

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25953

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the March 12, 2026 hearing, Mewbourne Oil Company is submitting the following amended exhibit packet, which includes an Amended Non-Standard Spacing Unit Plat and NSP Notice List (Exhibit A-3).

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

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Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on March 12, 2026:

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/s/ Dana S. Hardy

Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Braxton Blandford
A-1	Application & Proposed Notice of Hearing
A-2	Perforation Spacing Unit Schematic
A-3	Non-Standard Spacing Unit Plat
A-4	Separating Area Mutual Agreement and Ownership
A-5	C-102s
A-6	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-7	Sample Well Proposal Letter & AFEs
A-8	Chronology of Contact and EOG Resources, Inc. Letter of Support, and WPX Email Correspondence
A-9	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Charlie Crosby
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	IOU 19/23 Fed Com 521H Projected Cross Section
B-5	IOU 19/23 Fed Com 523H Projected Cross Section

Exhibit C Self-Affirmed Statement of Gavin Edington

- C-1 Mewbourne IOU Drilling Detail – Anticollision Planning Reports & Loss Zone Management
- C-2 Mewbourne IOU Drilling Map With Offsets
- C-3 Mewbourne IOU Alternative Development Scenarios - Comparison
- C-4 Mewbourne IOU Alternative Development Scenarios – Economics & Conclusions

Exhibit D Self-Affirmed Statement of Jaclyn M. McLean

- D-1 Notice Letter to All Interested Parties Sent February 6, 2026
- D-2 Postal Delivery Report
- D-3 Electronic Return Receipts
- D-4 Affidavit of Publication for February 17, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25953	APPLICANT'S RESPONSE
Date: March 5, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.; Avant Operating II, LLC
Well Family	IOU 19/23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Santo Nino, Bone Spring Pool (Code 54600)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	876.42-acre
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 23, excluding the E/2 NE/4, Township 18 South, Range 29 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	No. Mewbourne is seeking for approval of a non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: If yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	IOU 19/23 Fed Com #521H (API # 30-015-57363) SHL: 410' FNL & 475' FWL (Unit D), Section 20, T18S, R30E BHL: 500' FNL & 100' FWL (Unit D), Section 23, T18S, R29E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
Well #2	IOU 19/23 Fed Com #523H (API # 30-015-57364) SHL: 430' FNL & 475' FWL (Unit D), Section 20, T18S, R30E BHL: 1900' FNL & 100' FWL (Unit E), Section 23, T18S, R29E Completion Target: Second Bone Spring (Approx. 8,156' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-7
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits D-1, D-2, D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-6
Tract List (including lease numbers and owners)	Exhibit A-6

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	Exhibit A-7
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3; Exhibit B-4; and Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-3; Exhibit B-4; and Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/24/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
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EDDY COUNTY, NEW MEXICO.

CASE NO. 25953

**SELF-AFFIRMED STATEMENT
OF BRAXTON BLANDFORD**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Mewbourne's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Mewbourne seeks to pool all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

- a. **IOU 19/23 Fed Com #521H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East,

Mewbourne Oil Company
Case No. 25953
Exhibit A

to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and

- b. **IOU 19/23 Fed Com #523H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East.

6. The “West Area” of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The “East Area” of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East (“Separating Area”). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

7. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it.

8. Mewbourne does not intend to perforate the E/2 NE/4 of Section 23, Township 18 South, Range 29 East as shown on the map of the spacing unit attached as **Exhibit A-2**.

9. As discussed in detail by Mr. Edington, Mewbourne’s request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

10. A plat showing the offset tracts and the parties that were provided noticed of the non-standard spacing unit is attached as **Exhibit A-3**. This includes notice to the affected persons in the Separating Area.

11. The correlative rights of the affected persons in the Separating Area will not be impaired by this application. I am not an attorney, but my understanding as a landman is that “correlative rights” means the fair opportunity of each property owner in a pool to produce without waste the owner’s just and equitable share of the oil or gas or both in a pool. In this instance, EOG operates the Terlingua 23 State No. 501H well (API No. 30-015-44052)(“Terlingua Well”), which produces from the Second Bone Spring interval underlying the E/2 E/2 of Section 23, Township 18 South, Range 29 East. The northern half of the Terlingua Well’s spacing unit is located within the Separating Area. While Mewbourne’s Wells will traverse the Separating Area, the Wells will not be completed into the Separating Area. The owner’s within the separating area are already having their just and equitable share of hydrocarbons produced from the Terlingua Well. Please see **Exhibit A-4**.

12. It is common for operators such as Mewbourne to drill wells that involve non-producing intervals such as back-builds or step-outs. Because nonproducing portions of the lateral do not produce the underlying reserves, they do not violate correlative rights.

13. Mewbourne’s proposed spacing unit will prevent waste because it will optimize lateral length for the IOU spacing unit.

14. **Exhibit A-5** contains the C-102s for the Wells.

15. **Exhibit A-6** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

16. Mewbourne has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

17. **Exhibit A-7** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

18. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-8**. Exhibit A-8 also contains a letter of support from EOG Resources, Inc.

19. As operator of the Unit and the Wells, Mewbourne requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

20. The Ownership Commitment Exhibit is attached as **Exhibit A-9**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit D also identifies when notice of this hearing was sent to each interest owner, including the affected parties included in the Separating Area by our outside counsel, Hardy McLean LLC.

21. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

22. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

23. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Braxton Blandford

2/23/2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
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EDDY COUNTY, NEW MEXICO**

CASE NO. 25953

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Mewbourne” or “Applicant”) applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **IOU 19/23 Fed Com #521H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and
 - b. **IOU 19/23 Fed Com #523H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East.

**Mewbourne Oil Company
Case No. 25953
Exhibit A-1**

3. The “West Area” of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The “East Area” of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East (“Separating Area”). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

4. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;

- C. Approving the non-standard spacing Unit.
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy_____

Dana S. Hardy

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Yarithza Peña

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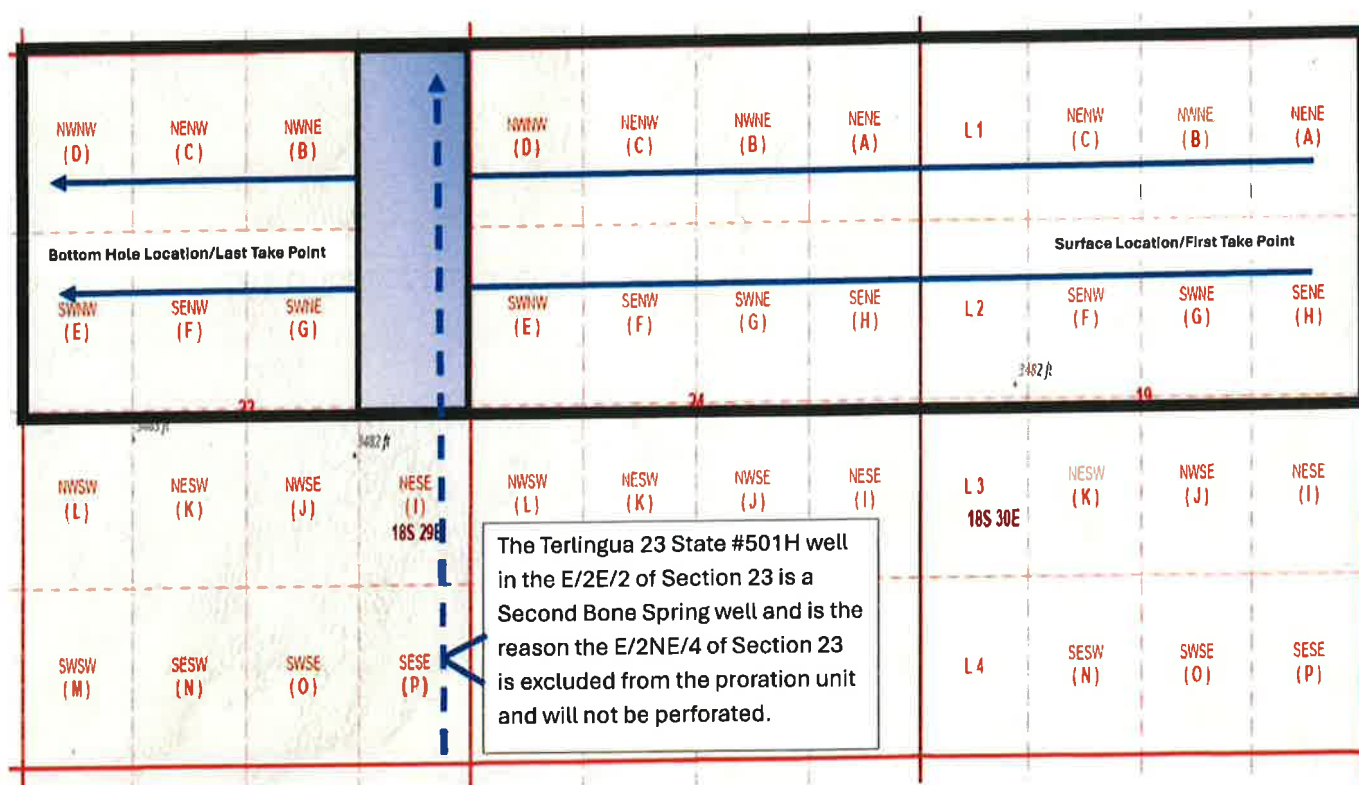
COUNSEL FOR MEWBOURNE OIL COMPANY

Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **IOU 19/23 Fed Com #521H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and **IOU 19/23 Fed Com #523H**, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The "West Area" of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk

involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

IOU 19/23 Fed Com #521H

IOU 19/23 Fed Com #523H



Mewbourne Oil Company
Case No. 25953
Exhibit A-2

*Affected Tracts shaded in white are part of future IOU Development, but do not contain existing wells currently.

* **“SA”** -Refers to the Separating Area

NSP Plat of Affected Tracts

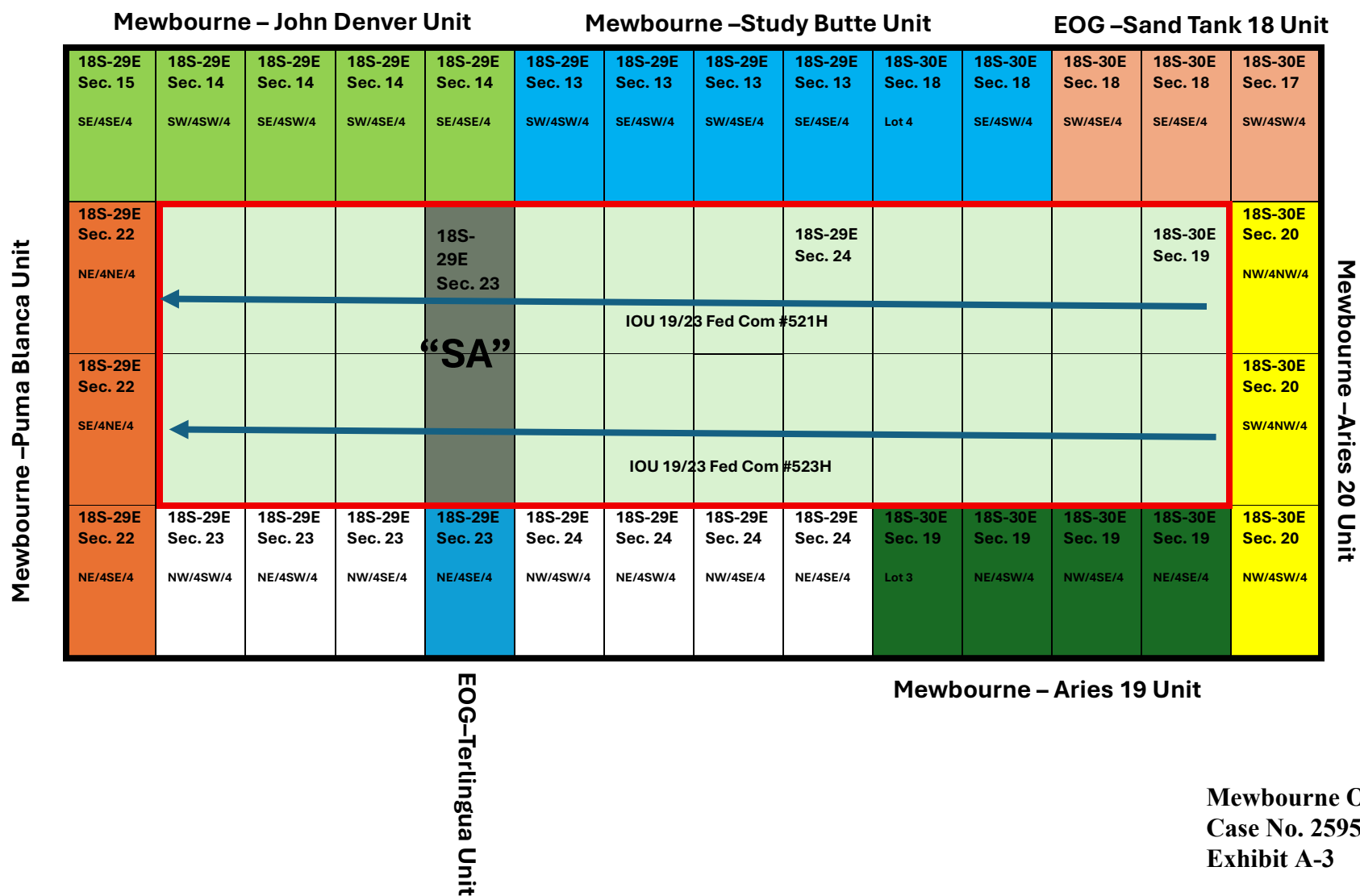
IOU 19/23

Sections 23 (NW/4 and W/2NE/4) and 24 (N/2), T18S, R29E, Eddy County, New Mexico

Section 19 (N/2), T18S, R30E, Eddy County, New Mexico

Proration Unit

Affected Tracts



Affected Parties

Affected Offset Operators

Mewbourne Oil Company

- John Denver Unit
- Study Butte Unit
- Puma Blanca Unit
- Aries 19 Unit
- Aries 20 Unit

EOG Resources, Inc.

- Sand Tank 18 Unit
- Terlingua Unit
 - The “Separating Area” (E/2NE/4 of Section 23, T18S, R29E) is part of the Terlingua Unit. The other Affected Tract within the Terlingua unit for this NSP application is the NE/4SE/4 of Section 23, T18S, R29E. EOG owns the Terlingua Unit 100% and has been timely noticed.

*****Affected Working Interest Owners in Mewbourne Operated Tracts*****

Study Butte Unit

1. Mewbourne Oil Company
2. EOG Resources, Inc.
3. Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust uti dated September 27, 1966
4. Read & Stevens, Inc.
5. Slayton Investments, LLC
6. Rayie, LLC
7. Blue Star Oil and Gas, LLC
8. Jalapeno Corporation
9. MRC Delaware Resources, LLC
10. OXY Y-1 Company
11. Paloma Permian Nominee Corporation
12. Sharbro Energy, LLC
13. Vladin, LLC
14. Yates Energy Corporation

Puma Blanca Unit

1. Mewbourne Oil Company
2. EOG Resources, Inc.
3. Vladin, LLC
4. Yates Energy Corporation
5. MRC Delaware Resources, LLC

6. Sharbro Energy, LLC
7. OXY Y-1 Company

John Denver Unit

1. Mewbourne Oil Company
2. EOG Resources, Inc.
3. OXY Y-1 Company
4. MRC Delaware Resources, LLC
5. Alpha Energy Partners II, LLC
6. WPX Energy Permian, LLC

Aries 19 Unit

1. Mewbourne Oil Company
2. EOG Resources, Inc.
3. OXY Y-1 Company
4. Read & Stevens, Inc.
5. Slayton Investments, LLC

Aries 20 Unit

1. Mewbourne Oil Company
2. Blue Star Oil and Gas, LLC
3. Cibolo Oil & Gas, LLC
4. EOG Resources, Inc.
5. Read & Stevens, Inc.
6. OXY Y-1 Company
7. Powderhorn Assets, LLC
8. Slayton Investments, LLC
9. Vladin, LLC

*****Affected Working Interest in Tracts without an existing Operator*****

N/2SW/4 and NW/4SE/4 of Section 23, T18S, R29E, Eddy County, New Mexico

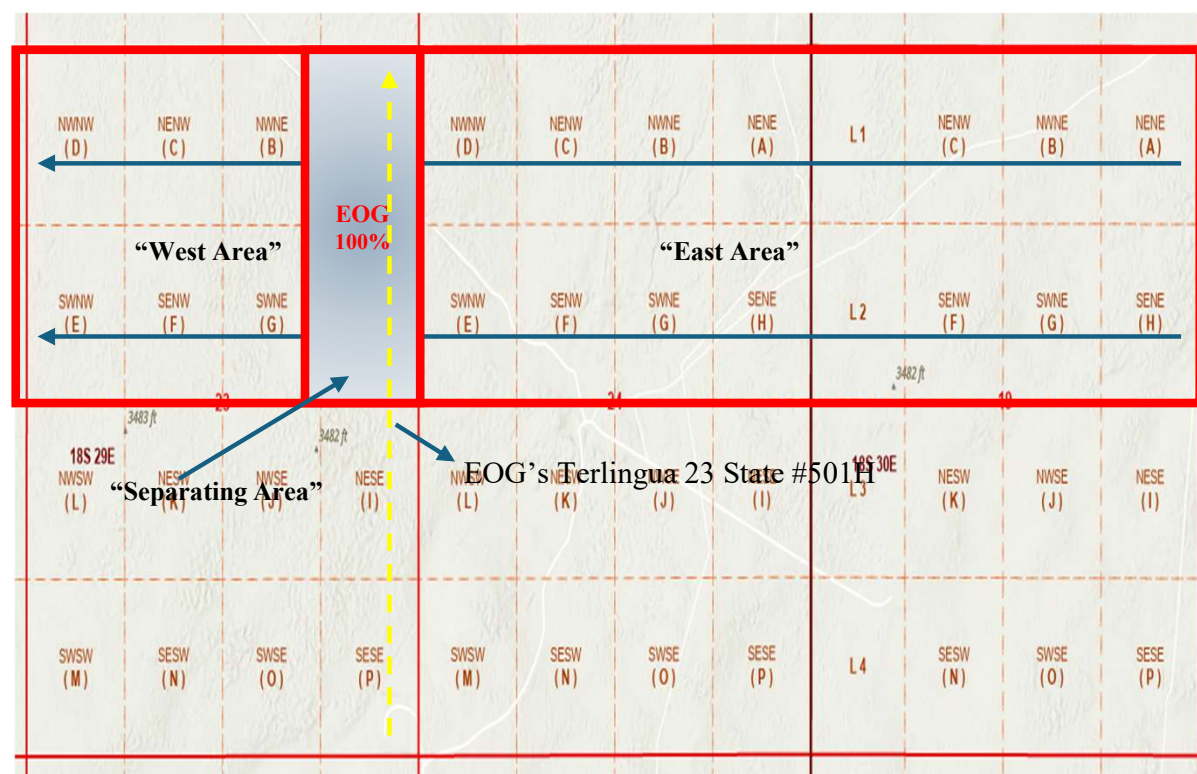
1. Mewbourne Oil Company
2. EOG Resources, Inc.
3. Gretchen B. Nearburg
4. OXY Y-1 Company
5. Russell Edward Guy
6. Joe Lamar Guy
7. Joanna L. McDermott
8. Sue C. Doak
9. Cynthia C. Woolley
10. Sally C. Jackson

N/2S/2 of Section 24, T18S, R29E, Eddy County, New Mexico

1. Mewbourne Oil Company
2. AO II Permian, LLC
3. Lazy J Bar Cane, LLC

Mutual Agreement and Ownership/Commitment Details

- Mewbourne Oil Company (“MOC”) and EOG Resources, Inc. (“EOG”) collectively own 66.799925% of the proposed spacing unit.
- EOG owns 100% of the “Separating Area”.
- EOG has executed MOC’s JOA.
- MOC and EOG have mutually agreed to not complete the tract referred to as the “Separating Area”.
- Additionally, 90.165409% of the interest in the unit has signed the JOA to the unit as proposed and this hearing comes before the NMOCD without opposition from any party.



