APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the December 4, 2025, hearing in this matter, 3R Operating, LLC submits the following amended exhibit packet, which includes:

- 1. Amended Compulsory Pooling Checklist;
- 2. Amended C-102 (Exhibit A-3); and
- 3. Amended Stratigraphic Cross-Section (Exhibit B-4).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña 125 Lincoln Ave, Ste. 223 Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
Counsel for 3R Operating, LLC

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

EXHIBIT INDEX

Compulsory Pooling Checklist

Self-Affirmed Statement of Kyle Mendez
Resume of Kyle Mendez
Application & Proposed Notice of Hearing
C-102
Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
Sample Well Proposal Letter & AFE
Chronology of Contact
Ownership Commitment Exhibit
Self-Affirmed Statement of Brian Atwell
Locator Map
Cross-Section Location Map
Subsea Structure Map
Stratigraphic Cross-Section
Gun Barrel Diagram
Self-Affirmed Statement of Jaclyn M. McLean
Notice Letter to All Interested Parties Sent October 22, 2025
Postal Delivery Report
Electronic Return Receipts
Affidavit of Publication for October 29, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY	SIGNED AFFIDAVITS
Case: 25707	APPLICANT'S RESPONSE
Date: December 4, 2025	AFFLICANT 3 RESPONSE
Applicant	3R Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	3R Operating, LLC (OGRID No. 331569)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Pioneer 21 28 Fed Com
Formation/Pool	Fioneer 21 28 Fed Com
Formation Name(s) or Vertical Extent:	Woodford
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Woodford
Pool Name and Pool Code:	Wildcat
Well Location Setback Rules:	Statewide
	Statewide
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks: Orientation:	quarter-quarter North-South
Description: TRS/County	W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes.
approval of non-standard unit requested in this application?	ics.
approval of flori-standard unit requested in this applications	
Other Situations	
	N/A
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Pioneer 21 28 Fed Com 951H
	SHL: 159' FNL & 993' FWL (Unit D), Section 21, T26S-R37E
	BHL: 100' FSL & 660' FWL (Unit M), Section 28, T26S-R37E
	Completion Target: Woodford (Approx. 15,150' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (20 days before hearing)	Exhibit C-4
5 7 7	LATHUIL C-4
Ownership Determination	Eubibit A A
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
	IN/A
Unlocatable Parties to be Pooled	
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	
Ownership Depth Severance (including percentage above & below)	
Ownership Depth Severance (including percentage above & below) Joinder	N/A
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter	N/A Exhibit A-5
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA)	N/A Exhibit A-5 Exhibit A-4
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests	N/A Exhibit A-5 Exhibit A-4 Exhibit A-6
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter	N/A Exhibit A-5 Exhibit A-4 Exhibit A-6 Exhibit A-5
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests	N/A Exhibit A-5 Exhibit A-4 Exhibit A-6
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter	N/A Exhibit A-5 Exhibit A-4 Exhibit A-6 Exhibit A-5
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete	N/A Exhibit A-5 Exhibit A-4 Exhibit A-6 Exhibit A-5 Exhibit A-5

Summary (including special considerations)	Exhibit B			
Spacing Unit Schematic	Exhibit B-1			
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5			
Well Orientation (with rationale)	Exhibit B			
Target Formation	Exhibit B			
HSU Cross Section	Exhibit B-2			
Depth Severance Discussion	N/A			
Forms, Figures and Tables				
C-102	Exhibit A-3			
Tracts	Exhibit A-4			
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4			
General Location Map (including basin)	Exhibit B-1			
Well Bore Location Map	Exhibit B-1			
Structure Contour Map - Subsea Depth	Exhibit B-3			
Cross Section Location Map (including wells)	Exhibit B-2			
Cross Section (including Landing Zone)	Exhibit B-4			
Additional Information				
Special Provisions/Stipulations	N/A			
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.				
Printed Name (Attorney or Party Representative):	Dana S. Hardy			
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy			
Date:	11/24/2025			

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

SELF-AFFIRMED STATEMENT OF KYLE MENDEZ

- 1. I am a Land Advisor with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor's degree in political science and have over 7 years of experience as a landman in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.
- Copies of 3R's application and proposed hearing notice are attached as
 Exhibit A2.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.
- 4. 3R seeks to pool all uncommitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Pioneer 21 28 Fed Com 951H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28.
 - 6. The completed interval of the Well will be orthodox.
 - 7. **Exhibit A-3** contains the C-102 for the Well.

- 8. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests 3R seeks to pool highlighted in yellow.
- 9. 3R has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, 3R made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.
- 12. 3R requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by 3R and other operators in the vicinity.
- 13. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit A-7 also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.
 - 14. The attached exhibits were either prepared by me or under my supervision or

were compiled from company business records.

- 15. In my opinion, the granting of 3R's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

KYLE MENDEZ

11/25/2025 Date

KYLE S. MENDEZ

LANDMAN

Landman adept at project management, performing title research, due diligence, lease acquisition, division of interest creation and lease administration. Accustomed to leading a team through acquisition and divestiture processes. Experienced in negotiating various Purchase and Sales Agreements, contracts and leases. Knowledgeable with Title Runsheets, Broker Reports, Leases, JOAs, Surface Use Agreements, and ROWs.

EXPERIENCE

Ridge Runner Resources II | Houston, TX

8/2024 to Present

Landman

- Responsible for all land duties related to surface and subsurface rights and operations in active-drilling areas in Lea County, New Mexico
- Negotiate lease and leasehold acquisitions through various transaction types
- Work with Land and Regulatory staff to prepare for new drills on NMSLO, BLM and private lands
- Support multi-disciplinary Land team's goal to maximize value from front-end development to post-production maintenance in New Mexico and Texas

ROCKCLIFF ENERGY | Houston, TX

11/2020 to 5/2024

Senior Division Order Analyst

- Responsible for the creation, maintenance, and accuracy of record title ownership
- Analyze title opinions, conveyance documents to determine ownership and process DOI changes
- Work with Land staff to cure and clear title on new and existing wells

MAVERICK NATURAL RESOURCES | Houston, TX

2014 to 2020

Senior Landman – Business Development (11/2018 – 5/2020)

- Managed transaction process from marketing to closing for \$140MM of asset divestitures in TX, NM and CA
- Led team of 10 contract landman through \$28MM of divestitures across 20 marketed and non-marketed transactions in multiple basins
- On team responsible for closing \$40MM in acquisitions of PDP upstream and midstream assets in East TX and MI
- Assisted in evaluation of over \$1.3B in acquisition opportunities and prepared bid evaluation materials which resulted in board approved bids
- Part of a small team responsible for creation and execution of the company acquisition and divestiture processes
- Worked directly with CEO, CFO and department VPs on all acquisition and divestiture opportunities

Landman (2018)

- Performed lease and contract maintenance for diverse Permian asset base located in the Midland Basin, Central Basin Platform, Northwest Shelf and Eastern Shelf
- Coordinated balloting and tracking of operated and non-op AFEs
- Negotiated ROW and Surface Use Agreement for water disposal and gathering/transportation lines
- Handled title curative on producing properties

Senior Division Order Analyst – Quantum Resources/Breitburn Energy (2014–2017)

- Created division of interest and maintained record title ownership for both revenue and JIB across entire company
- Assisted landmen with bolt-on acquisition and title curative projects

Quantum Resources merged with Breitburn Energy in 2014. Breitburn emerged from bankruptcy in 2018 as Maverick.

