

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

IN THE MATTER AND CONSIDERATION OF:

AMENDED APPLICATION OF ALPHA  
ENERGY PARTNERS, LLC, FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25166  
OCC CASE NO. 25694  
ORDER NO. 23961

AMENDED APPLICATION OF ALPHA  
ENERGY PARTNERS II, LLC, FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25495  
OCC CASE NO. 25696  
ORDER NO. 23977

AMENDED APPLICATION OF ALPHA  
ENERGY PARTNERS II, LLC, FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25496  
OCC CASE NO. 25695  
ORDER NO. 23989

**AMENDED MOTION REQUESTING THESE MATTERS BE PRESENTED TO THE ATTORNEY  
GENERAL FOR EMERGENCY REVIEW OF THE MERITS OF THE PARTIES CLAIMS AND THE  
MERITS OF THE HEARING PROCEEDING DECISIONS IN THE MENTIONED CASES AND TO ISSUE  
AN EMERGENCY STAY ON THE MENTIONED ORDERS PURSUANT TO THE EMERGENCY REVIEW**

American Energy Resources LLC (“American”), through its undersigned representative, hereby respectfully submits to the Oil Conservation Commission (“Commission” or “OCC”) American Motion Requesting these matters be presented to the Attorney General for emergency review of the merits of the parties claims and the merits of the hearing proceeding decisions in the mentioned cases and to issue an emergency stay on the mentioned orders pursuant to the emergency review (the “Motion”) in the above referenced cases.

This Motion is submitted to raise the alarms to the numerous New Mexico laws being violated with the issuance of Alpha pooling orders. What American views as an unnecessary year long battle and delay that resulted in an erroneous willful denial of American motions as requests for emergency stay submitted. American respectfully submits this Motion to afford an opportunity to address the difficulties associated with the assignment of erroneous orders to an imprudent operator such as Alpha that resulted in the undue delay and infringement of American operations and rights. American also seeks to further awareness of such alarming issues for the benefit and improvement of the efficiency, equality, and fairness of the proceedings and charged obligated duties of the Division and Commission. In support of its Motion, American states the following:

- 1) American Respectfully requests the Division and Commission to present these matters to the Attorney General for Emergency Review of the merits of the mentioned cases, and for the Division and Commission to issue an emergency stay on the mentioned orders pursuant to the Divisions and Commissions own charged obligated duties to protect correlative rights, the environment, and the public health, while such matter is being presented to the Attorney General for review and while such matter is under review.

The Commission has concurrent charged obligated duties with the Division and therefore is charged with obligated duties to present to the Attorney General for review in accordance with New Mexico laws set by our New Mexico legislation.

NMAC 19.15.5.8 Enforcement of Statutes and Rules; The division is charged with the duty and obligation of enforcing the state's rules and statutes relating to the conservation of oil and gas, including the prevention of waste and the protection of correlative rights, and the protection of public health and the environment.

- 2) Prior to this motion the Division and Commission have already failed to bring suit to the Attorney General upon being notified of the numerous violations being committed by Alpha. American has made numerous notices in its motions to the Division and the Commission of its own failure to its own charged obligated duties under NMAC 19.15.5.8, and further notice to Division and Commission failed efforts to protect correlative rights, the environment, and the public health.
- 3) American provided the Division and Commission with all the facts, abundance of evidence, and information that would have allowed the Division and Commission to identify the numerous violations of Alpha from accruing and continuing by enforcing New Mexico laws, which the Division and Commission willfully failed to do.

- 4) American respectfully requests further that the for the Attorney General to review the merits of the mentioned cases and decisions implemented by the erroneous willful efforts of the Division and Commission as orders and if such cases and Orders comply with the following New Mexico laws;
  - a) Alpha does not have adequate financial assurances or single well bonds as required under NMAC 19.15.8.9. C and D. for its abandoned wells.
  - b) Alpha is a known imprudent operator known to have abandoned wells in violation of 19.15.5.9 NMAC and 19.15.25.8 NMAC.
  - c) Alpha owes 2 years of civil penalties and counting that require the Division and Commission with charged obligated duties to collect for the State General Fund, because of Alpha continuance to continue to violate numerous New Mexico laws as 19.15.5.9. and 19.15.25.8 and 19.15.8.9 and further violating its own C-145 change of operator Orders that gives remarks to Alpha to obtain adequate financial assurances for its abandoned wells, which Alpha failed to do, and to the present date Alpha still has not complied to Division requests as Orders in its change of operator C-145 to obtained adequate financial assurances, as required under numerous New Mexico laws and its own C-145 Orders and New Mexico laws under NMSA 70-2-31.  
(See exhibit A) Tracy C-145  
(See exhibit B) Kodiak C-145  
(See exhibit C) Colonia C-145  
(See exhibit D) Alpha bonding
  - d) The Division and Commission failed to collect civil penalties from Alpha as their obligated duties under 70-2-31 to revert to the State General Fund.
  - e) Alpha failed to present evidence showing it is an owner of a specific mineral estate to attempt to initiate a terminate clause of any lease to that specific mineral estate, as required under 70-1-4 NMSA and 70-1-5 NMSA.
  - f) Alpha failed to present evidence of a notice that proceeds action as the mineral owner to attempt to terminate a lease of a specific mineral estate as required under the lease terms and New Mexico laws under 70-1-5 NMSA that “Notice must proceed action”.

- g) Whether the Division and Commission and an Operator such as Alpha have jurisdiction to unilaterally terminate leases such as American leases without due process or a venue of proper jurisdiction as required under New Mexico law.
- h) Alpha failed to give proper notice to effected parties such as American as required by 19.15.4.12 NMAC and the Orders and further the OCD did not satisfy the notice requirements for the hearing as required by 19.15.4.9 NMAC, and further under the terms of the Orders grants an Automatic termination of the orders for failure to comply with New Mexico law.  
(See exhibit E) Order no. 23961  
(See exhibit F) Order no. 23977  
(See exhibit G) Order no. 23989
- i) Alpha landman John Coffman self-affirmed statement and written testimony before the Division and Commission is willfully false and willfully not correct and under the threat of Perjury in fact willfully committed Perjury, as under NMSA 70-2-10.  
(See exhibit H) John Coffman self-affirmed statement
- j) The Division and Commission willfully failed at their charged obligated duties under NMAC 19.15.5.8 to protect correlative rights, the environment, and the public from harm when it approved an imprudent operator Alpha pooling cases and orders.  
(See exhibit I) Alpha abandoned wells in proximity to the Carlsbad brine well cavity disaster.
- k) The Division and Commissions failed at their charged obligated duties and Orders that blatantly willfully continued to violate even more numerous New Mexico laws under NMSA 70-2-31, that continued to the present date.
- l) Whether Alpha counsel Darin Savage has continued to contort New Mexico law with its rambling and frivolous claims without standing with merit as its attempt to pinkwash the proceedings, violating ethics and standards, in its attempt to contort the proceeding brought fourth into an erroneous violations hearing with out due process.

Therefore, ten (12) elements exist of willful negligent violations of New Mexico laws, among others that are still to be determined.

- 5) American requests for the granting of its motion setting forth the claimed invalidity of the Orders entered by the Division and Commission in the Alpha pooling cases. Its purpose is to afford the Division and Commission an opportunity to have integrity in its charged obligated duty to present these matters to the Attorney General for emergency review, because of continuous failures by the Division and Commission that willfully continue to violate its own charged obligated duties and New Mexico law with unjust biased decisions.
- 6) Because the Division and Commission were made aware in numerous motions by American of the imprudent operator Alpha violating numerous New Mexico laws, the Division and Commission should have showed integrity in its decisions by accounting for the numerous violations of Alpha in its decision, thereby promoting procedural fairness, preserving administrative resources, from the continuance of violations, and avoiding unnecessary duplication of proceedings caused by willful erroneous denials of American motions by the Division and Commission. The level of frustration and burden created by the denial of the requests and having to repeat the adjudicative process, resulting in excessive costs and the waste of production and the infringement of American correlative rights and unnecessary unjust delays. The Division Orders, as issued to Alpha, blatantly violate numerous New Mexico laws as well as charged obligated duties, that requires corrective actions from Alpha. Furthermore, The Division and Commission and Alpha failure to correct corrections of such severe violations from occurring could only be described as alleged converged interests with an agenda underlying the subject Lands to act willfully arbitrarily bias in denying American requests unjustly, thereby resulting in the willful continued waste of administrative resources by the Division and Commission.
- 7) Alternative options to such a scenario are available for consideration, such as incorporating lower bond requirements for all operators in New Mexico for fairness that would allow operators to operate abandoned wells with the minimal bonding requirement of \$50,000 dollars, by further not requiring operators to have single well bonds as required by New Mexico law for non-operating/abandoned wells in the amount of \$25,000 per location and \$2.00 dollars per foot the depth of the well, as Alpha was allowed to do. This should alert the Division and Commission to account for the possibility it willfully violated its own charged obligated duties to protect the environment and public health from harm and that there may be unforeseen or unidentified future harm caused by its bias Orders that violate New Mexico laws. For the Division and Commission to allow an abandoned well owner such as Alpha to

develop more wells, is too high of a risk for New Mexico, for these bad decisions through erroneous Orders could lead to more future abandoned wells by Alpha or its subsidiaries. New Mexico laws and orders required Alpha to obtain adequate financial assurances for its inactive wells and the Division and Commission under charged obligated duties should have ordered Alpha to obtain adequate financial assurances for its abandoned wells before starting any operations, followed by the requirements under New Mexico laws to initiate a work over plan or the plugging plan of its abandoned wells within 30 days, and all these steps should have been initiated before Alpha filed its development application to pool to drill new wells that could lead to future abandoned wells by a known imprudent operator such as Alpha, but the Division and Commission failed to do so. Simply having integrity in its decision as Orders could have prevented the waste of administrative resources and the continued violations of charged obligated duties of the Division and Commission.

- 8) These types of willful negligent violations of New Mexico laws as decisions given as erroneous Orders would alert and remind any reasonably thinking person of its moral compass and integrity in their charged obligated duties from being contorted to continuing the current violations, future violations, and from the continuance of willful violations of New Mexico laws and charged obligated duties, and failure to account for the facts arising from evidence provided at hearings by American that Alpha pools are erroneous willful errors that violate numerous New Mexico laws and charged obligated duties of the Division and the Commission, thereby the Division and Commissions orders are not entitled to proceed with its erroneous Orders that violate New Mexico laws and its own charged obligated duties and based on the merits in the manner in which Alpha development plan was presented with numerous abandoned well violations and not having adequate financial assurances, failing notice requirements, is more than sufficient evidence as burden of proof that Alpha is a known imprudent operator. However, the orders are not entitled as the Division and Commission does not have the authority to proceed with any adjudication of any case that violate New Mexico laws and charged obligated duties without such rule changes made by the New Mexico legislation to the Oil and Gas Act, NMAC, NMSA laws, furthermore, the orders are not entitled as the Division and Commission do not have the authority or jurisdiction to terminate American leases in its attempts to bypass its own Order's terms that requires notice to all interests owners, that have gone unsatisfied because proper notice for purposes of due process were willfully violated, that opens to a bigger concern of the Division and Commissions own failed charged

obligated duties that has led to continued willful Constitutional rights violations that occur at the hearing proceedings process. The failure of charged obligated duties is an unnecessary waste of administrative resources during the review of an application that evidently lacks integrity by the Division and Commission to make its decision based on exhibits and testimony presented at the hearing to ensure that proceedings are judicious and to avoid the waste of administrative resources caused by numerous willful violations of charged obligated duties and New Mexico laws, as did in this case. The Division is aware of the rules and statutes and its own charged obligated duties to New Mexico laws, NMAC, NMSA, and the Oil and Gas Act to be applied to every order the Division and Commission issue and should never be encouraged to contort New Mexico laws or fail at its own charged obligated duties as well as obligated requirements of operators and New Mexico laws, when applying its decisions in orders.

- 9) Judicial powers, the Commission must act in a judicial capacity when it attempts to approve proposed plans, its decision must therefore be entitled to preclusive effect.

Amoco Prod Co v. Heimann 1990.

It is blatantly evident that the Division and Commission rulings in these cases is not entitled due to the numerous willful violations of New Mexico laws, Federal laws, and violating its own charged obligated duties.

It is of the highest degree of willful injustice for the Division and Commission to abuse hearing proceedings in its attempt to frivolously terminate leases of a prudent operator American without evidence as burden of proof or jurisdiction to do so, that in fact benefited the development plans of an imprudent operator Alpha.

- 10) Any attempt to use the Division or Commission to do unjust acts would be violation of Federal law and a violation of due process rights under the 5th amendment.

Manning v. Energy Minerals 2006 NMSC-027, 45-47,144 P.3d 87

(showing that an administrative agency using its police powers to authorize a taking without compensation is UNCONSTITUTIONAL and subject to the TAKING CLAUSE).

The Division and Commission through bias, erroneous, arbitrary, and capricious acts against American, acted to terminate American leases without jurisdiction or the burden of proof of evidence as to; 1) an ownership to a specific mineral estate; and 2) a notice that proceeds action, that were failed to be presented by the claiming party Alpha and is a clear violation of Due Process rights under New

Mexico law 70-1-4 thru 70-1-5 and Federal law. In the manner the Division and Commission disregarded American rights to due process is Unconstitutional and subject to the taking clause.

11) In the present case, American provided the Division and Commission an undisputable abundance of evidence of Alpha numerous violations underlying the Subject Lands fully supported by an abundance of recorded evidence and testimony demonstrating the infringement of American correlative rights and an environmental and public health potential disaster by an imprudent operator Alpha. American presented an abundance of evidence and testimony describing Alpha failure to provide adequate financial assurance for its abandoned wells that are in direct proximity to the Carlsbad brine well cavity disaster. American presented an abundance of evidence and testimony describing Alpha failure to satisfy notice requirements in its application thus lacking the necessary requirements for initiating a compulsory pooling hearing. American exhibits presented an abundance of evidence with merits and standing as burden of proof of Alpha infringement of American correlative rights and the numerous violations being committed by Alpha regarding Alpha failed efforts to give proper notice as required by New Mexico laws and to follow New Mexico laws to sufficiently satisfy the statutes under the Oil and Gas Act and related statewide rules.

12) The basis of the Commission powers, that the commission is a creature of statute, expressly defined, limited and empowered by laws creating it with the basis of its powers is founded on the duty to prevent waste and protect correlative rights.

Sims v. Mecham 1963 NMSC.

The Division and Commission, simultaneously, willfully acted bias in its decisions and willfully failed at its own charged obligated duties as well as contorting numerous New Mexico laws and jurisdiction.

13) The Division and Commission completely disregarded protecting the public health from harm and the Environment, as well as putting an entire Community and Municipality at risk of a severe disaster, an entire agricultural area, as well as jeopardizing our ageing and volatile infrastructure for an entire industrial region. It is blatantly evident that the Division and Commission simultaneously violated numerous New Mexico laws and statutes that charged the Division and Commission with the obligated duty to protect the public health and the environment. Alpha planned development plans and abandoned wells sit inside the city limits of

Carlsbad and in heavily congested and populated areas, and neighbors Walmart shopping center, as well as many restaurants, gas stations, stores, and businesses. The Division and Commission know taxpayers funded what the state of New Mexico spent as to the **\$100 MILLION DOLLARS** cleaning up the Carlsbad brine well cavity sink hole environmental and public cavity disaster in Carlsbad, NM, that evidently sits in the middle of the same exact proposed pool unit of the imprudent operator Alpha (HSU) wells.

The Division and Commission actions in the mentioned cases shamelessly show an atmosphere of bad actors that claim to regulate its regulations for the good of the public and state, but in its current actions in the mentioned cases as its true nature and character to willfully contort and violate New Mexico laws as well as charged obligated duties at the mentioned proceedings unveiling the true lack of respect for the public health and the environment that its own actions as decision as its orders that allowed Alpha to drill wells while having numerous abandoned wells that could potentially lead to more future abandoned wells, and all while Alpha does not have adequate financial assurances as required by New Mexico State laws, that clearly violates the Division and Commissions own charged obligated duties, and further violates Federal law under due process rights, and in fact as insult to injury for the **\$100 MILLION DOLLARS** of Taxpayers money called Funds that went to plugging the Carlsbad brine well cavity sink hole disaster that sits in the same exact area of the imprudent operator Alpha proposed HSU wells, and in fact as a double insult to injury to the numerous operators that met their demise for not obtaining adequate financial assurances for abandoned wells as New Mexico law requires, as Alpha was willfully allowed to erroneously do.

- 14) Restrictions of Commissions powers, that the power and authority of the Commission is general in nature, but Commission is restricted to the end that it cannot act arbitrarily, unlawfully, or capricious in carrying out administrative functions imposed upon it.

1959 Op. Att'y Gen. No. 59-186.

It is blatantly evident that the Division and Commission acted erroneous, unlawful, arbitrarily, and capricious in its rulings because its unjust actions willfully violated its own charged obligated duties to protect correlative rights, the environment, and the public health in its decision as orders. In which the Division and Commission over reached its jurisdiction to erroneously terminate American leases unjustly and frivolously enforcing its regulatory and erroneously granted an imprudent operator

Alpha pooling orders with incompetence rather than having respect for New Mexico laws as it is written.

The manner in which the Division and Commission carried out its administrative functions is abuse of process that benefited an imprudent operator Alpha over the prudent operator American in its arbitrary orders.

15) The Division and Commission ruling is erroneous, arbitrary, and capricious that are willful acts that violate the notice requirements, its own charged obligated duty to enforce New Mexico law, its own charged obligated duties to protect the environment and the public health, New Mexico laws, Federal laws under Due process rights, Sherman Antitrust Acts, ten (10) elements of willful gross negligent arbitrary violations, and therefore, the rulings, decisions, and Orders in the mentioned cases are NOT ENTITLED.

16) 70-2-28 NMSA; If any person violates, threatens to violate, any statute with respect to the conservation of oil and gas, or both, or any provision, or any rule, regulation or order made, the division through the Attorney General will bring suit against such person or operator for penalties, if any are applicable, and to retrain such person from continuing such violation or from carrying out the threat of violation. It is the charged obligated duty of the Division and Commission to bring forth such numerous severe violations to the Attorney General in the mentioned cases for suit against all persons from continuing such numerous severe violations of New Mexico laws that blatantly effect correlative rights, the environment and the public health and the further duty to collect the 2 years of civil penalties owed by Alpha for its continued violations of its abandoned wells, that have gone uncollected by the Division for over 2 years. The Division has charged obligated duties to collect these civil penalties from Alpha and revert it to the State General Fund, as under NMSA 70-2-31.

American has continuously raised numerous alarms of the numerous violations of 70-2-28 through its notices in its numerous filings, and has brought forth numerous abundance of evidence, highlighting the numerous unethical serious violation of New Mexico law that was at the erroneous unclean hands and abusive actions of the Division and Commission and Alpha, simultaneously.

Therefore, The Division and Commission had more than adequate time during the proceedings to act with integrity and appropriately in its rulings, which the Division and Commission failed to recognize such serious violations of New Mexico law and failed to act upon such violations of New Mexico law with integrity and furthermore, willfully abused its jurisdiction.

17) Under New Mexico law NMAC 19.15.24.9 **ILLEGAL SALE PROHIBITED**, the Division willfully violating NMAC 19.15.5.8 and NMSA 70-2-28 and NMSA 70-2-31; through its erroneous orders that allow the illegal sale of stolen oil and gas through the contortion of New Mexico law and orders is a formal breach of obligated duties, regulation, New Mexico law, and could be generally defined as an illegal act, crime, or violation that can result in penalties, sanctions, fines, or imprisonment.

Alpha counsel Darin Savage continuously attempts to pinkwash violations of New Mexico law to erroneously allow for the illegal sale of oil and gas is evidently prohibited by New Mexico law by all measures.

**CONCLUSION:**

For the ten (12) elements and reasons stated above, American respectfully requests that the Division and Commission have respect to New Mexico laws and its charged obligated duties to present this motion and the mentioned cases to the Attorney General for review.

American respectfully requests the Division and Commission to present, by bringing forth Alpha proposed pooling orders and mentioned cases with filings along with American exhibits, and cases supporting by its filings to the Attorney General for an emergency review and for the Division and Commission to further approve the granting of the Emergency Stay on the mentioned matters while under review by the Attorney General, in the hope that it may with respect provide additional opportunity to meaningfully help to address and resolve the on-going issues associated with the mentioned elements and matters and to further request the retraining of the Division and Commission to promote the consideration of using New Mexico law set by our legislation rather than personal opinions to avoid the continued violations of New Mexico law, charged obligated duties, waste of administrative resources, and substantial delays in the adjudicative process.