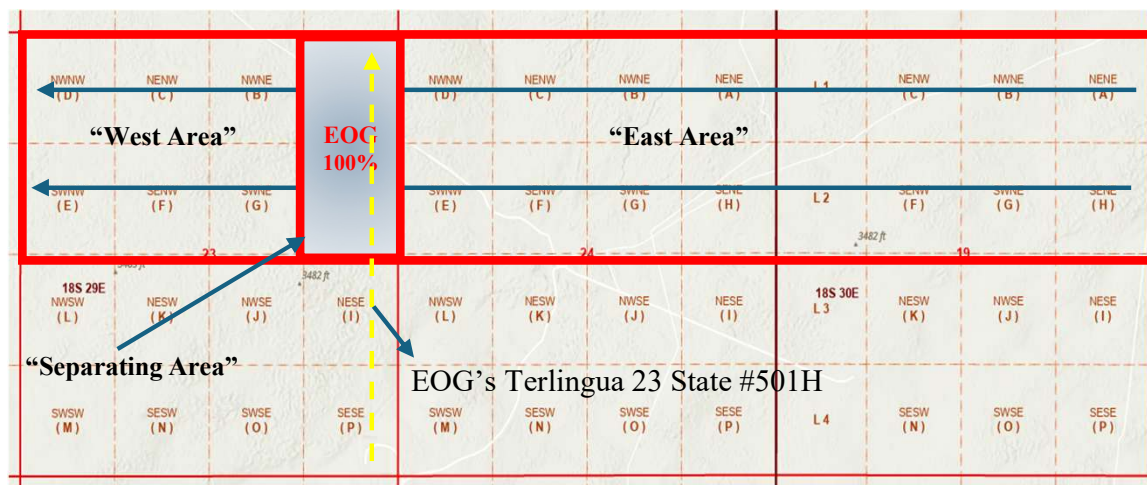
**Mewbourne Oil Company
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Exhibit A-4**

Protection of Correlative Rights

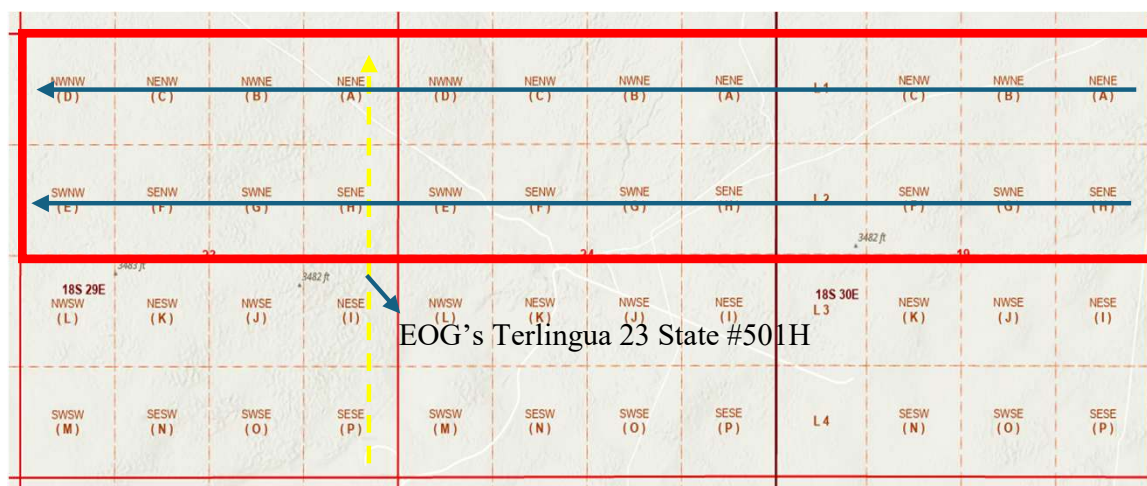
- Correlative Rights of the parties are protected under MOC's development plan because the parties in the "East Area" and "West Area" are provided the opportunity to have their minerals produced.
- The Correlative Rights of EOG, the only owner in the "Separating Area", are already protected because that tract contains an existing producing well which was drilled in the same bench MOC is targeting with its wells.
- Further, EOG has agreed alongside MOC not to complete the IOU 19/23 Fed Com #521H and IOU 19/23 Fed Com #523H wells via a No-Perforation Zone (NPZ) within the "Separating Area".
- MOC is of the position that the Correlative Rights of parties in the "East Area" and "West Area" would be impaired if the "Separated Area" were to be completed as shown in the "Three Mile Productive Lateral Plat".
- The inclusion of the "Separated Area" would dilute the working interest of parties outside of the "Separated Area" and subject them to higher completion costs just to include a tract with an existing Second Bone Spring well they are not a party to. It is important to note that well was completed with a modern frac and has been producing for nearly nine years. Given these facts the Correlative Rights of parties owning an interest in the "East Area" and "West Area" would be impaired.

	East and West Area WI	Separating Area WI
MOC Proposed Development	100%	0%
Three Mile Productive Lateral Development	91.64%	8.36%

MOC PROPOSED DEVELOPMENT



THREE MILE PRODUCTIVE LATERAL DEVELOPMENT



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
				☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57363	Pool Code 54600	Pool Name SANTO NINO, BONE SPRING
Property Code	Property Name IOU 19/23 FED COM	Well Number 521H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3495'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL D	Section 20	Township 18S	Range 30E	Lot	Ft. from N/S 410 FNL	Ft. from E/W 475 FWL	Latitude 32.7391281°N	Longitude 104.0011742°W	County EDDY
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Bottom Hole Location

UL D	Section 23	Township 18S	Range 29E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 100 FWL	Latitude 32.7388664°N	Longitude 104.0536675°W	County EDDY
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Dedicated Acres 876.42	Infill or Defining Well INFILL	Defining Well API 30-015-57364	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL D	Section 20	Township 18S	Range 29E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 473 FWL	Latitude 32.7388808°N	Longitude 104.0011805°W	County EDDY
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First Take Point (FTP)

UL A	Section 19	Township 18S	Range 30E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 100 FEL	Latitude 32.7388849°N	Longitude 104.0030436°W	County EDDY
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Last Take Point (LTP)

UL D	Section 23	Township 18S	Range 29E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 100 FWL	Latitude 32.7388664°N	Longitude 104.0536675°W	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3495'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Brett Miller 11/14/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature BRETT MILLER	Date	Signature and Seal of Professional Surveyor 	
Printed Name BRETT.MILLER@MEWBOURNE.COM		Certificate Number 19680	Date of Survey 11/14/2025
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

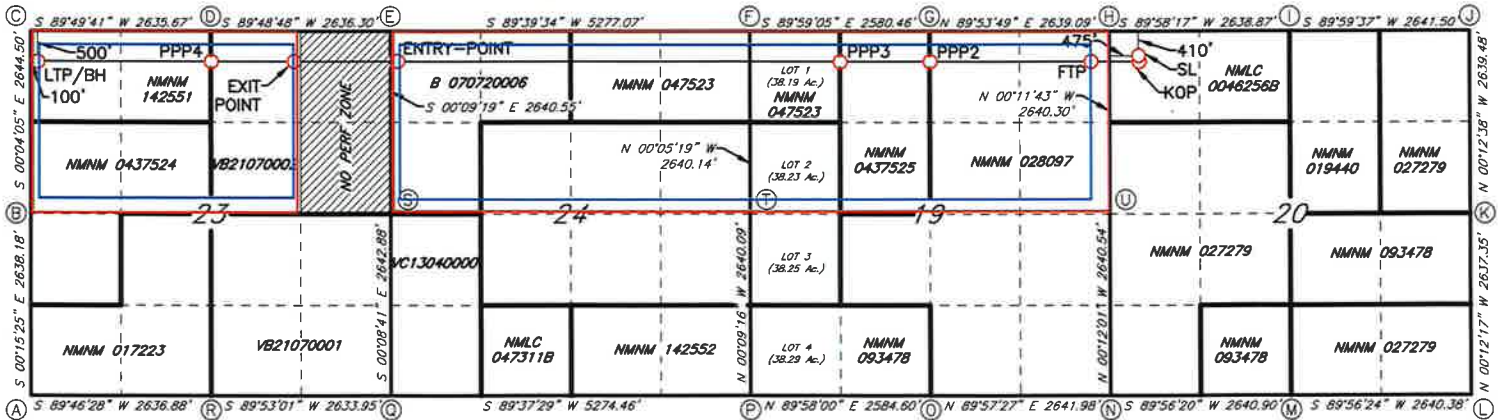
JOB #: LS25050437D3

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

IOU 19/23 FED COM #521H



GEODETIC DATA NAD 83 GRID - NM EAST

CORNER DATA NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> 410' FNL & 475' FWL (SEC.20) N: 632786.6 - E: 643468.6 LAT: 32.7391281° N LONG: 104.0011742° W	<u>NO PERFORATION ZONE ENTRY POINT</u> 499' FNL & 100' FWL SEC.24 N: 632662.2 - E: 632599.7 LAT: 32.7388750° N LONG: 104.0365235° W
<u>KICK OFF POINT (KOP)</u> 500' FNL & 473' FWL (SEC.20) N: 632696.6 - E: 643466.9 LAT: 32.7388808° N LONG: 104.0011805° W	<u>NO PERFORATION ZONE EXIT POINT</u> 499' FNL & 1418' FWL SEC.23 N: 632657.2 - E: 631082.0 LAT: 32.7388727° N LONG: 104.0414594° W
<u>FIRST TAKE POINT (FTP)</u> 500' FNL & 100' FWL SEC.19 N: 632696.3 - E: 642894.0 LAT: 32.7388849° N LONG: 104.0030436° W	<u>PROPOSED PENETRATION POINT 4 (PPP4)</u> 499' FNL & 2633' FWL SEC.23 N: 632653.2 - E: 629864.3 LAT: 32.7388708° N LONG: 104.0454199° W
<u>PROPOSED PENETRATION POINT 2 (PPP2)</u> 504' FNL & 2639' FWL SEC.19 N: 632687.9 - E: 640355.3 LAT: 32.7388833° N LONG: 104.0113001° W	<u>LAST TAKE POINT/BOTTOM HOLE (LTP/BH)</u> 500' FNL & 100' FWL SEC.23 N: 632644.8 - E: 627328.3 LAT: 32.7388664° N LONG: 104.0536675° W
<u>PROPOSED PENETRATION POINT 3 (PPP3)</u> 508' FNL & 1261' FWL SEC.19 N: 632683.5 - E: 639035.7 LAT: 32.7388823° N LONG: 104.0155920° W	

A: FOUND BRASS CAP "1916" N: 627863.0 - E: 627242.7	L: FOUND BRASS CAP "1916" N: 627922.3 - E: 648290.5
B: FOUND BRASS CAP "1916" N: 630500.5 - E: 627230.9	M: FOUND BRASS CAP "1916" N: 627919.6 - E: 645650.8
C: FOUND BRASS CAP "1916" N: 633144.3 - E: 627227.7	N: FOUND BRASS CAP "1916" N: 627916.7 - E: 643010.5
D: FOUND BRASS CAP "1916" N: 633152.3 - E: 629862.7	O: FOUND BRASS CAP "1916" N: 627914.8 - E: 640369.2
E: FOUND BRASS CAP "1916" N: 633160.8 - E: 632498.4	P: FOUND BRASS CAP "1914" N: 627913.3 - E: 637785.2
F: FOUND BRASS CAP "1914" N: 633192.2 - E: 637774.1	Q: FOUND BRASS CAP "1916" N: 627878.7 - E: 632512.2
G: FOUND BRASS CAP "1916" N: 633191.5 - E: 640353.9	R: FOUND IRON PIPE N: 627873.4 - E: 629878.9
H: FOUND BRASS CAP "1916" N: 633196.2 - E: 642992.3	S: FOUND BRASS CAP "1916" N: 630521.0 - E: 632505.5
I: FOUND BRASS CAP "1916" N: 633197.6 - E: 645630.6	T: FOUND BRASS CAP "1914" N: 630552.7 - E: 637778.1
J: FOUND BRASS CAP "1916" N: 633197.9 - E: 648271.4	U: FOUND BRASS CAP "1916" N: 630556.6 - E: 643001.3
K: FOUND BRASS CAP "1916" N: 630559.0 - E: 648281.1	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-57364	Pool Code 54600	Pool Name SANTO NINO, BONE SPRING
Property Code	Property Name IOU 19/23 FED COM	Well Number 523H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3495'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL D	Section 20	Township 18S	Range 30E	Lot	Ft. from N/S 430 FNL	Ft. from E/W 475 FWL	Latitude 32.7390732°N	Longitude 104.0011739°W	County EDDY
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Bottom Hole Location

UL E	Section 23	Township 18S	Range 29E	Lot	Ft. from N/S 1900 FNL	Ft. from E/W 100 FWL	Latitude 32.7350192°N	Longitude 104.0536741°W	County EDDY
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Dedicated Acres 876.42	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL E	Section 20	Township 18S	Range 30E	Lot	Ft. from N/S 1900 FNL	Ft. from E/W 473 FWL	Latitude 32.7350336°N	Longitude 104.0011793°W	County EDDY
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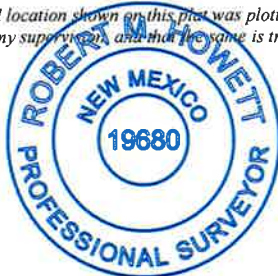
First Take Point (FTP)

UL H	Section 19	Township 18S	Range 30E	Lot	Ft. from N/S 1900 FNL	Ft. from E/W 100 FEL	Latitude 32.7350378°N	Longitude 104.0030423°W	County EDDY
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Last Take Point (LTP)

UL E	Section 23	Township 18S	Range 29E	Lot	Ft. from N/S 1900 FNL	Ft. from E/W 100 FWL	Latitude 32.7350192°N	Longitude 104.0536741°W	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3495'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 11/14/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief. 	
Signature BRETT MILLER		Signature and Seal of Professional Surveyor <i>Robert M. Howell</i>	
Printed Name BRETT.MILLER@MEWBOURNE.COM		Certificate Number 19680	Date of Survey 11/14/2025
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

