

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 8, 2025**

Case No. 25782

Pabst Fed Com #202H

Pabst Fed Com #204H

Pabst Fed Com #211H

Pabst Fed Com #213H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25782

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
Case: 25782	
Date: 12/31/2025	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372043
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Tap Rock Operating, LLC for approval of standard horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Sarvis Permian Land Fund 1, US Energy Development Corp., Sarvis Rockmont Permian Land Fund, LLC - EOA Only
Well Family	Pabst Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	The top of the Wolfcamp formation to the base of the Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (98220)
Well Location Setback Rules:	Special Pool Rules R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres, more or less
Building Blocks:	320 acres
Orientation:	North-South
Description: TRS/County	All of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M., Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	Yes, Pabst Fed Com 213H (API No. 30-015-57535)
Applicant's Ownership in Each Tract	Exhibit C-3 and C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Pabst Fed Com 202H (API No. 30-015-57538)</p> <p>SHL: NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, N.M.P.M. 753' FNL, 2374' FEL</p> <p>BHL: SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East, N.M.P.M. 5' FSL, 1600' FWL</p> <p>Completion Target: Wolfcamp Well Orientation: North-South Completion: Standard</p>
Well #2	<p>Pabst Fed Com 204H (API No. 30-015-57537)</p> <p>SHL: NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, N.M.P.M. 778' FNL, 2349' FEL</p> <p>BHL: SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East, N.M.P.M. 5' FSL, 990' FEL</p> <p>Completion Target: Wolfcamp Well Orientation: North-South Completion: Standard</p>
Well #3	<p>Pabst Fed Com 211H (API No. 30-015-57536)</p> <p>SHL: NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, N.M.P.M. 778' FNL, 2374' FEL</p> <p>BHL: SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East, N.M.P.M. 5' FSL, 330' FWL</p> <p>Completion Target: Wolfcamp Well Orientation: North-South Completion: Standard</p>
Well #4	<p>Pabst Fed Com 213H (API No. 30-015-57535)</p> <p>SHL: NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, N.M.P.M. 753' FNL, 2349' FEL</p> <p>BHL: SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East, N.M.P.M. 5' FSL, 2360' FEL</p> <p>Completion Target: Wolfcamp Well Orientation: North-South Completion: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2

Completion Target (Formation, TVD and MD)	Exhibit C-5 Formation: Wolfcamp A TVD: 8390 MD: 18590
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit C \$10,000/Month
Production Supervision/Month \$	Exhibit C \$1,000/Month
Justification for Supervision Costs	Exhibit C & Exhibit C-5
Requested Risk Charge	Exhibit B 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3 & C-4
Tract List (including lease numbers and owners)	Exhibit C-3 & C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interest	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2

Target Formation	Exhibit D-1 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3 & C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1 & D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	12/31/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 ("Tap Rock" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 1,280-acre, more or less, standard horizontal spacing unit ("HSU") composed of all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp Pool [98220], designated as a gas pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

1. Tap Rock and/or its affiliates are working interest owners in the Application Lands and have the right to drill wells thereon as the designated Operator of the Application Lands.
2. Tap Rock seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Pabst Fed Com 202H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3,

Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East;

B. **Pabst Fed Com 204H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East;

C. **Pabst Fed Com 211H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East; and

D. **Pabst Fed Com 213H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East.

4. The wells are orthodox in their locations as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp.

5. Tap Rock has made good faith efforts to obtain voluntary agreement from all interest owners in the Purple Sage; Wolfcamp Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the wells or otherwise commit their interests.

6. The pooling of all interests in the Purple Sage; Wolfcamp Pool gas Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on December 4, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in Purple Sage; Wolfcamp Gas Pool underlying the HSU within the Application Lands;
- B. Approving the **Pabst Fed Com 202H, Pabst Fed Com 204H, Pabst Fed Com 211H, and Pabst Fed Com 213H** as the initial wells for the HSU;
- C. Designating Tap Rock as operator of the HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling, equipping, and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Jacob L. Everhart

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Attorneys for Tap Rock Operating LLC

Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as an gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: **Pabst Fed Com 202H** (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East; **Pabst Fed Com 204H** (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East; **Pabst Fed Com 211H** (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East; and **Pabst Fed Com 213H** (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East. The well is orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 7 miles south of Whites City, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25782

SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER

Erica Shewmaker, being first duly sworn upon oath, deposes and states as follows:

1. My name is Erica Shewmaker, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.
4. I am submitting this statement in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
5. Tap Rock seeks an order (1) approving a standard 1,280-acre, more or less, horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial application filed under Case No. 25782, and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Gas Pool [98220], designated as a gas pool, underlying said HSU,

and (3) dedicating the HSU to the subject wells incorporated herein by reference via the initial application filed under Case No. 25782.

6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU. The acreage subject to the application are federal lands.

7. **Tap Rock Exhibit C-2** contains the Form C-102s reflecting the proposed Purple Sage-Wolfcamp Gas Pool Wells to be drilled and completed in the HSU. The location of each well is orthodox and meets the Division's offset requirements.

8. A review of the Purple Sage-Wolfcamp Gas Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers.

10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Purple Sage-Wolfcamp Gas Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **Tap Rock Exhibit C-4** also includes detail regarding the notice provided to uncommitted owners, as required by OCD's November 1, 2025 Public Note: Clarification of Evidentiary Requirements for Compulsory Pooling Applications. The exhibit provides the owner name, ownership status, commitment type, and the method and date of notice provided.

12. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in October of 2025 to each working interest owner, which included AFEs for each proposed well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

13. Tap Rock requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

14. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

15. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed, and there are no unleased mineral interest owners. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

16. Tap Rock requests that it be designated operator of the HSU and wells.

17. **Exhibit C-1 through Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.

18. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 29th day of December, 2025.

25. Erica Shewmaker
Erica Shewmaker
Tap Rock Operating, LLC

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

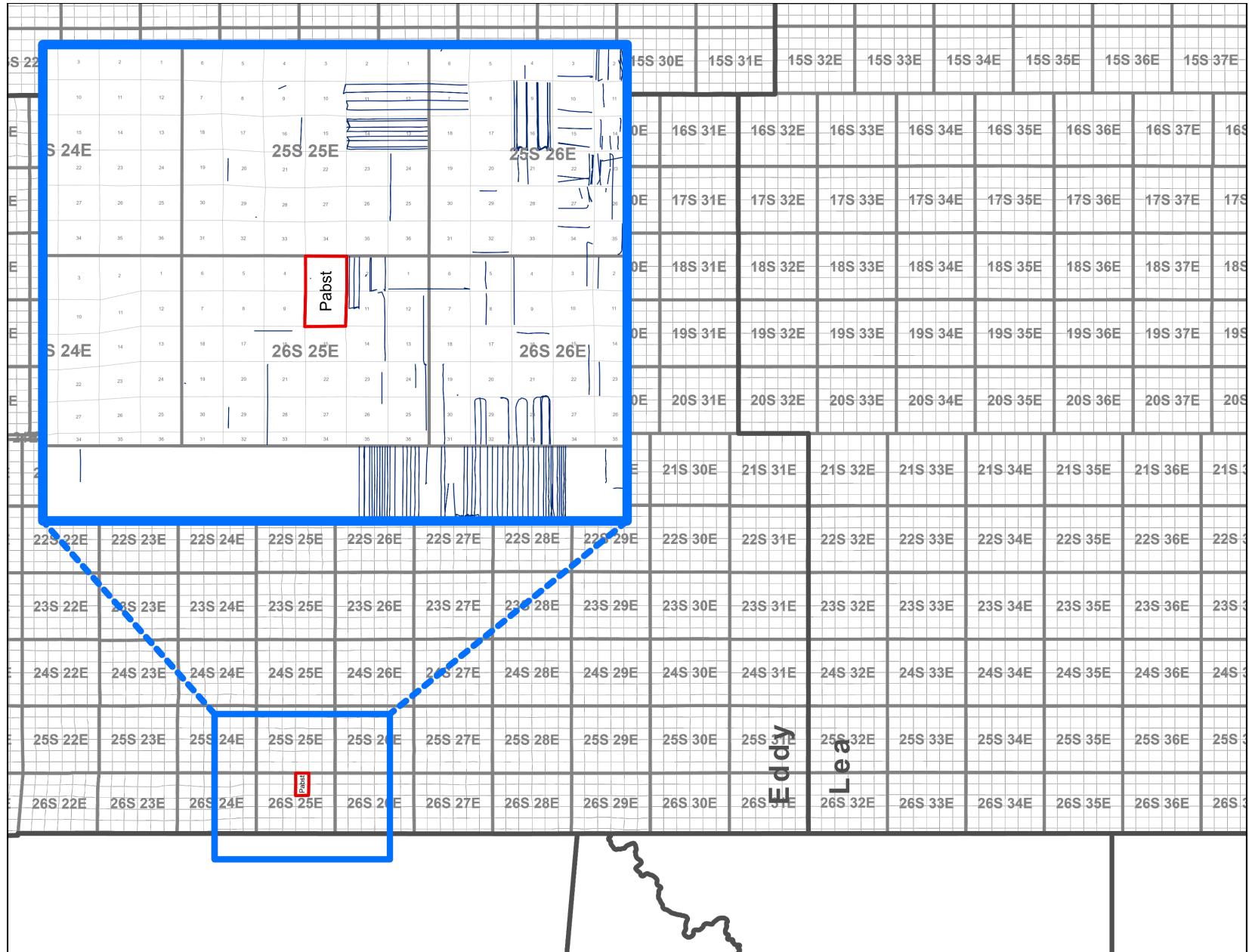
The foregoing instrument was subscribed and sworn to before me this 29th day of December, 2025, by Erica Shewmaker, Senior Landman for Tap Rock Operating, LLC.

Witness my hand and official seal.