CHISOS RESOURCES | Houston, TX

2011 to 2014

Landman

Assisted clients with full-service title and mineral ownership research/due diligence for acquisitions across TX

EDUCATION & AFFILIATION

BS, Political Science / Minor: Business Administration | Texas A&M University | College Station, TX | 2008 Petroleum Land Management Certificate | University of Houston | Houston, TX | 2012

Member, American Association of Professional Landmen (AAPL)

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

APPLICATION

Pursuant to NMSA § 70-2-17, 3R Operating, LLC (OGRID No. 331569) ("Applicant") applies for an order pooling all uncommitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Pioneer 21 28 Fed Com 951H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing

as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

B. Designating Applicant as operator of the Unit and the Well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the

Well;

D. Approving the actual operating charges and costs of supervision while drilling and

after completion, together with a provision adjusting the rates pursuant to the

COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and

completing the Well against any working interest owner who does not voluntarily

participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410 dhardy@hardymclean.com jmclean@hardymclean.com ypena@hardymclean.com

COUNSEL FOR 3R OPERATING, LLC

Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Woodford formation

underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2

of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit").

The Unit will be dedicated to the Pioneer 21 28 Fed Com 951H well ("Well"), which will be drilled

from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the

SW/4 SW/4 (Unit P) of Section 28. The completed interval of the Well will be orthodox. Also to be

considered will be the cost of drilling and completing the Well and the allocation of the costs, the

designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in

drilling and completing the Well. The Well is located approximately 5 miles south of Jal, New

Mexico.

3R Operating, LLC Case No. 25707

								Case.	No. 25707	
<u>C-10</u>	2		State of New Energy, Minerals & Natural			al Resources Depar	Resources Department		oit A-3 Rev	vised July 9, 2024
	Electronicall	у		OIL	CONSERVA	TION DIVISION				Su. 1
Via OCI) Permitting						Submitta	1	☐ Initial Submittal	
								Type:	☐ Amended R	eport
									☐ As Drilled	- Control
					WELL LOCAT	TION INFORMATION	1			
API Ni	mber		Pool Code			Pool Name				
Propert	y Code		Property N	ame	PIONEER	21 28 FED COM			Well Number	51H
OGRIE	No. 331569		Operator N	ame	3R OPE	ERATING, LLC			Ground Level I	Elevation 177.4'
Surface	Owner: 🗆 9	State Fee	Tribal 🗆 Fee	leral		Mineral Owner:	State Fee [☐ Tribal ☐] Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83) County
D	21	26S	37E		159 NORTH	993 WEST	32.0355	564°	-103.173106°	LEA
					1	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		Longitude (NAD 83	
М	28	26S	37E		100 SOUTH	660 WEST	32.0072	245°	-103.174184°	LEA
Dadica	ted Acres	Infill or Defi	ning Wall	Dofinin	g Well API	Overlapping Spacia	ac Unit (VAI)	Consolida	ation Code	
	320	min or Den	uning wen	Deliniii	g wen AF1	Overlapping Spacin	ng Onit (1/N)	Consona	ation Code	
Order N	lumbers.			7/		Well setbacks are under Common Ownership: □Yes □No				
					Kick C	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83) County
D	21	26S	37E		50 NORTH	660 WEST	32.0358	863°	-103.174175°	LEA
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83) County
D	21	26S	37E		100 NORTH	RTH 660 WEST 32.035725° -103.174177°		-103.174177°	LEA	
					Last Ta	ke Point (LTP)		•	-	•
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83)	Longitude (NAD 83) County
M	28	26S	37E		100 SOUTH	660 WEST	32.0072	245°	-103.174184°	LEA
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Horiz	rontal 🖂 Vertical	Groun	nd Floor El	evation:	
				opacing.					evation.	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS			
my know organiza including location interest,	ledge and beli- tion either owi the proposed pursuant to a	ef, and, if the we ns a working inter bottom hole loca contract with an o	ll is a vertical or rest or unleased tion or has a rig owner of a work	directional mineral inte ht to drill th ing interest	erest in the land	I hereby certify that the w surveys made by me or u my belief.	ider my supervisio	MEX 23/182	he same is true and co.	ield notes of actual rrect to the best of
consent in each t	of at least one i ract (in the tar	essee or owner o	f a working inte tion) in which a	rest or unled ny part of th	n has received the used mineral interest ne well's completed n the division.		NASS,	3-27-2 ONAL	STATE OF THE STATE	
Signatur	,		Date		====	Signature and Seal of Prof	essional Surveyor		*	
						23782	March 24, 2	2025		
Printed N	Vame		**			Certificate Number	Date of Surve			
Email A	idress									

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

Property Name
PIONEER 21 28 FED COM
Well Number
951H
N.R. 03-27-25
Revised By

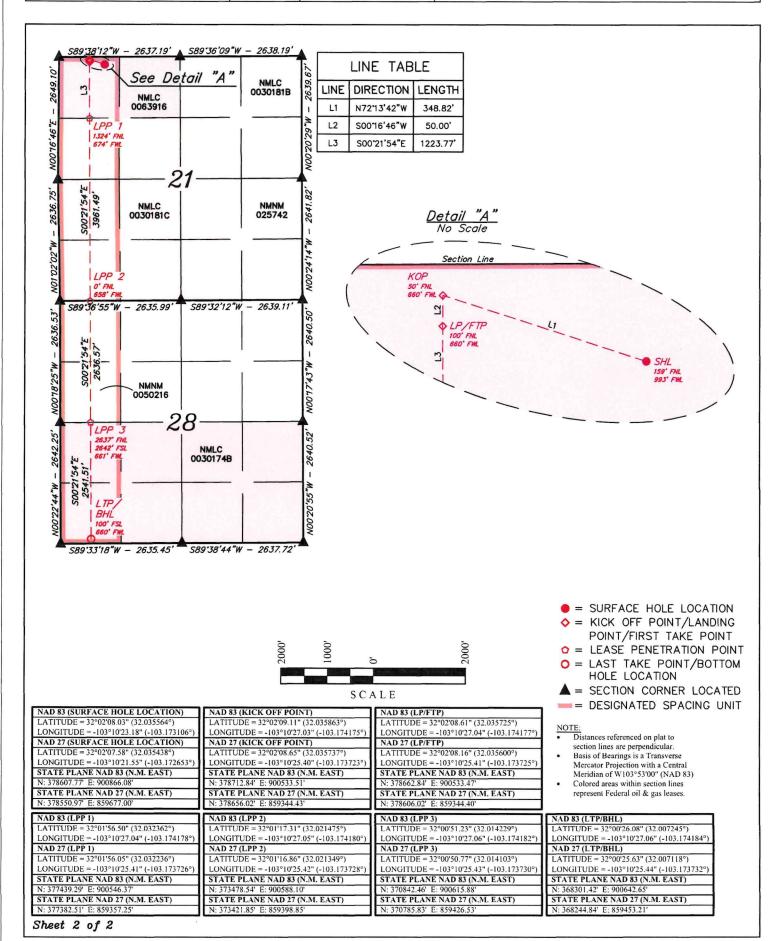


EXHIBIT A-4 W/2W/2 of Sections 21 and 28, T26S-R37E Woodford Formation Lea County, New Mexico 320.00 acres, more or less