Respectfully submitted,



---

Jonathan Samaniego  
P.O. Box 11, Lagerman, NM 88232  
(575)499-7330  
Energy.jrs@gmail.com  
Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Commission and was served on counsel of record via electronic mail on April 8, 2026:

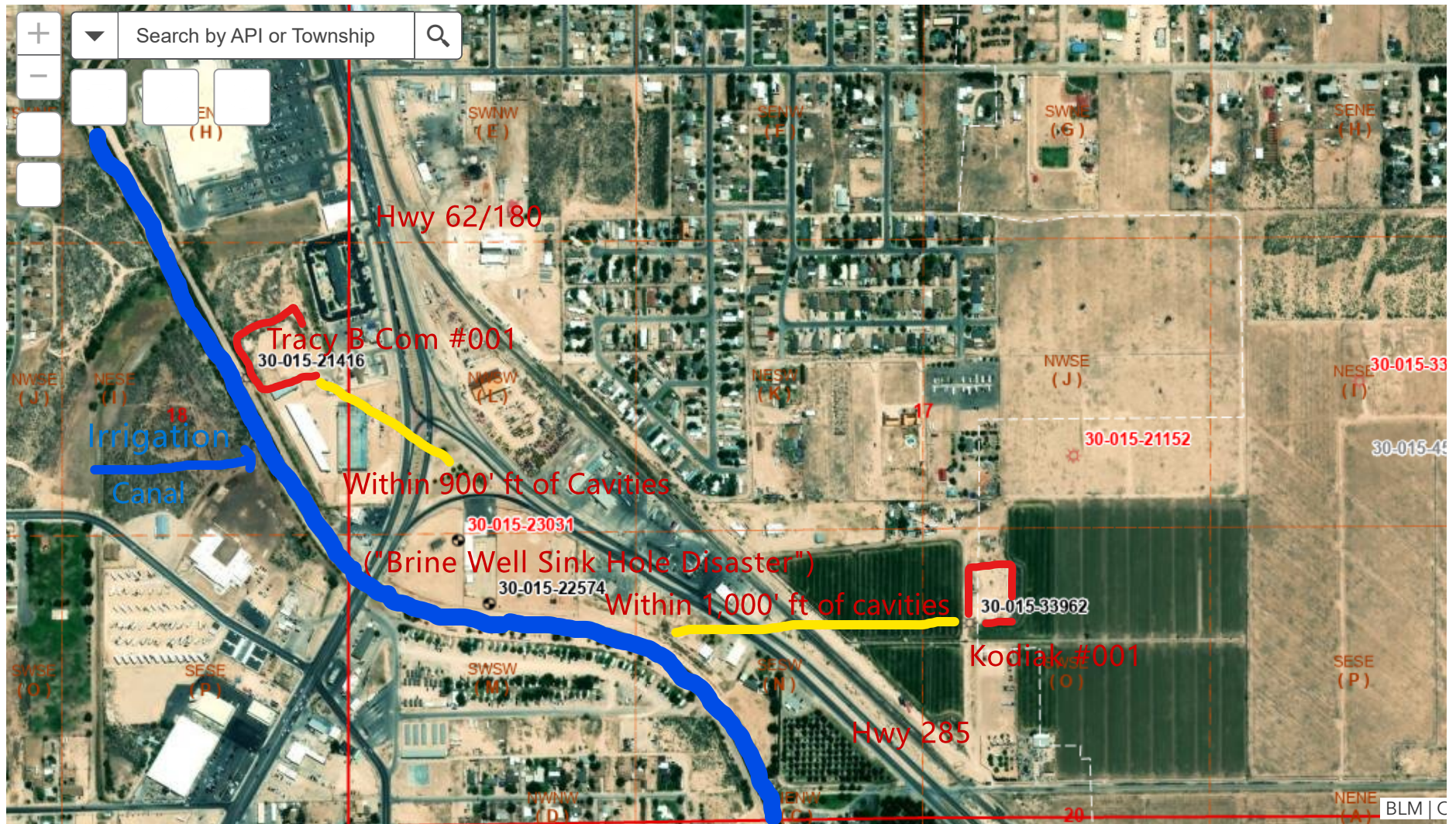
Freya Tschantz, Law Clerk  
Freya.Tschantz@emnrd.nm.gov  
OCD.Hearings@emnrd.nm.gov  
EMNRD-Oil Conservation on Division Clerk

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com Attorneys for Alpha Energy Partners II, LLC, and AEP II Operating, LLC

Michael H. Feldewert Adam G. Rankin  
Paula M. Vance  
mfeldewert@hollandhard.com  
arankin@hollandhart.com  
pmvance@hollandhart.com  
Attorneys for Permian Resources Operating, LLC;  
And Sarvis Permian Land Fund I, LLC,  
U.S. Energy Development Corporation,  
and Sarvis Rockmont Permian Land Fund, LLC

Kaitlyn A. Luck  
P.O. Box 483  
Taos, NM 87571 luck.kaitlyn@gmail.com (361) 648-1973  
Attorney for Chief Capital (O&G) II LLC,  
Covenant Hercules LLC,  
Christian Capstone LLC,  
and Crusader Royalties LLC

Warren Anderson  
Lilli Anderson  
1310 Forest Avenue  
Pasadena, CA 91103  
WarZulu91@gmail.com  
Pro Se



-104.21883 32.38953 Degrees

All rights reserved

**State of New Mexico  
Energy, Minerals and Natural  
Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505  
Change of Operator**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**Previous Operator Information**

**New Operator Information**

	Effective Date:	<div style="border: 1px solid black; padding: 2px;">Effective on the date of approval by the OCD</div>
OGRID:	<u>332195</u>	OGRID: <u>330859</u>
Name:	<u>Civitas Permian Operating, LLC</u>	Name: <u>Alpha Energy Partners LLC</u>
Address:	<u>555 17th Street</u> <u>Suite 3700</u>	Address: <u>PO Box 10701</u>
City, State, Zip:	<u>Denver, CO 80202</u>	City, State, Zip: <u>Midland, TX 79702</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Alpha Energy Partners LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**Alpha Energy Partners LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, Alpha Energy Partners LLC agrees to the following statements:**

1. Initials pm I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials pm I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials pm I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials pm I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials pm I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials pm I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials pm I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials pm For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials pm I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials pm If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials pm No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials pm NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature: 

Printed Name: Nathan S. Bennett

Title: Director, Permitting & Compliance

Date: 03/21/2024 Phone: 303-312-8166

**New Operator**

Signature: 

Printed Name: P. Nick Maxwell

Title: CEO

Date: 3/25/2024 Phone: 432-219-8854

Permit 362230

**NMOC Approval**  
Electronic Signature(s): Rob Jackson, District 2  
Date: March 26, 2024

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 362230

**1 Well Selected for Transfer**

From: Civitas Permian Operating, LLC	OGRID: 332195
To: Alpha Energy Partners LLC	OGRID: 330859

**OCD District: Artesia (1 Well selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
335628	TRACY B COM #001	P	I-18-22S-27E	I	30-015-21416			G

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 362230

**COMMENTS**

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 362230
	Action Type: [C-145] EP Change of Operator

**Comments**

Created By	Comment	Comment Date
abustamante	Rejected: Operator only submitted page 3 of the C-145 3-page document. Please read "Notice of Responsibility" prior to uploading the complete document(s). Re-submit the correct 3-page C-145.	3/26/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

**Previous Operator Information**

**New Operator Information**

OGRID:	<u>332195</u>	OGRID:	<u>330859</u>
Name:	<u>Civitas Permian Operating, LLC</u>	Name:	<u>Alpha Energy Partners LLC</u>
Address:	<u>555 17th Street</u> <u>Suite 3700</u>	Address:	<u>PO Box 10701</u>
City, State, Zip:	<u>Denver, CO 80202</u>	City, State, Zip:	<u>Midland, TX 79702</u>

Effective Date:	Effective on the date of approval by the OCD
-----------------	--

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Alpha Energy Partners LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**Alpha Energy Partners LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, Alpha Energy Partners LLC agrees to the following statements:**

1. Initials PA I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials PA I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials PA I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials PA I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials PA I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state of fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials PA I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials PA I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials PA For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials PA I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials PA If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials PA No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials PA NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature: 

Printed Name: Nathan S. Bennett

Title: Director, Permitting & Compliance

Date: 03/21/2024 Phone: 303-312-8166

**New Operator**

Signature: 

Printed Name: P. Nick Maxwell

Title: CEO

Date: 3/25/2024 Phone: 432-219-8857

Permit 362231

**NMOCD Approval**  
Electronic Signature(s): Rob Jackson, District 2  
Date: March 26, 2024

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 362231

**1 Well Selected for Transfer**

From: Civitas Permian Operating, LLC	OGRID: 332195
To: Alpha Energy Partners LLC	OGRID: 330859

**OCD District: Artesia (1 Well selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
335627	COLONIA A COM #001	P	K-18-22S-27E	K	30-015-21593			G

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 362231

**COMMENTS**

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 362231
	Action Type: [C-145] EP Change of Operator

**Comments**

Created By	Comment	Comment Date
abustamante	Rejected: Operator only submitted page 3 of the C-145 3-page document. Please read "Notice of Responsibility" prior to uploading the complete document(s). Re-submit the correct 3-page C-145.	3/26/2024

**State of New Mexico  
Energy, Minerals and Natural  
Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505  
Change of Operator**

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**Previous Operator Information**

**New Operator Information**

	Effective Date:	<div style="border: 1px solid black; padding: 2px;">Effective on the date of approval by the OCD</div>
OGRID:	<u>332195</u>	OGRID: <u>330859</u>
Name:	<u>Civitas Permian Operating, LLC</u>	Name: <u>Alpha Energy Partners LLC</u>
Address:	<u>555 17th Street</u> <u>Suite 3700</u>	Address: <u>PO Box 10701</u>
City, State, Zip:	<u>Denver, CO 80202</u>	City, State, Zip: <u>Midland, TX 79702</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Alpha Energy Partners LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**Alpha Energy Partners LLC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, Alpha Energy Partners LLC agrees to the following statements:**

1. Initials AM I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials AM I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials AM I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials AM I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials AM I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials AM I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials AM I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials AM For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials AM I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials AM If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials AM No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials AM NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**


Signature: 

Printed Name: Nathan S. Bennett

Title: Director, Permitting & Compliance

Date: 03/21/2024 Phone: 303-312-8166

**New Operator**

Signature: 

Printed Name: P. Nick Maxwell

Title: CEO

Date: 3/25/2024 Phone: 432-219-0854

Permit 362232

**NMOC Approval**  
Electronic Signature(s): Rob Jackson, District 2  
Date: April 10, 2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 362232

**1 Well Selected for Transfer**

From: Civitas Permian Operating, LLC	OGRID: 332195
To: Alpha Energy Partners LLC	OGRID: 330859

**OCD District: Artesia (1 Well selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
335714	KODIAK #002	P	O-17-22S-27E	O	30-015-33962			G

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 362232

**COMMENTS**

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 362232
	Action Type: [C-145] EP Change of Operator

**Comments**

Created By	Comment	Comment Date
abustamante	Rejected: New Operator did not meet the additional single well financial assurance due to an inactive well for \$48980 as per rule 19.15.8.9 NMAC. Operator only submitted page 3 of the C-145 3-page document. Please read "Notice of Responsibility" prior to uploading the complete document(s). Re-submit the correct 3-page C-145.	3/26/2024
abustamante	Rejected #2: New Operator did not meet the additional single well financial assurance due to an inactive well for \$48980 as per rule 19.15.8.9 NMAC. Please hold the re-submittal until the bond has been met and sent to Santa Fe and the operator has received approval.	3/26/2024

(Exhibit E)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
AEP II OPERATING, LLC**

**CASE NO. 25166  
ORDER NO. R-23961**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 4, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. AEP II Operating, LLC (“Applicant”) submitted an application to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A on October 8, 2024, in Case No. 24944.
2. Applicant submitted an amended application (“Application”) to compulsory pool the uncommitted oil and gas interests within the Unit on January 14, 2025. The Application was amended to request that Paloma Permian AssetCo, LLC (“Paloma”) be designated as the operator of the Unit.
3. Case No. 24944 was dismissed under Order No. R-23668 issued on January 28, 2025.
4. Applicant will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Applicant proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Applicant identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. The Application was heard by the Hearing Examiner on the date specified above, during which Applicant presented evidence through affidavits in support of the Application.
8. Covenant Hercules, LLC, Christian Capstone, LLC, Crusader Royalties, LLC, Chief Capital II, LLC, and American Energy Resources, LLC (“AER”) filed motions to dismiss Case No. 25166. Each motion was denied during the hearing (TR pg. 19 and 39).

9. AER objected to the hearing proceeding by affidavit on January 29, 2025. AER did not present a case in chief or cross examine Applicant's witnesses. AER is the operator of record for the Saik No. 1 well (API No. 30-015-20971) which is in the Northwest quarter of the Northeast quarter of Section 17 in Township 22 South and Range 27 East and is reported to be completed in the Wolfcamp formation ("Saik Well"). At hearing, Applicant presented evidence in the form of affidavits and sworn expert testimony as to whether AER has an interest in the Unit.
  - a. Applicant provided a summary of ownership in the Unit that does not include an interest owned by AER.
  - b. Applicant asserts that AER believes it has interest in the Unit due to its involvement with the Saik Well. Applicant testified that AER does not own wellbore or leaseholder rights in the Unit (TR pg. 92-93).
  - c. Applicant testified that AER does not have an interest in the Unit (TR pg. 93).
  
10. Warren and Lillie Anderson ("Andersons") objected to the hearing proceeding by affidavit on or about February 11, 2025. In their objection, Andersons stated that Applicant negotiated in bad faith. At hearing, Applicant's expert submitted an affidavit that it negotiated in good faith as follows:
  - a. Applicant was in regular communication with Andersons:
    - i. On August 21, 2024, well proposals were sent.
    - ii. On September 30, 2024, discussions regarding interest and potentially leasing occurred.
    - iii. Between September 2024 and October 8, 2024, ongoing discussions to reach an agreement occurred.
  - b. Andersons own 0.275482 acres of unleased mineral interest in the Unit.
  - c. Applicant offered to lease Andersons' unleased mineral interest for \$3,000 per acre and 25% royalty for a 3-year lease with an option to extend the lease for an additional 2 years for \$3,000 per acre.
  - d. Applicant testified that its lease offer to Andersons was above and beyond fair market value.
  - e. Andersons offered to allow Applicant to lease Anderson's unleased mineral interest for \$12,000 per acre and 50% royalty with an additional payment. It is unclear whether the additional payment was in the amount of \$50,000 or \$100,000 (TR pg. 124-125).
  - f. Applicant testified that it negotiated with Andersons in good faith.

### CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
12. Applicant is the owner of an oil and gas working interest within the Unit.
13. Applicant satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
14. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
15. AER did not provide evidence that demonstrates AER has an interest in the Unit.
16. NMSA 1978, Section 70 does not define what constitutes as “good faith” effort, therefore good faith effort claims are reviewed by OCD on a case-by-case basis. The Oil Conservation Commission issued Order R-21679-D on July 14, 2022, which utilizes criteria established in Order R-13165 issued on September 15, 2009. The relevant part of Findings Paragraph 5 of Order R-13165 states:

*“(d) The issue of compliance with the more subjective requirement the Division has customarily recognized for good faith negotiation is better examined in these cases, and in most cases, at the compulsory pooling hearing, **based upon a full evidentiary record...[emphasis added]**”*

Thus, based upon evidence received at the hearing and in the administrative record, Applicant negotiated with Andersons in good faith.

17. Applicant has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

22. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
23. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
24. Paloma is designated as operator of the Unit and the Well(s).
25. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Applicant shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
26. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Applicant shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
27. The Applicant shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
28. This Order shall terminate automatically if the Applicant fails to comply with the preceding paragraph unless the Applicant requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Applicant must set the case for a hearing.
29. Applicant may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Applicant must set the case for a hearing.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Applicant shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Applicant submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of

- production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Applicant no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Applicant submits a Form C-105 for a well, Applicant shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
  34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Applicant its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Applicant shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
  35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
  36. No later than within ninety (90) days after Applicant submits a Form C-105 for a well, Applicant shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
  37. Applicant may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

38. Applicant may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Applicant shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Applicant shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
42. Except as provided above, Applicant shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Applicant shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Albert Chang*

Date: 9/8/2025

---

ALBERT CHANG  
DIRECTOR  
AC/dm

CASE NO. 25166  
ORDER NO. R-23961

# R-23961 EXHIBIT A

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25166</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: March 4, 2025 (Scheduled hearing)</b>	
Applicant	Alpha Energy Partners II, LLC
Designated Operator & OGRID (affiliation if applicable)	Paloma Permian AssetCO, LLC, OGRID No. 332449
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNER II, LLC, FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Covenant Hercules, LLC Christian Capstone, LLC Crusader Royalties, LLC Chief Capital (O&G) II LLC Permian Resources Operating, LLC American Energy Resources LLC Jonathan Samaniego Warren and Lilli Anderson
Well Family	Hollywood Star Fee 17-18
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage Wolfcamp; Pool Code: [98220]
Well Location Setback Rules:	Division's Special Rules for the Purple Sage Wolfcamp Pool as established in Order No. R-14262.
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1267.84-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	West to East
Description: TRS/County	All of Section 17 and Section 18, in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, S/2 of Sections 17 and 18, T22S-R27E
Proximity Defining Well: if yes, description	Yes, Hollywood Star 17-18 Fee 802H
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Hollywood Star 17-18 Fee 701H Well (API No. 30-015-Pending) SHL: Unit L, 1,651' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 4, 724 FSL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 701H Well: FTP: Unit P, 724' FSL, 330' FEL, Section 17, T22S-R27E LTP: Lot 4, 724' FSL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 701H Well: TVD approx. 8,809', TMD 19,150'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Hollywood Star 17-18 Fee 702H Well (API No. 30-015-Pending) SHL: Unit L, 1,671' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 3, 2,024' FSL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,

### R-23961 EXHIBIT A

Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee Com 702H Well: FTP: Unit I, 2,024' FSL, 330' FEL, Section 17, T22S-R27E LTP: Lot 3, 2,024' FSL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 702H Well: TVD approx. 8,809', TMD 19,150'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	Hollywood Star 17-18 Fee 703H Well (API No. 30-015-Pending) SHL: Unit L, 2,421' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 2, 1,960' FNL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 703H Well: FTP: Unit H, 1,960' FNL, 330' FEL, Section 17, T22S-R27E LTP: Lot 2, 1,960' FNL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 703H Well: TVD approx. 8,809', TMD 19,150'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #4	Hollywood Star 17-18 Fee 704H Well (API No. 30-015-Pending) SHL: Unit L, 2,441' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 1, 660' FNL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 704H Well: FTP: Unit A, 660' FNL, 330' FEL, Section 17, T22S-R27E LTP: Lot 1, 660' FNL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 704H Well: TVD approx. 8,809', TMD 19,150'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #5	Hollywood Star 17-18 Fee 801H Well (API No. 30-015-Pending) SHL: Unit L, 1,691' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 3, 1,374' FSL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 801H Well: FTP: Unit I, 1,374' FSL, 330' FEL, Section 17, T22S-R27E LTP: Lot 3, 1,374' FSL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 801H Well: TVD approx. 9,402', TMD 19,725'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #6	Hollywood Star 17-18 Fee 802H Well (API No. 30-015-Pending) SHL: Unit L, 1,711' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 2, 2,610' FNL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 802H Well: FTP: Unit H, 2,610' FNL, 330' FEL, Section 17, T22S-R27E LTP: Lot 2, 2,610' FNL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 802H Well: TVD approx. 9,402', TMD 19,725'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #7	Hollywood Star 17-18 Fee 803H Well (API No. 30-015-Pending) SHL: Unit L, 2,401' FSL, 180' FWL, Section 16, T22S-R27E; BHL: Lot 1, 1,310' FNL, 200' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico, laydown,
Horizontal Well First and Last Take Points	Hollywood Star 17-18 Fee 803H Well: FTP: Unit A, 1,310' FNL, 330' FEL, Section 17, T22S-R27E LTP: Unit 1, 1,310' FNL, 330' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	Hollywood Star 17-18 Fee 803H Well: TVD approx. 9,402', TMD 19,725'; Wolfcamp formation, See Exhibit A, A-1 & B-2