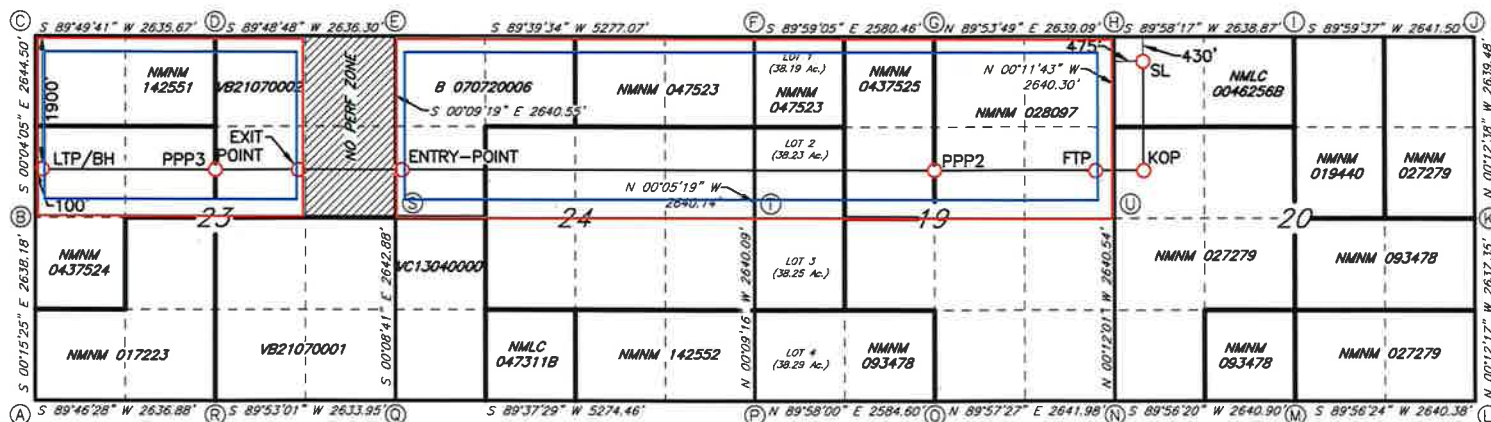
JOB #: LS25050438D3

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IOU 19/23 FED COM #523H



GEODETIC DATA
NAD 83 GRID - NM EAST

CORNER DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

430' FNL & 475' FWL SEC.20
N: 632766.6 - E: 643468.7

LAT: 32.7390732° N
LONG: 104.0011739° W

KICK OFF POINT (KOP)

1900' FNL & 473' FWL SEC.20
N: 631297.0 - E: 643471.7

LAT: 32.7350336° N
LONG: 104.0011793° W

FIRST TAKE POINT (FTP)

1900' FNL & 100' FWL SEC.19
N: 631296.7 - E: 642898.8

LAT: 32.7350378° N
LONG: 104.0030423° W

PROPOSED PENETRATION POINT 2 (PPP2)

1904' FNL & 2640' FWL SEC.19
N: 631288.3 - E: 640359.4

LAT: 32.7350362° N
LONG: 104.0113007° W

NO PERFORATION ZONE ENTRY POINT

1899' FNL & 100' FWL SEC.24
N: 631262.6 - E: 632603.5

LAT: 32.7350278° N
LONG: 104.0365239° W

NO PERFORATION ZONE EXIT POINT

1899' FNL & 1418' FWL SEC.23
N: 631257.6 - E: 631086.1

LAT: 32.7350256° N
LONG: 104.0414588° W

PROPOSED PENETRATION POINT 3 (PPP3)

1899' FNL & 2636' FWL SEC.23
N: 631253.5 - E: 629868.6

LAT: 32.7350237° N
LONG: 104.0454183° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

1900' FNL & 100' FWL SEC.23
N: 631245.1 - E: 627330.0

LAT: 32.7350192° N
LONG: 104.0536741° W

A: FOUND BRASS CAP "1916"
N: 627863.0 - E: 627242.7

B: FOUND BRASS CAP "1916"
N: 630500.5 - E: 627230.9

C: FOUND BRASS CAP "1916"
N: 633144.3 - E: 627227.7

D: FOUND BRASS CAP "1916"
N: 633152.3 - E: 629862.7

E: FOUND BRASS CAP "1916"
N: 633160.8 - E: 632498.4

F: FOUND BRASS CAP "1914"
N: 633192.2 - E: 637774.1

G: FOUND BRASS CAP "1916"
N: 633191.5 - E: 640353.9

H: FOUND BRASS CAP "1916"
N: 633196.2 - E: 642992.3

I: FOUND BRASS CAP "1916"
N: 633197.6 - E: 645630.6

J: FOUND BRASS CAP "1916"
N: 633197.9 - E: 648271.4

K: FOUND BRASS CAP "1916"
N: 630559.0 - E: 648281.1

L: FOUND BRASS CAP "1916"
N: 627922.3 - E: 648290.5

M: FOUND BRASS CAP "1916"
N: 627919.6 - E: 645650.8

N: FOUND BRASS CAP "1916"
N: 627916.7 - E: 643010.5

O: FOUND BRASS CAP "1916"
N: 627914.8 - E: 640369.2

P: FOUND BRASS CAP "1914"
N: 627913.3 - E: 637785.2

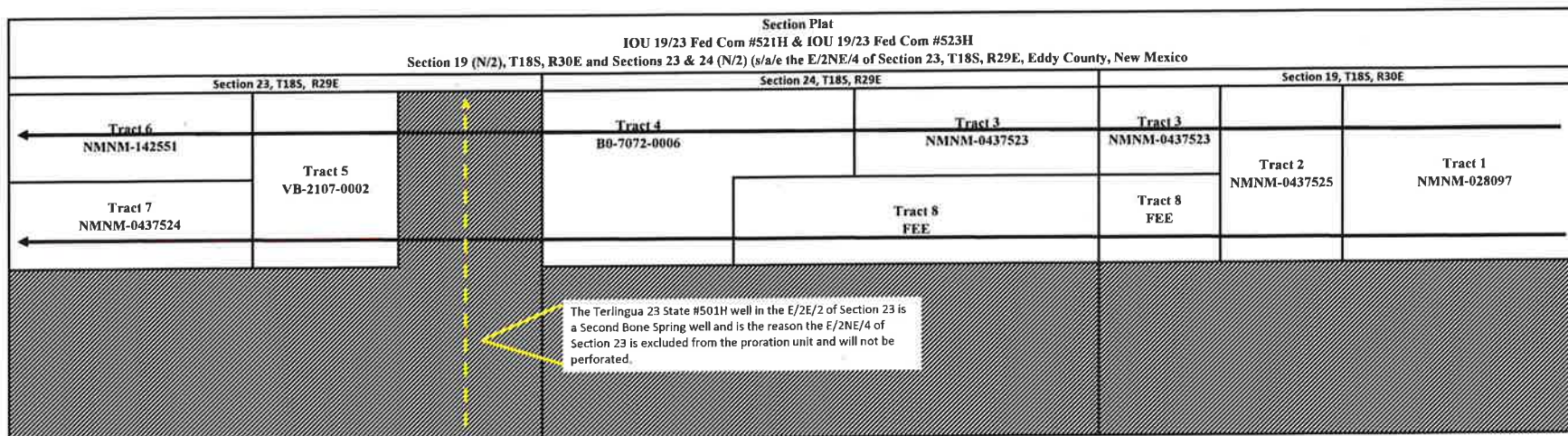
Q: FOUND BRASS CAP "1916"
N: 627878.7 - E: 632512.2

R: FOUND IRON PIPE
N: 627873.4 - E: 629878.9

S: FOUND BRASS CAP "1916"
N: 630521.0 - E: 632505.5

T: FOUND BRASS CAP "1914"
N: 630552.7 - E: 637778.1

U: FOUND BRASS CAP "1916"
N: 630556.6 - E: 643001.3

**Tract 1: NE/4 of Section 19-NMNM-028097**

Mewbourne Oil Company
 FOG Resources, Inc.
 Rayie, LLC
 Slayton Investments, LLC
 Read & Stevens, Inc.
 KMK Energy, LLC
 Cibolo Oil & Gas, LLC
 I Timothy 6, LLC
 Lonsdale Resources, Inc.
 Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the
 Todd Memorial Trust uti dated September 27, 1966
 WWH I, LP

Tract 3: NW/4NW/4 (Lot 1) of Section 19-NMNM-0437523

Mewbourne Oil Company
 EOG Resources, Inc.
 Blue Star Oil and Gas, LLC
 Rayie, LLC
 WWH I, LP
 Jalapeno Corporation
 MRC Delaware Resources, LLC
 OXY Y-1 Company
 Paloma Permian Nominee Corporation
 Sharbro Energy, LLC
 Vladin, LLC
 Yates Energy Corporation

Tract 4: N/2NW/4 and SW/4NW/4 of Section 24-B0-7072-0006

Mewbourne Oil Company
 EOG Resources, Inc.
 OXY Y-1 Company
 Sharbro Energy, LLC

Tract 6: N/2NW/4 of Section 23-NMNM-142551

Mewbourne Oil Company

Tract 2: E/2NW/4 of Section 19-NMNM-0437525

Mewbourne Oil Company
 EOG Resources, Inc.
 Blue Star Oil and Gas, LLC
 Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the
 Todd Memorial Trust uti dated September 27, 1966
 Jalapeno Corporation
 MRC Delaware Resources, LLC
 Paloma Partners Nominee Corporation
 Read & Stevens, Inc.
 Sharbro Energy, LLC
 Slayton Investments, LLC
 Vladin, LLC
 Yates Energy Corporation

Tract 3: N/2NE/4 of Section 24-NMNM-0437523

Mewbourne Oil Company
 EOG Resources, Inc.
 MRC Delaware Resources, LLC
 Jalapeno Corporation
 Yates Energy Corporation
 Sharbro Energy, LLC
 Powderhorn Assets, LLC
 Vladin, LLC
 Rayie, LLC
 WWH I, LP
 OXY Y-1 Company

Tract 5: W/2NE/4 of Section 23-VB-2107-0002

EOG Resources, Inc.

Tract 7: S/2NW/4 of Section 23-NMNM-0437524

Mewbourne Oil Company
 EOG Resources, Inc.
 Gretchen B. Nearburg

Mewbourne Oil Company
Case No. 25953
Exhibit A-6

OXY Y-1 Company
 Russell Edward Guy
 Joe Lamar Guy
 Joanna L. McDermott
 Sue C. Doak
 Cynthia C. Woolley
 Sally C. Jackson

Tract 8: S/2NE/4 and SE/4NW/4 of Section 24 and SW/4NW/4 (Lot 2) of Section 19-FEE

Mewbourne Oil Company

Lee B. Voigt and Wilma Voigt, Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust

AO II Permian, LLC

Lazy J Bar Cane, LLC

Alpha Energy Partners II, LLC

RECAPITULATION FOR IOU 19/23 FED COM #521H & IOU 19/23 FED COM #523H

Tract	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	160	18.25609%
2	80	9.12804%
3	118.19	13.485543%
4	120	13.692065%
5	80	9.128044%
6	80	9.128044%
7	80	9.128044%
8	158.23	18.054129%
TOTAL	876.42	100.000000%

Section 19 (N/2), T18S, R30E and Sections 23 & 24 (N/2) (s/a/c the E/2NE/4 of Section

23, T18S, R29E, Eddy County, New Mexico

Second Bone Spring Sand Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company	48.140935%
* Read & Stevens, Inc.	2.567262%
* Raylie, LLC	0.819303%
Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust utia dated September 27, 1966	0.308071%
* MRC Delaware Resources, LLC	0.434927%
* Cynthia C. Woolley	0.067319%
* Gretchen B. Nearburg	2.650556%
* Joanna L. McDermott	1.426257%
* Joe Lamar Guy	0.713128%
* Russell Edward Guy	0.713128%
* Sally C. Jackson	0.067319%
* Sue C. Doak	0.067319%
EOG Resources, Inc.	18.658991%
Sharbro Energy, LLC	9.406311%
OXY Y-1 Company	3.705635%
Slayton Investments, LLC	0.547683%
Paloma Permian Nominee Corporation	0.057483%
Paloma Partners Nominee Corporation	0.076067%
Vladin, LLC	0.290800%
Jalapeno Corporation	0.182808%
Blue Star Oil and Gas, LLC	0.090146%
Yates Energy Corporation	0.144156%
Alpha Energy Partners II, LLC	0.631086%
I Timothy 6, LLC	0.136921%
Cibolo Oil & Gas, LLC	1.506127%
KMK Energy, LLC	0.091280%
Lonsdale Resources, Inc.	0.091280%
WWH I, LP	0.402657%
AO II Permian, LLC	1.188547%

***Parties to be pooled are highlighted in yellow.**

Lazy J Bar Cane , LLC	0.132061%
Lee B. Voigt and Wilma Voigt, Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust	4.564022%
Powderhorn Assets, LLC	0.120414%

TOTAL	100.000000%
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* Total Interest Being Pooled:	9.834592%
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OWNERSHIP BY TRACT**Tract 1: NE/4 of Section 19-NMNM-028097**

Owner	% of Leasehold Interest
Mewbourne Oil Company	59.600000%
EOG Resources, Inc.	14.900000%
Rayie, LLC	2.333330%
Slayton Investments, LLC	2.000000%
Read & Stevens, Inc.	9.375000%
KMK Energy, LLC	0.500000%
Cibolo Oil & Gas, LLC	8.250000%
1 Timothy 6, LLC	0.750000%
Lonsdale Resources, Inc.	0.500000%
Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust uti dated September 27, 1966	1.125000%
WWH I, LP	0.666670%
TOTAL	100.000000%

Tract 2: E/2NW/4 of Section 19-NMNM-0437525

Owner	% of Leasehold Interest
Mewbourne Oil Company	64.833336%
EOG Resources, Inc.	16.208334%
Blue Star Oil and Gas, LLC	0.562500%
Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust uti dated September 27, 1966	1.125000%
Jalapeno Corporation	0.599840%
MRC Delaware Resources, LLC	1.427140%
Paloma Partners Nominee Corporation	0.833330%
Read & Stevens, Inc.	9.375000%
Sharbro Energy, LLC	1.875000%
Slayton Investments, LLC	2.000000%
Vladin, LLC	0.687500%
Yates Energy Corporation	0.473020%
TOTAL	100.000000%

Tract 3: NW/4NW/4 (Lot 1) of Section 19-NMNM-0437523

Owner	% of Leasehold Interest
Mewbourne Oil Company	34.039832%
EOG Resources, Inc.	8.509958%
Blue Star Oil and Gas, LLC	0.890438%
Rayie, LLC	2.916670%
WWH I, LP	2.083330%
Jalapeno Corporation	0.949570%
MRC Delaware Resources, LLC	2.259140%
OXY Y-1 Company	10.556670%
Paloma Permian Nominee Corporation	1.319170%
Sharbro Energy, LLC	34.638120%
Vladin, LLC	1.088313%
Yates Energy Corporation	0.748789%
TOTAL	100.000000%

Tract 3: N/2NE/4 of Section 24-NMNM-0437523

Owner	
Mewbourne Oil Company	34.039836%
EOG Resources, Inc.	8.509958%
MRC Delaware Resources, LLC	2.259142%
Jalapeno Corporation	0.949571%
Yates Energy Corporation	0.748787%
Sharbro Energy, LLC	34.638120%
Powderhorn Assets, LLC	1.319167%
Vladin, LLC	1.978750%
Rayie, LLC	2.916666%
WWH I, LP	2.083333%
OXY Y-1 Company	10.556670%

TOTAL 100.000000%

Tract 4: N/2NW/4 and SW/4NW/4 of Section 24-B0-7072-0006

Owner	
Mewbourne Oil Company	44.444445%
EOG Resources, Inc.	11.111111%
OXY Y-1 Company	11.111111%
Sharbro Energy, LLC	33.333333%

TOTAL 100.000000%

Tract 5: W/2NE/4 of Section 23-VB-2107-0002

Owner	
EOG Resources, Inc.	100.000000%

TOTAL 100.000000%

Tract 6: N/2NW/4 of Section 23-NMNM-142551

Owner	
Mewbourne Oil Company	100.000000%

TOTAL 100.000000%

Tract 7: S/2NW/4 of Section 23-NMNM-0437524

Owner	
EOG Resources, Inc.	29.166667%
Gretchen B. Nearburg	29.037500%
OXY Y-1 Company	8.333333%
Russell Edward Guy	7.812500%
Joe Lamar Guy	7.812500%
Joanna L. McDermott	15.625000%
Sue C. Doak	0.737500%
Cynthia C. Woolley	0.737500%
Sally C. Jackson	0.737500%

TOTAL 100.000000%

Tract 8: S/2NE/4 and SE/4NW/4 of Section 24 and SW/4NW/4 (Lot 2) of Section 19-**FEE**

Owner	
Mewbourne Oil Company	63.910109%
Lee B. Voigt and Wilma Voigt, Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust	25.279656%
AO II Permian, LLC	6.583243%
Lazy J Bar Cane, LLC	0.731471%
Alpha Energy Partners II, LLC	3.495520%

TOTAL 100.000000%

RECORD TITLE OWNERS

Tract 1: NE/4 of Section 19-NMNM-028097

Read & Stevens, Inc.
EOG Resources, Inc.
Olsen Sharon A Trust
William P. Dooley Estate

Tract 2: E/2NW/4 of Section 19-NMNM-0437525

Aston Family Limited Partnership
Aston Partnership
EOG Resources, Inc.
Jalapeno Corporation
Lincoln Aston Estate
MRC Delaware Resources, LLC
Olsen Sharon A Trust
Read & Stevens, Inc.
Santo Legado, LLC
Sharbro Energy, LLC
Vladin, LLC
Yates Energy Corporation

Tract 3: NW/4NW/4 (Lot 1) of Section 19 and N/2NE/4 of Section 24-NMNM-0437523

EOG Resources, Inc.
Jalapeno Corporation
MRC Delaware Resources, LLC
OXY Y-1 Company
Santo Legado, LLC
Sharbro Energy, LLC
Vladin, LLC

William P. Dooley Estate
Yates Energy Corporation

Tract 4: N/2NW/4 and SW/4NW/4 of Section 24-B0-7072-0006

EOG Resources, Inc.

Tract 5: W/2NE/4 of Section 23-VB-2107-0002

EOG Resources, Inc.

Tract 7: S/2NW/4 of Section 23-NMNM-0437524

EOG Resources, Inc.

