

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 8, 2026**

CASE NO. 25865

TOTO 7/10 FED COM 616H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25865

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
Case: 25865	
Date	January 8, 2026
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Toto 7/10 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Benson; Bone Spring South [5200] and Hackberry; Bone Spring [97056]
Well Location Setback Rules (Only if NSP is Requested):	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	636.96 acres, more or less
Building Blocks:	40 acres
Orientation:	Laydown
Description: TRS/County	Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of Irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Mewbourne Oil Company Hearing Date: January 8, 2026 Case No. 25865	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
<i>Permitting Dates: description</i>	N/A

Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<p>Toto 7/10 Fed Com 616H (API No. Pending) SHL: 1,520' FSL & 520' FWL (Unit L) of Sec 8 BHL: 1,850' FSL & 100' FWL (Unit L) of Sec 10 Completion Target: Bone Spring formation Well Orientation: Laydown Completion Location expected to be: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4

Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	12/30/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25865

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 616H** well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10, T19S-R30E.
3. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865**

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);
- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant as operator of the overlapping horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
agrrankin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

ATTORNEYS FOR MELBOURNE OIL COMPANY

CASE _____:

Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 616H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);
- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and

- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

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EDDY COUNTY, NEW MEXICO.**

CASE NO. 25865

SELF-AFFIRMED STATEMENT OF PEYTON WARREN

1. My name is Peyton Warren. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Mewbourne seeks an order (1) approving 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage.

6. Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Toto 7/10 Federal Com 616H** well, to be drilled from a surface hole location in the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865

NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, a first take point in the NE/4 SE/4 (Unit I) of Section 19, and to a bottom hole location in NW/4 SW/4 (Unit L) of Section 10, T19S-R30E.

7. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);
- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-15-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-40837).

8. **Mewbourne Exhibit C-1** includes a diagram depicting the newly proposed spacing unit in relation to the existing spacing units. Mewbourne provided notice to the operators of the

existing spacing units and the Bureau of Land Management since federal lands are involved. A sample copy of the notice, and mailing report, is included in Exhibit E.

9. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the proposed well. The form demonstrates that the completed intervals for the well will comply with statewide setbacks for oil wells. The exhibit shows that the wells will be assigned to both the Hackberry; Bone Spring [97056] and the Benson; Bone Spring [5200] pools.

10. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow.

11. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

14. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

15. **Mewbourne Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed or not and, if so, the type of commitment.

16. **Mewbourne Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peyton Warren

Peyton Warren

12/30/2025

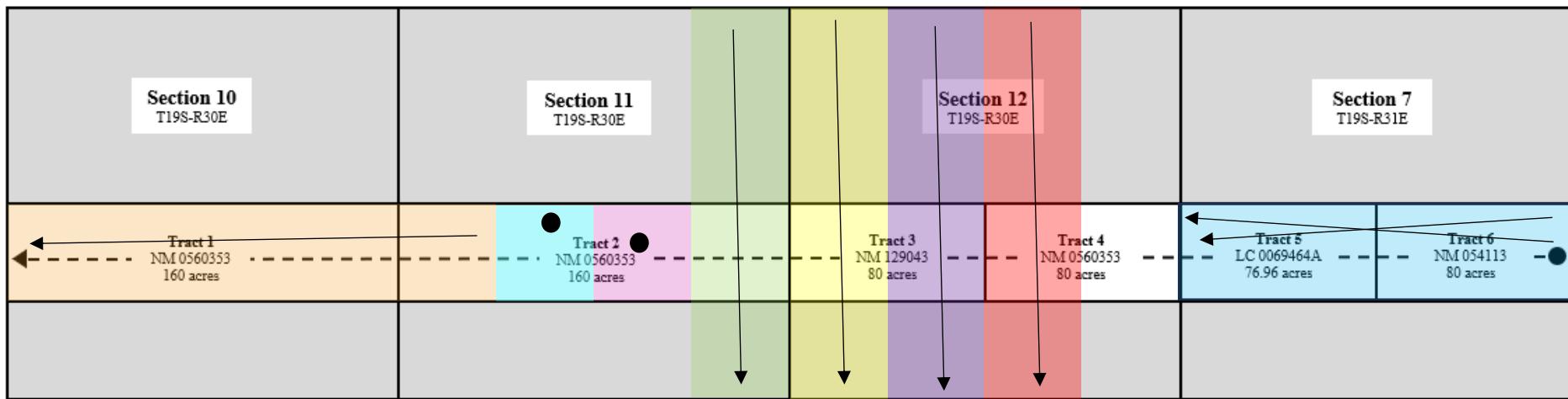
Date

Overlapping Spacing Unit Tract Map

Toto 7/10 Fed Com #616H

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Mewbourne Oil Company
 Hearing Date: January 8, 2026
 Case No. 25865

Lot 3, NE/4SW/4, N/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the N/2S/2 of Section 12, the N/2S/2 of Section 11, and the N/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.



- Crescent Hale 10 Federal 003H
API No. 30-015-40784
- Hale 11 Federal 001
API No. 30-015-25778
- Hale 11 Federal 002
API No. 30-015-25832
- Crescent Hale 11 Federal 001H
API No. 30-015-38494

- Crescent Hale 12 Federal 001H
API No. 30-015-39025
- Crescent Hale 12 Federal 002H
API No. 30-015-40054
- Crescent Hale 12 Federal 001H
API No. 30-015-40837
- Strawberry 7 Federal 006H - API No. 30-015-38195
Strawberry 7 Federal 009H - API No. 30-015-41574

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submitted by: Mewbourne Oil Company Hearing Date: January 8, 2026 Revised July 9, 2024 Case No. 25865	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 5200	Pool Name BENSON; BONE SPRING
Property Code	Property Name TOTO 7/10 FED COM	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3469'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1520 FSL	Ft. from E/W 520 FWL	Latitude 32.6718371°N	Longitude 103.8984010°W	County EDDY
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Bottom Hole Location

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.6727437°N	Longitude 103.8985574°W	County EDDY
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First Take Point (FTP)

UL I	Section 7	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FEL	Latitude 32.6727405°N	Longitude 103.9004191°W	County EDDY
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Last Take Point (LTP)

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3496'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature	Date
-----------	------