NWNW	NENW	NWNE	NENE
1	Car Sell		
. ²⁹⁸ ŠWNW	SENW 2990 ft	SWNE	SENE
Z	21 26	S-37E	
NWSW	NESW	NWSE	NESE
3 swsw	SESW	SWSE	SESE
NWNW	NENW	NWNE	NENE
	1		
4 swnw	SENW	CIMALE	SENE
2961	SENVV	SWNE	SENE
	28 26	S-37E	
NWSW	NESW	NWSE	NESE
5			
swsw	SESW	SWSE	SESE

TRACT 1 – NW/4 NW/4 of Section 21, T26S-R37E – 40.00 acres

United States of America Lease NMLC 063916

Ridge Runner II Nominee Corp – 100.00% WI

Elliot Industries, a branch of Elliot Industries Limited Partnership – ORRI

Elliot Hall Company, a branch of Elliot Hall Limited Partnership – ORRI

TRACT 2 – SW/4 NW/4 of Section 21, T26S-R37E – 40.00 acres

United States of America Lease NMLC 030181-C

Ridge Runner II Nominee Corp – 100.00% WI

Chaparral Minerals, LLC – ORRI

Moberly Investments, LLC – ORRI

The McDaniel Company – ORRI

Marjam Energy, LLC - ORRI

Milagro Resources, LP – ORRI

John F. Special - ORRI

Larry J. Bond Living Trust dated May 14, 2015 – ORRI

Jimmie Eden Jr Trust – ORRI

Legat LLC – ORRI

FAE II, LLC - ORRI

TRACT 3 – W/2SW/4 of Section 21, T26S-R37E – 80.00 acres

United States of America Lease NMLC 030181-C

Ridge Runner II Nominee Corp – 100.00% WI

Chaparral Minerals, LLC – ORRI

Moberly Investments, LLC – ORRI

The McDaniel Company – ORRI

Marjam Energy, LLC – ORRI

Milagro Resources, LP – ORRI

John F. Special - ORRI

Larry J. Bond Living Trust dated May 14, 2015 – ORRI

Jimmie Eden Jr Trust – ORRI

Legat LLC – ORRI

FAE II, LLC - ORRI

<u>TRACT 4 – W/2NW/4 of Section 28, T26S-R37E – 80.00 acres</u>

United States of America Lease NMNM 050216

Ridge Runner II Nominee Corp – 100.00% WI

Margaret A. Warren – ORRI

David W. Robertson – ORRI

Elizabeth L. Loffswold – ORRI

Barbara J. Robertson – ORRI

Alfred R. Thomas – ORRI

William E. Thomas, II – ORRI

The Miriam B. Johnson Partnership – ORRI

The Aurand Company – ORRI

The McDaniel Company – ORRI

Marjam Energy, LLC – ORRI

Milagro Resources, LP – ORRI

John F. Special – ORRI

Larry J. Bond Living Trust dated May 14, 2015 – ORRI

Jimmie Eden Jr Trust – ORRI

Legat LLC - ORRI

TRACT 5 – W/2SW/4 of Section 28, T26S-R37E – 80.00 acres

United States of America Lease NMLC 030174-B

Ridge Runner II Nominee Corp. – 33.3333% WI

Chevron USA, Inc. – 33.3333%

Hilcorp Energy I, L.P. – 33.3333%

FAE II, LLC – ORRI

RECAPITLATION

W/2W/2 of Sections 21 and 28, T26S-R37E

Woodford Formation

Lea County, New Mexico

320.00 acres, more or less

Working Interest Owners

Ridge Runner II Nominee Corp.	83.333333%
Chevron USA, Inc.	8.333333%
Hilcorp Energy I, L.P	8.333333%
Total	100%

*Parties to pool are highlighted in yellow.

RECAPITLATION

W/2W/2 of Sections 21 and 28, T26S-R37E

Woodford Formation

Lea County, New Mexico

320.00 acres, more or less

Overriding Interest Owners

Chaparral Minerals, LLC – ORRI

Moberly Investments, LLC – ORRI

The McDaniel Company – ORRI

Marjam Energy, LLC – ORRI

Milagro Resources, LP – ORRI

John F. Special – ORRI

Larry J. Bond Living Trust dated May 14, 2015 – ORRI

Jimmie Eden Jr Trust – ORRI

Legat LLC – ORRI

FAE II, LLC – ORRI

Elliot Industries, a branch of Elliot Industries Limited Partnership – ORRI

Elliot Hall Company, a branch of Elliot Hall Limited Partnership – ORRI

Margaret A. Warren – ORRI

David W. Robertson – ORRI

Elizabeth L. Loffswold – ORRI

Barbara J. Robertson – ORRI

Alfred R. Thomas – ORRI

William E. Thomas, II – ORRI

The Miriam B. Johnson Partnership – ORRI

The Aurand Company – ORRI

Derek Webb Senior Landman Dwebb@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

August 28, 2025

CERTIFIED MAIL- RETURN RECEIPT REQUESTED

Hilcorp Energy I, L.P. Attn: Land Department 1111 Travis Street Houston, Texas 77002

Re: Well Proposal

Pioneer 21 28 Fed Com 951H

Township 26 South, Range 37 East, NMPM Lea County, New Mexico

Dear Hilcorp Energy I, L.P.

3R Operating, LLC a Delaware Limited Liability Company ("3R"), a wholly owned subsidiary of Ridge Runner AssetCo II, LLC, a Delaware Limited Liability Company, and Ridge Runner II Nominee Corp, a Delaware corporation, (Ridge Runner) and acting as operator for Ridge Runner, hereby proposes the drilling of a well at the following location:

Pioneer 21 28 Fed Com 951H

SHL 159' FNL, 993' FWL Sec. 21-T26S-R37E BHL 100' FSL, 660' FWL Sec. 28-T26S-R37E TVD 15,150'

TMD 23,113' Formation Woodford

Spacing Unit W/2W/2 of Sections 28 and 21

The proposed operations include drilling, testing, completing, and equipping the individual well at the above stated location and formation, subject to modification and final approval from the Bureau of Land Management and other State and Federal governing authorities in the first or second quarter of 2026. A detailed description of the total estimated cost to drill, complete, and equip the well is provided in the enclosed AFE. The operations of the well are proposed with a reference well in Section 14 of T26-S, R-37E, 660' FSL, 1980' FEL, Lea County, NM, API: 30-025-25162.

