

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 8, 2026**

CASE No. 25765

*MILLER MESA 32-6-9
EXTENSION ORDER R-23613*

SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-23613,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 25765
ORDER NO. R-23613**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-23613,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 25765
ORDER NO. R-23613**

APPLICATION

Catamount Energy Partners, LLC (“Catamount” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-23613 (“Order”). In support of its application, Catamount states:

1. On December 24, 2024, the Division entered Order No. R-23613 in Case No. 24830, which approved a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of the Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Miller Mesa 32-6-10 1H** (API No. Pending), **Miller Mesa 32-6-11 1H** (API No. Pending), and **NLN 32-6-9 2H** (API No. Pending).
2. Good cause exists to extend the deadline to commence drilling the initial wells under the Pooling Order.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25765**

3. Under the Order, Applicant would be required to commence drilling the wells by December 25, 2025 and therefore, asks for the deadline to commence drilling the wells be extended for a year, to December 25, 2026.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and, after notice and hearing as required by law, the Division enter an order extending the time for Catamount to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS,
LLC**

CASE _____: **Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **Miller Mesa 32-6-10 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; **Miller Mesa 32-6-11 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CATAMOUNT ENERGY PARTNERS, LLC

CASE NO. 24830
ORDER NO. R-23613

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 10, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Catamount Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The Unit is approved as a non-standard horizontal spacing unit.
16. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
17. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
18. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
19. Operator is designated as operator of the Unit and the Well(s).
20. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
21. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
23. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

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24. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
25. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
26. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
27. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
28. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
29. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
30. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that

the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

31. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
33. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
34. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
35. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
36. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
37. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
38. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and

abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

39. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/dm

Date: 12/24/2024

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R-23613 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24830	APPLICANT'S RESPONSE
Date: October 10, 2024	
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Miller Mesa
Formation/Pool	
Formation Name(s) or Vertical Extent:	Mancos Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1941.18-acres
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County	Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	No, approval of a non-standard unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

R-23613 EXHIBIT A

Well #1	Miller Mesa 32-6-10 1H (API Pending) SHL: 768' FNL & 1906' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1051' FNL & 180' FWL (Unit E) of Sec. 9, T32N, R6W Completion Target: Mancos formation Well Orientation: East to West Completion Location expected to be: Standard
Well #2	Miller Mesa 32-6-11 1H (API Pending) SHL: 772' FNL & 1891' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1205' FNL & 180' FEL (Unit H) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	NLN 32-6-9 2H (API Pending) SHL: 1659' FSL & 752' FWL (Unit L) of Sec. 9, T32N, R6W BHL: 2259' FSL & 1513' FEL (Unit J) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-6
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Yes, see Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5

R-23613 EXHIBIT A

Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	3-Oct-24

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CATAMOUNT ENERGY
PARTNERS, LLC TO EXTEND THE DRILLING
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SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

**CASE NO. 25765
ORDER NO. R-23613**

SELF-AFFIRMED STATEMENT OF DENISE GREER

1. My name is Denise Greer. I work for Catamount Energy Partners LLC (“Catamount”) as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Catamount in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. On December 24, 2024, the Division entered Order No. R-23613 in Case No. 24830, which approved a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of the Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the Pooling Order and the pooled

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25765**

spacing unit is initially dedicated to the proposed **Miller Mesa 32-6-10 1H** (API No. Pending), **Miller Mesa 32-6-11 1H** (API No. Pending), and **NLN 32-6-9 2H** (API No. Pending).

6. The attached **Catamount Exhibit C-1** contains an updated summary of interests pooling exhibit, removing previously pooled parties with whom Catamount has reached voluntary agreement.

7. None of the working interest owners that remain subject to these pooling orders have paid their estimated share of the costs to drill, complete and equip the applicable wells.

8. Catamount has provided the law firm of Holland & Hart LLP with the names and addresses of the parties subject to the existing pooling order and instructed that they be notified of Catamount's extension request. In compiling this notice list, Catamount conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

9. The granting of this application will prevent waste and protect correlative rights.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Denise R Greer