Signature and Seal of Professional Surveyor	

Printed Name	Certificate Number	Date of Survey
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19680	08/29/2024
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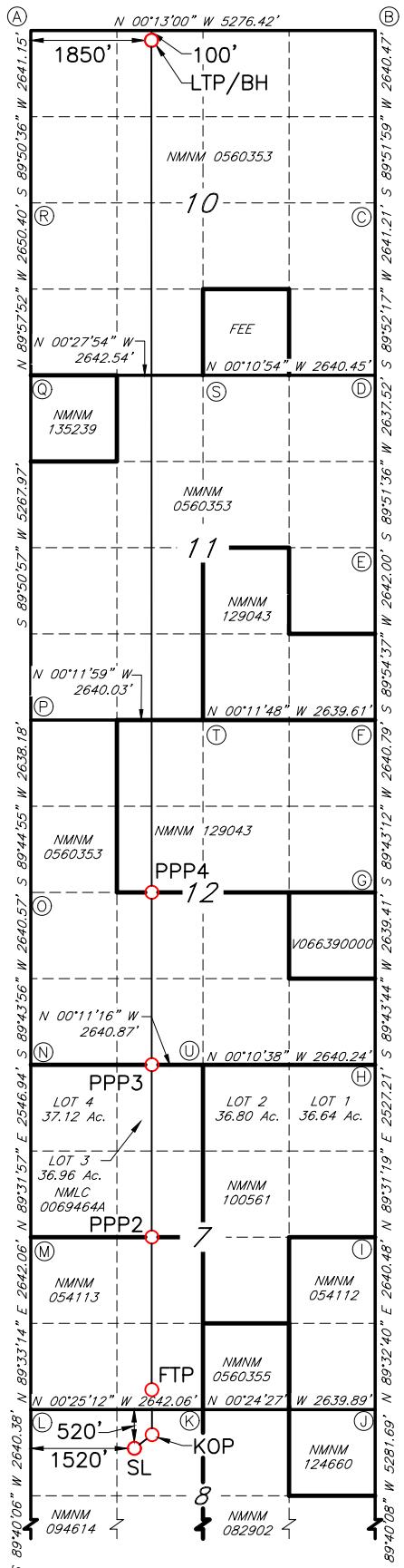
Email Address

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



TOTO 7/10 FED COM #616H

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

1520' FSL & 520' FWL (SEC.8)
N: 608419.6 - E: 675169.5

LAT: 32.6718371 N
LONG: 103.8984010 W

KICK OFF POINT (KOP)

1850' FSL & 473' FWL SEC.8
N: 608749.3 - E: 675120.1

LAT: 32.6727437* N
LONG: 103.8985574* W

FIRST TAKE POINT (FTP)

1850' FSL & 100' FEL SEC.7
N: 608745.8 - E: 674547.2

LAT: 32.6727405* N
LONG: 103.9004191* W

PROPOSED PENETRATION POINT 2 (PPP2)

1860' FSL & 2641' FEL SEC.12
N: 608735.6 - E: 672006.5

LAT: 32.6727407* N
LONG: 103.9086760* W

PROPOSED PENETRATION POINT 3 (PPP3)

1870' FSL & 0' FEL SEC.12
N: 608725.4 - E: 669467.0

LAT: 32.6727403* N
LONG: 103.9169290* W

PROPOSED PENETRATION POINT 4 (PPP4)

1872' FSL & 2639' FWL SEC.12
N: 608714.8 - E: 666827.6

LAT: 32.6727393* N
LONG: 103.9255065* W

LAST TAKE POINT/BOTTOM HOLE (BH)

1850' FSL & 100' FWL (SEC.10)
N: 608662.2 - E: 653731.6

LAT: 32.6727258* N
LONG: 103.9680667* W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6

L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7

M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5

N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1

O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2

E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0

P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9

G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1

H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5

I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060578D1

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting			Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 97056	Pool Name HACKBERRY; BONE SPRING	
Property Code	Property Name TOTO 7/10 FED COM		Well Number 616H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3469'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1520 FSL	Ft. from E/W 520 FWL	Latitude 32.6718371°N	Longitude 103.8984010°W	County EDDY
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Bottom Hole Location

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL L	Section 8	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.6727437°N	Longitude 103.8985574°W	County EDDY
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First Take Point (FTP)

UL I	Section 7	Township 19S	Range 31E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FEL	Latitude 32.6727405°N	Longitude 103.9004191°W	County EDDY
----------------	---------------------	------------------------	---------------------	-----	---------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL L	Section 10	Township 19S	Range 30E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.6727258°N	Longitude 103.9680667°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3496'
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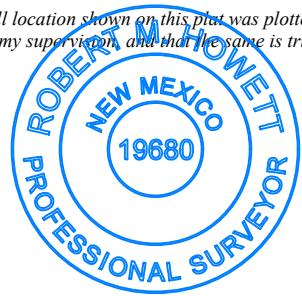
OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature	Date
-----------	------

Signature and Seal of Professional Surveyor	

Printed Name	Certificate Number	Date of Survey
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19680	08/29/2024
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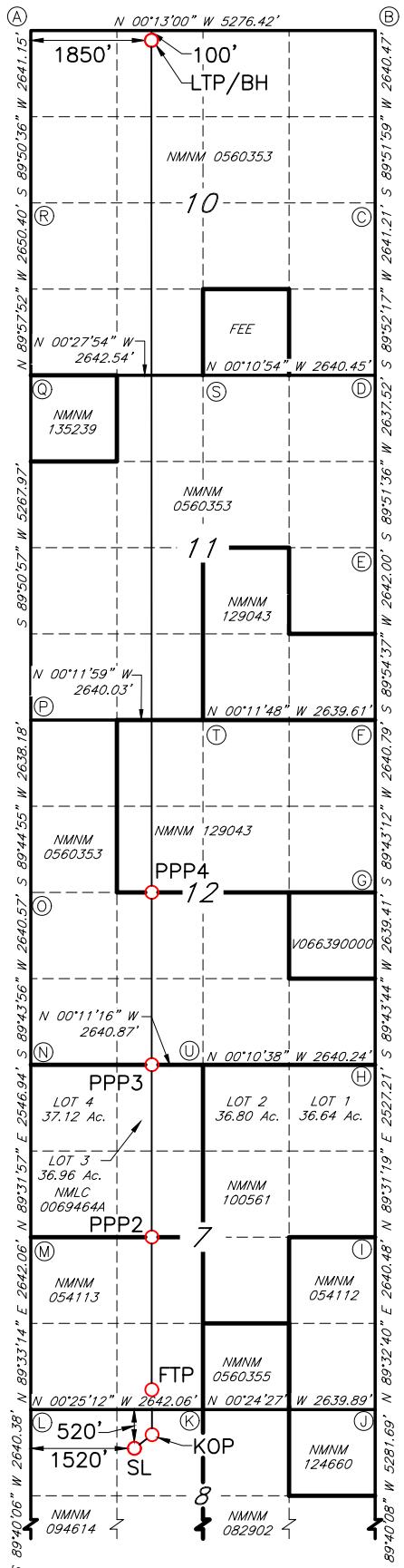
Email Address