Simultaneously with this proposal, 3R is proposing to drill the well under the terms of a modified 1989 AAPL Operating Agreement ("JOA"). The well is to be designated as a Wildcat by the Oil Conservation Division of New Mexico, therefore built by stacked forty (40) acre quarter quarter sections. A form of the JOA will be forwarded to you following your receipt of this proposal. This proposed JOA will supersede any and all existing Operating Agreements as to this well.

Derek Webb Senior Landman Dwebb@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

Please indicate your election in the spaces provided below for each well proposed. Should you elect to participate in the drilling, completing, and equipping of the proposed well execute and return the associated AFE and a copy of this letter to:

3R Operating, LLC c/o Derek Webb 20405 State Highway 249, Suite 820 Houston, Texas 77070

Or email a copy to DWebb@3ROperating.com

In the event you do not wish to participate in this development, 3R would like to extend an offer of \$1400 per net mineral acre for the purchase of your interest by a mutually agreed upon form of assignment. This election and proposed offer ("Offer") are included in the spaces provided below for each well.

The above Offer for the interest is subject to final board approval and customary title and environmental due diligence review verifying title ownership and evaluation of the interest. 3R hereby makes this Offer for an effective date of October 1, 2025 with an anticipated closing date of September 30, 2025. Ridge Runner reserves the right to withdraw this Offer at any time. This Offer shall be considered void if closing has not occurred by September 30, 2025 or 3R extends the term of this Offer in writing. This Offer and the fact that 3R has submitted this Offer may not be publicly disclosed without 3R's prior written approval.

THIS NON-BINDING OFFER IS SUBMITTED ON THE BASIS THAT IT DOES NOT CONTAIN ALL OF THE MATERIAL TERMS AND CONDITIONS RELATED TO THE TRANSACTION CONTEMPLATED, DOES NOT CONSTITUTE AN AGREEMENT FOR PURCHASE OR SALE OF THE PROPERTY REFERRED TO AND IS THUS NOT INTENDED TO BE LEGALLY BINDING ON 3R. 3R SHALL BE UNDER NO OBLIGATIONS, LEGAL OR OTHERWISE, WITH REGARD TO A TRANSACTION UNLESS AND UNTIL A DEFINITIVE PURCHASE AND SALE AGREEMENT IS ENTERED INTO BY BOTH 3R AND HILCORP ENERGY I, L.P..

If we do not reach an agreement within thirty (30) days of the date of this letter, 3R will apply to the Oil Conservation Division of New Mexico for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions or would like to discuss this proposal in greater detail, please do not hesitate to call or email.

3R Operating LLC, as Operator, for Ridge Runner AssetCo II, LLC, a Delaware Limited Liability Company, and Ridge Runner II Nominee Corp, a Delaware corporation,

Derek Webb 806-535-6539

DWebb@3ROperating.com

Enclosure): 1 Well proposal Packet

Derek Webb Senior Landman Dwebb@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

Working Interest Owner elects to:

Ridge Runner Resources II

Statement of Estimated Well Cost (100%)

Well	Pioneer 21 28 Fed Com 951H				
Field					
County, State:	Lea, NM				
BHL:	Horizontal				
Proposed TD:	23,113 MD 15,150 TVD				
ormal Pressure?	Yes				

PROP #:	
WI #:	
NRI #:	
AFE #:	

	Normal Pressure? Yes			
the second		BCP	ACP	TOTAL
	COSTS TO CASING POINT: TANGIBLES	201	1101	101112
8510-400	Conductor Casing or Drive Pipe	\$50,000		\$50,000
8510-405	Surface Casing	\$120,000		\$120,000
8510-410	Intermediate Casing/Drlg Liner	\$982,475		\$982,475
8510-415	Wellhead Equipment - Surface & MLS	\$80,000		\$80,000
8510-420	Other Sub-Surface Equipment	\$75,000		\$75,000
8510-425	Cementing Equipment	\$73,500		\$73,500
8510-500	Production Casing	\$668,197		\$668,197
8510-600	Nonoperated	\$0		\$000,177
8510-700	Impairment	\$0		
8510-700	Accruals			
8510-999		\$0		
	TOTAL COST TO CASING POINT - TANGIBLES	\$2,049,172		\$2,049,172
	COSTS TO CASING POINT: INTANGIBLES		The Land	
8500-100	Roads/Location	\$235,000		\$235,000
8500-105	Drilling Turnkey	\$0		4200,000
8500-110	Drilling Daywork	\$2,109,750		\$2,109,750
8500-115	Fuel/Power			
		\$216,000		\$216,000
8500-125	Equipment Rental	\$584,750		\$584,750
8500-130	Legal Fees	\$0		
8500-135	Bonds, Permits and Inspection	\$40,000		\$40,000
8500-155	Mud and Chemicals	\$600,000		\$600,000
8500-160	Cementing Services	\$370,000		\$370,000
8500-170	Supervision/Consulting	\$456,000		\$456,000
8500-175	Casing and Other Tangible Crew	\$140,000		\$140,000
8500-175	Damages/Penalties			\$140,000
		\$0		
8500-185	Coring and Analysis	\$0		
8500-190	Cuttings/Fluids Disposal	\$200,000		\$200,000
8500-195	Directional Drilling Services	\$742,500		\$742,500
8500-200	Drill Bits	\$296,500		\$296,500
8500-210	Surface Damages/ROW	\$0		
8500-215	Contract Labor and Services	\$90,000		\$90,000
8500-220	Mud Logging	\$100,000		\$100,000
8500-235	Reclamation	\$0		Φ100,000
8500-240	Rig Mobilization/Demob	\$250,000		\$250,000
8500-245	Fishing Tools and Services			\$250,000
		\$0		
8500-250	Testing-Drill Stem/Production	\$0		
8500-260	Wireline Services	\$300,000		\$300,000
8500-265	Water	\$94,750		\$94,750
8500-270	Camp Expenses	\$104,600		\$104,600
8500-285	Contingencies	\$0		
8500-290	Environmental	\$0		
8500-300	Overhead	\$0	7	
8500-350	Insurance	\$0		
8500-600	Nonoperated	\$0		
	Impairment			
8500-700		\$0		
8500-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES	\$6,929,850		\$6,929,850
	COMPLETION COSTS: TANGIBLES			
8530-415	Wellhead		\$75,000	\$75,000
8530-413	Subsurface Equipment		\$0	\$75,000
				000.000
8530-510	Tubing		\$99,920	\$99,920
8530-515	Rods		\$0	
8530-525	Artificial Lift Equipment		\$80,000	\$80,000
8530-530	Gas Metering Equipment		\$35,000	\$35,000
8530-531	Electrical		\$150,000	\$150,000
8530-535	LACT Unit		\$25,000	\$25,000
8530-540	Production Facilities and Flowlines		\$650,000	\$650,000
8530-545	Pumping Unit		\$0	
8530-550	Separator, Heater, Treater		\$350,000	\$350,000
8530-555	Tank Battery		\$125,000	\$125,000
The state of the s	Vapor Recovery Unit			3125,000
8530-560			\$0	
8530-590	Other Misc Equipment		\$0	
8530-600	Nonoperated		\$0	
8530-700	Impairment		\$0	