Fred Brainard Estate

OXY Y-1 Company

MEWBOURNE OIL COMPANY414 WEST TEXAS AVENUE
MIDLAND, TX 79701TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

August 18, 2025

Via Email

Working Interest Owner

Re: IOU 19/23 Fed Com #521H	IOU 19/23 Fed Com #523H
410' FNL & 475' FWL (Section 20)	430' FNL & 475' FWL (Section 20)
500' FNL & 100' FWL (Section 23)	1900' FNL & 100' FWL (Section 23)
Study Butte 18/13 Fed Com #528H	
390' FNL & 475' FWL (Section 20)	
850' FSL & 100' FWL (Section 13)	

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form its IOU 19/23 and Study Butte 18/13 Working Interest Units ("WIU") for oil and gas production. The land descriptions of the WIU's are described in Exhibit A of the attached Operating Agreement. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU.

In addition, Mewbourne as Operator hereby proposes to drill the captioned IOU 19/23 Fed Com #521H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,134 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,050 feet. The N/2 of Section 19, T18S, R30E and N/2 of Sections 23 and 24 (excluding the E/2NE/4 of Section 23), T18S, R29E, will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned IOU 19/23 Fed Com #523H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,156 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,250 feet. The N/2 of Section 19, T18S, R30E and N/2 of Sections 23 and 24 (excluding the E/2NE/4 of Section 23), T18S, R29E, will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Study Butte 18/13 Fed Com #528H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,100 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 18,850 feet. The S/2S/2 of Section 13, T18S, R29E and S/2SW/4 of Section 18, T18S, R30E, will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated August 1, 2025, along with an extra set of signature pages and our AFEs for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Mewbourne Oil Company
Case No. 25953
Exhibit A-7

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink that reads "Braxton Blandford". The signature is written in a cursive, flowing style.

Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: IOU 19/23 FED COM #521H (B2AD)

Prospect: ASPEN

Location: SL: 410 FNL & 475 FWL (20); BHL: 500 FNL & 100 FWL (23)

County: Eddy

ST: NM

Sec. 20

Blk:

Survey:

TWP: 18S

RNG: 30E

Prop. TVD: 8134

TMD: 24050

INTANGIBLE DRILLING COSTS (0180)

100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$150,000
106	Waste Disposal	\$130,000
110	Daywork (27 days drlg @ \$26000/d)	\$749,700
114	Fuel (1700 gal/day @ \$3.9/gal)	\$191,200
115	Alternate Fuels	
120	Mud - Water Based System	\$40,000
121	Mud - Oil Based System	\$240,000
122	Mud - Diesel	
125	Cementing	\$180,000
130	Logging, Wireline & Digital Services	\$29,000
134	Casing Services	\$60,000
137	Mud Logging	\$15,000
145	Water & Other	\$50,000
148	Bits	\$106,800
150	Tubular Rental, Inspection & Repair Services	\$200,000
154	Misc. Air & Pumping Services	
158	Testing Services	\$18,000
164	Rig Mobilization / Demobilization	\$150,000
165	Transportation	\$30,000
168	Welding & Maintenance Services	\$4,000
175	Directional Services	\$450,000
180	Equipment Rental	\$179,700
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$6,200
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$10,000
195	Supervision	\$118,800
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$158,900
Total		\$3,337,300

TANGIBLE DRILLING COSTS (0181)

793	Casing (18.1"-30")	
794	Casing (10.1"-18.0") (350' - 13 3/8" 54.5# J-55 ST&C)	\$16,000
795	Casing (8.1"-10.0") (1300' - 9 5/8" 36# J-55 LT&C)	\$39,800
796	Casing (6.1"-8.0") (7600' - 7 5/8" 29.7# HCP-110 T)	\$322,000
797	Casing (4.1"-6.0") (16650' - 5 1/2" 20# HPP110 CD)	\$400,300
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$75,000
Total		\$903,100

INTANGIBLE COMPLETION COSTS (0180)

200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$70,000
213	Drillout Fuel	\$15,000
214	Fuel	\$83,000
215	Alternate Fuels	\$185,000
222	Horizontal Drillout & Flowback Services	\$433,000
223	Stimulation Toe Preparation	\$29,000
230	Logging, Wireline Digital Services	\$462,000
234	Casing / Tubing / Snubbing Services	\$145,000
241	Stimulation (77 Stg 30.8 MM gal / 30.8 MM lb)	\$2,452,000
242	Stimulation Rentals & Other	\$660,000
245	Water & Other (100% PW @ \$0.10/bbl / BISH/CWMS)	\$79,000
260	Artificial Lift Install	\$120,000
267	Welding, Construction & Maintenance Services	
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$71,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$243,700
Total		\$5,117,700

TANGIBLE COMPLETION COSTS (0181)

798	Tubing (7300' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft)	\$83,800
799	Casing (Tieback / Velocity Strings)	\$189,000
870	Tubing Head & Upper Section	\$30,000
Total		\$302,800

INTANGIBLE FACILITY COSTS (0180)

201	Environmental & Construction Surveys	\$9,000
207	Facility Preparation	\$34,000
265	Facility Transportation	\$29,000
268	Facility Welding, Construction & Maintenance	\$16,500
271	Supervision	\$16,000
280	Construction Equipment Rental	\$9,000
292	Facility ROW / Easements / Pipeline Interconnect	\$4,000
Total		\$117,500

TANGIBLE FACILITY COSTS (0181)

886	Surface Pumps ((1/3) (1)TP/(2)CIRC PUMPS)	\$12,000
890	Storage Tanks ((1/3) (6)OT/(5)WT/(2)GB)	\$149,000
892	Emissions Control Equipment ((1/3) (3)VRT/(1)VRU/(1)SEP)	\$137,000
895	Separation / Treating Equipment ((1/3) (3)TEST H SEP)	\$81,000
898	Automation Metering Equipment	\$120,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$53,000
901	Water Pipeline-Pipe / Valves & Accessories	\$2,000
906	On-site Valves / Fittings / Lines & Accessories	\$175,000
907	Wellhead Flowlines - Construction	\$42,000
908	Cathodic and Lightning Protection	
909	Secondary Electrical Installation	\$265,000
910	Equipment Installation	\$67,000
911	Primary Electrical Installation	\$27,000
920	Oil/Gas Pipeline - Construction	\$95,000
921	Water Pipeline - Construction	\$2,000
Total		\$1,227,000

Drilling Cost \$4,240,400

Completion Cost \$5,420,500

Facility Cost \$1,344,500

TOTAL WELL COST \$11,005,400

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

☐ Opt-in: I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ Opt-out: I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel

Date: 7/25/2025

Company Approval: *m. whitte*

Date: 7/25/2025

Joint Owner Interest: Amount:

Signature:

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: IOU 19/23 FED COM #523H (B2HE)

Prospect: ASPEN

Location: SL: 430 FNL & 475 FWL (20); BHL: 1900 FNL & 100 FWL (23)

County: Eddy

ST: NM

Sec. 20

Blk:

Survey:

TWP: 18S

RNG: 30E

Prop. TVD: 8156

TMD: 24250

INTANGIBLE DRILLING COSTS (0180)

100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$150,000
106	Waste Disposal	\$130,000
110	Daywork (27 days drlg @ \$26000/d)	\$749,700
114	Fuel (1700 gal/day @ \$3.9/gal)	\$191,200
115	Alternate Fuels	
120	Mud - Water Based System	\$40,000
121	Mud - Oil Based System	\$240,000
122	Mud - Diesel	
125	Cementing	\$180,000
130	Logging, Wireline & Digital Services	\$29,000
134	Casing Services	\$60,000
137	Mud Logging	\$15,000
145	Water & Other	\$50,000
148	Bits	\$106,800
150	Tubular Rental, Inspection & Repair Services	\$200,000
154	Misc. Air & Pumping Services	
158	Testing Services	\$18,000
164	Rig Mobilization / Demobilization	\$150,000
165	Transportation	\$30,000
168	Welding & Maintenance Services	\$4,000
175	Directional Services	\$450,000
180	Equipment Rental	\$179,700
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$6,300
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$10,000
195	Supervision	\$118,800
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$158,900

Total \$3,337,400

TANGIBLE DRILLING COSTS (0181)

793	Casing (18.1"-30")	
794	Casing (10.1"-18.0") (350' - 13 3/8" 54.5# J-55 ST&C)	\$16,000
795	Casing (8.1"-10.0") (1300' - 9 5/8" 36# J-55 LT&C)	\$39,800
796	Casing (6.1"-8.0") (7750' - 7 5/8" 29.7# HCP-110 T)	\$328,300
797	Casing (4.1"-6.0") (16700' - 5 1/2" 20# HPP110 CD)	\$401,500
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$75,000

Total \$910,600

INTANGIBLE COMPLETION COSTS (0180)

200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$70,000
213	Drillout Fuel	\$15,000
214	Fuel	\$83,000
215	Alternate Fuels	\$185,000
222	Horizontal Drillout & Flowback Services	\$433,000
223	Stimulation Toe Preparation	\$29,000
230	Logging, Wireline Digital Services	\$462,000
234	Casing / Tubing / Snubbing Services	\$145,000
241	Stimulation (77 Stg 30.8 MM gal / 30.8 MM lb)	\$2,452,000
242	Stimulation Rentals & Other	\$660,000
245	Water & Other (100% PW @ \$0.10/bbl / BISH/CWMS)	\$79,000
260	Artificial Lift Install	\$120,000
267	Welding, Construction & Maintenance Services	
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$71,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$243,700

Total \$5,117,700

TANGIBLE COMPLETION COSTS (0181)

798	Tubing (7500' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft)	\$86,100
799	Casing (Tieback / Velocity Strings)	\$189,000
870	Tubing Head & Upper Section	\$30,000

Total \$305,100

INTANGIBLE FACILITY COSTS (0180)

201	Environmental & Construction Surveys	\$9,000
207	Facility Preparation	\$34,000
265	Facility Transportation	\$29,000
268	Facility Welding, Construction & Maintenance	\$16,500
271	Supervision	\$16,000
280	Construction Equipment Rental	\$9,000
292	Facility ROW / Easements / Pipeline Interconnect	\$4,000

Total \$117,500

TANGIBLE FACILITY COSTS (0181)

886	Surface Pumps ((1/3) (1)TP/(2)CIRC PUMPS)	\$12,000
890	Storage Tanks ((1/3) (6)OT/(5)WT/(2)GB)	\$149,000
892	Emissions Control Equipment ((1/3) (3)VRT/(1)VRU/(1)T)	\$137,000
895	Separation / Treating Equipment ((1/3) (3)TEST H SEP)	\$81,000
898	Automation Metering Equipment	\$120,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$53,000
901	Water Pipeline-Pipe / Valves & Accessories	\$2,000
906	On-site Valves / Fittings / Lines & Accessories	\$175,000
907	Wellhead Flowlines - Construction	\$42,000
908	Cathodic and Lightning Protection	
909	Secondary Electrical Installation	\$265,000
910	Equipment Installation	\$67,000
911	Primary Electrical Installation	\$27,000
920	Oil/Gas Pipeline - Construction	\$95,000
921	Water Pipeline - Construction	\$2,000

Total \$1,227,000

Drilling Cost \$4,248,000

Completion Cost \$5,422,800

Facility Cost \$1,344,500

TOTAL WELL COST \$11,015,300

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR

☐ Opt-in / I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ Opt-out / I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel

Date: 7/25/2025

Company Approval: *m. whitte*

Date: 7/25/2025

Joint Owner Interest: Amount:

Signature:

Summary of Communications
IOU 19/23 Fed Com #521H and IOU 19/23 Fed Com #523H
Section 19 (N/2), T18S, R30E, Sections 23 and 24 (N/2) (s/a/e the E/2NE/4 of Section 23),
T18S, R29E, Eddy County, New Mexico

Read & Stevens, Inc.

8/18/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

9/11/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/30/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Ravie, LLC

8/18/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

9/18/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/30/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust uta dated September 27, 1966

8/18/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

9/18/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/30/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

MRC Delaware Resources, LLC

8/18/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

8/19/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/11/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/30/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

11/11/2025: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/15/2026: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Cynthia C. Woolley

Sally C. Jackson

Sue C. Doak

12/4/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

2/18/2026: Phone correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

2/18/2026: Phone and Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit.

Gretchen B. Nearburg

12/4/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

2/18/2026: Phone and Email correspondence with the above listed party regarding the Well Proposal and Working Interest Unit, left a voicemail.

Joanna L. McDermott

12/4/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

12/15/2025: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/29/2026: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Joe Lamar Guy

Russell Edward Guy

12/4/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

12/17/2025: Phone and Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Mewbourne and EOG Summary of Communications
IOU 19/23 Fed Com #521H and IOU 19/23 Fed Com #523H

EOG Resources, Inc.

6/13/2023: Email Correspondence with EOG initiating discussions regarding the subject lands.

7/25/2024: Mewbourne and EOG entered into a Joint Development Agreement. The Agreement was executed as of this date but made effective July 15, 2024.

7/30/2024: Email correspondence with EOG regarding the subject lands and development area.

8/4/2025: By a Letter dated 8/4/2025 Mewbourne and EOG amended the above-mentioned Joint Development Agreement.

8/6/2024: Email correspondence with EOG regarding the subject lands and development area.

8/16/2024: Email correspondence with EOG regarding the subject lands and development area.

8/18/2025: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to EOG. Proof of delivery is attached.

9/18/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

9/22/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

9/24/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

9/25/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

10/3/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

10/29/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

10/30/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

10/31/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

11/7/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

11/10/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

11/13/2025: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

12/8/2025: Phone correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

1/6/2026: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

1/28/2026: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

1/30/2026: Phone correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

2/5/2026: Phone correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

2/10/2026: Email and Phone correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

2/11/2026: Email correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

2/17/2026: Mewbourne received a Letter of Support from EOG regarding the proposed development.

2/18/2026: Phone correspondence with the EOG regarding the Well Proposal and Working Interest Unit.

***11/20/2025:** *As of this date Mewbourne began sending EOG daily drilling reports which include but are not limited to spud notice and various other operations.*

PROOF OF DELIVERY



August 21, 2025

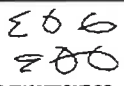
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8362 0855 1274 5551 68.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	August 21, 2025, 7:37 am
Location:	MIDLAND, TX 79706
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included
Recipient Name:	ELLARIE SUTTON

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	5509 CHAMPIONS DR. MIDLAND, TX 79706

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Ellarie Sutton
EOG Resources Inc.
5509 Champions Drive
Midland, TX 79706
Reference #: IOU



Mewbourne Oil Company
Attn: Corey Mitchell
414 West Texas Avenue
Midland, Texas 70701
cmitchell@mewbourne.com

Re: Letter of Support

IOU 19/23 Fed Com #521H
410' FNL & 475' FWL (Section 20)
500' FNL & 100' FWL (Section 23)

IOU 19/23 Fed Com #523H
430' FNL & 475' FWL (Section 20)
1900' FNL & 100' FWL (Section 23)

Both located in the Second Bone Spring Sand formation (the "IOU HSU")

Dear Corey,

On behalf of EOG Resources, Inc. ("EOG"), I write this letter to confirm that EOG has voluntarily agreed to commit its acreage to the IOU Horizontal Spacing Unit ("HSU") as set forth on the plats attached hereto as Exhibit A and as memorialized in that certain Joint Operating Agreement dated August 1, 2025 (the "JOA"). The JOA names Mewbourne Oil Company ("Mewbourne") as operator of the IOU HSU. EOG is operator of the Terlingua 23 State #501H (API #30-015-44052) and supports a no-perforation zone surrounding said well, being the E2NE4 of Section 23, T18S, R29E, Eddy County, New Mexico. Further, EOG believes that the IOU HSU as proposed by Mewbourne, with applicable setbacks, is in the best interest of preventing waste and protection of correlative rights of the underlying parties.

Regards,

EOG RESOURCES, INC.

EOG RESOURCES, INC.

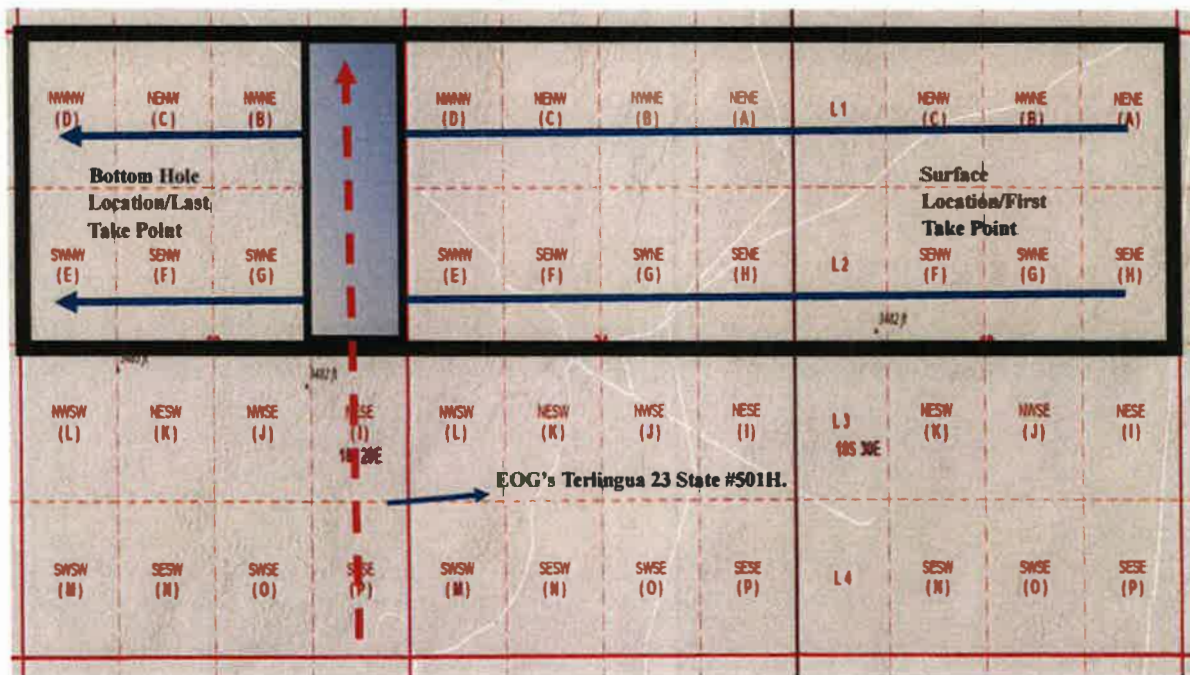
By: KJ
Name: Katie L. Jirasek
Title: Agent and Attorney-in-Fact

EXHIBIT A

IOU 19/23 Fed Com #521H

IOU 19/23 Fed Com #523H

MEWBOURNE OIL PROPOSED DEVELOPMENT SPACING



From: Brunsman, Daniel <Daniel.Brunsmann@devon.com>
Sent: Friday, March 6, 2026 11:15 AM
To: Braxton Blandford <bblandford@mewbourne.com>
Subject: RE: [EXTERNAL] NSP Notice

Braxton – Appreciate the additional color on the NSP. WPX/Devon has no objection to Mewbourne’s NSP application per the IOU unit. Thank you.

