's choice
BHL: 990' FSL & 100' FWL of Section 11
FTP: 990' FSL & 100' FEL of Section 7
LTP: 990' FSL & 100' FWL of Section 11
TVD: Approximately 8,252'
TMD: Approximately 23,537'
Proration Unit: S/2S/2 of Sec. 7, T19S-R28E & S/2S/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

5. Alpine Eagle 7-11 State Com 201H

SHL: Unit Letter A of Section 7 or a legal location of Operator's choice
BHL: 330' FNL & 100' FWL of Section 11
FTP: 330' FNL & 100' FEL of Section 7
LTP: 330' FNL & 100' FWL of Section 11
TVD: Approximately 8,339'
TMD: Approximately 23,624'
Proration Unit: N/2N/2 of Sec. 7, T19S-R28E & N/2N/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

6. Alpine Eagle 7-11 State Com 202H

SHL: Unit Letter A of Section 7 or a legal location of Operator's choice
BHL: 1650' FNL & 100' FWL of Section 11
FTP: 1650' FNL & 100' FEL of Section 7
LTP: 1650' FNL & 100' FWL of Section 11
TVD: Approximately 8,389'
TMD: Approximately 23,674'
Proration Unit: S/2N/2 of Sec. 7, T19S-R28E & S/2N/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

7. Alpine Eagle 7-11 State Com 203H

SHL: Unit Letter I of Section 7 or at a legal location of Operator's choice
BHL: 2310' FSL & 100' FWL of Section 11
FTP: 2310' FSL & 100' FEL of Section 7
LTP: 2310' FSL & 100' FWL of Section 11
TVD: Approximately 8,423'
TMD: Approximately 23,708'
Proration Unit: N/2S/2 of Sec. 7, T19S-R28E & N/2S/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

8. Alpine Eagle 7-11 State Com 204H

Pre-Order Proposal Alpine Eagle 7-11 State Com Wells

PERMIAN
RESOURCES300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701OFFICE 432.695.4222
FAX 432.695.4063

SHL: Unit Letter I of Section 7 or at a legal location of Operator's choice
BHL: 990' FSL & 100' FWL of Section 11
FTP: 990' FSL & 100' FEL of Section 7
LTP: 990' FSL & 100' FWL of Section 11
TVD: Approximately 8,462'
TMD: Approximately 23,747'
Proration Unit: S/2S/2 of Sec. 7, T19S-R28E & S/2S/2 of Secs. 11 & 12, T19S-R27E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please return elections by mail and/or email to the attention of Erin Lloyd, Erin.Lloyd@permianres.com

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at, Ryan.Curry@permianres.com.

Respectfully,



Ryan Curry | Senior Landman

O 432.400.0209 | ryan.curry@permianres.com

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Alpine Eagle 7-11 State Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Alpine Eagle 7-11 State Com 131H		
Alpine Eagle 7-11 State Com 132H		
Alpine Eagle 7-11 State Com 133H		
Alpine Eagle 7-11 State Com 134H		
Alpine Eagle 7-11 State Com 201H		
Alpine Eagle 7-11 State Com 202H		
Alpine Eagle 7-11 State Com 203H		
Alpine Eagle 7-11 State Com 204H		

Company/ Party Name:

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company/ Party Name:

By: _____

Printed Name: _____

Date: _____

Cost Estimate

Printed Date: Sep 4, 2025

AFE Number:		Description:	Alpine Eagle 7 - 11 State Com 134H
AFE Name:	Alpine Eagle 7 - 11 State Com 134H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.2010	IAL - KILL TRUCK	\$6,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$18,000.00
8060.1100	IAL - ROAD, LOCATIONS, PITS	\$2,400.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$12,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,600.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$18,000.00
8060.1210	IAL - SPOOLING SERVICES	\$12,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$6,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$6,000.00
8060.1200	IAL - WORKOVER RIG	\$24,000.00
	Sub-total	\$120,000.00
Facilities		
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$600.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$112,500.00
8035.3400	FAC - METERS	\$20,400.00
8035.3100	FAC - VRU RENTAL	\$2,250.00
8035.4500	FAC - CONTINGENCY	\$9,000.00
8035.2500	FAC - CONSULTING SERVICES	\$750.00
8035.2100	FAC - INSPECTION & TESTING	\$750.00
8035.3700	FAC - AUTOMATION MATERIAL	\$15,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$750.00
8035.2400	FAC - SUPERVISION	\$7,500.00
8035.4400	FAC - COMPANY LABOR	\$750.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$12,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$6,000.00
8035.3600	FAC - ELECTRICAL	\$37,500.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$900.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$45,000.00
8035.1300	FAC - SURFACE DAMAGE	\$450.00
	Sub-total	\$272,100.00
Flowback Intangible		
8040.3400	IFC - RENTAL EQUIPMENT	\$12,000.00
8040.4000	IFC - CHEMICALS	\$16,800.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$102,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$9,600.00
8040.3420	IFC - TANK RENTALS	\$9,600.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$9,600.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$2,400.00