8520-100	TOTAL COMPLETION COST - TANGIBLES COMPLETION COSTS: INTANGIBLES Roads/Location		\$1,589,920	\$1,589,920
8520-100				
8520-100	Page/Lacation			
	Roads/Location		\$5,000	\$5,000
8520-120	Perforating Services	E LEATH	\$250,000	\$250,000
8520-125	Equipment Rental		\$270,000	\$270,000
8520-135	Bonds, Permits and Inspection		\$0	
8520-145	Completion Unit		\$200,000	\$200,000
8520-150	Frac Plugs		\$50,000	\$50,000
8520-155	Mud and Chemicals		\$20,000	\$20,000
8520-160	Cementing Services		\$0	
8520-165	Acidizing and Fracturing		\$2,050,000	\$2,050,000
8520-170	Supervision/Consulting		\$120,000	\$120,000
8520-175	Casing and Other Tangible Crew		\$0	
8520-190	Cuttings/Fluids Disposal		\$15,000	\$15,000
8520-200	Drill Bits		\$100,000	\$100,000
8520-210	Surface Damages/ROW		\$0	
8520-215	Contract Labor and Services		\$125,000	\$125,000
8520-230	Pump/Vacuum Trucks		\$10,000	\$10,000
8520-235	Reclamation		\$0	
8520-245	Fishing Tools and Services		\$0	
8520-250	Well Testing		\$224,000	\$224,000
8520-255	Trucking and Hauling		\$0	
8520-260	Wireline Services		\$5,500	\$5,500
8520-270	Camp Expenses		\$20,000	\$20,000
8520-275	Coiled Tubing Services		\$0	
8520-280	Frac Water		\$732,000	\$732,000
8520-285	Contingencies		\$291,821	\$291,821
8520-290	Environmental		\$50,000	\$50,000
8520-300	Overhead	DESCRIPTION OF THE PROPERTY OF	\$0	
8520-350	Insurance		\$0	
8520-600	Nonoperated		\$0	ALTERNATION OF THE PARTY OF THE
8520-700	Impairment		\$0	
8520-999	Accruals		\$0	
CERLETA	TOTAL COMPLETION COST - INTANGIBLES		\$4,538,321	\$4,538,321
	TOTAL WELL COST	\$8,979,022	\$6,128,241	\$15,107,263

Approved by:	Brian Cassens / Scott German	Date: 8/28/2015
Approved by:		Date:
Approved by:		Date:

EXHIBIT A-6 - Summary of Chronological Contact

Date	From	То	Contact Type	Summary	
8/28/2025	3R Operating, LLC	Chevron USA, Inc.	Certified Mail	Well proposals, AFEs and offer to purchase acreage sent to attention of Grace Moss	
8/28/2025	3R Operating, LLC	Hilcorp Energy I, L.P.	Certified Mail	Well proposals, AFEs sent to attention of Land Department	
8/28/2025	3R Operating, LLC	Hilcorp Energy I, L.P.	Email	Well proposals, AFEs sent to attention of Eric Johnson	
9/2/2025	3R Operating, LLC	Hilcorp Energy I, L.P.	Email	Doug Rook at 3R Operating emailed an offer to purchase Hilcorp's acreage sent to Eric Johnson	
9/2/2025	Hilcorp Energy I, L.P.	3R Operating, LLC	Email	Email from Eric Johnson confirming receipt of the offer to purchase	
9/16/2025	3R Operating, LLC	Hilcorp Energy I, L.P.	Email	Follow up email to Eric Johnson regarding the well proposal and offer to purchase	
9/16/2025	Hilcorp Energy I, L.P.	3R Operating, LLC	Email	Email from Eric Johnson saying their team is still evaluating 3R's offer to purchase	
9/16/2025	3R Operating, LLC	Chevron USA, Inc.	Email	Email follow up to the well proposal and offer to purchase	
9/18/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Grace Moss stating Chevron has not made a decision but is leaning toward participating	
9/30/2025	3R Operating, LLC	Chevron USA, Inc.	Phone Call	Phone conversation with Grace Moss to discuss whether Chevron will make an election on the well proposal	
9/30/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Grace Moss stating Chevron is making a preliminary election to participate subject to signing a mutually agreed upon JOA and	
				still subject to final manamement approval	
10/1/2025	3R Operating, LLC	Hilcorp Energy I, L.P.	Email	Email to Eric Johnson requesting an election to the well proposal and feedback on the offer to purchase	
10/1/2025	Hilcorp Energy I, L.P.	3R Operating, LLC	Email	Email from Alyssa Hume at Hilcorp stating Hilcorp has not made an election on the well proposal	
10/7/2025	3R Operating, LLC	Chevron USA, Inc.	Email	Email to Grace Moss with a proposed JOA	
10/7/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Grace acknowledging receipt and forwarding to Scott Sabsrula	
10/22/2025	3R Operating, LLC	Chevron USA, Inc.	Email	Email to Scott Sabsrula asking for comments on 3R's proposed JOA	
10/23/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Scott Sabsrula asking if 3R has begun the pooling process	
10/29/2025	3R Operating, LLC	Chevron USA, Inc.	Email	Email to Scott Sabsrula confirming we have begun the pooling process and asking for comments on the proposed JOA	
10/29/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Scott Sabsrula asking for the JOA in PDF format	
10/29/2025	Chevron USA, Inc.	3R Operating, LLC	Email	Email from Scott Sabsrula asking for Chevron's GWI/NRI	
10/30/2025	3R Operating, LLC	Chevron USA, Inc.	Email	Email to Scott Sabsrula providing pdf JOA and Estimated GWI	