My commission expires: January 2, 2029

CORI PETH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20244047420
MY COMMISSION EXPIRES JANUARY 2, 2029

Exhibit C-1 DSU Location Map



C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57538	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 338228	Property Name PABST FED COM	Well Number 202H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC	Ground Level Elevation 3631'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 753' N	Feet from the E/W 2374' E	Latitude N 32.0769950	Longitude W 104.3826471	County EDDY
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Bottom Hole Location

UL or lot no. N	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 1600' W	Latitude N 32.0498920	Longitude W 104.3872777	County EDDY
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Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-015-xxxxx (213H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers will file NSP			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. C	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 1600' W	Latitude N 32.0789499	Longitude W 104.3869553	County EDDY
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First Take Point (FTP)

UL or lot no. C	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' N	Feet from the E/W 1600' W	Latitude N 32.0781802	Longitude W 104.3869537	County EDDY
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Last Take Point (LTP)

UL or lot no. N	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 1600' W	Latitude N 32.0507857	Longitude W 104.3872557	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3631'
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OPERATOR CERTIFICATION

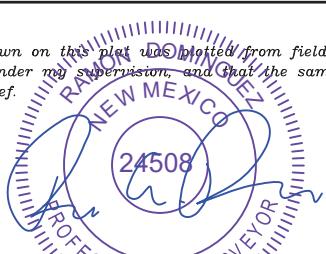
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10-03-2025

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



9/3/2025 11:13:10 AM

Signature 	Date 10-03-2025	Signature and Seal of Professional Surveyor	Date
Cory Walk			
Print Name cory@permitswest.com	Certificate Number	Date of Survey 08/25/2025	
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

Property Name and Well Number

PABST FED COM 202H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=526064 Y=391752

LAT.: N 32.0769950

LONG.: W 104.3826471

NAD 1927

X=484881 Y=391695

LAT.: N 32.0768769

LONG.: W 104.3821446

753' FNL 2374' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=524730 Y=392463

LAT.: N 32.0789499

LONG.: W 104.3869553

NAD 1927

X=483547 Y=392407

LAT.: N 32.0788320

LONG.: W 104.3864526

50' FNL 1600' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST

NAD 1983

X=524730 Y=392183

LAT.: N 32.0781802

LONG.: W 104.3869537

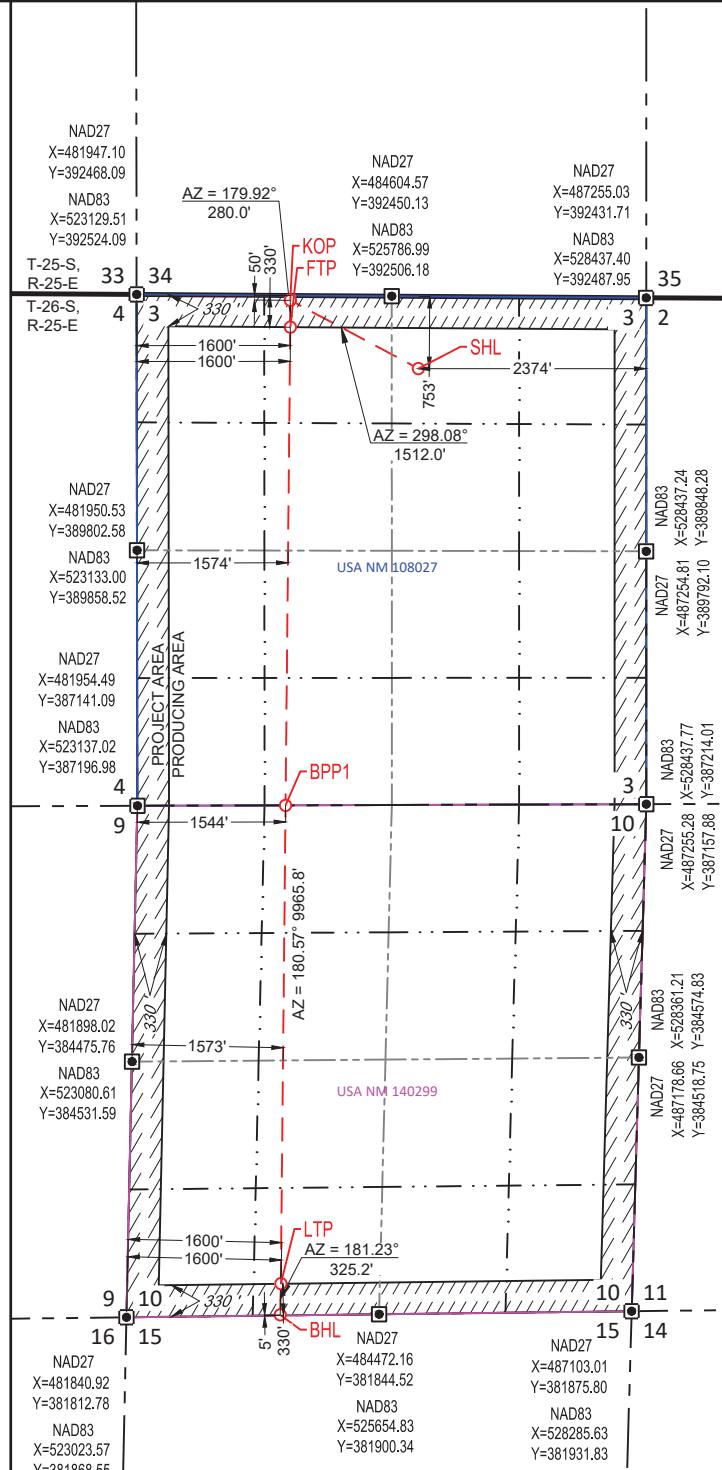
NAD 1927

X=483548 Y=392127

LAT.: N 32.0780622

LONG.: W 104.3864510

330' FNL 1600' FWL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=524681 Y=387202

LAT.: N 32.0644865

LONG.: W 104.3871047

NAD 1927

X=483498 Y=387146

LAT.: N 32.0643684

LONG.: W 104.3866025

0' FNL 1544' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST

NAD 1983

X=524631 Y=382218

LAT.: N 32.0507857

LONG.: W 104.3872557

NAD 1927

X=483449 Y=382162

LAT.: N 32.0506674

LONG.: W 104.3867540

330' FSL 1600' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=524624 Y=381893

LAT.: N 32.0498920

LONG.: W 104.3872777

NAD 1927

X=483442 Y=381837

LAT.: N 32.0497737

LONG.: W 104.3867760

5' FSL 1600' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/25/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57537	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 338228	Property Name PABST FED COM	Well Number 204H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC	Ground Level Elevation 3631'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 778' N	Feet from the E/W 2349' E	Latitude N 32.0769264	Longitude W 104.3825663	County EDDY
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Bottom Hole Location

UL or lot no. P	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 990' E	Latitude N 32.0499836	Longitude W 104.3786580	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	----------------------------------	------------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-015-xxxxx (213H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers will file NSP			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. A	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 990' E	Latitude N 32.0789024	Longitude W 104.3781803	County EDDY
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First Take Point (FTP)

UL or lot no. A	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' N	Feet from the E/W 990' E	Latitude N 32.0781326	Longitude W 104.3781800	County EDDY
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Last Take Point (LTP)

UL or lot no. P	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 990' E	Latitude N 32.0508774	Longitude W 104.3786284	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------------	------------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3631'
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OPERATOR CERTIFICATION

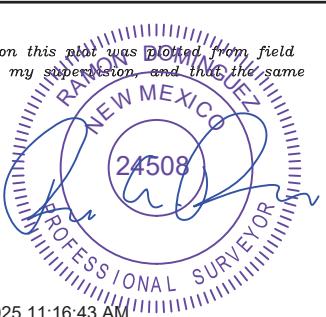
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10-03-2025

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature 	Date 10-03-2025	Signature and Seal of Professional Surveyor	Date
Cory Walk			
Print Name cory@permitswest.com	Certificate Number	Date of Survey 08/25/2025	
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
 Initial Submittal
 Amended Report
 As Drilled

Property Name and Well Number

PABST FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=526089 Y=391727

LAT.: N 32.0769264

LONG.: W 104.3825663

NAD 1927

X=484906 Y=391670

LAT.: N 32.0768084

LONG.: W 104.3820638

778' FNL 2349' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=527447 Y=392445

