

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 8, 2026**

CASE No. 25764

NLS 32-6-15 EXTENSION ORDER R-23651

SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-23651,
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

**CASE NO. 25764
ORDER NO. R-23651**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-23651,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 25764
ORDER NO. R-23651**

APPLICATION

Catamount Energy Partners, LLC (“Catamount” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-23651 (“Order”). In support of its application, Catamount states:

1. On January 15, 2025, the Division entered Order No. R-23651 in Case No. 24987, which approved a non-standard 1,440-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of the N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **NLS 32-6-15 3H** (API No. Pending), **NLS 32-6-15 4H** (API No. Pending), and **NLS 32-6-15 5H** (API No. Pending).

2. Good cause exists to extend the deadline to commence drilling the initial wells under the Pooling Order.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A**

**Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25764**

3. Under the Order, Applicant would be required to commence drilling the wells by January 16, 2026, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to January 16, 2027.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and, after notice and hearing as required by law, the Division enter an order extending the time for Catamount to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
agrarkin@hollandhart.com
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ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS,
LLC

CASE _____: **Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651. The Unit is comprised of N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **NLS 32-6-15 3H** and **NLS 32-6-15 4H** wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and **NLS 32-6-15 5H** well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CATAMOUNT ENERGY PARTNERS, LLC

CASE NO. 24987
ORDER NO. R-23651

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 9, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Catamount Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The Unit is approved as a non-standard horizontal spacing unit.
16. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
17. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
18. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
19. Operator is designated as operator of the Unit and the Well(s).
20. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
21. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
23. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

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ORDER NO. R-23651

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24. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
25. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
26. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
27. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
28. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
29. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
30. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that

the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

31. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
33. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
34. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
35. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
36. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
37. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
38. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and

abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

39. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/dm

Date: 1/15/2025

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ORDER NO. R-23651

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R-23651 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24987	APPLICANT'S RESPONSE
Date: January 9, 2025	
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	NLS wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Mancos Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1440-acres
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County	N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	No, approval of a non-standard unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

R-23651 EXHIBIT A

Well #1	<u>NLS 32-6-15 3H (API Pending)</u> SHL: 909' FNL & 2153' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 1776' FNL & 180' FEL (Unit H) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #2	<u>NLS 32-6-15 4H (API Pending)</u> SHL: 923' FNL & 2149' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 2499' FNL & 180' FEL (Unit H) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	<u>NLS 32-6-15 5H (API Pending)</u> SHL: 938' FNL & 2144' FWL (Unit C) of Sec. 16, T32N-R6W BHL: 1967' FSL & 180' FEL (Unit I) of Sec. 13, T32N-R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-1
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Yes, see Exhibit A-5 an Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3

R-23651 EXHIBIT A

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	30-Dec-24

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
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SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 25764
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SELF-AFFIRMED STATEMENT OF DENISE GREER

1. My name is Denise Greer. I work for Catamount Energy Partners LLC (“Catamount”) as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Catamount in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. On January 15, 2025, the Division entered Order No. R-23651 in Case No. 24987, which approved a non-standard 1,440-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of the N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25764**

NLS 32-6-15 3H (API No. Pending), NLS 32-6-15 4H (API No. Pending), and NLS 32-6-15 5H (API No. Pending).

6. The attached **Catamount Exhibit C-1** contains an updated summary of interests pooling exhibit, removing previously pooled parties with whom Catamount has reached voluntary agreement.

7. None of the working interest owners that remain subject to these pooling orders have paid their estimated share of the costs to drill, complete and equip the applicable wells.