Cost Estimate

Printed Date: Sep 4, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8040.3500	IFC - WELLSITE SUPERVISION	\$6,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$309,526.20
	Sub-total	\$477,526.20
Drilling Intangible		
8015.1310	IDC - PERMANENT EASEMENT	\$14,400.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$44,160.00
8015.2150	IDC - DRILL BIT	\$135,600.00
8015.2400	IDC - RIG WATER	\$24,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$75,600.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$15,600.00
8015.3100	IDC - CASING CREW & TOOLS	\$60,007.20
8015.5000	IDC - WELL CONTROL INSURANCE	\$10,560.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$75,480.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$32,400.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$21,120.00
8015.3700	IDC - DISPOSAL	\$135,256.80
8015.1100	IDC - STAKING & SURVEYING	\$18,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$114,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$217,718.40
8015.4200	IDC - MANCAMP	\$46,080.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$399,636.00
8015.4100	IDC - RENTAL EQUIPMENT	\$96,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$42,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$26,880.00
8015.2300	IDC - FUEL / POWER	\$145,860.00
8015.1500	IDC - RIG MOB / TRUCKING	\$119,276.40
8015.1700	IDC - DAYWORK CONTRACT	\$750,720.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$44,400.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$18,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$15,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$6,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$188,440.80
8015.4300	IDC - WELLSITE SUPERVISION	\$111,360.00
8015.5200	IDC - CONTINGENCY	\$141,220.80
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$51,000.00
8015.2350	IDC - FUEL/MUD	\$82,923.60
	Sub-total	\$3,279,450.00
Drilling Tangible		
8020.1400	TDC - CASING - PRODUCTION	\$726,241.20
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$107,671.20
8020.1100	TDC - CASING - SURFACE	\$23,230.80
	Sub-total	\$920,893.20
Artificial Lift Tangible		
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	\$24,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00

Cost Estimate

Printed Date: Sep 4, 2025

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8065.1310	TAL - ESP EQUIPMENT/INSTALL	\$144,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$6,000.00
8065.1100	TAL - TUBING	\$66,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$6,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$18,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$18,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	\$90,000.00
Sub-total		\$432,000.00
Pipeline		
8036.1310	PLN - PERMANENT EASEMENT	\$3,818.40
8036.2200	PLN - CONTRACT LABOR	\$63,000.00
8036.2400	PLN - SUPERVISION	\$1,500.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$6,750.00
8036.2800	PLN - FLOWLINE MATERIAL	\$42,000.00
8036.2100	PLN - INSPECTION & TESTING	\$3,000.00
8036.1700	PLN - RENTAL EQUIPMENT	\$6,000.00
Sub-total		\$126,068.40
Completion Intangible		
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,808,427.20
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$48,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$87,480.00
8025.3800	ICC - OVERHEAD	\$12,000.00
8025.3000	ICC - WATER HANDLING	\$469,924.80
8025.3400	ICC - RENTAL EQUIPMENT	\$275,464.80
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$18,000.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	\$48,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$536,172.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$12,600.00
8025.1500	ICC - FUEL / POWER	\$690,655.20
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$26,649.60
8025.3050	ICC - SOURCE WATER	\$728,383.20
8025.1600	ICC - COILED TUBING	\$630,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$18,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$12,000.00
8025.2000	ICC - TRUCKING	\$17,250.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$6,000.00
Sub-total		\$6,445,006.80
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$56,700.00
Sub-total		\$56,700.00
Grand Total		\$12,129,744.60



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
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Alpine-Eagle – Chronology of Communication

Date	Party	Summary
September 5, 2025	All	Pre-Order proposals sent to all WIO
September 8, 2025	Sharbro	Email correspondence regarding Unit details
September 9, 2025	Riley Permian	Email correspondence regarding Unit working interest
September 9, 2025	Xplor Resources	Email correspondence regarding Unit working interest
September 9, 2025	COG/Concho	Email correspondence regarding Unit details
September 10, 2025	Riley Permian	Email correspondence regarding Unit interest & possible offer to purchase
September 10, 2025	Sharbro	Email correspondence regarding Unit working interest
September 11, 2025	Xplor Resources	Email correspondence regarding Unit working interest & partial assignment of interest
September 11, 2025	Riley Permian	Email correspondence regarding Unit interest & possible offer to purchase
September 11, 2025	Sharbro	Email correspondence regarding Unit working interest & timeline
September 11, 2025	COG/Concho	Email correspondence regarding Unit working interest
September 11, 2025	Riverbend	Email correspondence regarding Unit interest & possible offer to purchase
September 11, 2025	Vladin/Blue Star	Email correspondence regarding Unit working interest
September 11, 2025	Javelina & Zorro	Email correspondence regarding Unit details and working interest
September 11, 2025	Featherstone/Big Three/Parrot Head/Prospector	Email correspondence regarding Unit details and working interest
September 15, 2025	Powderhorn	Email correspondence providing proposed Alpine-Eagle JOA
September 15, 2025	Harvard Petroleum	Email correspondence providing proposed Alpine-Eagle JOA
September 15, 2025	Xplor Resources	Email correspondence regarding elections to participate
September 15, 2025	Delmar Hudson Trust	Email correspondence regarding interest in Unit
September 16, 2025	Javelina & Zorro	Email correspondence regarding title & working interest
September 16, 2025	EOG	Email correspondence providing proposed Alpine-Eagle JOA
September 16, 2025	Riley	Email correspondence providing proposed Alpine-Eagle JOA
September 16, 2025	Xplor Resources	Email correspondence providing proposed Alpine-Eagle JOA
September 16, 2025	Riverbend	Email correspondence regarding Unit interest & possible offer to purchase
September 16, 2025	Featherstone/Big Three/Parrot Head/Prospector	Email correspondence regarding Unit details, working interest & providing proposed Alpine-Eagle JOA
September 16, 2025	COG/Concho	Email correspondence providing proposed Alpine-Eagle JOA
September 16, 2025	Riverbend	Phone call regarding Unit interest & possible offer to purchase
September 16, 2025	Delmar Hudson Trust	Email correspondence regarding interest in Unit
September 16, 2025	Vladin/Blue Star	Email correspondence regarding Unit working interest and providing proposed Alpine-Eagle JOA
September 17, 2025	Featherstone/Big Three/Parrot Head/Prospector	Email correspondence regarding assignment of interest
September 17, 2025	Panhandle	Email correspondence regarding elections to participate