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



TOTO 7/10 FED COM #616H

GEODETIC DATA
NAD 83 GRID - NM EASTSURFACE LOCATION (SL)
1520' FSL & 520' FWL (SEC.8)

N: 608419.6 - E: 675169.5

LAT: 32.6718371 N
LONG: 103.8984010 WKICK OFF POINT (KOP)
1850' FSL & 473' FWL SEC.8

N: 608749.3 - E: 675120.1

LAT: 32.6727437* N
LONG: 103.8985574* WFIRST TAKE POINT (FTP)
1850' FSL & 100' FWL SEC.7

N: 608745.8 - E: 674547.2

LAT: 32.6727405* N
LONG: 103.9004191* WPROPOSED PENETRATION POINT 2 (PPP2)
1860' FSL & 2641' FWL SEC.12

N: 608735.6 - E: 672006.5

LAT: 32.6727407* N
LONG: 103.9086760* WPROPOSED PENETRATION POINT 3 (PPP3)
1870' FSL & 0' FWL SEC.12

N: 608725.4 - E: 669467.0

LAT: 32.6727403* N
LONG: 103.9169290* WPROPOSED PENETRATION POINT 4 (PPP4)
1872' FSL & 2639' FWL SEC.12

N: 608714.8 - E: 666827.6

LAT: 32.6727393* N
LONG: 103.9255065* WLAST TAKE POINT/BOTTOM HOLE (BH)
1850' FSL & 100' FWL (SEC.10)

N: 608662.2 - E: 653731.6

LAT: 32.6727258* N
LONG: 103.9680667* WCORNER DATA
NAD 83 GRID - NM EASTA: FOUND BRASS CAP "1994"
N: 606812.3 - E: 653638.6L: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7B: FOUND BRASS CAP "1916"
N: 612087.5 - E: 653618.7M: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4C: FOUND BRASS CAP "1916"
N: 612093.6 - E: 656258.5N: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1D: FOUND BRASS CAP "1916"
N: 612099.6 - E: 658899.1O: FOUND BRASS CAP "1916"
N: 606843.3 - E: 666833.2E: FOUND LIMESTONE ROCK
N: 612106.0 - E: 661536.0P: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6F: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4Q: FOUND 1/2" REBAR
N: 606817.9 - E: 658928.9G: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5R: FOUND NAIL & WASHER
N: 606819.5 - E: 656279.1H: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3S: FOUND BRASS CAP "1916"
N: 609459.7 - E: 658907.5I: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8T: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4J: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6U: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4K: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

JOB #: LS23060578D1

Acreage Information
Toto 7/10 Fed Com #616H

Lot 3, NE/4SW/4, N/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the N/2S/2 of Section 12, the N/2S/2 of Section 11, and the N/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.

Tract 1: N/2S/2 of Section 10 – Federal Lease NMNM 0560353

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

Tract 2: N/2S/2 of Section 11 – Federal Lease NMNM 0560353

Mewbourne Oil Company, MRC Delaware Resources, LLC, EOG Resources, Inc., Jalapeno, Corporation, Valko, LLC, Eako, LLC, Kimbrough Working Interests, LLC, Anderson Oil Ltd., S. W. Crosby, III, Devon Energy Production Company, LP, Diamond Head Properties, LP, 8 Way Oil & Gas, Inc., Carolyn Bulovas Yates, Nadel and Gussman Capitan, LLC, Jo Ann Ryan, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

Tract 3: N/2SW/4 of Section 12 – Federal Lease NMNM 129043

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

Tract 4: N/2SE/4 of Section 12 – Federal Lease NMNM 0560353

Mewbourne Oil Company, Chi Energy, Inc., Crescent Porter Hale (Record Title Owner).

Tract 5: Lot 3 and NE/4SW/4 of Section 7 – Federal Lease NMLC 0069464A

Mewbourne Oil Company, Devon Energy Production Company, LP, WPX Energy Permian, LLC, Coterra Energy Operating Co., George F. Bauerdorf Trust (Record Title Owner), Dan W. Irwin (Record Title Owner), Kathleen Irwin Schuster (Record Title Owner), Wallfam Ltd. (Record Title Owner), WK Land Company (Record Title Owner).

Tract 6: N/2SE/4 of Section 7 – Federal Lease NMNM 054113

Mewbourne Oil Company, Devon Energy Production Company, LP, WPX Energy Permian, LLC, OXY USA WTP Limited Partnership, Concho Resources Inc., COG Operating LLC, Ellipsis Oil & Gas, Inc., Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr, Red River Energy Partners, LLC, Coterra Energy Operating Co., McBride Oil & Gas Corp. (Record Title Owner).

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-3

Submitted by: Mewbourne Oil Company

Hearing Date: January 8, 2026

Case No. 25865

RECAPITULATION FOR
Toto 7/10 Fed Com #616H

Tract No.	No. of Acres Committed	Percentage of Interest in Communiztized Area
1	160.00	25.1193%
2	160.00	25.1193%
3	80.00	12.5597%
4	80.00	12.5597%
5	76.96	12.0824%
6	80.00	12.5597%
Total	636.96	100.0000%

TRACT OWNERSHIP
Toto 7/10 Fed Com #616H

Total:

Owner Name	WI%	Commitment
Mewbourne Oil Company	47.118806%	Operator
Chi Energy, Inc.	20.095453%	JOA
Devon Energy Production Company, LP	11.870040%	Uncommitted
MRC Delaware Resources, LLC	5.076874%	Uncommitted
WPX Energy Permian, LLC	3.335760%	Uncommitted
OXY USA WTP Limited Partnership	2.957329%	Uncommitted
Coterra Energy Operating Co.	1.280172%	Uncommitted
EOG Resources, Inc.	1.111585%	Uncommitted
Ellipsis Oil & Gas Inc.	0.879176%	JOA
Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr	0.879176%	Uncommitted
Concho Resources Inc.	0.834118%	Uncommitted
COG Operating LLC	0.834118%	Uncommitted
Kimbrough Working Interests, LLC	0.627983%	Uncommitted
Jalapeno Corporation	0.530098%	JOA
Anderson Oil Ltd.	0.502386%	JOA
Eako, LLC	0.450013%	JOA
Diamond Head Properties, LP	0.289538%	Uncommitted
Jo Ann Ryan	0.288872%	Uncommitted
Red River Energy Partners, LLC	0.219794%	JOA
8 Way Oil & Gas, Inc.	0.196102%	Uncommitted

Valko, LLC	0.177970%	JOA
Nadel and Gussman Capitan, LLC	0.162043%	Uncommitted
S.W. Crosby, III	0.156996%	JOA
Carolyn Bulovas Yates	0.125597%	Uncommitted
Crescent Porter Hale	0.000000%	Record Title Owner
Coterra Energy Operating Co.	0.000000%	Record Title Owner
George F Bauerdorf Estate	0.000000%	Record Title Owner
Dan W Irwin	0.000000%	Record Title Owner
Kathleen Irwin Schuster	0.000000%	Record Title Owner
Wallfam Ltd.	0.000000%	Record Title Owner
WK Land Company	0.000000%	Record Title Owner
McBride Oil & Gas Corp.	0.000000%	Record Title Owner

* 29.869308% Total Interest Being Pooled.