8. Catamount has provided the law firm of Holland & Hart LLP with the names and addresses of the parties subject to the existing pooling order and instructed that they be notified of Catamount's extension request. In compiling this notice list, Catamount conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

9. The granting of this application will prevent waste and protect correlative rights.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Denise R Greer

Denise Greer

12-30-2025

Date

SUMMARY OF OWNERSHIP¹

Owners in Red are being pooled

OWNER	INTEREST
Catamount Energy Partners LLC	37.54830%
MorningStar Operating LLC	16.35297%
Henrietta Schultz Inheritance Partnership , LP	6.33681%
T.H. McElvain Oil & Gas LLLP	4.60065%
Benson-Montin-Greer Drilling Corp.	4.45807%
Fred E Turner LLC	4.38020%
J. Glenn Turner, Jr. LLC	4.38020%
John L. Turner LLC	4.38020%
Mary Frances Turner, Jr. Trust	4.38020%
Royale T Partners LLC	4.38020%
AE&J Royalties, LLC	4.16667%
Stoabs Oil Corp.	1.87874%
Unknown	1.47083%
Palmetto Partners, LP	0.52083%
Yosemite Creek Oil & Gas, LLC	0.52083%
Jaye Wilkinson	0.20400%
Estate of Lydia Martinez	0.04028%
TOTAL	100.0000%

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Catamount Energy Partners, LLC

Hearing Date: January 8, 2026

Case No. 25764

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

CASE NO. 25764

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Catamount Energy Partners, LLC ("Catamount"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25764**



A. Raylee Starnes

12/30/25

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

November 14, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Catamount Energy Partners, LLC to Amend Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico: NLS 32-6-15 3, 4, and 5H wells

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partners, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 4, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise R. Greer at (720) 484-2351 or dgreer@catamountep.com.

Sincerely,

A handwritten signature in blue ink that appears to read 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR CATAMOUNT ENERGY
PARTNERS, LLC**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Catamount - NLS 32-6-15 Extension Order R-23651 - Case no. 25764
Postal Delivery Report

9414811898765471992322	AE&J Royalties, LLC	23 Bergen St	Brooklyn	NY	11201-6301	Your item was delivered to an individual at the address at 2:29 pm on November 18, 2025 in BROOKLYN, NY 11201.
9414811898765471992308	Anthony Sanchez, ind. and as heir to the Aurora Sanchez Estate	PO Box 725	Ignacio	CO	81137-0725	Your item has been delivered to the original sender at 11:19 am on November 28, 2025 in SANTA FE, NM 87501.
9414811898765471992391	Arthur J. Sanchez, ind. and as heir to the Aurora Sanchez Estate, and Barbara Sanchez his Wife	PO Box 725	Ignacio	CO	81137-0725	Your item has been delivered to the original sender at 11:19 am on November 28, 2025 in SANTA FE, NM 87501.
9414811898765471992346	Brett G. Taylor Royalty Trust	PO Box 9	Aledo	TX	76008-0009	Your item was picked up at the post office at 11:27 am on November 18, 2025 in ALEDO, TX 76008.
9414811898765471992377	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:29 pm on November 17, 2025 in SANTA FE, NM 87508.
9414811898765471992018	ECAP III & Company	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992025	Edward W. Young	1467 Foothill Rd	Gardnerville	NV	89460-6212	Your item was delivered to an individual at the address at 1:41 pm on November 18, 2025 in GARDNERVILLE, NV 89460.
9414811898765471992001	Eleanor M. Calderon, ind. and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband	PO Box 176	Hesperus	CO	81326-0176	Your item has been delivered to the original sender at 11:19 am on November 28, 2025 in SANTA FE, NM 87501.
9414811898765471992094	Eleanor M. Walker, a MWDSSP, ind. and as heir to the Aurora Sanchez Estate	2418 S Quicksilver St	Boise	ID	83705-3776	Your item was delivered to an individual at the address at 10:56 am on November 20, 2025 in BOISE, ID 83705.
9414811898765471992049	First Trax, LLC	PO Box 2471	Durango	CO	81302-2471	Your item was picked up at the post office at 1:10 pm on November 18, 2025 in DURANGO, CO 81301.
9414811898765471992087	Fred E Turner LLC	PO Box 192588	Dallas	TX	75219-8523	Your item has been delivered and is available at a PO Box at 11:27 am on November 19, 2025 in DALLAS, TX 75219.