PERMIAN

RESOURCES

300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

September 18, 2025	Oxy	Email correspondence regarding Unit details, working interest, & Operating Agreement
September 18, 2025	Delmar Hudson Trust	Email correspondence regarding Unit working interest
September 23, 2025	All	JOA mailed out to all parties
September 23, 2025	Jalapeno	Email correspondence regarding elections to participate and providing proposed Alpine-Eagle JOA
September 24, 2025	Mark Wilson Family Partnership	Email correspondence regarding assignment of interest to PBEX
September 24, 2025	EOG	Email correspondence regarding Unit details and timeline
September 25, 2025	Featherstone/Big Three/Parrot Head/Prospector	Email correspondence regarding Unit working interest
September 25, 2025	Sharbro	Email correspondence regarding elections to participate
September 25, 2025	Delmar Hudson Trust	Email correspondence regarding interest in Unit
September 26, 2025	Featherstone/Big Three/Parrot Head/Prospector	Email correspondence regarding Unit working interest & JOA provisions
September 30, 2025	Oxy	Email correspondence regarding Unit details, working interest, & Operating Agreement
September 30, 2025	Riley	Email correspondence regarding JOA negotiations
September 30, 2025	Vladin/Blue Star	Email correspondence regarding Lot sizes in Unit
October 1, 2025	EOG	Email correspondence regarding Unit details and timeline
October 1, 2025	Delmar Hudson Trust	Email correspondence regarding Unit working interest & possible offer to purchase
October 1, 2025	Riley	Email correspondence regarding JOA negotiations
October 2, 2025	EOG	Email correspondence regarding pooling
October 2, 2025	Delmar Hudson Trust	Email correspondence regarding Unit details and timeline
October 2, 2025	PBEX	Email correspondence regarding Unit details, working interest, & Operating Agreement
October 2, 2025	Riley	Email correspondence regarding JOA negotiations
October 3, 2025	EOG	Email correspondence regarding pooling
October 3, 2025	Delmar Hudson Trust	Email correspondence regarding Unit details and timeline
October 3, 2025	PBEX	Email correspondence regarding Unit details, working interest, & Operating Agreement
October 3, 2025	Jalapeno	Email correspondence regarding JOA and Letter Agreement
October 7, 2025	Westway Petro	Email correspondence regarding proposed Alpine-Eagle JOA
October 9, 2025	Delmar Hudson Trust	Email correspondence regarding Unit details and timeline
October 13, 2025	Jalapeno	Email correspondence regarding JOA and Letter Agreement
October 14, 2025	Ted Bosecker	Email correspondence providing proposed Alpine-Eagle JOA
October 14, 2025	Jalapeno	Email correspondence regarding JOA and Letter Agreement
October 14, 2025	Riley	Email correspondence regarding JOA negotiations & possible trade
October 15, 2025	Riley	Email correspondence regarding possible trade
October 16, 2025	Riley	Email correspondence regarding unit details & JOA
October 17, 2025	Delmar Hudson Trust	Email correspondence regarding elections to participate
October 20, 2025	COG/Concho	Email correspondence regarding JOA & acquisition of interest



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 20, 2025	Riley	Email correspondence regarding JOA
October 20, 2025	Delmar Hudson Trust	Email correspondence regarding elections to participate
October 21, 2025	Xplor/Panhandle	Email correspondence regarding spud dates & interest in Unit
October 21, 2025	Sharbro	Email correspondence regarding JOA participation
October 21, 2025	Delmar Hudson Trust	Email correspondence regarding JOA and possible offer on interest
October 21, 2025	Riley	Email correspondence regarding JOA participation
October 21, 2025	PBEX	Email correspondence regarding timing, wells planned, and possible offer on interest
October 22, 2025	Ard	Email correspondence regarding interest & possible term assmt
October 22, 2025	Powderhorn	Email correspondence regarding timing & JOA
October 22, 2025	Javelina/Zorro	Email correspondence regarding Hudson entities
October 24, 2025	Ard	Email correspondence regarding interest & possible term assmt
October 27, 2025	Xplor/Panhandle	Email correspondence regarding clarification of wells planned
October 27, 2025	Ard	Email correspondence regarding possible assignment of interest
October 28, 2025	Harvard	Email correspondence regarding the JOA
October 28, 2025	Panhandle	Email correspondence regarding JOA participation
October 29, 2025	Oxy	Email correspondence regarding JOA
October 29, 2025	Xplor	Email correspondence regarding JOA

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NOS. 25686, 25688, 25689

**SELF-AFFIRMED STATEMENT
OF CHRIS REUELHUBER**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to these cases.

3. **Exhibit B-1** is a regional locator map that identifies the Alpine Eagle project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the **Alpine Eagle 7-11 State Com 131H, Alpine Eagle 7-11 State Com 133H, and Alpine Eagle 7-11 State Com 134H** proposed wells (“Wells”) are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

**Permian Resources Operating, LLC
Case No. 25689
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore path for the proposed Wells with dashed red lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section that identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells are indicated by a dashed red line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Reudelhuber
CHRIS REUDELHUBER