DJB



Daniel J. Brunsman
Advising Landman | Delaware Basin
Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102
Office: 405.228.2896
Mobile: 405.227.6712

From: Braxton Blandford <bblandford@mewbourne.com>
Sent: Friday, March 6, 2026 11:01 AM
To: Bennett, Andy <Andy.Bennett@devon.com>; Brunsman, Daniel <Daniel.Brunsmann@devon.com>
Subject: [EXTERNAL] NSP Notice
Importance: High

Andy and Daniel,

Mewbourne is applying for an NSP in its IOU unit. WPX as a working interest owner in our John Denver 15/14 Fed Com #528H well is considered an affected party. We are trying to get approval of this unit moved along as quickly as possible and I am currently going through confirming all parties have been noticed. Can y’all confirm there is no objection to our NSP from WPX? If you can get back to me as soon as possible it would be greatly appreciated. Thanks,

Braxton Blandford
Landman

Mewbourne Oil Company
414 West Texas Ave.
Midland, Texas 79701
Bus: (432)682-3715
Cell: (806)341-4357



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

IOU 19/23 Fed Com #521H & IOU 19/23 Fed Com #523H- Ownership Commitment Exhibit

Owner Name	Ownership Status	Type of Commitment	Notice Provided
Read & Stevens, Inc.	Not Committed	N/A	
Rayie, LLC	Not Committed	N/A	
Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust utd dated September 27, 1966	Not Committed	N/A	
MRC Delaware Resources, LLC	Not Committed	N/A	
Cynthia C. Woolley	Not Committed	N/A	
Gretchen B. Nearburg	Not Committed	N/A	
Joanna L. McDermott	Not Committed	N/A	
Joe Lamar Guy	Not Committed	N/A	
Russell Edward Guy	Not Committed	N/A	
Sally C. Jackson	Not Committed	N/A	
Sue C. Doak	Not Committed	N/A	
EOG Resources, Inc.	Committed	Signed JOA	
Sharbro Energy, LLC	Committed	Signed JOA	
OXY Y-1 Company	Committed	Signed JOA	
Slayton Investments, LLC	Committed	Signed JOA	
Paloma Permian Nominee Corporation	Committed	Signed JOA	
Paloma Partners Nominee Corporation	Committed	Signed JOA	
Vladin, LLC	Committed	Signed JOA	
Jalapeno Corporation	Committed	Signed JOA	
Blue Star Oil and Gas, LLC	Committed	Signed JOA	
Yates Energy Corporation	Committed	Signed JOA	
Alpha Energy Partners II, LLC	Committed	Signed JOA	
1 Timothy 6, LLC	Committed	Signed JOA	
Cibolo Oil & Gas, LLC	Committed	Signed JOA	
KMK Energy, LLC	Committed	Signed JOA	
Lonsdale Resources, Inc.	Committed	Signed JOA	

Mewbourne Oil Company
Case No. 25953
Exhibit A-9

WWH I, LP	Committed	Signed JOA
AO II Permian, LLC	Committed	Signed JOA
Lazy J Bar Cane, LLC	Committed	Signed JOA
Lee B. Voigt and Wilma Voigt, Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust	Committed	Signed JOA
Powderhorn Assets, LLC	Committed	Signed JOA

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25953

SELF-AFFIRMED STATEMENT
OF CHARLIE CROSBY

1. I am a geologist with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a general location map that depicts the IOU spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Second Bone Spring interval of the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore paths for the IOU 19/23 Fed Com #521 and IOU 19/23 Fed Com #523H proposed wells ("Wells") are represented by dashed green arrows. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-2** also identifies five wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 25953
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the proposed Wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. **Exhibit B-4** is a projected cross section along the wellbore path of the IOU 19/23 Fed Com 521H. The projected cross section shows the position of the IOU 19/23 Fed Com 521H well above the Terlingua 23 State 501H as the well bores cross.

8. **Exhibit B-5** is a projected cross section along the wellbore path of the IOU 19/23 Fed Com 523H. The projected cross section shows the position of the IOU 19/23 Fed Com 523H well above the Terlingua 23 State 501H as the well bores cross.

9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

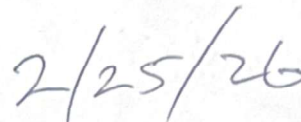
12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

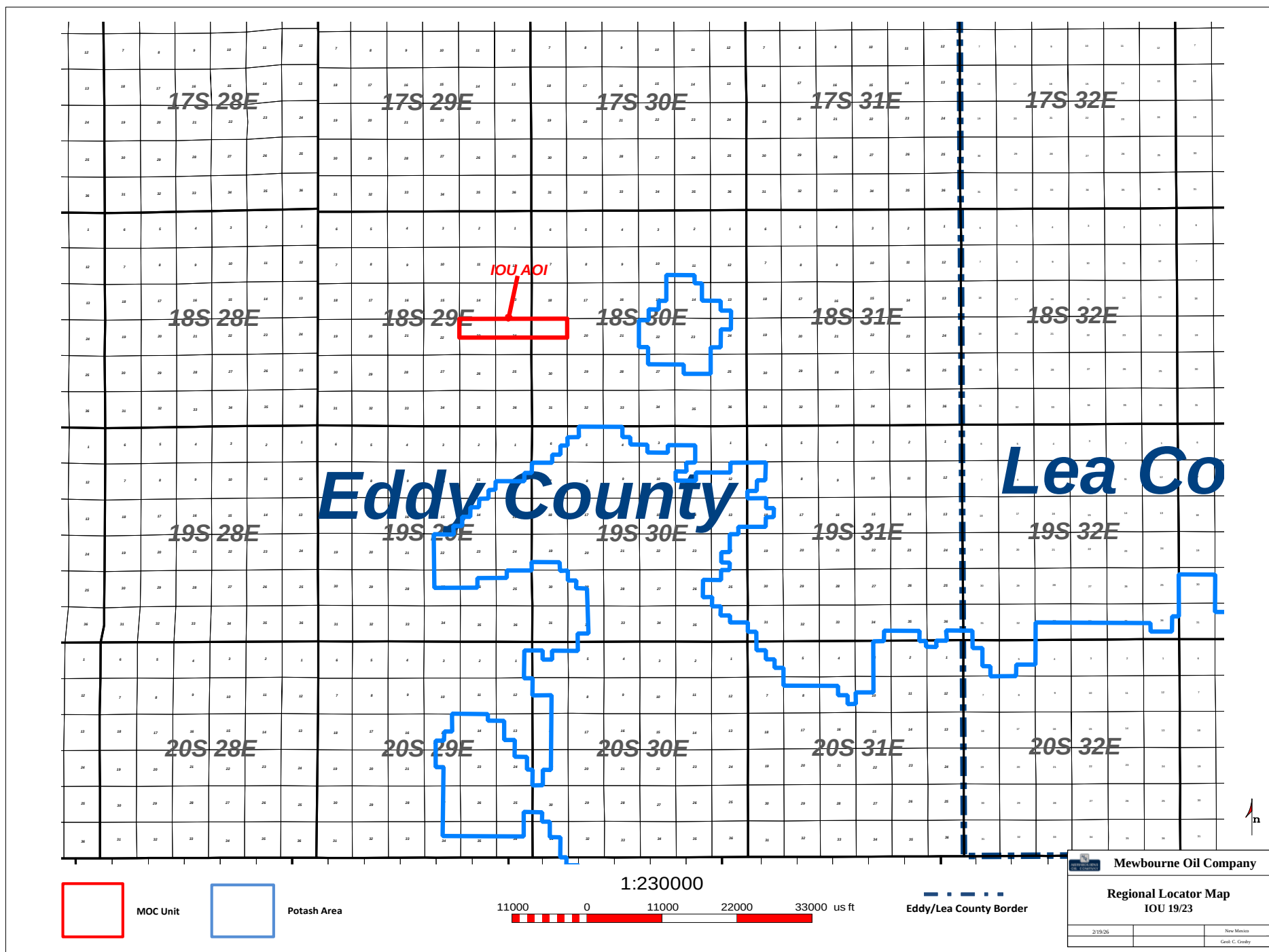
the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

A handwritten signature in black ink, appearing to be 'CS' with a long horizontal stroke extending to the right.

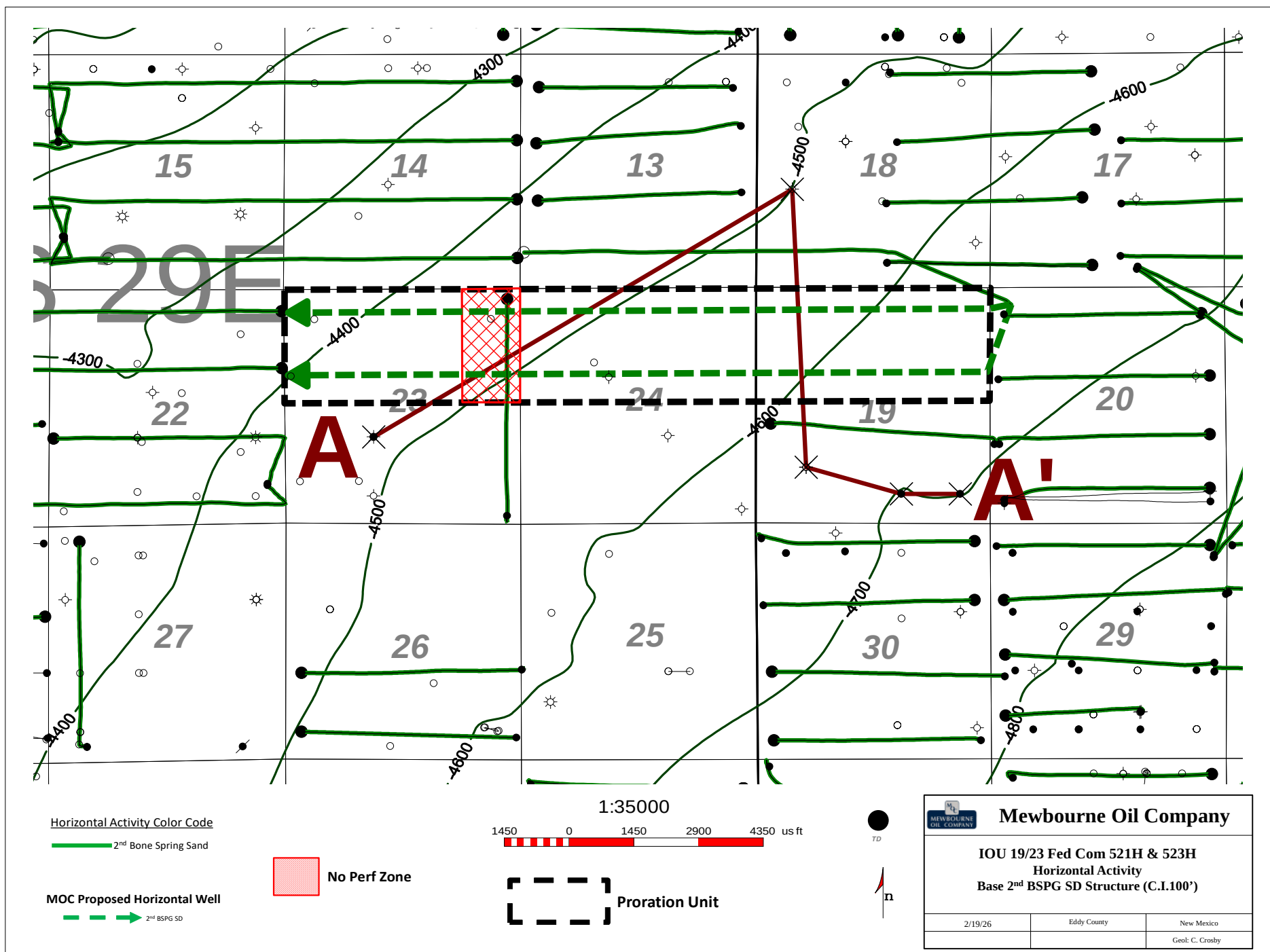
Charlie Crosby

A handwritten date '2/25/26' in black ink.

