

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING AND APPROVAL OF OVERLAPPING  
SPACING UNIT, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25767**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

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A-4	Sample Well Proposal Letter & AFEs
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B-2	Subsea Structure Map
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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25767</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: December 4, 2025</b>	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Cheshire Cat
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Red Lake; Glorieta-Yeso, Northeast (Code 96836)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.79-acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	The completed interval of the Cheshire Cat State Com 1H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Cheshire Cat State Com 1H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Cheshire Cat 2 State Com 1H (API No. Pending) SHL: 699' FNL & 1,160' FEL (Unit A), Section 11, T18S-R27E BHL: 50' FNL & 1,470' FEL (Lot 2), Section 2, T18S-R27E Completion Target: Yeso (Approx. 3,450' TVD)
Well #2	Cheshire Cat 2 State Com 20H (API No. Pending) SHL: 678' FNL & 1,194' FEL (Unit A), Section 11, T18S-R27E BHL: 50' FNL & 2,245' FEL (Lot 2), Section 2, T18S-R27E Completion Target: Yeso (Approx. 3,650' TVD)
Well #3	Cheshire Cat 2 State Com 21H (API No. Pending) SHL: 720' FNL & 1,126' FEL (Unit A), Section 11, T18S-R27E BHL: 50' FNL & 715' FEL (Lot 1), Section 2, T18S-R27E Completion Target: Yeso (Approx. 3,650' TVD)
Well #4	Cheshire Cat 2 State Com 50H (API No. Pending) SHL: 688' FNL & 1,177' FEL (Unit A), Section 11, T18S-R27E BHL: 50' FNL & 2,015' FEL (Lot 2), Section 2, T18S-R27E Completion Target: Yeso (Approx. 4,015' TVD)
Well #5	Cheshire Cat 2 State Com 51H (API No. Pending) SHL: 710' FNL & 1,143' FEL (Unit A), Section 11, T18S-R27E BHL: 50' FNL & 960' FEL (Lot 1), Section 2, T18S-R27E Completion Target: Yeso (Approx. 4,065' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4

Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	11/24/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING AND APPROVAL OF OVERLAPPING  
SPACING UNIT, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25767**

**SELF-AFFIRMED STATEMENT  
OF MARKUS WESNER**

1. I am a contract Landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H** wells, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and
- b. **Cheshire Cat State Com 21H and Cheshire Cat State Com 51H** wells,

**Spur Energy Partners LLC  
Case No. 25767  
Exhibit A**

which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the **Cheshire Cat State Com 1H** well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit.
8. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836):
  - a. State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and
  - b. SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East.
9. **Exhibit A-2** contains the C-102s for the Wells.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Exhibit A-3 also contains a plat of the overlapping spacing units.
11. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.


14. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

15. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit A-6 also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
\_\_\_\_\_  
MARKUS WESNER

11/21/2025  
DATE

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
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**CASE NO. 25767**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”).

In support of this application, Spur states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
  - a. **Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and
  - b. **Cheshire Cat State Com 21H and Cheshire Cat State Com 51H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2.
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the **Cheshire Cat State Com 1H** well will be located within 330’ of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to

allow for the creation of a 320.79-acre standard horizontal spacing unit.

5. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836):

- a. State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and
- b. SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and, after notice and hearing as required by law, the Division enter an order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the Wells in the Unit;
- c. Approving the overlapping spacing unit;
- d. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- e. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;



- f. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- g. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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*Counsel for Spur Energy Partners LLC*

**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to following wells (“Wells”): **Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and **Cheshire Cat State Com 21H and Cheshire Cat State Com 51H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2. The completed intervals of the Wells will be orthodox. The completed interval of the **Cheshire Cat State Com 1H** well will be located within 330’ of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836): State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.9 miles east and 5.15 miles south of Artesia, New Mexico.

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p><b>Exhibit A-2</b> Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</p>
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WELL LOCATION INFORMATION

API Number	Pool Code 96836	Pool Name Red Lake; Glorieta-Yeso, Northeast
Property Code	Property Name <b>CHESHIRE CAT 2 STATE COM</b>	Well Number <b>1H</b>
OGRID No. 328947	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3610'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	18S	27E		699 FNL	1160 FEL	32.7672952°N	104.2443628°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	2	18S	27E	2	50 FNL	1470 FEL	32.7832821°N	104.2455828°W	EDDY

Dedicated Acres 320.79	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	2	18S	27E		100 FSL	1470 FEL	32.7695028°N	104.2453518°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	2	18S	27E	2	100 FNL	1470 FEL	32.7831448°N	104.2455805°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor 
Printed Name _____	Certificate Number: <b>14400</b> Date of Survey: <b>10/15/2025</b>
Email Address _____	

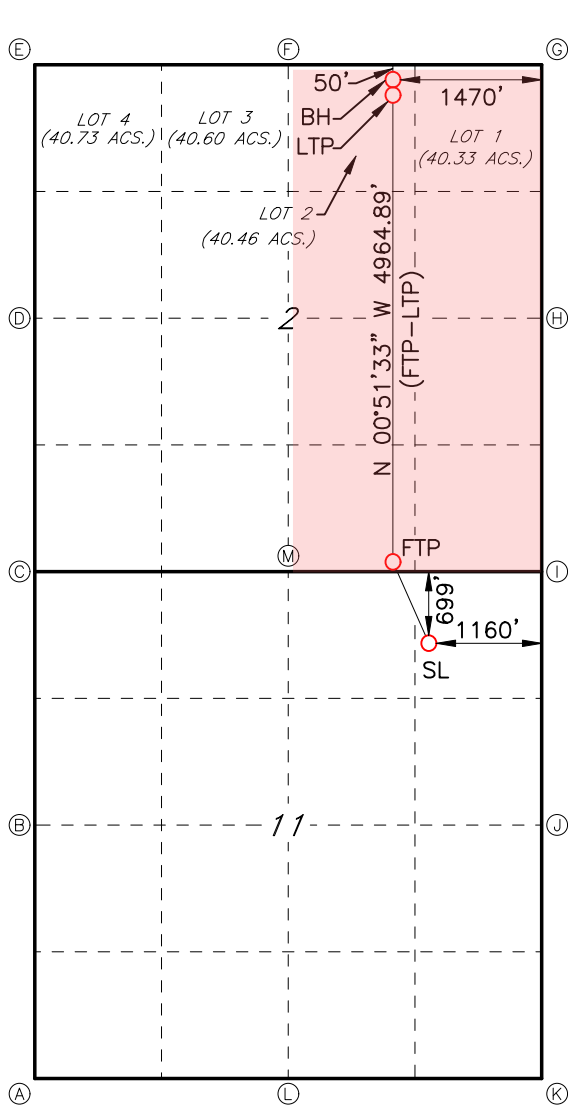
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CHESHIRE CAT 2 STATE COM #1H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> 699' FNL & 1160' FEL (SEC.11) N: 642885.5 - E: 568685.2	<u>LAST TAKE POINT (LTP)</u> 100' FNL & 1470' FEL (SEC.2) N: 648651.5 - E: 568306.1
LAT: 32.7672952° N LONG: 104.2443628° W	LAT: 32.7831448° N LONG: 104.2455805° W
<u>FIRST TAKE POINT (FTP)</u> 100' FSL & 1470' FEL (SEC.2) N: 643688.4 - E: 568380.5	<u>BOTTOM HOLE (BH)</u> 50' FNL & 1470' FEL (SEC.2) N: 648701.4 - E: 568305.3
LAT: 32.7695028° N LONG: 104.2453518° W	LAT: 32.7832821° N LONG: 104.2455828° W

CORNER DATA  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"  
N: 638374.3 - E: 6564542.8
- B: FOUND BRASS CAP "1941"  
N: 641004.4 - E: 564565.8
- C: FOUND BRASS CAP "1941"  
N: 643576.8 - E: 564594.9
- D: FOUND BRASS CAP "1941"  
N: 646146.3 - E: 564555.8
- E: FOUND BRASS CAP "1941"  
N: 648742.6 - E: 564515.4
- F: FOUND BRASS CAP "1941"  
N: 648748.5 - E: 567145.0
- G: FOUND BRASS CAP "1941"  
N: 648755.1 - E: 569774.2
- H: FOUND BRASS CAP "1941"  
N: 646158.7 - E: 569812.5
- I: FOUND BRASS CAP "1941"  
N: 643569.0 - E: 569851.5
- J: FOUND BRASS CAP "1941"  
N: 640937.2 - E: 569825.3
- K: FOUND BRASS CAP "1941"  
N: 638302.5 - E: 569800.0
- L: FOUND BRASS CAP "1941"  
N: 638335.5 - E: 567187.6
- M: FOUND BRASS CAP "1941"  
N: 643603.5 - E: 567239.7



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>96836</b>	Pool Name <b>Red Lake; Glorieta-Yeso, Northeast</b>
Property Code	Property Name <b>CHESHIRE CAT 2 STATE COM</b>	Well Number <b>20H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3609'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>11</b>	<b>18S</b>	<b>27E</b>		<b>678 FNL</b>	<b>1194 FEL</b>	<b>32.7673548°N</b>	<b>104.2444721°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>2</b>	<b>50 FNL</b>	<b>2245 FEL</b>	<b>32.7832785°N</b>	<b>104.2481039°W</b>	<b>EDDY</b>

Dedicated Acres <b>320.79</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>0</b>	<b>2</b>	<b>18S</b>	<b>27E</b>		<b>100 FSL</b>	<b>2245 FEL</b>	<b>32.7695326°N</b>	<b>104.2478723°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>2</b>	<b>100 FNL</b>	<b>2245 FEL</b>	<b>32.7831411°N</b>	<b>104.2481016°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number <b>14400</b>	Date of Survey <b>10/15/2025</b>
Email Address _____		