10/30/25
Date

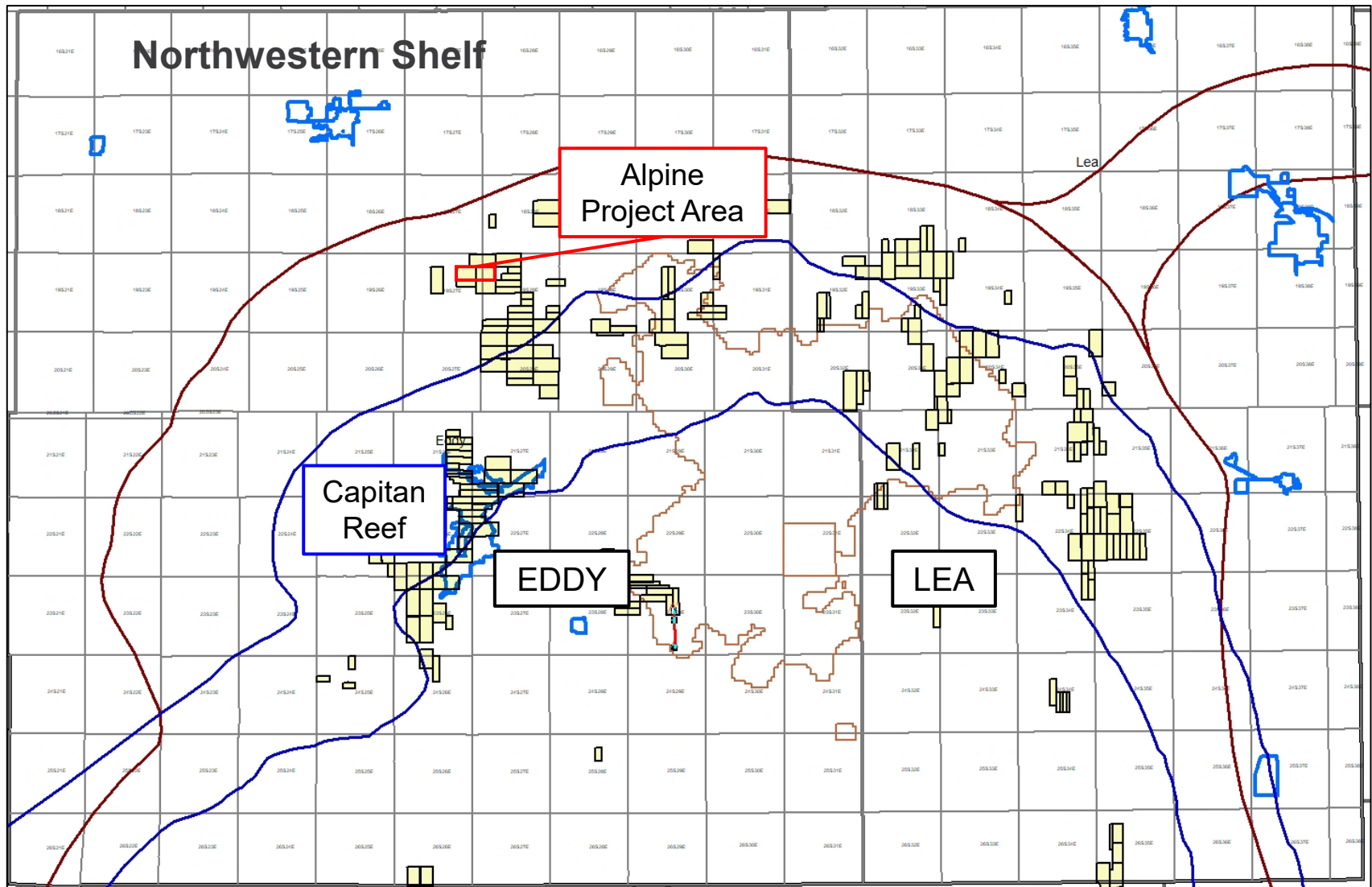


Regional Locator Map

Alpine Eagle 7-11 State Com

Case No. 25689

Exhibit B-1



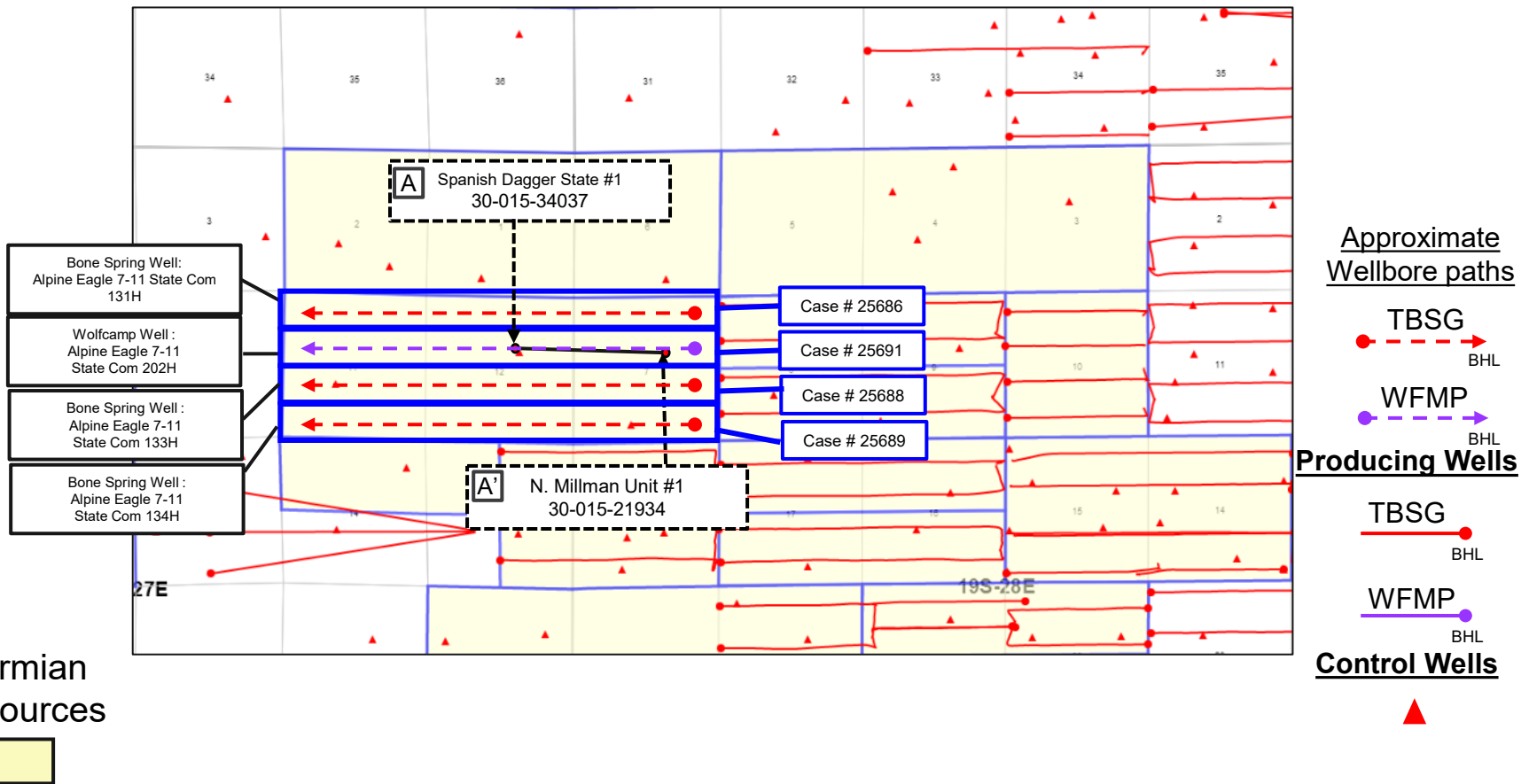