Catamount - NLS 32-6-15 Extension Order R-23651 - Case no. 25764
Postal Delivery Report

9414811898765471992032	Gary H. Pace Management Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992070	Gary R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate	815 S Chestnut St Trlr 18	Cortez	CO	81321-4166	Your item has been delivered to the original sender at 9:59 am on December 11, 2025 in SANTA FE, NM 87501.
9414811898765471992414	Gerardo Sanchez ind. and as heir to the Aurora Sanchez Estate, and Gloria Sanchez, his Wife	PO Box 229	Ignacio	CO	81137-0229	Your item was picked up at the post office at 2:50 pm on November 18, 2025 in IGNACIO, CO 81137.
9414811898765471992452	Hampton M. Young Jr.	3956 SW Condor Ave	Portland	OR	97239-4104	Your item was delivered to an individual at the address at 3:14 pm on November 24, 2025 in FALLON, NV 89406.
9414811898765471992421	Henrietta Schultz Inheritance Partnership , LP	17 Royal Way	Dallas	TX	75229-5538	Your item was delivered to an individual at the address at 12:00 pm on November 19, 2025 in DALLAS, TX 75229.
9414811898765471992490	Inez R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate	815 S Chestnut St Trlr 18	Cortez	CO	81321-4166	Your item has been delivered to the original sender at 9:59 am on December 11, 2025 in SANTA FE, NM 87501.
9414811898765471992445	J. Glenn Turner, Jr. LLC	6800 Golf Dr	Dallas	TX	75205-1216	Your item was delivered to an individual at the address at 3:52 pm on November 19, 2025 in DALLAS, TX 75205.
9414811898765471992483	J.C. Pace III and Alexandra Ann Pace Schneider, Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992476	Jaye Wilkinson	6737 16th Ave NW Apt 5	Seattle	WA	98117-5515	Your item has been delivered to the original sender at 11:03 am on December 1, 2025 in SANTA FE, NM 87501.
9414811898765471992513	Jesse Mac Wakeland	603 W. Peter Smith	Ft Worth	TX	76101	Your item was delivered to an individual at the address at 11:10 am on November 25, 2025 in SANTA FE, NM 87501.
9414811898765471992551	Jim Sanchez, single, ind. and as heir to the Aurora Sanchez Estate	2344 N Laughridge Ave	Meridian	ID	83646-5755	Your item was delivered to an individual at the address at 12:06 pm on November 20, 2025 in MERIDIAN, ID 83646.

Catamount - NLS 32-6-15 Extension Order R-23651 - Case no. 25764
Postal Delivery Report