LAT.: N 32.0789024

LONG.: W 104.3781803

NAD 1927

X=486265 Y=392389

LAT.: N 32.0787842

LONG.: W 104.3776779

50' FNL 990' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST

NAD 1983

X=527447 Y=392165

LAT.: N 32.0781326

LONG.: W 104.3781800

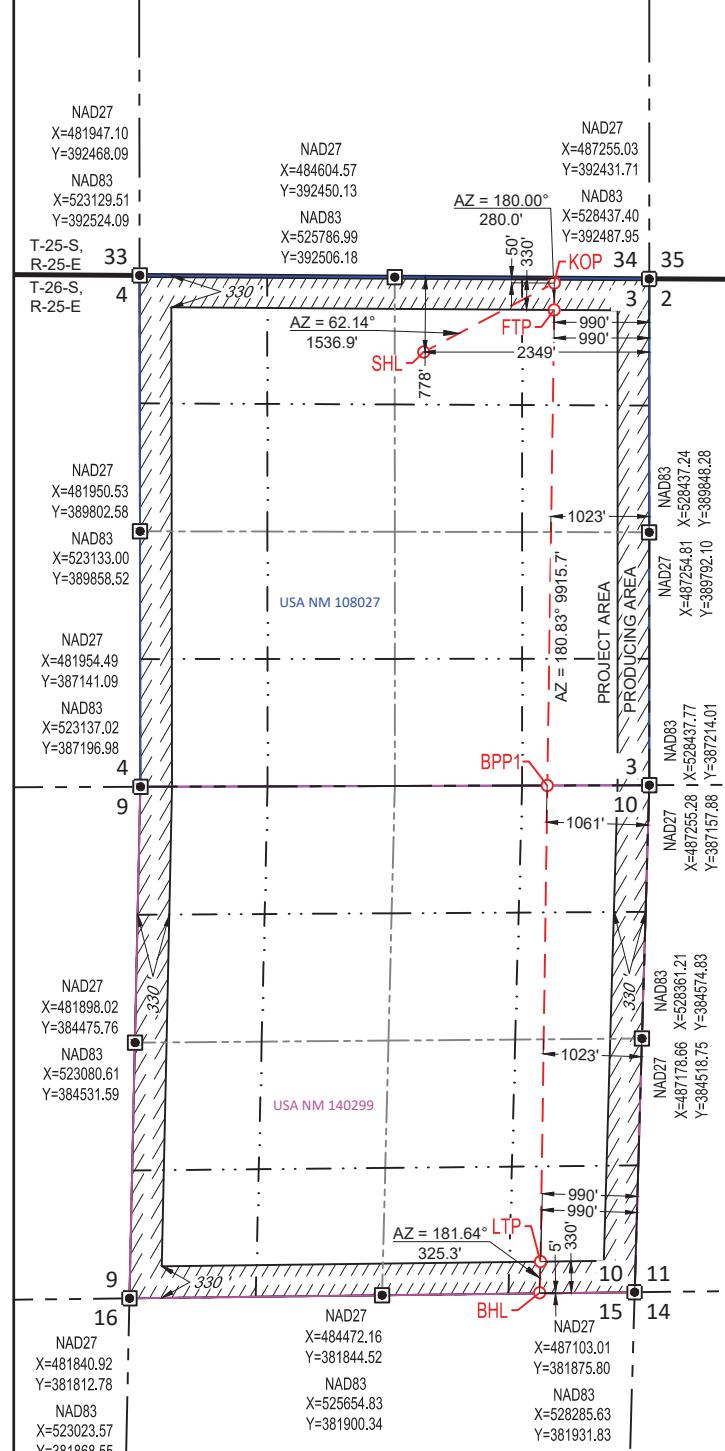
NAD 1927

X=486265 Y=392109

LAT.: N 32.0780145

LONG.: W 104.3776776

330' FNL 990' FEL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=527376 Y=387211

LAT.: N 32.0645137

LONG.: W 104.3784041

NAD 1927

X=486194 Y=387155

LAT.: N 32.0643954

LONG.: W 104.3779021

0' FNL 1061' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST

NAD 1983

X=527304 Y=382250

LAT.: N 32.0508774

LONG.: W 104.3786284

NAD 1927

X=486122 Y=382194

LAT.: N 32.0507589

LONG.: W 104.3781269

330' FSL 990' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=527295 Y=381925

LAT.: N 32.0499836

LONG.: W 104.3786580

NAD 1927

X=486113 Y=381869

LAT.: N 32.0498651

LONG.: W 104.3781565

5' FSL 990' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/25/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57536	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 338228	Property Name PABST FED COM	Well Number 211H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC	Ground Level Elevation 3631'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 778' N	Feet from the E/W 2374' E	Latitude N 32.0769262	Longitude W 104.3826474	County EDDY
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Bottom Hole Location

UL or lot no. M	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 330' W	Latitude N 32.0498480	Longitude W 104.3913788	County EDDY
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Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-015-xxxxx (213H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers will file NSP			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. D	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 330' W	Latitude N 32.0789717	Longitude W 104.3910558	County EDDY
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First Take Point (FTP)

UL or lot no. D	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' N	Feet from the E/W 330' W	Latitude N 32.0782019	Longitude W 104.3910541	County EDDY
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Last Take Point (LTP)

UL or lot no. M	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 331' W	Latitude N 32.0507417	Longitude W 104.3913549	County EDDY
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Unitized Area or Area of Uniform Interest Y	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3631'
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OPERATOR CERTIFICATION

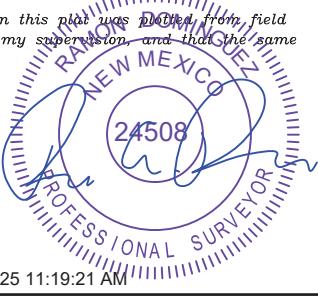
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10-03-2025

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature Cory Walk	Date 10-03-2025	Signature and Seal of Professional Surveyor	Date
Print Name cory@permitswest.com	E-mail Address	Certificate Number	Date of Survey
			08/25/2025

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57535	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 338228	Property Name PABST FED COM	Well Number 213H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC	Ground Level Elevation 3631'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 753' N	Feet from the E/W 2349' E	Latitude N 32.0769949	Longitude W 104.3825667	County EDDY
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Bottom Hole Location

UL or lot no. O	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 5' S	Feet from the E/W 2360' E	Latitude N 32.0499368	Longitude W 104.3830832	County EDDY
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Dedicated Acres 1280	Infill or Defining Well Defining	Defining Well API 30-015-xxxxx (213H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers will file NSP			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 2360' E	Latitude N 32.0789266	Longitude W 104.3826036	County EDDY
---------------------------	---------------------	-------------------------	----------------------	---------------------	-----------------------------------	-------------------------------------	---------------------------------	-----------------------------------	-----------------------

First Take Point (FTP)

UL or lot no. B	Section 3	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' N	Feet from the E/W 2360' E	Latitude N 32.0781569	Longitude W 104.3826033	County EDDY
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Last Take Point (LTP)

UL or lot no. O	Section 10	Township 26-S	Range 25-E	Lot Idn -	Feet from the N/S 330' S	Feet from the E/W 2360' E	Latitude N 32.0508306	Longitude W 104.3830537	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest Y	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3631'
---	--	--

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

10-03-2025

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature Cory Walk	Date 10-03-2025	Signature and Seal of Professional Surveyor	Date
Print Name cory@permitswest.com	E-mail Address	Certificate Number	Date of Survey 08/25/2025

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
 Initial Submittal
 Amended Report
 As Drilled

Property Name and Well Number

PABST FED COM 213H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=526089 Y=391751

LAT.: N 32.0769949

LONG.: W 104.3825667

NAD 1927

X=484906 Y=391695

LAT.: N 32.0768768

LONG.: W 104.3820642

753' FNL 2349' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=526077 Y=392454

LAT.: N 32.0789266

LONG.: W 104.3826036

NAD 1927

X=484895 Y=392398

LAT.: N 32.0788086

LONG.: W 104.3821011

50' FNL 2360' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST

NAD 1983

X=526077 Y=392174

LAT.: N 32.0781569

LONG.: W 104.3826033

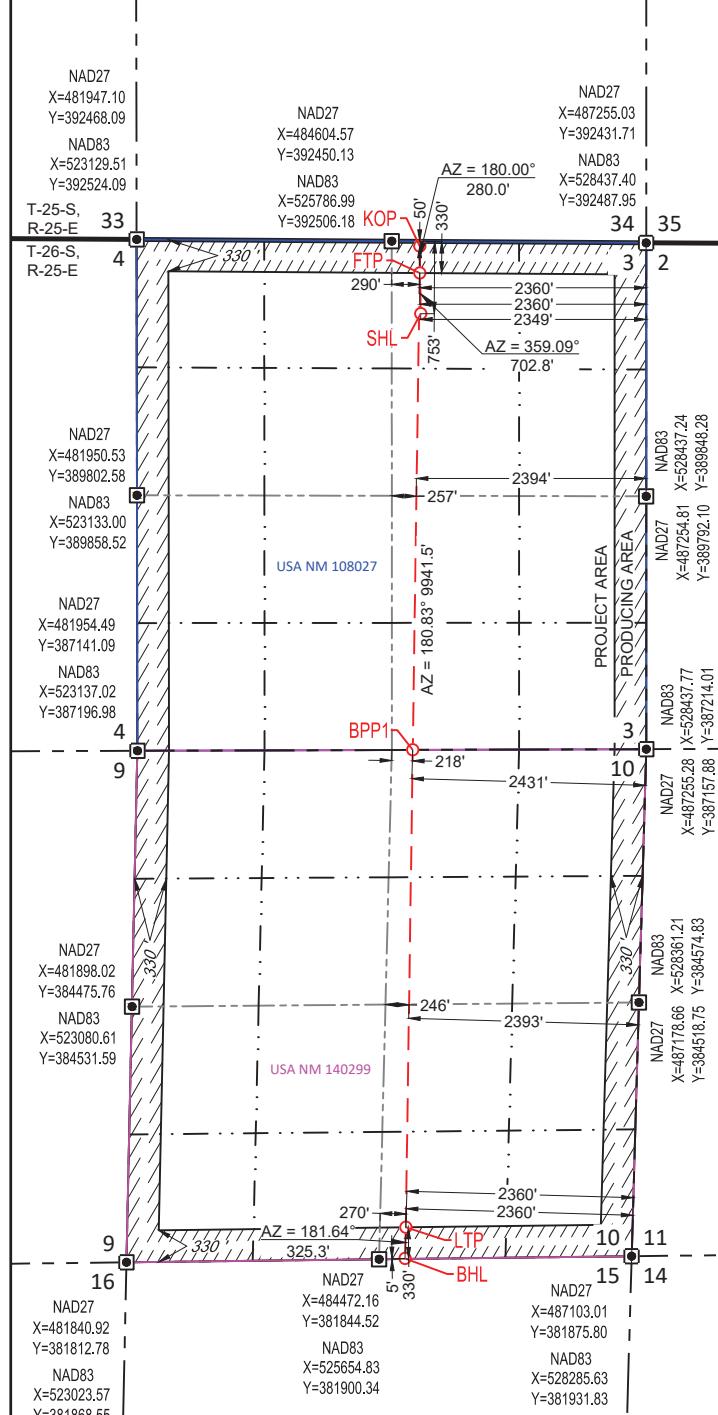
NAD 1927

X=484895 Y=392118

LAT.: N 32.0780388

LONG.: W 104.3821007

330' FNL 2360' FEL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=526005 Y=387206