Permian Resources



Cross-Section Locator Map

Alpine Eagle 7-11 State Com

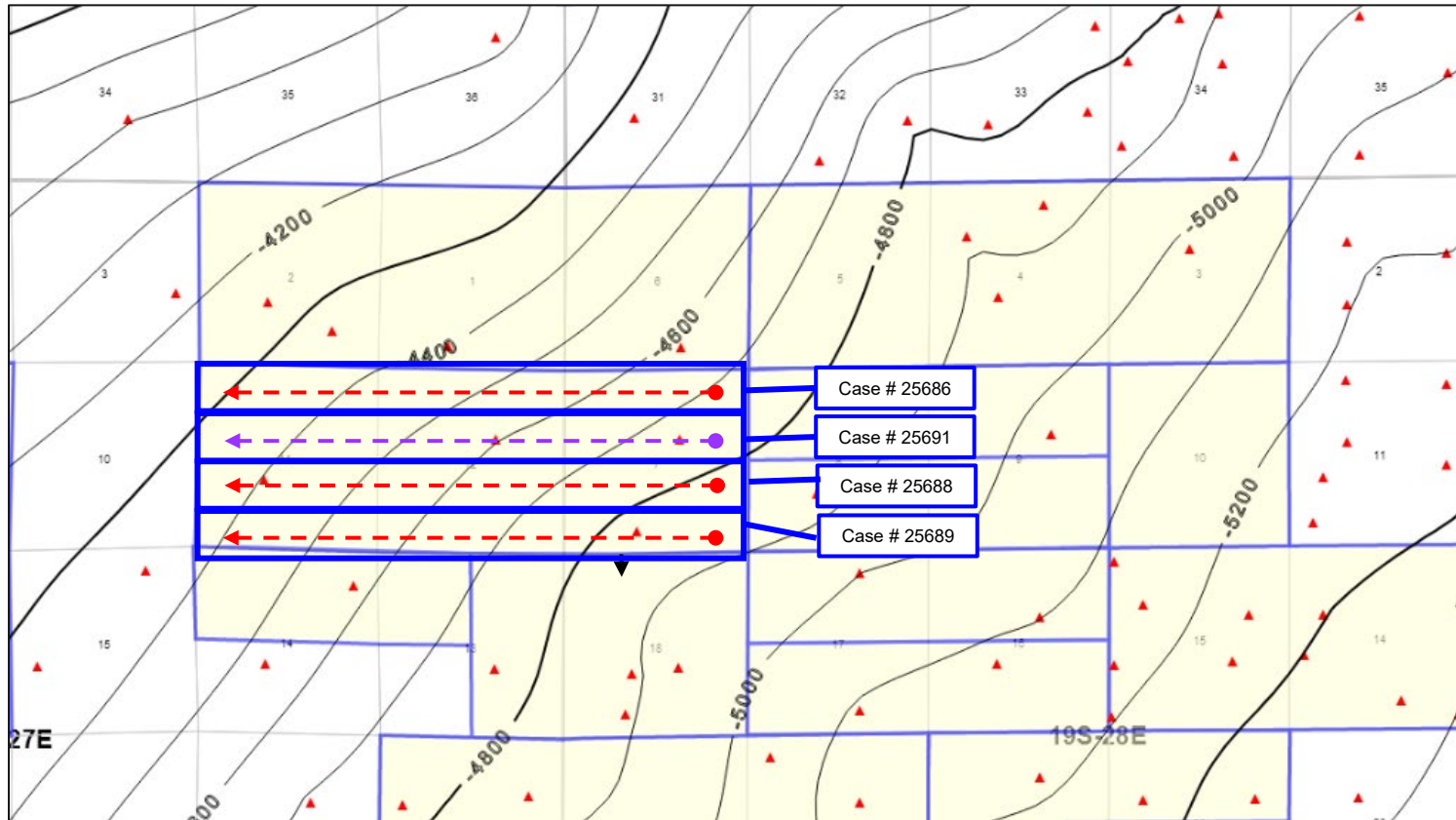
Case No. 25689
Exhibit B-2





Top Wolfcamp– Structure Map (100' C.I.)