9414811898765471992568	Joe B. Neuhoff Family Partnership, Ltd.	10030 Meadowbrook Dr	Dallas	TX	75229-6609	Your item was delivered to an individual at the address at 1:07 pm on November 26, 2025 in DALLAS, TX 75229.
9414811898765471992520	Joe K. Pace Management Trust	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992506	John L. Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 7:51 am on November 19, 2025 in DALLAS, TX 75382.
9414811898765471992599	Kimbell Royalty Holdings, LLC	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 11:28 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992544	Lawrence B. Neuhoff	4437 Stanford Ave	Dallas	TX	75225-6936	Your item was delivered to an individual at the address at 10:59 am on November 19, 2025 in DALLAS, TX 75225.
9414811898765471992582	Leigh S. Taylor, a/k/a Leigh Sykes Taylor	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471992537	Lydia Martinez aka Mary Lydia Martinez, a widow, ind. and as heir to the Estate of Rafael Martinez	14926 County Road 500	Pagosa Springs	CO	81147-7826	Your item could not be delivered on December 19, 2025 at 3:09 pm in PAGOSA SPRINGS, CO 81147. It was held for the required number of days and is being returned to the sender.
9414811898765471992575	Mary Frances Turner, Jr. Trust	PO Box 41190	Nashville	TN	37204-1190	Your item was picked up at the post office at 9:10 am on December 3, 2025 in NASHVILLE, TN 37204.
9414811898765471990212	Ora R Hall, Jr and Edna Ione Hall	PO Box 1231	Ogden	UT	84402-1231	Your item has been delivered and is available at a PO Box at 8:16 am on November 19, 2025 in OGDEN, UT 84402.
9414811898765471990250	Palmetto Partners, LP	555 5th Ave Rm 901	New York	NY	10017-9264	Your item was delivered to the front desk, reception area, or mail room at 5:00 pm on November 18, 2025 in NEW YORK, NY 10176.
9414811898765471990229	Ray T. Sanchez, ind. and as heir to the Aurora Sanchez Estate	PO Box 1374	Ignacio	CO	81137-1374	Your item was picked up at the post office at 2:11 pm on November 19, 2025 in IGNACIO, CO 81137.

Catamount - NLS 32-6-15 Extension Order R-23651 - Case no. 25764
Postal Delivey Report

9414811898765471990298	Robert C. Grable	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to an individual at the address at 11:55 am on November 21, 2025 in FORT WORTH, TX 76102.
9414811898765471990243	Royale T Partners LLC	PO Box 191767	Dallas	TX	75219-8506	Your item was picked up at a postal facility at 2:29 pm on December 2, 2025 in FLINT, TX 75762.
9414811898765471990281	Sarah S. Lamensdorf,	420 Throckmorton St Ste 710	Fort Worth	TX	76102-3724	Your item was delivered to an individual at the address at 11:53 am on November 18, 2025 in FORT WORTH, TX 76102.
9414811898765471990236	Theresa M. Salzar, ind. and as heir to the Aurora Sanchez Estate	2083 NW 91st Place	Meridian	ID	83642	Your item has been delivered to the original sender at 11:03 am on December 1, 2025 in SANTA FE, NM 87501.
9414811898765471990274	Thomaston LLC	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 5:51 pm on November 17, 2025 in GOLDEN, CO 80401.
9414811898765471990816	Westmeath Corp.	PO Box 247	Humboldt	AZ	86329-0247	Your item was picked up at the post office at 2:25 pm on November 20, 2025 in HUMBOLDT, AZ 86329.

BALLANTINE COMMUNICATIONS

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E

Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25764

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Octave Zamora, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/19/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11-21-25

Gail Lynn Vitarius
Notary Public

PRICE: \$ 225.68

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

COPY OF ADVERTISEMENT

31893

Case No. 25764: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Anthony Sanchez, ind. and as heir to the Aurora Sanchez Estate; Arthur J. Sanchez, ind. and as heir to the Aurora Sanchez Estate, and Barbara Sanchez his Wife; Brett G. Taylor Royalty Trust; Bureau of Land Management; ECAP III & Company; Edward W. Young; Eleanor M. Calderon, ind. and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband; Eleanor M. Walker, a MWDSSP, ind. and as heir to the Aurora Sanchez Estate; First Trax, LLC; Fred E Turner LLC; Gary H. Pace Management Trust; Gary R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate; Gerardo Sanchez ind. and as heir to the Aurora Sanchez Estate, and Gloria Sanchez, his Wife; Hampton