Case No. 25707 - Pioneer 21 28 Fed Com 951H - Ownership Commitment Exhibit							
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)	Notice Provided (e.g., "certified letter, [date sent], [Exhibit")				
Chevron USA, Inc. (WIO)	uncommitted	N/A	Certified Letter, 10/22/2025, Exhibit C				
Hilcorp Energy I, LP (WIO)	Agreed to sell their interest to Ridge Runner	N/A	Certified Letter, 10/22/2025, Exhibit C				
Chaparral Minerals, LLC	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Moberly Investments, LLC (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
The McDaniel Company (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Marjam Energy, LLC (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Milagro Resources, LP (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
John F. Special (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Larry J. Bond Living Trust dtd May 14, 2015 (ORRI O	Ov Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Jimmie Eden Jr. Trust (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Legat LLC (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
FAE II, LLC (ORRI Owner)	uncommitted	N/A	Certified Letter, 10/22/2025, Exhibit C				
Elliot Industries (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Elliot Hall Company (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Margaret A. Warren (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
David W. Robertson (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Elizabeth L Loffswold (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Barbara J. Robertson (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
Alfred R. Thomas (ORRI Owner)	Committed	Lease allows for pooling	Publication in Hobbs News-Sun, 10/29/2025, Exhibit C				
William E. Thomas, II (ORRI Owner)	Committed	Lease allows for pooling	Publication in Hobbs News-Sun, 10/29/2025, Exhibit C				
The Miriam B. Johnson Partnership (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				
The Aurand Company (ORRI Owner)	Committed	Lease allows for pooling	Certified Letter, 10/22/2025, Exhibit C				

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

SELF-AFFIRMED STATEMENT OF BRIAN ATWELL

- 1. I am a geologist with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Pioneer project area, in proximity to the Capitan Reef within the Delaware Basin, for the Woodford horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Woodford formation. The approximate wellbore path for the proposed **Pioneer 21 28 Fed Com 951H** well ("Well") is represented by a dashed orange line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a purple line in proximity to the proposed Well.
- 5. **Exhibit B-3** is a Subsea Structure map of the base of the Woodford formation in TVD subsea with a contour interval of 500 ft. The map identifies the approximate wellbore path for the proposed Well with a dashed orange line. It also identifies the location of the cross-section

running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is steeply dipping to the southwest in this area. Minor faulting is observed on 3D seismic in the proximity of the proposed horizontal well. I do not observe any pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from east to west and is hung on the top of the Woodford formation. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Well in the Woodford formation. The spacing unit is defined by a blue box and is labeled with the case number.
- 8. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of 3R's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

Received by OCD: 12/8/2025 3:42:00 PM

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

BRIAN ATWELL

10-28-25

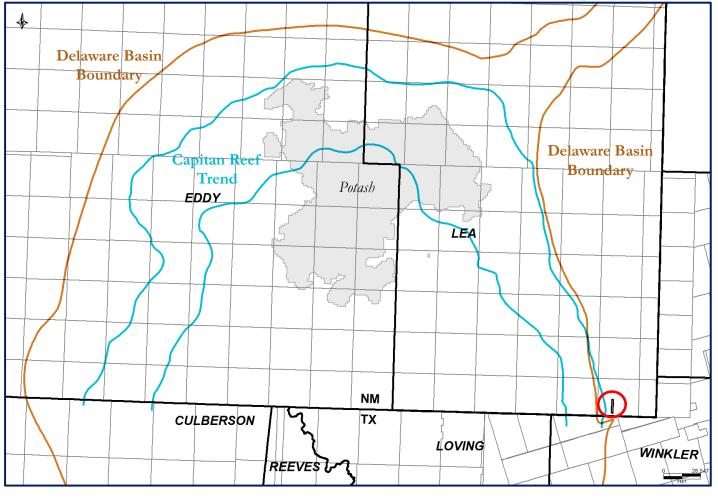
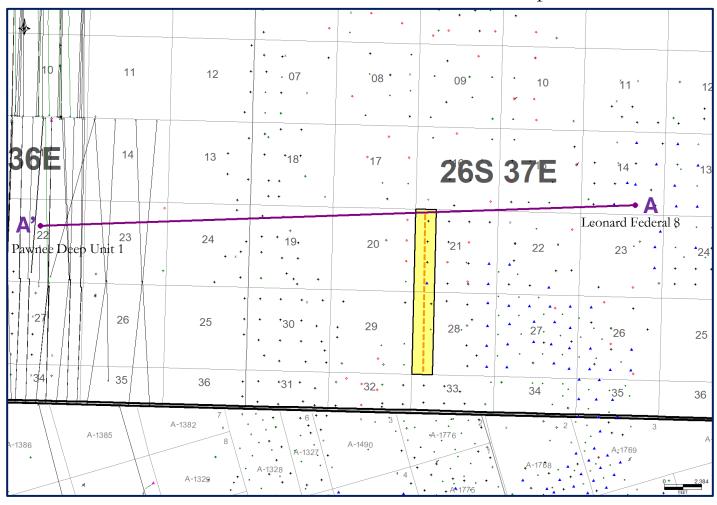


Exhibit B-1 General Location Map

 Location of the Pioneer project area is shown in yellow inside the red circle in Lea County, NM.

Exhibit B-2 Cross Section Location Map



3R Acreage

Project Area

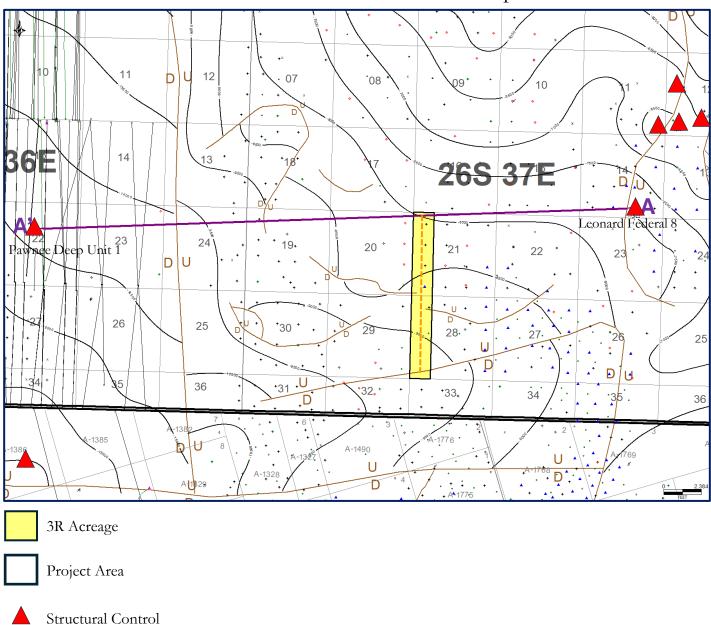


Exhibit B-3 Subsea Structure Map

Exhibit B-4 Stratigraphic Cross-Section (Top Woodford Datum)