## R-23961 EXHIBIT A

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8500, Exhibit A
Production Supervision/Month \$	\$850, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owner; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 20
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-4, B-5, B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	25-Feb-25

(Exhibit F)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
ALPHA ENERGY PARTNERS II, LLC**

**CASE NO. 25495  
ORDER NO. R-23977**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 7, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Alpha Energy Partners II, LLC (“Alpha”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Alpha seeks to designate Paloma Permian AssetCo, LLC as the operator (“Operator”) of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 25495  
ORDER NO. R-23977

Page 2 of 8

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Albert Chang*

Date: 9/2/2025

**ALBERT CHANG**  
**DIRECTOR**

AC/asf

CASE NO. 25495  
ORDER NO. R-23977

Page 5 of 8

**Exhibit A**

Received by OCD: 7/31/2025 4:22:28 PM

Page 8 of 345

<b>ALPHA COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25495</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 7, 2025 (Scheduled hearing)</b>	
<b>Applicant</b>	Alpha Energy Partners II, LLC
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	Paloma Permian AssetCO, LLC, OGRID No. 332449
<b>Applicant's Counsel:</b>	Darin C. Savage, Abadie & Schill, P.C.
<b>Case Title:</b>	APPLICATION OF ALPHA ENERGY PARTNER II, LLC, FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
<b>Entries of Appearance/Intervenors:</b>	N/A
<b>Well Family</b>	Hollywood Star
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Bone Spring formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	From the top of the Bone Spring formation to the base of the Bone Spring formation, including the Avalon
<b>Pool Name and Pool Code:</b>	Esperanza, Bone Spring; Pool Code: [97755]
<b>Well Location Setback Rules:</b>	Statewide Rules
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	316.84-acre, more or less
<b>Building Blocks:</b>	Quarter-quarter sections (40 Acre Blocks)
<b>Orientation:</b>	East to West
<b>Description: TRS/County</b>	N/2 N/2 of Section 17 and Section 18, in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</b>	Yes, Standard Spacing Unit
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No, N/A
<b>Proximity Tracts: If yes, description</b>	No, N/A
<b>Proximity Defining Well: if yes, description</b>	N/A
<b>Applicant's Ownership in Each Tract</b>	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Add wells as needed

Released to Imaging: 7/31/2025 4:31:42 PM

CASE NO. 25495  
ORDER NO. R-23977

Received by OCD: 7/31/2025 4:22:26 PM

Page 9 of 111

<b>Well #1</b>	<b>Hollywood Star 17-18 Fee 504H Well</b> SHL: Unit L, 2,403' FSL, 315' FWL, Section 16, T22S-R27E; BHL: Lot 1, 660' FNL, 50' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: 2nd Bone Spring formation Well Orientation: East of West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Hollywood Star 17-18 Fee 504H Well</b> FTP: Unit A, 660' FNL, 100' FEL, Section 17, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>Hollywood Star 17-18 Fee 504H Well</b> TVD approx. 7,140'; TMD approx. 18,100'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-3
<b>Well #2</b>	<b>Hollywood Star 17-18 Fee 554H Well</b> SHL: Unit L, 2,443' FSL, 315' FWL, Section 16, T22S-R27E; BHL: Lot 1, 660' FNL, 50' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: 3rd Bone Spring (Harkey) formation Well Orientation: East to West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Hollywood Star 17-18 Fee 554H Well</b> FTP: Unit A, 660' FNL, 100' FEL, Section 17, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>Hollywood Star 17-18 Fee 554H Well</b> TVD approx. 7,860'; TMD approx. 18,850'; 3rd Bone Spring (Harkey) formation, See Exhibit A, A-1 & B-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2

Released to Imaging: 7/31/2025 4:31:42 PM

Received by OCD: 7/31/2025 4:22:28 PM

Page 10 of 101

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10, Exhibit C-2 (Returned Letters)
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates in Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-2, B-2, B-3, B-6, B-7, B-8
HSU Cross Section	Exhibit B-3, B-7, B-8
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-3, B-7, B-8
Cross Section (including Landing Zone)	Exhibit B-3, B-6, B-7, B-8
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	30-Jul-25

Released to Imaging: 7/31/2025 4:31:52 PM

CASE NO. 25495  
 ORDER NO. R-23977

(Exhibit G)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
AEP II OPERATING, LLC**

**CASE NO. 25496  
ORDER NO. R-23989**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 27, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. AEP II Operating, LLC (“Applicant”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Applicant seeks to have Paloma Permian AssetCo, LLC (“Paloma”) designated as the operator of the Unit.
2. Applicant will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Applicant proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Applicant identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Applicant presented evidence through affidavits in support of the Application.
6. Warren and Lillie Anderson (“Andersons”) objected to the hearing proceeding by affidavit on or about August 5, 2025. In their objection, Andersons stated that Applicant negotiated in bad faith. At hearing, Applicant’s expert submitted an affidavit that it negotiated in good faith as follows:
  - a. Applicant was in regular communication with Andersons:
    - i. On April 25, 2025, well proposals were sent.
    - ii. On May 8, 2025, well proposals were received.
    - iii. On July 30, 2025, an email was received regarding lease terms.

- iv. Between August 1, 2025 and August 21, 2025, ongoing discussions to reach an agreement occurred.
    - b. Andersons own 0.275482 acres of unleased mineral interest in the Unit (“Andersons’ Acreage”).
    - c. Applicant offered to lease Andersons’ Acreage for \$5,000 (approximately \$18,100 per acre) and 25% royalty for a 3-year lease with an option to extend the lease for an additional two (2) years for \$5,000 (approximately \$18,100 per acre).
    - d. Applicant testified that its lease offer to Andersons was above fair market value.
    - e. Andersons offered to allow Applicant to lease Andersons’ Acreage for:
      - i. \$14,000 per year for the first three (3) years (total of \$42,000 or approximately \$152,400 per acre);
      - ii. \$900 per month for the first three (3) years (total of \$32,400 or approximately \$117,600 per acre);
      - iii. 25% royalty; and
      - iv. \$1.50 per barrel sold from each well (approximately 2,500% royalty when oil is sold at \$70 per barrel).
    - f. Applicant testified that it negotiated with Andersons in good faith.
- 7. Applicant provided notice of Case No. 25496 to Bobby Anderson rather than Andersons. Applicant submitted an affidavit and testimony regarding this topic as follows:
  - a. A title search at the Eddy County courthouse was conducted on or around October of 2024. The results of that title search concluded that Andersons’ Acreage is recorded as being owned by Bobby Anderson.
  - b. Ongoing monitoring of title has indicated that a probate has not been submitted into record showing the transfer of ownership of Andersons’ Acreage to another person.

Andersons submitted testimony regarding this topic as follows:

- c. Bobby Anderson has been deceased for approximately twenty (20) years and Andersons’ Acreage is now owned by Bobby Anderson’s daughter, Lillie Anderson.
  - d. A probate indicating the transfer of ownership of Andersons’ Acreage to Lillie Anderson was filed approximately twenty (20) years ago.

### CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
9. Applicant is the owner of an oil and gas working interest within the Unit.
10. Applicant satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
11. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
12. NMSA 1978, Section 70 does not define what constitutes as “good faith” effort, therefore good faith effort claims are reviewed by OCD on a case-by-case basis. The Oil Conservation Commission issued Order R-21679-D on July 14, 2022, which utilizes criteria established in Order R-13165 issued on September 15, 2009. The relevant part of Findings Paragraph 5 of Order R-13165 states:

*“(d) The issue of compliance with the more subjective requirement the Division has customarily recognized for good faith negotiation is better examined in these cases, and in most cases, at the compulsory pooling hearing, **based upon a full evidentiary record...[emphasis added]**”*

Thus, based upon evidence received at the hearing and in the administrative record, Applicant negotiated with Andersons in good faith.

13. Applicant has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
14. The Unit contains separately owned uncommitted interests in oil and gas minerals.
15. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
16. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
17. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### ORDER

18. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

19. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
20. Paloma is designated as operator of the Unit and the Well(s).
21. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Applicant shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
22. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Applicant shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
23. The Applicant shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
24. This Order shall terminate automatically if the Applicant fails to comply with the preceding paragraph unless the Applicant requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Applicant must set the case for a hearing.
25. Applicant may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Applicant must set the case for a hearing.
26. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
27. Applicant shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
28. No later than thirty (30) days after Applicant submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Applicant no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the

Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

29. No later than one hundred eighty (180) days after Applicant submits a Form C-105 for a well, Applicant shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
30. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Applicant its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Applicant shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
31. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
32. No later than within ninety (90) days after Applicant submits a Form C-105 for a well, Applicant shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
33. Applicant may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
34. Applicant may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges;

and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 35. Applicant shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 36. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Applicant shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 37. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 38. Except as provided above, Applicant shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 39. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Applicant shall inform OCD no later than thirty (30) days after such occurrence.
- 40. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

\_\_\_\_\_  
**ALBERT CHANG**  
**DIRECTOR**  
AC/dm

Date: 9/8/2025

CASE NO. 25496  
ORDER NO. R-23989

## R-23989 EXHIBIT A

<b>ALPHA COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25496</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: August 7, 2025 (Scheduled hearing)</b>	
Applicant	Alpha Energy Partners II, LLC
Designated Operator & OGRID (affiliation if applicable)	Paloma Permian AssetCO, LLC, OGRID No. 332449
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNER II, LLC, FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Hollywood Star
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Bone Spring formation to the base of the Bone Spring formation, including the Avalon
Pool Name and Pool Code:	Esperanza, Bone Spring; Pool Code: [97755]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	316.92-acre, more or less
Building Blocks:	Quarter-quarter sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Section 17 and Section 18, in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No, N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

R-23989 EXHIBIT A

<b>Well #1</b>	<b>Hollywood Star 17-18 Fee 503H Well</b> (API No. PENDING), SHL: Unit L, 2,383' FSL, 315' FWL, Section 16, T22S-R27E; BHL: Lot 2, 1,980' FNL, 50' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: 2nd Bone Spring formation Well Orientation: East to West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Hollywood Star 17-18 Fee 503H Well</b> FTP: Unit H, 1,980' FNL, 100' FEL, Section 17, T22S-R27E LTP: Lot 2, 1,980' FNL, 100' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>Hollywood Star 17-18 Fee 503H Well</b> TVD approx. 7,140', TMD approx. 17,800'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-3
<b>Well #2</b>	<b>Hollywood Star 17-18 Fee 553H Well</b> (API No. PENDING), SHL: Unit L, 2,423' FSL, 315' FWL, Section 16, T22S-R27E; BHL: Lot 2, 1,980' FNL, 50' FWL, Section 18, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: 3rd Bone Spring formation Well Orientation: East-West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Hollywood Star 17-18 Fee 553H Well</b> FTP: Unit H, 1,980' FNL, 100' FEL, Section 17, T22S-R27E LTP: Lot 2, 1,980' FNL, 100' FWL, Section 18, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>Hollywood Star 17-18 Fee 553H Well</b> TVD approx. 7,860', TMD approx. 18,550'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1

## R-23989 EXHIBIT A

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10, Exhibit C-2 (Returned Letters)
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-2, B-2, B-3, B-6, B-7, B-8
HSU Cross Section	Exhibit B-3, B-7, B-8
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-3, B-7, B-8
Cross Section (including Landing Zone)	Exhibit B-3, B-6, B-7, B-8
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	30-Jul-25

(Exhibit H)

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

-----  
IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

Case Nos. 25166, 24963.  
-----

DATE: Tuesday, March 4, 2025  
TIME: 8:58 a.m.  
BEFORE: Hearing Examiner Gregory A. Chakalian  
LOCATION: Pecos Hall, Wendell Chino Building  
1220 South Saint Francis Drive  
Santa Fe, NM 87505  
REPORTED BY: James Cogswell  
JOB NO.: 7086589

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

A P P E A R A N C E S

ON BEHALF OF APPLICANT ALPHA ENERGY PARTNERS 2 LLC AND  
PALOMA PERMIAN ASSET COMPANY:

DARIN C. SAVAGE, ESQUIRE  
Abadie & Schill, P.C.  
214 Mckenzie Street  
Santa Fe, NM 87501  
darin@abadieschill.com  
(970) 385-4401

ON BEHALF OF CHIEF CAPITAL OG 2 LLC, COVENANT HERCULES  
LLC, CHRISTIAN CAPSTONE LLC, AND CRUSADER ROYALTIES  
LLC:

KAITLYN A. LUCK, ESQUIRE  
P.O. Box 483  
Taos, NM 87571  
luck.kaitlyn@gmail.com  
(361) 648-1973

1                   A P P E A R A N C E S   (Cont'd):  
2   ON BEHALF OF PERMIAN RESOURCES OPERATING LLC, SARVIS  
3   PERMIAN LAND FUND 1 LLC, US ENERGY DEVELOPMENT  
4   CORPORATION, AND SARVIS ROCKMONT PERMIAN LAND FUND  
5   LLC:

6           PAULA M. VANCE, ESQUIRE  
7           Holland & Hart LLP  
8           110 North Guadalupe Street, Suite 1  
9           Santa Fe, NM 87501  
10          pmvance@hollandhart.com  
11          (505) 988-4421

12  
13   ON BEHALF OF MAGNUM HUNTER, A SUBSIDIARY OF CIMAREX  
14   ENERGY:

15          DEANA M. BENNETT, ESQUIRE (by videoconference)  
16          Modrall Sperling  
17          500 4th Street Northwest, Suite 1000  
18          Albuquerque, NM 87102  
19          deana.bennett@modrall.com  
20          (505) 848-1800

21  
22  
23  
24  
25

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

A P P E A R A N C E S (Cont'd):  
ON BEHALF OF AMERICAN ENERGY RESOURCES LLC:  
PAUL J. KENNEDY, ESQUIRE (by videoconference)  
Kennedy Hernandez & Harrison PC  
201 12th Street Northwest  
Albuquerque, NM 87102  
pkennedy@kennedyhernandez.com  
(505) 842-8662

Also Present:  
Dean McClure, Technical Examiner (by  
videoconference)  
Warren Anderson (by videoconference)

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

I N D E X

PAGE

VOIR DIRE of Jaron Simon					
By The Hearing Examiner					137
VOIR DIRE of James Dupuis					
By The Hearing Examiner					196
WITNESSES:	DX	CX	RDX	RCX	
Case 25166:					
JOHN COFFMAN					
By Mr. Savage	49				
By Ms. Luck		50			
By Mr. Anderson		82			
By Mr. McClure		85			
By Mr. Savage			107		
By Ms. Luck					114
By Mr. Anderson					118
JASON MCCLAIN					
By Mr. Savage	128				
By Mr. Anderson		131			
MARK MCCOY					
By Mr. Savage	133				
By Mr. Anderson		134			

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

I N D E X (Cont'd)

WITNESSES:	DX	CX	RDX	RCX
Case 25166:				
JARON SIMON				
By Mr. Savage	135			
By Ms. Luck		141		
By Mr. Anderson		143		
JONATHAN SAMANIEGO				
By Mr. Kennedy	172			
Case 24963:				
COLLIN CHRISTIAN				
By Ms. Vance	186			
By Mr. McClure		188		

E X H I B I T S		
NO.	DESCRIPTION	ID/EVD
Case 25166:		
Exhibit A1	Exhibit A1	45/ 47
Exhibit A2	Ownership Exhibit	45/ 47
Exhibit A3	Exhibit A3	45/ 47
Exhibit A4	Chronology of Contacts	45/ 47
Exhibit B1	Self-Affirmed Statement of John Coffman, Landman	45/ 47
Exhibit B2	Self-Affirmed Statement of Jason McClain, Geologist	45/ 47
Exhibit B3	Self-Affirmed Statement of Mark McCoy, Engineer	45/ 47
Exhibit D	Notice & Affidavits	45/ 47
Exhibit E	Self-Affirmed Statement of Jaron P. Simon, Engineer	45/ 47
NO.	DESCRIPTION	ID/EVD
Case 24963:		
Permian:		
Exhibit A	Compulsory Pooling Application Checklist	180/181
Exhibit B	Application of Permian Resources Operating LLC for Compulsory Pooling	181/181

Page 7

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

E X H I B I T S (Cont'd)

NO.	DESCRIPTION	ID/EVD
Case 24963:		
Permian:		
Exhibit C	Self-Affirmed Statement of Collin Christian, Landman	180/181
Exhibit D	Self-Affirmed Statement of Tyler Chesworth, Geologist	
Exhibit E	Self-Affirmed Notice Statement	181/181
Exhibit F	Notice of Publication	181/181

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

P R O C E E D I N G S

THE HEARING EXAMINER: Good morning.  
My name is Gregory Chakalian. I'm the hearing  
examiner for the Oil Conservation Division. This is a  
special docket in which we are hearing some contested  
cases. Those case numbers are 25166 -- let's  
see -- 24963, and I believe those are the two cases  
we're hearing this morning.

Entries of appearance, please?

MR. SAVAGE: Good morning, Mr. Hearing  
Examiner.

Good morning, Technical Examiner.

Darin Savage with the Santa Fe Office  
of Abadie & Schill, appearing on behalf of Alpha  
Energy Partners 2 LLC, the applicant; and also on  
behalf of Paloma Permian Asset Company -- or Co. LLC.  
And that is Alpha's designated operator, and we have  
one witness from that entity.

THE HEARING EXAMINER: Thank you.

MS. LUCK: And good morning. Kaitlyn  
Luck, here on behalf of Chief Capital OG 2 LLC,  
Covenant Hercules LLC, Christian Capstone LLC, and  
Crusader Royalties LLC. And that's in Case 25166.

THE HEARING EXAMINER: Do you have any  
witnesses?

1 MS. LUCK: I'm not calling any  
2 witnesses today, no.

3 THE HEARING EXAMINER: Are you  
4 monitoring, or are you -- have you objected?

5 MS. LUCK: Yes, I've objected. We have  
6 filed a motion to dismiss. I would like to argue that  
7 motion at the beginning of this hearing, and proceed  
8 with cross-examinations -- questions if the hearing  
9 proceeds at that point.

10 THE HEARING EXAMINER: Sounds good.  
11 Thank you.

12 MS. VANCE: Good morning, Mr. Hearing  
13 Examiner. Paula Vance with the Santa Fe office of  
14 Holland & Hart, on behalf of Permian Resources  
15 Operating LLC, as well as Sarvis Permian Land Fund 1  
16 LLC, US Energy Development Corporation, Sarvis -- and  
17 Sarvis Rockmont Permian Land Fund LLC.

18 In Permian, we are just observing. And  
19 then for the other -- Permian Resources, we're just  
20 observing, and then for the other parties, we are  
21 supporting the applicant in this case, Alpha, and  
22 their operator, Paloma.

23 THE HEARING EXAMINER: Thank you.  
24 Let's deal with some preliminary matters first.

25 MS. BENNETT: Oh. Good morning,

1 Mr. Examiner. I'm Deana Bennett here, and -- at  
2 Modrall Sperling on behalf of Magnum Hunter, a  
3 subsidiary of Cimarex Energy.

4 THE HEARING EXAMINER: And your  
5 position?

6 MS. BENNETT: We're monitoring the  
7 cases.

8 THE HEARING EXAMINER: Thank you. Are  
9 there any other entries of appearance?

10 MR. SAMANIEGO: Jonathan Samaniego,  
11 here on behalf of American Energy. Has -- Mr. Paul  
12 Kennedy, is he here today?

13 THE HEARING EXAMINER: No one has  
14 spoken up yet.

15 MR. SAMANIEGO: Okay. Then yes,  
16 Samaniego, representative of American Energy.

17 THE HEARING EXAMINER: Did you hire  
18 counsel?

19 MR. SAMANIEGO: I did hire counsel.

20 THE HEARING EXAMINER: Okay.

21 And, Freya, was there an entry of  
22 appearance for Mr. Kennedy?

23 MS. TSCHANTZ: There was, and he's on  
24 the line.

25 THE HEARING EXAMINER: Okay.

1 MS. TSCHANTZ: He's just muted.

2 THE HEARING EXAMINER: Mr. Kennedy, are  
3 you going to enter an appearance?

4 Okay. We'll proceed without him until  
5 he enters an appearance. So Mr. Samaniego, your  
6 attorney has not entered an appearance this morning.