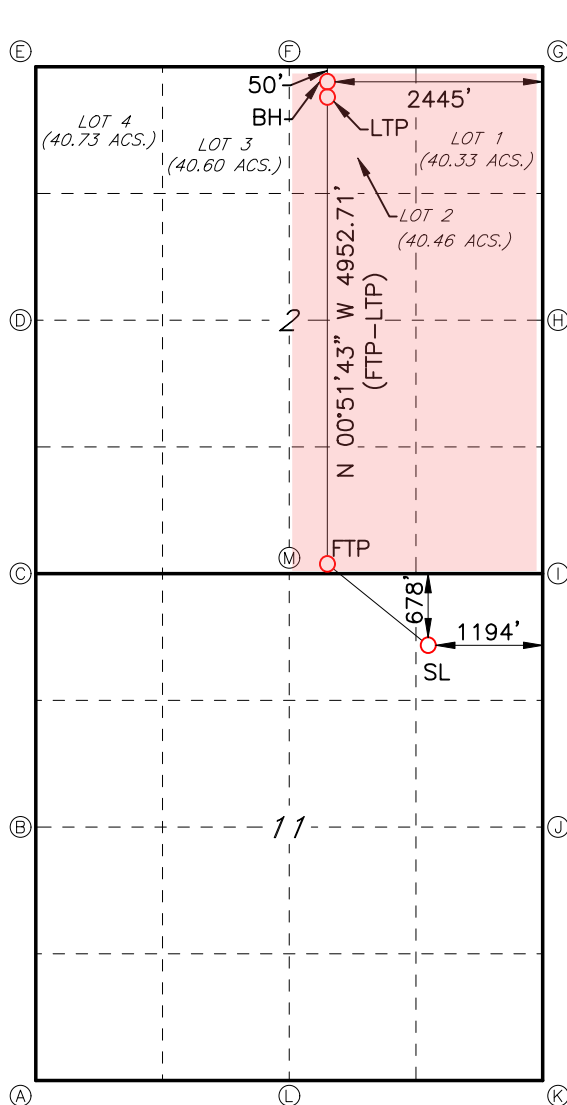
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ACREAGE DEDICATION PLATS

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**CHESHIRE CAT 2 STATE COM #20H**



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> 678' FNL & 1194' FEL (SEC.11) N: 642907.1 - E: 568651.6	<u>LAST TAKE POINT (LTP)</u> 100' FNL & 2245' FEL (SEC.2) N: 648649.5 - E: 567531.3
LAT: 32.7673548° N LONG: 104.2444721° W	LAT: 32.7831411° N LONG: 104.2481016° W
<u>FIRST TAKE POINT (FTP)</u> 100' FSL & 2245' FEL (SEC.2) N: 643698.6 - E: 567605.8	<u>BOTTOM HOLE (BH)</u> 50' FNL & 2245' FEL (SEC.2) N: 648699.5 - E: 567530.5
LAT: 32.7695326° N LONG: 104.2478723° W	LAT: 32.7832785° N LONG: 104.2481039° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"  
N: 638374.3 - E: 6564542.8
- B: FOUND BRASS CAP "1941"  
N: 641004.4 - E: 564565.8
- C: FOUND BRASS CAP "1941"  
N: 643576.8 - E: 564594.9
- D: FOUND BRASS CAP "1941"  
N: 646146.3 - E: 564555.8
- E: FOUND BRASS CAP "1941"  
N: 648742.6 - E: 564515.4
- F: FOUND BRASS CAP "1941"  
N: 648748.5 - E: 567145.0
- G: FOUND BRASS CAP "1941"  
N: 648755.1 - E: 569774.2
- H: FOUND BRASS CAP "1941"  
N: 646158.7 - E: 569812.5
- I: FOUND BRASS CAP "1941"  
N: 643569.0 - E: 569851.5
- J: FOUND BRASS CAP "1941"  
N: 640937.2 - E: 569825.3
- K: FOUND BRASS CAP "1941"  
N: 638302.5 - E: 569800.0
- L: FOUND BRASS CAP "1941"  
N: 638335.5 - E: 567187.6
- M: FOUND BRASS CAP "1941"  
N: 643603.5 - E: 567239.7



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>96836</b>	Pool Name <b>Red Lake; Glorieta-Yeso, Northeast</b>
Property Code	Property Name <b>CHESHIRE CAT 2 STATE COM</b>	Well Number <b>21H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3611'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>11</b>	<b>18S</b>	<b>27E</b>		<b>720 FNL</b>	<b>1126 FEL</b>	<b>32.7672354°N</b>	<b>104.2442534°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>1</b>	<b>50 FNL</b>	<b>715 FEL</b>	<b>32.7832857°N</b>	<b>104.2431267°W</b>	<b>EDDY</b>

Dedicated Acres <b>320.79</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County


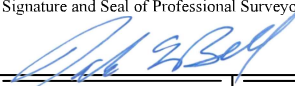
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>2</b>	<b>18S</b>	<b>27E</b>		<b>100 FSL</b>	<b>715 FEL</b>	<b>32.7694737°N</b>	<b>104.2428963°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>1</b>	<b>100 FNL</b>	<b>715 FEL</b>	<b>32.7831483°N</b>	<b>104.2431245°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____	Signature and Seal of Professional Surveyor 
Printed Name _____	Certificate Number <b>14400</b> Date of Survey <b>10/15/2025</b>
Email Address _____	

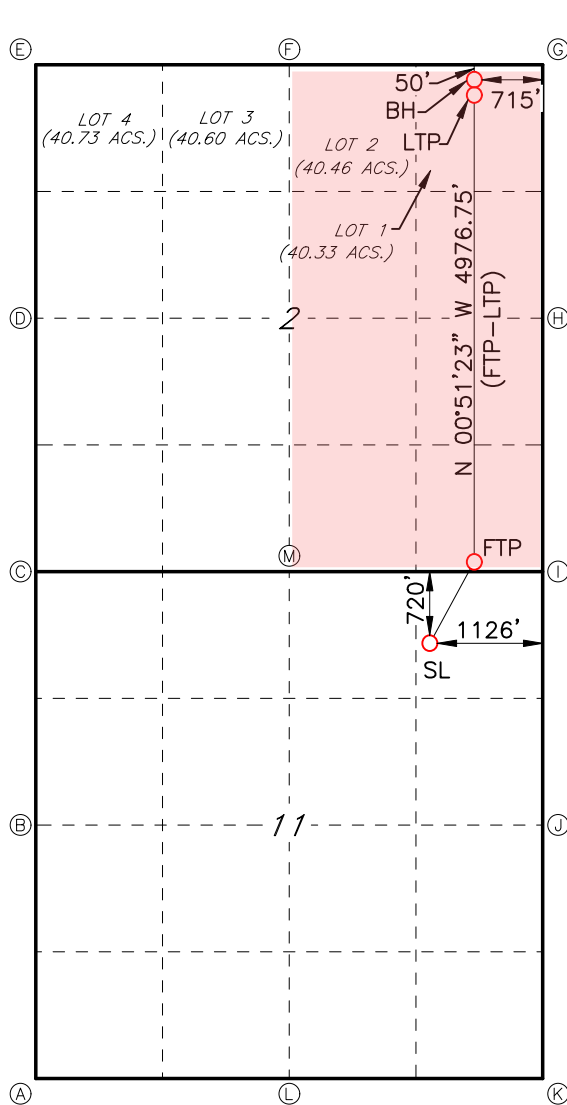
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**CHESHIRE CAT 2 STATE COM #21H**



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u>	<u>LAST TAKE POINT (LTP)</u>
720' FNL & 1126' FEL (SEC.11)	100' FNL & 715' FEL (SEC.2)
N: 642863.8 - E: 568718.8	N: 648653.4 - E: 569060.9
LAT: 32.7672354° N	LAT: 32.7831483° N
LONG: 104.2442534° W	LONG: 104.2431245° W
<u>FIRST TAKE POINT (FTP)</u>	<u>BOTTOM HOLE (BH)</u>
100' FSL & 715' FEL (SEC.2)	50' FNL & 715' FEL (SEC.2)
N: 643678.4 - E: 569135.2	N: 648703.3 - E: 569060.1
LAT: 32.7694737° N	LAT: 32.7832857° N
LONG: 104.2428963° W	LONG: 104.2431267° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"  
N: 638374.3 - E: 6564542.8
- B: FOUND BRASS CAP "1941"  
N: 641004.4 - E: 564565.8
- C: FOUND BRASS CAP "1941"  
N: 643576.8 - E: 564594.9
- D: FOUND BRASS CAP "1941"  
N: 646146.3 - E: 564555.8
- E: FOUND BRASS CAP "1941"  
N: 648742.6 - E: 564515.4
- F: FOUND BRASS CAP "1941"  
N: 648748.5 - E: 567145.0
- G: FOUND BRASS CAP "1941"  
N: 648755.1 - E: 569774.2
- H: FOUND BRASS CAP "1941"  
N: 646158.7 - E: 569812.5
- I: FOUND BRASS CAP "1941"  
N: 643569.0 - E: 569851.5
- J: FOUND BRASS CAP "1941"  
N: 640937.2 - E: 569825.3
- K: FOUND BRASS CAP "1941"  
N: 638302.5 - E: 569800.0
- L: FOUND BRASS CAP "1941"  
N: 638335.5 - E: 567187.6
- M: FOUND BRASS CAP "1941"  
N: 643603.5 - E: 567239.7





<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 96836	Pool Name Red Lake; Glorieta-Yeso, Northeast
Property Code	Property Name <b>CHESHIRE CAT 2 STATE COM</b>	Well Number <b>50H</b>
OGRID No. 328947	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3609'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>11</b>	<b>18S</b>	<b>27E</b>		<b>688 FNL</b>	<b>1177 FEL</b>	<b>32.7673248°N</b>	<b>104.2444174°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>2</b>	<b>50 FNL</b>	<b>2015 FEL</b>	<b>32.7832796°N</b>	<b>104.2473557°W</b>	<b>EDDY</b>

Dedicated Acres 320.79	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>0</b>	<b>2</b>	<b>18S</b>	<b>27E</b>		<b>100 FSL</b>	<b>2015 FEL</b>	<b>32.7695238°N</b>	<b>104.2471243°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>2</b>	<b>100 FNL</b>	<b>2015 FEL</b>	<b>32.7831422°N</b>	<b>104.2473534°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____	Signature and Seal of Professional Surveyor 
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Email Address _____	