LAT.: N 32.0645000

LONG.: W 104.3828284

NAD 1927

X=484823 Y=387150

LAT.: N 32.0643818

LONG.: W 104.3823263

0' FSL 2431' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST

NAD 1983

X=525933 Y=382234

LAT.: N 32.0508306

LONG.: W 104.3830537

NAD 1927

X=484751 Y=382178

LAT.: N 32.0507122

LONG.: W 104.3825521

330' FSL 2360' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=525924 Y=381909

LAT.: N 32.0499368

LONG.: W 104.3830832

NAD 1927

X=484742 Y=381853

LAT.: N 32.0498184

LONG.: W 104.3825816

5' FSL 2360' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/25/2025

Date of Survey

Signature and Seal of Professional Surveyor:



Exhibit C-3 Flat of Tracts, Tract Ownership, Applicable Lease Numbers

Township 26S, Range 25E Eddy County, New Mexico	BLM NM-108027	Tract 1 Section 03
BLM NM-140299		Tract 2 Section 10

Tract 1 - Sec 3 All		Working Interest %
Chevron Midcontinent LP		7.500000
OXY USA Inc		7.500000
The Allar Company		20.000000
COG Operating LLC		45.000000
Sarvis Permian Land Fund I, LLC		5.000000
Sarvis Rockmount Permian Land Fund, LLC		6.111111
Sarvis Permian Land Fund I SC, LLC		8.888889

Tract 2 - Sec 12 W2SW		Working Interest %
Tap Rock Resources III, LLC		100.000000

Tract No.	Lease Type	Lease No.
1	FED	BLM Lease 108027
2	FED	BLM Lease 140299

Exhibit C-4 Working Interest in Unit

Township 26S, Range 25E
Eddy County, New Mexico

	Working Interest Owner	Working Interest %	Net Acres	Tract No.	Status
BLM 108027	Tap Rock Resources III, LLC	50.000000	640.000000	2	Operator
Tract 1	COG Operating LLC	22.500000	288.000000	1	Voluntary Joinder
Section 03	The Allar Company	10.000000	128.000000	1	Voluntary Joinder
BLM 113396	Sarvis Permian Land Fund I SC, LLC	4.444444	56.888888	1	Compulsory Pool
Tract 2	Chevron Midcontinent LP	3.750000	48.000000	1	Compulsory Pool
Section 10	OXY USA Inc	3.750000	48.000000	1	Compulsory Pool
	Sarvis Rockmount Permian Land Fund, LLC	3.055556	39.111112	1	Compulsory Pool
	Sarvis Permian Land Fund I, LLC	2.500000	32.000000	1	Compulsory Pool
	Total	100.00	1280		

Case No. 25782

Tap Rock Operating, LLC - Exhibit C-4

Notice Provided to Uncommitted Owners

¹Tap Rock Operating, LLC – Pabst Fed Com Unit

OWNER NAME	OWNERSHIP STATUS	COMMITMENT TYPE (If Applicable) E.g., Verbal Agreement, Signed Letter, JOA	NOTICE DATE	NOTICE TYPE (e.g., certified letter)	Exhibit Reference
HH and P Energy LLC	Conveyed Interest to Sarvis Entities		11/13/2025	Certified Letter	E-2
Chevron Midcontinent LP	Uncommitted		11/13/2025	Certified Letter	E-2
OXY USA Inc.	Uncommitted		11/13/2025	Certified Letter	E-2
Twin Montana Inc.	Conveyed Interest to Sarvis Entities		11/13/2025	Certified Letter	E-2
Talus Inc.	Conveyed Interest to Sarvis Entities		11/13/2025	Certified Letter	E-2
Allar Development LLC & The Allar Company	Committed	JOA	11/13/2025	Certified Letter	E-2
COG Operating LLC	Committed	JOA	10/21/2025	Proposal Letter	C-5
Strategic Energy Income Fund IV LLP	Conveyed Interest to Sarvis Entities		11/13/2025	Certified Letter	E-2
Sarvis Rockmont Permian Land Fund LLC	Uncommitted		11/13/2025	Certified Letter	E-2
Sarvis Permian Land Fund I SC LLC	Uncommitted		11/13/2025	Certified Letter	E-2
Sarvis Permian Land Fund I LLC	Uncommitted		11/13/2025	Certified Letter	E-2

¹ OCD, *Public Notice: Clarification of Evidentiary Requirements for Compulsory Pooling Applications*, (Nov. 1, 2025); <https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/public-notice-evidentiary-requirements-gc.pdf>

Notice Provided to Uncommitted Owners

Bureau of Land Management	Mineral Owner/Royalty		11/13/2025	Certified Letter	E-2
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TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



October 21, 2025

Via FedEx

SARVIS PERMIAN LAND FUND I LLC
 1401 17TH ST
 SUITE 1175
 DENVER, CO 80202

Re: Well Proposals

- PABST FEDERAL COM #202H**
- PABST FEDERAL COM #204H**
- PABST FEDERAL COM #211H**
- PABST FEDERAL COM #213H**

**Township 26 South, Range 25 East, Section 03: All
 Township 26 South, Range 25 East, Section 10: All
 Eddy County, New Mexico**

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following wells (the "Wells") at the following approximate locations:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
PABST FEDERAL COM #202H	NW/4NE/4 of Section 3	1,600' FWL & 5' FSL of Section 10	Wolfcamp A	8,390'	18,590'
PABST FEDERAL COM #204H	NW/4NE/4 of Section 3	990' FEL & 5' FSL of Section 10	Wolfcamp A	8,390'	18,590'
PABST FEDERAL COM #211H	NW/4NE/4 of Section 3	330' FWL & 5' FSL of Section 10	Wolfcamp A	8,390'	18,590'
PABST FEDERAL COM #213H	NW/4NE/4 of Section 3	2,360' FEL & 5' FSL of Section 10	Wolfcamp A	8,390'	18,590'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete the Wells is provided in the enclosed AFEs. Tap Rock also estimates an additional \$1,307,127.00 per well for a central tank battery. Your election to participate in the drilling and completion of the Wells will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Wells under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Case No. 25782

Tap Rock Operating, LLC - Exhibit C-5

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



Please indicate your election to participate by signing a copy of this letter and the AFEs and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow Tap Rock to move forward with planning and drilling the Wells.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

Erica Shewmaker

Erica Shewmaker

Senior Landman

720-460-3316

eshewmaker@taprk.com

SARVIS PERMIAN LAND FUND I LLC hereby elects to:

participate in the drilling, completion and equipping of the PABST FEDERAL COM #202H
 non-consent the PABST FEDERAL COM #202H

participate in the drilling, completion and equipping of the PABST FEDERAL COM #204H
 non-consent the PABST FEDERAL COM #204H

participate in the drilling, completion and equipping of the PABST FEDERAL COM #211H
 non-consent the PABST FEDERAL COM #211H

participate in the drilling, completion and equipping of the PABST FEDERAL COM #213H
 non-consent the PABST FEDERAL COM #213H

By: _____

Name: _____

Title: _____

Date: _____

Case No. 25782

Tap Rock Operating, LLC - Exhibit C-5

TAP ROCK OPERATING, LLC
 523 Park Point Dr, Golden, Colorado 80401
 Authorization For Expenditure

Name: Pabst Fed Com #202H
 AFE #: 0
 County: Eddy
 State: NM

Date: August 20, 2025
 MD/TV: 18590 / 8390
 Lateral Length: 9750
 Geologic Target: Wolfcamp A

Well Description:

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000
1 2	Land - Regulatory	14,000
1 3	Land - Surface Damages	50,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	552,609
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	61,911
1 14	Fluids/Chemicals	103,198
1 15	WBM Cuttings/Wastewater Disposal	74,360
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	58,715
1 18	Water	35,914
1 19	Directional Drilling	195,718
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	99,316
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	54,956
1 31	Rentals - Living Quarters	35,100
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	60,672
1 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	5,872
1 36	Coil Tubing Unit/Workover Rig	
1 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck	
1 40	Stimulation	
1 41	Rentals - Pressure Control	
1 42	Flowback Services	
1 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal	
1 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	390,391

TOTAL INTANGIBLE DRILLING COSTS: \$2,342,346

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	43,482
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	479,385
2 18	Water	602,610
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	80,560
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	14,763
2 31	Rentals - Living Quarters	15,630
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	84,307
2 35	Rentals - Frac Tanks	29,562
2 36	Coil Tubing Unit/Workover Rig	132,744
2 37	Wireline/Slickline/Perforating	261,608
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	53,795
2 40	Stimulation	1,760,226
2 41	Rentals - Pressure Control	
2 42	Flowback Services	54,103
2 43	Water Transfer Services	55,650
2 44	Flowback Water Trucking & Disposal	9,446
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	13,715
2 54	Insurance	
2 55	Contingency	441,301

TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	0
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	3,000
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	11,590
3 26	Freight/Transportation	0
3 27	Labor	0
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	13,750
3 34	Rentals - Frac Stack	0
3 35	Rentals - Frac Tanks	3,750
3 36	Coil Tubing Unit/Workover Rig	34,228
3 37	Wireline/Slickline/Perforating	15,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	80,000
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	173,803
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	63,424

TOTAL INTANGIBLE PRODUCTION COSTS: \$398,545

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,652
4 62	1st Intermediate Casing	46,620
4 63	2nd Intermediate Casing	0
4 64	Production Casing	452,667
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000

TOTAL TANGIBLE DRILLING COSTS: \$637,939

TOTAL DRILLING COSTS: \$2,980,284

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL COMPLETION COSTS: \$4,263,416

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	60,740
6 66	Wellhead	76,426
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	
6 70	Compressors	
6 71	Surface Flowlines	73,040
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	46,000
6 75	Instrumentation & Measurement	0
6 76	Electrical Grounding/Safety Equipment	0
6 77	Permanent Equipment Installation	351,726
6 80	Other - Surface	
6 81	Other - Downhole	