7 MR. SAMANIEGO: Can I request for a  
8 continuance?

9 THE HEARING EXAMINER: No.

10 MR. SAMANIEGO: I think that isn't  
11 fair, that Counsel should be here.

12 THE HEARING EXAMINER: No, sir.

13 MR. SAMANIEGO: So as far as the  
14 statute -- the statute state that a party is entitled  
15 to counsel. And if there -- there must be a  
16 continuance due to a -- for counsel having trouble  
17 either getting to the hearing, or being able to attend  
18 the hearing, for -- for whatever reason. It must be  
19 continued.

20 UNKNOWN SPEAKER: There is two  
21 attachments to the email I just forwarded to you.

22 THE HEARING EXAMINER: Who's speaking?

23 MR. SAMANIEGO: He needs to wait his  
24 turn. He must be muted.

25 THE HEARING EXAMINER: Okay.

Page 12

1 Mr. Samaniego, I understand your motion to continue.  
2 It's been denied, so we're going to continue. And  
3 we're going to deal with preliminary motions first.

4 And we're going to start by looking at  
5 your motion to strike, Mr. Kennedy.

6 MR. KENNEDY: Mr. Hearing Officer, this  
7 is Paul Kennedy. I was having some technical  
8 problems. I enter for American Energy Resources LLC.

9 THE HEARING EXAMINER: Okay. Thank  
10 you. Good morning, sir. So Mr. Kennedy, I have a  
11 document filed by your client on February 19. Are you  
12 familiar with this document?

13 MR. KENNEDY: Barely, but I -- yes, I  
14 have it here.

15 THE HEARING EXAMINER: Oh. You have it  
16 there? Okay.

17 MR. KENNEDY: Which one are you  
18 referring to?

19 THE HEARING EXAMINER: I only have one  
20 from your client, sir. And don't know that it's  
21 proper -- I -- when did you enter an appearance?

22 MR. KENNEDY: February 24.

23 THE HEARING EXAMINER: Okay. Fine.  
24 Okay. Do you want to adopt this motion to strike, or  
25 do you want to --

Page 13

1 MR. KENNEDY: Yes, I would adopt  
2 anything that he's filed.

3 THE HEARING EXAMINER: Okay. Perfect.  
4 We're going to deal with this today, along with other  
5 motions, before we begin our hearing to receive  
6 evidence on this contested matter. So do you want to  
7 argue this motion to strike?

8 MR. KENNEDY: Sure. I can -- yeah, I  
9 can argue it. It's pretty much, self-explanatory.  
10 We'd ask that you accept it on the face of the  
11 pleading, and grant the motion.

12 THE HEARING EXAMINER: Okay. All  
13 right. Thank you.

14 Okay. So which party wants to oppose  
15 this motion? Who's opposed to this motion to strike?

16 MR. SAVAGE: Mr. Examiner, Alpha Energy  
17 Partners 2 LLC is opposing, and objecting to --

18 THE HEARING EXAMINER: All right. I  
19 read your consolidated response.

20 MR. SAVAGE: So Mr. Hearing Examiner,  
21 that was -- the consolidated response was for Chief  
22 and Covenant, and our response was a response --

23 THE HEARING EXAMINER: I have it.

24 MR. SAVAGE: -- and an amended motion.

25 THE HEARING EXAMINER: I have all of

1 your responses. And this one is not a consolidated  
2 response. It's filed on 2/26.

3 Mr. Kennedy, did you receive Alpha  
4 Energy's response to your client's motion to strike?

5 MR. KENNEDY: I believe -- yes, I  
6 believe I did.

7 THE HEARING EXAMINER: Okay. Very  
8 good. Okay.

9 So Mr. Kennedy, how familiar are you  
10 with these Oil Conservation Division matters?

11 MR. KENNEDY: I'm not familiar. I'm  
12 trying to --

13 THE HEARING EXAMINER: I know.

14 MR. KENNEDY: -- preserve -- I'm trying  
15 to preserve my client's position until he can get  
16 other counsel.

17 THE HEARING EXAMINER: Okay. I  
18 understand. And I gathered that from your filing,  
19 which is why I asked that question.

20 So basically, Mr. Savage, for  
21 Mr. Kennedy's benefit, since he's representing his  
22 client, would you basically, briefly review what the  
23 motion to strike was based on, and then what your  
24 response is to those legal points?

25 MR. SAVAGE: Yes, sir.

Page 15

1                   So Mr. Kennedy, Alpha has proposed  
2 a -- has submitted an application to pool subject  
3 lands in a particular unit, and proposed the Hollywood  
4 Star Wells. Now, this unit covers two sections. And  
5 one of the sections -- first of all, Alpha informed  
6 me, when I was doing the application, that there were  
7 no overlapping units in this proposed unit.

8                   And they based that on the fact that  
9 there is a unit in Section 17 involving the SAIK well.  
10 But when you look at the records of that, that looks  
11 like it's a fully defunct and inert unit that has not  
12 produced for 17 years. And so we did not view that as  
13 a viable unit that required notification.

14                   But this unit, apparently, it was owned  
15 by Wildcat, the former operator. Your client,  
16 American Energy Resources, apparently has filed for a  
17 change of operator, and assumed responsibility and  
18 obligation for this particular SAIK unit.

19                   And with the claim that they have  
20 wellbore and leasehold ownership, and part of that  
21 motion to strike provides select title documents which  
22 shows the -- which they proposed to claim some  
23 ownership.

24                   Now, looking at those documents, those  
25 are all leases from around 1960s and 1970s. And since

Page 16

1 the well has not produced for 17 years, those leases  
2 would be expired as a matter of law. My client has  
3 fully leased and identified owners throughout  
4 the -- their proposed unit, and they show that all the  
5 new leases do not include American Resources, and all  
6 the new leases do not provide for wellbore interest in  
7 that unit.

8 So in response -- so American Energy  
9 Resources makes the claim, and that motion to strike,  
10 that under the rules that somehow Alpha owns notice or  
11 notification for -- to American Energy Resources  
12 because they claim it's an overlapping unit. But  
13 since -- and under the rules, because a party does  
14 give notification to a viable spacing unit that  
15 happens to be overlapping.

16 But in this instance, since Alpha  
17 viewed it as defunct and inert, and American Energy  
18 resources -- I'm not -- we're not sure what its  
19 intentions are, but it looks like recent -- some  
20 recent expression of intention has been to reenter and  
21 recomplete the well.

22 That means that they would have to get  
23 permits to or reenter and recomplete, and American  
24 Energy Resources, under the rules, would owe  
25 notification and notice to Alpha for that reentry and

Page 17

1 recompletion, which they have not given.

2 So therefore, in our response, we point  
3 that out. We also point out that this well is  
4 inactive; it's listed -- it's on the inactive list.  
5 And American Energy Resources has three wells out of  
6 nine that are inactive.

7 And therefore, they're in  
8 non-compliance. They have a non-producing unit and  
9 well, and they had a notice of violation in 2017 that  
10 said -- that suggested the well needed to be plugged.  
11 So in our response, we also did a motion requesting  
12 that the OCD confirm that the well be plugged, at this  
13 point, and that the motion to strike is not valid  
14 because there is no need to notify regarding this  
15 particular spacing unit which is defunct.

16 THE HEARING EXAMINER: Mr. Kennedy?

17 MR. KENNEDY: I appreciate that  
18 explanation from Counsel. I -- all I can do,  
19 Mr. Hearing Officer, is reiterate that I'd have to  
20 stand on the motion, and what's alleged in the motion.

21 THE HEARING EXAMINER: Okay. Also,  
22 Mr. Kennedy, your client doesn't follow the rules  
23 specifically here. It's 1-007.1, which requires that  
24 when someone file an opposed motion, that they gain  
25 the positions of the other parties in the case.

Page 18

1 I'm overlooking that for now, and we're  
2 dealing with this on the merits, but in the future,  
3 your party does need to comply with the rules.

4 MR. KENNEDY: I appreciate that. Thank  
5 you.

6 THE HEARING EXAMINER: Of course, sir.  
7 Okay. So based on the argument made  
8 by -- and the evidence presented by Alpha Energy in  
9 their response to the motion to strike, that motion is  
10 denied.

11 Is there anything further from you,  
12 Mr. Kennedy, on that motion?

13 MR. KENNEDY: No, sir.

14 THE HEARING EXAMINER: Okay. Thank  
15 you.

16 Okay. Now we have dealt with that,  
17 let's now talk about another motion to dismiss.

18 Mr. Samaniego, you have counsel, so  
19 please don't speak.

20 We have another motion to dismiss, and  
21 this is based on a motion filed by Ms. Luck on behalf  
22 of Covenant, Christian Capstone, and Crusader  
23 Royalties.

24 Ms. Luck, since you are here, would you  
25 just summarize this motion for the record?

Page 19

1 MS. LUCK: Yes. In this case, my  
2 clients -- and I'll refer to both Covenant and Chief  
3 in this argument, because they're making similar  
4 arguments in the motions to dismiss. They have  
5 different mineral and royalty interests in the unit,  
6 and that's why I filed separate motions.

7 But in summary, my argument here is  
8 that these parties, both Chief and Covenant,  
9 collectively, they had undisputed working interests in  
10 these units that should have been provided well  
11 proposal letters before a pooling application was sent  
12 out. That didn't happen.

13 So there's Division precedents that  
14 provides -- Division Order R13165, and that order  
15 specifically interprets the notice rules in the Oil  
16 and Gas Act to provide more context on what is  
17 required before a pooling application is filed.

18 And, as The Division is aware, and as  
19 I'm sure the Hearing Examiner is aware, pooling should  
20 be a last resort. First, parties should reach out to  
21 each of the owners within the unit, and try to reach  
22 voluntary agreement with those owners.

23 So there's this past Division order  
24 that explains what's required to be a good-faith  
25 effort to reach a voluntary agreement before a pooling

Page 20

1 application is filed.

2 THE HEARING EXAMINER: Ms. Luck?

3 MS. LUCK: Yes.

4 THE HEARING EXAMINER: Excuse me. I'm  
5 going to interrupt you, because I don't want to lose  
6 your train of thought, but I want to follow along with  
7 you.

8 MS. LUCK: Okay.

9 THE HEARING EXAMINER: On Page  
10 Number -- well, there's no numbers on your motion, so  
11 let me just count them. That's Page 6 of your motion,  
12 you cite Order Number R13165. Is this what you're  
13 talking about, right now?

14 MS. LUCK: Yes, sir.

15 THE HEARING EXAMINER: Okay. So in  
16 your citation to that order, I think you pull out  
17 Paragraph 5, and then Subparagraph A. And it  
18 says -- and I've highlighted this, "At least 30 days  
19 prior to filing a compulsory pooling application, in  
20 the absence of extenuating circumstance, an applicant  
21 should send to locatable parties it intends to ask The  
22 Division to pool."

23 That's what you're talking about, isn't  
24 it?

25 MS. LUCK: Yes.

Page 21

1 THE HEARING EXAMINER: Okay. Now, I do  
2 note the word "should." It doesn't say must; it says  
3 "should." So that's the first thing I noted as I read  
4 through this. But please continue.

5 MS. LUCK: And this order is just  
6 providing further context on the requirement that if  
7 an operator seeks to pool parties, an operator has an  
8 obligation to go out and reach a voluntary agreement  
9 prior to pooling.

10 And at that time, back in 2009, which  
11 wasn't too, too long ago in terms of industry standard  
12 and what's expected in terms of operating a unit,  
13 making good-faith efforts to reach an agreement, this  
14 is the precedent that we have from The Division  
15 Examiners that provide what is required in terms of a  
16 good-faith effort to reach a voluntary agreement  
17 before pooling.

18 And so again, I mean, the basis of this  
19 motion to dismiss is that pooling should be a last  
20 resort. This is the police power of the State being  
21 exercised because the parties were not able to reach a  
22 voluntary agreement.

23 So the necessary prequel to a pooling  
24 application should be proof that there was a voluntary  
25 agreement that was attempted, at least, at that point

1 in time. And so here, both my clients, collectively,  
2 Covenant and Chief, they were not appropriately  
3 provided well proposal letters before the pooling  
4 application was filed.

5 And although we did enter in the  
6 original matter that was filed, that doesn't excuse  
7 the applicant's duties to follow the rules. The  
8 applicant is the one who has applied for a pooling  
9 order, who needs to establish who the interest owners  
10 are within the spacing unit, and to abide by -- with  
11 their requirements to reach a voluntary agreement.

12 It's not my client's obligation to try  
13 to reach a voluntary agreement. They're an owner in  
14 the unit.

15 THE HEARING EXAMINER: And, Ms. Luck,  
16 the previous case number you were talking about, for  
17 the record, is 24944; is that correct?

18 MS. LUCK: That's correct.

19 THE HEARING EXAMINER: Okay. All  
20 right. And you entered an appearance in that case  
21 when?

22 MS. LUCK: I would have to verify, but  
23 I believe it was in November.

24 THE HEARING EXAMINER: Would you  
25 verify, please?

Page 23

1 MS. LUCK: Yes.

2 THE HEARING EXAMINER: Mr. Savage,  
3 while Ms. Luck is verifying when they entered an  
4 appearance in the previous case, what was the reason  
5 that you dismissed that case and filed an amended case  
6 which we're dealing with today?

7 MR. SAVAGE: That was because the  
8 previous case did not reference Paloma as the  
9 designated operator. And so we wanted to make sure  
10 that was included in the application.

11 THE HEARING EXAMINER: And as a point  
12 of clarification, Ms. Tschantz has brought up, and I  
13 do want to clarify for Ms. Vance and everyone else,  
14 this is a trailing docket today. So we actually have  
15 two cases, and while they're, in essence, contested,  
16 they're not competing cases. So I called out the  
17 second case. We're not really hearing the second  
18 case.

19 I know, Ms. Vance, it's your case. So  
20 to avoid any confusion, we're really only dealing with  
21 the first case I called this morning, which is 25166.  
22 When we conclude that case, we will begin the next  
23 case. So sorry for any confusion that I caused.

24 Ms. Luck, when did you enter an  
25 appearance?

Page 24

1 MS. LUCK: So for Chief, I entered on  
2 October 30th of 2024. And for the Covenant entities,  
3 I entered a little bit later, on November 18th of  
4 2024.

5 THE HEARING EXAMINER: Okay. So your  
6 position is that your clients were not provided  
7 adequate notice, or is your position that your clients  
8 were not negotiated in good faith to voluntarily come  
9 to an agreement?

10 MS. LUCK: Well, it's a combination of  
11 things, because --

12 THE HEARING EXAMINER: Okay. Well,  
13 just help me out here. What are you saying?

14 MS. LUCK: Right. It's a -- a well  
15 proposal letter and voluntary agreement is a necessary  
16 prequel to filing a pooling application. And so when  
17 the original pooling application was filed, my clients  
18 had not yet received well proposal letters. It wasn't  
19 until February that they received well proposal  
20 letters.

21 So even though they did receive notice  
22 of this hearing somehow, we don't believe that that  
23 was appropriate or timely given the fact that Division  
24 precedent provides that you should get 30 days in  
25 advance of a pooling hearing to consider a voluntary

Page 25

1 agreement.

2 THE HEARING EXAMINER: So I'm just  
3 trying to follow your logic here. So let's take this  
4 step-by-step.

5 MS. LUCK: Okay.

6 THE HEARING EXAMINER: We talked about  
7 the original case, 24944. Are you saying that your  
8 clients -- and when I say "your clients," I mean  
9 everyone that you're representing today. Are you  
10 saying that none of them received well proposal  
11 letters?

12 MS. LUCK: Before 24944, correct.

13 THE HEARING EXAMINER: That's  
14 the -- yes?

15 MS. LUCK: Yes.

16 THE HEARING EXAMINER: So you're saying  
17 they did not receive well proposal letters? Okay.  
18 That's Number 1. And so how did you learn of that  
19 case, to enter an appearance?

20 MS. LUCK: I believe that my clients  
21 learned of the case, and then they asked me to enter  
22 an appearance on their behalf, because they own an  
23 interest in the spacing unit. I'm not sure if they  
24 got notice letters of the original hearing, but we did  
25 get notice letters for this 25166 case that's

Page 26

1 currently pending.

2 THE HEARING EXAMINER: Okay. But,  
3 Ms. Luck, we're going step-by-step. So if you'll just  
4 answer the question that I'm asking, it'll help me  
5 understand your position and your clients' positions.  
6 So once again, you're saying your clients did not  
7 receive well -- none of your clients received a well  
8 proposal letter, even though they own a mineral  
9 interest in 24944?

10 MS. LUCK: Correct.

11 THE HEARING EXAMINER: Okay. And  
12 you're saying that they should have?

13 MS. LUCK: Yes.

14 THE HEARING EXAMINER: Okay. Because  
15 they're working interest owners?

16 MS. LUCK: Yes.

17 THE HEARING EXAMINER: Okay. That's  
18 Number 1. Number 2, someone found out about the case  
19 being -- the application being filed, and then  
20 retained you?

21 MS. LUCK: That's correct.

22 THE HEARING EXAMINER: Okay. Now, when  
23 you appeared in October or November, what was the  
24 first -- did you appear at a --

25 MS. LUCK: There was a status

Page 27

1 conference, I believe, that was set in November. And  
2 so at that point in time, I entered an appearance for  
3 both parties, and preserved their objection to the  
4 cases proceeding by affidavit, at that point in time.

5 Because it was my clients' position  
6 that they should have been approached to reach a  
7 voluntary agreement before the pooling application was  
8 filed, and they had to appear at that hearing to  
9 preserve their objection, at that time. And so that's  
10 why I entered before that November 21st status  
11 conference.

12 THE HEARING EXAMINER: Okay. And after  
13 that status conference -- and I want to look at this  
14 for a moment.

15 And, Mr. Savage, I'm going to come to  
16 you in just a moment and ask for your position on  
17 this. I mean, I have your consolidated response to  
18 the motion to dismiss. So I -- and I've read it, but  
19 to sum it up would be helpful, when it's time.

20 So for example, in this original case,  
21 24944, which is substantially the same as today's  
22 25166 case; is that correct, Ms. Luck?

23 MS. LUCK: That's correct. It's just a  
24 different operator.

25 THE HEARING EXAMINER: Right. Exactly.

Page 28

1 Okay. So that case was filed on October 11. So  
2 you're saying by The Division's own preference, we'll  
3 say, or direction, or guidance -- we'll call it  
4 guidance -- well proposal letters should have been  
5 sent out a month before that, to your client?

6 MS. LUCK: Correct.

7 THE HEARING EXAMINER: And you're  
8 saying that never happened?

9 MS. LUCK: That never happened. And  
10 it's mine -- okay.

11 THE HEARING EXAMINER: Hold on. We're  
12 going step-by-step, again. An entry of appearance,  
13 here we have -- oh, this is Ms. Vance entered an  
14 appearance and objection.

15 And, Ms. Vance, you're maintaining that  
16 objection in 25166, or you're not?

17 MS. VANCE: No. And I believe we  
18 already --

19 THE HEARING EXAMINER: Withdrew?

20 MS. VANCE: -- withdrew the objection.

21 THE HEARING EXAMINER: I'm just going  
22 document-by-document, and I have one small screen to  
23 deal with, so you'll have to bear with me here. So on  
24 the 30th, I have an entry of appearance by  
25 Mr. Samaniego, and now Mr. Kennedy is representing

Page 29

1 him. So we have that document here.

2 I have an entry of appearance by  
3 Ms. Luck for Chief Capital on the 5th of November,  
4 Ms. Luck?

5 MS. LUCK: That's correct.

6 THE HEARING EXAMINER: Okay. It looks  
7 like we had -- what is this document here? Well, it  
8 looks like we have a Mr. Anderson. Are they here?  
9 Have they withdrawn their objection?

10 Mr. Savage, you're saying no?

11 Do we have Mr. Anderson with us today?  
12 Mr. Warren Anderson, a party who entered an appearance  
13 and objected?

14 Okay. Just for the record, no one  
15 is -- then on the 18th, it looks like, Ms. Luck, you  
16 entered an appearance for your other clients,  
17 Crusader, Covenant, et cetera?

18 MS. LUCK: Correct. The Covenant  
19 entities.

20 THE HEARING EXAMINER: Sorry?

21 MS. LUCK: Yes, the Covenant entities.

22 THE HEARING EXAMINER: Covenant  
23 entities. Thank you. Okay. Now, let's see. I'm  
24 looking for a -- we have --

25 Ms. Vance, it looks like Adam Rankin

Page 30

1 entered an appearance on behalf of Sarvis Premium Land  
2 Fund?