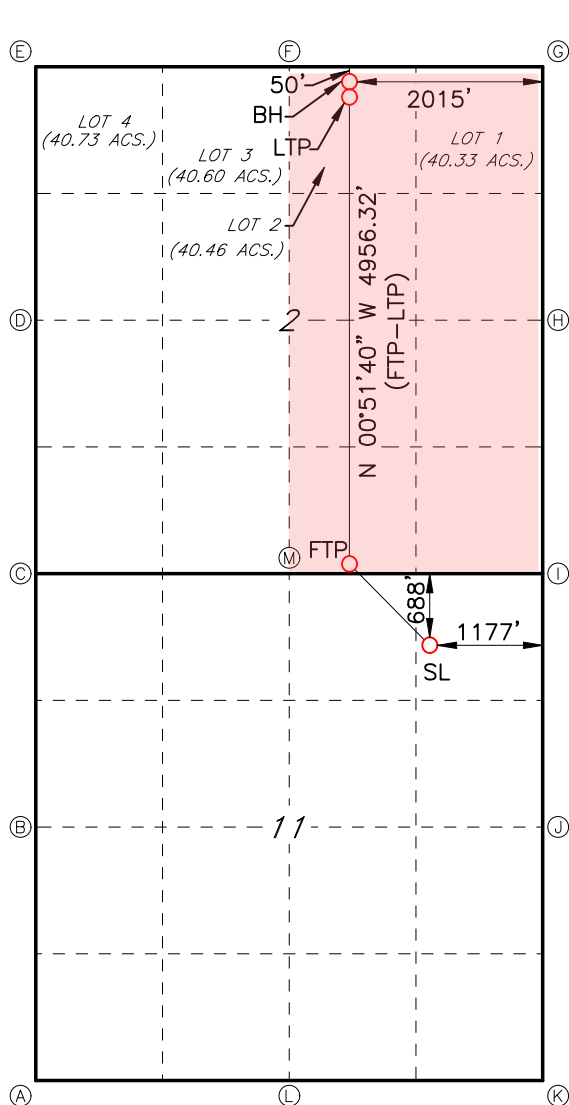
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**CHESHIRE CAT 2 STATE COM #50H**



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u>	<u>LAST TAKE POINT (LTP)</u>
688' FNL & 1177' FEL (SEC.11)	100' FNL & 2015' FEL (SEC.2)
N: 642896.3 - E: 568668.4	N: 648650.1 - E: 567761.2
LAT: 32.7673248° N	LAT: 32.7831422° N
LONG: 104.2444174° W	LONG: 104.2473534° W
<u>FIRST TAKE POINT (FTP)</u>	<u>BOTTOM HOLE (BH)</u>
100' FSL & 2015' FEL (SEC.2)	50' FNL & 2015' FEL (SEC.2)
N: 643695.6 - E: 567835.7	N: 648700.1 - E: 567760.5
LAT: 32.7695238° N	LAT: 32.7832796° N
LONG: 104.2471243° W	LONG: 104.2473557° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"  
N: 638374.3 - E: 6564542.8
- B: FOUND BRASS CAP "1941"  
N: 641004.4 - E: 564565.8
- C: FOUND BRASS CAP "1941"  
N: 643576.8 - E: 564594.9
- D: FOUND BRASS CAP "1941"  
N: 646146.3 - E: 564555.8
- E: FOUND BRASS CAP "1941"  
N: 648742.6 - E: 564515.4
- F: FOUND BRASS CAP "1941"  
N: 648748.5 - E: 567145.0
- G: FOUND BRASS CAP "1941"  
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- H: FOUND BRASS CAP "1941"  
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N: 643569.0 - E: 569851.5
- J: FOUND BRASS CAP "1941"  
N: 640937.2 - E: 569825.3
- K: FOUND BRASS CAP "1941"  
N: 638302.5 - E: 569800.0
- L: FOUND BRASS CAP "1941"  
N: 638335.5 - E: 567187.6
- M: FOUND BRASS CAP "1941"  
N: 643603.5 - E: 567239.7



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>96836</b>	Pool Name <b>Red Lake; Glorieta-Yeso, Northeast</b>
Property Code	Property Name <b>CHESHIRE CAT 2 STATE COM</b>	Well Number <b>51H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>	Ground Level Elevation <b>3610'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>11</b>	<b>18S</b>	<b>27E</b>		<b>710 FNL</b>	<b>1143 FEL</b>	<b>32.7672653°N</b>	<b>104.2443081°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>1</b>	<b>50 FNL</b>	<b>960 FEL</b>	<b>32.7832845°N</b>	<b>104.2439237°W</b>	<b>EDDY</b>

Dedicated Acres <b>320.79</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>2</b>	<b>18S</b>	<b>27E</b>		<b>100 FSL</b>	<b>960 FEL</b>	<b>32.7694831°N</b>	<b>104.2436931°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>2</b>	<b>18S</b>	<b>27E</b>	<b>1</b>	<b>100 FNL</b>	<b>960 FEL</b>	<b>32.7831471°N</b>	<b>104.2439215°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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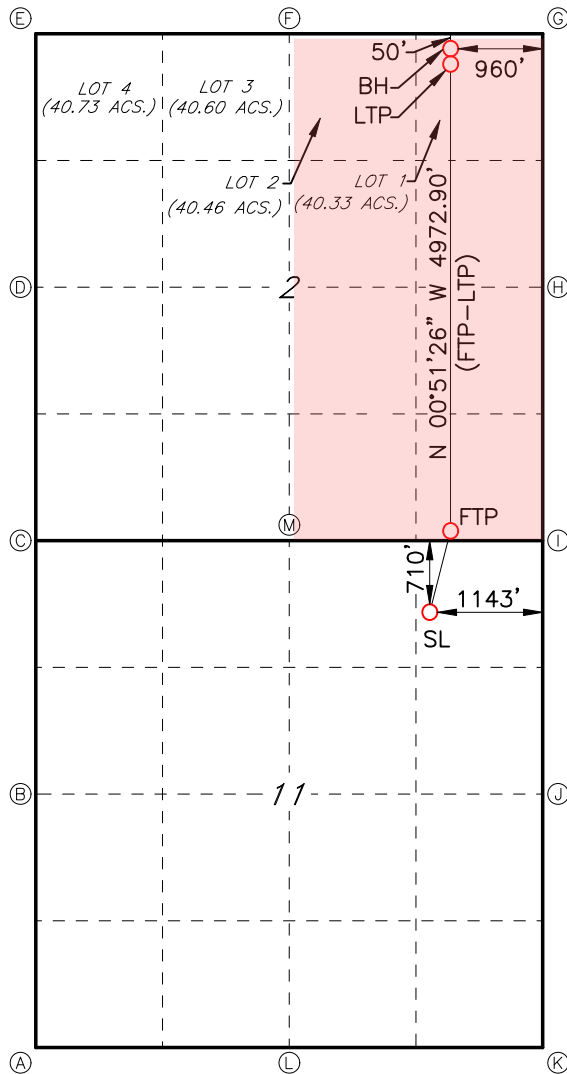
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**CHESHIRE CAT 2 STATE COM #51H**



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u>	<u>LAST TAKE POINT (LTP)</u>
710' FNL & 1143' FEL (SEC.11)	100' FNL & 960' FEL (SEC.2)
N: 642874.6 - E: 568702.0	N: 648652.7 - E: 568815.9
LAT: 32.7672653° N	LAT: 32.7831471° N
LONG: 104.2443081° W	LONG: 104.2439215° W
<u>FIRST TAKE POINT (FTP)</u>	<u>BOTTOM HOLE (BH)</u>
100' FSL & 960' FEL (SEC.2)	50' FNL & 960' FEL (SEC.2)
N: 643681.7 - E: 568890.3	N: 648702.7 - E: 568815.2
LAT: 32.7694831° N	LAT: 32.7832845° N
LONG: 104.2436931° W	LONG: 104.2439237° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"  
N: 638374.3 - E: 6564542.8
- B: FOUND BRASS CAP "1941"  
N: 641004.4 - E: 564565.8
- C: FOUND BRASS CAP "1941"  
N: 643576.8 - E: 564594.9
- D: FOUND BRASS CAP "1941"  
N: 646146.3 - E: 564555.8
- E: FOUND BRASS CAP "1941"  
N: 648742.6 - E: 564515.4
- F: FOUND BRASS CAP "1941"  
N: 648748.5 - E: 567145.0
- G: FOUND BRASS CAP "1941"  
N: 648755.1 - E: 569774.2
- H: FOUND BRASS CAP "1941"  
N: 646158.7 - E: 569812.5
- I: FOUND BRASS CAP "1941"  
N: 643569.0 - E: 569851.5
- J: FOUND BRASS CAP "1941"  
N: 640937.2 - E: 569825.3
- K: FOUND BRASS CAP "1941"  
N: 638302.5 - E: 569800.0
- L: FOUND BRASS CAP "1941"  
N: 638335.5 - E: 567187.6
- M: FOUND BRASS CAP "1941"  
N: 643603.5 - E: 567239.7



**EXHIBIT A-3**  
**CASE NO. 25767**

**CHESHIRE CAT STATE COM - PLAT OF SPACING UNIT**  
**SECTION 2, T18S - R27E, EDDY COUNTY, NM**

D	C	B	A
E	F	G	H
SEC 2			
L	K	J	I
M	N	O	P

	TRACT 1
	TRACT 2
	TRACT 3
	TRACT 4
	TRACT 5
	TRACT 6
	TRACT 7

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit A-3**

CHESHIRE CAT STATE COM - LAND OWNERSHIP OF SPACING UNIT

SPACING UNIT TRACTS

TRACT NUMBER	LEASE NUMBER	LOCATION DESCRIPTION	S-T-R	ACRES	DSU TRACT FACTOR
TRACT 1	B0-9299-0005	Lot 1 (NENE)	02-18S-27E	40.33	0.12572088
TRACT 2	B0-1483-0026	Lot 2 (NWNE)	02-18S-27E	40.46	0.12612613
TRACT 3	B0-9391-0011	SENE	02-18S-27E	40.00	0.12469217
TRACT 4	B0-6869-0050	SWNE	02-18S-27E	40.00	0.12469217
TRACT 5	OG-0693-0003	N2SE	02-18S-27E	80.00	0.24938433
TRACT 6	E0-7833-0001	SWSE	02-18S-27E	40.00	0.12469217
TRACT 7	E0-5313-0000	SESE	02-18S-27E	40.00	0.12469217
<b>TOTAL</b>				<b>320.79</b>	<b>1.00000000</b>

