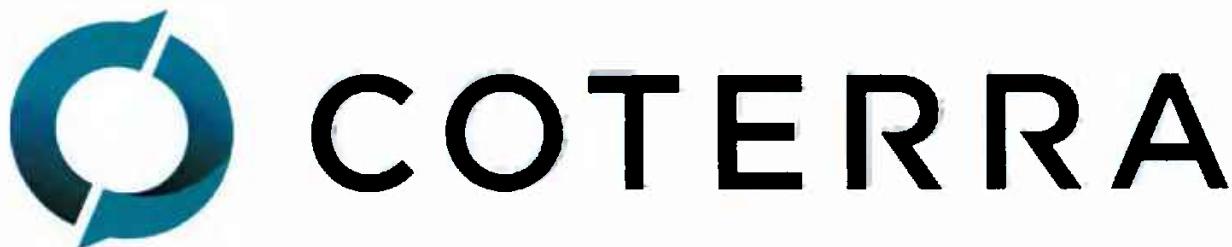


**STATE OF NEW MEXICO
ENERGY, STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25779



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 25779

TABLE OF CONTENTS

Exhibit A: Compulsory Pooling Checklist

- Exhibit A.1: Application
- Exhibit A.2: Self-Affirmed Declaration of Keaton Curtis, Land Professional
- Exhibit A.3: C-102s
- Exhibit A.4: Lease Tract Map/Summary of Interests
- Exhibit A.5: Unit recapitulation/Parties to Be Pooled
- Exhibit A.6: Sample well proposal letter and AFEs
- Exhibit A.7: Summary of Contacts
- Exhibit A.8: Committed/Uncommitted Notice Exhibit

Exhibit B: Self-Affirmed Declaration of Travis Sparks, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Well Bore Schematic
- Exhibit B.3: Structure Map and Cross-reference Well Locator
- Exhibit B.4: Stratigraphic Cross Section

Exhibit C: Self-Affirmed Declaration of Deana Bennett

- Exhibit C.1: Sample Notice Letter, dated November 13, 2025
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for November 18, 2025

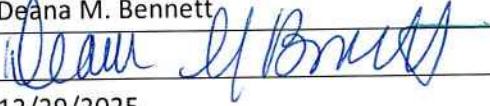
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

		APPLICANT'S RESPONSE
Case: 25779		
Hearing Date:	January 8, 2026	
Applicant	Cimarex Energy Co. of Colorado	
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)	
Applicant's Counsel:	Modrall Sperling	
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	None	
Well Family	Ringer 2-3-4	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Gas	
Pooling this vertical extent:	Wolfcamp	
Pool Name and Pool Code:	Purple Sage; Wolfcamp (98220)	
Well Location Setback Rules:	Purple Sage Order	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	960	
Building Blocks:	320	
Orientation:	East-West	
Description: TRS/County	S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Y.	
Other Situations		
Depth Severance: Y/N. If yes, description	N	
Proximity Tracts: If yes, description	N	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	See Exhibit A-4 & A-5	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	



Well #1: Ringer 2-3-4 Federal Com 1H	<p>API No. Pending SHL: 1361' FSL & 397' FEL, (Unit I), Section 2, T25S, R26E BHL: 2310' FSL & 100' FWL, (Unit L), Section 4, T25S, R26E FTP: 2310' FSL & 100' FEL, Section 2, T25S, R26E LTP: 2310' FSL & 100' FWL, Section 4, T25S, R26E</p> <p>Completion Target: Wolfcamp (Approx. 8,850' TVD) Orientation: East/West</p>
Well #1: Ringer 2-3-4 Federal Com 5H	<p>API No. Pending SHL: 1321' FSL & 397' FEL, (Unit P), Section 2, T25S, R26E BHL: 330' FSL & 100' FWL, (Unit M), Section 4, T25S, R26E FTP: 330' FSL & 100' FEL, Section 2, T25S, R26E LTP: 330' FSL & 100' FWL, Section 4, T25S, R26E</p> <p>Completion Target: Wolfcamp (Approx. 8,850' TVD) Orientation: East/West</p>
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000. See Exhibit A-6
Production Supervision/Month \$	\$800. See Exhibit A-6
Justification for Supervision Costs	See Exhibit A-2, Paragraph 16
Requested Risk Charge	200%. See Exhibit A-2, Paragraph 17
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3; A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4; A-8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibit A-4 & A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates in Proposal Letter	Exhibit A-6

Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, Para. 8
Target Formation	Exhibit B-3
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit A-4 & A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1 & B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	12/29/2025

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 25779

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID Number 162683, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Wolfcamp spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMMPM, Eddy County, New Mexico and (2) approving, to the extent necessary, an overlapping spacing unit.

In support of this application, Cimarex states as follows:

1. Cimarex has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Cimarex seeks to dedicate the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMMPM, Eddy County, New Mexico, to form a 960-acre, more or less, Wolfcamp horizontal spacing unit.

3. Cimarex seeks to dedicate the unit to the following wells:

a. **Ringer 2-3-4 Federal Com 1H** well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and



b. Ringer 2-3-4 Federal Com 5H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. These wells will comply with the Division's setback requirements for this pool except the wells will have non-standard first and last take points. Cimarex will administratively apply for non-standard location approvals for the wells' first and last take points.

6. This proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25 South, Range 26 East.

7. Cimarex has been unable to obtain a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Cimarex requests that this case is set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico;
- B. Designating Cimarex as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Cimarex to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- F. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25779 Application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: **Ringer 2-3-4 Federal Com 1H** well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and **Ringer 2-3-4 Federal Com 5H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 25779

SELF-AFFIRMED STATEMENT OF KEATON CURTIS

Keaton Curtis hereby states and declares as follows:

1. I am over the age of 18, I am a landman for Coterra Energy Operating Co. (f/k/a Cimarex Energy Co. of Colorado) (Cimarex Energy Co. of Colorado and Coterra Energy Operating Co. collectively referred to as "Coterra") and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area Eddy County in New Mexico.
4. I am familiar with the application filed in this case, which is attached as **Exhibit A-1**.
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. Cimarex Energy Co. of Colorado has been merged into Coterra Energy Operating Co. Coterra is in the process of updating all information with the Division to reflect change to Coterra Energy Operating Co. Coterra Energy Operating Co. will be the operator of these wells going forward.
8. Coterra seeks an order (1) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Wolfcamp spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township

Case No. 25779
Exhibit A-2

25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) to the extent necessary, approval of an overlapping spacing unit.

9. Coterra seeks to dedicate the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico to the **Ringer 2-3-4 Federal Com 1H** well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and the **Ringer 2-3-4 Federal Com 5H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4.

10. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

11. These wells will comply with the Division's setback requirements for this pool except the wells will have non-standard first and last take points. Coterra will administratively apply for non-standard location approvals for the wells' first and last take points.

12. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

13. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers.

14. **Exhibit A-5** is a unit recapitulation with the working interest owners to be pooled highlighted in yellow. Exhibit A-5 also includes a list of the ORRI owners, also highlighted in yellow, all of which Coterra is seeking to pool.

15. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure ("AFEs") sent to all working interest owners. The estimated cost of the well set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

16. Coterra requests overhead and administrative rates of \$8000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

18. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

19. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

20. Coterra requests that it be designated operator of the well.

21. The parties Coterra is seeking to pool were notified of this hearing.

22. **Exhibit A-8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided. The information regarding the method and date of notice was provided by counsel for Coterra.

23. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

25. This proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25 South, Range 26 East.

26. Coterra provided notice to affected parties for purposes of the overlapping unit portion of this application.

27. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

28. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

29. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

12-22-29

Date



Keaton Curtis

<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024	
Submit Electronically Via OCD Permitting							Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp						
Property Code	Property Name RINGER 2-3-4 FEDERAL COM					Well Number 1H		
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.					Ground Level Elevation 3327.9'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

Surface Location

UL I	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 1361 SOUTH	Ft. from E/W 397 EAST	Latitude (NAD 83) 32.155536°	Longitude (NAD 83) -104.256526°	County EDDY
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Bottom Hole Location

UL L	Section 4	Township 25S	Range 26E	Lot	Ft. from N/S 2310 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.158300°	Longitude (NAD 83) -104.306196°	County EDDY
---------	--------------	-----------------	--------------	-----	----------------------------	--------------------------	---------------------------------	------------------------------------	----------------

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers. N/A		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL I	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 2310 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.158177°	Longitude (NAD 83) -104.255533°	County EDDY
---------	--------------	-----------------	--------------	-----	----------------------------	--------------------------	---------------------------------	------------------------------------	----------------

First Take Point (FTP)

UL I	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 2310 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.158177°	Longitude (NAD 83) -104.255533°	County EDDY
---------	--------------	-----------------	--------------	-----	----------------------------	--------------------------	---------------------------------	------------------------------------	----------------

Last Take Point (LTP)

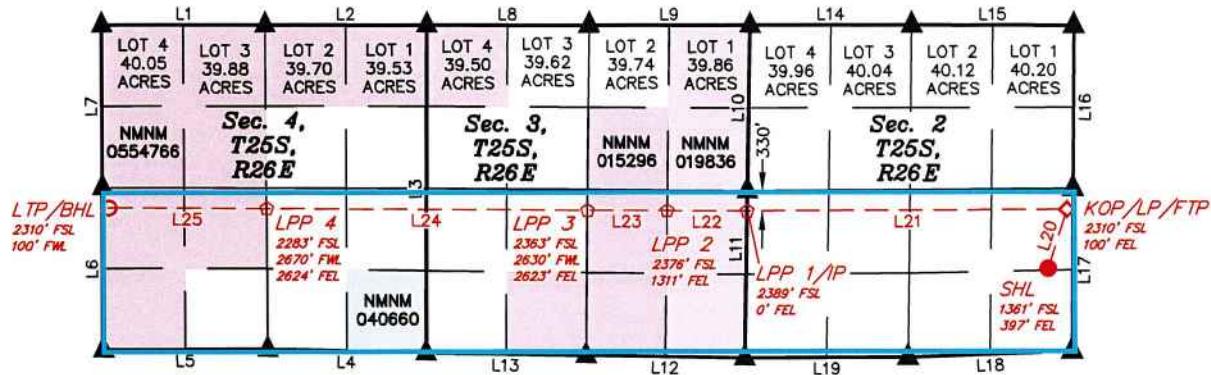
UL L	Section 4	Township 25S	Range 26E	Lot	Ft. from N/S 2310 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.158300°	Longitude (NAD 83) -104.306196°	County EDDY
---------	--------------	-----------------	--------------	-----	----------------------------	--------------------------	---------------------------------	------------------------------------	----------------