TOTAL TANGIBLE PRODUCTION COSTS: \$607,932

TOTAL PRODUCTION COSTS: \$1,006,476

TOTAL WELL COST: \$8,250,177

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

TAP ROCK OPERATING, LLC
 1700 Lincoln Street Ste 4700 Denver CO 80203
 Authorization For Expenditure

Name: Pabst Fed Com #204H
 AFE #: 0
 County: Eddy
 State: NM

Date: August 20, 2025
 MD/TV: 18590 / 8390
 Lateral Length: 9750
 Geologic Target: Wolfcamp A

Well Description:

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000
1 2	Land - Regulatory	14,000
1 3	Land - Surface Damages	50,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	552,609
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	61,911
1 14	Fluids/Chemicals	103,198
1 15	WBM Cuttings/Wastewater Disposal	74,360
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	58,715
1 18	Water	35,914
1 19	Directional Drilling	195,718
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	99,316
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	54,956
1 31	Rentals - Living Quarters	35,100
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	60,672
1 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	5,872
1 36	Coil Tubing Unit/Workover Rig	
1 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck	
1 40	Stimulation	
1 41	Rentals - Pressure Control	
1 42	Flowback Services	
1 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal	
1 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	390,391

TOTAL INTANGIBLE DRILLING COSTS: \$2,342,346

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	43,482
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	479,385
2 18	Water	602,610
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	80,560
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	14,763
2 31	Rentals - Living Quarters	15,630
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	84,307
2 35	Rentals - Frac Tanks	29,562
2 36	Coil Tubing Unit/Workover Rig	132,744
2 37	Wireline/Slickline/Perforating	261,608
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	53,795
2 40	Stimulation	1,760,226
2 41	Rentals - Pressure Control	
2 42	Flowback Services	54,103
2 43	Water Transfer Services	55,650
2 44	Flowback Water Trucking & Disposal	9,446
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	13,715
2 54	Insurance	
2 55	Contingency	441,301

TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	0
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	3,000
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	11,590
3 26	Freight/Transportation	0
3 27	Labor	0
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	13,750
3 34	Rentals - Frac Stack	0
3 35	Rentals - Frac Tanks	3,750
3 36	Coil Tubing Unit/Workover Rig	34,228
3 37	Wireline/Slickline/Perforating	15,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	80,000
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	173,803
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	63,424

TOTAL INTANGIBLE PRODUCTION COSTS: \$398,545

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,652
4 62	1st Intermediate Casing	46,620
4 63	2nd Intermediate Casing	0
4 64	Production Casing	452,667
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000

TOTAL TANGIBLE DRILLING COSTS: \$637,939

TOTAL DRILLING COSTS: \$2,980,284

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL COMPLETION COSTS: \$4,263,416

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	60,740
6 66	Wellhead	76,426
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	
6 70	Compressors	
6 71	Surface Flowlines	73,040
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	46,000
6 75	Instrumentation & Measurement	0
6 76	Electrical Grounding/Safety Equipment	0
6 77	Permanent Equipment Installation	351,726
6 80	Other - Surface	
6 81	Other - Downhole	

TOTAL TANGIBLE PRODUCTION COSTS: \$607,932

TOTAL PRODUCTION COSTS: \$1,006,476

TOTAL WELL COST: \$8,250,177

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

TAP ROCK OPERATING, LLC
 1700 Lincoln St Suite 4700 Denver CO 80203
 Authorization For Expenditure

Name: Pabst Fed Com #211H
 AFE #: 0
 County: Eddy
 State: NM

Date: August 20, 2025
 MD/TV: 18590 / 8390
 Lateral Length: 9750
 Geologic Target: Wolfcamp A

Well Description:

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	14,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	50,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	0
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	552,609	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	65,261	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	61,911	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	103,198	2 14	Fluids/Chemicals	43,482	3 14	Fluids/Chemicals	3,000
1 15	WBM Cuttings/Wastewater Disposal	74,360	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	58,715	2 17	Fuel/Power	479,385	3 17	Fuel/Power	
1 18	Water	35,914	2 18	Water	602,610	3 18	Water	
1 19	Directional Drilling	195,718	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	99,316	2 25	Consultant Supervision	80,560	3 25	Consultant Supervision	11,590
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	0
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	0
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	54,956	2 30	Rentals - Surface	14,763	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	35,100	2 31	Rentals - Living Quarters	15,630	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	60,672	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	13,750
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	84,307	3 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	5,872	2 35	Rentals - Frac Tanks	29,562	3 35	Rentals - Frac Tanks	3,750
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	132,744	3 36	Coil Tubing Unit/Workover Rig	34,228
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	261,608	3 37	Wireline/Slickline/Perforating	15,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	48,045	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	53,795	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,760,226	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	54,103	3 42	Flowback Services	80,000
1 43	Water Transfer Services		2 43	Water Transfer Services	55,650	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	9,446	3 44	Flowback Water Trucking & Disposal	173,803
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	13,715	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	390,391	2 55	Contingency	441,301	3 55	Contingency	63,424

TOTAL INTANGIBLE DRILLING COSTS: \$2,342,346

TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416

TOTAL INTANGIBLE PRODUCTION COSTS: \$398,545

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	15,652	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	46,620	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	452,667	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	60,740
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	76,426
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	0
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	73,040
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	46,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	0
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	0
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	351,726
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	

TOTAL TANGIBLE DRILLING COSTS: \$637,939

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL TANGIBLE PRODUCTION COSTS: \$607,932

TOTAL DRILLING COSTS: \$2,980,284

TOTAL COMPLETION COSTS: \$4,263,416

TOTAL PRODUCTION COSTS: \$1,006,476

TOTAL WELL COST: \$8,250,177

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

TAP ROCK OPERATING, LLC
 1700 Lincoln St Ste 4700 Denver CO 80203
 Authorization For Expenditure

Name: Pabst Fed Com #213H
 AFE #: 0
 County: Eddy
 State: NM

Date: August 20, 2025
 MD/TV: 18590 / 8390
 Lateral Length: 9750
 Geologic Target: Wolfcamp A

Well Description:

Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000
1 2	Land - Regulatory	14,000
1 3	Land - Surface Damages	50,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	552,609
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	61,911
1 14	Fluids/Chemicals	103,198
1 15	WBM Cuttings/Wastewater Disposal	74,360
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	58,715
1 18	Water	35,914
1 19	Directional Drilling	195,718
1 20	Mud Logging	23,113
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	99,316
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	54,956
1 31	Rentals - Living Quarters	35,100
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	60,672
1 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	5,872
1 36	Coil Tubing Unit/Workover Rig	
1 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck	
1 40	Stimulation	
1 41	Rentals - Pressure Control	
1 42	Flowback Services	
1 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal	
1 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	390,391

TOTAL INTANGIBLE DRILLING COSTS: \$2,342,346

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	65,261
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	43,482
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	479,385
2 18	Water	602,610
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	80,560
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	14,763
2 31	Rentals - Living Quarters	15,630
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	84,307
2 35	Rentals - Frac Tanks	29,562
2 36	Coil Tubing Unit/Workover Rig	132,744
2 37	Wireline/Slickline/Perforating	261,608
2 38	Temporary Packers/Plugs	48,045
2 39	High Pressure Pump Truck	53,795
2 40	Stimulation	1,760,226
2 41	Rentals - Pressure Control	
2 42	Flowback Services	54,103
2 43	Water Transfer Services	55,650
2 44	Flowback Water Trucking & Disposal	9,446
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	13,715
2 54	Insurance	
2 55	Contingency	441,301

TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	0
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	3,000
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	11,590
3 26	Freight/Transportation	0
3 27	Labor	0
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	13,750
3 34	Rentals - Frac Stack	0
3 35	Rentals - Frac Tanks	3,750
3 36	Coil Tubing Unit/Workover Rig	34,228
3 37	Wireline/Slickline/Perforating	15,000
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	80,000
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	173,803
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	63,424

TOTAL INTANGIBLE PRODUCTION COSTS: \$398,545

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,652
4 62	1st Intermediate Casing	46,620
4 63	2nd Intermediate Casing	0
4 64	Production Casing	452,667
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000

TOTAL TANGIBLE DRILLING COSTS: \$637,939

TOTAL DRILLING COSTS: \$2,980,284

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	

TOTAL TANGIBLE COMPLETION COSTS: \$0

TOTAL COMPLETION COSTS: \$4,263,416

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	60,740
6 66	Wellhead	76,426
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	
6 70	Compressors	
6 71	Surface Flowlines	73,040
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	46,000
6 75	Instrumentation & Measurement	0
6 76	Electrical Grounding/Safety Equipment	0
6 77	Permanent Equipment Installation	351,726
6 80	Other - Surface	
6 81	Other - Downhole	