**\*\*Parties to be pooled are highlighted in YELLOW\*\***

WORKING INTEREST

OWNER	NET DSU ACRES	DSU WI
Chase Oil Corporation	40.00	0.12469217
Cheryl Cahill	5.01	0.01561867
Devon Energy Corporation	100.75	0.31406450
Grady L. Wilbanks, Jr.	5.01	0.01561867
The BJRW Trust dated 12/07/2012	10.02	0.03123734
Occidental Permian LP	40.00	0.12469217
Riley Exploration - Permian, LLC	40.00	0.12469217
SEP Permian LLC	32.00	0.09975373
Hilcorp Energy I, L.P.	48.00	0.14963060
<b>TOTAL</b>	<b>320.79</b>	<b>1.00000000</b>

OVERRIDING ROYALTY INTEREST

OWNER	TRACT(S)	DSU ORRI
Devon Energy Corporation	1, 4	0.00181531
Silverback O-1, LLC	2	0.00945946
Ann Reese Minerals, LLC	3	0.00041564
Bess G. Curry, a widow	3	0.00077933
Broken Arrow Royalties LLC	3	0.00779326
Denise Curry, a widow	3	0.00077933
Denise Curry, Executrix, Estate of Thomas W. Curry, Deceased	3	0.00077933
Denise Curry, Trustee, Thomas W. Curry Trust	3	0.00077933
Geomark Resources, LLC	3	0.00342903
KaryLila, LLC	3	0.00041564
Trink Minerals, LLC	3	0.00041564
Jane Ann Hudson Davis	4	0.00249384
Nestegg Energy Corporation	5	0.00249384
Chevron Midcontinent, LP	7	0.00779326
Chevron U.S.A. Inc.	7	0.00779326
<b>TOTAL</b>		<b>0.04743550</b>

TRACT 1 - WORKING INTEREST

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Cheryl Cahill	WI	0.03125000	40.33	1.26	1.26	0.00392878
Devon Energy Corporation	WI	0.87500000	40.33	35.29	35.29	0.11000577
Grady L. Wilbanks, Jr.	WI	0.03125000	40.33	1.26	1.26	0.00392878
The BJRW Trust dated 12/7/2012	WI	0.06250000	40.33	2.52	2.52	0.00785755
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.33</b>	<b>40.33</b>	<b>40.33</b>	<b>0.12572088</b>

**TRACT 2 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Devon Energy Corporation	WI	1.00000000	40.46	40.46	40.46	0.12612613
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.46</b>	<b>40.46</b>	<b>40.46</b>	<b>0.12612613</b>

**TRACT 3 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Riley Exploration - Permian, LLC		1.00000000	40.00	40.00	40.00	0.12469217
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.00</b>	<b>40.00</b>	<b>40.00</b>	<b>0.12469217</b>

**TRACT 4 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Cheryl Cahill	WI	0.09375000	40.00	3.75	3.75	0.01168989
Devon Energy Corporation	WI	0.62500000	40.00	25.00	25.00	0.07793260
Grady L. Wilbanks, Jr.	WI	0.09375000	40.00	3.75	3.75	0.01168989
The BJRW Trust dated 12/7/2012	WI	0.18750000	40.00	7.50	7.50	0.02337978
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.00</b>	<b>40.00</b>	<b>40.00</b>	<b>0.12469217</b>

**TRACT 5 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Hilcorp Energy I, L.P.	WI	0.60000000	80.00	48.00	48.00	0.14963060
SEP Permian LLC	WI	0.40000000	80.00	32.00	32.00	0.09975373
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>80.00</b>	<b>80.00</b>	<b>80.00</b>	<b>0.24938433</b>

**TRACT 6 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Occidental Permian LP	WI	1.00000000	40.00	40.00	40.00	0.12469217
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.00</b>	<b>40.00</b>	<b>40.00</b>	<b>0.12469217</b>

**TRACT 7 - WORKING INTEREST**

OWNER	INTERST TYPE	TRACT WI	GROSS ACRES	NET ACRES	WI ACRES	DSU WI
Chase Oil Corporation	WI	1.00000000	40.00	40.00	40.00	0.12469217
<b>TOTAL</b>	<b>WI</b>	<b>1.00000000</b>	<b>40.00</b>	<b>40.00</b>	<b>40.00</b>	<b>0.12469217</b>

**CHESHIRE CAT STATE COM - PLAT OF EXISTING OVERLAPPING YESO SPACING UNITS  
SECTION 2, T18S - R27E, EDDY COUNTY, NM**

D	C	B	A
E	F	G	H
SEC 2			
L	K	J	I
M	N	O	P

	UL: H (SENE/40 ACS), State H #002 (API NO. 30-015-35814)
	UL: J (NWSE/40 ACS), SCBP STATE #001 (API NO. 30-015-32946)





August 4, 2025

SENT VIA CERTIFIED MAIL

[Redacted]

RE: Well Proposals – Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H  
E/2 of Section 2, T18S, R27E  
Eddy County, New Mexico

Dear Working Interest Owner,

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC and SEP Permian Holding Corp. (together “SEP”), hereby proposes to drill and complete the **Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

- Cheshire Cat State Com 1H well – Horizontal Yeso Well, Eddy County, NM**

  - Proposed Surface Hole Location – 825’ FNL & 1,460’ FEL, Section 11, T18S-R27E
  - Proposed Bottom Hole Location – 50’ FNL & 1,470’ FEL, Section 2, T18S-R27E
  - TVD: ~ 3,450’
- Cheshire Cat State Com 20H well – Horizontal Yeso Well, Eddy County, NM**

  - Proposed Surface Hole Location – 825’ FNL & 1,500’ FEL, Section 11, T18S-R27E
  - Proposed Bottom Hole Location – 50’ FNL & 2,245’ FEL, Section 2, T18S-R27E
  - TVD: ~ 3,650’
- Cheshire Cat State Com 21H well – Horizontal Yeso Well, Eddy County, NM**

  - Proposed Surface Hole Location – 825’ FNL & 1,420’ FEL, Section 11, T18S-R27E
  - Proposed Bottom Hole Location – 50’ FNL & 715’ FEL, Section 2, T18S-R27E
  - TVD: ~ 3,650’
- Cheshire Cat State Com 70H well – Horizontal Yeso Well, Eddy County, NM**

  - Proposed Surface Hole Location – 825’ FNL & 1,480’ FEL, Section 11, T18S-R27E
  - Proposed Bottom Hole Location – 50’ FNL & 2,015’ FEL, Section 2, T18S-R27E
  - TVD: ~ 4,500’
- Cheshire Cat State Com 71H well – Horizontal Yeso Well, Eddy County, NM**

  - Proposed Surface Hole Location – 825’ FNL & 1,440’ FEL, Section 11, T18S-R27E
  - Proposed Bottom Hole Location – 50’ FNL & 960’ FEL, Section 2, T18S-R27E
  - TVD: ~ 4,500’

**Well Proposals – Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H  
E/2 of Section 2, T18S, R27E  
Eddy County, New Mexico  
August 4, 2025**

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the E/2 of Section 2, T18S-R27E, Eddy County, New Mexico, containing 320.79 acres of land, more or less, limited to the Yeso formation (“Contract Area”). Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated August 1, 2025, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU.

The NJOA shall supersede and replace any existing operating agreements covering any or all of the same Contract Area, and shall be expressly limited however, to horizontal well development and operations, and any related concept wells (i.e. micro seismic wells and pilot hole wells) within the DSU. The NJOA has the following general provisions:

- Effective Date of August 1, 2025
- Contract Area consisting of the E/2 of Section 2, T18S-R27E
- Limited to the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320.79 acre DSU is shown on the enclosed election pages.

SPUR respectfully requests that you select one of the following four options with regard to your interest in the proposed wells. Please make an election for each such well:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Term Assignment Option:** Assign your leasehold working interest in the E/2 of Section 2, T18S-R27E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 80% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 – Assignment Option:** Assign all your leasehold working interest in the E/2 of Section 2, T18S-R27E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500.00 per net mineral acre (limited to the Yeso formation).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the depths described, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if a voluntary agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

**Well Proposals – Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H  
E/2 of Section 2, T18S, R27E  
Eddy County, New Mexico  
August 4, 2025**

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Markus Wesner via email at [v-mwesner@spurenergy.com](mailto:v-mwesner@spurenergy.com) or 832-982-1084. Thank you very much for your assistance and cooperation.