Tract 1: N/2S/2 of Section 10 – Federal Lease NMNM 0560353

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

Tract 2: N/2S/2 of Section 11 – Federal Lease NMNM 0560353

Mewbourne Oil Company (0.13%), MRC Delaware Resources, LLC (20.21%), EOG Resources, Inc. (4.43%), Jalapeno, Corporation (2.11%), Valko, LLC (0.0.71%), Eako, LLC (1.79%), Kimbrough Working Interests, LLC (2.50%), Anderson Oil Ltd. (2.00%), S. W. Crosby, III (0.63%), Devon Energy Production Company, LP (11.27%), Diamond Head Properties, LP (1.15%), 8 Way Oil & Gas, Inc. (0.78%), Carolyn Bulovas Yates (0.50%), Nadel and Gussman Capitan, LLC (0.65%), Jo Ann Ryan (1.15%), Chi Energy, Inc. (0.50%), Crescent Porter Hale (Record Title Owner).

Tract 3: N/2SW/4 of Section 12 – Federal Lease NMNM 129043

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

Tract 4: N/2SE/4 of Section 12 – Federal Lease NMNM 0560353

Mewbourne Oil Company (85.00%), Chi Energy, Inc. (15.00%), Crescent Porter Hale (Record Title Owner).

Tract 5: Lot 3 and NE/4SW/4 of Section 7 – Federal Lease NMLC 0069464A

Mewbourne Oil Company (22.93%), Devon Energy Production Company, LP (67.80%), WPX Energy Permian, LLC (5.40%), Coterra Energy Operating Co. (3.87%), George F. Bauerdorf Trust (Record Title Owner), Dan W. Irwin (Record Title Owner), Kathleen Irwin Schuster (Record Title Owner), Wallfam Ltd. (Record Title Owner), WK Land Company (Record Title Owner).

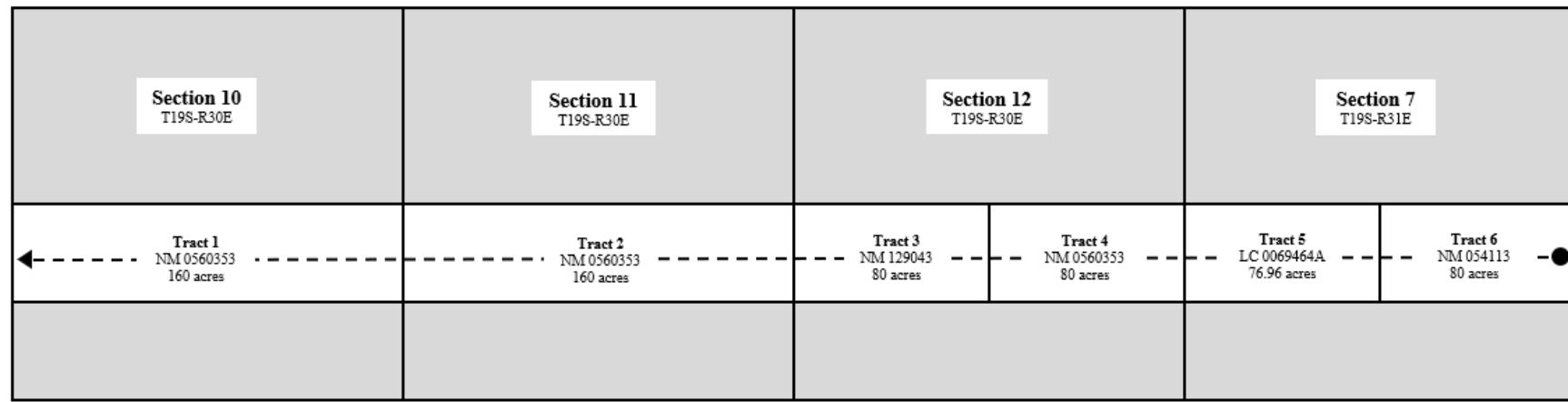
Tract 6: N/2SE/4 of Section 7 – Federal Lease NMNM 054113

Mewbourne Oil Company (31.18%), Devon Energy Production Company, LP (6.75%), WPX Energy Permian, LLC (4.50%), OXY USA WTP Limited Partnership (23.55%), Concho Resources Inc. (6.64%), COG Operating LLC (6.64%), Ellipsis Oil & Gas, Inc. (7.00%), Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr (7.00%), Red River Energy Partners, LLC (1.75%), Coterra Energy Operating Co. (5.00%), McBride Oil & Gas Corp. (Record Title Owner).

Section Plat

Toto 7/10 Fed Com #616H

Lot 3, NE/4SW/4, N/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the N/2S/2 of Section 12, the N/2S/2 of Section 11, and the N/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.



MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

November 4, 2025

Certified Mail

Interest Owner

Re: Toto 7/10 Working Interest Unit
Lots 3-4, E/2SW/4, and SE/4 of Section 7, T19S, R31E
S/2 of Sections 12, 11, and 10, T19S, R30E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising Lots 3-4, E/2SW/4, and SE/4 of Section 7, T19S, R31E and the S/2 of Sections 12, 11, and 10, T19S, R30E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) Toto 7/10 Fed Com #616H – API #pending
Surface Location: 1520' FSL, 520' FWL, Section 8, T19S, R31E
Bottom Hole Location: 1850' FSL, 100' FWL, Section 10, T19S, R30E
Proposed Total Vertical Depth: 9513'
Proposed Total Measured Depth: 30950'
Target: 3rd Bone Spring Sand

- 2) Toto 7/10 Fed Com #618H – API #pending
Surface Location: 1500' FSL, 520' FWL, Section 8, T19S, R31E
Bottom Hole Location: 330' FSL, 100' FWL, Section 10, T19S, R30E
Proposed Total Vertical Depth: 9500'
Proposed Total Measured Depth: 31350'
Target: 3rd Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 2nd quarter of 2026 depending on rig availability and commodity prices. In the event you elect to participate in the above referenced wells, please execute the enclosed Operating Agreement providing a drilling well rate of \$12,000 per month and a producing well rate of \$1200 per month and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865