Alpine Eagle 7-11 State Com



Approximate Wellbore paths

TBSG
BHL

WFMP
BHL

Producing Wells

TBSG
BHL

WFMP
BHL

Control Wells



Permian
Resources

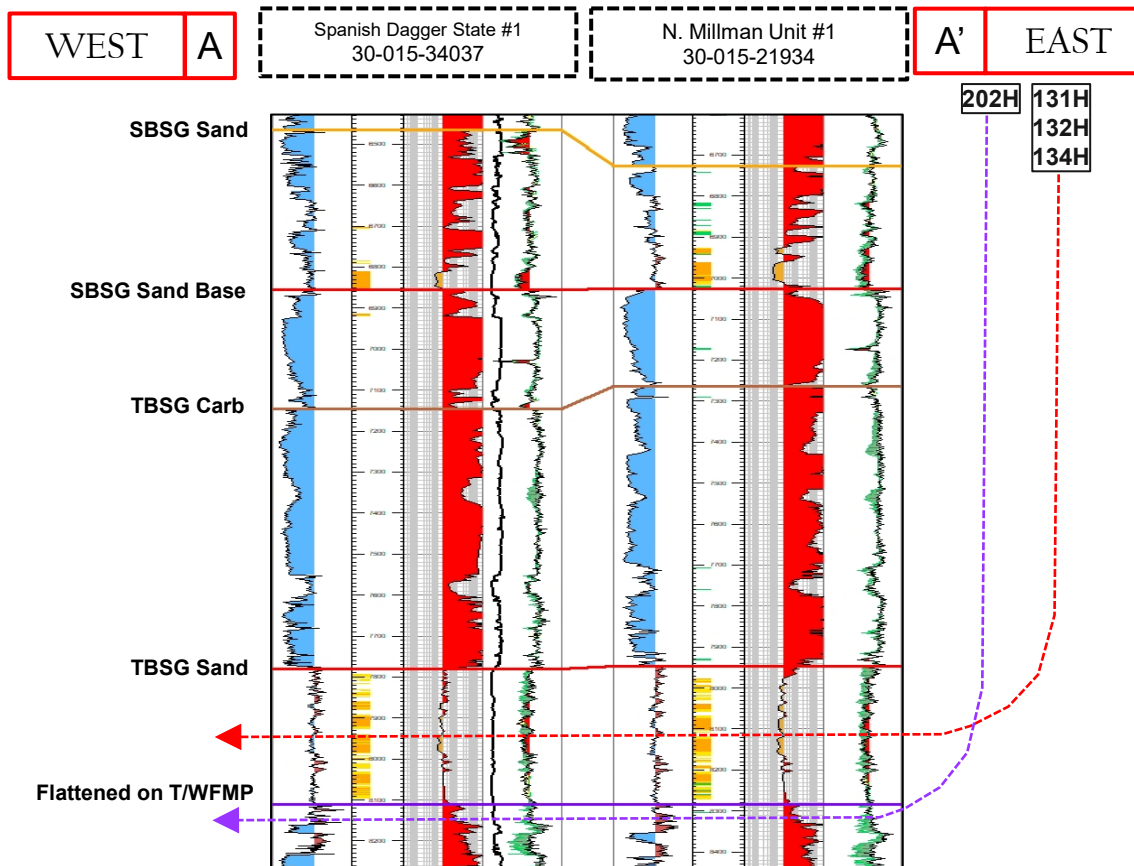


Stratigraphic Cross-Section A-A'