Sincerely,



Markus Wesner  
Contract Landman

Enclosures:

AFEs  
Election Pages



October 23, 2025

SENT VIA CERTIFIED MAIL



**RE: Revision to Well Proposals – Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H  
E/2 of Section 2, T18S-R27E  
Eddy County, New Mexico**

Dear Working Interest Owner,

With reference to SPUR's Well Proposals letter dated August 4, 2025 ("Well Proposals") regarding the **Cheshire Cat State Com 1H, 20H, 21H, 70H and 71H** wells ("Subject Wells") included within a proposed Drilling Spacing Unit ("DSU") covering the E/2 of Section 2, T18S-R27E, Eddy County, New Mexico, SPUR desires to revise the well numbers and approximate total vertical depths of the **Cheshire Cat State Com 70H & 71H** wells ("Revised Wells"). The original well numbers and vertical depths for the Revised Wells are as follows:

- **Cheshire Cat State Com 70H well – Horizontal Yeso Well, Eddy County, NM**
- *Proposed Surface Hole Location – 825' FNL & 1,480' FEL, Section 11, T18S-R27E*
- *Proposed Bottom Hole Location – 50' FNL & 2,015' FEL, Section 2, T18S-R27E*
- *TVD: ~ 4,500'*
  
- **Cheshire Cat State Com 71H well – Horizontal Yeso Well, Eddy County, NM**
- *Proposed Surface Hole Location – 825' FNL & 1,440' FEL, Section 11, T18S-R27E*
- *Proposed Bottom Hole Location – 50' FNL & 960' FEL, Section 2, T18S-R27E*
- *TVD: ~ 4,500'*

Wherever the Well Proposals reference the Cheshire Cat State Com 70H well number and approximate total vertical depth, the reference is amended to read Cheshire Cat State Com 50H at the approximate total vertical depth of 4,015', and wherever the Well Proposals reference the Cheshire Cat State Com 71H well number and approximate total vertical depth, the reference is amended to read Cheshire Cat State Com 51H at the approximate total vertical depth of 4,065'.

Except for the aforementioned revisions to the well numbers and approximate total vertical depths to the Revised Wells, no other changes are made herein to the Well Proposals.

Should you have any questions, please contact the undersigned via email at [v-mwesner@spurenergy.com](mailto:v-mwesner@spurenergy.com) or phone at 832-982-1084. Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink that reads "Markus Wesner".

Markus Wesner  
Landman



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>CHESHIRE CAT STATE COM 1H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,500	\$ -	\$ -	\$ -	\$ 27,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 56,000	\$ -	\$ -	\$ -	\$ 56,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,247,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247,250</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,250	\$ -	\$ -	\$ -	\$ 20,250	\$ -
2051-5200	INTERMEDIATE CASING	\$ 58,500	\$ -	\$ -	\$ -	\$ 58,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 403,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 403,750</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,651,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,651,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,118,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,118,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 179,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 179,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,298,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,298,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

CHESHIRE CAT STATE COM 1H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,651,000	\$ -	\$ -	\$ -	\$ 1,651,000	\$ -
COMPLETION TOTAL	\$ 2,298,000	\$ -	\$ -	\$ -	\$ 2,298,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>CHESHIRE CAT STATE COM 20H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,500	\$ -	\$ -	\$ -	\$ 27,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 56,000	\$ -	\$ -	\$ -	\$ 56,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,247,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247,250</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,250	\$ -	\$ -	\$ -	\$ 20,250	\$ -
2051-5200	INTERMEDIATE CASING	\$ 58,500	\$ -	\$ -	\$ -	\$ 58,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 403,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 403,750</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,651,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,651,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,118,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,118,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 179,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 179,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,298,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,298,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

CHESHIRE CAT STATE COM 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,651,000	\$ -	\$ -	\$ -	\$ 1,651,000	\$ -
COMPLETION TOTAL	\$ 2,298,000	\$ -	\$ -	\$ -	\$ 2,298,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	





**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>CHESHIRE CAT STATE COM 21H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,500	\$ -	\$ -	\$ -	\$ 27,500	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ 56,000	\$ -	\$ -	\$ -	\$ 56,000	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,247,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247,250</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,250	\$ -	\$ -	\$ -	\$ 20,250	\$ -
2051-5200	INTERMEDIATE CASING	\$ 58,500	\$ -	\$ -	\$ -	\$ 58,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 403,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 403,750</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,651,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,651,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,118,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,118,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 179,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 179,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,298,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,298,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

CHESHIRE CAT STATE COM 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,651,000	\$ -	\$ -	\$ -	\$ 1,651,000	\$ -
COMPLETION TOTAL	\$ 2,298,000	\$ -	\$ -	\$ -	\$ 2,298,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,449,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE #:
Well Name : <u>CHESHIRE CAT STATE COM 70H</u>	SEP Permian LLC WI:
Location : _____	Well Cost Center:
Project : _____	
Description _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,250	\$ -	\$ -	\$ -	\$ 27,250	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 56,000	\$ -	\$ -	\$ -	\$ 56,000	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,247,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247,000</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ 58,500	\$ -	\$ -	\$ -	\$ 58,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 253,000	\$ -	\$ -	\$ -	\$ 253,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 406,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 406,000</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,653,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,653,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,118,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,118,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 179,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 179,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,298,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,298,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

CHESHIRE CAT STATE COM 70H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,653,000	\$ -	\$ -	\$ -	\$ 1,653,000	\$ -
COMPLETION TOTAL	\$ 2,298,000	\$ -	\$ -	\$ -	\$ 2,298,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,451,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,451,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : CHESHIRE CAT STATE COM 71H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,250	\$ -	\$ -	\$ -	\$ 27,250	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 56,000	\$ -	\$ -	\$ -	\$ 56,000	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,247,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,247,000</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,500	\$ -	\$ -	\$ -	\$ 20,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ 58,500	\$ -	\$ -	\$ -	\$ 58,500	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 253,000	\$ -	\$ -	\$ -	\$ 253,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 406,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 406,000</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,653,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,653,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,500	\$ -	\$ -	\$ -	\$ 94,500	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,118,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,118,500</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 179,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 179,500</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,298,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,298,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 131,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 131,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 368,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 368,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 500,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ -</b>

CHESHIRE CAT STATE COM 71H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,653,000	\$ -	\$ -	\$ -	\$ 1,653,000	\$ -
COMPLETION TOTAL	\$ 2,298,000	\$ -	\$ -	\$ -	\$ 2,298,000	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,451,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,451,000</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	

**EXHIBIT A-5**  
**CASE NO. 25767**

**CHESHIRE CAT STATE COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**  
**"WI OWNER - WELL PROPOSALS"**

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765475376921	Chase Oil Corporation	PO Box 1767 Artesia, NM 88211	08/04/2025	08/08/2025	Elected to participate in proposed wells.
USPS	9407111898765475376303	Cheryl Cahill	P.O. Box 1708 Big Spring, TX 79721-1708	08/04/2025	08/07/2025	Elected not to participate in proposed wells.
USPS	9407111898765475376907	Devon Energy Corporation	333 W. Sheridan Avenue Oklahoma City, OK 73102	08/04/2025	08/06/2025	Email correspondence.
USPS	9407111898765475603201	Grady L. Wilbanks, Jr.	2200 Scurry St Big Spring, TX 79720	08/08/2025	08/11/2025	Elected not to participate in proposed wells.
USPS	9407111898765475376990	Hilcorp Energy L.P.	1111 Travis Street Houston, TX 77002	08/04/2025	08/06/2025	Email correspondence.
USPS	9407111898765475376945	Occidental Permian LP	5 Greenway Plaza, Suite 110 Houston, TX 77046	08/04/2025	08/06/2025	
USPS	9407111898765475376983	Riley Exploration - Permian, LLC	29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	08/04/2025	08/09/2025	
USPS	9407111898765475376389	The BJRW Trust dated 12/7/2012	P.O. Box 3186 Midland, TX 79702	08/04/2025	08/07/2025	Elected to assign via term assignment option.

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit A-5**

CHESHIRE CAT STATE COM DSU - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY "WI OWNER - REVISION TO WELL PROPOSALS"						
COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407111898765476887723	Chase Oil Corporation	PO Box 1767 Artesia, NM 88211	10/24/2025	10/28/2025	
USPS	9407111898765476887730	Cheryl Cahill	P.O. Box 1708 Big Spring, TX 79721-1708	10/24/2025	10/28/2025	
USPS	9407111898765476887709	Devon Energy Corporation	333 W. Sheridan Avenue Oklahoma City, OK 73102	10/24/2025	10/27/2025	
USPS	9407111898765476887914	Grady L. Wilbanks, Jr.	2200 Scurry St Big Spring, TX 79720	10/24/2025	10/28/2025	
USPS	9407111898765476887792	Hilcorp Energy I, L.P.	1111 Travis Street Houston, TX 77002	10/24/2025	10/27/2025	
USPS	9407111898765476887747	Occidental Permian LP	5 Greenway Plaza, Suite 110 Houston, TX 77046	10/24/2025	10/28/2025	
USPS	9407111898765476887785	Riley Exploration - Permian, LLC	29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	10/24/2025	10/27/2025	
USPS	9407111898765476887778	The BJRW Trust dated 12/7/2012	P.O. Box 3186 Midland, TX 79702	10/24/2025	10/30/2025	Email correspondence advising to use following address moving forward: "26412 Las Alturas Ave., Laguna Hills, CA 92653"



<b>Case No. 25767 - Spur Energy Partners, LLC - Cheshire Cat State Com 1H, 20H, 21H, 50H, and 51H - Ownership Commitment Exhibit</b>			
<b>Owner Name</b>	<b>Ownership Status</b>	<b>Type of Commitment</b>	<b>Notice Provided</b>
Chase Oil Corporation	WI - Committed	Elected to participate	Certified letter; November 14, 2025; Exhibit C
Cheryl Cahill	WI - Uncommitted	Elected not to participate	Certified letter; November 14, 2025; Exhibit C
Devon Energy Corporation	WI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Grady L. Wilbanks, Jr.	WI - Uncommitted	Elected not to participate	Certified letter; November 14, 2025; Exhibit C
Hilcorp Energy I, L.P.	WI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Occidental Permian Limited Partnership	WI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Riley Exploration - Permian, LLC	WI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
The BJRW Trust dated 12/7/2012	WI - Uncommitted	Elected to assign leasehold working interest via term assignment	Certified letter; November 14, 2025; Exhibit C
Ann Reese Minerals, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Bess G. Curry, a widow	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Chevron Midcontinent, LP	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Chevron U.S.A. Inc.	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Denise Curry, a widow	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Denise Curry, Exrx, Estate of Thomas W. Curry, Decd.	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Denise Curry, Trustee, Thomas W. Curry Trust	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Devon Energy Corporation	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Geomark Resources, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Jane Ann Hudson Davis	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
KaryLila, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Nestegg Energy Corporation	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Pecos Royalty, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Silverback O-1, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C
Trink Minerals, LLC	ORRI - Uncommitted	N/A	Certified letter; November 14, 2025; Exhibit C