Page 2 of 2

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Tyler Jolly
Landman

Enclosures

MEWBURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: TOTO 7/10 FED COM #616H (B3IL)

Prospect: **WIZARD**

Location: SL: 1520 FSL & 520 FWL (8); BHL: 1850 FSL & 100 FWL (10)

County: Eddy

ST: NM

Sec. 8 Blk: Survey

TWP: 19S RNG: 31E Prop. TVD: 9513 TMD: 30950

INTANGIBLE FACILITY COSTS (0180)		
201	Environmental & Construction Surveys	\$10,000
207	Facility Preparation	\$56,000
265	Facility Transportation	\$43,000
268	Facility Welding, Construction & Maintenance	\$16,500
271	Supervision	\$23,000
280	Construction Equipment Rental	\$13,000
292	Facility ROW / Easements / Pipeline Interconnect	\$10,000
		Total
		\$171,500

Drilling Cost	\$6,181,000
Completion Cost	\$7,185,000
Facility Cost	\$1,547,500
TOTAL WELL COST	\$14,913,500

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

Opt-in . I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market

Prepared by: Robin Terrell Date: 8/15/2025

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Signature:

Summary of Communications

Toto 7/10 Fed Com #616H

Lot 3, NE/4SW/4, N/2SE/4 of Section 7, Township 19 South, Range 31 East, Eddy County, New Mexico and the N/2S/2 of Section 12, the N/2S/2 of Section 11, and the N/2S/2 of Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.

Devon Energy Production Company, LP:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

MRC Delaware Resources, LLC:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Email with a representative of the above listed party.

WPX Energy Permian, LLC:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

OXY USA WTP Limited Partnership:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

Coterra Energy Operating Co.:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

EOG Resources, Inc.:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/4/2025: Email with a representative of the above listed party.

12/8/2025: Email with a representative of the above listed party.

12/9/2025: Email with a representative of the above listed party.

Beverly Jean Renfro Barr, Trustee Under the Will of Richard K. Barr:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

11/11/2025: Email with the above listed party.

12/11/2025: Email with the above listed party.

12/12/2025: Email with the above listed party

Concho Resources Inc.:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

COG Operating LLC:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

Kimbrough Working Interests, LLC:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Email with a representative of the above listed party.

12/18/2025: Email with a representative of the above listed party.

Diamond Head Properties, LP:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Mail correspondence with a representative of the above listed party.

Jo Ann Ryan:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

11/18/2025: Phone call with the above listed party.

8 Way Oil & Gas, Inc.:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Email with a representative of the above listed party.

12/18/2025: Email with a representative of the above listed party.

12/18/2025: Email with a representative of the above listed party.

Nadel and Gussman Capitan, LLC:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Email with a representative of the above listed party.

12/18/2025: Email with a representative of the above listed party.

12/18/2025: Email with a representative of the above listed party.

Carolyn Bulovas Yates:

11/4/2025: Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, and AFEs to above listed party.

12/18/2025: Phone call to the above listed party.

Record Title Owners:

Crescent Porter Hale

Coterra Energy Operating Co.

George F Bauerdorf Estate

Dan W Irwin

Kathleen Irwin Schuster

Wallfam Ltd.

WK Land Company

McBride Oil & Gas Corp.

Owner Name	Commitment Status	Type of Commitment
Devon Energy Production Company, LP	Uncommitted	N/A
Chi Energy, Inc.	Committed	JOA
Beverly Jean Renfro Barr, Trustee	Uncommitted	N/A
Concho Resources Inc.	Uncommitted	N/A
Coterra Energy Operating Co.	Uncommitted	N/A
Diamond Head Properties, LP	Uncommitted	N/A
Ellipsis Oil & Gas Inc.	Committed	JOA
OXY USA WTP Limited Partnership	Uncommitted	N/A
Red River Energy Partners, LLC	Committed	JOA
8 Way Oil & Gas, Inc.	Uncommitted	N/A
S.W. Crosby, III	Committed	JOA
WPX Energy Permian, LLC	Uncommitted	N/A
MRC Delaware Resources, LLC	Uncommitted	N/A
EOG Resources, Inc.	Uncommitted	N/A
Jalapeno Corporation	Committed	JOA
Valko, LLC	Committed	JOA
Eako, LLC	Committed	JOA
Kimbrough Woring Interests, LLC	Uncommitted	N/A
Carolyn Bulovas Yates	Uncommitted	N/A
Nadel and Gussman Capitan, LLC	Uncommitted	N/A
Jo Ann Ryan	Uncommitted	N/A
COG Operating LLC	Uncommitted	N/A
Anderson Oil Ltd.	Committed	JOA

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-6
 Submitted by: Mewbourne Oil Company
 Hearing Date: January 8, 2026
 Case No. 25865

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25865

SELF-AFFIRMED STATEMENT OF JUSTIN ROEDER

1. My name is Justin Roeder. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the 3rd Bone Spring Sand in this case.
4. **Mewbourne Exhibit D-1** is a general locator map.
5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the Bone Spring formation. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a dashed red line. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a dashed red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, laydown orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