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,327.9'
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right;">  PAUL BOUCHER NEW MEXICO PROFESSIONAL SURVEYOR 11-26-25 </p>				
Signature _____ Date _____					Signature and Seal of Professional Surveyor				
					23782	November			
Printed Name _____					Certificate Number	Date of Survey			
Email Address _____									
EXHIBIT A-3									

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RINGER 2-3-4 FEDERAL COM	Well Number 1H	Drawn By C.D. 11-26-25	Revised By
---	-------------------	---------------------------	------------



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'19.93" (32.155536")
LONGITUDE = -104°15'23.49" (-104.256526")
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'19.50" (32.155416")
LONGITUDE = -104°15'21.70" (-104.256027")
STATE PLANE NAD 83 (N.M. EAST)
N: 420327.74' E: 565106.72'
STATE PLANE NAD 27 (N.M. EAST)
N: 420270.32' E: 523923.95'

NAD 83 (LPP 3)
LATITUDE = 32°09'29.41" (32.158169")
LONGITUDE = -104°16'51.29" (-104.280913")
NAD 27 (LPP 3)
LATITUDE = 32°09'28.98" (32.158050")
LONGITUDE = -104°16'49.49" (-104.280414")
STATE PLANE NAD 83 (N.M. EAST)
N: 421280.98' E: 557559.33'
STATE PLANE NAD 27 (N.M. EAST)
N: 421223.69' E: 516376.64'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°09'29.44" (32.158177°)
LONGITUDE = -104°15'19.92" (-104.255533°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°09'29.00" (32.158057°)
LONGITUDE = -104°15'18.12" (-104.255035°)
STATE PLANE NAD 83 (N.M. EAST)
N: 421288.52' E: 565413.19'
STATE PLANE NAD 27 (N.M. EAST)
N: 421231.08' E: 524230.43'

NAD 83 (LPP 4)
LATITUDE = 32°09'29.73" (32.158258°)
LONGITUDE = -104°17'52.41" (-104.297891°)
NAD 27 (LPP 4)
LATITUDE = 32°09'29.30" (32.158139°)
LONGITUDE = -104°17'50.61" (-104.297392°)
STATE PLANE NAD 83 (N.M. EAST)
N: 421311.11' E: 552305.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 421253.93' E: 511122.55'

NAD 83 (LPP 1/INFLECTION POINT)
LATITUDE = 32°09'29.25" (32.158124°)
LONGITUDE = -104°16'20.77" (-104.272436°)
NAD 27 (LPP 1/INFLECTION POINT)
LATITUDE = 32°09'28.82" (32.158004°)
LONGITUDE = -104°16'18.97" (-104.271937°)
STATE PLANE NAD 83 (N.M. EAST)
N: 421265.93' E: 560182.51'
STATE PLANE NAD 27 (N.M. EAST)
N: 421208.60' E: 518999.80'

NAD 83 (LTP/BHL)
LATITUDE = 32°09'29.88" (32.158300°)
LONGITUDE = -104°18'22.31" (-104.306196°)
NAD 27 (LTP/BHL)
LATITUDE = 32°09'29.45" (32.158182°)
LONGITUDE = -104°18'20.51" (-104.305697°)
STATE PLANE NAD 83 (N.M. EAST)
N: 421325.85' E: 549735.13'
STATE PLANE NAD 27 (N.M. EAST)
N: 421268.73' E: 508552.52'

NAD 83 (LPP 2)
 LATITUDE = 32°09'29.33" (32.158146°)
 LONGITUDE = -104°16'36.03" (-104.276674°)
NAD 27 (LPP 2)
 LATITUDE = 32°09'28.90" (32.158027°)
 LONGITUDE = -104°16'34.23" (-104.276175°)
STATE PLANE NAD 83 (N.M. EAST)
 N: 421273.45' E: 558870.90'
STATE PLANE NAD 27 (N.M. EAST)
 N: 421216.15' E: 517688.21'

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°57'43"E	2660.36'
L2	S89°52'23"E	2656.17'
L3	N00°19'41"E	5338.53'
L4	N88°34'54"W	2600.20'
L5	S89°44'42"W	2677.62'
L6	N00°05'39"W	2645.52'
L7	N00°06'00"W	2648.15'
L8	N89°52'34"W	2654.69'
L9	N89°55'48"W	2640.68'
L10	N01°07'00"E	2696.97'
L11	N01°10'28"E	2719.47'
L12	N89°06'02"W	2607.32'
L13	N89°00'48"W	2611.01'

LINE TABLE		
LINE	DIRECTION	LENGTH
L14	S89°58'38" W	2650.60'
L15	N89°48'00" W	2648.93'
L16	N00°32'09" E	2656.46'
L17	N00°33'37" E	2648.22'
L18	S87°56'53" W	2682.22'
L19	S89°51'24" W	2676.58'
L20	N17°41'29" E	1008.48'
L21	S89°45'09" W	5230.72'
L22	N89°40'17" W	1311.63'
L23	N89°40'17" W	1311.60'
L24	N89°40'17" W	5254.23'
L25	N89°40'17" W	2570.10'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and acreage are based on the New Mexico coordinate grid system of 1983, East Zone, in U.S. Feet.
- Colored areas within section lines represent Federal oil & gas leases.

SCALE

DRAWN BY: C.D. 11-26-25

Sheet 2 of 2

No. 25779 *Imaging* 12/30/2025 11:10:17 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name RINGER 2-3-4 FEDERAL COM	
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 1321 SOUTH	Ft. from E/W 397 EAST	Latitude (NAD 83) 32.155426°	Longitude (NAD 83) -104.256527°	County EDDY
------	-----------	--------------	-----------	-----	-------------------------	-----------------------	------------------------------	---------------------------------	-------------

Bottom Hole Location

UL M	Section 4	Township 25S	Range 26E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.152857°	Longitude (NAD 83) -104.306188°	County EDDY
------	-----------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	-------------

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code N/A
Order Numbers. N/A		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL P	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.152728°	Longitude (NAD 83) -104.255600°	County EDDY
------	-----------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	-------------

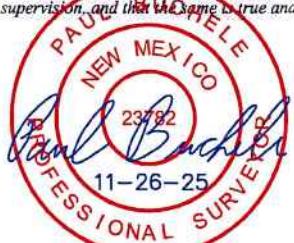
First Take Point (FTP)

UL P	Section 2	Township 25S	Range 26E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 100 EAST	Latitude (NAD 83) 32.152728°	Longitude (NAD 83) -104.255600°	County EDDY
------	-----------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	-------------

Last Take Point (LTP)

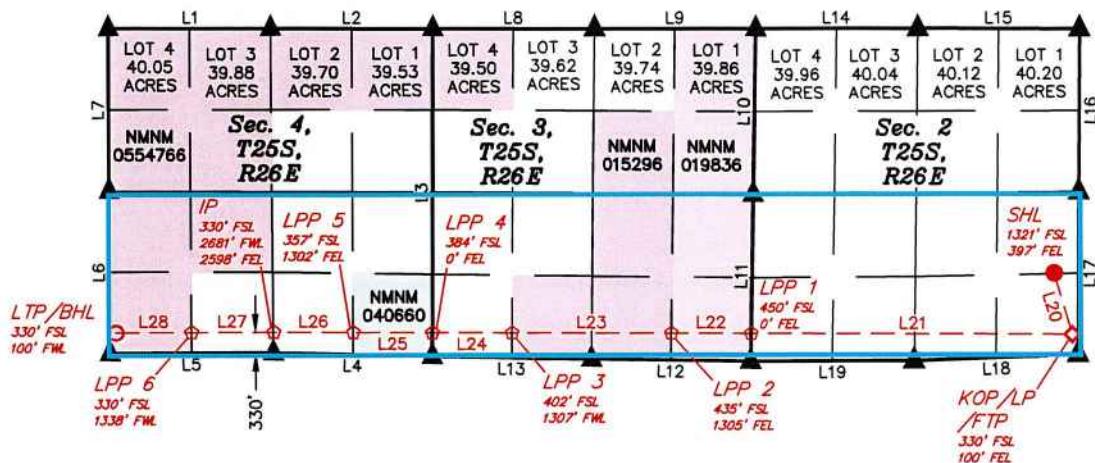
UL M	Section 4	Township 25S	Range 26E	Lot	Ft. from N/S 330 SOUTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.152857°	Longitude (NAD 83) -104.306188°	County EDDY
------	-----------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	-------------

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,328.0'
---	--	----------------------------------

OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p>				
Signature _____ Date _____					Signature and Seal of Professional Surveyor				
					23782	November 13, 2025			
Printed Name _____					Certificate Number _____	Date of Survey _____			
Email Address _____									

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RINGER 2-3-4 FEDERAL COM	Well Number 5H	Drawn By C.D. 11-26-25	Revised By
---	-------------------	---------------------------	------------



NAD 83 (SURFACE HOLE LOCATION)

LATITUDE = 32°09'19.53" (32.155426°)
LONGITUDE = -104°15'23.50" (-104.256527°)

NAD 27 (SURFACE HOLE LOCATION)

LATITUDE = 32°09'19.10" (32.155306°)
LONGITUDE = -104°15'21.70" (-104.256029°)

STATE PLANE NAD 83 (N.M. EAST)

N: 420287.74' E: 565106.33'

STATE PLANE NAD 27 (N.M. EAST)

N: 420230.32' E: 523923.56'