Denise Greer

12-30-2025

Date

SUMMARY OF OWNERSHIP

Owners in Red are being pooled

OWNER	INTEREST
CATAMOUNT ENERGY PARTNERS LLC	59.14950%
AE&J Royalties, LLC	1.20280%
Alvin Marquez	0.08210%
Anna Delagarza	0.00240%
Anna Marie Candelaria	0.01930%
Antonio Garcia	0.13680%
Aurielle Machiko Candelaria	0.00290%
Benson-Montin-Greer Drilling Corp.	3.50060%
Bernard Quintana	0.07230%
Betty Valdez	0.03480%
Brian Oakley	0.00700%
Catalina Trejo	0.00240%
Coleman Oil & Gas	0.64320%
Colleen Gallegos (Successor of Willie Gallegos)	0.00740%
Consuelo Mascarenas	0.01070%
Darin William Gallegos (Successor of Willie Gallegos)	0.00740%
Delfina Candelaria	0.16500%
Dick Clark Lake Property LLC	0.05610%
Edmund T Anderson IV	0.51460%
Estates or successors Petra Candelaria	0.42970%
Fred E. Turner LLC	1.82910%
Frederick Quintana	0.07230%
George R Broome Revocable Trust	0.64320%
Gina Aparicio (Successor of Willie Gallegos)	0.00740%
Heirs of Angie Caldelaria	0.16500%
Heirs of Juan Andres Quintana and his wife, Inez Q. Quintana	0.21480%
Heirs of Miguel F. Quintana and Beatrice Quintana, both deceased	0.21480%
IMINERALS LLC	0.16400%
J & M Raymond, Ltd	1.35070%
J. Glenn Turner, Jr. LLC	1.82910%
Jaye Wilkinson	0.76690%
John L. Turner LLC	1.82910%
Juanita Valdez	0.01390%
Judith West	1.71350%
Kohlton Heiwa Candelaria	0.00290%
Larry Maez	0.05180%
Lisa Berriochoa	0.01740%
Liz Candelaria	0.00290%
Lorrayn Gay Hacker	0.07500%
Louis Ray Romero	0.04130%
Louis Wayne Candelaria	0.02320%
Maria Benedita Samtistevan	0.04230%
Mark A Quintana	0.00530%
Martha Vasquez	0.05180%
Mary Anderson Boll Family Trust	0.51460%
Mary Frances Turner, Jr. Trust	1.11140%

Exhibit C-1

Mekusukey Oil Company	0.45020%
Michael Candelaria	0.02320%
Michael Saunders Shearn Jt	0.09520%
Michael Valdez	0.03480%
Miguel R. Sanchez	0.24080%
Morningstar Operating LLC	5.55120%
Mustang Minerals LLC	0.06430%
Nick Groves and his mother	0.16500%
Palmetto Partners, LP	0.12860%
Peggy Mascarenas McWilliams	0.01070%
Richard Rivera	0.04230%
Rick Valdez	0.02320%
Ricky Dean Lopez	0.06190%
Robby Marquez	0.08210%
Robert D Habbit	0.09520%
Royale T Partners LLC	1.82910%
S.P.M.D.T.U. (Sociedad Proteccion Mutua de Trabajadores Unidos) Council Nr	0.00870%
SG Interests I Ltd	2.05830%
Shanna Velasquez	0.00700%
SIMCOE LLC	0.04080%
Simlog LLC	1.59040%
Steven Mizel	0.04340%
Stoabs Oil Corp.	1.47470%
T.H. McElvain Oil & Gas LLLP	6.08690%
Tamara Visser	0.02320%
Thomas Harrison Pierce, Trustee for Mary Frances Turner Jr. Trust	0.71770%
Thomas Mascarenas	0.01070%
Timothy W Gutierrez	0.00020%
Tomas Delagarza	0.00240%
Tony Valdez	0.02320%
Yosemite Creek Oil & Gas, LLC	0.17200%
Total	100.0%

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SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

CASE NO. 25765

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Catamount Energy Partners, LLC ("Catamount"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Catamount Energy Partners, LLC
Hearing Date: January 8, 2026
Case No. 25765**



A. Raylee Starnes

12/30/25

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

November 14, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Catamount Energy Partners, LLC to Amend Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico: Miller Mesa 32-6-10 1H, Miller Mesa 32-6-11 1H, and NLN 32-6-9 2H wells

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partners, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 4, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise R. Greer at (720) 484-2351 or dgreer@catamountep.com.