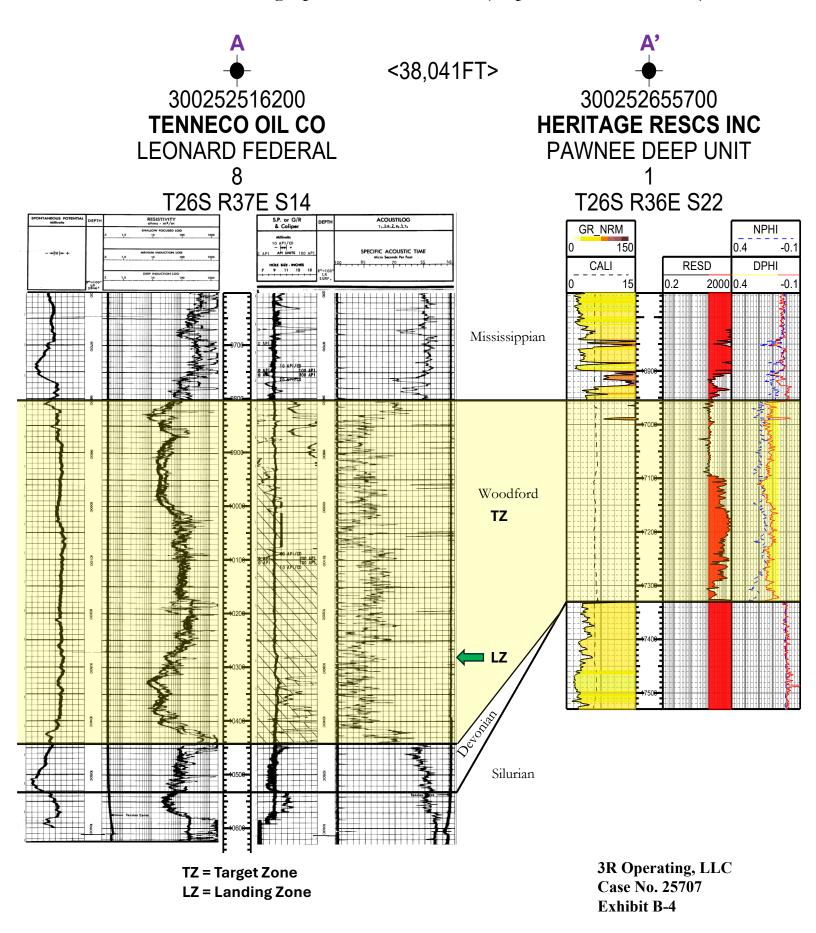
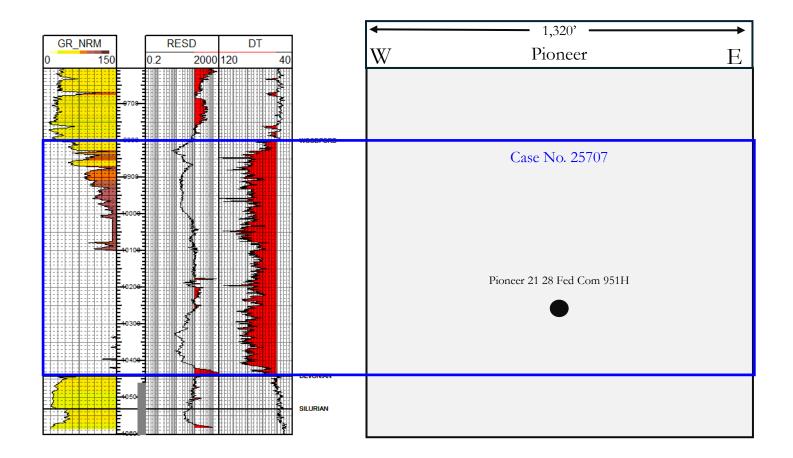


Exhibit B-5 Gun Barrel Diagram

300252516200

TENNECO OIL CO
LEONARD FEDERAL
8
T26S R37E S14

 Gun barrel diagram within the Woodford formation. Structural dip is to the southwest. Pioneer 21 28 Fed Com 951H well is planned to be drilled north to south, downdip.



APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25707

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- I am attorney in fact and authorized representative of 3R Operating, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On October 29, 2025, I caused a notice to be published in the Hobbs News-Sun.

 An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

November 4, 2025
Date



October 22, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25707 - Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Kyle Mendez, Landman for 3R Operating, LLC, at kmendez@3ROperating.com.

Sincerely, /s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Report 3R Pioneer - Case No. 25707

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Moberly				
Investments, LLC	10/22/2025	9414836208551289903485	10/27/2025	Delivered, Left with Individual
				Your item could not be delivered
				on November 14, 2025 at 11:25
				am in MIDLAND, TX 79704. It
				was held for the required
Chaparral				number of days and is being
Minerals, LLC	10/22/2025	9414836208551289903478	N/A	returned to the sender.
Maniana En anda				
Marjam Energy,	40,000,000	0444026200554200002464	44/40/0005	Delivered, Left with Individual
LLC The McDaniel	10/22/2025	9414836208551289903461	11/12/2025	DALLAS, TX 75219
	10/20/2025	0.41.40.20200551.202002.402	10/20/2025	Delivered Left with Individual
Company	10/22/2025	9414836208551289903492	10/28/2025	Delivered, Left with Individual
				Your item could not be delivered
				on November 13, 2025 at 12:10
				pm in OKLAHOMA CITY, OK
Larry J. Bond Living				73120. It was held for the
Trust dated May				required number of days and is
14, 2015	10/22/2025	9414836208551289903522	N/A	being returned to the sender.
Milagro				Delivered, Individual Picked Up
Resources, LP	10/22/2025	9414836208551289903508	10/30/2025	at Post Office

3R Operating, LLC Case No. 25707 Exhibit C-2

				Delivered, Individual Picked Up
				at Postal Facility
John F. Special	10/22/2025	9414836208551289903515	10/27/2025	STILLWATER, OK 74074
				Delivered, Individual Picked Up
Jimmie Eden Jr				at Post Office
Trust	10/22/2025	9414836208551289903539	11/5/2025	STILLWATER, OK 74074
				Delivered, Front
FAE II, LLC	10/22/2025	9414836208551289903553	10/27/2025	Desk/Reception/Mail Room
				Delivered, Left with Individual
Legat LLC	10/22/2025	9414836208551289903546	11/5/2025	STILLWATER, OK 74074
				Delivered, Individual Picked Up
Elliott Industries, a				at Post Office
branch of Elliott	10/22/2025	9414836208551289903560	11/3/2025	SANTA FE, NM 87501
Elliott Hall				
Company, a				
branch of Elliott				Delivered, PO Box
Hall	10/22/2025	9414836208551289903577	10/25/2025	OGDEN, UT 84403
Margaret A.				In Transit to Next Facility,
Warren	10/22/2025	9414836208551289903584	N/A	Arriving Late
Elizabeth L.				Delivered, Left with Individual
Loffswold	10/22/2025	9414836208551289903591	11/17/2025	SANTA FE, NM 87501
The Miriam B.				
Johnson			ļ	
Partnership	10/22/2025	9414836208551289903607	N/A	Arrived at USPS Regional Facility
Hilcorp Energy I,				Delivered, Front
LP	10/22/2025	9414836208551289903614	10/27/2025	Desk/Reception/Mail Room
David W.	40/00/2227		10/07/0655	
Robertson	10/22/2025	9414836208551289903621	10/27/2025	Delivered, Left with Individual
Barbara J.				In Transit to Next Facility,
Robertson	10/22/2025	9414836208551289903638	N/A	Arriving Late

The Aurand				
Company	10/22/2025	9414836208551289903645	10/28/2025	Delivered, Left with Individual
				Delivered to Agent, Picked up at
Chevron USA, Inc	10/22/2025	9414836208551289903652	10/28/2025	USPS



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1289 9034 85.