NAD 83 (LPP 3)

LATITUDE = 32°09'10.23" (32.152841°)
LONGITUDE = -104°17'06.82" (-104.285227°)

NAD 27 (LPP 3)

LATITUDE = 32°09'09.80" (32.152722°)
LONGITUDE = -104°17'05.02" (-104.284728°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419342.17' E: 556393.80'

STATE PLANE NAD 27 (N.M. EAST)

N: 419249.15' E: 524211.01'

NAD 83 (LPP 6)

LATITUDE = 32°09'10.34" (32.152871°)
LONGITUDE = -104°18'07.87" (-104.302186°)

NAD 27 (LPP 6)

LATITUDE = 32°09'09.91" (32.152753°)
LONGITUDE = -104°18'06.07" (-104.301687°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419351.36' E: 550976.64'

STATE PLANE NAD 27 (N.M. EAST)

N: 419294.24' E: 509793.98'

NAD 83 (KOP/LP/FTP)

LATITUDE = 32°09'09.82" (32.152728°)
LONGITUDE = -104°15'20.16" (-104.255600°)

NAD 27 (KOP/LP/FTP)

LATITUDE = 32°09'09.39" (32.152609°)
LONGITUDE = -104°15'18.37" (-104.255102°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419306.56' E: 565393.80'

STATE PLANE NAD 27 (N.M. EAST)

N: 419249.15' E: 524211.01'

NAD 83 (LPP 4)

LATITUDE = 32°09'10.28" (32.152856°)
LONGITUDE = -104°17'22.02" (-104.289450°)

NAD 27 (LPP 4)

LATITUDE = 32°09'09.85" (32.152737°)
LONGITUDE = -104°17'20.22" (-104.288951°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419347.25' E: 554918.12'

STATE PLANE NAD 27 (N.M. EAST)

N: 419290.05' E: 513735.43'

NAD 83 (LPP 5)

LATITUDE = 32°09'10.34" (32.152872°)
LONGITUDE = -104°17'37.16" (-104.293657°)

NAD 27 (LPP 5)

LATITUDE = 32°09'09.91" (32.152753°)
LONGITUDE = -104°17'35.37" (-104.293157°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419352.30' E: 553616.37'

STATE PLANE NAD 27 (N.M. EAST)

N: 419295.13' E: 512433.70'

NAD 83 (LTP/BHL)

LATITUDE = 32°09'10.29" (32.152857°)

LONGITUDE = -104°18'22.28" (-104.306188°)

NAD 27 (LTP/BHL)

LATITUDE = 32°09'09.86" (32.152739°)

LONGITUDE = -104°18'20.48" (-104.305688°)

STATE PLANE NAD 83 (N.M. EAST)

N: 419345.84' E: 549738.39'

STATE PLANE NAD 27 (N.M. EAST)

N: 419288.75' E: 508555.74'

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°57'43"E	2660.36'
L2	S89°52'23"E	2656.17'
L3	N00°19'41"E	5338.53'
L4	N88°34'54"W	2600.20'
L5	S89°44'42"W	2677.62'
L6	N00°05'39"W	2645.52'
L7	N00°06'00"W	2648.15'
L8	N89°52'34"W	2654.69'
L9	N89°55'48"W	2640.68'
L10	N01°07'00"E	2696.97'
L11	N01°10'28"E	2719.47'
L12	N89°06'02"W	2607.32'
L13	N89°00'48"W	2611.01'
L14	S89°58'38"W	2650.60'

LINE TABLE

LINE	DIRECTION	LENGTH
L15	N89°48'00"W	2648.93'
L16	N00°32'09"E	2656.46'
L17	N00°33'37"E	2648.22'
L18	S87°56'53"W	2682.22'
L19	S89°51'24"W	2676.58'
L20	S16°19'47"E	1022.43'
L21	N89°46'39"W	5251.08'
L22	N89°46'39"W	1305.26'
L23	N89°46'39"W	2612.36'
L24	N89°46'39"W	1307.06'
L25	N89°46'39"W	1301.75'
L26	N89°46'39"W	1296.51'
L27	S89°44'42"W	1343.25'
L28	S89°44'42"W	1238.26'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and acreage are based on the New Mexico coordinate grid system of 1983, East Zone, in U.S. Feet.
- Colored areas within section lines represent Federal oil & gas leases.



SCALE
DRAWN BY: C.D. 11-26-25

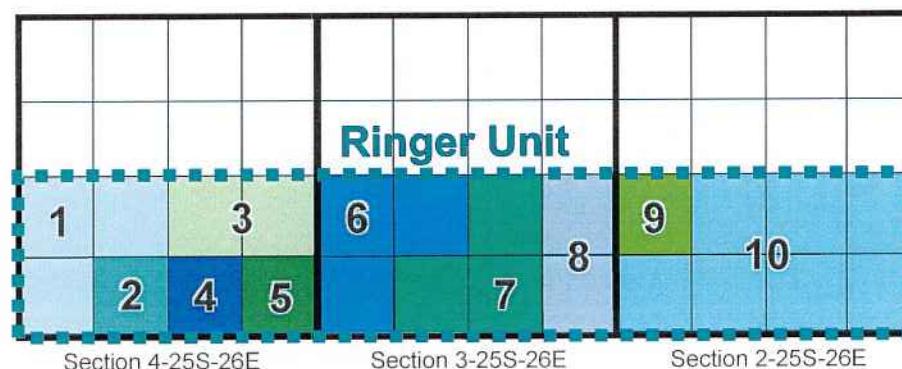
Exhibit A-4

Case No. 25779

Coterra Energy Operating Co. (f/k/a Cimarex Energy Co. of Colorado) – Applicant

COTERRA

S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico,
containing 960 acres. *WFMP DEPTHS*



- Tracts 1, 2, 6, 7, and 8 (WI):
 - Magnum Hunter Production, Inc: 83.874850%
 - WPX Energy Permian, LLC: 9.66814%
 - Chevron USA Inc: 6.45701%
- Tracts 3 and 4 (WI):
 - Ridge Runner AssetCo II, LLC: 46.502811%
 - MEC Petroleum Corp: 5.166979%
 - Magnum Hunter Production, Inc: 32.20506%
 - WPX Energy Permian, LLC: 9.66814%
 - Chevron USA Inc: 6.45701%
- Tract 5 (WI):
 - Ridge Runner II Nominee Corp: 46.502811%
 - MEC Petroleum Corp: 5.166979%
 - Magnum Hunter Production, Inc: 32.20506%
 - WPX Energy Permian, LLC: 9.66814%
 - Chevron USA Inc: 6.45701%
- Tract 9 (WI):
 - Ridge Runner AssetCo II, LLC: 25.325%
 - MEC Petroleum Corp: 10%
 - Coterra Energy Operating Co: 64.675%
- Tract 10 (WI):
 - Ridge Runner AssetCo II, LLC: 90%
 - MEC Petroleum Corp: 10%



Exhibit A-4 Lease Schedule

Case No. 25779

COTERRA

Coterra Energy Operating Co. (f/k/a Cimarex Energy Co. of Colorado) – Applicant

Serial #	Lessor	Lessee	Eff. Date	Tract
NMNM 554766	United States of America	Robert V. Sibert	9/1/1964	1
-	Margaret Spence, a widow	Mesa Petroleum Co.	9/28/1977	2
-	Clifford M. Wimberly and J.R. Sears, each dealing in his sole/separate property	Mesa Petroleum Co.	1/25/1978	2
-	Lester A. Parks and wife, Clara Parks; Bobby G. Parks and wife Gail Parks	Earl Whisnand	10/10/1972	2 & 4
-	R. N. Thomas and Velma Thomas, his wife	Earl Whisnand	10/10/1972	2 & 4
-	Zula Beach Ringer, a widow	Glen D. Aaron	10/17/1972	3 & 6
-	Ralph and Constance Ireen Hood, his wife and Joe M. Hood and Reba Daphne Hood, his wife	Glen D. Aaron	10/18/1972	3 & 6
-	William S. Miller and Nell Miller, his wife	Earl Whisnand	10/10/1972	4
NMNM 40660	United States of America	Mesa Petroleum Company	7/1/1980	5
NMNM 15293	United States of America	Robert C. Moren	3/1/1972	7
NMNM 19836	United States of America	Morris W. Newman	1/1/1974	8
L0-6921-0003	New Mexico State Land Office	E. L. Latham, Jr.	2/1/1972	9
L0-0896-0002	New Mexico State Land Office	Pubco Petroleum Corporation	5/21/1968	10

Ringer Unit Recap (Case No. 25779)

NOTE : The parties being force pooled are highlighted in yellow.