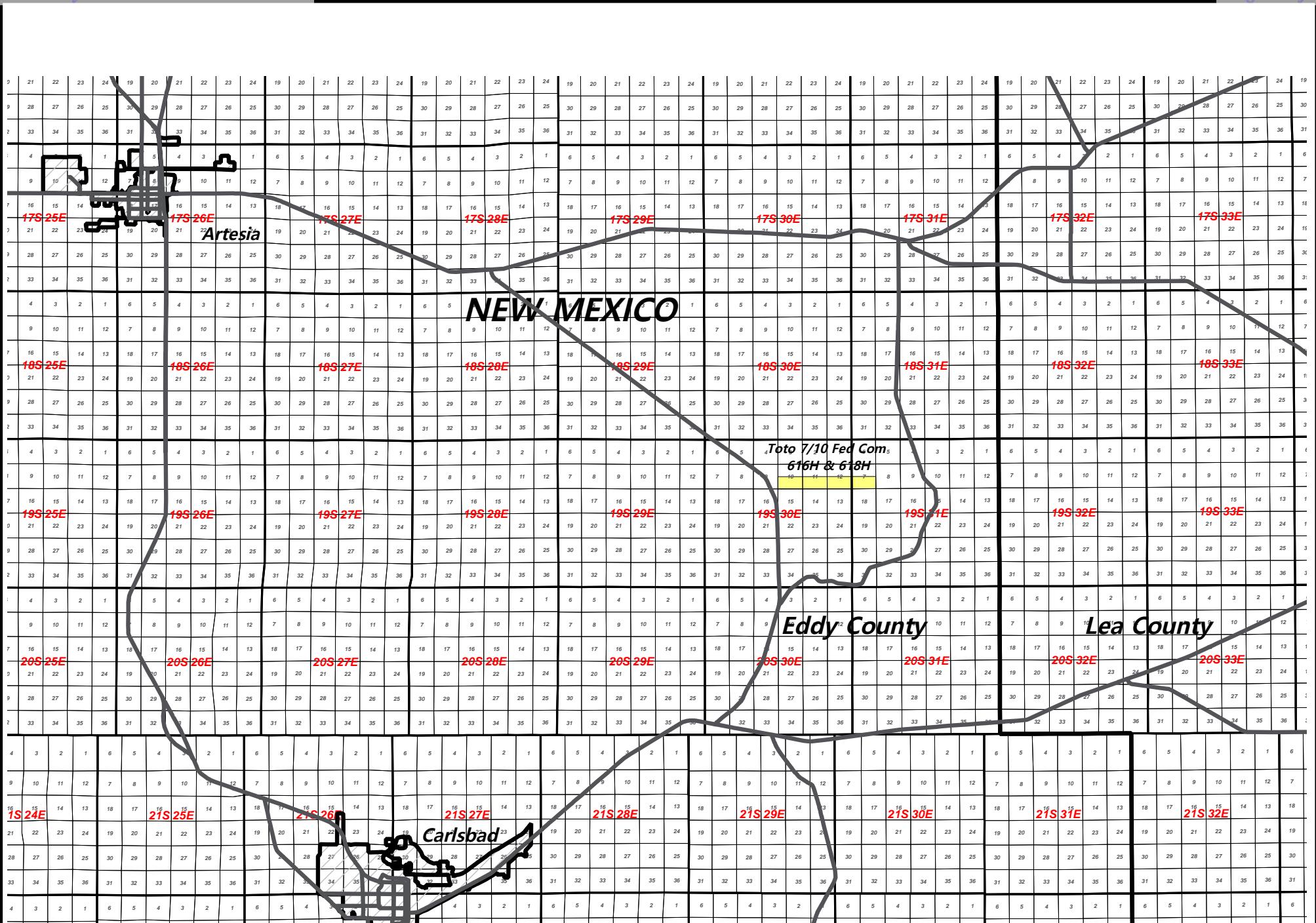
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Justin Roeder



Date



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-2

Submitted by: Mewbourne Oil Company

Hearing Date: January 8, 2026

Case No. 25865

0 1320 2640 3960 5280 6600 7920 9240 10560

Toto 7/10 Fed Com 616H

Exhibit D2

Base of Bone Spring Sub-Sea Structure Map 50' Contour Interval

3rd Bone Spring Horizontal Activity
J. Roeder - 12/31/25



Released to Imaging: 12/31/2025 3:59:21 PM

A

30015257780000
 YATES HARVEY E CO
 HALE '11 FEDERAL 1
 2310 FSL 2160 FWL
 TWP: 19 S - Range: 30 E - Sec: 11
 Datum=3370.00
 Reference=KB
 Status=TA-OIL

7743 ft

30015302970000

CHI OPERATING INC
 LAND RUSH '12 FEDE 1
 2300 FSL 660 FEL
 TWP: 19 S - Range: 30 E - Sec: 12
 Datum=3443.00
 Reference=KB
 Status=ABD-GW

3958 ft

30015305510000

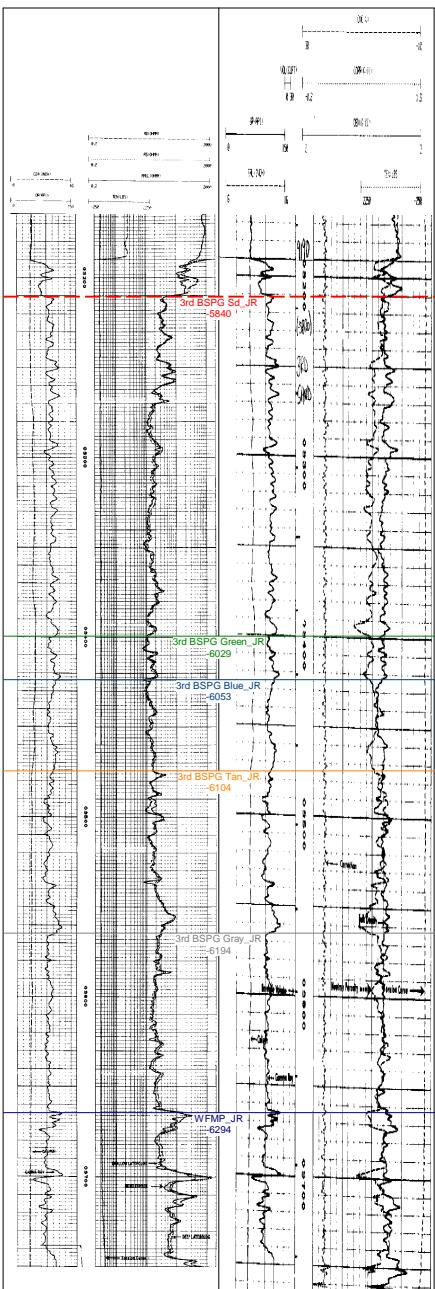
SANTA FE SNYDER CORP
 HACKBERRY '18 FEDE 2
 660 FNL 1980 FWL
 TWP: 19 S - Range: 31 E - Sec: 18
 Datum=3450.00
 Reference=KB
 Status=OIL

3338 ft

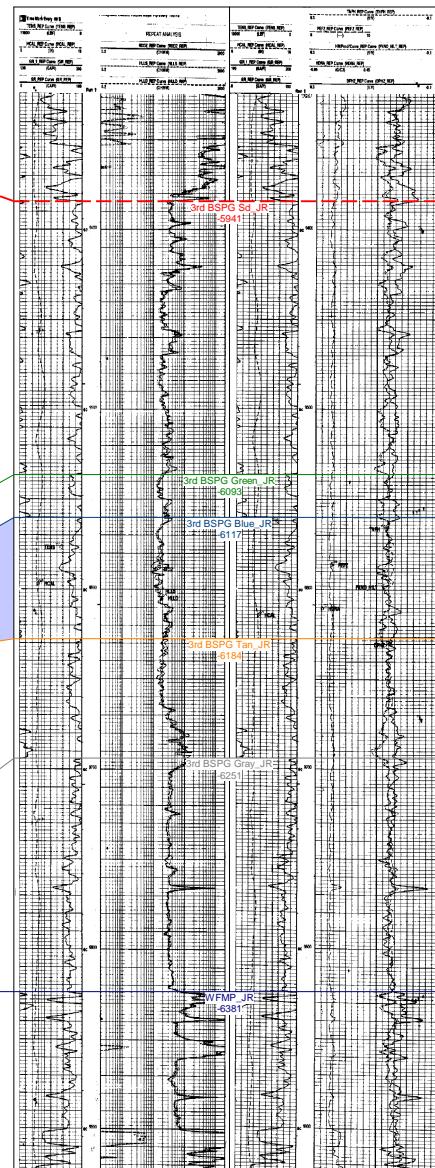
DEVON SFS OPER INC
 OXY SHORTCAKE FEDER 1
 1980 FSL 1130 FEL
 TWP: 19 S - Range: 31 E - Sec: 7
 Datum=3474.00
 Reference=KB
 Status=GAS