Sincerely,

A handwritten signature in blue ink that appears to read 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR CATAMOUNT ENERGY
PARTNERS, LLC**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Catamount Energy Partners, LLC to Amend Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico: Miller Mesa 32-6-10 1H, Miller Mesa 32-6-11 1H, and NLN 32-6-9 2H wells

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partners, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 8, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Catamount - Miller Mesa 32-6-9 Extension Order R-23613 - Case no. 25765
Postal Delivery Report

9414811898765471990861	AE&J Royalties, LLC	23 Bergen St	Brooklyn	NY	11201-6301	Your item was delivered to an individual at the address at 2:29 pm on November 18, 2025 in BROOKLYN, NY 11201.
9414811898765471990823	Alvin Marquez	1938 Spindrift Ct	Las Vegas	NV	89156-6973	Your item has been delivered to the original sender at 11:10 am on November 25, 2025 in SANTA FE, NM 87501.
9414811898765471990809	Anna Delagarza	1311 4th St N	Nampa	ID	83687-4069	Your item was delivered to an individual at the address at 10:21 am on December 4, 2025 in SANTA FE, NM 87501.
9414811898765471990892	Anna Marie Candelaria	PO Box 16572	Denver	CO	80216-0572	Your item was delivered to an individual at the address at 10:16 am on November 26, 2025 in SANTA FE, NM 87501.
9414811898765471990847	Antonio Garscia, formerly known as David Fresquez	6685 Grove St	Denver	CO	80221-2126	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765471990830	Avelinda Mascarenas	5 Road 6067	Farmington	NM	87401-9606	Your item was picked up at the post office at 3:28 pm on November 26, 2025 in FARMINGTON, NM 87401.
9414811898765471990878	Bernard Quintana	1136 Lake City Hwy	Clinton	TN	37716-6592	Your item was delivered to an individual at the address at 10:34 am on November 22, 2025 in SANTA FE, NM 87501.
9414811898765471990717	Betty Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	Your item has been delivered to the original sender at 10:02 am on December 24, 2025 in SANTA FE, NM 87501.
9414811898765471990755	Brian Oakley	2710 SE 103rd Ave	Portland	OR	97266-1204	Your item was picked up at a postal facility at 2:47 pm on November 22, 2025 in PORTLAND, OR 97206.
9414811898765471990762	Candace Candelaria Abbott	971 E Corral Way	Washington	UT	84780-8249	Your item was delivered to an individual at the address at 12:38 pm on November 19, 2025 in WASHINGTON, UT 84780.

Catamount - Miller Mesa 32-6-9 Extension Order R-23613 - Case no. 25765
Postal Delivery Report

9414811898765471990724	Catalina Trejo	1105 W Bird Ave	Nampa	ID	83686-8162	Your item has been delivered to the original sender at 10:07 am on December 13, 2025 in SANTA FE, NM 87501.
9414811898765471990700	Colleen Gallegos	2645 Cirque Way	Montrose	CO	81401-5343	Your item was picked up at a postal facility at 4:46 pm on December 4, 2025 in MONTROSE, CO 81401.
9414811898765471990793	Darin William Gallegos	10341 Canoga Ave Unit 12	Chatsworth	CA	91311-2210	Your item has been delivered to the original sender at 10:34 am on November 24, 2025 in SANTA FE, NM 87501.
9414811898765471990748	Dick Clark Lake Properties	123 Trimble Crossing Dr	Durango	CO	81301-5389	Your item has been delivered to an agent and left with an individual at the address at 12:11 pm on November 18, 2025 in DURANGO, CO 81301.
9414811898765471990731	Edmund T Anderson IV	2521 Humble Ave	Midland	TX	79705-8407	Your item was delivered to an individual at the address at 11:26 am on November 18, 2025 in MIDLAND, TX 79705.
9414811898765471990915	Fred E Turner LLC	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your item was delivered to an individual at the address at 10:16 am on November 26, 2025 in SANTA FE, NM 87501.
9414811898765471990953	Frederick Quintana	599 County Road 214	Durango	CO	81303-6695	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765471990960	George R Broome Revocable Trust	HC 74 Box 62	Pecos	NM	87552-9603	Your item has been delivered to the original sender at 10:16 am on November 26, 2025 in SANTA FE, NM 87501.
9414811898765471990922	Gina Aparicio	825 E Ottley Ave Trlr E-2	Fruita	CO	81521-2362	Your item has been delivered to the original sender at 9:56 am on December 16, 2025 in SANTA FE, NM 87501.
9414811898765471990908	J. Glenn Turner, Jr. LLC	6800 Golf Dr	Dallas	TX	75205-1216	Your item was delivered to an individual at the address at 1:15 pm on November 21, 2025 in DALLAS, TX 75205.