TOTAL TANGIBLE PRODUCTION COSTS: \$607,932

TOTAL PRODUCTION COSTS: \$1,006,476

TOTAL WELL COST: \$8,250,177

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

Pooled Party	Address	Proposal, AFE, and JOA Certified Mail Sent Date	Tracking Information	Proposal, AFE, and JOA Certified Mail Received Date	Correspondence
SARVIS ROCKMONT PERMIAN LAND FUND LLC SARVIS PERMIAN LAND FUND I SC LLC SARVIS PERMIAN LAND FUND I LLC	1401 17TH ST SUITE 1175 DENVER, CO 80202	10/21/2025	FedEx #885371695605	10/23/2025	<p>10/11 - 10/18: Emailing with Sarvis re: cloud on title, both parties agreed on the title discrepancy/cleared it and determined Sarvis does own in the DSU. Sent well proposals accordingly.</p> <p>11/19: Sarvis inquires as to exact title/NRI questions, to which we respond with their ownership.</p> <p>11/25: Emailed Sarvis an updated JOA to review with full interest breakdowns and executable.</p> <p>12/8: Followed up with Sarvis on the JOA form, reminded of 1/8 pooling date, offered to discuss JOA form.</p> <p>12/9: Sarvis says they'll review form and get signed off on before hearing, asks some spacing questions to which we respond.</p>
OXY USA INC	5 GREENWAY PLAZA STE 110 HOUSTON, TX 77045	8/21/2025	USPS Certified Mail #9402611898765472610721	8/23/2025	<p>8/21: Sent well proposals, JOA, and AFEs.</p> <p>8/23: Chevron receives documents.</p> <p>12/8: Reached out to Oxy to see if they had questions, would like to sign JOA, and reminded of 1/8 pooling docket.</p> <p>12/10: Oxy responds that a new landman has taken over the area. Tap Rock Emails new landman and provides full details on the unit for ease of reference (spacing, development timing, JOA form, plats, etc). Remind of 1/8 pooling date and encourage JOA signing (reattached to the Email).</p>
CHEVRON MIDCONTINENT LP	1400 SMITH ST HOUSTON, TX 77002	8/21/2025	USPS Certified Mail #9402611898765472610752	8/26/2025	<p>10/29: Chevron reaches out inquiring about development timing, spacing footages, ownership, etc. Tap Rock responds with all pertinent info.</p> <p>12/3: Chevron requests PDF version of JOA, Tap Rock provides.</p> <p>12/8: Tap Rock provides JOA, advises of 1/8 pooling date.</p>

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25782

AFFIDAVIT OF MATT JONES

Matt Jones, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matt Jones, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Vice President of Geoscience.
2. I have testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the application filed by Tap Rock in this case and the geology involved.
4. I am submitting this affidavit in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 25782 are incorporated herein by reference.
5. Tap Rock Exhibit D-1 includes a base map of the lands showing the proposed Wolfcamp formation spacing unit and the proposed well development plan.

Case No. 25782

Tap Rock Operating, LLC - Exhibit D

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. The contour interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed wells are identified as green dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **Tap Rock Exhibit D-2** also provides a cross-section locator map that identifies wells penetrating the targeted interval used to construct a structural cross-section from A to A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **Tap Rock Exhibit D-3** includes stratigraphic cross-section flattened on the top of the Wolfcamp formation. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.

9. **Tap Rock Exhibit D-4** shows the Gunbarrel Diagram within the Wolfcamp formation in the vicinity of the proposed unit.

10. **Tap Rock Exhibit D-5** includes the gross isopach map. The Wolfcamp wells are indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

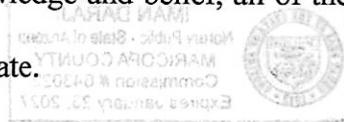
d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.

13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]



FURTHER AFFIANT SAYETH NOT.

Dated this 29 day of December, 2025.

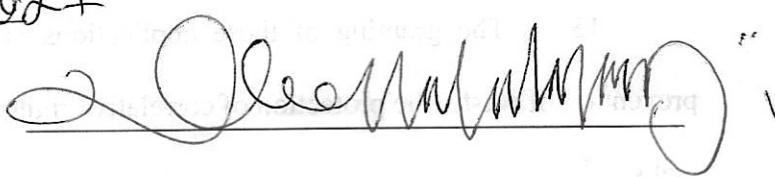

Matt Jones
Tap Rock Operating, LLC

STATE OF Arizona)
COUNTY OF Maricopa) ss.

The foregoing instrument was subscribed and sworn to before me this 29 day of December, 2025, by Matt Jones, Vice President of Geoscience for Tap Rock Operating, LLC.

Witness my hand and official seal.