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit A-6**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LL CFOR COMPULSORY  
POOLING AND APPROVAL OF OVERLAPPING  
SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25767

**SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Cheshire Cat 2 State Com 1H, Cheshire Cat 2 State Com 20H, Cheshire Cat 2 State Com 21H, Cheshire Cat 2 State Com 50H, and Cheshire Cat 2 State Com 51H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners LLC  
Case No. 25767  
Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for the proposed Wells are labeled and marked on the cross-section.. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development across the Yeso formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the stand-up orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

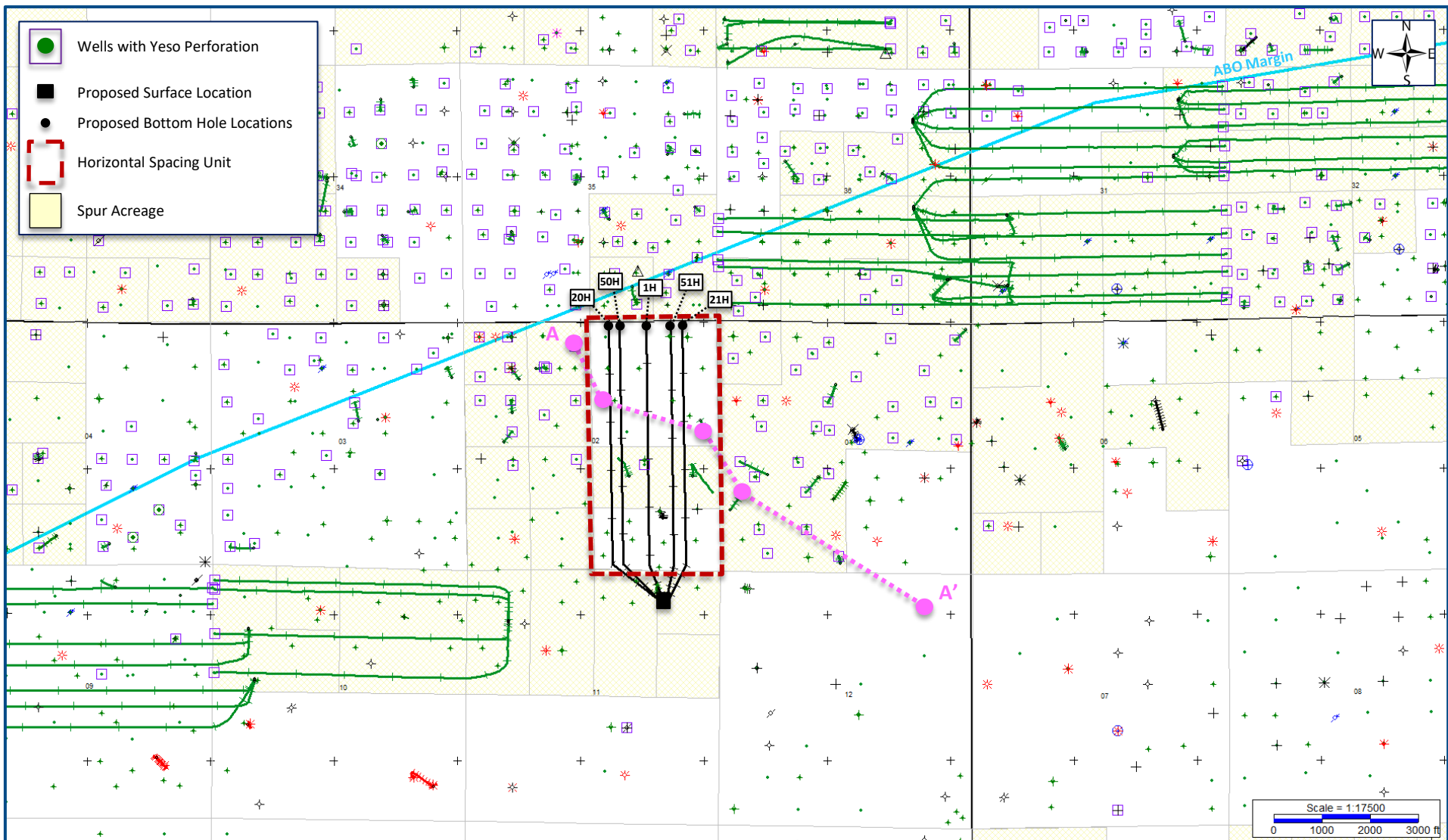
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

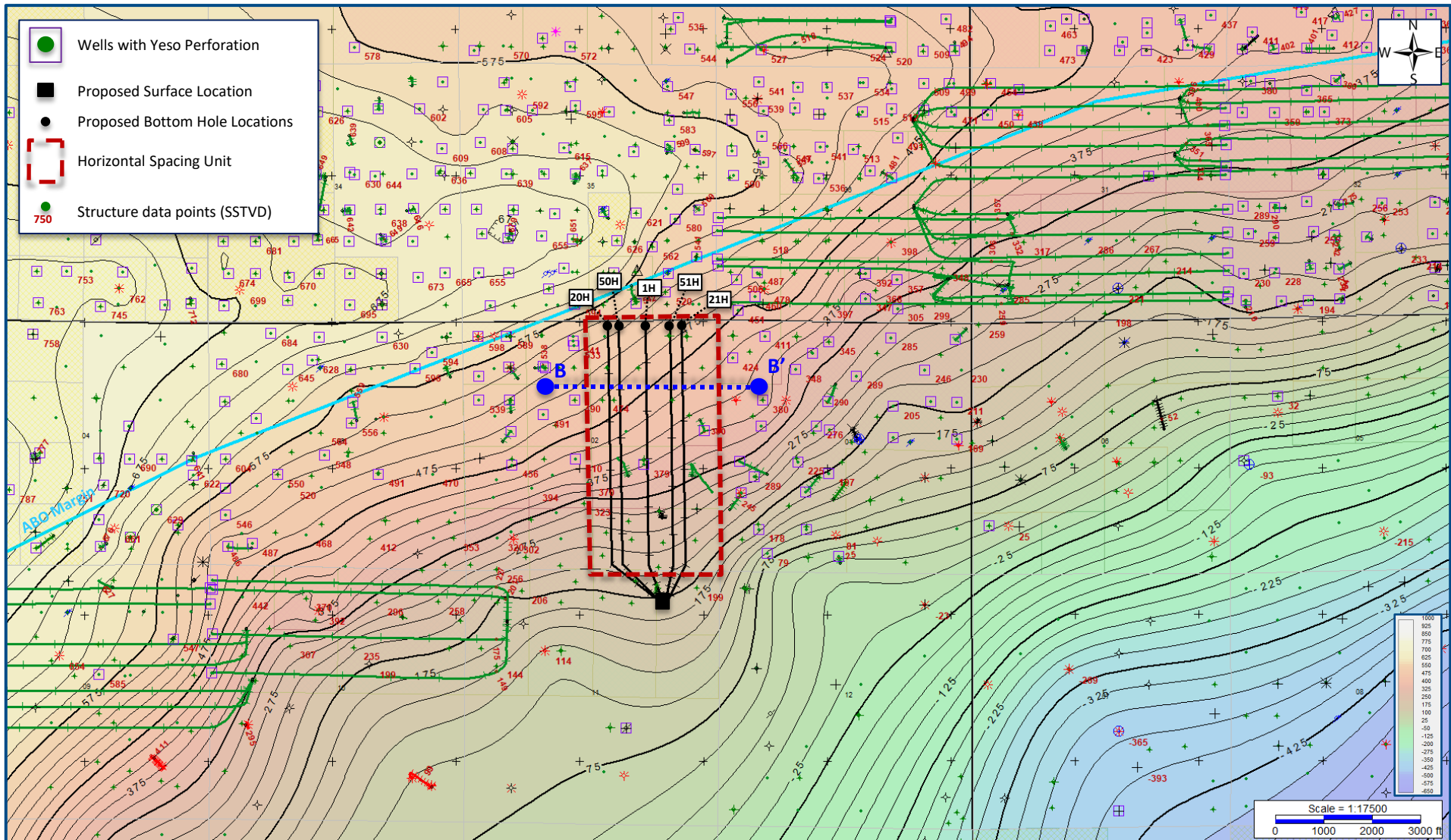
11/24/2025  
Date

# Exhibit B-1: Chesire Cat 2 State Com HSU Basemap

(Case No. 25767)