Alpine Eagle 7-11 State Com

Case No. 25689

Exhibit B-4

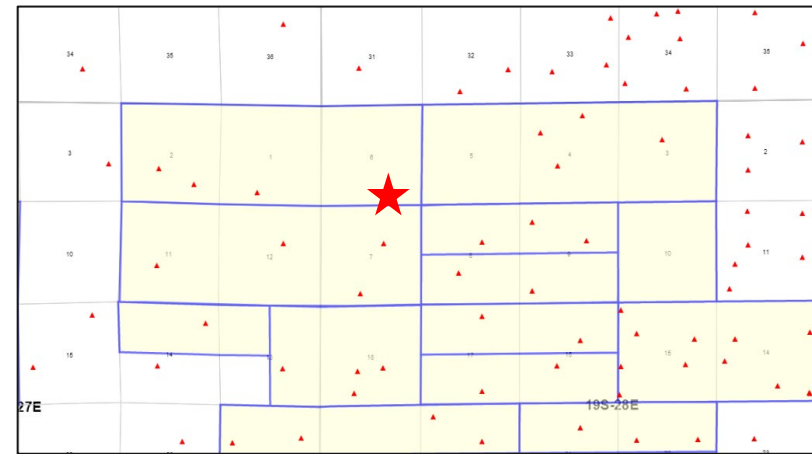
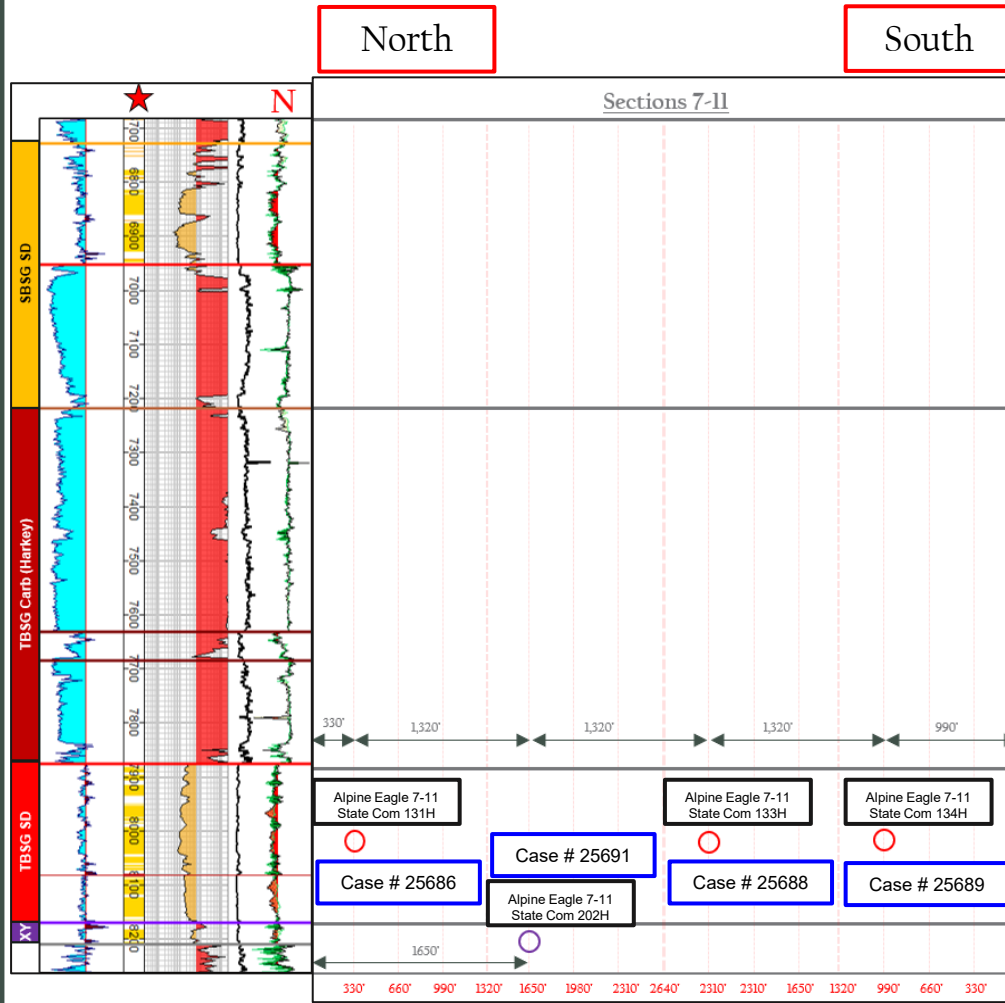




Gun Barrel Development Plan

Alpine Eagle 7-11 State Com

Case No. 25689
Exhibit B-5



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25689

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On October 30, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

November 4, 2025
Date

**Permian Resources Operating, LLC
Case No. 25689
Exhibit C**



October 24, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25689 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 13, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please Adam Reker, Senior Staff Landman for Permian Resources Operating, LLC at Adam.Reker@permianres.com or 432-400-4154.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Permian Resources Operating, LLC
Case No. 25689
Exhibit C-1

Postal Delivery Report

PR Alpine Eagle - Case No. 25689

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Ard Energy LLC	10/24/2025	9414836208551290018611	N/A	Reminder to pick up your item
Chevron U.S.A. Inc.	10/24/2025	9414836208551290018628	10/28/2025	Delivered to Agent, Picked up at USPS
New Mexico State Land Office	10/24/2025	9414836208551290018598	10/29/2025	Delivered, Left with Individual
Bureau of Land Management	10/24/2025	9414836208551290018604	10/29/2025	Delivered, Left with Individual
COG Operating LLC	10/24/2025	9414836208551290018635	10/28/2025	Delivered, Individual Picked Up at Postal Facility
Devon Energy Production Company, L.P.	10/24/2025	9414836208551290018659	10/27/2025	Delivered, Individual Picked Up at Post Office
Concho Oil & Gas LLC	10/24/2025	9414836208551290018642	10/28/2025	Delivered, Individual Picked Up at Postal Facility
EOG Resources, Inc.	10/24/2025	9414836208551290018666	10/27/2025	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701

Permian Resources Operating, LLC
Case No. 25689
Exhibit C-2

Josephine T. Hudson Testamentary Trust	10/24/2025	9414836208551290018673	10/27/2025	Delivered, Individual Picked Up at Post Office SAN ANTONIO, TX 78205
Occidental Permian Limited Partnership	10/24/2025	9414836208551290018680	10/27/2025	Delivered to Agent, Front Desk/Reception/Mail Room
MRC Delaware Resources, LLC	10/24/2025	9414836208551290018697	10/29/2025	Delivered, Left with Individual
Oxy Y-1 Company	10/24/2025	9414836208551290018703	N/A	Awaiting Delivery
Powderhorn Assets, LLC	10/24/2025	9414836208551290018710	10/27/2025	Delivered, Left with Individual
Trustees of the Delmar Hudson Lewis	10/24/2025	9414836208551290018727	10/27/2025	Delivered, PO Box FORT WORTH, TX 76102
Trustees of Lindy's Living Trust	10/24/2025	9414836208551290018734	10/27/2025	Delivered, Front Desk/Reception/Mail Room
Westway Petro, a Texas Joint Venture	10/24/2025	9414836208551290018741	N/A	In Transit to Next Facility, Arriving Late



October 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0186 28.