My commission expires: 01/23/2021



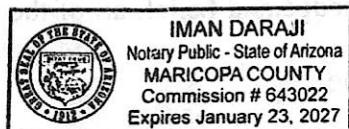


Exhibit D-1 Location Map with Wells



Exhibit D-2 Subsea Structure Map

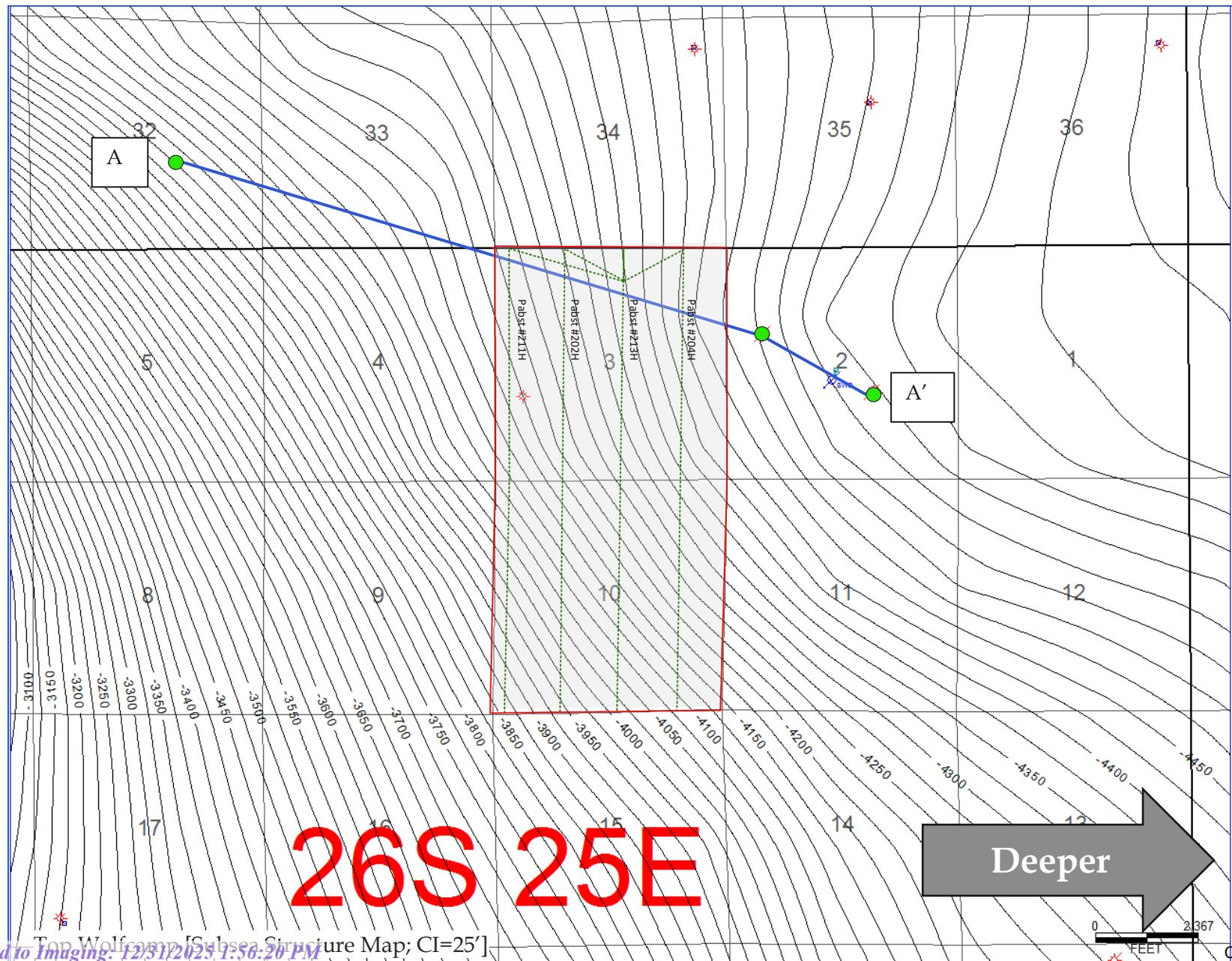


Exhibit D-3 Stratigraphical Cross-Section

A

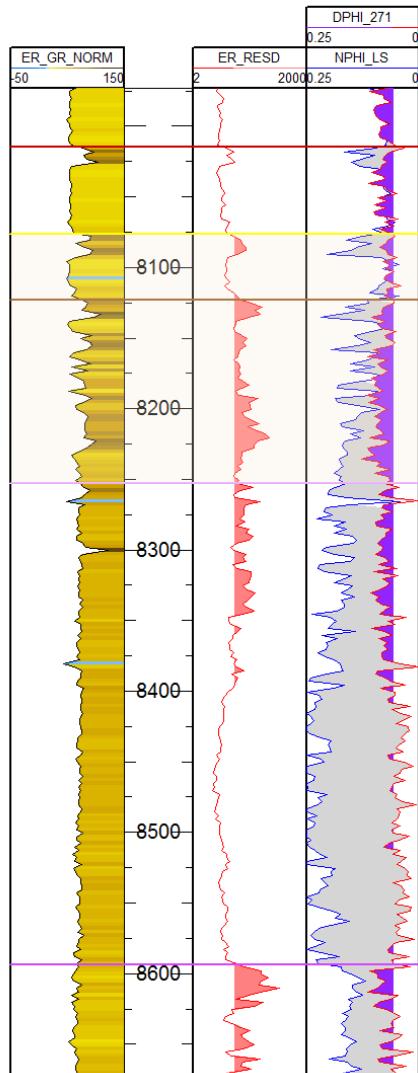
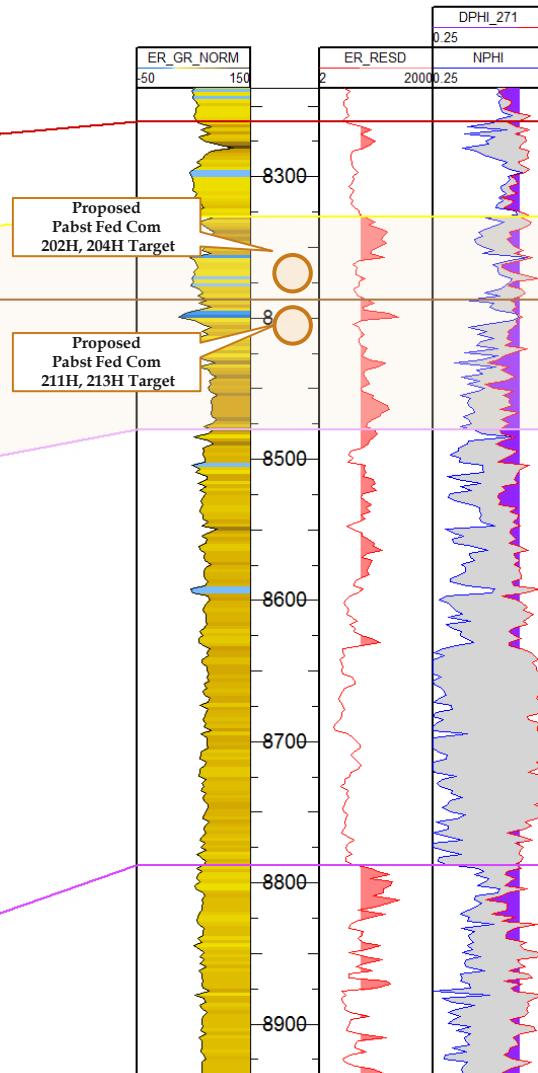
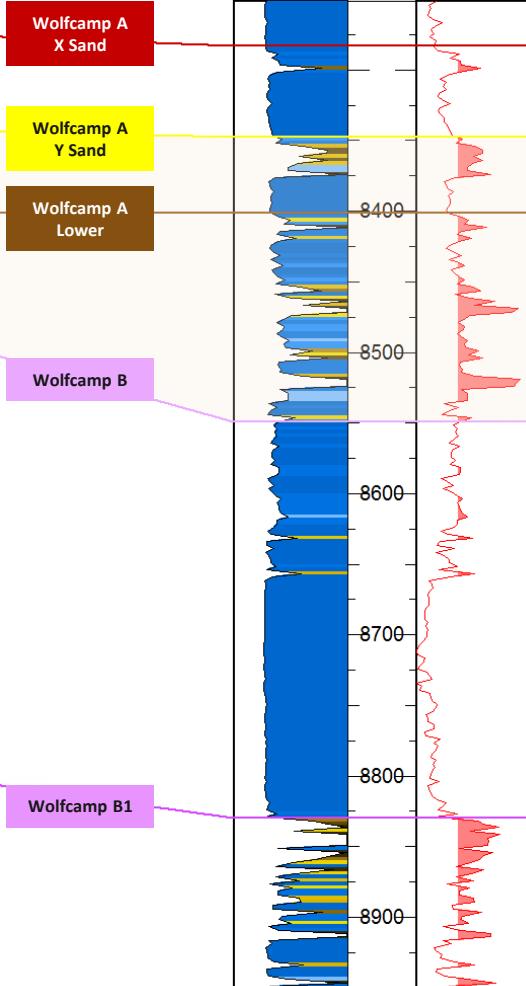
STHLND ROYLTY STATE 1
30015235980000PINE SPRINGS '2' STATE 001
30015335620000TARGET UNIT 1
30015210810000

Exhibit D-4 Gunbarrel Diagram

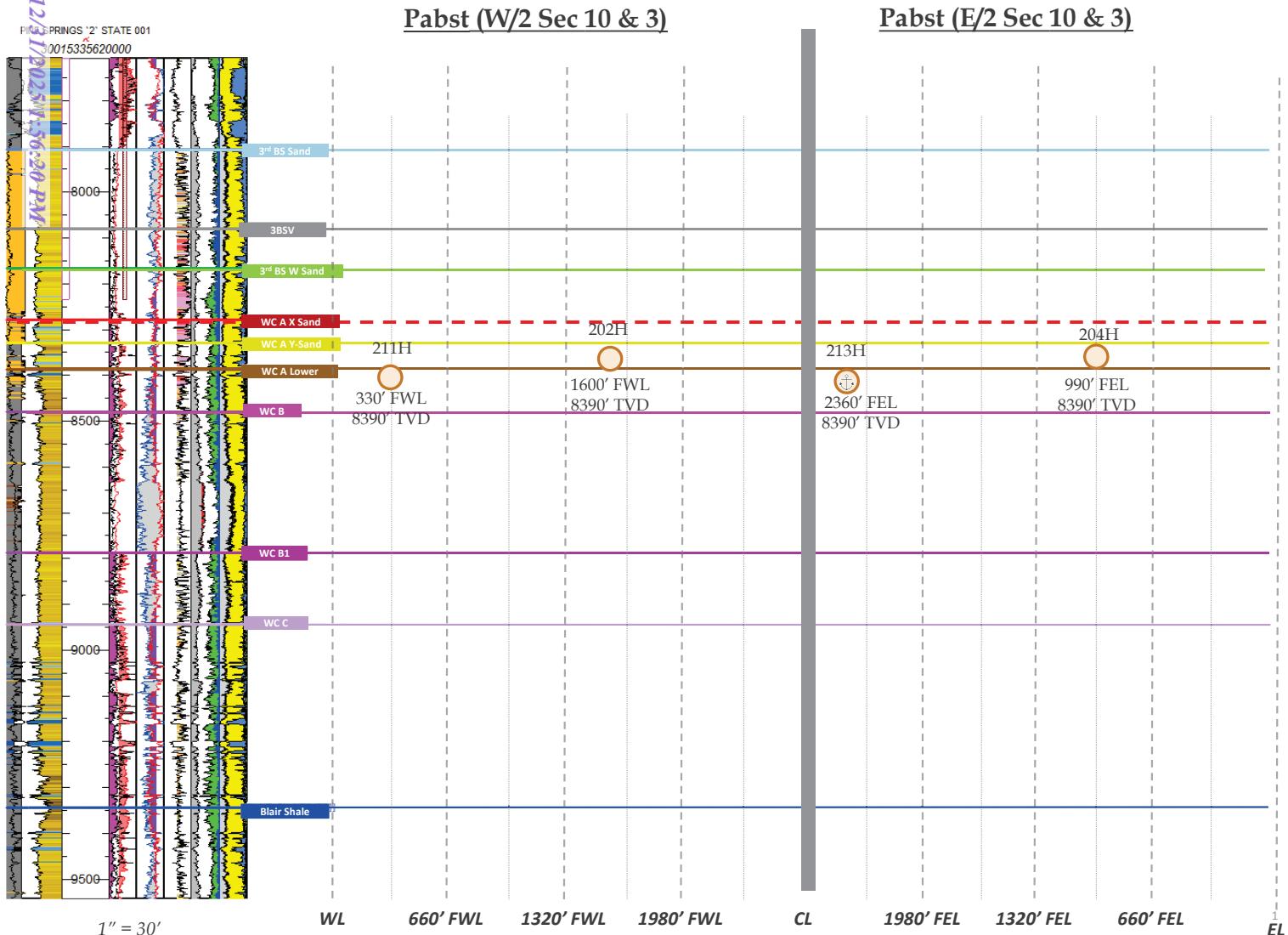
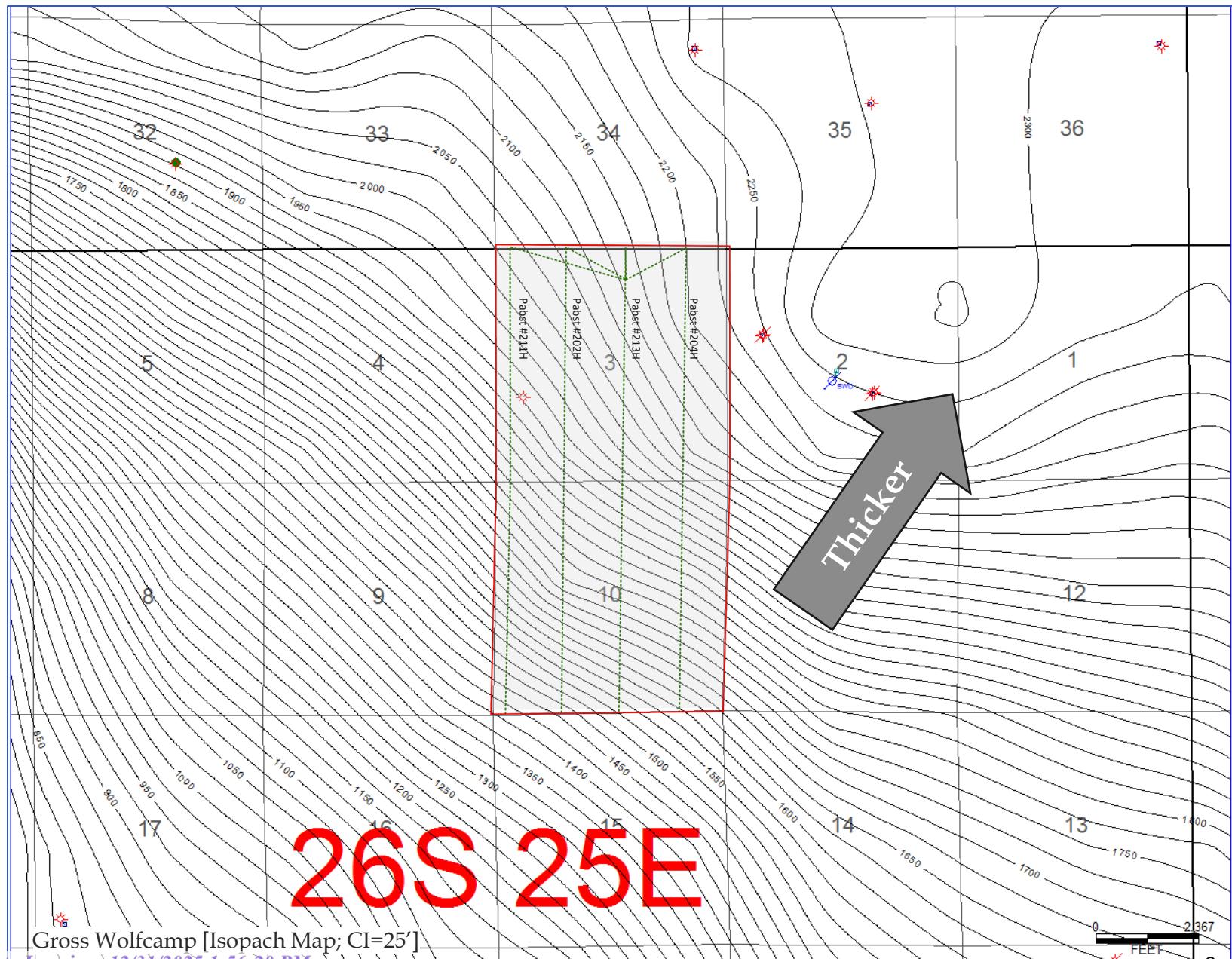


Exhibit D-5 Gross Isopach Map



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25782

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Tap Rock Operating, LLC ("Tap Rock"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated November 13, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about November 17, 2025, as shown on certified mail receipts attached as Exhibit E-3.