3 MS. VANCE: Yes. And just to correct  
4 my previous statement, I -- in this original case, I  
5 don't think we -- I don't think we ended up  
6 withdrawing the objection on behalf of Permian,  
7 because we understood that they were going to be  
8 dismissing the case.

9 THE HEARING EXAMINER: So you didn't  
10 renew your objection?

11 MS. VANCE: No.

12 THE HEARING EXAMINER: What about for  
13 Sarvis Permian?

14 MS. VANCE: As I stated previously,  
15 during the opening, Sarvis and its entities support  
16 Alpha --

17 THE HEARING EXAMINER: Oh. Thank you.

18 MS. VANCE: -- and its designated  
19 operator, Paloma.

20 THE HEARING EXAMINER: I don't remember  
21 you saying that, so thank you.

22 MS. VANCE: Uh-huh.

23 THE HEARING EXAMINER: We have a  
24 pre-hearing order saying that today will be the  
25 hearing. It looks like we held a status conference on

Page 31

1 November 21st. Let's get to that. Here we have it.  
2 Let me look and see here, in the verbatim transcript,  
3 what Ms. Luck had to say on that date, 24944. And  
4 it's going to take me some time to --

5 Mr. Savage, at one time, Cases -- 24826  
6 was combined with 24944?

7 MR. SAVAGE: I am not sure about that.  
8 I'd have to check on that, but I'm not -- what is  
9 24826?

10 THE HEARING EXAMINER: 24826, it was, I  
11 think, someone asking you to combine them. I don't  
12 know who's speaking, because it -- let me see if I can  
13 figure this out. It's Mr. Rankin asked, thinking that  
14 you should combine the cases. I'm not sure  
15 that you've --

16 MR. SAVAGE: That is correct.

17 THE HEARING EXAMINER: -- agreed or  
18 not.

19 MR. SAVAGE: There was -- they wanted  
20 to -- we had these cases called The Dude, and then the  
21 Hollywood Star. And he wanted to consolidate both  
22 cases, under an objection, and then have them heard at  
23 a --

24 THE HEARING EXAMINER: You objected. I  
25 see it. So we didn't combine it. Okay.

Page 32

1 MR. SAVAGE: -- did not.

2 THE HEARING EXAMINER: I'm not finding  
3 Ms. Luck here, this way. Let me try this some other  
4 way. Okay.

5 I now found you, Ms. Luck, with -- in  
6 this case, at that time. Okay. I asked you if your  
7 clients had a mineral ownership, and you said yes.  
8 And Mr. Savage does agree that they have an interest  
9 in the unit. Okay. So finally, I find Ms. Luck.

10 Ms. Luck, what you said on that day is  
11 the following, and I'm looking at the transcript. I'm  
12 on Page Number 139 of 269. There was a lot of other  
13 discussion by parties before you said the following.  
14 "And just to mention on behalf of my clients because  
15 they would like for me to mention it, is that there's  
16 dispute amongst the parties as to title in this area.

17 So I think that we'll get into the meat  
18 of that if there's a contested hearing." So you say  
19 that. Then we debated whether The Division handles  
20 title disputes. You agreed that we don't, "but we  
21 just dispute the statements that Mr. Savage made  
22 regarding Alpha's ownership in this acreage." Okay.

23 Then we talked to other people here.  
24 I'm looking for something else by you, Ms. Luck.

25 MS. LUCK: And, Mr. Hearing Examiner, I

Page 33

1 don't believe that I made any further --

2 THE HEARING EXAMINER: You didn't.

3 MS. LUCK: -- statements regarding  
4 whether or not they received a notice letter. But --

5 THE HEARING EXAMINER: You didn't.

6 MS. LUCK: -- it's my understanding  
7 that they did not receive a notice letter before that  
8 initial hearing.

9 THE HEARING EXAMINER: Well, you should  
10 have brought that up then.

11 MS. LUCK: And I apologize. I did just  
12 want to review the transcript to be sure that I didn't  
13 make any statements differently --

14 THE HEARING EXAMINER: You didn't.

15 MS. LUCK: -- but they did not. And as  
16 Mr. Savage mentions in the -- his statements that he  
17 made back at that hearing, that there's 929 tracts and  
18 about 725 owners in the spacing unit. So this is a  
19 unique pooled unit --

20 THE HEARING EXAMINER: Agreed.

21 MS. LUCK: -- given the number of  
22 owners.

23 THE HEARING EXAMINER: Agreed.

24 MS. LUCK: And there is some -- there's  
25 a burden on the operator who's seeking to pool this

Page 34

1 spacing unit to do due diligence before applying for a  
2 pooling hearing.

3 THE HEARING EXAMINER: Okay. Thank  
4 you. Let's hear from Mr. Savage.

5 Mr. Savage, I read your consolidated  
6 response to the motion. Do you want to just sum it  
7 up?

8 MR. SAVAGE: Yes, Mr. Hearing Examiner.  
9 Thank you. And I'd like to just point out that, like,  
10 it seemed like, that, in the motion to dismiss, there  
11 was, kind of, conflation of notice and attempts at a  
12 negotiation.

13 And I just want to confirm that notice  
14 for the hearing -- all the rules of notice were  
15 conformed to, and notice is satisfied. And the OCD  
16 also did public notice, and that's satisfied. So I  
17 think we can push all the -- turn notice aside on that  
18 regard.

19 So then the remaining issue is this  
20 question about negotiating, and which, the well  
21 proposal is part of that, prior to filing an  
22 application. So Alpha viewed -- at the time that they  
23 sent out well proposals, they viewed Nickel River  
24 Royalties as owning the working interest in that unit.

25 And so they sent the -- a well proposal

Page 35

1 in good faith to Nickel River Royalties LLC. And that  
2 was about -- that was August 21, 2024, so about six  
3 months before the hearing today.

4 And so Chief and Covenant, those  
5 entities are successors in interest to Nickel. They  
6 have an obligation, a due diligence obligation when  
7 they acquired interest, to find out -- look through  
8 the files, find out what that interest would be  
9 subject to. And there is a due diligence period when  
10 you do an acquisition like that.

11 There's a due diligence period, where  
12 you do go through the files to find out what  
13 the -- obligations the interest is subject to. So I  
14 would assume they would have done that. And then you  
15 notice on Paragraph 5, --

16 THE HEARING EXAMINER: Of what?

17 MR. SAVAGE: -- of my consolidated  
18 response, there's evidence that they had full  
19 awareness, after Nickel received the well proposal,  
20 that -- there's some email exchanges in which the  
21 interest that Nickel owned is referenced and  
22 described. And there's discussion about what to do  
23 about Alpha's intent to pool the interest. And that's  
24 all expressed in, or shown in Exhibit E.

25 THE HEARING EXAMINER: Okay. Hold on,

Page 36

1 Mr. Savage.

2 So Ms. Luck, we have two grounds here  
3 that we're dealing with. Number 1 is proper notice,  
4 and Number 2 is good-faith negotiation or complying  
5 with the guidance to send out well proposal letters 30  
6 days before a party files an application with The  
7 Division.

8 Okay. Now, let's deal with the notice,  
9 first. You heard what Mr. Savage said about the  
10 notice. Are you still contesting the notice?

11 MS. LUCK: Yes. Because Mr. --

12 THE HEARING EXAMINER: Why?

13 MS. LUCK: -- Savage is confused about  
14 the timeline. Mr. Savage indicates that Alpha sent a  
15 well proposal letter in August to our predecessors in  
16 interest, but this was after our assignment was  
17 recorded.

18 So the earliest covenant assignment was  
19 recorded in July of 2024. And so when the well  
20 proposal was sent to our predecessors in interest,  
21 well before the original pooling application was  
22 filed, that well proposal should have, in fact, come  
23 to my clients.

24 And if Alpha had done updated title  
25 before they filed their pooling application, they

Page 37

1 would have known, pulling title to current, that it  
2 was my clients who owned, as of August when they sent  
3 out their well proposal letters, because my clients'  
4 assignment was recorded in July.

5 THE HEARING EXAMINER: Okay. So you're  
6 saying -- okay. All right. Okay. Well, it sounds to  
7 me like Alpha made a good-faith attempt to do title  
8 research. It may not have been as current as you  
9 would have liked, but it doesn't sound like they  
10 completely ignored this interest that Nickel owned.

11 They sent the well proposal letter to  
12 Nickel, by the evidence that was provided to me. So I  
13 don't see a bad faith here, based on what you've told  
14 me so far. I understand that your clients didn't get  
15 the well proposal letter, and that they, what, closed  
16 on this deal a month before? So that's what you're  
17 saying?

18 MS. LUCK: Yes. And I mean the rule is  
19 a "shall." Even if that subsequent order is a  
20 "should," the rule says "The applicant shall give  
21 notice to each owner of an interest in the mineral  
22 estate of any portion of the lands the applicant  
23 proposes to be pooled or unitized whose interest is  
24 evidenced by a written conveyance document either of  
25 record or known to the applicant at the time the

Page 38

1 applicant filed the application, and his interest has  
2 not been voluntarily committed to the proposed to be  
3 pooled or unitized area."

4 So I think that it's important to  
5 reiterate that "the applicant shall give notice to  
6 each interest owner," and they gave notice to our  
7 predecessor a month after we purchased, and that's  
8 insufficient.

9 THE HEARING EXAMINER: All right.  
10 Okay. Well, I'm not going to dismiss these cases, or  
11 this case. So that motion is overruled, denied,  
12 however you want to look at it. Let's get on with the  
13 hearing.

14 So my understanding, Mr. Savage, is you  
15 have how many witnesses? One?

16 MR. SAVAGE: We have four witnesses.

17 THE HEARING EXAMINER: You have four  
18 witnesses. What are their names?

19 MR. SAVAGE: We have John Coffman as a  
20 landman. We have Mr. McClain as the geologist. That's  
21 Jason McClain. Mark McCoy as a reservoir engineer.  
22 And Jaron Simon as a drilling engineer.

23 THE HEARING EXAMINER: Who?

24 MR. SAVAGE: Jaron.

25 G-A -- G-A -- sorry. J-A-R-O-N.

Page 39

1 THE HEARING EXAMINER: Okay. Is  
2 that -- do you pronounce "Jaron"?

3 MR. SIMON: Jaron, like Aaron with a J.

4 THE HEARING EXAMINER: You say Jaron?

5 MR. SIMON: Yes, sir.

6 THE HEARING EXAMINER: Okay. All  
7 right.

8 And what specialty, Mr. Savage?

9 MR. SAVAGE: He is the drilling  
10 engineer.

11 THE HEARING EXAMINER: Drilling  
12 engineer. All right. Now, Mr. Savage, are there any  
13 other preliminary matters before we deal with your  
14 exhibits? Are there any outstanding motions, or  
15 anything else we need to deal with?

16 MR. SAVAGE: Do you mind my doing an  
17 opening statement on this, or is that --

18 THE HEARING EXAMINER: Well, there  
19 aren't competing applications here. You just have  
20 your own.

21 MR. SAVAGE: Correct.

22 THE HEARING EXAMINER: I think the  
23 testimony should be enough. You want to make a one or  
24 two sentence opening statement?

25 MR. SAVAGE: So I just wanted to point

Page 40

1 out, again, the context of how this development plan  
2 was --

3 THE HEARING EXAMINER: Go ahead.

4 MR. SAVAGE: -- conceived. Okay.  
5 Thank you. So Mr. Hearing Examiner, Alpha conceived  
6 its plan to lease and develop the subject lands a long  
7 seven years ago. It is an ambitious plan that  
8 requires title be analyzed for approximately 1,270  
9 acres covering about 935 separate tracts, and more  
10 than 1,500 -- starting out with more than 1,500  
11 working interest owners, which Alpha has been able to  
12 narrow down to approximately 548 that required notice  
13 for pooling.

14 This is a major undertaking, and a huge  
15 investment of time, energy, and resources to arrive at  
16 a feasible development plan of this size and  
17 complexity that will allow for the harvesting and  
18 beneficial use of New Mexico's oil and gas underlying  
19 the subject lands.

20 Today's hearing represents the final  
21 stages of Alpha's journey -- seven-year journey to see  
22 through its development plan, and we have arrived at  
23 this stage today because of the hard work that Alpha  
24 has performed to bring this project to fruition.  
25 Thank you.

Page 41

1 THE HEARING EXAMINER: Okay. Thank  
2 you. Where is this pool going to be located? Don't  
3 give me a legal description, just tell me where it is?

4 MR. SAVAGE: It's right under Carlsbad.  
5 It's on the outskirts of Carlsbad. It's -- and that's  
6 the reason that they have all that fragmented  
7 ownership is because of all the lots, and everything.

8 THE HEARING EXAMINER: That makes sense  
9 now. Okay.

10 MR. SAVAGE: Residential lots.

11 THE HEARING EXAMINER: And then how is  
12 it dealing with that special area around Carlsbad?  
13 Isn't there a cavern there, or a sinkhole there?

14 MR. SAVAGE: Yes. Alpha actually has  
15 worked very hard to deal with that situation. And we  
16 had to delay some of its other applications quite a  
17 bit, and we worked quite a bit -- Alpha worked quite a  
18 bit, directly with the OCD, to try to get some relief  
19 to go forward.

20 THE HEARING EXAMINER: Let's deal with  
21 your exhibits. Let's see if we can get them admitted  
22 over -- through stipulation. So do -- when did you  
23 file your exhibit packet?

24 MR. SAVAGE: We would have filed that  
25 by the deadline of the four business days before.

1 Yes. Let me see here. What would that be? That  
2 would be Thursday. We filed it on Thursday; is that  
3 correct?

4 THE HEARING EXAMINER: I'm just asking  
5 for -- okay. I'll find it.

6 MR. SAVAGE: Okay. Received 1/14.

7 THE HEARING EXAMINER: Okay. 1/14?

8 MR. SAVAGE: No, that was -- oh. I'm  
9 sorry. That was an amended application. Excuse me.  
10 That's a stamp on the exhibits.

11 THE HEARING EXAMINER: Okay. I'm  
12 looking for your exhibits. Hold on a minute. I'm  
13 looking at each document in here. So did you file a  
14 self-affirmed statement of John Coffman?

15 MR. SAVAGE: We did.

16 THE HEARING EXAMINER: Separately?

17 MR. SAVAGE: So Mr. Hearing Examiner,  
18 no. We included that in the hearing packet. But then  
19 after we filed the hearing packet, Warren Anderson did  
20 that objection based on bad-faith negotiations. So we  
21 filed a supplement that was separate, to address that.

22 THE HEARING EXAMINER: All right. So  
23 just so you know, everything will need to be combined  
24 in one hearing packet after this is over, depending on  
25 what Mr. McClure wants, and depending on what other

1 corrections we find that the witnesses need to make to  
2 their pre-filed exhibits.

3 MR. SAVAGE: So it looks like the  
4 hearing packet was posted February 26th.

5 THE HEARING EXAMINER: And I'm looking  
6 at a document filed on the 3rd, yesterday, I think, by  
7 you. A response to American Energy Resources Motion  
8 to Strike and Alpha Amended Motion to Compel, the P&A  
9 of SAIK 001 well. Have we dealt with that?

10 MR. SAVAGE: We have.

11 THE HEARING EXAMINER: Okay. I'm still  
12 looking for your documents, so hold on. I'm going to  
13 go here. I have an amended application?

14 MR. SAVAGE: That's the beginning.  
15 It's February 26th, it looks like, it was posted. So  
16 that was right before -- you know, see that document  
17 that has the stamp across it, "Motion denied by  
18 Hearing Examiner"?

19 THE HEARING EXAMINER: Yes.

20 MR. SAVAGE: So it's right before that.

21 THE HEARING EXAMINER: Oh.  
22 That -- well, that's the document I'm looking at now.  
23 Yes. We're -- it's 537 pages long. That's the  
24 document. It says "Amended Application of Alpha."  
25 Yeah. Okay. I'm looking at it here. So all right.

Page 44

1 Let me get to the table of contents. And this does  
2 not include the document we just talked about, that  
3 self-affirmed statement. That's separate,  
4 supplemental.

5 We have Tab 1; we have Tab 2, Exhibits  
6 A through -- A1 through A4.

7 (Exhibit A1 through Exhibit A4 were  
8 marked for identification.)

9 Tab 3, the B Exhibits. I see. So  
10 first, we have John Coffman and his exhibits. Then we  
11 have Jason McClain and his exhibits as a geologist.  
12 We have Exhibit 3, Mr. McCoy, the engineer. I guess,  
13 he's a reservoir engineer, by what you just told me.

14 (Exhibit B1 through Exhibit B3 were  
15 marked for identification.)

16 Then we have Exhibits D, Tab 5, there,  
17 your notice, affidavits.

18 (Exhibit D was marked for  
19 identification.)

20 Then we have Tab E, Mr. Simon, a  
21 drilling engineer, by my notes, and that's Tab 6.

22 (Exhibit E was marked for  
23 identification.)

24 Let's see if there's any objections to  
25 these exhibits.

1 MS. LUCK: No objections.  
2 THE HEARING EXAMINER: Thank you.  
3 Ms. Bennett?  
4 Maybe you're not with us anymore. I  
5 don't know.  
6 MS. BENNETT: I'm still in. I'm on,  
7 and no objections.  
8 THE HEARING EXAMINER: Thank you,  
9 Ms. Bennett.  
10 Ms. Vance?  
11 MS. VANCE: No objection.  
12 Ms. Vance, no objection.  
13 All right. Mr. Savage, I don't hear --  
14 Oh. Mr. Kennedy, I don't see your --  
15 MR. KENNEDY: No objection.  
16 THE HEARING EXAMINER: Okay. You're  
17 not. You know, Mr. Kennedy, if your screen's off, I'm  
18 not going to think about you. So you have to speak up  
19 rather quickly. Okay. But I heard you, "no  
20 objection." I heard you.  
21 Okay. So Mr. Savage, your exhibits are  
22 admitted to evidence.  
23 //  
24 //  
25 //

1 (Exhibit A1 through Exhibit A4,  
2 Exhibit B1 through Exhibit B3,  
3 Exhibit D, and Exhibit E were received  
4 into evidence.)

5 And then is there an objection to the  
6 self-affirmed statement of John Coffman, that was  
7 supplemental, filed on the 3rd of March?

8 I don't hear an objection. So  
9 Mr. Savage, your exhibit -- your supplemental exhibit  
10 is also admitted.

11 Let's get the four witnesses to come up  
12 to the witness stand, turn on that microphone, and  
13 let's get you sworn in. All four of you, please.

14 Would you turn on the microphone,  
15 please? It's the -- this -- the button on -- that's  
16 it. Thank you. Okay.

17 Would you all raise your right hands  
18 please?

19 Do you swear or affirm under penalty of  
20 perjury that the testimony you're about to give is the  
21 truth, the whole truth, and nothing but the truth?

22 MULTIPLE VOICES: I do.

23 THE HEARING EXAMINER: Okay. I heard  
24 four affirmations. Would you state and spell your  
25 name, one at a time, before you go and sit down, into

Page 47

1 that microphone there?

2 MR. COFFMAN: John Coffman,  
3 J-O-H-N C-O-F-F-M-A-N.

4 THE HEARING EXAMINER: Thank you.

5 MR. MCCLAIN: Jason McClain. J-A-S-O-N  
6 M-C-C-L-A-I-N.

7 THE HEARING EXAMINER: Thank you.

8 MR. MCCOY: Mark McCoy. M-A-R-K  
9 M-C-C-O-Y.

10 THE HEARING EXAMINER: Thank you.

11 MR. SIMON: Jaron Simon. J-A-R-O-N  
12 S-I-M-O-N.

13 THE HEARING EXAMINER: Thank you, sir.  
14 Okay. Mr. Savage, who do you want to  
15 call first?

16 MR. SAVAGE: I would like call Mr. John  
17 Coffman.

18 THE HEARING EXAMINER: Mr. Coffman,  
19 please sit at the witness stand. Please remember to  
20 speak up, so that the microphone picks up your voice.  
21 And keep it somewhere near you, the microphone.  
22 Mr. Coffman, you're under oath. Have you been  
23 admitted as an expert as a landman before this  
24 Division, previously?