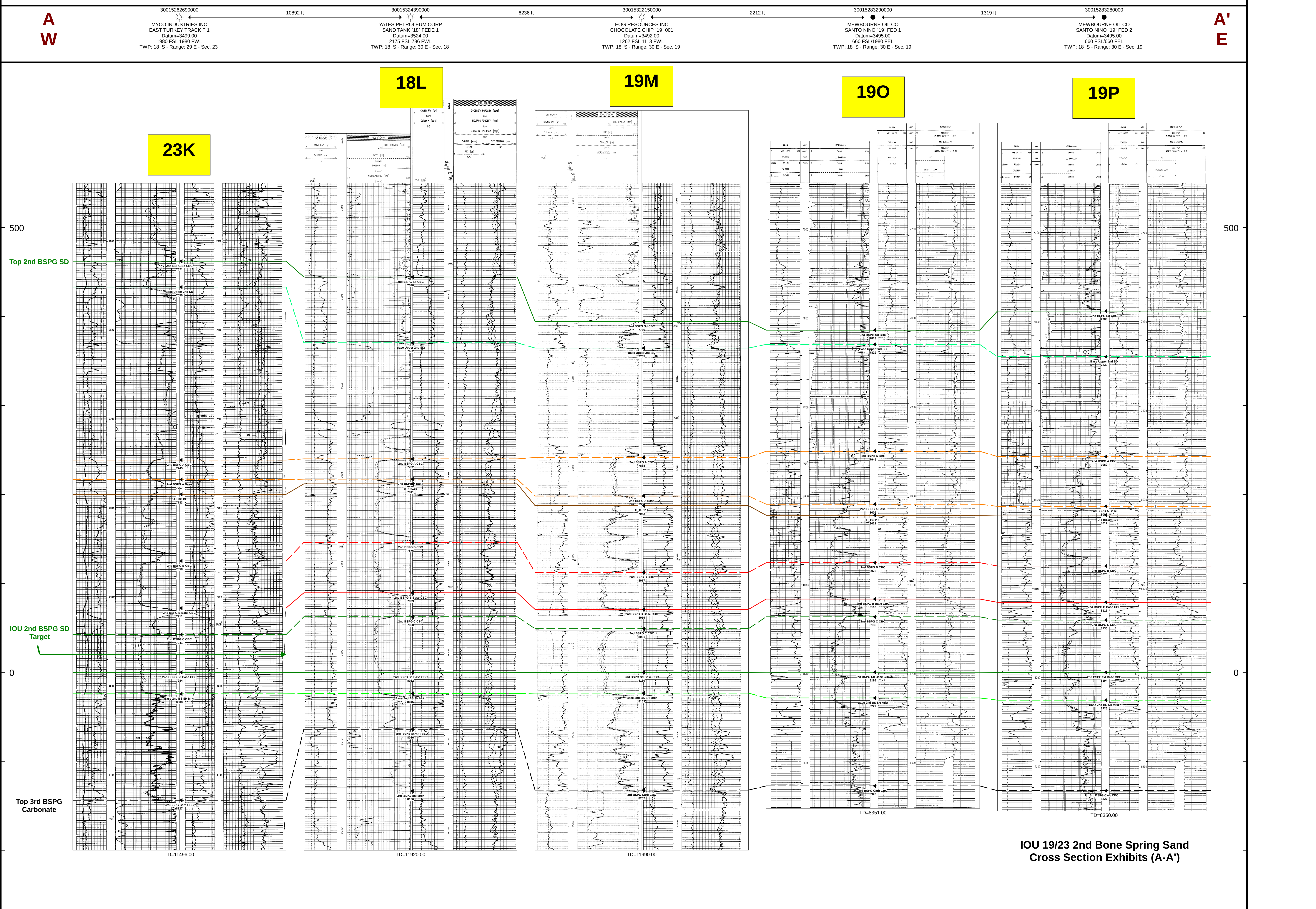
Date

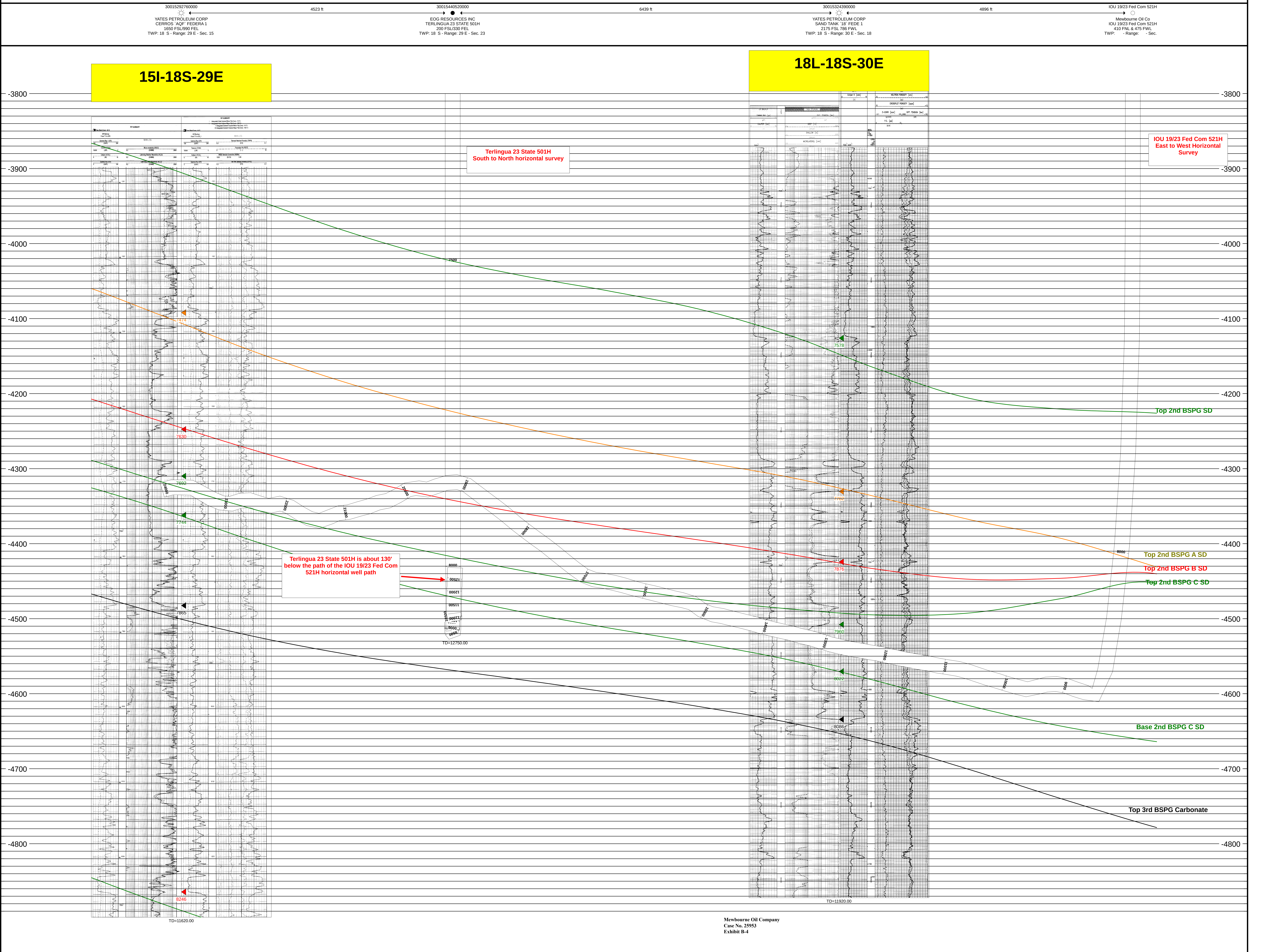


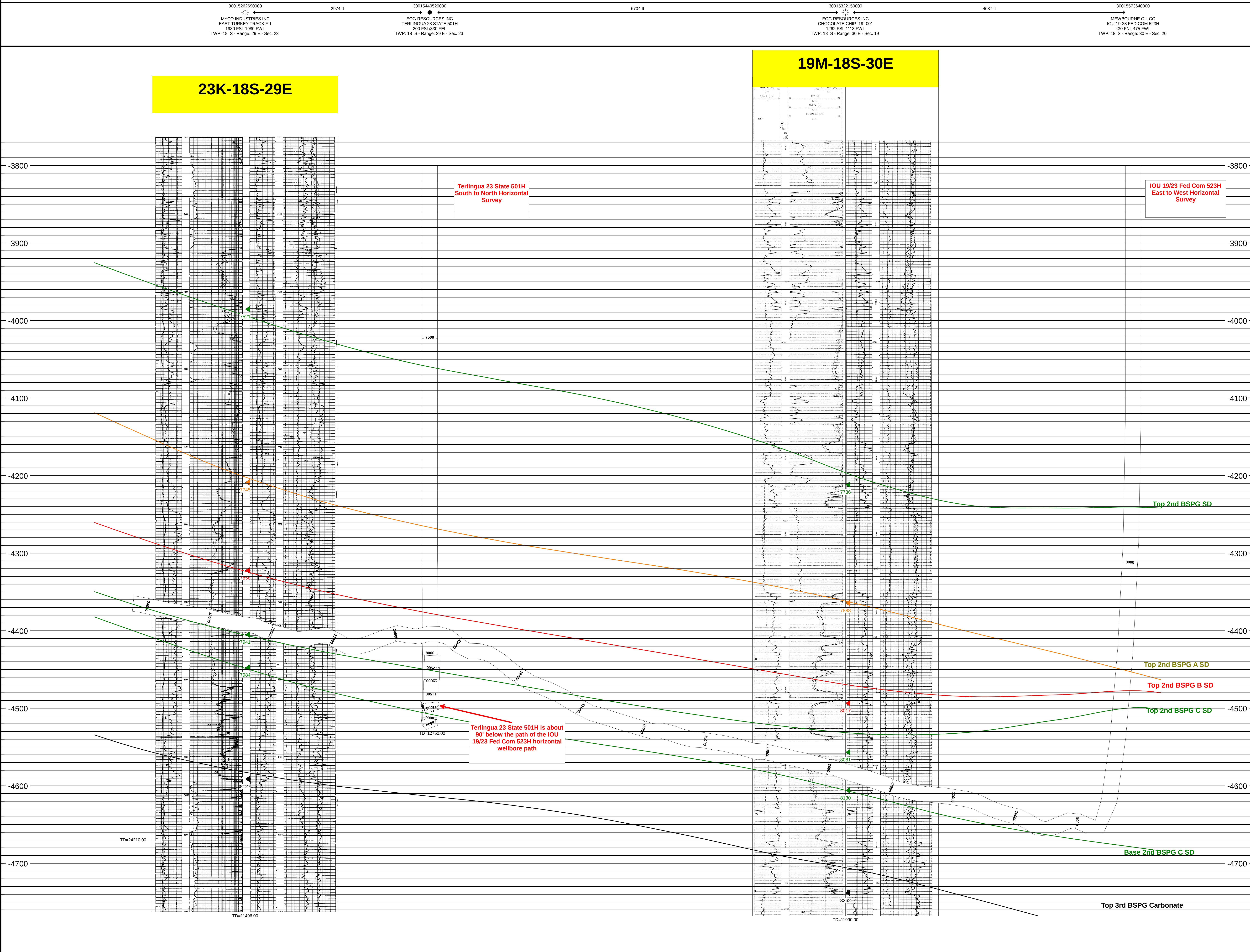
Mewbourne Oil Company
Case No. 25953
Exhibit B-1



Mewbourne Oil Company
Case No. 25953
Exhibit B-2







**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

Case No. 25953

SELF-AFFIRMED STATEMENT OF GAVIN EDINGTON

1. I am a Reservoir Engineer with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in reservoir engineering were accepted and made a matter of record.

2. I am familiar with the engineering matters involved in this case.

3. In this case, Mewbourne seeks approval of an 876.42-acre non-standard unit in the Second Bone Spring interval of the Bone Spring comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). Mewbourne will dedicate the Unit to the IOU 24 19 Federal Com #521H and IOU 24 19 Federal Com #523H wells ("IOU Wells").

4. The "West Area" of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit.

**Mewbourne Oil Company
Case No. 25953
Exhibit C**

5. Mewbourne's request for approval of a non-standard spacing unit will allow it to use the most effective spacing for the wells within the unit and will protect correlative rights and prevent waste.

6. The IOU Wells will traverse the Separating Area but Mewbourne will not perforate the wellbores within it.

7. **Exhibit C-1** details Mewbourne's plans to avoid anti-collision and loss zone management with the EOG Terlingua 23 State #501H, which is located within the Separating Area. Third party anticollision planning reports were generated by utilizing existing survey data, and adjustments were made to the IOU drilling plans to raise lateral targets ~100'+ while drilling across the existing well (Refer to **Exhibits B-4 and B-5**).

8. Mewbourne will account for loss zones such as existing fracture networks by managing mud weight while drilling and increasing the use of lost circulation materials while drilling across the existing well.

9. **Exhibit C-2** includes a map depicting wells that surround the Unit, with relevant well information pertaining to spacing, completion, and production history of these wells. As set out above, and with consideration of the mutually agreed No-Perforation Zone in place within the Separating Area, Mewbourne's development plan will not affect the production response of the surrounding wells.

10. If Mewbourne were required to develop the Unit with standard spacing, it would need to pool two separate spacing units. **Exhibit C-3** compares alternative development cases to Mewbourne's proposal, including drilling a U-turn lateral. The development factors for each scenario are considered, with each alternative requiring additional surface use for the following: drilling pad, tank battery and related surface production facilities and equipment, and rights-of-

way for pipeline connections. As demonstrated by the exhibit, developing this acreage with one non-standard spacing unit will allow Mewbourne to utilize a centralized production facility, which in turn minimizes surface use and thereby prevents waste, reduces environmental impacts, and reduces the need for further administrative approvals from the Division, such as for commingling, which will reduce the Division's administrative burden.

11. Centralizing surface facilities for the Wells will reduce the total acreage needed for those facilities by 32% as compared to the total amount that would be necessary absent a non-standard unit. Thus, centralizing surface facilities reduces environmental impacts and surface waste.

12. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1.6MM - \$2.5MM depending on the specific alternative development and whether multiple wells share in these costs. While the centralized facilities will be larger, so that they may handle production from extended laterals, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$2.5MM - \$3.2MM. This will reduce the overall project costs and improve economics for the wells.

13. Mewbourne considered alternative development plans, such as the creation of two separate spacing units. **Exhibit C-4** sets out the economics associated with Mewbourne's proposed Unit compared to development plans that include two separate spacing units. Mewbourne's proposed Unit will allow it to develop the acreage in the most economically efficient way. Approval of the non-standard spacing unit is necessary to prevent economic waste and protect correlative rights.

14. Mewbourne considered developing the West Area acreage with a U-turn well, but that plan would reduce project economics by \$9.7MM PV15 due to significant cost benefit

reductions relating to single well completions operations and associated costs of additional surface facilities as set out above. Similarly, Mewbourne considered developing the West Area acreage with 3/4-mile laterals and found that plan reduces project economics by \$12.5MM PV15 due to similar factors to those listed previously and poorer economics relating to shorter laterals.

15. In my opinion, the approval of Mewbourne's proposed non-standard, non-contiguous spacing unit is necessary to prevent waste and protect correlative rights, and the granting of this application would serve the interests of conservation.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



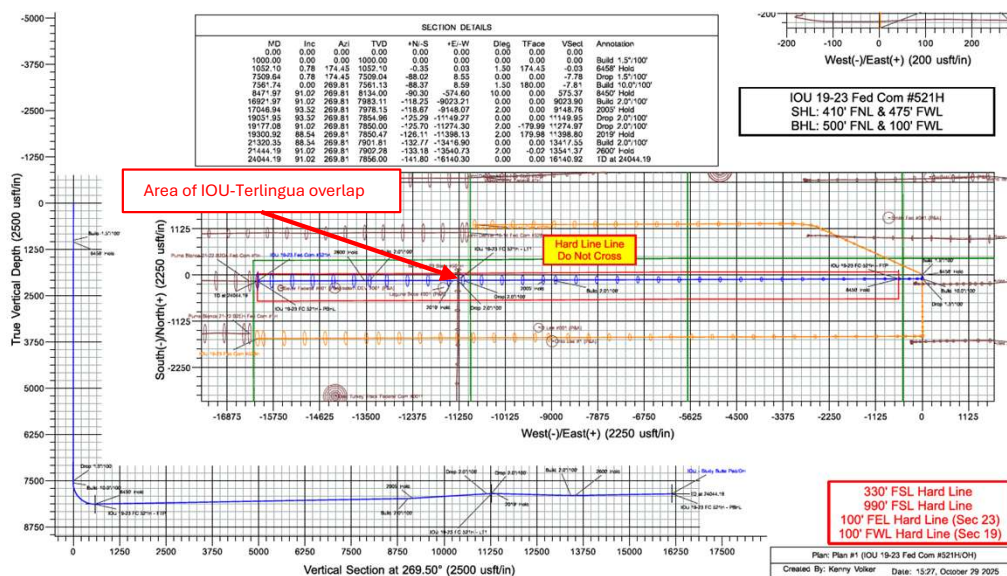
Gavin Edington

2 / 25 / 2026

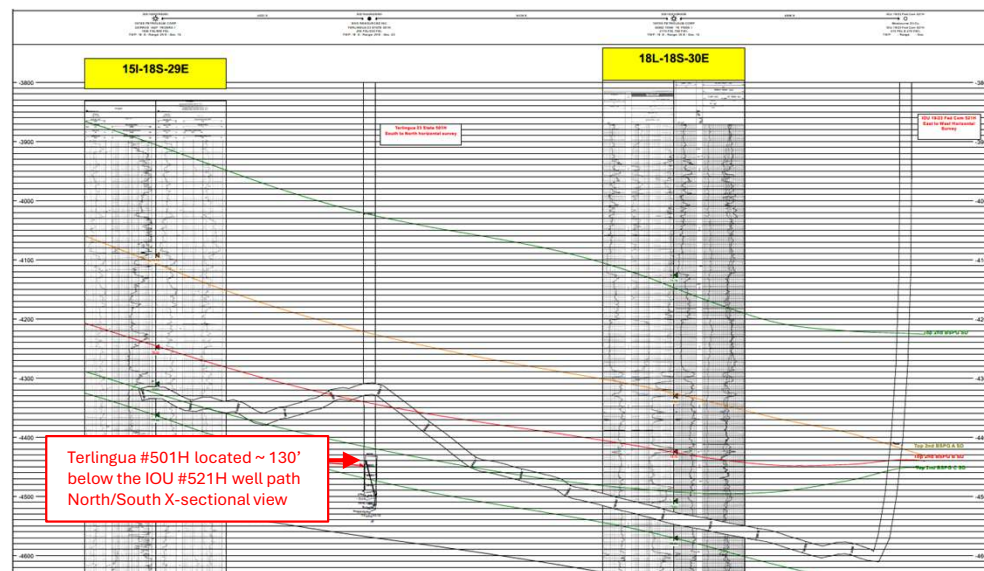
Date

MEWBOURNE IOU DRILLING DETAIL – Anticollision Planning Reports & Loss Zone Management

Altitude Energy Partners Anticollision Planning Report – Full Wellbore



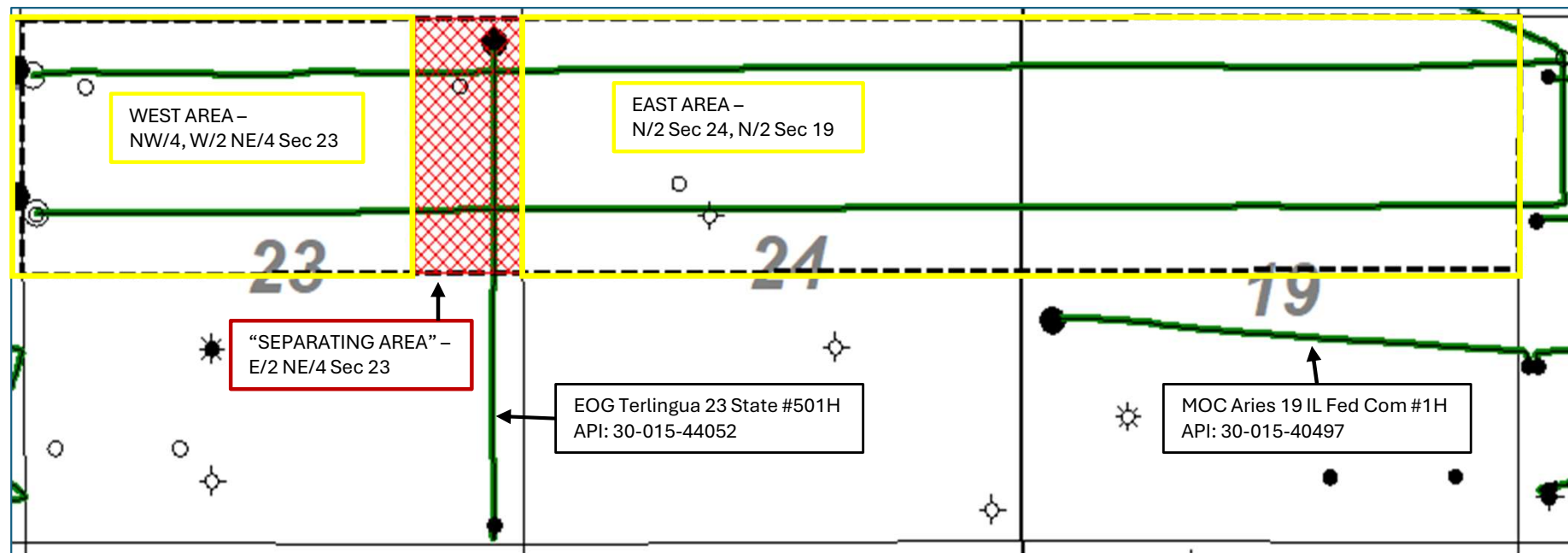
MOC internal cross-sectional view of drilling plan – Second Bone Spring Lateral



Commentary

- MOCs plan to traverse across the EOG Terlingua 23 State #501H wellbore is of similar risk to comparable overlapping spacing unit applications that include horizontal/vertical wellbores in the proposed unit.
- Survey data from existing wellbores located in and around the spacing unit are combined with our drilling plans to identify potential drilling risks (Altitude Anticollision Planning Report).
- In this development, the Terlingua 23 State #501H is identified, and plans were made to raise our lateral target by 90-130' while drilling across the well (Exhibit B-4 & Exhibit B-5).
- EOG was notified when the wells were spud and continued to receive daily operational reports throughout the drilling of the two wells. Operators can choose to shut-in wells where offset drilling activity may impact them at their own discretion.
- In the event MOC experiences mud losses, or that EOG begins seeing drilling mud in their well, MOCs plan would be to lower mud weight and increase lost circulation material ("LCM", cedar fiber, walnut hulls, LCF Blend) to prevent continued losses while drilling the remainder of the lateral. This strategy proved effective, as MOC drilled both wells with minimal losses and circulated cement around the production casing.