Owner Name	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Magnum Hunter Production, Inc.	WI	1, 2, 3, 4, 5, 6, 7, and 8	454.13	0.473049
Coterra Energy Operating Co.	WI	9	25.87	0.026948
Ridge Runner II Nominee Corp.	WI	5	18.6	0.019376
Ridge Runner AssetCo II, LLC	WI	3, 4, 9, and 10	317.93	0.331181
MEC Petroleum Corp.	WI	3, 4, 5, 9, and 10	40.27	0.041945
Chevron USA Inc.	WI	1, 2, 3, 4, 5, 6, 7, and 8	41.32	0.043047
WPX Energy Permian, LLC	WI	1, 2, 3, 4, 5, 6, 7, and 8	61.88	0.064454
Pearson-Sibert Oil Co. of Texas	ORRI	1 and 5	-	-
MEC Petroleum Corp.	ORRI	7, 8 and 6	-	-
E.L. Latham Minerals, LLC	ORRI	9	-	-
Mumford & Company	ORRI	9	-	-
1B4S Enterprises, LLC	ORRI	9	-	-
Pegasus Resources II, LLC	ORRI	9	-	-
Blue Hole Investments, LLC	ORRI	9	-	-

OCD Examiner Hearing 1-8-26

No. 25779

19

**EXHIBIT
A-5**

Tables*

Cimarex Energy Co. of Colorado
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, Texas 79706



October 1, 2025

Ridge Runner Resources AssetCo II, LLC
 Attn: Land Department
 20405 State Highway 249 STER 820
 Houston, TX 77070

Via Certified Mail

Re: Proposal to Drill
Ringer 2-3-4 Federal Com 1H, 2H, 3H, 4H, 5H, and 6H
S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East
Eddy County, NM

Dear Working Interest Owner,

Magnum Hunter Production, Inc., by and through its operating affiliate Cimarex Energy Co. of Colorado ("Cimarex") hereby proposes to drill the Ringer 2-3-4 Federal Com 1H, 2H, 3H, 4H, 5H, and 6H ("Wells") at a legal location from the SE/4 of Section 2 to the SW/4 of Section 4, Township 25 South, Range 26 East, NMPPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Ringer 2-3-4 Fed Com 1H	SHL: NE/4 SE/4, Section 2 BHL: 100' FWL & 2,310' FSL, Section 4	Wolfcamp	8,550'	24,350'
Ringer 2-3-4 Fed Com 2H	SHL: NE/4 SE/4, Section 2 BHL: 100' FWL & 2,310' FSL, Section 4	Wolfcamp	9,400'	25,210'
Ringer 2-3-4 Fed Com 3H	SHL: NE/4 SE/4, Section 2 BHL: 100' FWL & 1,320' FSL, Section 4	Wolfcamp	8,575'	24,400'
Ringer 2-3-4 Fed Com 4H	SHL: NE/4 SE/4, Section 2 BHL: 100' FWL & 1,573' FSL, Section 4	Wolfcamp	9,220'	25,140'
Ringer 2-3-4 Fed Com 5H	SHL: SE/4 SE/4, Section 2 BHL: 100' FWL & 330' FSL, Section 4	Wolfcamp	8,550'	24,350'
Ringer 2-3-4 Fed Com 6H	SHL: SE/4 SE/4, Section 2 BHL: 100' FWL & 330' FSL, Section 4	Wolfcamp	9,220'	25,140'



It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is our detailed AFE reflecting estimated costs associated with this proposal. Our proposed Operating Agreement, which shall be provided upon request, contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

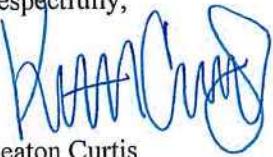
If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Keaton Curtis
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Please call the undersigned with any questions or comments.

Respectfully,



Keaton Curtis
Exploration Landman
(432) 620-1638
Keaton.Curtis@Coterra.com

**ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 1H**

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 1H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 1H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 1H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex

**ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 2H**

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 2H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 2H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 2H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex

**ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 3H**

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 3H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 3H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 3H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex

ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 4H

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 4H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 4H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 4H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex

ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 5H

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 5H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 5H.

Dated this ____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 5H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex

ELECTION TO PARTICIPATE
Ringer 2-3-4 Fed Com 6H

Ridge Runner Resources AssetCo II, LLC elects **TO** participate in the proposed Ringer 2-3-4 Fed Com 6H.

Ridge Runner Resources AssetCo II, LLC elects **NOT** to participate in the proposed Ringer 2-3-4 Fed Com 6H.

Dated this _____ day of _____, 2025.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Ringer 2-3-4 Fed Com 6H well, then:

Ridge Runner Resources AssetCo II, LLC elects **TO** be covered by well control insurance procured by Cimarex

Ridge Runner Resources AssetCo II, LLC elects **NOT** to be covered by well control insurance procured by Cimarex and agrees to provide Cimarex with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex



Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 1H

Company Entity					Date Prepared
CIMAREX ENERGY CO OF COLORADO					9/30/2025
Exploration Region	Well Name	Prospect	Property Number	AFE	
PERMIAN BASIN	Ringer 2-3-4 FEDERAL COM 1H	PBU West – Whites City			
County, State	Location	Estimated Spud	Estimated Completion		
Eddy County, New Mexico	Sections 2, 3, and 4, T25S-R26E	9/1/2026			
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth	
New AFE	WOLFCAMP Z SAND	DEV	24,350'	8,550'	
Purpose	Drill and complete well				
Description					
Drilling	The intended surface hole location for the well is NE/4 SE/4, Section 2-25S-26E, and the intended bottom hole location 100' FWL & 2,310' FSL, Section 4-25S-26E. The well is proposed to be drilled vertically to the WOLFCAMP Z SAND formation and laterally in a West to East direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 8,550 feet.				

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,278,864		
Completion Costs	\$5,823,834		
Facilities / Construction Costs	\$500,500	Well Equipment	\$1,304,517
Post Completion Costs	\$414,349	Lease Equipment	\$1,116,000
Total Intangible Cost	\$10,017,547	Total Tangible Cost	\$2,420,517
Total Well Cost	\$12,438,064		

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

9/30/2025



Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 1H

Intangibles	Codes	Drilling	Codes	Completion / Stimulation	Codes	Production Equipment / Construction	Codes	Post Completion	Codes	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$2,000								\$2,000
DAMAGES	0331.0005	\$40,000			0336.0005	\$500				\$40,500
LOCATION RECLAMATION										\$0
PRE - DRILL WATER SAMPLING										\$0
POST - DRILL WATER COMPLIANTS										\$0
PERMITTING	0331.0018	\$1,500								\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION										\$0
EHS AUDITS & INSPECTIONS										\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000						\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833			0334.0024	\$15,000		\$21,167
FILTER CAKE CLEARING										\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333			0336.0030	\$18,500				\$91,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000								\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$72,083								\$72,083
SUPERVISION	0331.0040	\$102,776	0333.0040	\$96,062	0336.0040	\$11,500				\$210,338
MECHANICAL LABOR							0336.0042	\$205,500		\$205,500
AUTOMATION LABOR							0336.0043	\$56,500	0334.0043	\$25,000
DRILLING RIG	0331.0050	\$795,290								\$795,290
CASING CREW	0331.0055	\$56,000								\$56,000
TUBULAR INSPECTIONS	0331.0056	\$49,000	0333.0056	\$33,000						\$82,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059			\$86,000
ROAD UPGRADES										\$0
FREIGHT/TRUCKING										\$0
CNG/LINE GAS FUEL										\$659,352
RIG FUEL	0331.0071	\$117,458	0333.0071	\$541,894						\$0
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0					\$30,000
WATER & TRANSFER/TRUCKING (NOT DRILL MUD)				0333.0073	\$30,000					\$0
WATER WELL DRILL/TEST/REPAIR										\$90,000
DRILL BITS	0331.0080	\$90,000								\$287,500
DRILLING MUD & ADDITIVES	0331.0082	\$287,500								\$671,400
STIMULATION FLUID				0333.0083	\$671,400					\$0
MUD LOGGING										\$607,933
DIRECTIONAL DRILLING SERVICES	0331.0090	\$607,933								\$66,000
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000						\$286,093
SURFACE RENTALS	0331.0096	\$195,764	0333.0096	\$87,329	0336.0096	\$3,000				\$91,070
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$91,070								\$120,059
FRAC TREE RENTAL				0333.0098	\$120,059					\$0
FISHING & SIDETRACK SERVICES/RENTALS										\$0
FLOWBACK SERVICES				0333.0102	\$86,795			0334.0102	\$90,002	\$176,796
RENTAL WORK STRING	0331.0104	\$36,000								\$36,000
STIMULATION FLUID TRANSFER/TRUCKING							0336.0106	\$17,000		\$17,000
IPC & EXTERNAL PAINTING							0336.0107	\$46,500		\$46,500
FV/GL - ON PAD LABOR							0336.0108	\$72,000		\$72,000
FV/GL - LABOR							0336.0109	\$14,000		\$14,000
FV/GL - SUPERVISION				0333.0110	\$60,350					\$60,350
BRIDGE PLUGS/FRAC PLUGS							0336.0112	\$5,500		\$5,500
SURVEY							0336.0113	\$1,500		\$1,500
SWD/OTHER - LABOR										\$0
SWD/OTHER - SUPERVISION										\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$50,000	0333.0116	\$39,481	0336.0116	\$25,500				\$114,981
PRIMARY CEMENTING	0331.0120	\$255,200								\$255,200
REMEDIAL CEMENTING				0333.0126	\$25,000					\$25,000
LOGGING SERVICES/RENTALS										\$0
CORING & CORE ANALYSIS										\$73,876
WELL CONTROL EQUIP/SERVICES	0331.0130	\$63,876	0333.0130	\$10,000						\$591,902
STIMULATION CHEMICALS				0333.0131	\$591,902					\$351,146
FRAC SAND				0333.0132	\$351,146					\$390,763
FRAC SAND TRANSPORTATION				0333.0133	\$390,763					\$49,848
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$49,848					\$1,252,021
STIMULATION/FRACTURING				0333.0135	\$1,240,021			0334.0135	\$12,000	\$303,350
PERFORATING & WIRELINE SERVICES				0333.0136	\$303,350					\$0
STIMULATION FLUID STORAGE										\$0
RBP WORK										\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$10,500		\$10,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$5,500		\$5,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$7,000				\$37,000
WELL CONTROL INSURANCE										\$0
AID IN CONSTRUCT/3RD PARTY CONNECT										\$24,000
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					\$0
COIL TUBING SERVICES				0333.0151	\$0					\$679,111
SNUBBING UNIT SERVICES				0333.0152	\$679,111					\$0
FLOWBACK WATER DISPOSAL										\$0
FLOWBACK WATER TREATING										\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$36,164						\$86,164
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES							0334.0171	\$199,680		\$199,680
SWD - PIPED TO CTRA SWD WELL										\$0
SWD - PIPED TO 3RD PARTY SWD WELL										\$0
SWD - HAULED TO CTRA SWD WELL										\$0
SWD - HAULED TO CTRA SWD DISP FEE										\$0
FILTER CAKE COSTS										\$0
SWD - HAULED TO 3RD PARTY SWD WELL										\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)										\$0
SWD - CTRA GATHERING FEE										\$0
RECYCLED WATER DELIVERY FEE										\$0
CONTINGENCY - DRIG, COMP, PCOM, FAC	0331.0190	\$104,746	0333.0190	\$277,325			0334.0190	\$37,668		\$419,739
CONTINGENCY - PIPELINE										\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000								\$13,000
DRILLING - CONVERSION - OTHER										\$0
OTHER LAND EXPENSES										\$0
Total Intangible Cost		\$3,278,864		\$5,823,834		\$500,500		\$414,349		\$10,017,547



Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 1H

Tangible-Well Equipment							
Costing							
CONDUCTOR PIPE	0331.0206	\$8,054			\$8,054		
WATER STRING CASING	0331.0221	\$17,725			\$17,725		
SURFACE CASING	0331.0207	\$63,585			\$63,585		
INTERMEDIATE CASING I	0331.0208	\$475,788			\$475,788		
INTERMEDIATE CASING II					\$0		
PRODUCTION CSG/TIE BACK	0331.0211	\$259,360			\$259,360		
DRILLING LINER					\$0		
TUBING		0333.0201	\$127,008		\$127,008		
TUBULAR FREIGHT	0331.0212	\$36,000	0333.0212	\$15,000	\$51,000		
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	\$60,000	0333.0215	\$60,000	\$120,000		
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000	0334.0202	\$26,999	\$146,999
SURFACE EQUIPMENT						\$0	
CELLAR	0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT							\$0
EQUIPMENT INSTALLATION							\$0
PUMPING UNIT, ENGINE & COMPONENTS							\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)		0333.0311	\$25,000				\$25,000
Tangible-Lease Equipment							
N/C LEASE EQUIPMENT			0336.0303	\$247,000			\$247,000
GATHERING/FLOWLINES			0336.0315	\$115,500			\$115,500
TANKS, STEPS, STAIRS			0336.0317	\$4,500			\$4,500
METERING EQUIPMENT			0336.0321	\$27,500			\$27,500
LEASE AUTOMATION MATERIALS			0336.0322	\$89,000			\$89,000
SPOLLS			0336.0323	\$500			\$500
FACILITY ELECTRICAL			0336.0324	\$121,000			\$121,000
SYSTEM TRANSLINE							\$0
COMPRESSORS							\$0
PRODUCTION EQUIPMENT FREIGHT			0336.0327	\$27,000			\$27,000
BACKSIDE VENTILATION							\$0
WELL AUTOMATION MATERIALS				0334.0329	\$2,000		\$2,000
FI/GL- MATERIALS			0336.0331	\$45,500			\$45,500
SHORT ORDERS			0336.0332	\$32,500			\$32,500
PUMPS			0336.0333	\$34,500			\$34,500
WALKOVERS			0336.0334	\$8,000			\$8,000
BATTERY (HTR TRTR,SEPAR,GAST)			0336.0335	\$280,000			\$280,000
SECONDARY CONTAINMENTS			0336.0336	\$19,500			\$19,500
OVERHEAD POWER DISTR (TO FACILITY)			0336.0337	\$38,000			\$38,000
TELECOMMUNICATION EQUIPMENT							\$0
FACILITY LINE PIPE			0336.0339	\$26,000			\$26,000
SWD/OTHER - MATERIALS							\$0
SWD/OTHER - LINE PIPE							\$0
AFE CONVERTED ITD SPEND							\$0
Total Tangibles		\$993,511	\$282,008	\$1,116,000	\$28,998		\$2,420,517
Total Cost		\$4,272,375	\$6,105,842	\$1,616,500	\$443,348		\$12,438,064



Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 5H

Company Entity					Date Prepared
CIMAREX ENERGY CO OF COLORADO					9/30/2025
Exploration Region	Well Name	Prospect	Property Number	AFE	
PERMIAN BASIN	Ringer 2-3-4 FEDERAL COM 5H	PBU West – Whites City			
County, State	Location	Estimated Spud	Estimated Completion		
Eddy County, New Mexico	Sections 2, 3, and 4, T25S-R26E	9/1/2026			
Status	Formation	Well Type	Total Measured Depth	Total Vertical Depth	
New AFE	WOLFCAMP Z SAND	DEV	24,350'	8,550'	
Purpose	Drill and complete well				
Description					
Drilling	The intended surface hole location for the well is SE/4 SE/4, Section 2-25S-26E, and the intended bottom hole location 100' FWL & 330' FSL, Section 4-25S-26E. The well is proposed to be drilled vertically to the WOLFCAMP Z SAND formation and laterally in a West to East direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 8,550 feet.				

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,278,864		
Completion Costs	\$5,823,834		
Facilities / Construction Costs	\$500,500	Well Equipment	\$1,304,517
Post Completion Costs	\$414,349	Lease Equipment	\$1,116,000
Total Intangible Cost	\$10,017,547	Total Tangible Cost	\$2,420,517
Total Well Cost	\$12,438,064		

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Sign Name)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement

9/30/2025



Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 5H

Intangible	Codes	Drilling	Codes	Completion/ Stimulation	Codes	Production Equipment/ Construction	Codes	Post Completion	Total Well Cost
LAND/LEGAL/CURATIVE	0331.0002	\$2,000							\$2,000
DAMAGES	0331.0005	\$40,000		0336.0005	\$500				\$40,500
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$3,333	0333.0024	\$2,833		0334.0024	\$15,000		\$21,167
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$73,333		0336.0030	\$18,500				\$91,833
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$72,083							\$72,083
SUPERVISION	0331.0040	\$102,776	0333.0040	\$96,062	0336.0040	\$11,500			\$210,338
MECHANICAL LABOR					0336.0042	\$205,500			\$205,500
AUTOMATION LABOR					0336.0043	\$56,500	0334.0043	\$25,000	\$81,500
DRILLING RIG	0331.0050	\$795,290							\$795,290
CASING CREW	0331.0055	\$56,000							\$56,000
TUBULAR INSPECTIONS	0331.0056	\$49,000	0333.0056	\$33,000					\$82,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000		0334.0059	\$35,000		\$86,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING									\$0
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$117,458	0333.0071	\$541,894					\$659,352
AUXILIARY POWER/ELECTRICITY		0333.0072	\$0						\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)		0333.0073	\$30,000						\$30,000
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$90,000							\$90,000
DRILLING MUD & ADDITIVES	0331.0082	\$287,500							\$287,500
STIMULATION FLUID		0333.0083	\$671,400						\$671,400
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$607,933							\$607,933
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$195,764	0333.0096	\$87,329	0336.0096	\$3,000			\$286,093
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$91,070							\$91,070
FRAC TREE RENTAL		0333.0098	\$120,059						\$120,059
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES		0333.0102	\$86,795			0334.0102	\$90,002		\$176,796
RENTAL WORK STRING	0331.0104	\$36,000							\$36,000
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$17,000			\$17,000
FL/GL- ON PAD LABOR					0336.0107	\$46,500			\$46,500
FL/GL- LABOR					0336.0108	\$72,000			\$72,000
FL/GL- SUPERVISION					0336.0109	\$14,000			\$14,000
BRIDGE PLUGS/FRAC PLUGS		0333.0110	\$60,350						\$60,350
SURVEY					0336.0112	\$5,500			\$5,500
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$50,000	0333.0116	\$39,481	0336.0116	\$25,500			\$114,981
PRIMARY CEMENTING	0331.0120	\$255,200							\$255,200
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS		0333.0126	\$25,000						\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$63,876	0333.0130	\$10,000					\$73,876
STIMULATION CHEMICALS		0333.0131	\$591,902						\$591,902
FRAC SAND		0333.0132	\$351,146						\$351,146
FRAC SAND TRANSPORTATION		0333.0133	\$390,763						\$390,763
PUMP DOWN SERVICES/EQUIPMENT		0333.0134	\$49,848						\$49,848
STIMULATION/FRACTURING		0333.0135	\$1,240,021			0334.0135	\$12,000		\$1,252,021
PERFORATING & WIRELINE SERVICES		0333.0136	\$303,350						\$303,350
STIMULATION FLUID STORAGE									\$0
R8P WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$10,500			\$10,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$5,500			\$5,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$7,000			\$37,000
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG		0333.0150	\$24,000						\$24,000
COIL TUBING SERVICES		0333.0151	\$0						\$0
SNUBBING UNIT SERVICES		0333.0152	\$679,111						\$679,111
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$50,000	0333.0165	\$36,161					\$86,164
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL						0334.0171	\$199,680		\$199,680
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$104,746	0333.0190	\$277,325		0334.0190	\$37,668		\$419,739
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,278,864		\$5,823,834		\$500,500		\$414,349	\$10,017,547



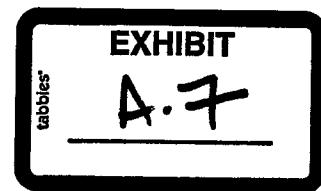
Authorization For Expenditure - Drilling