Catamount - Miller Mesa 32-6-9 Extension Order R-23613 - Case no. 25765
Postal Delivery Report

9414811898765471990991	Jaye Wilkinson	6737 16th Ave NW Apt 5	Seattle	WA	98117-5515	Your item has been delivered to the original sender at 10:53 am on December 10, 2025 in SANTA FE, NM 87501.
9414811898765471990946	John L. Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 9:44 am on November 28, 2025 in DALLAS, TX 75382.
9414811898765471990984	Judith West	PO Box 1948	Cullman	AL	35056-1948	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765471990939	Larry Maez	516 Pablano Nw. Rd.	Albuquerque	NM	87107	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on November 17, 2025 in ALBUQUERQUE, NM 87107.
9414811898765471990618	Lisa Berriochoa	4399 Foothill Dr	Bountiful	UT	84010-6025	Your item was delivered to an individual at the address at 1:16 pm on November 19, 2025 in BOUNTIFUL, UT 84010.
9414811898765471990656	Liz Candelaria	12881 S Morning Glory Cir	Riverton	UT	84065-4768	Your item was delivered to an individual at the address at 10:07 am on December 13, 2025 in SANTA FE, NM 87501.
9414811898765471990625	Lorrayn Gay Hacker	16310 Jewel Way	Caldwell	ID	83607-9116	Your item was delivered to an individual at the address at 11:38 am on November 28, 2025 in CALDWELL, ID 83607.
9414811898765471990694	Louis Ray Romero	538 Washington Ave	Santa Fe	NM	87501	Your item was delivered to an individual at the address at 10:37 am on November 18, 2025 in SANTA FE, NM 87501.
9414811898765471990649	Louis Wayne Candelaria	180 S 200 W	Tooele	UT	84074	Your item has been delivered to the original sender at 11:10 am on November 25, 2025 in SANTA FE, NM 87501.
9414811898765471990687	Mark A. Quintana	2144 Westover Ave SW	Roanoke	VA	24015-2216	Your item was delivered to an individual at the address at 2:19 pm on November 19, 2025 in ROANOKE, VA 24015.

Catamount - Miller Mesa 32-6-9 Extension Order R-23613 - Case no. 25765
Postal Delivery Report

9414811898765471990632	Martha Vasquez	516 Pablano Nw. Rd.	Albuquerque	NM	87107	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on November 17, 2025 in ALBUQUERQUE, NM 87107.
9414811898765471990670	Mary Anderson Boll Family Trust	1613 Crabapple Ln	Flower Mound	TX	75028-8244	Your item could not be delivered on December 3, 2025 at 3:35 am in FLOWER MOUND, TX 75028. It was held for the required number of days and is being returned to the sender.
9414811898765471990113	Mary Frances Turner, Jr. Trust	PO Box 41190	Nashville	TN	37204-1190	Your item was picked up at the post office at 9:10 am on December 3, 2025 in NASHVILLE, TN 37204.
9414811898765471990151	Michael Candelaria	529 Jersey Ln	Colorado Springs	CO	80911-2617	Your item has been delivered to the original sender at 10:53 am on December 10, 2025 in SANTA FE, NM 87501.
9414811898765471990168	Palmetto Partners, LP	555 5th Ave Rm 901	New York	NY	10017-9264	Your item was delivered to the front desk, reception area, or mail room at 5:00 pm on November 18, 2025 in NEW YORK, NY 10176.
9414811898765471990106	Richard J. Rivera	130 County Road 234 Unit 1	Durango	CO	81301-8293	Your item has been delivered to the original sender at 10:53 am on December 10, 2025 in SANTA FE, NM 87501.
9414811898765471990144	Rick Valdez	631 S 600 E	Payson	UT	84651-2941	Your item has been delivered to the original sender at 10:00 am on December 11, 2025 in SANTA FE, NM 87501.
9414811898765471990182	Ricky Dean Lopez	PO Box 200	Canon City	CO	81215	Your item has been delivered to the original sender at 10:34 am on November 24, 2025 in SANTA FE, NM 87501.
9414811898765471990137	Royale T Partners LLC	PO Box 191767	Dallas	TX	75219-8506	Your item was picked up at a postal facility at 2:29 pm on December 2, 2025 in FLINT, TX 75762.
9414811898765471990175	S.P.M.D.T.U. Sociedad Preteccion Mutua de Trabajadores Unidos	231 State Ave unit 844	Alamosa	CO	81101-2635	Your item has been delivered to the original sender at 10:16 am on November 26, 2025 in SANTA FE, NM 87501.