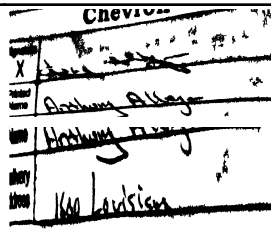
Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	October 28, 2025, 2:50 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chevron U S A Inc

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689

Permian Resources Operating, LLC
Case No. 25689
Exhibit C-3



October 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0185 98.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 29, 2025, 10:02 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	New Mexico State Land Office

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0186 04.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 29, 2025, 10:02 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
301 Dinosaur
Santa Fe, NM 87501
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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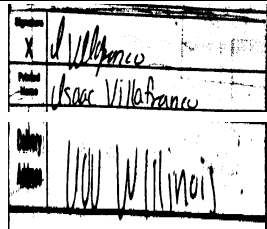
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 28, 2025, 7:55 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating LLC
600 W Illinois Ave
Midland, TX 79701
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 28, 2025

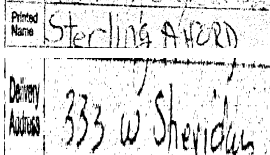
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

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Status Date / Time:	October 27, 2025, 7:07 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Devon Energy Production Company L P

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Company, L.P.
333 W Sheridan Ave
Oklahoma City, OK 73102
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 28, 2025

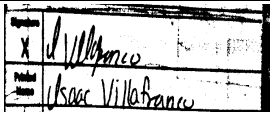
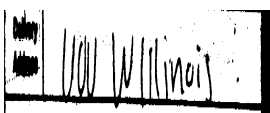
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	October 28, 2025, 7:55 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Concho Oil Gas LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Concho Oil & Gas LLC
600 W Illinois Ave
Midland, TX 79701
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

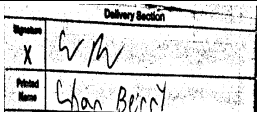
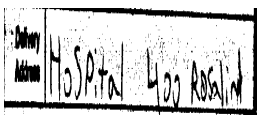
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Item Details

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Status Date / Time:	October 27, 2025, 8:33 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc.
5509 Champions Dr
Midland, TX 79706
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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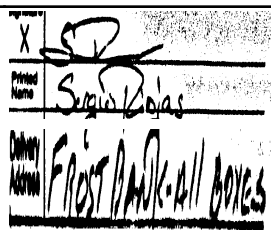
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	October 27, 2025, 7:54 am
Location:	SAN ANTONIO, TX 78205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Josephine T Hudson Testamentary Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Josephine T. Hudson Testamentary Trust
FBO J. Terrell Hudson
PO Box 1600
San Antonio, TX 78296
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0186 80.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	October 27, 2025, 11:46 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Occidental Permian Limited Partnership

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Occidental Permian Limited Partnership
5 Greenway Plaza, Ste 110
Houston, TX 77046
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0186 97.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 29, 2025, 10:22 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC Delaware Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources, LLC
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0187 10.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 27, 2025, 5:00 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Powderhorn Assets LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Powderhorn Assets, LLC
600 N Marienfeld St, Ste 1000
Midland, TX 79701
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0187 27.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	October 27, 2025, 7:53 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Trustees of the Delmar Hudson Lewis

Recipient Signature

Signature of Recipient:	<table><tbody><tr><td>Signature</td><td></td></tr><tr><td>Printed Name</td><td>Stavo Cabeen</td></tr></tbody></table>	Signature		Printed Name	Stavo Cabeen
Signature					
Printed Name	Stavo Cabeen				
Address of Recipient:	<table><tbody><tr><td>Delivery Point</td><td>2546</td></tr></tbody></table>	Delivery Point	2546		
Delivery Point	2546				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trustees of the Delmar Hudson Lewis
Living Trust C/O Bank of America
PO Box 2546
Fort Worth, TX 76113
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689



October 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 0187 34.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	October 27, 2025, 11:31 am
Location:	BOERNE, TX 78006
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Trustees of Lindy s Living Trust

Recipient Signature

Signature of Recipient:

215 W BANDERA RD, BOERNE,
TX 78006

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trustees of Lindy's Living Trust
C/O Will Stripling
215 W Bandera Road, Ste 114-620
Boerne, TX 78006
Reference #: PR Alpine Eagle 25689
Item ID: PR Alpine Eagle 25689

Affidavit of Publication**Copy of Publication:**No. 69390

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

October 30, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

30th day of October 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Ard Energy LLC; Chevron U.S.A. Inc.; COG Operating LLC; Concho Oil & Gas LLC; Devon Energy Production Company, L.P.; EOG Resources, Inc.; Josephine T. Hudson Testamentary Trust FBO J. Terrell Hudson; MRC Delaware Resources, LLC; Occidental Permian Limited Partnership; Oxy Y-1 Company; Powderhorn Assets, LLC; Trustees of Lindy's Living Trust created by Trust Agreement dated July 8, 1994; Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002; Westway Petro, a Texas Joint Venture; Bureau of Land Management; New Mexico State Land Office; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC, (Applicant) for Case No. 25689. The hearing will be conducted on November 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25689, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the **Alpine Eagle 7-11 State Com 134H** well (Well), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

69390-Published in Carlsbad Current Argus Oct. 30, 2025.

Permian Resources Operating, LLC
Case No. 25689
Exhibit C-4