Ringer 2-3-4 FEDERAL COM 5H

Tangible Well Equipment				
	<i>Casing</i>			
CONDUCTOR PIPE	0331.0206	\$8,054		\$8,054
WATER STRING CASING	0331.0221	\$17,725		\$17,725
SURFACE CASING	0331.0207	\$63,585		\$63,585
INTERMEDIATE CASING I	0331.0208	\$475,788		\$475,788
INTERMEDIATE CASING II				\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$259,360		\$259,360
DRILLING LINER				\$0
TUBING		0333.0201	\$127,008	\$127,008
TUBULAR FREIGHT	0331.0212	\$36,000	0333.0212	\$15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	\$60,000	0333.0215	\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000
SURFACE EQUIPMENT			0334.0202	\$26,999
CELLAR	0331.0219	\$8,000		\$8,000
OTHER PRODUCTION EQUIPMENT				\$0
EQUIPMENT INSTALLATION				\$0
PUMPING UNIT, ENGINE & COMPONENTS				\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)		0333.0311	\$25,000	\$25,000
Tangible Lease Equipment				
N/C LEASE EQUIPMENT		0336.0303	\$247,000	\$247,000
GATHERING/FLOWLINES		0336.0315	\$115,500	\$115,500
TANKS, STEPS, STAIRS		0336.0317	\$4,500	\$4,500
METERING EQUIPMENT		0336.0321	\$27,500	\$27,500
LEASE AUTOMATION MATERIALS		0336.0322	\$89,000	\$89,000
SPOLLS		0336.0323	\$500	\$500
FACILITY ELECTRICAL		0336.0324	\$121,000	\$121,000
SYSTEM TRANSLINE				\$0
COMPRESSORS				\$0
PRODUCTION EQUIPMENT FREIGHT		0336.0327	\$27,000	\$27,000
BACKSIDE VENTILATION				\$0
WELL AUTOMATION MATERIALS		0334.0328	\$2,000	\$2,000
FL/GL - MATERIALS		0336.0331	\$45,500	\$45,500
SHORT ORDERS		0336.0332	\$32,500	\$32,500
PUMPS		0336.0333	\$34,500	\$34,500
WALKOVERS		0336.0334	\$8,000	\$8,000
BATTERY (HTR TRTR,SEPAR,GAST)		0336.0335	\$280,000	\$280,000
SECONDARY CONTAINMENTS		0336.0336	\$19,500	\$19,500
OVERHEAD POWER DISTR (TO FACILITY)		0336.0337	\$38,000	\$38,000
TELECOMMUNICATION EQUIPMENT				\$0
FACILITY LINE PIPE		0336.0339	\$26,000	\$26,000
SWD/OTHER - MATERIALS				\$0
SWD/OTHER - LINE PIPE				\$0
AFE CONVERTED ITD SPEND				\$0
Total Tangibles		\$993,511	\$282,008	\$1,116,000
Total Cost		\$4,272,375	\$6,105,842	\$1,616,500
				\$443,348
				\$12,438,064

Chronology of Contacts (Case No. 25779)

Company/ MIO Owner	Net Acres	Notice Letter	Communications	Commitment Status
Chevron USA Inc.	41.35	10/1/2025	10/01/2025: Well proposals mailed via USPS certified mail 10/09/2025: CVX Confirmation of receipt. Email correspondence regarding WI/NRI and timing estimates. 11/12/2025: Emailed copy of proposed Ringer 2-3-4 JOA along with timing updates. Communicated that we intended to kick-off the pooling process in November. 12/17/2025: Followed-up with CVX regarding the proposed wells and JOA.	Uncommitted
MEC Petroleum Corp.	40.26	10/1/2025	10/01/2025: Well proposals mailed via USPS certified mail 10/31/2025: MEC hand delivered signed well elections, discussed CTRA's general plans and timing for Ringer development 11/11/2025: Mailed copy of the Ringer 2-3-4 JOA to MEC 11/18/2025: Phone call with MEC - discussed WI/ NRI and Section 2 ownership, discussed JOA. 12/09/2025: Discussed MEC's requested adjustments to proposed JOA	Uncommitted
Ridge Runner AssetCo II, LLC / Ridge Runner Nominee Corp.	336.53	10/1/2025	10/01/2025: Well proposals mailed via USPS certified mail (mailed to both entities although governed by the same parent company) 10/01/2025 - 11/20/2025: Ongoing correspondence relating to transaction between organizations. 11/20/2025: Receipt of signed well elections 12/0/2025: Receipt of signed Ringer 2-3-4 JOA	Committed
WPX Energy Permian, LLC	61.87	10/1/2025	10/01/2025: Well proposals mailed via USPS certified mail 10/09/2025: Confirmation of receipt/ email correspondence relating to proposals. 11/10/2025: Emailed copy of proposed Ringer 2-3-4 JOA along with timing updates. Communicated that we intended to kick-off the pooling process in November. 12/03/2025: Phone call to discuss development and proposed Ringer 2-3-4 JOA. Discussed WPX's requested adjustments to proposed form.	Uncommitted



Notice and Commitment (Case No. 25779)							
Owner Name	Ownership Type	Ownership Status	Commitment Type	Notice Provided			
				Delivery Method	Date of Notice Letter	Date of Publication	Supporting Exhibit Reference
Chevron USA Inc.	WIO	Uncommitted	-	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
MEC Petroleum Corp.	WIO	Uncommitted	-	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Ridge Runner AssetCo II, LLC	WIO	Committed	JOA	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Ridge Runner Nominee Corp.	WIO	Committed	JOA	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
WPX Energy Permian, LLC	WIO	Uncommitted	-	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Pearson-Sibert Oil Co. of Texas	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
MEC Petroleum Corp.	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
E.L. Latham Minerals, LLC	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Mumford & Company	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
1B4S Enterprises, LLC	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Pegasus Resources II, LLC	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4
Blue Hole Investments, LLC	ORRI	Uncommitted	N/A	Certified Mail	11/13/2025	11/18/2025	Exhibit C-1 to C-4



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 25779

SELF-AFFIRMED STATEMENT OF TRAVIS SPARKS

1. My name is Travis Sparks. I am employed as a petroleum geologist for Coterra Energy Operating Co. (f/k/a Cimarex Energy Co. of Colorado) (Cimarex Energy Co. of Colorado and Coterra Energy Operating Co. collectively referred to as "Coterra"). I have previously testified before the Oil Conservation Division ("Division") as an expert petroleum geologist and my credentials as an expert were accepted by the Division as a matter of record.

2. My work includes the Permian Basin and Eddy County, I am personally familiar with the application filed in this case, and I have conducted a geologic study of the lands in the subject area.

3. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit. The proposed unit is shown by a red box.

4. **Exhibit B-2** is a wellbore schematic showing Coterra's development plan.

5. **Exhibit B-3** is a structure map of the Wolfcamp formation. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 50 feet. This exhibit shows that the structure dips gently to the east. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A' that I used to prepare the structural cross-section.

Case No. 25779
Exhibit B

6. **Exhibit B-4** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone for the Ringer wells is identified by a box identifying WFMP target. In my opinion, the Wolfcamp formation is relatively consistent with slight thinning to the west.

7. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

8. The preferred well orientation in this area is east/west because the stress orientation is approximately northeast.

9. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

10. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

11. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

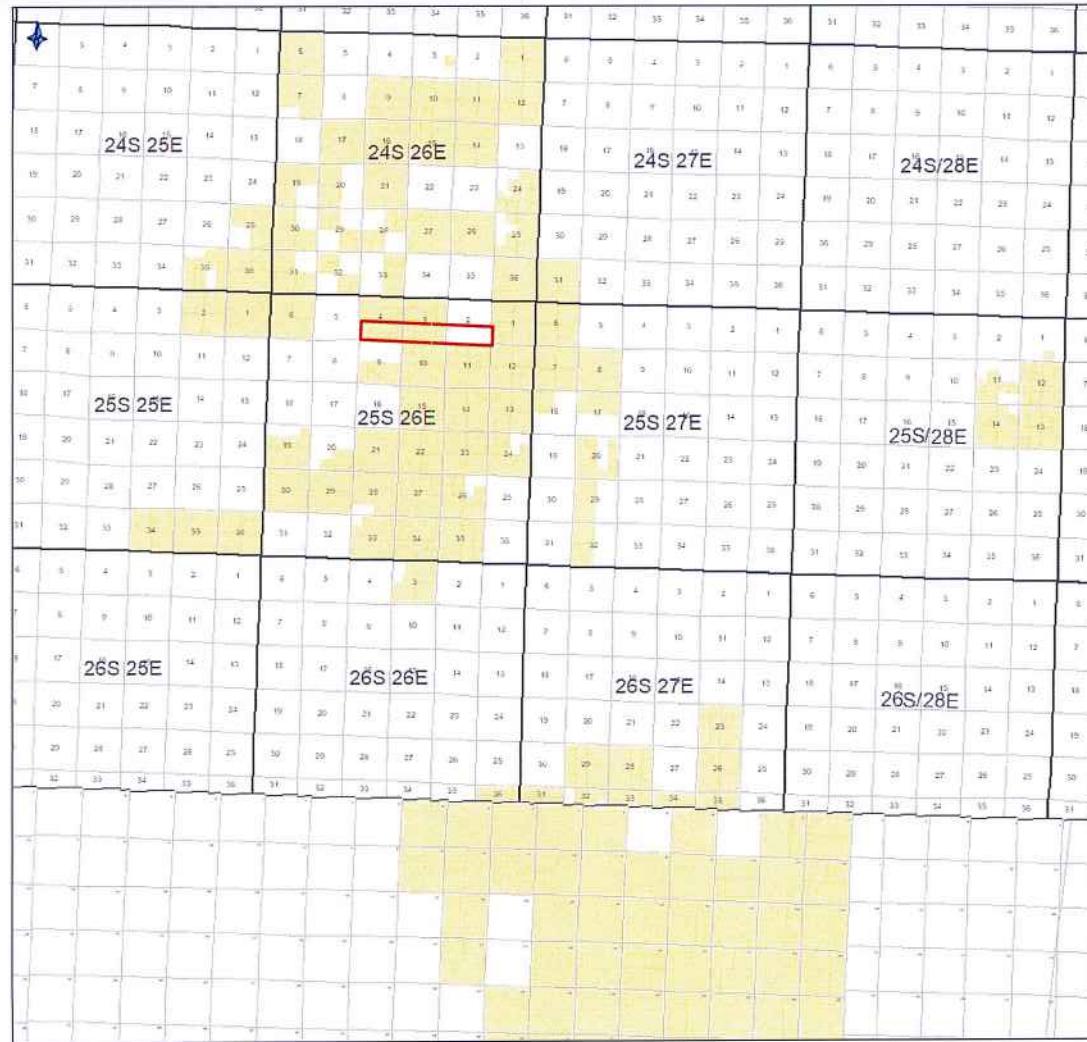
12-24-25

Date



Travis Sparks

Locator MAP



EXHIBIT

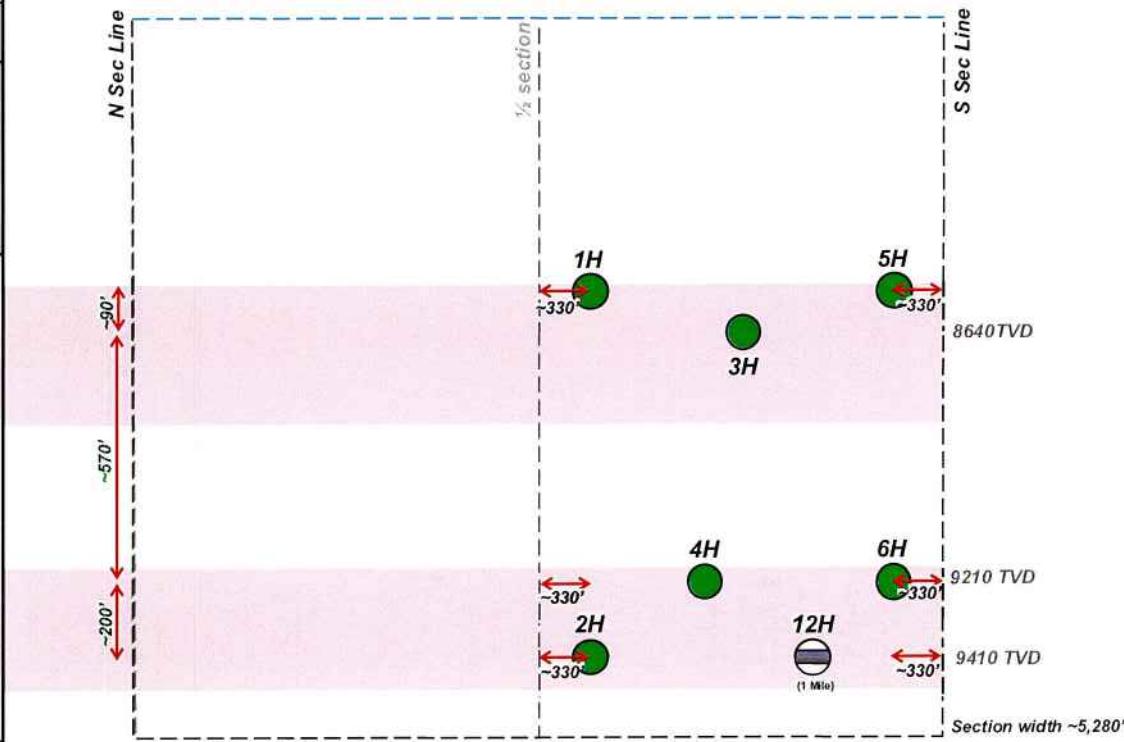
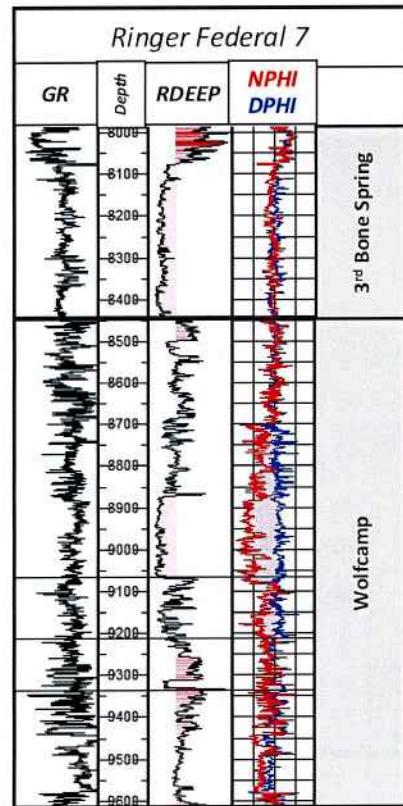
B-1

OCD Examiner Hearing 1-8-26

No. 25779

Tables

Ringer- Sec 4, Sec 3, Sec 2

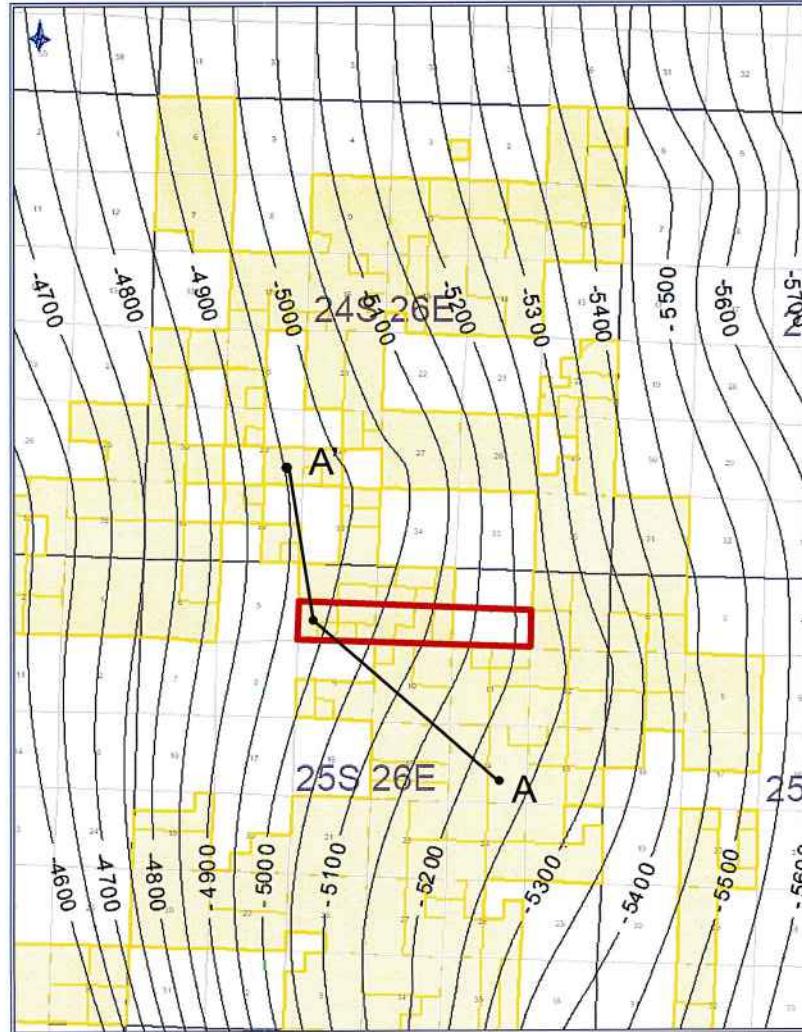


EXHIBIT

B.2

OCD Examiner Hearing 1-8-26
No. 25779

Wolfcamp Structure Map



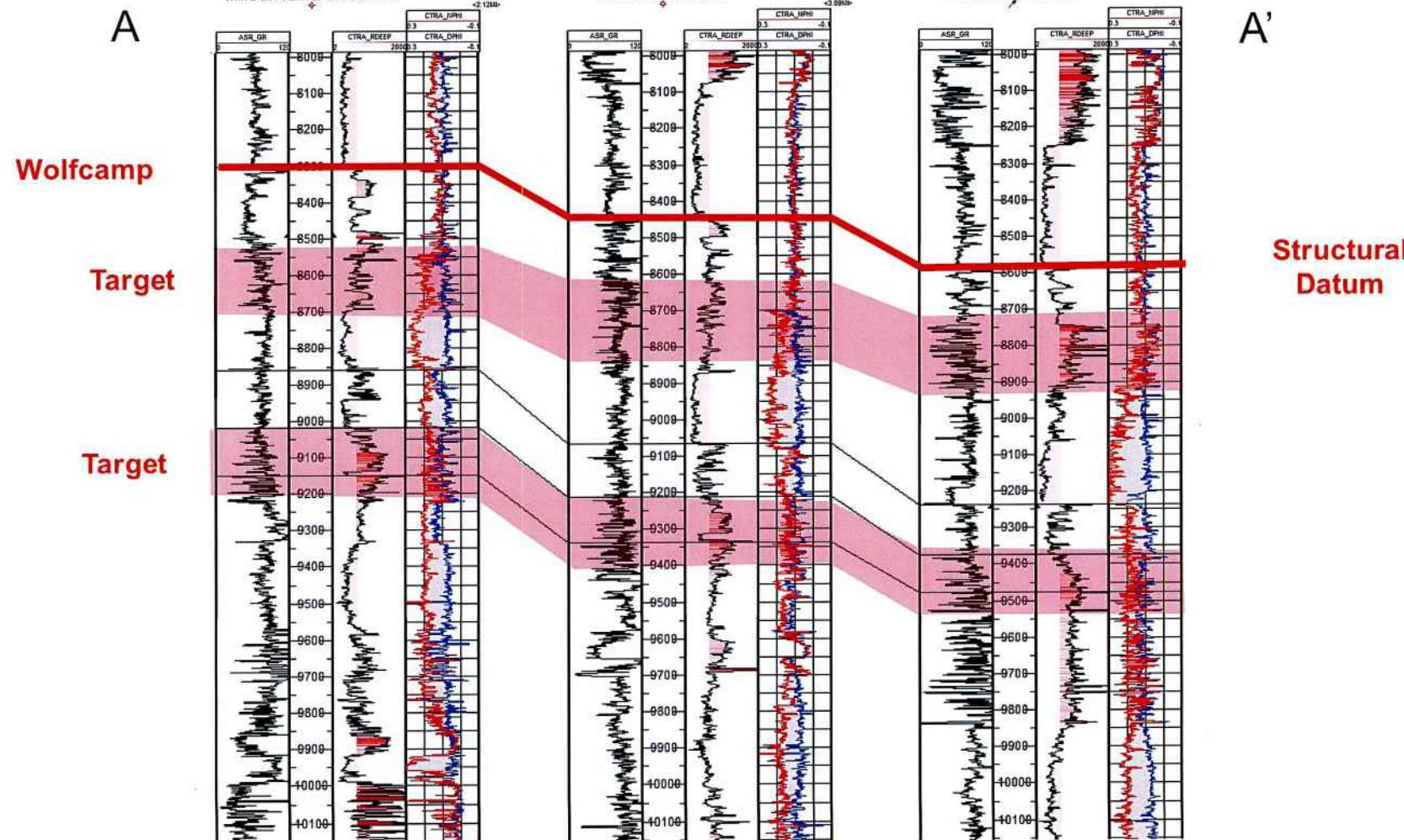
EXHIBIT

B.3

OCD Examiner Hearing 1-8-26
No. 25779

Structural Cross Section

 COTERRA



EXHIBIT

B-4

OCD Examiner Hearing 1-8-26
No. 25770

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

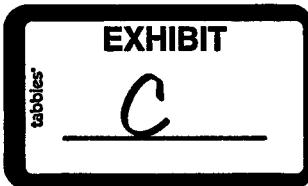
**APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25779

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Cimarex Energy Co. of Colorado, the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated November 13, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing November 13, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the December 4, 2025 hearing was published on November 18, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: December 29, 2025

By: Deana M. Bennett
Deana M. Bennett



November 13, 2025

Deana M. Bennett
505.848.1834
dmr@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF CIMAREX ENERGY CO.
OF COLORADO
FOR COMPULSORY POOLING, AND
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25779

TO: AFFECTED PARTIES

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed application.