A'

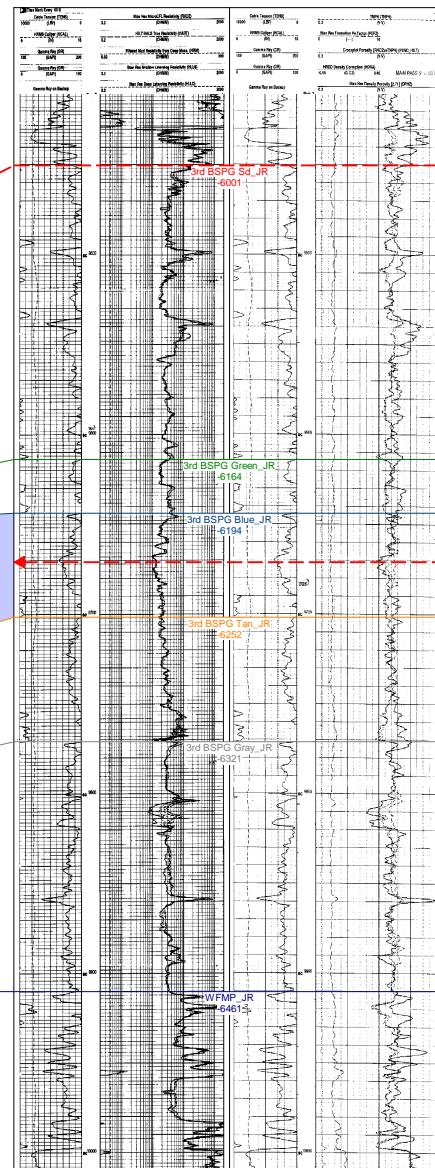
11K-19S-30E



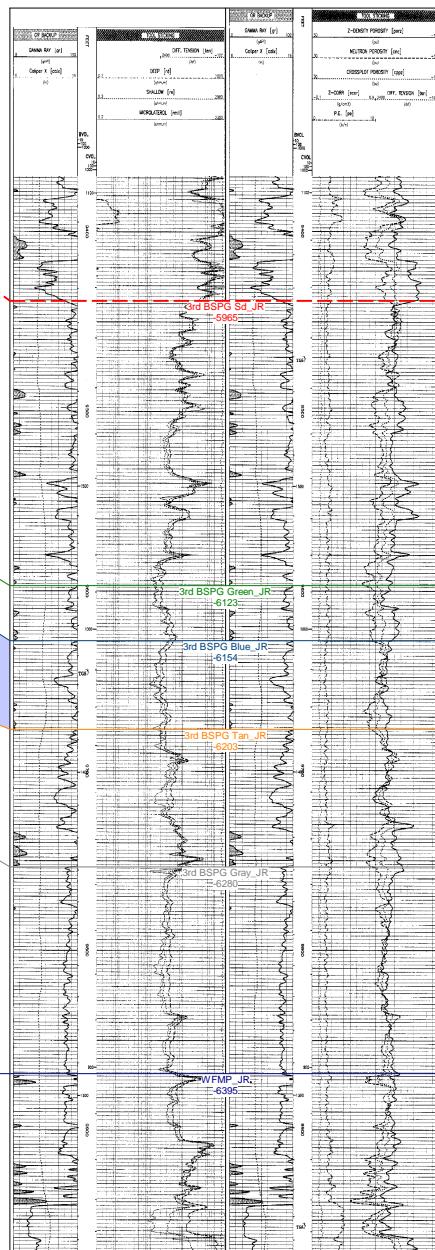
12I-19S-30E



18C-19S-31E



7I-19S-31E



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25865

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: January 8, 2026
Case No. 25865**



A. Raylee Starnes

12/30/25

Date



A. Raylee Starnes
Associate
Phone (505) 988-4421
Email arstarnes@hollandhart.com

December 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Toto 7/10 Federal Com 616H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 8, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Peyton Warren at (432) 682-3715, or at pwarren@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads 'Raylee Starnes'.

A. Raylee Starnes
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
 Colorado
 Idaho

Montana
 Nevada
 New Mexico

Utah
 Washington, D.C.
 Wyoming



A. Raylee Starnes
Associate
Phone (505) 988-3669
Email arstarnes@hollandhart.com

December 19, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY
 PROPOSED OVERLAPPING SPACING UNIT**

Re: Notice of Overlapping Spacing Unit
 Hackberry; Bone Spring [97056]
 Benson; Bone Spring [5200]
 Toto 7/10 Fed Com wells
 Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County

To Whom It May Concern:

Mewbourne Oil Company has proposed the Toto 7/10 wells for the initial development of the Bone Spring formation, underlying acreage covering Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of the following two spacing units and initial wells:

The first proposed spacing unit will be comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico and will be dedicated to the Hackberry; Bone Spring pool [97056] and the Benson; Bone Spring pool [5200]:

Well Name	SHL	BHL	Target
Toto 7/10 Fed Com 616H	NW/4 SW/4 (Unit L) Sec 8	NW/4 SW/4 (Unit L) Sec 10	3rd Bone Spring Sand (~9,513' TVD)

This proposed spacing unit will overlap the following existing spacing units and wells:

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7



A. Raylee Starnes
Associate
Phone (505) 988-3669
Email arstarnes@hollandhart.com

Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);

- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

The second proposed spacing unit will be comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico and will be dedicated to the Hackberry; Bone Spring pool [97056] and the Benson; Bone Spring pool [5200]:

Well Name	SHL	BHL	Target
Toto 7/10 Fed Com 618H	SW/4 SE/4 (Unit O) Sec 24	SE/4 SE/4 (Unit M) Sec 10	3rd Bone Spring Sand (~9,500' TVD)

This proposed spacing unit will overlap the following existing units and wells:



A. Raylee Starnes
Associate
Phone (505) 988-3669
Email arstarnes@hollandhart.com

- 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact my office.