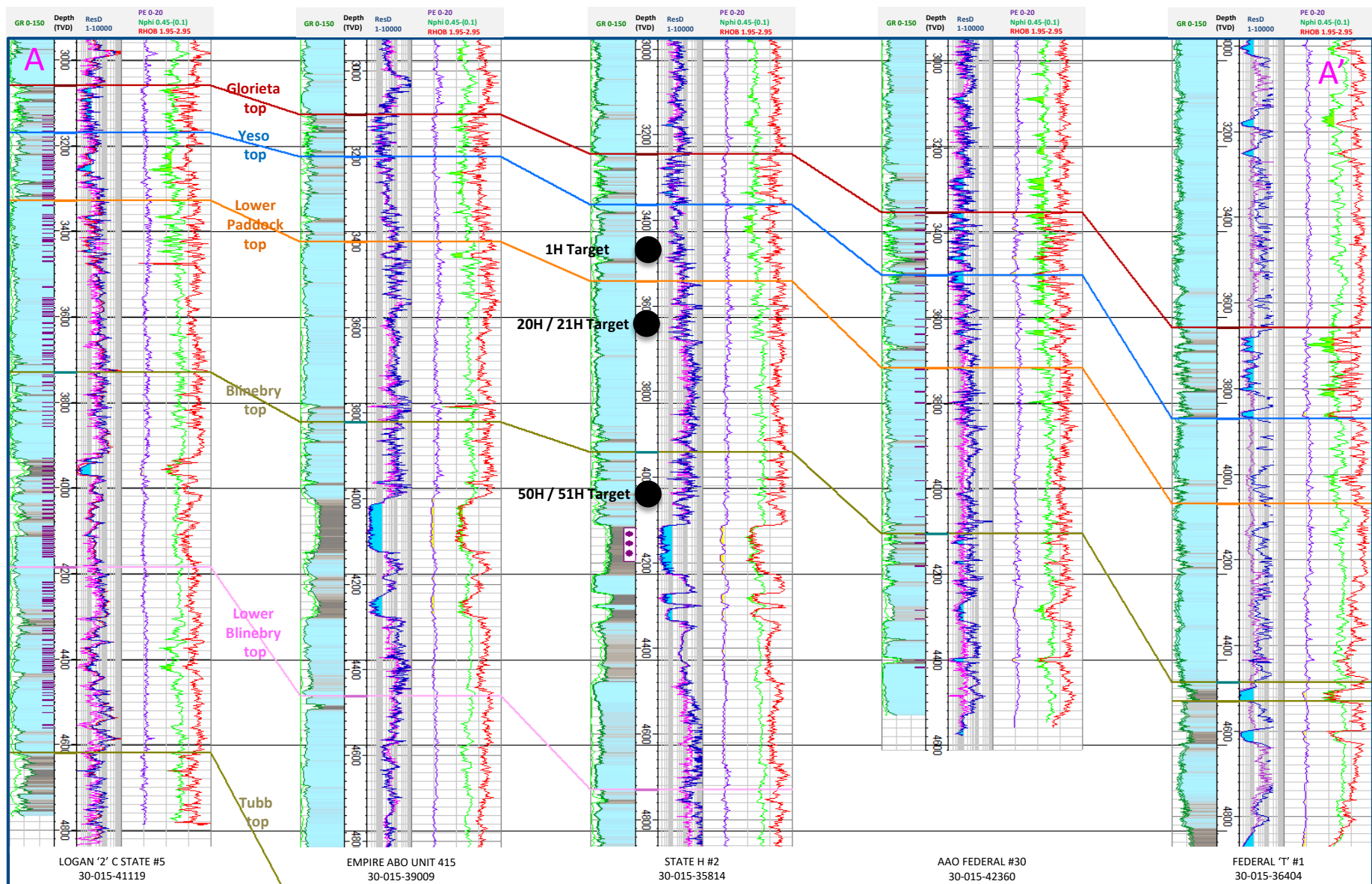
# Exhibit B-2. Structure Map (SSTVD) - Top Glorieta (Case No. 25767)



# Exhibit B-3. Structural Cross Section A – A' (TVD)

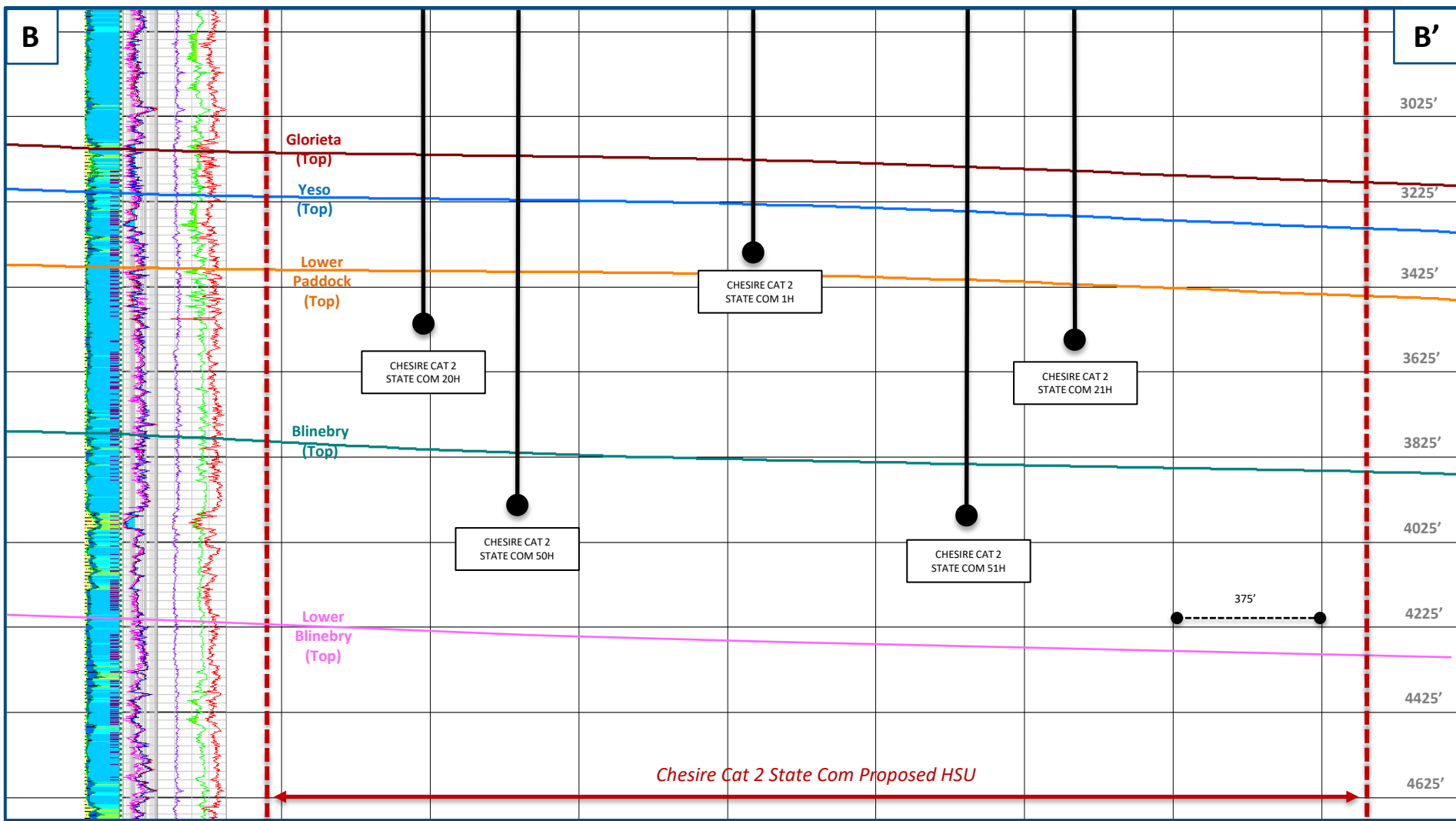


(Case No. 25767)



# Exhibit B-4: Chesire Cat 2 State Com Gun Barrel B – B' (TVD)

(Case No. 25767)





**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING AND APPROVAL OF OVERLAPPING  
SPACING UNIT, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25767**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC (“Spur”) the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On November 20, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

November 24, 2025  
Date

**Spur Energy Partners LLC  
Case No. 25767  
Exhibit C**



November 13, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25767 - Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 4, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Markus Wesner, Landman for Spur Energy Partners LLC, at [v-mwesner@spurenergy.com](mailto:v-mwesner@spurenergy.com) or 832-982-1084.

Sincerely,  
*/s/ Jaclyn M. McLean*  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit C-1**

## Postal Delivery Report

### Spur Chesire Cat - Case No. 25767

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Cheryl Cahill	11/13/2025	9414836208551290918478	11/18/2025	Delivered, Individual Picked Up at Post Office BIG SPRING, TX 79720
Grady L. Wilbanks, Jr.	11/13/2025	9414836208551290918461	11/17/2025	Delivered, Left with Individual
Devon Energy Corporation	11/13/2025	9414836208551290918492	11/17/2025	Delivered, Individual Picked Up at Post Office
Chase Oil Corporation	11/13/2025	9414836208551290918485	11/17/2025	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit C-2**

Hilcorp Energy I, L.P.	11/13/2025	9414836208551290918508	11/20/2025	Delivered, Left with Individual
Occidental Permian Limited Partnership	11/13/2025	9414836208551290918515	N/A	In Transit to Next Facility, Arriving Late
Riley Exploration - Permian, LLC	11/13/2025	9414836208551290918522	11/18/2025	Delivered, Front Desk/Reception/Mail Room
The BJRW Trust	11/13/2025	9414836208551290918539	11/17/2025	Delivered, Left with Individual
Ann Reese Minerals, LLC	11/13/2025	9414836208551290918546	11/18/2025	Delivered, Left with Individual
Bess G. Curry	11/13/2025	9414836208551290918553	N/A	Reminder to pick up your item
Chevron Midcontinent, LP	11/13/2025	9414836208551290918560	N/A	Available for Pickup
Chevron U.S.A. Inc.	11/13/2025	9414836208551290918577	N/A	Available for Pickup
Denise Curry, Trustee	11/13/2025	9414836208551290918607	11/18/2025	Delivered, Individual Picked Up at Postal Facility

Denise Curry	11/13/2025	9414836208551290918584	11/18/2025	Delivered, Individual Picked Up at Postal Facility
Geomark Resources, LLC	11/13/2025	9414836208551290918614	N/A	In Transit to Next Facility, Arriving Late
KaryLita, LLC	11/13/2025	9414836208551290918621	11/17/2025	Delivered, Left with Individual
Devon Energy Corporation	11/13/2025	9414836208551290918638	11/22/2025	Delivered, PO Box
Denise Curry, Executrix	11/13/2025	9414836208551290918645	11/18/2025	Delivered, Individual Picked Up at Postal Facility

Jane Ann Hudson Davis	11/13/2025	9414836208551290918652	11/17/2025	Delivered, Individual Picked Up at Postal Facility RIO RANCHO, NM 87124
Nestegg Energy Corporation	11/13/2025	9414836208551290918669	11/17/2025	Delivered, Left with Individual
Pecos Royalty, LLC	11/13/2025	9414836208551290918676	N/A	Notice Left (No Authorized Recipient Available)
Trink Minerals, LLC	11/13/2025	9414836208551290918683	N/A	Available for Pickup
Silverback O-1, LLC	11/13/2025	9414836208551290918690	11/18/2025	Delivered, Front Desk/Reception/Mail Room