Catamount - Miller Mesa 32-6-9 Extension Order R-23613 - Case no. 25765
Postal Delivery Report

9414811898765471990359	Shanna Velasquez	8397 S Dunlop Dr	West Jordan	UT	84088-5362	Your item was delivered to an individual at the address at 10:07 am on November 29, 2025 in SANTA FE, NM 87501.
9414811898765471990328	Sydhan, LP	PO Box 92349	Austin	TX	78709-2349	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765471990304	Tamara Visser	HC 65 Box 100	Green River	WY	82935-9803	Your item has been delivered to the original sender at 11:10 am on November 25, 2025 in SANTA FE, NM 87501.
9414811898765471990397	Thomas Mascarenas	PO Box 616	Jamul	CA	91935-0616	Your item was picked up at the post office at 4:06 pm on November 19, 2025 in JAMUL, CA 91935.
9414811898765471990342	Timothy W Gutierrez	1300 River Ridge Dr	Vero Beach	FL	32963-2563	Your item was picked up at a postal facility at 2:25 pm on November 19, 2025 in VERO BEACH, FL 32960.
9414811898765471990380	Tony Valdez	HC 65 Box 100	Green River	WY	82935-9803	Your item was delivered to a neighbor as requested at 12:09 pm on November 19, 2025 in GREEN RIVER, WY 82935.

Postal Delivery Report (Additional)

9414811898765432467524	Juanita Valdez	9 Ivy St	Helper	UT	84526-1523	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765432467500	Michael Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	Your item was delivered to an individual at the address at 2:41 pm on December 23, 2025 in SALT LAKE CITY, UT 84123.
9414811898765432467593	Mekusukey Oil Company	201 S Mekusukey Ave	Wewoka	OK	74884	Your item arrived at the WEWOKA, OK 74884 post office at 7:18 am on December 24, 2025 and is ready for pickup. Your item may be picked up at WEWOKA, 115 W 2ND ST, WEWOKA, OK 748849998, M-F 0800-1630.
9414811898765432467548	Mustang Minerals LLC	PO Box 2073	Edmond	OK	73083-2073	Your item arrived at the EDMOND, OK 73034 post office at 8:33 am on December 24, 2025 and is ready for pickup. Your item may be picked up at EDMOND, 200 N BROADWAY, EDMOND, OK 730349998, M-F 0830-1800; SAT 0900-1200.

BALLANTINE

COMMUNICATIONS

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Catamount Energy Partners, LLC

Hearing Date: January 8, 2026

Case No. 25765

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odeffe Zamirzo, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

11/19/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 11-21-25

Gail Lynn Vitarius
Notary Public

PRICE: \$ 219.62

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

COPY OF ADVERTISEMENT

31894

Case No. 25765: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Alvin Marquez; Anna Delagarza; Anna Marie Candelaria; Antonio Garscia, formerly known as David Fresquez; Avelinda Mascarenas; Bernard Quintana; Betty Valdez; Brian Oakley; Candace Candelaria Abbott; Catalina Trejo; Colleen Gallegos; Darin William Gallegos; Dick Clark Lake Properties; Edmund T. Anderson IV; Fred E. Turner LLC; Frederick Quintana; George R Broome Revocable Trust; Gina Aparicio; J. Glenn Turner, Jr. LLC; Jaye Wilkinson; John L. Turner LLC; Judith West; Larry Maez; Lisa Berriochoa; Liz Candelaria; Lorrain Gay Hacker; Louis Ray Romero; Louis Wayne Candelaria; Mark A. Quintana; Martha Vasquez; Mary Anderson Boll

Family Trust; Mary Frances Turner, Jr. Trust ; Michael Candelaria; Palmetto Partners, LP; Richard J. Rivera; Rick Valdez; Ricky Dean Lopez; Royale T Partners LLC; S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos); Shanna Velasquez; Sydhan, LP; Tamara Visser; Thomas Mascarenas; Timothy W Gutierrez; Tony Valdez; Aurielle Machiko Candelaria; Robby Marquez; Nick Groves and his mother Nancy; Tomas Delagarza; Maria Benedita Santistevan; Delfina Candelaria; and Aurielle Machiko Candelaria. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 4, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the

above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **Miller Mesa 32-6-10 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; **Miller Mesa 32-6-11 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place New

East of Reading Place, New Mexico.