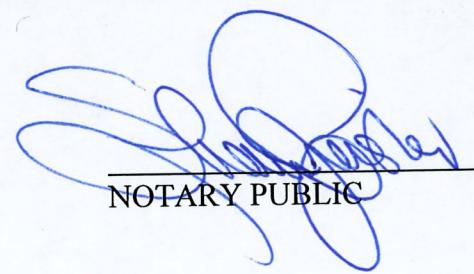
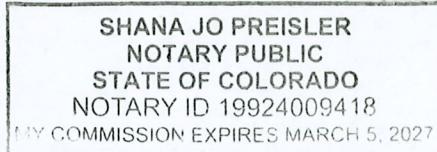
Applicant also published notice of the Application in the Carlsbad Current-Argus on November 18, 2025. Proof of receipt is shown on Exhibit E-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on December 30, 2025, by Rachael Ketchledge.

My commission expires:



NOTARY PUBLIC

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

November 13, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 25782).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC ("Tap Rock") has filed the enclosed application, Case No. 25782, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25782, Tap Rock seeks an Order from the Division to: (1) approve a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in Purple Sage; Wolfcamp Pool, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on December 4, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

Case No. 25782

Tap Rock Operating, LLC - Exhibit E-1

BEATTY & WOZNIAK, P.C.

November 13, 2025
Case No. 25782
Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Erica Shewmaker at eshewmaker@tprk.com.

Sincerely,



Miguel Suazo

Attorney for Tap Rock Operating, LLC

Case No. 25782 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
November 13, 2025	HH and P Energy LLC	P.O. Box 687 Graham, TX 76450	CONVEYED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1337 50
November 13, 2025	Chevron Midcontinent LP	1400 Smith Street Houston, Texas 77002	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1337 67
November 13, 2025	OXY USA Inc	5 Greenway Plaza, Ste 110 Houston, Texas 77045	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1337 74
November 13, 2025	Twin Montana Inc	P.O. Box 1210 Graham, TX 76450	CONVEYED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1337 81
November 13, 2025	Talus Inc	P.O. Box 1210 Graham, TX 76450	CONVEYED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 04
November 13, 2025	Allar Development LLC & The Allar Company	P.O. Box 1567 Graham, TX 76450	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 11
November 13, 2025	COG Operating LLC	One Concho Center 600 West Illinois Avenue Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 59
November 13, 2025	Strategic Energy Income Fund IV LP	2350 N FOREST RD Getzville, NY 14063	CONVEYED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 66
November 13, 2025	SARVIS ROCKMONT PERMIAN LAND FUND LLC	1401 17TH ST, Ste 1175 Denver, CO 80202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 73
November 13, 2025	SARVIS PERMIAN LAND FUND I SC LLC	1401 17TH ST, Ste 1175 Denver, CO 80202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 80
November 13, 2025	SARVIS PERMIAN LAND FUND I LLC	1401 17TH ST, Ste 1175 Denver, CO 80202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1338 97
November 13, 2025	Bureau of Land Management Carlsbad Field Office	620 East Green Street Carlsbad, NM 88220-6292	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1339 03

RELEASER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.10

Alus Inc
O. Box 1210
Graham, TX 76450



9590 9402 8916 4064 1454 06

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1338 04

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.10

Allar Development LLC &
The Allar Company
P.O. Box 1567
Graham, TX 76450



9590 9402 8916 4064 1454 13

9589 0710 5270 2981 1338 11

Mail Restricted Delivery (over \$500)

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.10

COG Operating LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701



9590 9402 8916 4064 1454 51

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1338 59

Mail Restricted Delivery (over \$500)

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.10

Twin Montana Inc
P.O. Box 1210
Graham, TX 76450



2. Article Number (Transfer from service label)

9589 0710 5270 2981 1337 81

Mail Restricted Delivery (over \$500)



PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Receiving
OCD: 12/31/2025 1:56:20 PM

Page 50 of 52

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Page 50 of 52

SENDER: COMPLETE THIS SECTION

A. Signature

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

11/17/25

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

3. Service Type

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- Adult Signature Restricted Delivery
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- Certified Mail Restricted Delivery
- Collect on Delivery
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- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

A. Signature

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Case No. 25782

Tap Rock Operating, LLC - Exhibit E-3

RELEASER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse
that we can return the card to you.

■ Attach this card to the back of the mailpiece,
on the front if space permits.

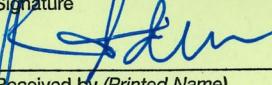
1. Article Addressed to: 1814.10

Service Permian Land Fund I SC LLC
1017th St, Ste 1175
Denver, CO 80202



9590 9402 8916 4064 1454 82

2 Article Number: 9589 0710 5270 2981 133

COMPLETE THIS SECTION ON DELIVERY		
<p>A. Signature</p> <p><input checked="" type="checkbox"/> </p>		
<p>B. Received by (Printed Name)</p> <p><input type="checkbox"/> Agent</p> <p><input type="checkbox"/> Addressee</p>		
<p>C. Date of Delivery</p>		
<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</p> <p>If YES, enter delivery address below: <input type="checkbox"/> No</p>		
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

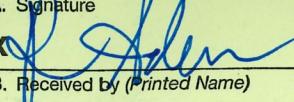
1814.10

Sarvis Rockmont Permian Land
 Fund LLC
 1401 17th St, Ste 1175
 Denver, CO 80202



9590 9402 8916 4064 1454 75

2. Article Number (*Transfer from service label*)
 9589 0710 5220 2981 133

COMPLETE THIS SECTION ON DELIVERY													
A. Signature													
													
<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee													
B. Received by (Printed Name)	C. Date of Delivery												
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No													
3. Service Type <table> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
A 73 Mail Restricted Delivery													

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.10

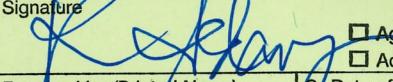
Sarvis Permian Land Fund I LLC
 1401 17th St, Ste 1175
 Denver, CO 80202



9590 9402 8916 4064 1454 99

2. Article Number *(Transfer from back of card)*

133

COMPLETE THIS SECTION ON DELIVERY												
A. Signature	 <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </div>											
X		Date of Delivery										
B. Received by (Printed Name)												
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No												
3. Service Type <table> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>			<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®											
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™											
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery											
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation											
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery											
97	Delivery Restricted Delivery											
all												

<p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 10px; width: fit-content;"> <p style="text-align: right;">1814.10</p> <p>Bureau of Land Management Carlsbad Field Office 620 East Green Street Carlsbad, NM 88220</p> </div> <p style="text-align: center;">  9590 9402 8916 4064 1455 05 </p> <p>2. Article Number <i>(Transfer from service label)</i></p> <div style="display: flex; justify-content: space-between;"> 5518 0210 5220 2981 13 </div>	
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A. Signature		<input type="checkbox"/> Agent												
 <input checked="" type="checkbox"/> X		<input type="checkbox"/> Addressee												
B. Received by (Printed Name)		C. Date of Delivery												
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No														
3. Service Type <table> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td>Restricted Delivery</td> </tr> </table>			<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation	<input type="checkbox"/> Collect on Delivery Restricted Delivery	Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®													
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™													
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery													
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™													
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation													
<input type="checkbox"/> Collect on Delivery Restricted Delivery	Restricted Delivery													

PS Form 2811 July 2020 PSN 7522-02-000-0005

Domestic Return Receipt

Domestic Return Receipt

67 1337 2981 2981 5270 0710 589 0710 5270 2981 1337 67	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>
	For delivery information, visit our website at www.usps.com ®.
OFFICIAL USE	
Certified Mail Fee \$ [Redacted]	Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Rec <input type="checkbox"/> Return Rec <input type="checkbox"/> Certified M <input type="checkbox"/> Adult Sign <input type="checkbox"/> Adult Sign
Postage \$ [Redacted] Total Posta	1814.10 Chevron Midcontinent LP 1400 Smith Street Houston, Texas 77002
\$ [Redacted] Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4®	
See Reverse for Instructions	

<p>U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i></p> <p>For delivery information, visit our website at www.usps.com®.</p> <p>OFFICIAL USE</p>	
<p>Certified Mail Fee \$ </p> <p>Extra Services & Fees (check box and fee) <input type="checkbox"/> Return <input type="checkbox"/> Return <input type="checkbox"/> Certified <input type="checkbox"/> Adult <input type="checkbox"/> Adult </p> <p>Postage \$ </p> <p>Total Postage \$ </p>	<p>1814.10</p> <p>Strategic Energy Income Fund IV LP 2350 N FOREST RD Getzville, NY 14063</p>
<p>Sent To Street and Apt. No., or PO Box No. </p> <p>City, State, ZIP+4® </p>	