Sincerely,

A handwritten signature in blue ink that appears to read 'Raylee Starnes'.

A. Raylee Starnes
ATTORNEY MEWBOURNE OIL COMPANY

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867
Postal Delivery Report

9414811898765432485504	8 Way Oil & Gas, Inc.	223 W Wall St Ste 900	Midland	TX	79701-4567	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432485597	Anderson Oil Ltd.	5005 Woodway Dr Ste 300	Houston	TX	77056-1784	Your item was delivered to the front desk, reception area, or mail room at 11:16 am on December 23, 2025 in HOUSTON, TX 77056.
9414811898765432485542	Beverly Jean Renfro Barr, Trustee	804 Park Vista Cir	Southlake	TX	76092-4342	Your item was delivered to an individual at the address at 5:36 pm on December 22, 2025 in SOUTHLAKE, TX 76092.
9414811898765432485580	Carolyn Bulovas Yates	50 Orchard Pines Pl	Spring	TX	77382-5601	Your item was delivered to the front desk, reception area, or mail room at 3:38 pm on December 22, 2025 in SPRING, TX 77382.
9414811898765432485535	Chi Energy, Inc.	PO Box 1799	Midland	TX	79702-1799	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432485573	COG Operating LLC, Concho Resources Inc.	Once Concho Center, 600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:55 am on December 24, 2025 in MIDLAND, TX 79701.
9414811898765432482213	Coterra Energy Operating Co.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item has been delivered and is available at a PO Box at 7:52 am on December 23, 2025 in MIDLAND, TX 79701.
9414811898765432482251	Crescent Porter Hale	1660 Bush St Ste 300	San Francisco	CA	94109-5308	Your item was delivered to an individual at the address at 8:11 pm on December 22, 2025 in SAN FRANCISCO, CA 94109.
9414811898765432482220	Dan W Irwin	118 N Grant St	Hinsdale	IL	60521-3334	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432482206	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item has been delivered and is available at a PO Box at 10:30 am on December 22, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432482299	Diamond Head Properties, LP	PO Box 2127	Midland	TX	79702-2127	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432482244	Eako, LLC	PO Box 1090	Roswell	NM	88202-1090	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867
 Postal Delivery Report

9414811898765432482282	Ellipsis Oil & Gas Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	We attempted to deliver your item at 11:19 am on December 26, 2025 in DALLAS, TX 75219 and a notice was left because an authorized recipient was not available.
9414811898765432482237	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered and is available at a PO Box at 7:55 am on December 23, 2025 in MIDLAND, TX 79701.
9414811898765432482275	George F Bauerdorf Estate	435 E 52nd St unit 5B	New York	NY	10022-6445	Your item was returned to the sender on December 22, 2025 at 6:21 pm in NEW YORK, NY 10022 because the addressee was not known at the delivery address noted on the package.
9414811898765432482855	Jalapeno Corporation	PO Box 484	Albuquerque	NM	87103-0484	Your item was picked up at the post office at 10:07 am on December 22, 2025 in ALBUQUERQUE, NM 87102.
9414811898765432482862	Jo Ann Ryan	2308 Maxwell Dr	Midland	TX	79705-4910	Your item was picked up at a postal facility at 12:13 pm on December 26, 2025 in MIDLAND, TX 79705.
9414811898765432482824	Kathleen Irwin Schuster	2615 Oak Dr Unit 28	Lakewood	CO	80215-7185	Your item was delivered to an individual at the address at 9:37 am on December 20, 2025 in DENVER, CO 80215.
9414811898765432482800	Kimbrough Woring Interests, LLC	3707 Camp Bowie Blvd Ste 220	Fort Worth	TX	76107-3330	Your item was delivered to an individual at the address at 1:46 pm on December 22, 2025 in FORT WORTH, TX 76107.
9414811898765432482893	McBride Oil & Gas Corp.	PO Box 1515	Roswell	NM	88202-1515	Your item arrived at the ROSWELL, NM 88202 post office at 8:14 am on December 26, 2025 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765432482848	MRC Delaware Resources, LLC	One Lincoln Center, 5400 LBJ Fwy Ste 1500	Dallas	TX	75240-1017	We were unable to deliver your package at 10:52 am on December 26, 2025 in DALLAS, TX 75240 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765432482886	Nadel and Gussman Capitan, LLC	15 E 15th St Ste 3300	Tulsa	OK	74119-4001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MOC - Toto 616H and 618H wells - Case nos. 25865 and 25867

Postal Delivery Report

9414811898765432482831	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:28 am on December 24, 2025 in HOUSTON, TX 77046.
9414811898765432482879	Red River Energy Partners, LLC	PO Box 1149	Covington	LA	70434-1149	Your item has been delivered and is available at a PO Box at 1:45 pm on December 24, 2025 in COVINGTON, LA 70433.
9414811898765432482718	S.W. Crosby, III	PO Box 2346	Roswell	NM	88202-2346	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.
9414811898765432482756	Valko, LLC	PO Box 1090	Roswell	NM	88202-1090	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.
9414811898765432482763	Wallfam Ltd.	1811 Heritage Blvd Ste 200	Midland	TX	79707-9715	Your item was forwarded to a different address at 8:58 am on December 24, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765432482725	Westlawn Fortuna, Inc.	3500 Maple Ave Ste 1080	Dallas	TX	75219-3905	We attempted to deliver your item at 11:19 am on December 26, 2025 in DALLAS, TX 75219 and a notice was left because an authorized recipient was not available.
9414811898765432482701	WK Land Company	911 Kimbark St	Longmont	CO	80501-4510	Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on December 22, 2025 in LONGMONT, CO 80501.
9414811898765432482794	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item has been delivered and is available at a PO Box at 10:30 am on December 22, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432482787	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item is being processed at our USPS facility in CARLSBAD, NM 88220 on December 27, 2025 at 7:02 am.

MOC - Toto 616H, 618H - Case nos. 25865, 25867
 Postal Delivery Report - Overlap Letter

9414811898765432483760	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 10:31 am on December 24, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765432483722	Matador Production Company Once Lincoln Centre	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432483708	Cimarex Energy Co. of Colorado	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was picked up at a postal facility at 8:09 am on December 24, 2025 in MIDLAND, TX 79701.

Tracking Number:

70170190000042847381



[Copy](#)



[Add to Informed Delivery](#)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:46 am on December 23, 2025 in SANTA FE, NM 87508.

Tracking Number:

70170190000042846186



[Copy](#)



[Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:03 pm on December 23, 2025 in CARLSBAD, NM 88220.