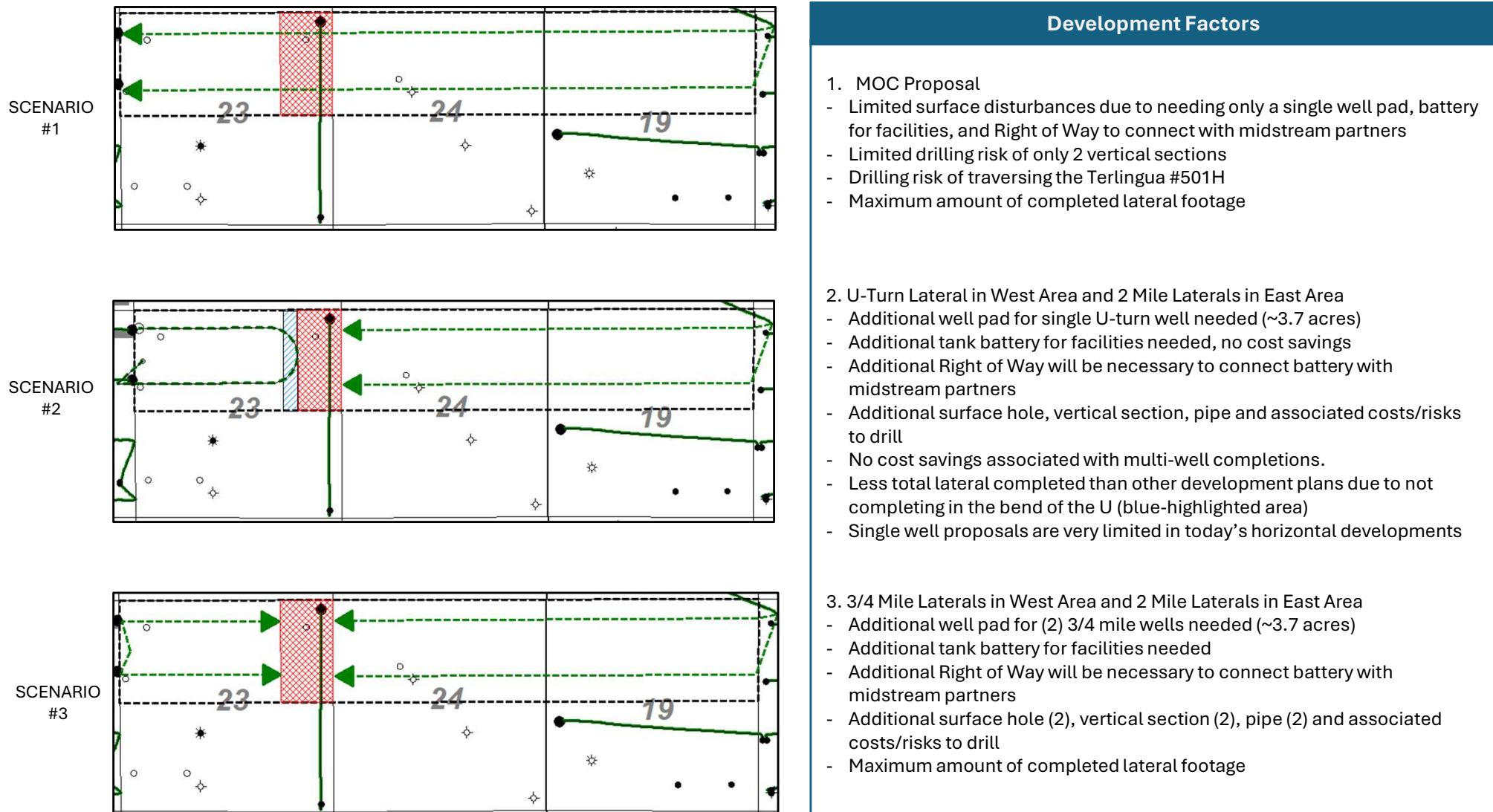
MEWBOURNE IOU DRILLING MAP WITH OFFSETS – Township 18S Range 29E, 30E Sections 23, 24, 19



Offset Well Information

- | | |
|--|--|
| <ul style="list-style-type: none"> - EOG Terlingua 23 State #501H well info: <ul style="list-style-type: none"> - E/2 E/2 Sec. 23 spacing unit (160 acres) - Spud 3/24/2017; First production 5/28/2017 - Completed 4,474' with 20 stages, 1300 perforations, ~9,120,000 gals water, & ~11,775,000 lbs sand (appears to be a modern plug and perf completion) - Cumulative production as of 12/2025: <ul style="list-style-type: none"> - 97,573 bbls oil, 359,019 Mcf gas, 389,087 bbls water | <ul style="list-style-type: none"> - MOC Aries 19 IL Fed Com #1H well info: <ul style="list-style-type: none"> - N/2 S/2 Sec 19 spacing unit (~160 acres) - Spud 11/11/2012; First production 1/31/2013 - Completed 4,308' with 20 stages, 20 ports, ~ 1,434,000 gals water, & ~2,056,000 lbs sand (vintage packers & ports completion) - Cumulative production as of 1/2026: <ul style="list-style-type: none"> - 116,108 bbls oil, 334,847 Mcf gas, 188,516 bbls water |
|--|--|

MEWBOURNE IOU ALTERNATIVE DEVELOPMENT SCENARIOS - Comparison



MEWBOURNE IOU ALTERNATIVE DEVELOPMENT SCENARIOS – Economics & Conclusions

IOU Development Comparison: MOC Proposal vs Alternatives						Commentary
Development Scenario	Surface Use, acres	Vertical Section Pipe Footage	Completed Lateral Footage	Reserves, MBO	Development PV15 (\$MM)	
1 (2) 3-Mile Laterals with NPZ in Separating Area	7.6	18,800	28,240	1,690	12.8	- Type Curves scale linearly with lateral length, adjusting for NPZ in extended laterals and U-turns - MOC cost structure - Economics run at flat price deck of \$60 oil and \$2.50 gas - Economics generated assuming 100% WI / 75% NRI
2 (2) 2-Mile Laterals + (1) 1.5-Mile U-zontal	11.2	28,200	26,920	1,620	3.1	
3 (2) 2-Mile Laterals + (2) 3/4-Mile Laterals	11.2	37,600	28,240	1,690	0.3	

Conclusions

- Multiple alternative plans were considered for development in the 2nd Bone Spring formation of the IOU unit.
- Regarding the potential of drilling a U-turn lateral in the West Area, it is an economically viable option. However, needing another surface location and associated surface use for facilities and ROW creates unnecessary waste. Additionally, drilling a single well pad loses many cost benefits relating to completions and facilities, greatly reducing project economics.
- By drilling the U-turn lateral in a way that does not necessitate entering the existing spacing unit of the EOG Terlingua 23 State #501H, and introducing similar risks of drilling across the well, MOC would be giving up additional lateral footage in the West Area, thereby losing potential reserves and creating waste.
- Regarding the potential of drilling (2) 3/4 mile laterals in the West Area, it provides the ability to have the same total completed lateral footage as MOC's proposal, but requires additional surface use, increases drilling risk, and has considerably poorer economics due to these factors. This alternative is considerably more wasteful.
- The MOC proposed IOU development is the most optimal development plan under this specific set of circumstances. MOC's plan best produces the minerals without the need for multiple surface locations and other facilities sites, minimizing unnecessary waste, maximizing the total reserves to be recovered, and provides the most value to all parties.
- By MOC/EOG mutually agreeing to the NPZ around the Terlingua 23 State #501H spacing unit (Separating Area), correlative rights of all parties have been protected and maximized by ensuring minimum impact to the existing well and capitalizes on producing as much Oil and Gas as possible without stranding any tracts.

MEWBOURNE IOU ALTERNATIVE DEVELOPMENT SCENARIOS – Economics & Conclusions

IOU Development Comparison: MOC Proposal vs Alternatives								Commentary
Development Scenario	Surface Use, acres	Vertical Section Pipe Footage	Total Drilling Costs (\$MM)	Completed Lateral Footage	Total Costs \$/lateral ft	Reserves, MBO	Development PV15 (\$MM)	
1 (2) 3-Mile Laterals with NPZ in Separating Area	7.6	18,800	8.5	28,240	760	1,690	12.8	- Type Curves scale linearly with lateral length, adjusting for NPZ in extended laterals and U-turns - MOC cost structure - Economics run at flat price deck of \$60 oil and \$2.50 gas - Economics generated assuming 100% WI / 75% NRI
2 (2) 2-Mile Laterals + (1) 1.5-Mile U-zontal	11.2	28,200	10.2	26,920	1,000	1,620	3.1	
3 (2) 2-Mile Laterals + (2) 3/4-Mile Laterals	11.2	37,600	11.5	28,240	1,040	1,690	0.3	

Conclusions

- Multiple alternative plans were considered for development in the 2nd Bone Spring formation of the IOU unit.
- Regarding the potential of drilling a U-turn lateral in the West Area, it is an economically viable option. However, needing another surface location and associated surface use for facilities and ROW creates unnecessary waste. Additionally, drilling a single well pad loses many cost benefits relating to completions and facilities, greatly reducing project economics.
- By drilling the U-turn lateral in a way that does not necessitate entering the existing spacing unit of the EOG Terlingua 23 State #501H, and introducing similar risks of drilling across the well, MOC would be giving up additional lateral footage in the West Area, thereby losing potential reserves and creating waste.
- Regarding the potential of drilling (2) 3/4 mile laterals in the West Area, it provides the ability to have the same total completed lateral footage as MOC's proposal, but requires additional surface use, increases drilling risk, and has considerably poorer economics due to these factors. This alternative is significantly more wasteful than MOCs Proposal.
- The MOC proposed IOU development is the most optimal development plan under this specific set of circumstances. MOC's plan best produces the minerals without the need for multiple surface locations and other facilities sites, minimizing unnecessary waste, maximizing the total reserves to be recovered, and provides the most value to all parties.
- By MOC/EOG mutually agreeing to the NPZ around the Terlingua 23 State #501H spacing unit (Separating Area), correlative rights of all parties have been protected and maximized by ensuring minimum impact to the existing well and capitalizes on producing as much Oil and Gas as possible without stranding any tracts.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25953

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit D-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit D-2**.

3. Exhibit D-2 also provides the date the Notice Letters were sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit D-3** as supporting documentation for proof of mailing and the information provided on Exhibit D-2.

5. On February 17, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit D-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

February 24, 2026
Date

**Mewbourne Oil Company
Case No. 25953
Exhibit D**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 6, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25953 - Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Braxton Blandford, Landman for Mewbourne Oil Company at bblandford@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 25953
Exhibit D-1



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 6, 2026

TO: ALL AFFECTED PARTIES – NOTICE OF APPLICATION FOR NON-STANDARD SPACING UNIT

Re: Case No. 25953 - Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 5, 2026**, beginning at 9:00 a.m. You are receiving this application because you are an affected party for the purposes of Mewbourne Oil Company's request for approval of a non-standard spacing unit.

Mewbourne Oil Company seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East.

The "West Area" of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. The Wells will traverse the Separating Area but will not be completed within it.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Hardy McLean LLC
February 6, 2026

Page 2

South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Braxton Blandford, Landman for Mewbourne Oil Company at bblandford@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report
Mewbourne IOU - Case No. 25953
Non-Standard Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Cibola Energy Corporation	2/6/2026	9414836208551294787056	2/9/2026	Delivered, Front Desk/Reception/Mail Room
EOG Resources, Inc	2/6/2026	9414836208551294787063	2/13/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
Harvey E. Yates Company	2/6/2026	9414836208551294787087	2/11/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Santo Legado LLLP	2/6/2026	9414836208551294787070	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Yates Drilling Company	2/6/2026	9414836208551294787100	N/A	Redelivery Scheduled for Next Business Day

Mewbourne Oil Company
Case No. 25953
Exhibit D-2

Sharbo Energy, LLC	2/6/2026	9414836208551294787094	2/10/2026	Delivered, Individual Picked Up at Post Office
Yates Energy Corporation	2/6/2026	9414836208551294787117	N/A	Departed USPS Regional Facility
Vladin, LLC	2/6/2026	9414836208551294787124	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Fred Brainard Estate	2/6/2026	9414836208551294787131	N/A	Reminder to Schedule Redelivery of your item
Chevron USA, INC	2/6/2026	9414836208551294787148	2/17/2026	Delivered to Agent, Picked up at USPS
OXY Y-1 Company	2/6/2026	9414836208551294787162	2/10/2026	Delivered to Agent, Front Desk/Reception/Mail Room
Permian Resources Operating, LLC	2/6/2026	9414836208551294787155	N/A	In Transit to Next Facility, Arriving Late

Yates Brothers	2/6/2026	9414836208551294787186	2/11/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Paul Slayton	2/6/2026	9414836208551294787179	N/A	Available for Pickup
Jalapeno Corporation	2/6/2026	9414836208551294787193	2/13/2026	Delivered, Individual Picked Up at Post Office ALBUQUERQUE, NM 87102
Bureau of Land Management	2/6/2026	9414836208551294787209	2/10/2026	Delivered, Front Desk/Reception/Mail Room
Tierra Oil Company, LLC	2/6/2026	9414836208551294787216	2/17/2026	Delivered, Individual Picked Up at Post Office JUPITER, FL 33458

Charles A Aston III, Aston Family Limited	2/6/2026	9414836208551294787230	2/10/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Terance Patrick Perkins	2/6/2026	9414836208551294787223	2/10/2026	Delivered, Individual Picked Up at Postal Facility
New Mexico State Land Office	2/6/2026	9414836208551294787247	2/10/2026	Delivered, Individual Picked Up at Post Office
William P Dooley Estate	2/6/2026	9414836208551294787766	2/12/2026	Delivered, Left with Individual ARTESIA, NM 88210

Postal Delivery Report

Mewbourne IOU - Case No. 25953

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Sharbo Energy, LLC	2/6/2026	9414836208551294731530	2/10/2026	Delivered, Individual Picked Up at Post Office
Rayie LLC	2/6/2026	9414836208551294731561	2/14/2026	Delivered, Left with Individual
OXY Y-1 Company	2/6/2026	9414836208551294731554	2/10/2026	Delivered to Agent, Front Desk/Reception/Mail Room
Read & Stevens, Inc	2/6/2026	9414836208551294731547	2/11/2026	Delivered, Left with Individual
MRC Delaware Resources, LLC	2/6/2026	9414836208551294731592	2/10/2026	Delivered, Left with Individual
Slayton Investments, LLC	2/6/2026	9414836208551294731608	N/A	Available for Pickup

Jalapeno Corporation	2/6/2026	9414836208551294731615	2/13/2026	Delivered, Individual Picked Up at Post Office ALBUQUERQUE, NM 87102
Aston Family Limited Partnership	2/6/2026	9414836208551294731622	2/10/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Santo Legado, LLC	2/6/2026	9414836208551294731639	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
William P Dooley Estate	2/6/2026	9414836208551294731653	2/14/2026	Delivered, Left with Individual

Rio Pecos Corporation	2/6/2026	9414836208551294731646	2/17/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
John A Yates	2/6/2026	9414836208551294731660	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Santo Petroleum, LLC	2/6/2026	9414836208551294731677	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Cibola Energy Corporation	2/6/2026	9414836208551294731684	2/9/2026	Delivered, Front Desk/Reception/Mail Room
Lee Voight & Wilma Voight Trustee of the	2/6/2026	9414836208551294731691	2/10/2026	Delivered, Left with Individual
Adventure Exploration, LP	2/6/2026	9414836208551294731707	N/A	In Transit to Next Facility, Arriving Late

Terance Patrick Perkins	2/6/2026	9414836208551294731721	2/10/2026	Delivered, Individual Picked Up at Postal Facility
Brainard Estate	2/6/2026	9414836208551294731738	N/A	Reminder to Schedule Redelivery of your item
Trust Q u/w/o Peggy Yates	2/6/2026	9414836208551294731714	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Vladin, LLC	2/6/2026	9414836208551294731745	2/10/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Sally C. Jackson	2/6/2026	9414836208551294731769	2/12/2026	Delivered, Left with Individual
Fred Brainard Estate	2/6/2026	9414836208551294731752	N/A	Reminder to Schedule Redelivery of your item
Paloma Permian Nominee Corporation	2/6/2026	9414836208551294731783	2/10/2026	Delivered, Front Desk/Reception/Mail Room

EOG Resources, Inc	2/6/2026	9414836208551294731776	2/13/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
Russell Edward Guy	2/6/2026	9414836208551294731790	2/10/2026	Delivered, Left with Individual
Sue C. Doak	2/6/2026	9414836208551294731806	N/A	In Transit to Next Facility, Arriving Late
Yates Energy Corporation	2/6/2026	9414836208551294731820	N/A	Departed USPS Regional Facility
Cibolo Oil & Gas, LLC	2/6/2026	9414836208551294731813	2/10/2026	Delivered, Left with Individual AUSTIN, TX 78746
Joe Lamar Guy	2/6/2026	9414836208551294731844	N/A	In Transit to Next Facility, Arriving Late
Alpha Energy Partners II, LLC	2/6/2026	9414836208551294731837	2/13/2026	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701
Gretchen B. Nearburg	2/6/2026	9414836208551294731851	N/A	In Transit to Next Facility, Arriving Late