25 MR. COFFMAN: I have.

1 THE HEARING EXAMINER: Okay. Thank  
2 you.

3 Mr. Savage, please proceed.

4 WHEREUPON,

5 JOHN COFFMAN,

6 called as a witness and having been first duly sworn  
7 to tell the truth, the whole truth, and nothing but  
8 the truth, was examined and testified as follows:

9 DIRECT EXAMINATION

10 BY MR. SAVAGE:

11 MR. SAVAGE: Mr. Coffman, with whom are  
12 you employed, and what is your position?

13 MR. COFFMAN: I'm a landman at Alpha  
14 Energy Partners 2 LLC.

15 MR. SAVAGE: Are you familiar with the  
16 subject lands and the application in this case?

17 MR. COFFMAN: Yes, I am.

18 MR. SAVAGE: And have you prepared and  
19 reviewed the exhibits you have submitted in this case,  
20 including your landman statement?

21 MR. COFFMAN: Yes, I have.

22 MR. SAVAGE: Do you have any  
23 corrections to these exhibits that you would like to  
24 address?

25 MR. COFFMAN: I do, on my Unit

Page 49

1 Recapitulation. I'd like to point out the -- there's  
2 a typo on the R.C. Bennett interest, and we're  
3 planning on fixing that.

4 MR. SAVAGE: And this is Exhibit A2?

5 MR. COFFMAN: Yes.

6 MR. SAVAGE: Do you -- with the  
7 correction taken into account, are your exhibits  
8 accurate and complete to the best of your knowledge?

9 MR. COFFMAN: Yes.

10 MR. SAVAGE: Mr. Hearing Examiner,  
11 Mr. Coffman is available for questions.

12 THE HEARING EXAMINER: Thank you, sir.  
13 Okay. Ms. Luck?

14 MS. LUCK: Thank you. I have  
15 questions.

16 THE HEARING EXAMINER: Wait, you do?

17 MS. LUCK: Yes.

18 THE HEARING EXAMINER: Please.

19 MS. LUCK: Okay.

20 CROSS-EXAMINATION

21 BY MS. LUCK:

22 MS. LUCK: Thanks for being here today.  
23 I want to start off by just going over some of your  
24 history in pooling. How many pooling hearings have  
25 you been involved in, in the past?

Page 50

1 MR. COFFMAN: Two, I believe.

2 MS. LUCK: Okay. And how many parties  
3 were there to be pooled in the other case that you  
4 were involved in?

5 MR. COFFMAN: Off the top of my head, I  
6 don't know.

7 MS. LUCK: Okay. But you would agree  
8 that this is a much more complicated case?

9 MR. COFFMAN: Than my other two, a  
10 different scenario, but still very complicated.

11 MS. LUCK: Okay. But the land aspect  
12 of this case, involving who the mineral interest, and  
13 working interest, and unleased mineral interest owners  
14 is complicated in this case because it's below the  
15 city of Carlsbad; is that correct?

16 MR. COFFMAN: Yes.

17 MS. LUCK: Okay. So are you familiar  
18 with what's required prior to filing a pooling  
19 application?

20 MR. COFFMAN: Yes.

21 MS. LUCK: Okay. Were you the person  
22 who prepared the well proposal letters for Alpha?

23 MR. COFFMAN: I was.

24 MS. LUCK: Okay. And so who did your  
25 title work for this unit?

1 MR. COFFMAN: We had brokers and title  
2 attorneys working on this. So we had Legacy Onshore  
3 for our brokers, and Mazurek for our title.

4 MS. LUCK: Okay. When did that process  
5 start?

6 MR. COFFMAN: Quite a while ago.

7 MS. LUCK: Okay. Well, can you tell me  
8 some more details about how the process started? When  
9 did y'all begin the title work?

10 MR. COFFMAN: It was before I was  
11 employed there. Like Darin said, seven years ago was  
12 when our entity started taking leases in this unit.

13 MS. LUCK: Okay. So what process did  
14 Alpha utilize to identify all mineral and leasehold  
15 interests in the unit?

16 MR. COFFMAN: We had our brokers run  
17 title of every lot in the subdivisions, into every  
18 tract.

19 MS. LUCK: Okay. Did Alpha prepare  
20 mineral ownership reports or limited certificates of  
21 title for each interest?

22 MR. COFFMAN: Mineral ownership  
23 reports, yes.

24 MS. LUCK: Okay. So it's my  
25 understanding there's some plugged wells that are

1 existing in this unit, that Alpha may be paying  
2 shut-in royalties; is that correct?

3 MR. COFFMAN: They're not plugged.

4 MS. LUCK: Okay. Did Alpha consider  
5 some type of non-commercial production in determining  
6 the current mineral and leasehold ownership?

7 MR. COFFMAN: No. We were paying  
8 shut-ins. They're just not plugged.

9 MS. LUCK: Have Plugging and  
10 Abandonment forms been filed on these wells?

11 MR. COFFMAN: The intent to P&A has  
12 been filed, but we have not -- these wells have not  
13 been plugged.

14 MS. LUCK: Okay. And can you just  
15 clarify which wells you're talking about?

16 MR. COFFMAN: I believe you're  
17 mentioning the TRACY B COM Number 1, and the Colonia A  
18 COM wells in Section 18.

19 MS. LUCK: Okay. And so just to talk  
20 about those wells a little bit, it's my understanding  
21 that Tap Rock notified owners in those wells of their  
22 intention to plug those wells; is that correct?

23 MR. COFFMAN: I'm not sure on that one.

24 MS. LUCK: Okay. Do you know why they  
25 sit in this inactive status, currently?

1 MR. COFFMAN: Yes.

2 MS. LUCK: And why is that?

3 MR. COFFMAN: It's because the gas  
4 takeaway lines were removed by the third-party gas  
5 company.

6 MS. LUCK: Okay. So is it Alpha's  
7 intention to attempt to bring those wells back into  
8 current production?

9 MR. COFFMAN: We could. I mean,  
10 we -- we're -- we're planning on developing the  
11 laterals at this point.

12 MS. LUCK: Okay. So just circling back  
13 to those wells, though. So is Alpha holding leases  
14 through shut-in royalties on those wells, at this  
15 point?

16 MR. SAVAGE: Mr. Hearing Examiner, I'm  
17 going to object to this, and the reason is I don't  
18 understand the relevance --

19 THE HEARING EXAMINER: Okay.

20 MR. SAVAGE: -- in which the direction  
21 of these questions are going.

22 THE HEARING EXAMINER: All right,  
23 Mr. Savage.

24 The objection is relevance, Ms. Luck.

25 MS. LUCK: Well, I think that it's

1 important to understand what the basis for Alpha's  
2 title is out there, because it's my clients' position  
3 that some of these leases have been canceled due to  
4 lack of -- non-production.

5 And so if there haven't been shut-in  
6 payments made on these wells, or Alpha's intent to  
7 return them to commercial production, then those  
8 leases are no longer valid. And so it's an important  
9 issue here, because Alpha's disputing who the interest  
10 owners are and how much their interest is. And so I'm  
11 trying to get to the issue here, about how Alpha is  
12 determining title.

13 THE HEARING EXAMINER: How Alpha is  
14 determining title? And how is that relevant?

15 MS. LUCK: Because it's my  
16 understanding that Alpha is using these two wells that  
17 are inactive, and they're paying shut-in royalties to  
18 hold leases, in their opinion, under their title  
19 reading.

20 But it's our understanding that those  
21 shut-in royalties have either been declined or  
22 returned. And so if those payments haven't been made,  
23 then those leases are no longer valid.

24 THE HEARING EXAMINER: And what would  
25 that mean then, to this compulsory pooling

Page 55

1 application?

2 MS. LUCK: Different interest owners  
3 need to be pooled, or different percentages for those  
4 interest owners, because if the leases are no longer  
5 valid, then that should be considered an unleased  
6 mineral interest owner rather than a working interest  
7 owner.

8 So it's important to understand how  
9 Alpha is looking at these wells; whether or not  
10 they're still considering those leases valid, they're  
11 paying shut-in royalties on those leases.

12 THE HEARING EXAMINER: Do you have  
13 evidence to show that the leases are not valid?

14 MS. LUCK: Yes. I have some  
15 correspondence, like, affidavits of non-production  
16 have been filed on those leases. And so it's our  
17 position that the leases are no longer valid because  
18 those affidavits of non-production have been filed.

19 THE HEARING EXAMINER: Well, if you  
20 have evidence, why are you not submitting that today?

21 MS. LUCK: And again, it's not my  
22 clients' position here to operate the unit. And so  
23 this is a different circumstance than a competing  
24 pooling application, because my clients aren't seeking  
25 to pool this unit.

Page 56

1           They are working interests within the  
2 unit of significant interest, and we're trying to  
3 ensure appropriate protection of the interest that  
4 they do own, and appropriate recognition of the full  
5 value of their interest.

6           Because what's happened here is it  
7 seems like only a portion of their interest is  
8 undisputed, and a portion of it is disputed. And so  
9 we're just trying to understand exactly how Alpha is  
10 determining my clients' interest within the unit,  
11 because that's unclear at this point.

12           THE HEARING EXAMINER: Mr. Savage?

13           MR. SAVAGE: So Mr. Hearing Examiner,  
14 this whole line of questioning is an attempt to go  
15 into this disagreement in title, and Alpha  
16 acknowledges that there's a disagreement. There's no  
17 argument about this.

18           There's certainly a disagreement with  
19 title. And our position is that, you know, if, as  
20 Mr. Coffman points out, if they're paying shut-in  
21 royalties and this plays a role in the holding of  
22 certain interests, you know, our position is that is  
23 valid.

24           If Chief and Covenant have a title  
25 dispute, that is outside the scope of the jurisdiction

Page 57

1 of the OCD, and Chief and Covenant, they need to go to  
2 District Court. They need to do a quiet title action,  
3 and determine legally, what the title is.

4 Now, if the OCD goes forward with this  
5 hearing and they issue an order, whatever that title  
6 might turn out to be will be subject to that order.  
7 So there's no issue of correlative rights here. So I  
8 don't really. I --

9 THE HEARING EXAMINER: Okay. Thank  
10 you, --

11 MR. SAVAGE: -- continue to object to  
12 this.

13 THE HEARING EXAMINER: -- Mr. Savage.

14 THE HEARING EXAMINER: So Ms. Luck, I'm  
15 inclined to agree with Mr. Savage unless you provide  
16 me some legal basis upon which The Division -- if you  
17 provide me some jurisdictional issue that we are  
18 dealing with here today, that's one thing. But if  
19 this really goes down to title dispute, then I'm  
20 inclined to agree with Mr. Savage.

21 MS. LUCK: And I'm not asking The  
22 Division to make any kind of title determination here.  
23 This goes to the correlative rights of my clients,  
24 who --

25 THE HEARING EXAMINER: How?

Page 58

1 MS. LUCK: -- are interest owners in  
2 the unit, and their interests are not being  
3 appropriately recognized because it doesn't appear  
4 that Alpha has the appropriate leg work done on this  
5 unit to determine who the interest owners are, and  
6 what their interests are.

7 And that is relevant to a pooling  
8 proceeding, the amount that's being pooled and what  
9 the interests are. And so that's a correlative rights  
10 issue that's before The Division. It doesn't -- it's  
11 not a determination about who owns what.

12 I mean, this is not a title dispute.  
13 I'm just trying to determine exactly how Alpha  
14 developed the spacing unit. They have a duty, under  
15 the Oil and Gas Act, to determine title in this unit,  
16 and we can ask them questions about how they did so,  
17 who they determined who was a working interest owner  
18 in the unit.

19 And if you think about this just like a  
20 normal spacing unit example, where there's four  
21 working interest owners, in that case, it would be  
22 very clear; they would have gone out and they would  
23 have proposed to, like, Working Interest Owner A,  
24 Working Interest Owner B, Working Interest Owner C.

25 And then they might have reached an

Page 59

1 agreement with three of them, and then they came to  
2 the pooling hearing to pool only one of them. And in  
3 this case, it's the same thing, where I'm trying to  
4 figure out exactly how much my clients' interests  
5 Alpha is recognizing, and how they got to that  
6 determination.

7 And I can ask those questions within  
8 the context of this proceeding because this has to do  
9 with their mineral rights in the unit. It doesn't  
10 have to do with the title dispute.

11 THE HEARING EXAMINER: All right. Let  
12 me take a five minute break. I'm going to talk to the  
13 technical examiner. We'll be back on the record at  
14 10 o'clock a.m. Thank you.

15 (Off the record.)

16 THE HEARING EXAMINER: It is 10:03 on  
17 Tuesday, March 4th. We're back on the record.

18 Ms. Luck, I need to ask some questions  
19 to make a ruling on the objection. So I'll start with  
20 you, and then I'm going to go to Mr. Savage. I don't  
21 know that I need to talk to the witness, at this  
22 point. And Mr. McClure may have some questions too,  
23 to understand what's going on here.

24 Ms. Luck, your clients -- you said your  
25 clients have a working interest in this -- a working

Page 60

1 mineral interest in this pool; is that correct?

2 MS. LUCK: Well, it's complicated,  
3 because they're -- they have a combination of  
4 interests. They -- some of the interests are leased  
5 interests, like, a working interest. But some of them  
6 are unleased. And then we also have royalty  
7 interests. It's a combination.

8 And so I'm not sure if that answers  
9 Mr. McClure's questions, but I'm not asking The  
10 Division to make any kind of determination about what  
11 my clients own --

12 THE HEARING EXAMINER: Hold on.

13 MS. LUCK: -- or how much. Okay.

14 THE HEARING EXAMINER: Ms. Luck, you're  
15 confusing the issue. I'm asking you a very  
16 straightforward question. Thanking you, you gave me  
17 an answer.

18 Mr. Savage, do you know the status of  
19 Ms. Luck's clients' interests?

20 MR. SAVAGE: I believe the witness can  
21 answer that better, but as I understand it, there is a  
22 certain amount of working interest that is confirmed  
23 under Alpha's title analysis in this unit.

24 THE HEARING EXAMINER: Is it committed,  
25 or uncommitted?

Page 61

1 MR. SAVAGE: Well, it would be  
2 uncommitted, because we're pooling that interest.

3 THE HEARING EXAMINER: So you're saying  
4 that you acknowledge -- and if we need to go to the  
5 landman, we will. But you're saying that it's your  
6 understanding that Ms. Luck's clients own a -- some of  
7 their interests are committed in a lease. Some of  
8 their interests are not committed in a lease. That's  
9 not what you're saying? What are you saying?

10 MR. SAVAGE: So I don't think any of  
11 their interests is committed to the unit. I  
12 don't -- they have not signed a JOA. So whatever  
13 interests they have is going to be uncommitted. We  
14 say they have a certain amount of uncommitted  
15 interests. Ms. Luck says they have a different amount  
16 of uncommitted interests.

17 THE HEARING EXAMINER: Oh. Is that --  
18 Ms. Luck, is that correct? Are you  
19 disagreeing about the amount of uncommitted interest?

20 MS. LUCK: I think that there is a  
21 dispute about how much our interest is, yes. Uh-huh.  
22 And I am not asking The Division to make a  
23 determination about exactly what that percentage is,  
24 but I do think that I have the ability to ask Alpha's  
25 landman witness who's here today, exactly what they

Page 62

1 think that amount is that my clients own.

2 So that -- those are some of the  
3 questions that I would like to get into, is Alpha, how  
4 much does Chief own as a working interest in this  
5 unit, according to their --

6 THE HEARING EXAMINER: Ms. Luck, you're  
7 going way past what I asked. When I ask you a  
8 question, would you please try and cap in your answer  
9 to what I'm asking you, and not go beyond that,  
10 because it just gets confusing. And I'm not able to  
11 make a ruling on an objection, and there's all this  
12 additional verbiage that is just not helpful for the  
13 record.

14 Mr. Coffman, I heard questions earlier,  
15 from Ms. Luck, about two wells. Okay. What does that  
16 have to do with the uncommitted interests?

17 MR. COFFMAN: I think the angle that  
18 Ms. Luck was getting at was that the interest that  
19 they acquire that are -- that is disputed, are in the  
20 proration units of those wells. So I -- I think she  
21 was talking about shut-in payments on those wells in  
22 regard to the quantum of interest that they own in our  
23 unit.

24 And I do agree that Chief and Covenant  
25 both own interest in our unit. I think Chief owns

Page 63

1 nine acres, maybe a little bit more. And then  
2 Covenant owns three acres. And so we do agree that  
3 they own an interest in this unit. What is in dispute  
4 is the amount of interest that they own in our unit.

5 THE HEARING EXAMINER: And, Mr. Savage,  
6 we're still dealing with your objection. Why, after  
7 all this discussion, do you think that Ms. Luck's  
8 questions are not relevant?

9 MR. SAVAGE: Because both parties  
10 acknowledge that there's ownership, uncommitted  
11 ownership that needs to be pooled. So now, we're  
12 getting into an area where we're spending time  
13 quibbling over how much, and there's no -- because the  
14 OCD doesn't have jurisdiction, there's no end to this  
15 line of questioning.

16 So whatever -- the OCD goes forward,  
17 whatever pooling order they submit -- issue, whatever  
18 it turns out to be that these parties own,  
19 are -- they're going to be subject to that pooling  
20 order. So why spend all this time, you know, trying  
21 to decide where the needle points to?

22 THE HEARING EXAMINER: Okay. I  
23 understand. All right.

24 Ms. Luck, I'm going to give you the  
25 leeway to ask this witness, and I think he just

1 basically, answered it; nine acres for one, and three  
2 acres for another. But I'll give you a little bit of  
3 leeway to finish this line of questioning into how  
4 much uncommitted interest your clients have.

5 But as Mr. Savage has said, whatever  
6 that interest is, it will be -- it'll be covered in  
7 the order. And so I agree that, at some point, it's  
8 going to be irrelevant, these questions. But I'm  
9 giving you the leeway to ask enough questions so that  
10 you have an understanding of your clients' interests.

11 Although I'm not sure why you don't  
12 know from your clients what that interest is.

13 MS. LUCK: Well, I do know from my  
14 clients what my clients believe their interest is.  
15 But there's a disagreement, I believe, between my  
16 clients and Alpha, as to what the interest is. And so  
17 I do think that it's important for The Division to  
18 consider what Alpha has done to develop the spacing  
19 unit, and how they determine the interest ownership in  
20 this unit.

21 Because my clients don't only own a  
22 working interest in this unit; they also own some  
23 unleased mineral interests, as well as overriding  
24 royalty interest. So that's why I say it's a wide  
25 range of interests that are owned by my clients.

Page 65

1           And so I'd like to just confirm what  
2 types of title work were done on the unit before they  
3 came to the pooling hearing, and how they determined  
4 what my clients' interests were to be pooled into this  
5 unit, because it doesn't seem like they had done the  
6 appropriate work that was necessary before coming to  
7 pooling.

8           THE HEARING EXAMINER: But that should  
9 have been dealt with by a motion before this hearing  
10 began, a motion that either provides evidence to make  
11 your argument -- as it is you have no evidence that  
12 supports what you're saying, and you're just asking  
13 questions to find out what sort of work Alpha did in  
14 preparation of this hearing.

15           They have filed 537 pages-worth of  
16 exhibits to show what they've done, and you don't have  
17 any evidence to show that any of that is inaccurate,  
18 at this point. So again, I'm going to be very  
19 sensitive to Mr. Savage's objections on relevance  
20 here.

21           So I'm not going to go -- I'm not -- I  
22 do find it irrelevant for you to ask questions  
23 about -- that go into detail about how they did their  
24 title research, because it's here in the exhibits.  
25 You have it here to refer to. If something's

Page 66

1 inaccurate, then point it out with your questions, or  
2 provide evidence in rebuttal to their evidence.

3 So I'm sustaining the objection in  
4 theory, but I'm going to give you some leeway to ask  
5 some more questions to find out what the interest that  
6 they determined your clients own. So go ahead.

7 MS. LUCK: Okay. And I think that's  
8 important, because I was trying to lay some foundation  
9 before we just hopped right into the exhibits, but we  
10 can turn straight to Mr. Coffman's exhibit.

11 THE HEARING EXAMINER: Yes, please.  
12 That would be helpful.

13 MS. LUCK: Because my argument here is  
14 that, even if there are 530-something pages, the work  
15 that they have done is -- it's not -- it doesn't meet  
16 the burden that the OCD has --

17 THE HEARING EXAMINER: Okay.

18 MS. LUCK: -- set for pooling. So for  
19 example, specific to my clients, in your chronology,  
20 Exhibit A4, --

21 THE HEARING EXAMINER: Do you want to  
22 pull up A4?

23 MS. LUCK: I've got it pulled up here  
24 on my screen.

25 THE HEARING EXAMINER: Well, do you

Page 67

1 want to share your screen?