M. Young Jr.; Henrietta Schultz Inheritance Partnership , LP; Inez R. Havlik, single, ind. and as heir to the Aurora Sanchez Estate; J. Glenn Turner, Jr. LLC; J.C. Pace III and Alexandra Ann PaceSchneider, Trust; Jaye Wilkinson; Jesse Mac Wakeland; Jim Sanchez, single, ind. and as heir to the Aurora Sanchez Estate; Joe B. Neuhoff Family Partnership, Ltd.; Joe K. Pace Management Trust; John L. Turner LLC; Kimbell Royalty Holdings, LLC; Lawrence B. Neuhoff; Leigh S. Taylor, a/k/a Leigh Sykes Taylor; Lydia Martinez aka Mary Lydia Martinez, a widow, ind. and as heir to the Estate of Rafael Martinez; Mary Frances Turner, Jr. Trust; Ora R Hall, Jr and Edna lone Hall; Palmetto Partners, LP; Ray T. Sanchez, ind. and as heir to the Aurora Sanchez Estate; Robert C. Grable; Royale T Partners LLC; Sarah S. Lamensdorf; Theresa M. Salzar, ind. and as heir to the Aurora Sanchez Estate; Thomaston LLC; and Westmeath Corp. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 4, 2025, to consider this application. The hearing will be conducted in a

hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651. The Unit is a non-standard 1,440-acre, more or less, horizontal spacing comprised of the N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **NLS 32-6-15 3H** and **NLS 32-6-15 4H** wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and **NLS 32-6-15 5H** well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole

Section 13, to a certain hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

Published in Tri-City Record
November 19, 2025

SANTA FE NEW MEXICAN

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Santa Fe, NM 87501-1849

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TAX	15.49
TOTAL	204.69

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 94458 a copy of which is hereto attached was published in said newspaper 7 day(s) between 11/19/2025 and 11/19/2025 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 19th day of November, 2025 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 20th day of November, 2025

Notary

Commission Expires:



STATE OF NEW MEXICO
NOTARY PUBLIC
KAREN E ABEYTA
COMMISSION # 2005802
COMMISSION EXPIRES 03/19/2029

LEGAL #94458

Case No. 25764: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Anthony Sanchez, Ind. and as heir to the Aurora Sanchez Estate; Arthur J. Sanchez, Ind. and as heir to the Aurora Sanchez Estate, and Barbara Sanchez his Wife; Brett G. Taylor Royalty Trust; Bureau of Land Management; ECAP III & Company; Edward W. Young; Eleanor M. Calderon, Ind. and as heir to the Aurora Sanchez Estate and Juan Calderon, her husband; Eleanor M. Walker, a MWDSSP, Ind. and as heir to the Aurora Sanchez Estate; First Trax, LLC; Fred E Turner LLC; Gary H. Pace Management Trust; Gary R. Havlik, single, Ind. and as heir to the Aurora Sanchez Estate; Gerardo Sanchez Ind. and as heir to the Aurora Sanchez Estate, and Gloria Sanchez, his Wife; Hampton M. Young Jr.; Henrietta Schultz Inheritance Partnership, LP; Inez R. Havlik, single, Ind. and as heir to the Aurora Sanchez Estate; J. Glenn Turner, Jr. LLC; J.C. Pace III and Alexandra Ann PaceSchneider, Trust; Jaye Wilkinson; Jesse Mac Wakeland; Jim Sanchez, single, Ind. and as heir to the Aurora Sanchez Estate; Joe B. Neuhoft Family Partnership, Ltd.; Joe K. Pace Management Trust; John L. Turner LLC; Kimbell Royalty Holdings, LLC; Lawrence B. Neuhoft; Leigh S. Taylor, a/k/a Leigh Sykes Taylor; Lydia Martinez aka Mary Lydia Martinez, a widow, Ind. and as heir to the Estate of Rafael Martinez; Mary Frances Turner, Jr. Trust; Ora R Hall, Jr and Edna Ione Hall; Palmetto Partners, LP; Ray T. Sanchez, Ind. and as heir to the Aurora Sanchez Estate; Robert C. Grable; Royale T Partners LLC; Sarah S. Lamensdorf; Theresa M. Salzar, Ind. and as heir to the Aurora Sanchez Estate; Thomaston LLC; and Westmeath Corp. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conser-

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