Item Details

Status: Delivered, Left with Individual Status Date / Time: October 27, 2025, 1:51 pm Location: WASHINGTON, DC 20016

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Moberly Investments LLC **Recipient Name:**

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Moberly Investments, LLC 4433 Yuma Street, NW Washington, DC 20016 Reference #: 3R Pioneer 25707 Item ID: 3R Pioneer 25707

> > 3R Operating, LLC Case No. 25707 Exhibit C-3



November 12, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9034 61**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:November 12, 2025, 1:24 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Marjam Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Marjam Energy, LLC 10440 N. Central Express Way Suite 1010 Dallas, TX 75231



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9034 92**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: October 28, 2025, 12:43 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: The McDaniel Company

Recipient Signature

Signature of Recipient:

Gary McDaniel

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> The McDaniel Company 12900 Preston Road, Suite 415

Dallas, TX 75230



October 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 08**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: October 30, 2025, 4:06 pm

Location: MIDLAND, TX 79701 **Postal Product**: First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Milagro Resources LP

Recipient Signature

Signature of Recipient:

e) acc

, 79701-0000

415 West Wall St

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Milagro Resources, LP 415 West Wall St Suite 1118 Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 15**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: October 27, 2025, 10:05 am
Location: STILLWATER, OK 74074

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: John F Special

Recipient Signature

Signature of Recipient:

Address of Recipient:

Shelly Brasling

Shelly Brasling

Ph Bot 369

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> John F. Special P.O. Box 369 Stillwater, OK 74076 Reference #: 3R Pioneer 25707

Item ID: 3R Pioneer 25707



November 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 39**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:November 5, 2025, 9:49 am **Location:**STILLWATER, OK 74074

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jimmie Eden Jr Trust

Recipient Signature

Signature of Recipient:

54-11 Bioling

PO BOX 17

Address of Recipient: STILLWATER, OK 74076-001

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Jimmie Eden Jr Trust

P.O. Box 17

Stillwater, OK 74076



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 53**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: October 27, 2025, 2:50 pm Location: HOUSTON, TX 77079

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FAE II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FAE II, LLC 11757 Katy Freeway Suite 725 Houston, TX 77079



November 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 46**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:November 5, 2025, 1:56 pmLocation:STILLWATER, OK 74074

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Legat LLC

Recipient Signature

Signature of Recipient:

Bunc

1224 S WESTWOOD LN, STILLWATER, OK 74074

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Legat LLC 6114 W. Canterbury Drive Stillwater, OK 74076 Reference #: 3R Pioneer 25707 Item ID: 3R Pioneer 25707



November 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 60**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: November 3, 2025, 9:09 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Elliott Industries a branch of Elliott

Recipient Signature

Signature of Recipient:

4,50

PO BOX 1328

Address of Recipient:

SANTA FE, NM 87504-1328

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Elliott Industries, a branch of Elliott by Hall-Miller LLC P.O. Box 1328 Santa Fe, NM 87504



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1289 9035 77.

Item Details

Status: Delivered, PO Box

Status Date / Time: October 25, 2025, 8:55 am

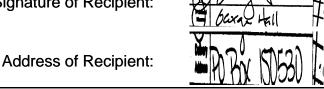
Location: **OGDEN, UT 84403 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: Elliott Hall Company a branch of Elliott Hall

Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Elliott Hall Company, a branch of Elliott Hall Limited Partnership By Hall-Miller LLC

P.O Box 150530 Ogden, UT 84415



November 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9035 91**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: November 17, 2025, 9:54 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Elizabeth L Loffswold

Recipient Signature

Signature of Recipient:

125 LINCOLN AVE STE 223, SANTA FE. NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Elizabeth L. Loffswold 4834 East Glencove Circle Mesa, AZ 85205 Reference #: 3R Pioneer 25707 Item ID: 3R Pioneer 25707



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9036 14**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: October 27, 2025, 11:12 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Hilcorp Energy I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Cesar Contrers

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Hilcorp Energy I, LP ATTN: Land Department 1111 Travis St Houston, TX 77002 Reference #: 3R Pioneer 25707

Item ID: 3R Pioneer 25707



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9036 21**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:October 27, 2025, 4:35 pmLocation:LITTLETON, CO 80123

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: David W Robertson

Recipient Signature

Signature of Recipient:

6509 W CALEY PL, LITTLETON,

CO 80123

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> David W. Robertson 6509 West Caley Place Littleton, CO 80123 Reference #: 3R Pioneer 25707 Item ID: 3R Pioneer 25707



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9036 45**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: October 28, 2025, 3:22 pm

Location:DENVER, CO 80220Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: The Aurand Company

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> The Aurand Company 1350 Bellaire Denver, CO 80220



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1289 9036 52**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: October 28, 2025, 2:50 pm Location: HOUSTON, TX 77002

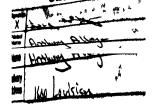
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Chevron USA Inc

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chevron USA, Inc ATTN: Grace Moss 1400 Smith St Houston, TX 77002

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 29, 2025 and ending with the issue dated October 29, 2025.

Publisher

Sworn and subscribed to before me this 29th day of October 2025.

Business Manager

My commission expires

January 29, 202 OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 29, 2025

This is to notify all interested parties, including; Hilcorp Energy I, LP; Chevron USA, Inc.; Chaparral Minerals, LLC; Moberly Investments, LLC; The McDaniel Company; Marjam Energy, LLC; Milagro Resources, LP; John F. Special; Larry J. Bond Living Trust dated May 14, 2015; Jimmie Eden Jr Trust; Legat LLC; FAE II, LLC; Elliott Industries, a branch of Elliott Industries Limited Partnership, By Elliott Management Company, Managing General Partner Stephen L. Elliott, President; Elliott Hall Company, a branch of Elliott Hall Limited Partnership, by Hall-Miller LLC, General Partner George E. Hall, Managing Member; Margaret A. Warren; David W. Robertson; Elizabeth L. Loffswold; Barbara J. Robertson; Alfred R. Thomas; William E. Thomas, II; The Miriam B. Johnson Partnership; The Aurand Company; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by 3R Operating, LLC, ("Applicant") for Case No. 25707. The hearing will be conducted on November 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD websit testing and the submitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Pioneer 21 28 Fed Com 951H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the Costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located app

67118479

00305670

HARDY MCLEAN LLC 125 LINCOLN AVE, STE. 223 SANTA FE, NM 87501

> 3R Operating, LLC Case No. 25707 Exhibit C-4