1 Timothy 6, LLC	2/6/2026	9414836208551294731868	2/13/2026	Delivered, Individual Picked Up at Post Office
Joanna L. McDermott	2/6/2026	9414836208551294731875	2/10/2026	Delivered, Left with Individual
Lonsdale Resources, LLC	2/6/2026	9414836208551294731882	2/11/2026	Delivered, Front Desk/Reception/Mail Room
Cynthia C. Wooley	2/6/2026	9414836208551294731899	N/A	In Transit to Next Facility, Arriving Late
KMK Energy, LLC	2/6/2026	9414836208551294731905	2/11/2026	Delivered, Left with Individual
WWH I, LP	2/6/2026	9414836208551294731912	2/11/2026	Delivered, Left with Individual
Robert G. Armstrong & Thomas E. Jennings	2/6/2026	9414836208551294731929	2/11/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
AO II Permian, LLC	2/6/2026	9414836208551294731936	2/10/2026	Delivered, Left with Individual

Lazy J Bar Cane, LLC	2/6/2026	9414836208551294731943	2/11/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Powderhorn Assets, LLC	2/6/2026	9414836208551294731950	N/A	In Transit to Next Facility, Arriving Late



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7315 30.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:11 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sharbo Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbo Energy, LLC
P.O Box 840
Artesia, NM 88210
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953

Mewbourne Oil Company
Case No. 25953
Exhibit D-3



February 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7315 61.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 14, 2026, 1:14 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Rayie LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

1006

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Rayie LLC
1006 S. 2nd St
Artesia, NM 88210
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7315 54.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	February 10, 2026, 11:26 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OXY Y 1 Company

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 Company
Attn: Jonathan Gonzales
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7315 47.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 11, 2026, 12:20 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Read Stevens Inc

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N. Marienfeld St

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Read & Stevens, Inc
Attn: Land Department
300 N. Marienfeld St
Suite 1000
Midland, TX 79701
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7315 92.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 10, 2026, 9:31 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC Delaware Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources, LLC
Attn: Land Department
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 15.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 13, 2026, 12:21 pm
Location:	ALBUQUERQUE, NM 87102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jalapeno Corporation

Recipient Signature

Signature of Recipient:

Jim Barrack

PO BOX 484

Address of Recipient:

ALBUQUERQUE, NM 87103-0484

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jalapeno Corporation
Attn: Emmons Yates
P.O Box 160
Albuquerque, NM 87103
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 22.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 12:18 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Aston Family Limited Partnership

Recipient Signature

Signature of Recipient:

PO BOX 1090

Address of Recipient:

ROSWELL, NM 88202

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Aston Family Limited Partnership
Aston Partnership
P.O Box 1090
Roswell, NM 88202
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 39.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 10:04 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Santo Legado LLC

Recipient Signature

Signature of Recipient:

FLORA

PO BOX 1020

Address of Recipient:

ARTESIA, NM 88211-1020

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Santo Legado, LLC
Attn: Brian Turner
P.O Box 1020
Roswell, NM 88211
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 53.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 14, 2026, 1:14 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	William P Dooley Estate

Recipient Signature

Signature of Recipient:

Address of Recipient:

1006

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

William P Dooley Estate
Attn: Paula R Dooley
1006 2nd Street
Artesia, NM 88210
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 17, 2026

Dear Simple Certified:

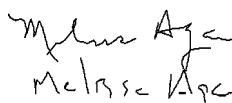
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 46.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 17, 2026, 12:06 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Rio Pecos Corporation

Recipient Signature

Signature of Recipient:



PO BOX 2415

Address of Recipient:

MIDLAND, TX 79702-2415

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Rio Pecos Corporation
P.O Box 2415
Midland, TX 79702
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 60.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:06 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	John A Yates

Recipient Signature

Signature of Recipient:

PO BOX 900

Address of Recipient:

ARTESIA, NM 88211-0900

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John A Yates
P.O Box 900
Artesia, NM 88211
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 77.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 10:04 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Santo Petroleum LLC

Recipient Signature

Signature of Recipient:

FLORA

PO BOX 1020

Address of Recipient:

ARTESIA, NM 88211-1020

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Santo Petroleum, LLC
P.O Box 1020
Artesia, NM 88211
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 9, 2026

Dear Simple Certified:

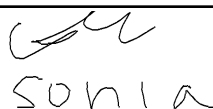
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 84.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 9, 2026, 10:33 am
Location:	ALBUQUERQUE, NM 87104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cibola Energy Corporation

Recipient Signature

Signature of Recipient:



Sonia

Address of Recipient:

1429 CENTRAL AVE NW,
ALBUQUERQUE, NM 87104

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cibola Energy Corporation
1429 Central Ave SW
Suite 3
Albuquerque, NM 87104
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7316 91.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 10, 2026, 10:12 am
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lee Voight Wilma Voight Trustee of the

Recipient Signature

Signature of Recipient:


Wilma Voight

Address of Recipient:

1102 W RIVERSIDE DR,
CARLSBAD, NM 88220

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lee Voight & Wilma Voight Trustee of the
Lee and William Voight Revocable Trust
1102 W Riverside Dr
Carlsbad, NM 88220
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

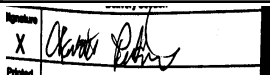
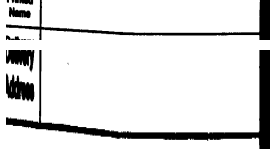
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 21.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 10, 2026, 2:25 pm
Location:	KRUM, TX 76249
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Terance Patrick Perkins

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Terance Patrick Perkins
3707 Rusty Spur
Krum, TX 76249
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 14.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:30 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Trust Q u w o Peggy Yates

Recipient Signature

Signature of Recipient:

MOM
Nicole Maupin

Address of Recipient:

PO BOX 100
ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trust Q u/w/o Peggy Yates
P.O Box 100
Artesia, NM 88211
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 45.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:30 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Vladin LLC

Recipient Signature

Signature of Recipient:

MOM
Nicole Maupin

Address of Recipient:

PO BOX 100
ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vladin, LLC
P.O Box 100
Artesia, NM 88211
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 12, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 69.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 12, 2026, 7:46 pm
Location:	DALLAS, TX 75214
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sally C Jackson

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sally C. Jackson
6555 Blanch Circle
Dallas, TX 75214
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 83.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 10, 2026, 1:00 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Paloma Permian Nominee Corporation

Recipient Signature

Signature of Recipient:

Molly Ramiga
Molly Ramiga

Address of Recipient:

1100 Louisiana St
Suite 5100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paloma Permian Nominee Corporation
Paloma Partners Nominee Corporation
1100 Louisiana St
Suite 5100
Houston, TX 77002
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7317 76.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	February 11, 2026, 7:51 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient: (Authorized Agent)	EOG EOG
Address of Recipient:	EOG

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc
ATTN: Ellarie Sutton
5509 Champions Dr
Midland, TX 79706
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7318 13.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 10, 2026, 1:02 pm
Location:	AUSTIN, TX 78746
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cibolo Oil Gas LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cibolo Oil & Gas, LLC
3600 Bee Cave Road
Suite 216
West Lake Hills, TX 78746
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7318 37.

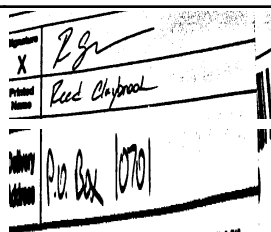
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 13, 2026, 11:16 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Alpha Energy Partners II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Alpha Energy Partners II, LLC
PO Box 10701
Midland, TX 79702
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7318 68.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 13, 2026, 10:55 am
Location:	EDMOND, OK 73003
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	1 Timothy 6 LLC

Recipient Signature

Signature of Recipient:

K. Odeh
K. L. Debbis

Address of Recipient:

30598

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

1 Timothy 6, LLC
PO Box 30598
Edmond, OK 73003
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

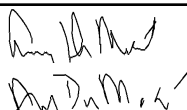
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7318 75.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 10, 2026, 11:28 am
Location:	PRESCOTT, AZ 86301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Joanna L McDermott

Recipient Signature

Signature of Recipient:


4492 HORNET DR, PRESCOTT,
AZ 86301

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Joanna L. McDermott
4492 Hornet Dr
Prescott, AZ 86301
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7318 82.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 11, 2026, 1:42 pm
Location:	DALLAS, TX 75204
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lonsdale Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lonsdale Resources, LLC
2626 Cole Ave
Suite 300
Dallas, TX 75204
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

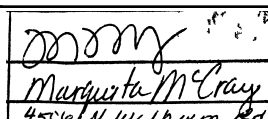
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7319 05.

Item Details

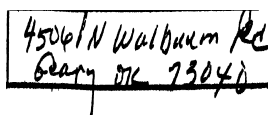
Status:	Delivered, Left with Individual
Status Date / Time:	February 11, 2026, 2:09 pm
Location:	GEARY, OK 73040
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KMK Energy LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KMK Energy, LLC
4506 N. Walbaum Rd
Geary, OK 73040
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7319 12.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 11, 2026, 4:04 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WWH I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WWH I, LP
508 W. Wall St
Suite 1220
Midland, TX 79701
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7319 29.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 11, 2026, 10:04 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Robert G Armstrong Thomas E Jennings

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1973
ROSWELL, NM 88202-1973

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Robert G. Armstrong & Thomas E. Jennings
C/O Trustess of the Todd Memorial Trust
PO Box 1973
Roswell, NM 88202
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7319 36.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 10, 2026, 2:13 pm
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	AO II Permian LLC

Recipient Signature

Signature of Recipient:

BM
Brandon

Address of Recipient:

1515
Wynkoop

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

AO II Permian, LLC
1515 Wynkoop St
Suite 700
Denver, CO 80202
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 12, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7877 66.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 12, 2026, 1:30 pm
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WILLIAM P DOOLEY ESTATE

Recipient Signature

Signature of Recipient:

1006 S 2ND ST, ARTESIA, NM
88210

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

William P Dooley Estate
William P Dooley Trust
1006 S 2nd Street
Artesia , NM 88210
Reference #: Mewbourne IOU 25953
Item ID: Mewbourne IOU 25953



February 9, 2026

Dear Simple Certified:

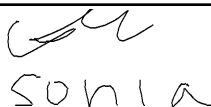
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7870 56.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 9, 2026, 10:33 am
Location:	ALBUQUERQUE, NM 87104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cibola Energy Corporation

Recipient Signature

Signature of Recipient:



Sonia

Address of Recipient:

1429 CENTRAL AVE NW,
ALBUQUERQUE, NM 87104

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cibola Energy Corporation
1429 Central Ave SW
Albuquerque, NM 87104
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7870 63.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	February 11, 2026, 7:51 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient:
(Authorized Agent)

EOG
EOG

Address of Recipient:

EOG

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc
ATTN: Ellarie Sutton
5509 Champions Dr
Midland, TX 79706
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7870 87.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 11, 2026, 2:40 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Harvey E Yates Company

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1933
ROSWELL, NM 88202-1933

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Harvey E. Yates Company
PO Box 1933
Roswell, NM 88202
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7870 70.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 10:04 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Santo Legado LLLP

Recipient Signature

Signature of Recipient:

FLORES

PO BOX 1020

Address of Recipient:

ARTESIA, NM 88211-1020

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Santo Legado LLLP
P.O Box 1020
Artesia, NM 88211
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7870 94.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:11 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sharbo Energy LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbo Energy, LLC
P.O Box 840
Artesia, NM 88210
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7871 24.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 11:30 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Vladin LLC

Recipient Signature

Signature of Recipient:

MOM
Nicole Maupin

Address of Recipient:

PO BOX 100
ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vladin, LLC
P.O Box 100
Artesia, NM 88211
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7871 48.

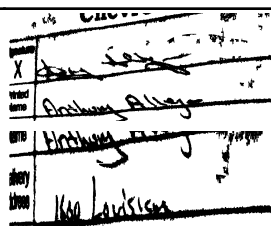
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: February 17, 2026, 2:31 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Chevron USA INC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron USA, INC
1400 Smith St
Houston, TX 77002
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7871 62.

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	February 10, 2026, 11:26 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OXY Y 1 Company

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 Company
Attn: Jonathan Gonzales
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7871 86.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 11, 2026, 10:46 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Yates Brothers

Recipient Signature

Signature of Recipient:

PO BOX 1394

Address of Recipient:

ARTESIA, NM 88211-1394

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Brothers
PO Box 1394
Artesia, NM 88211
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7871 93.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 13, 2026, 12:21 pm
Location:	ALBUQUERQUE, NM 87102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jalapeno Corporation

Recipient Signature

Signature of Recipient:

Jim Barrack

PO BOX 484

Address of Recipient:

ALBUQUERQUE, NM 87103-0484

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Jalapeno Corporation
Attn: Emmons Yates
P.O Box 160
Albuquerque, NM 87103
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7872 09.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 10, 2026, 11:18 am
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

301 DINOSAUR TRL, SANTA FE,
NM 87508

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7872 16.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 17, 2026, 10:44 am
Location:	JUPITER, FL 33458
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Tierra Oil Company LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1220

JUPITER, FL 33468-1220

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tierra Oil Company, LLC
PO Box 1220
Jupitar, FL 33468
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7872 30.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 10, 2026, 12:18 pm
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charles A Aston III Aston Family Limited

Recipient Signature

Signature of Recipient:

PO BOZ 1090

Address of Recipient:

ROSWELL, NM 88202

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles A Aston III, Aston Family Limited
Partnership. Aston Partnership
PO Boz 1090
Roswell, NM 88202
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

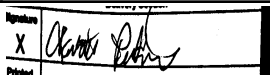
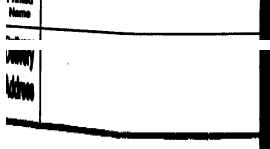
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7872 23.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 10, 2026, 2:25 pm
Location:	KRUM, TX 76249
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Terance Patrick Perkins

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Terance Patrick Perkins
3707 Rusty Spur
Krum, TX 76249
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP



February 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7872 47.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 10, 2026, 7:58 am
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: New Mexico State Land Office

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Wilavous A. Bavola
Address of Recipient:	Delivery Address	1148

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico State Land Office
310 Old Santa Fe Trail Trail
Santa Fe, NM 87501
Reference #: Mewbourne IOU 25953 NSP
Item ID: Mewbourne IOU 25953 NSP

Affidavit of Publication**Copy of Publication:**

No. 84760

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication February 17, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

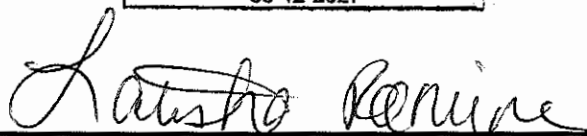
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

17th day of February 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Read & Stevens, Inc.; Earthstone Permian, LLC; Raylie, LLC; Paula R. Dooley, Personal Representative of the Estate of William Patrick Dooley; Paula R. Dooley, Personal Representative of the Estate of Florence Martha Dooley; OXY Y-1 Company; Robert G. Armstrong and Thomas E. Jennings, Co-Trustees of the Todd Memorial Trust uti dated September 27, 1966; MRC Delaware Resources, LLC; Sue C. Doak; Sally C. Jackson; Russell Edward Guy; Joe Lamar Guy; Joanna L. McDermott; Gretchen B. Nearburg; Cynthia C. Woolley; Brainard Estate; Cibola Energy Corporation; Terence Patrick Perkins; Adventure Exploration, LP; Trust Q u/w/o Peggy Yates; Santo Petroleum, LLC; John A. Yates; Rio Pecos Corporation; EOG Resources, Inc.; Lee B. Voight and Wilma Voight, Trustees of the Lee B. Voight and Wilma E. Voight Revocable Trust; Yates Energy Corporation; Sharbro Energy, LLC; Slayton Investment, LLC; Jalapeno Corporation; Paloma Permian Nominee Corporation; Paloma Partners Nominee Corporation; Vladin, LLC; Cibola Oil & Gas, LLC; Alpha Energy Partners II, LLC; Lonsdale Resources, LLC; 1 Timothy 6, LLC; KMK Energy, LLC; WWH I, LP; AO II Permian, LLC; Lazy J Bar Crane, LLC; Powderhorn Assets, LLC; EOG Resources, Inc.; Fred Brainard Estate; MRC Delaware Resources, LLC; Santo Legado, LLC; Aston Family Limited Partnership; Aston Partnership; Lincoln Aston Estate; Olsen Sharon A Trust; EOG Resources, Inc.; Cibola Energy Corporation; Harvey E. Yates Company; Santo Legado, LLLP; Yates Drilling Company; Chevron USA, Inc.; Permian Resources Operating, LLC; Yates Brothers; Tierra Oil Company, LLC; Paul Slayton; Terence P. Perkins; Charles A. Aston III; Audrey Aston Bean; Valerie Aston Kobal; Sharon Olsen Trust; Bureau of Land Management; New Mexico State Land Office; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company (Applicant) for Case No. 25953. The hearing will be conducted on March 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25953, Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The West Area of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The East Area of the spacing unit is the N/2 of Section 24, Township 18 South, Range 30 East, and the N/2 of Section 19, Township 18 South, Range 29 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East (Separating Area). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

84760-Published in Carlsbad Current Argus Feb. 17, 2026

Mewbourne Oil Company
Case No. 25953
Exhibit D-4