2 MS. LUCK: We can do that.

3 Sorry. I got disconnected from the  
4 hearing on my --

5 THE HEARING EXAMINER: Mr. Savage, are  
6 you connected? Can you pull up the exhibit?

7 MR. SAVAGE: I'm trying to find A4  
8 here.

9 THE HEARING EXAMINER: Do you have a  
10 page number, Ms. Luck, on the PDF?

11 MS. LUCK: No. I'm sorry. I extracted  
12 those pages.

13 MR. SAVAGE: Exhibit A2 is our  
14 ownership exhibit.

15 MS. LUCK: I believe that Exhibit A4 is  
16 Page 120 of 537.

17 MR. SAVAGE: So that's the Chronology  
18 of Contacts?

19 MS. LUCK: Yes.

20 MR. SAVAGE: Okay.

21 MS. LUCK: You got it? Okay.

22 THE HEARING EXAMINER: Would you share  
23 your screen, Mr. Savage?

24 MR. SAVAGE: Yeah. Let me find my  
25 interface, here.

Page 68

1 MS. LUCK: So with each pooling  
2 application, are you aware that The Division requires  
3 you to submit what efforts you made to reach a  
4 voluntary agreement with a pool party?

5 MR. COFFMAN: Yes.

6 MS. LUCK: Okay. And so this is the  
7 information that my clients are saying is  
8 insufficient. So if we turn to your Exhibit A4, where  
9 you list my client's names, Chief and Covenant -- so  
10 scroll down to the C's, a little bit.

11 THE HEARING EXAMINER: Can you rotate  
12 the page, please?

13 MR. SAVAGE: Okay.

14 Which --

15 MS. LUCK: Down, sorry.

16 MR. SAVAGE: Is it the second page?

17 MS. LUCK: Yes. We're there. Up  
18 towards the top. Yeah.

19 MR. SAVAGE: That's the top.

20 MS. LUCK: Yeah, there you are.

21 So right towards the top, you can see,  
22 about a third from -- or a quarter from the top,  
23 "Chief Capital O&G 2 LLC." And it looks like you  
24 indicate, next to their name, that they have a ULMI.  
25 Does that mean unleased mineral interest?

Page 69

1 MR. COFFMAN: Yes, it does.

2 MS. LUCK: Okay. And next to the  
3 comments that you made about what you did to reach an  
4 agreement with him, you say "September, 2024 to  
5 present, working to confirm purported ownership." So  
6 is it your testimony today that, as of September 2024,  
7 you were aware of Chief's interest in the unit?

8 MR. COFFMAN: Or Chief's predecessor  
9 interest.

10 MS. LUCK: Okay. And then looking down  
11 at Covenant, you say, I think, the same thing. "ULMI,  
12 20 -- September, 2024 to present. Working to confirm  
13 purported ownership." So what does that mean?

14 MR. COFFMAN: That we've had  
15 discussions with both Chief and Covenant on their  
16 purported ownership within this unit. We agree that  
17 Chief and Covenant own in this unit, but we just  
18 disagree on how much.

19 MS. LUCK: But did you obtain title  
20 opinions to confirm accurate ownership of their  
21 interests?

22 MR. COFFMAN: Yes, but the title is in  
23 dispute for --

24 MS. LUCK: And --

25 MR. COFFMAN: -- some of their

Page 70

1 interests.

2 MS. LUCK: -- what date was your title  
3 through?

4 MR. COFFMAN: For -- for which specific  
5 tract? We have MORs that come in on a daily basis,  
6 and it's pretty small interests, and a lot of MORs  
7 come in. So which -- which specific tract?

8 MS. LUCK: So I would be asking  
9 specific to Chief and Covenant, when your title is  
10 current through, on their interests that you're  
11 recognizing?

12 MR. COFFMAN: They -- they own a  
13 different tract in this unit. So it would have to be  
14 on a tract-by-tract basis before I could answer. But  
15 I don't think I could, off the top of my head, give  
16 you a date that those MORs are dated through.

17 MS. LUCK: Okay. Is that something  
18 that you could supplement us with, with The Division,  
19 and provide when you ran your title last?

20 MR. COFFMAN: Yes.

21 MS. LUCK: Okay. But so when did you  
22 become aware that Chief was a leasehold owner in the  
23 prospective unit?

24 MR. COFFMAN: I think, when it was -- I  
25 think it would -- when it was filed on Courthouse 3.0,

Page 71

1 which is historically, about a month behind. So when  
2 we proposed Nickel River in August, that assignment  
3 had not shown up online yet.

4 MS. LUCK: Okay. So same question for  
5 Covenant. When did you become aware that Covenant was  
6 an interest owner in the unit?

7 MR. COFFMAN: Same time.

8 MS. LUCK: Did you provide notice of  
9 your intention to pool either one of their interests,  
10 and offer alternatives to forced pooling prior to that  
11 original pooling hearing in 24944?

12 MR. COFFMAN: To their predecessor in  
13 interest, yes.

14 MS. LUCK: But can you clarify when the  
15 assignment went through from Nickel River to Chief and  
16 Covenant?

17 MR. COFFMAN: The effective date?

18 MS. LUCK: Yes.

19 MR. COFFMAN: Or when it was filed?

20 MS. LUCK: When you became aware of it,  
21 because that's what the rule requires.

22 MR. COFFMAN: Yeah.

23 MR. SAVAGE: I'll to object to this,  
24 Mr. Hearing Examiner, and the reason is we've gone  
25 from amounts of title, to -- back to this notice, or

Page 72

1 this attempt to negotiate issue, which seems, kind of,  
2 outside the scope of the original relief of doing some  
3 questions along these lines.

4 THE HEARING EXAMINER: Ms. Luck?

5 MS. LUCK: My clients are interest  
6 owners in this unit, and they have every right to ask  
7 questions about what efforts were made to pool their  
8 interest before coming to this pooling hearing. This  
9 is a completely different line of questioning from  
10 what we were talking about previously with regards to  
11 potential leasable expirations.

12 So at this point in time, I'm just  
13 trying to determine what Alpha did to try to pool my  
14 clients' interest before coming to a pooling -- or  
15 reach an agreement before coming to a pooling hearing.

16 THE HEARING EXAMINER: It's my  
17 understanding that Alpha has already admitted that it  
18 sent a -- Mr. Savage, in his response, said that Alpha  
19 sent proposals to the predecessor interest and they've  
20 already admitted that they haven't contacted,  
21 directly, your client. So what are you asking?

22 MS. LUCK: Well, I mean, I just wanted  
23 to clarify with the witness rather than just accepting  
24 the arguments of Counsel. But if that's what we're  
25 standing with, then, I mean, I can move on to the next

Page 73

1 questions.

2 THE HEARING EXAMINER: Yes. The  
3 objection is sustained.

4 MS. LUCK: Okay.

5 So did you voluntarily seek to reach  
6 agreement with every unleased mineral interest owner  
7 in the unit before coming to a pooling hearing?

8 MR. COFFMAN: Yes.

9 MS. LUCK: Was it just you, or did you  
10 work on a team of people, or how did you go about  
11 that?

12 MR. COFFMAN: We had multiple brokers  
13 working, negotiating leases and voluntary joiner.

14 MS. LUCK: Okay. How many people were  
15 working on this project?

16 MR. COFFMAN: I couldn't say, off the  
17 top of my head, but a good amount.

18 MS. LUCK: Were you supervising them,  
19 or what was your role in this situation?

20 MR. COFFMAN: I sent all the well  
21 proposals myself.

22 MS. LUCK: Okay. So you signed every  
23 single well proposal letter?

24 MR. COFFMAN: Yes.

25 MS. LUCK: Did you send out 1,500 of

Page 74

1       them, or how many of them went out?

2                   MR. COFFMAN:   Close.

3                   MS. LUCK:    Okay.

4                   MR. COFFMAN:   We have -- we have some  
5       under lease already, that we've done preliminary  
6       before we sent out proposals, because we had to have  
7       interest in the surface oil and downhole of the unit  
8       before we proposed.

9                   So we leased those mineral interest  
10       owners prior, and then sent well proposals to,  
11       probably, 900 people or entities.

12                   MS. LUCK:    Okay.  And do you understand  
13       that that's part of your responsibility as the  
14       operator of the unit, to reach voluntary agreement?

15                   MR. COFFMAN:   Yes.

16                   MS. LUCK:    Are you continuing to try to  
17       reach voluntary agreements with these parties?

18                   MR. COFFMAN:   Yes.

19                   UNKNOWN SPEAKER:  No.

20                   MS. LUCK:    Okay.  And so if an order is  
21       granted in this case, when does Alpha plan to spud  
22       these wells?

23                   MR. COFFMAN:   We have permits in hand,  
24       or Paloma, our operator -- designated operator has  
25       permits in hand.  So as soon as our pooling orders are

Page 75

1 granted, we begin.

2 MS. LUCK: Okay. And I mean, that  
3 doesn't really answer my question. So do you have a  
4 drill schedule? Do you have a drilling contract?

5 MR. COFFMAN: Yes, but it's dependent  
6 on when our pooling order's in place.

7 MS. LUCK: Does Alpha have a drilling  
8 rig?

9 MR. COFFMAN: To the south, yes.

10 MS. LUCK: Just --

11 MR. COFFMAN: Paloma does.

12 MS. LUCK: Just one, or is there more  
13 than one?

14 MR. COFFMAN: I believe there will be  
15 more than one.

16 MS. LUCK: Okay. Is there a drill  
17 schedule for that drill rig, related to this project?

18 MR. COFFMAN: Yes.

19 MS. LUCK: Okay. But there's not,  
20 like, an anticipated, like, "We're planning to do this  
21 in Q4"? You're just planning to do it immediately  
22 upon issuance of a pooling order?

23 MR. COFFMAN: Correct. When we finish  
24 our wells in the unit to the south, The Dude unit,  
25 then we'll move north into this Hollywood Star unit.

Page 76

1 MS. LUCK: Okay. And so how long have  
2 you been working for this company, working on this  
3 project?

4 MR. COFFMAN: Since I started in  
5 October of 23.

6 MS. LUCK: Okay. And so I think  
7 that I'm just trying to get clarification, at this  
8 point. Has there been voluntary agreements sent out  
9 to both my clients, Chief and Covenant, collectively,  
10 for all of the interests that Alpha is recognizing in  
11 the unit?

12 MR. COFFMAN: I believe Chief is the  
13 only one that has requested a JOA, which was provided  
14 to them this week.

15 MS. LUCK: Okay. And so can you let me  
16 know why a JOA or some other type of voluntary unit  
17 operating agreement has not been provided to Covenant?

18 MR. COFFMAN: They have not requested  
19 it. But if they would like to request it, I would be  
20 more than happy to send it.

21 MS. LUCK: So at this point in time --

22 MR. ANDERSON: Mr. Examiner?

23 MS. LUCK: -- you're only sending a JOA  
24 to parties who request them?

25 THE HEARING EXAMINER: Is there an

Page 77

1 objection?

2 Hold on, Ms. Luck.

3 Is there an objection?

4 MR. ANDERSON: Yes. Mr. Examiner, this  
5 is Warren Anderson --

6 MR. SAVAGE: Mr. Anderson, you --

7 MR. ANDERSON: -- California.

8 THE HEARING EXAMINER: Okay.

9 Mr. Anderson, good to hear that you're with us. Are  
10 you objecting to a question?

11 MR. ANDERSON: Yes, I'm -- I'm  
12 objecting to the person representing Alpha about  
13 leasing agreements, because they don't have a leasing  
14 agreement in the South, where we are.

15 THE HEARING EXAMINER: Okay.

16 Mr. Anderson, this is not the appropriate time to  
17 speak up. Okay?

18 So Ms. Luck is asking questions to this  
19 witness. You'll have an opportunity, now that you've  
20 joined us, at -- what time is it? 10:23? I'm not  
21 sure -- what happened?

22 MR. ANDERSON: It would -- I came at  
23 nine, 'cause it's nine here. I didn't -- I didn't  
24 understand the time difference, sir.

25 THE HEARING EXAMINER: Okay.

Page 78

1 Mr. Anderson, even so, you're still -- it's 10:24 a.m.  
2 here, Mountain Time, in New Mexico. You'll have your  
3 opportunity to ask this witness questions, as long as  
4 it's based -- as long as they're appropriate  
5 questions.

6 And so please just wait your turn to  
7 ask questions. Ms. Luck is cross-examining this  
8 witness now.

9 MR. ANDERSON: Okay. Thank you, sir.

10 THE HEARING EXAMINER: Yes. Well, I'll  
11 call on you, now that I know you're with us.

12 Ms. Luck, you were saying?

13 MS. LUCK: Yeah.

14 So I mean, it's my understanding  
15 though, that my clients do also own unleased interest  
16 in the unit. Does Alpha recognize any of those  
17 unleased interests?

18 MR. COFFMAN: You'd have to be more  
19 specific on where they are, the interests, but I tend  
20 to agree with that.

21 MS. LUCK: Okay. I guess, is it  
22 Alpha's position that Alpha has to make an offer to  
23 lease any unleased interest in the unit before coming  
24 to pooling?

25 MR. COFFMAN: Yeah. We -- we provide

Page 79

1 that in our well proposals.

2 MS. LUCK: But are you offering a lease  
3 with the well proposal, or what's with the well  
4 proposal letter?

5 MR. COFFMAN: Yeah, a lease, and a  
6 bonus, and a royalty.

7 MS. LUCK: Okay. And that was sent to  
8 all unleased mineral interests in the unit?

9 MR. COFFMAN: Yes, ma'am.

10 MS. LUCK: Okay. And when did your  
11 company, I guess, collectively, Alpha, Paloma, acquire  
12 this unit from Tap Rock, or Civitas, or whoever the  
13 predecessor was?

14 MR. COFFMAN: I believe it was  
15 January of 2024.

16 MS. LUCK: So that was after you came  
17 on?

18 MR. COFFMAN: Correct.

19 MS. LUCK: Okay. And then, I guess,  
20 just to wrap it up, is there -- is Alpha willing to  
21 provide a JOA to Covenant, or a voluntary agreement,  
22 at this point in time?

23 MR. COFFMAN: Absolutely.

24 MS. LUCK: Okay. So what efforts  
25 are -- is Alpha making to reach a voluntary agreement,

1 at this time, with Covenant?

2 MR. COFFMAN: I can provide them a JOA.  
3 It's just going to come down to what the interest we  
4 agree is covered on a JOA -- JOA, or pooling order.

5 MS. LUCK: Okay. So can you tell me  
6 what that interest is, and whether it's a override, or  
7 a working interest, or an unleased interest?

8 MR. COFFMAN: I believe it's leased  
9 interest, leasehold interest that's in dispute.

10 MS. LUCK: Okay. But can you tell me  
11 what their undisputed interest is?

12 MR. COFFMAN: Their undisputed interest  
13 is going to be what I provided in my Unit  
14 Recapitulation. So I believe it's nine -- a little  
15 bit above nine for Chief, and then a little bit above  
16 three for Covenant.

17 MS. LUCK: Sorry. I just wanted to see  
18 if I could find which tracts you're saying that  
19 they're located in. But --

20 THE HEARING EXAMINER: Ms. Luck, there  
21 are a lot of people waiting to ask questions.

22 MS. LUCK: I apologize. I'll -- sorry.  
23 No more questions. Thank you.

24 THE HEARING EXAMINER: Ms. Vance?

25 MS. VANCE: I don't have any questions.

Page 81

1 THE HEARING EXAMINER: Mr. Kennedy?

2 MR. KENNEDY: No questions.

3 THE HEARING EXAMINER: Thank you.

4 Mr. Anderson?

5 MR. ANDERSON: Yes. I -- I do have  
6 some questions. Thank you.

7 CROSS-EXAMINATION

8 BY MR. ANDERSON:

9 MR. ANDERSON: First -- first off,  
10 I'm -- I'm just listening, and I never heard of a JOA.  
11 And we -- we don't have no voluntary agreement, and we  
12 just -- I -- I -- first of all, I -- I would like to  
13 know from Alpha, what is a JOA and -- why -- yeah.  
14 First, what is a JOA?

15 THE HEARING EXAMINER: Mr. Anderson,  
16 you've elected not to have an attorney represent you,  
17 and that's just fine. You're more than welcome to  
18 represent yourself. But we're going to waste a lot of  
19 time today defining legal terms, and we can't do that.

20 So if you have a specific question to  
21 ask this witness, please do it. But he's not here to  
22 educate you as to terms.

23 MR. ANDERSON: I -- I understand.  
24 I -- I want -- I -- I just want -- I just wanted to  
25 say -- okay. No, I'll wait for my -- for -- for the

Page 82

1 next -- next one. No, I don't have no questions, or  
2 anything.

3 THE HEARING EXAMINER: All right.

4 Mr. Coffman, I think I heard  
5 Mr. Anderson at least attempt to ask you was there a  
6 well proposal? And in the same way that Ms. Luck  
7 asked, did you make the same overtures to  
8 Mr. Anderson?

9 MR. COFFMAN: Yes.

10 THE HEARING EXAMINER: You did. Okay.

11 Mr. Anderson, did you not receive  
12 the -- what Mr. Coffman said he sent you?

13 MR. ANDERSON: Mr. -- Mr. Coffman  
14 really never sent -- he sent it to my deceased father,  
15 and we replied to him that I don't know how we going  
16 to answer what the lease and what they're sending in  
17 my deceased father's name.

18 THE HEARING EXAMINER: I'll let you  
19 work that out directly --

20 MR. ANDERSON: And we --

21 THE HEARING EXAMINER: -- with Alpha  
22 Energy. But it sounds like you are aware that they  
23 sent you a well proposal letter, and the JOA; is that  
24 right, Mr. Coffman?

25 MR. COFFMAN: We -- we've sent a

1 lease --

2 THE HEARING EXAMINER: A lease.

3 MR. COFFMAN: -- to Mr. Anderson, yes.

4 THE HEARING EXAMINER: Thank you. If  
5 he needs to work with --

6 MR. ANDERSON: And you --

7 THE HEARING EXAMINER: Hold on,  
8 Mr. Anderson.

9 If he needs to work with him because of  
10 this deceased father issue, he can work directly with  
11 you?

12 MR. COFFMAN: Absolutely.

13 THE HEARING EXAMINER: Mr. Anderson. I  
14 think you've heard that answer; right?

15 MR. ANDERSON: Yeah. But if this is  
16 Mr. Coffman, I spoke with Mr. Coffman, and tried to  
17 work out something with Mr. Coffman. And they sent a  
18 compulsory pooling application for their answer.

19 THE HEARING EXAMINER: I -- you know,  
20 Mr. Anderson, I can't help you with legal issues.  
21 That's -- you need to hire an attorney to help you  
22 with that. But it sound -- you know who to contact at  
23 Alpha, or to have your attorney contact at Alpha.

24 And so it sounds like you don't -- I  
25 was just trying to clarify that question for you.

Page 84

1 MR. ANDERSON: Okay. I -- I appreciate  
2 it.

3 THE HEARING EXAMINER: You're welcome.

4 MR. ANDERSON: And I will hire -- I  
5 will hire a lawyer for that --

6 THE HEARING EXAMINER: Okay. Mr. --

7 MR. ANDERSON: -- 'cause I object  
8 that -- everything they're doing.

9 THE HEARING EXAMINER: I understand.  
10 Thank you.

11 Okay. Mr. McClure, do you have  
12 questions for Mr. Coffman?

13 MR. MCCLURE: Thank you, Mr. Hearing  
14 Examiner. I do.

15 THE HEARING EXAMINER: Please?

16 CROSS-EXAMINATION

17 BY MR. MCCLURE:

18 MR. MCCLURE: Mr. Coffman,  
19 approximately how many persons are being pooled in  
20 this case?

21 MR. COFFMAN: I -- I'd have to go  
22 through and count my Unit Recapitulation.

23 MR. MCCLURE: Yeah, I was not asking  
24 for an exact number. But is it in the realm of a few  
25 hundred, is it over 500, is it less than 500?

Page 85

1 MR. COFFMAN: I think it's around 500.

2 MR. MCCLURE: Okay. What steps was  
3 taken to conduct notice for all these persons?

4 MR. COFFMAN: We -- through our  
5 brokers, we provided notice via well proposal. And  
6 that was fairly successful in reaching lease  
7 agreements with a lot of the unleased mineral owners.  
8 And so through well proposals. But did that answer  
9 your question?

10 MR. MCCLURE: So then it'd be accurate  
11 to say, essentially, written well proposals. And did  
12 you reference any sort of public notice or anything  
13 done from public standpoint?