Published in Tri-City Record
November 19, 2025

SANTA FE NEW MEXICAN

Founded 1849

HOLLAND AND HART
110 N Guadalupe St Ste 1
Santa Fe, NM 87501-1849

ACCOUNT: S1200
AD NUMBER: 107846
TAG LINE: LEGAL #94459
P.O.#:

1 TIME(S) \$172.90
AFFIDAVIT 10.00
TAX 14.97
TOTAL 197.87

NOV 24 2025

HOLLAND & HART LLC

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 94459 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/19/2025 and 11/19/2025 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 19th day of November, 2025 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

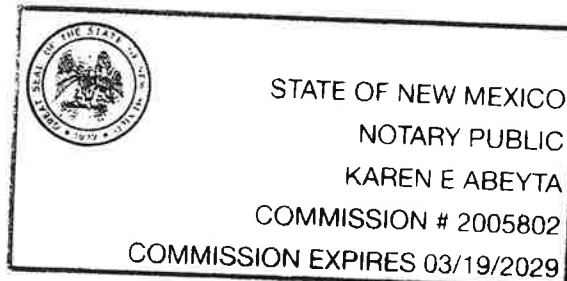
ISI

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 20th day of November, 2025

Notary

Commission Expires:



LEGAL #94459

Case No. 25765: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J Royalties, LLC; Alvin Marquez; Anna Delagarza; Anna Marie Candelaria; Antonio Garscia, formerly known as David Fresquez; Avelinda Mascarenas; Bernard Quintana; Betty Valdez; Brian Oakley; Candace Candelaria Abbott; Catalina Trejo; Colleen Gallegos; Darin William Gallegos; Dick Clark Lake Properties; Edmund T. Anderson IV; Fred E. Turner LLC; Frederick Quintana; George R. Broome Revocable Trust; Gina Aparicio; J. Glenn Turner, Jr. LLC; Jaye Wilkinson; John L. Turner LLC; Judith West; Larry Maez; Lisa Berniochoa; Liz Candelaria; Lorrain Gay Hacker; Louis Ray Romero; Louis Wayne Candelaria; Mark A. Quintana; Martha Vasquez; Mary Anderson Boli Family Trust; Mary Frances Turner, Jr. Trust; Michael Candelaria; Palmetto Partners, LP; Richard J. Rivera; Rick Valdez; Ricky Dean Lopez; Royale T Partners LLC; S.P.M.D.T.U. (Sociedad Proteccion Mutua de Trabajadores Unidos); Shanna Velasquez; Sydhan, LP; Tamara Visser; Thomas Mascarenas; Timothy W. Gutierrez; Tony Valdez; Aurille Machiko Candelaria; Robby Marquez; Nick Groves and his mother Nancy; Tomas Delagarza; Maria Benedita Santistevan; Delfina Candelaria; and Aurille Machiko Candelaria. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 4, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To

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PUB: November 19, 2025

BALLANTINE

COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Colee Zorn, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

12/22/2025

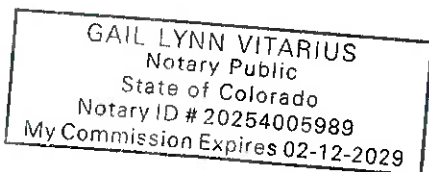
Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 12-22-25

Gail Lynn Vitarius
Notary Public

PRICE: \$ 166.61

Statement to come at the end of the month.

ACCOUNT NUMBER: **110454**



COPY OF ADVERTISEMENT

32426

Case No. 25765: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Juanita Valdez; Michael Valdez; Mekusukey Oil Company; Mustang Minerals LLC; Heirs of Juan Andres Quintana and his wife, Inez Q. Quintana; Heirs of Miguel F. Quintana and Beatrice Quintana, both deceased; Kohlton Heiwa Candelaria; Estates or successors Petra Candelaria; and Heirs of Angie Caldelaria. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 8, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st

Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **Miller Mesa 32-6-10 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; **Miller Mesa 32-6-11 1H** well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit

H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place, New Mexico.

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STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Alejandra Molina, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 94716 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/23/2025 and 12/23/2025 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 23rd day of December, 2025 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

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Subscribed and sworn to before me on this 23rd day of December, 2025

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LEGAL #94716

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tice to all affected
interest owners, in-
cluding all heirs, de-
visees and successors
of: Juanita Valdez;
Michael Valdez;
Mekusukey Oil Com-
pany; Mustang Miner-
als LLC; Heirs of Juan
Andres Quintana and
his wife, Inez Q. Quin-
tana; Heirs of Miguel F.
Quintana and Beatrice
Quintana, both de-
ceased; Kohlon Heiwa
Candelaria; Estates or
successors Petra Can-
delaria; and Heirs of
Angie Candelaria.

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PUB: Dec. 23, 2025