November 18, 2025


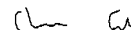
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9184 78.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** November 18, 2025, 10:29 am  
**Location:** BIG SPRING, TX 79720  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Cheryl Cahill

**Recipient Signature**

Signature of Recipient:	  PO BOX 1708
Address of Recipient:	<small>BIG SPRING, TX 79721-1708</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Cheryl Cahill P.O. Box 1708 Big Spring, TX 79721 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
--

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit C-3**



November 17, 2025


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9184 61.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 17, 2025, 12:45 pm
<b>Location:</b>	BIG SPRING, TX 79720
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Grady L Wilbanks Jr

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	 <p>2200 SCURRY ST, BIG SPRING, TX 79720</p>
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

<p>Grady L. Wilbanks, Jr. 2200 Scurry St Big Spring, TX 79720 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767</p>
---





November 17, 2025

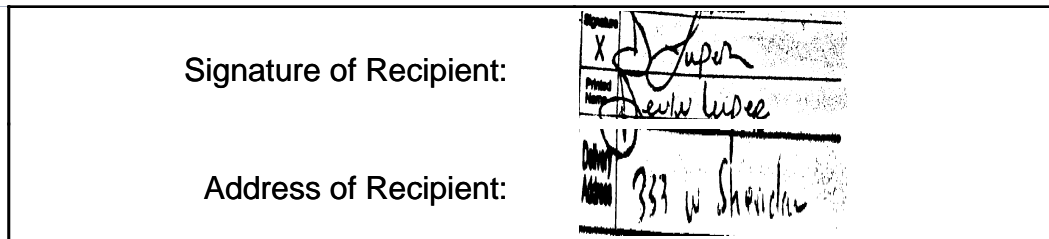
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9184 92.**

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	November 17, 2025, 10:45 am
<b>Location:</b>	OKLAHOMA CITY, OK 73102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Devon Energy Corporation

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
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November 20, 2025

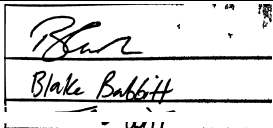
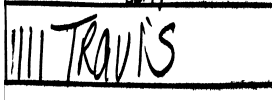
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9185 08**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 20, 2025, 12:22 pm  
**Location:** HOUSTON, TX 77002  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Hilcorp Energy I L P

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Hilcorp Energy I, L.P.  
 1111 Travis Street  
 Houston, TX 77002  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 18, 2025



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9185 22.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** November 18, 2025, 3:13 pm  
**Location:** OKLAHOMA CITY, OK 73104  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Riley Exploration Permian LLC

**Recipient Signature**

Signature of Recipient:   
 Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Riley Exploration - Permian, LLC  
 29 E Reno Avenue,  
 Suite 500  
 Oklahoma City, OK 73104  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 17, 2025


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9185 39.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 17, 2025, 2:36 pm
<b>Location:</b>	LAGUNA HILLS, CA 92653
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	The BJRW Trust

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	2

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

The BJRW Trust Jeffrey Johnson, Trustee 26412 Las Alturas Ave. Laguna Hills, CA 92653 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
--



November 18, 2025

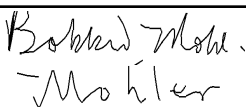
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9185 46.**

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 18, 2025, 4:00 pm
<b>Location:</b>	FORT WAYNE, IN 46802
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Ann Reese Minerals LLC

**Recipient Signature**

Signature of Recipient:	 3525 N WASHINGTON RD, FORT WAYNE, IN 46802
Address of Recipient:	

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Ann Reese Minerals, LLC 3525 N. Washington Road Fort Wayne, IN 46802 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
--



November 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 07.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 18, 2025, 12:39 pm  
**Location:** SEMINOLE, TX 79360  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Denise Curry Trustee

**Recipient Signature**

Signature of Recipient:	Signature	
	Printed Name	Denise Curry
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Denise Curry, Trustee  
 Thomas W. Curry Trust  
 P.O. Box 276  
 Seminole, TX 79360  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9185 84.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 18, 2025, 12:39 pm  
**Location:** SEMINOLE, TX 79360  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic

**Recipient Name:** Denise Curry

**Recipient Signature**

Signature of Recipient:	Signature	
	Printed Name	Denise Curry
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Denise Curry  
 P.O. Box 276  
 Seminole, TX 79360  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 17, 2025

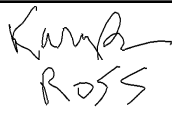

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 21**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	November 17, 2025, 1:32 pm
<b>Location:</b>	SEARCY, AR 72143
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	KaryLila LLC

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

KaryLila, LLC 3 Southpointe Drive Searcy, AR 72143 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
--





November 22, 2025

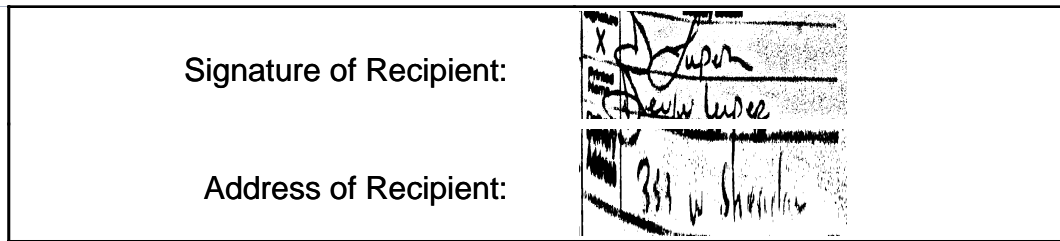
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 38**.

**Item Details**

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	November 22, 2025, 11:25 am
<b>Location:</b>	OKLAHOMA CITY, OK 73102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Devon Energy Corporation

**Recipient Signature**



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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
---



November 18, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 45.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 18, 2025, 12:39 pm  
**Location:** SEMINOLE, TX 79360  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Denise Curry Executrix

**Recipient Signature**

Signature of Recipient:	<table border="1"> <tr><td>Signature</td><td></td></tr> <tr><td>X</td><td></td></tr> <tr><td>Printed Name</td><td>Denise Curry</td></tr> <tr><td></td><td>11/18/2025</td></tr> </table>	Signature		X		Printed Name	Denise Curry		11/18/2025
	Signature								
X									
Printed Name	Denise Curry								
	11/18/2025								
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td></td></tr> </table>	Delivery Address							
Delivery Address									

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Denise Curry, Executrix  
 Estate of Thomas W. Curry  
 P.O. Box 276  
 Seminole, TX 79360  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 17, 2025

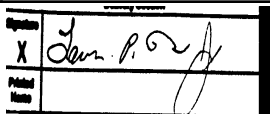

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 52.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** November 17, 2025, 1:23 pm  
**Location:** RIO RANCHO, NM 87124  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Jane Ann Hudson Davis

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Jane Ann Hudson Davis  
 6770 Wolf Creek Ct. N.E.  
 Rio Rancho, NM 87144  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767



November 17, 2025

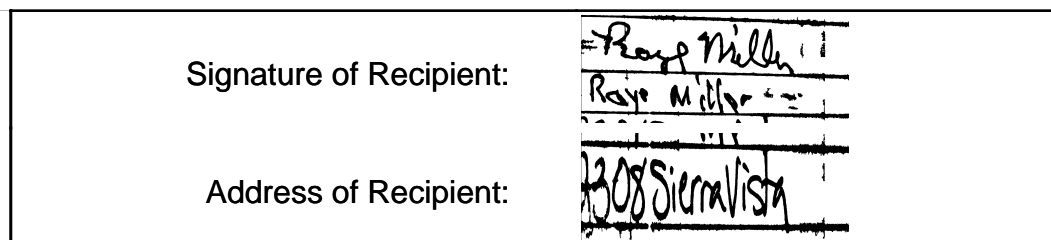
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 69.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** November 17, 2025, 2:16 pm  
**Location:** ARTESIA, NM 88210  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Nestegg Energy Corporation

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Nestegg Energy Corporation 2308 Sierra Vista Road Artesia, NM 88210 Reference #: Spur Chesire Cat 25767 Item ID: Spur Chesire Cat 25767
---



November 18, 2025



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1290 9186 90.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** November 18, 2025, 3:13 pm  
**Location:** OKLAHOMA CITY, OK 73104  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Silverback O 1 LLC

**Recipient Signature**

Signature of Recipient:   
 Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Silverback O-1, LLC  
 29 E Reno Avenue  
 Suite 500  
 Oklahoma City, OK 73104  
 Reference #: Spur Chesire Cat 25767  
 Item ID: Spur Chesire Cat 25767

# Affidavit of Publication

# Copy of Publication:

No. 73240

State of New Mexico Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same day as follows:

First Publication	November 20, 2025
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this 20th day of November 2025

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

*Latisha Romine*

Latisha Romine  
Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Chase Oil Corporation; Cheryl Hill; Devon Energy Corporation; Grady L. Wilbanks, Jr.; Hilcorp Energy I, L.P.; Occidental Permian Limited Partnership; Riley Exploration Permian, LLC; The BJRW Trust; Ann Reese Minerals, LLC; Bess G. Curry; Chevron Midcontinent, LP; Chevron U.S.A. Inc.; Denise Curry; Denise Curry, Executrix, Estate of Thomas W. Curry; Denise Curry, Trustee, Thomas W. Curry Trust; Geomark Resources, LLC; Jane Ann Hudson Davis; KaryLila, LLC; Nestegg Energy Corporation; Pecos Royalty, LLC; Silverback O-1, LLC; Trink Minerals, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners, LLC (Applicant) for Case No. 25767. The hearing will be conducted on December 4, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25767, Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to following wells (Wells): **Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and **Cheshire Cat State Com 21H and Cheshire Cat State Com 51H**, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2. The completed intervals of the Wells will be orthodox. The completed interval of the **Cheshire Cat State Com 1H** well will be located within 330 of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836): State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.9 miles east and 5.15 miles south of Artesia, New Mexico.

73240-Published in Artesia Daily Press Nov. 20, 2025.

**Spur Energy Partners LLC**  
**Case No. 25767**  
**Exhibit C-4**