In Case No. 25779, seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: **Ringer 2-3-4 Federal Com 1H** well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and **Ringer 2-3-4 Federal Com 5H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

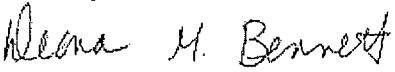
equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

The hearing is set for December 4, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,


Deana M. Bennett
Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY
CO. OF COLORADO
FOR COMPULSORY POOLING AND,
TO THE EXTENT NECESSARY, APPROVAL
OF AN OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 25779

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID Number 162683, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Wolfcamp spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPPM, Eddy County, New Mexico and (2) approving, to the extent necessary, an overlapping spacing unit.

In support of this application, Cimarex states as follows:

1. Cimarex has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Cimarex seeks to dedicate the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPPM, Eddy County, New Mexico, to form a 960-acre, more or less, Wolfcamp horizontal spacing unit.
3. Cimarex seeks to dedicate the unit to the following wells:
 - a. Ringer 2-3-4 Federal Com 1H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and

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Page 2 of 4

b. Ringer 2-3-4 Federal Com 5H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. These wells will comply with the Division's setback requirements for this pool except the wells will have non-standard first and last take points. Cimarex will administratively apply for non-standard location approvals for the wells' first and last take points.

6. This proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25 South, Range 26 East.

7. Cimarex has been unable to obtain a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit, and approving, to the extent necessary, the overlapping spacing unit, will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Cimarex requests that this case is set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and after notice and hearing as required by law, the Division enter its order:

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Page 3 of 4

- A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico;
- B. Designating Cimarex as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Cimarex to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- F. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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Page 4 of 4

CASE NO. 25779 Application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: **Ringer 2-3-4 Federal Com 1H** well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and **Ringer 2-3-4 Federal Com 5H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 11/13/2025

Firm Mailing Book ID: 299606

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0142 5227 16	WPX Energy Permian, LLC Attn JIB/OBO Department 333 W. Sheridan Ave Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
2	9314 8699 0430 0142 5227 23	Chevron USA Inc. ATTN : NOJV Group 1400 Smith St. Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
3	9314 8699 0430 0142 5227 30	MEC Petroleum Corp. PO Box 11265 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
4	9314 8699 0430 0142 5227 47	Ridge Runner Resources AssetCo II, LLC Attn: Land Department 20405 State Highway 249, Suite 820 Houston TX 77070	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
5	9314 8699 0430 0142 5227 54	Ridge Runner II Nominee Corp. Attn: Land Department 20405 State Highway 249, Suite 820 Houston TX 77070	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
6	9314 8699 0430 0142 5227 61	Pearson-Sibert Oil Co. of Texas 31351 VIA COLINAS STE 101 Westlake Village CA 91362	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
7	9314 8699 0430 0142 5227 78	E.L. Latham Minerals, LLC P.O. Box 100912 Ft. Worth TX 76185	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
8	9314 8699 0430 0142 5227 85	Mumford & Company P.O. Box 144 Hobbs NM 88240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
9	9314 8699 0430 0142 5227 92	1B4S Enterprises, LLC 3203 Bowie Street Amarillo TX 79109	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
10	9314 8699 0430 0142 5228 08	Pegasus Resources II, LLC P.O. Box 470698 Ft. Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
11	9314 8699 0430 0142 5228 15	Blue Hole Investments, LLC 2400 Vineyard Drive Granbury TX 76048	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
12	9314 8699 0430 0142 5228 22	AMERIPERMIAN HOLDINGS LLC 1733 WOODSTEAD CT STE 206 WOODLANDS TX 77380	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
13	9314 8699 0430 0142 5228 39	KELLY LOHMAN 60 ARBOR HILLS PL Talking Rock GA 30175	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
14	9314 8699 0430 0142 5228 46	ONRR-PAYOR ID 72254 FED Office of Nat. Resources Rev. PO Box 25627 DENVER CO 80225	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
11/13/2025

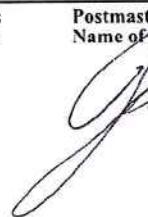
Firm Mailing Book ID: 299606

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0142 5228 53	SILVER SPUR RESOURCES LLC PO BOX 92761 SOUTHLAKE TX 76092	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
16	9314 8699 0430 0142 5228 60	SPRINGBOK ENERGY PARTNERS II LLC C/o Kimbell Royalty Partners LP 777 Taylor St., Ste 810 Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
17	9314 8699 0430 0142 5228 77	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
18	9314 8699 0430 0142 5228 84	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522.0013. Notice
			Totals: \$34.20	\$95.40	\$50.76	\$0.00	
					Grand Total:	\$180.36	

List Number of Pieces
Listed by Sender Total Number of Pieces
Received at Post Office Postmaster:
Name of receiving employee Dated:

18

18



Transaction Report Details - CertifiedPro.net											
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Generated: 12/23/2025 10:18:56 AM											
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
9314869904300142522884	2025-11-13 1:12 PM	11522.0013.	State of New Mexico	Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-18 7:52 AM		
9314869904300142522877	2025-11-13 1:12 PM	11522.0013.	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Lost	Return Receipt - Electronic, Certified Mail	2025-11-17 1:04 PM	
9314869904300142522860	2025-11-13 1:12 PM	11522.0013.	SPRINGBOK ENERGY PARTNERS II LLC	C/o Kimbell Royalty Partners LP	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 11:08 AM	
9314869904300142522853	2025-11-13 1:12 PM	11522.0013.	SILVER SPUR RESOURCES LLC	SOUTHLAKE	TX	76092	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 11:08 AM		
9314869904300142522846	2025-11-13 1:12 PM	11522.0013.	ONRR-PAYOR ID 72254 FED	Office of Nat. Resources Rev.	DENVER	CO	80225	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 9:55 AM	
9314869904300142522839	2025-11-13 1:12 PM	11522.0013.	KELLY LOHMAN	Talking Rock	GA	30175	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 12:43 PM		
9314869904300142522822	2025-11-13 1:12 PM	11522.0013.	AMERIPERMIAN HOLDINGS LLC	WOODLANDS	TX	77380	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-18 11:35 AM		
9314869904300142522815	2025-11-13 1:12 PM	11522.0013.	Blue Hole Investments, LLC	Granbury	TX	76048	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-12-10 1:16 PM		
9314869904300142522808	2025-11-13 1:12 PM	11522.0013.	Pegasus Resources II, LLC	Fl. Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 11:15 AM		
9314869904300142522792	2025-11-13 1:12 PM	11522.0013.	184S Enterprises, LLC	Amarillo	TX	79109	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-25 9:52 AM		
9314869904300142522785	2025-11-13 1:12 PM	11522.0013.	Mumford & Company	Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 1:38 PM		
9314869904300142522778	2025-11-13 1:12 PM	11522.0013.	E.L. Latham Minerals, LLC	Ft. Worth	TX	76185	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2025-11-19 12:00 PM		
9314869904300142522761	2025-11-13 1:12 PM	11522.0013.	Pearson-Sibert Oil Co. of Texas	Westlake Village	CA	91362	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-19 12:17 PM		
9314869904300142522754	2025-11-13 1:12 PM	11522.0013.	Ridge Runner II Nominees Corp.	Attn: Land Department	Houston	TX	77070	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-19 12:17 PM	
9314869904300142522747	2025-11-13 1:12 PM	11522.0013.	Ridge Runner Resources AssetCo II, LLC	Attn: Land Department	Houston	TX	77070	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-19 9:38 AM	
9314869904300142522730	2025-11-13 1:12 PM	11522.0013.	MEC Petroleum Corp.	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-21 12:42 PM		
9314869904300142522723	2025-11-13 1:12 PM	11522.0013.	Chevron USA Inc.	ATTN : NOJV Group	Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 10:45 AM	
9314869904300142522716	2025-11-13 1:12 PM	11522.0013.	WPX Energy Permian, LLC	Attn JIB/OBO Department	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 10:45 AM	



Affidavit of Publication

No.

73170

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication November 18, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

20th day of November 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE NO. 25779: Notice to all affected parties, as well as heirs and devisees of: WPX Energy Permian, LLC; Chevron USA Inc.; MEC Petroleum Corp.; Ridge Runner Resources AssetCo II, LLC; Ridge Runner II Nominee Corp.; Pearson-Sibert Oil Co. of Texas; E.L. Latham Minerals, LLC; Mumford & Company; 1B4S Enterprises, LLC; Pegasus Resources II, LLC; Blue Hole Investments, LLC; Ameripermian Holdings LLC; Kelly Lohman; ONRR-Payo ID 72254 Fed; Silver Spur Resources LLC; Springbok Energy Partners II LLC; United States of America; State of New Mexico of the application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on December 4, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Ringer 2-3-4 Federal Com 1H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Ringer 2-3-4 Federal Com 5H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

73170-Published in Carlsbad Current Argus Nov. 18, 2025.

EXHIBIT

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Tables