14 MR. COFFMAN: Yeah, I believe we posted  
15 notice. I -- I'll let Darin answer that question.

16 MR. MCCLURE: Yeah, I'll ask him later.  
17 Now, you referenced around 500 persons. Do you mean  
18 there's 500 persons owning interest that's being  
19 pooled, or 500 persons that you're asking The Division  
20 to force pool?

21 MR. COFFMAN: Could you repeat that?

22 MR. MCCLURE: Okay. Earlier, when you  
23 said around 500 persons, were you referring to 500  
24 persons owning an interest that Alpha intends to pool?

25 MR. COFFMAN: When we sent out

1 proposals initially, there were more interest owners  
2 than that. I think it was closer to 900. We've come  
3 to an agreement with, by that math, about 400 people,  
4 to lease, or to sign a JOA. And so the 500 people  
5 remaining are the ones we are seeking to pool.

6 MR. MCCLURE: Now, is the 900 persons  
7 listed in this Summary of Contacts, or only the 500  
8 persons?

9 MR. COFFMAN: Only the 500 persons.

10 MR. MCCLURE: Now, in the Summary of  
11 Contacts, is it accurate to say that the vast, vast  
12 majority of what you have included here is simply  
13 August 23, 2024, well proposals sent?

14 MR. COFFMAN: Yes, that's correct.

15 MR. MCCLURE: Is it accurate to say  
16 that, for the persons which you have listed, that  
17 you've never received communication back from them?

18 MR. COFFMAN: For the people that I  
19 have listed?

20 MR. MCCLURE: For the people for which  
21 you have listed only "well proposal sent," was  
22 communication ever received back from them?

23 MR. COFFMAN: It would -- it would  
24 depend on which exact persons. Some -- some folks  
25 have called, and/or sent -- sent elections back in.

1 And I mean, it's been hard to locate a lot of these  
2 folks, but we do have receipt of the well proposal for  
3 the folks listed.

4 MR. MCCLURE: Okay. If a person did  
5 communicate back to you, did you indicate it in the  
6 Summary of Contacts?

7 MR. COFFMAN: Yes. To the best of my  
8 knowledge, yes.

9 MR. ANDERSON: Oh. Can I ask a -- oh.  
10 Can I ask a question, Mr. Examiner?

11 THE HEARING EXAMINER: No. This is not  
12 your opportunity to ask a question, sir.

13 MR. ANDERSON: Okay, sir.

14 MR. MCCLURE: For Mr. Anderson's  
15 interest, was it originally sent to a Bobby W.  
16 Anderson; is that correct?

17 MR. COFFMAN: That's correct.

18 MR. MCCLURE: Now, on your Summary of  
19 Contacts, it seems to reference "been able to come to  
20 an agreement"; is that accurate?

21 MR. COFFMAN: No, not -- no, it is not.  
22 We were working towards an agreement with  
23 Mr. Anderson.

24 MR. ANDERSON: No way.

25 MR. MCCLURE: Oh, now -- okay. Now I'm

1 looking at it, it looks like it might be  
2 "interesting" -- I don't know if it's a typo or  
3 what's going on here.

4 Mr. Savage, can you bring up Page 120  
5 of 537? And then once you're there, if you can zoom  
6 in on, kind of, towards the bottom of the page.

7 MR. SAVAGE: Okay. 120.

8 MR. MCCLURE: 120, that's correct. And  
9 then towards the bottom of the page, you see that  
10 "Bobby"? Yeah, yeah.

11 MR. SAVAGE: Okay. Let me zoom in.

12 MR. MCCLURE: So Mr. Coffman, is it  
13 your intent that where it starts saying  
14 "September 2024 to present," that's the communication  
15 for Bobby Anderson, and not Bobby Campos; is that  
16 correct?

17 MR. COFFMAN: That's correct. I  
18 believe the Bobby Anderson line should start on the  
19 September 30, 2024, when we discussed his interest in  
20 potentially leasing.

21 MR. MCCLURE: Oh. Actually, now that  
22 I'm continuing to look at it, is that correct, or  
23 should it actually start on the October 21, 2024,  
24 then?

25 MR. COFFMAN: Yeah, you're correct.

Page 89

1 We -- we sent the well proposal on August 21, 2024.  
2 That's -- that's where that interest should start.

3 MR. MCCLURE: Okay. So all four of  
4 those lines are supposed to be a part of the Bobby  
5 Anderson communication then; is that correct?

6 MR. COFFMAN: Yes, sir.

7 MR. MCCLURE: In regards to the  
8 proposal sent to Nickel, it appears that there's two  
9 persons listed in which Nickel is referenced in the  
10 Summary of Contacts?

11 MR. COFFMAN: That's correct.

12 MR. MCCLURE: Sophie Charles Morrison,  
13 and Cosme and Ofelia; and is that correct?

14 MR. COFFMAN: No, that should be -- I  
15 think it's the same thing as Bobby Anderson. It  
16 should be Chief Capital and Covenant Hercules.

17 MR. MCCLURE: Well, let me see why I  
18 have this in my notes, then. Well, see, I have one  
19 listed as being on Page 121. Actually, it looks like  
20 the bulk list on Page 121. Oh, okay. I see what  
21 you're saying, Mr. Coffman. Okay. So then at the top  
22 of Page 121 -- oh, Mr. Savage got it up for us. The  
23 Chief Capital actually begins on the next line up.

24 MR. COFFMAN: Correct. I think there's  
25 some -- there's obviously some issues with this,

Page 90

1 visually, but on August 21st -- let me -- let me get  
2 my bearings here. Yeah, it should start on the line  
3 prior.

4 MR. MCCLURE: Okay. So September 2024  
5 to the present is also Chief Capital in addition to  
6 that August 21st line, then?

7 MR. COFFMAN: The Charles Morrison  
8 should start on -- that's the September 2024 to  
9 December 2024, along with the October 24, 2024, for  
10 Charles Morrison. And then the "August 21, 2024, well  
11 proposal sent to predecessor in title," being Nickel  
12 River Royalties, should be Chief Capital.

13 MR. MCCLURE: Okay. Yep. Okay. I'm  
14 making a lot more better understanding, I guess, of  
15 your Summary of Contacts now. It appears that, in  
16 your Excel, you had your names at the bottom -- lined  
17 up at the bottom of that cell, instead of the top of  
18 the cell, and you probably had them all merged, then;  
19 does that sound likely accurate for this entire table,  
20 then?

21 MR. COFFMAN: Yes, sir.

22 MR. MCCLURE: Are you familiar with the  
23 interests of the Christian Capstone and Crusader  
24 Royalties?

25 MR. COFFMAN: Yes, I believe that's

1 tied with the Chief Capital and Covenant Hercules  
2 interest.

3 MR. MCCLURE: Okay. So then, you  
4 reached out solely to Chief and Covenant, and these  
5 interests are a part of those, in your understanding;  
6 is that correct?

7 MR. COFFMAN: I believe the other two  
8 entities own a royalty interest or an override, only.  
9 And so they would not be entitled to a well proposal.

10 MR. MCCLURE: And by those entities  
11 you're referring to this Christian Capstone and  
12 Crusader Royalties?

13 MR. COFFMAN: Yes, sir.

14 MR. MCCLURE: Okay. So is Christian  
15 Capstone and Crusader Royalties being requested for  
16 The Division to force pool in this case?

17 MR. COFFMAN: No, sir.

18 MR. MCCLURE: Are you familiar with the  
19 interest that Mr. Samaniego is purported to own in?

20 MR. COFFMAN: Yes, I'm familiar.

21 MR. MCCLURE: Are those interests tied  
22 solely to that SAIK Number 1 well?

23 MR. COFFMAN: We don't believe he owns  
24 wellbore or leaseholder rights.

25 MR. MCCLURE: Is it your understanding

1 that the reason he believes he does is because of  
2 that -- and I might be pronouncing the well name  
3 wrong, SAIK Number 1, or SAIK Number 1. Are you  
4 familiar with the well I'm referring to?

5 MR. COFFMAN: Yes, sir.

6 MR. MCCLURE: And addition to that, is  
7 that the reason that Mr. Samaniego believes he has a  
8 right in the unit -- proposed unit?

9 MR. COFFMAN: Yes, I think that's he  
10 believes such.

11 MR. MCCLURE: Are you -- is Alpha  
12 requesting The Division to force pool Mr. Samaniego in  
13 this case?

14 MR. COFFMAN: No, because he's not an  
15 interest owner.

16 MR. MCCLURE: Earlier, when you adopted  
17 your written testimony, you referenced that there's a  
18 typo on R.C. Bennett Co. interest; is that correct?

19 MR. COFFMAN: Yes, sir.

20 MR. MCCLURE: What is the nature of  
21 that typo?

22 MR. COFFMAN: I believe I added a five  
23 in front of their original net acreage.

24 MR. MCCLURE: I think I have listed it  
25 being on Page 86; does that look right, Mr. Savage?

1 If you want to go there, it's towards the top of  
2 Page 86, sort of, if I'm looking at the right page, at  
3 least.

4 Does this look like the right page,  
5 Mr. Coffman, or?

6 MR. COFFMAN: No, sir. It should be on  
7 my Unit Recapitulation. It's correct in this -- on  
8 this page.

9 MR. MCCLURE: Okay. I see. So is it  
10 Page 90, then? Oh. Okay. Yeah, I can see your -- I  
11 see what I assume is your typo, then. Okay. So  
12 what -- do you see where it says "52.098,"  
13 Mr. Coffman?

14 MR. COFFMAN: Yes, sir.

15 MR. MCCLURE: What should that actually  
16 say, I guess?

17 MR. COFFMAN: It should say 2.09.

18 MR. MCCLURE: Okay. Thank you, sir.

19 And, Mr. Savage, I apologize for going  
20 all over the place, but actually, I did miss some my  
21 questions for the Summary of Contacts. Page 121, if  
22 you could please, sir.

23 Mr. Coffman, talking again about Chief  
24 Capital's Summary of Contacts here, you referenced  
25 that you're working to confirm purported ownership?

Page 94

1 MR. COFFMAN: Yes, sir.

2 MR. MCCLURE: What do you mean by that?

3 MR. COFFMAN: Chief Capital, and  
4 Covenant Hercules, and Alpha have a disagreement on  
5 the quantum of interest that each of those entities  
6 own.

7 MR. MCCLURE: Has this went to District  
8 Court, or is it just a communication between the  
9 persons, at this point?

10 MR. COFFMAN: Just communication  
11 between the persons, at this point.

12 MR. MCCLURE: Can you provide a little  
13 bit more information regarding those communications,  
14 and negotiation that's taken effect to this point?

15 MR. COFFMAN: We've communicated about  
16 what Chief Capital and Covenant claim to own, and have  
17 confirmed with them their undisputed acreage, as shown  
18 in the -- the Unit Recapitulation. But as for the  
19 contested acreage, the dispute of acreage, we're still  
20 working to confirm that number.

21 MR. MCCLURE: Okay. So would it be  
22 more accurate -- or would it be accurate to say that  
23 your current discussion with them is mostly centered  
24 around how much acreage each entity owns?

25 MR. COFFMAN: Correct.

Page 95

1 MR. MCCLURE: In regards to your  
2 negotiations regarding the pooling agreements, what is  
3 the state of that negotiation?

4 MR. COFFMAN: Chief requested the JOA  
5 earlier this week. Maybe it was last -- it was last  
6 week, and I provided that to them. Covenant has not  
7 requested JOA, but we had sent well proposals to Chief  
8 and to Covenant as supplements, in February.

9 MR. MCCLURE: So did that occur after  
10 this exhibit was produced, then?

11 MR. COFFMAN: No. It was -- it was  
12 as -- as a courtesy. So we -- we proposed Nickel  
13 River, their predecessor in title, and then as a  
14 courtesy, sent proposals to Chief and Covenant.

15 MR. MCCLURE: I guess, let me ask you  
16 the question again. Unless I'm missing it, I don't  
17 see where you say that you sent JOA to Chief, in this  
18 Summary of Contacts?

19 MR. COFFMAN: You are correct.

20 MR. MCCLURE: Is it correct that it's  
21 not there? Okay.

22 MR. COFFMAN: Correct. That --

23 MR. MCCLURE: Why is it not there?

24 MR. COFFMAN: That -- that happened  
25 after this was rendered.

1 MR. MCCLURE: Okay. Thank you. That  
2 was what my question was. In regards to Covenant, it  
3 sounded like you already responded that they have not  
4 requested a JOA; is that accurate?

5 MR. COFFMAN: That's correct.

6 MR. MCCLURE: And is your discussions  
7 with them also centered on the disputed acreage?

8 MR. COFFMAN: Yes. Chief and  
9 Covenant's interest derive from the same acreage in  
10 dispute.

11 MR. MCCLURE: But your discussions with  
12 Covenant, are they separate in your discussions from  
13 Chief?

14 MR. COFFMAN: With regards to the JOA  
15 request, yes.

16 MR. MCCLURE: Okay. But in regards to  
17 the disputed acreage, the dispute is derived from the  
18 same source, it sounds like; is that correct?

19 MR. COFFMAN: That's correct. Chief  
20 Capital owns 75 percent of the interest, and Covenant  
21 Hercules owns 25 percent of the interest.

22 MR. MCCLURE: And you're discussing the  
23 dispute of whether this lease is -- the current  
24 status, you're discussing the current status of this  
25 lease separately with these persons, or is it a joint

Page 97

1 discussion on their side?

2 MR. COFFMAN: I believe it's separate.

3 MR. MCCLURE: Okay. So then, is it  
4 accurate to say that most of your discussions with  
5 Covenant are centered around this disputed acreage?

6 MR. COFFMAN: That's correct.

7 MR. MCCLURE: So Mr. Savage, if I can  
8 redirect us to Page 114, is what I have listed. And  
9 you may end up having to scroll up.

10 But Mr. Coffman, are you familiar with  
11 this table?

12 MR. COFFMAN: Yes, sir.

13 MR. MCCLURE: I guess, the top of the  
14 table is Page 103. Is this the list of persons that  
15 Alpha is requesting The Division to force pool?

16 MR. COFFMAN: Yes, sir.

17 MR. MCCLURE: If we now scroll back  
18 down to 114, please, Mr. Savage.

19 Listed about two thirds of the way  
20 down, it's only on this page, that's a working  
21 interest instead of a unleased mineral interest owner.  
22 Is Alpha asking The Division to force pool Sarvis  
23 Creek Energy LLC?

24 MR. COFFMAN: Yes, sir.

25 MR. MCCLURE: Is this the same entity

Page 98

1 that is referenced as being committed in the Summary  
2 of Ownership?

3 MR. COFFMAN: Yes, sir.

4 MR. MCCLURE: So if they're committed,  
5 why is Alpha asking The Division to force pool them?

6 MR. COFFMAN: We've been in  
7 negotiations with an operating agreement with Sarvis,  
8 and we -- we hope that that'll be signed. But as of  
9 this date, it has not been signed.

10 MR. MCCLURE: Okay. So then would it  
11 be accurate to say that Sarvis will likely be  
12 committed, but at the point of the hearing, they are  
13 not?

14 MR. COFFMAN: Correct.

15 MR. MCCLURE: Thank you Mr. Coffman.

16 Thank you Mr. Hearing Examiner. I  
17 don't have any further questioning -- or questions for  
18 this witness.

19 THE HEARING EXAMINER: Thank you.

20 MR. MCCLURE: But I would like to ask  
21 Mr. Savage a question at the end, or whenever you'd  
22 like me to.

23 THE HEARING EXAMINER: This would be a  
24 good time.

25 MR. MCCLURE: Okay.

Page 99

1           Mr. Savage, if I can direct your  
2 attention to Page 144. It should be your  
3 self-affirmed statement.

4           MR. SAVAGE: Okay.

5           MR. MCCLURE: Here's what I'm looking  
6 at. It's Paragraph 1. Is it accurate to say that you  
7 have, like -- or is it -- is there, like -- was there  
8 three notices that were conducted for this case?

9           MR. SAVAGE: There were -- there was  
10 one bulk notice, and that was the set of letters  
11 mailed on January 23rd. Then we had our publication  
12 notice, and that was January 25th. But then we  
13 had -- so we had -- in the bulk mailing, we had sent  
14 the notice letter to Nickel.

15                   And so to account for that, on  
16 January 29th, which was well within the notice period  
17 prior to the hearing, we sent notice letters to  
18 Covenant and Chief to make sure that notice is  
19 provided for them. And that's noted in the statement.

20           MR. MCCLURE: Yeah. In your statement,  
21 it looks like you have three different dates listed,  
22 but it looks like there is written letters before  
23 different dates. But I guess, I'm not sure if there's  
24 a typo, or it was four different. Because it looks  
25 like, in addition to your three dates you have listed

Page 100

1 here, there's a letter listed for February 18th, which  
2 is nearly at the bottom, Page 532.

3 MR. SAVAGE: Oh, yes.

4 MR. MCCLURE: Do you know what the  
5 story is with that notice?

6 MR. SAVAGE: Yes. Yes. So I  
7 believe -- February 18th, I believe -- there was a  
8 notice issue with Magnum Hunter, and their counsel is  
9 available -- is here today. So we sent a  
10 late -- actually late notice letter to Magnum, but we  
11 followed up with an email. And did we include that  
12 email? Let's see.

13 MR. MCCLURE: There is an email here,  
14 on Page 529, if that's the one you're referring to?

15 MR. SAVAGE: Yes. We had an email and  
16 they -- Magnum waived the notice. So it's, you know,  
17 their right to do so. That is my understanding of the  
18 meaning of the email. You said 520 --

19 MR. MCCLURE: 529, there's an email  
20 listed here, and it says, "See below from  
21 Coterra/Magnum Hunter." Well, it looks like an email  
22 from Mr. Coffman to yourself, and some other  
23 individuals at your law firm.

24 MR. SAVAGE: Right.

25 MR. MCCLURE: Yeah. This is the email

Page 101

1 you're referring to?

2 MR. SAVAGE: That's correct. And that  
3 was -- Mr. Coffman sent that email to personnel in  
4 Coterra, to address that oversight of notice, and they  
5 responded favorably. So we believe that that has been  
6 waived.

7 Here's the -- and we did, you know,  
8 effort to send them an actual letter, but that letter,  
9 you know, is -- did not meet the deadline. But  
10 the -- but we believe that the waiver accounts for  
11 that.

12 MR. MCCLURE: Okay. So then the letter  
13 that's dated for February 18th was sent only to Magnum  
14 Hunter?

15 MR. SAVAGE: That's --

16 MR. MCCLURE: That's your  
17 understanding; right?

18 MR. SAVAGE: That correct. And  
19 so -- and to add some more color to this, so we did  
20 attempt to send a letter to Magnum. It wasn't like we  
21 completely missed their ownership and their need for  
22 notice.

23 So on the January 23rd, that's why that  
24 letter dated January 23rd is above the February 18th.  
25 So we did send it. It was bumped back. It was

Page 102

1 returned. And then we checked the address, and  
2 the -- we updated the address, and that's -- but we  
3 didn't realize -- we didn't receive it back until  
4 after the notice period had crossed the deadline.

5 So we did prior -- January 23rd, prior  
6 to the hearing, we tried, we made an effort, but, you  
7 know, we had a invalid address. And so then we made  
8 up for that with the February 18th letter, the best we  
9 could. And then Alpha notified Coterra on that  
10 matter, and got a favorable response.

11 MR. MCCLURE: Okay. Now, the notice  
12 that was sent out on January 29th, that letter is on  
13 Page 148. Well, your screen doesn't have the --

14 MR. SAVAGE: No.

15 MR. MCCLURE: Just type in the page  
16 number. Is it -- it's -- you're way too high. It's  
17 Page 148.

18 MR. SAVAGE: Okay.

19 MR. MCCLURE: It looks like we're  
20 missing the second half of this page, but you  
21 agree -- you in agreement with my assessment here?

22 MR. SAVAGE: Yes.

23 MR. MCCLURE: Okay. But the second  
24 half of that page, it should be the same as the rest  
25 of the pages; right? It's --

Page 103

1 MR. SAVAGE: That's correct. It  
2 would --

3 MR. MCCLURE: -- that was sent out?

4 MR. SAVAGE: That's correct. It would  
5 look like this page.

6 MR. MCCLURE: Okay. And where is the  
7 tracking information for this notice, the January 29th  
8 notice?

9 MR. SAVAGE: Okay. It's in there  
10 somewhere. Let me see if I can --

11 MR. MCCLURE: In the 300 pages?

12 MR. SAVAGE: Yes. I -- Mr. McClure, I  
13 can certainly provide that for you, but I might sit  
14 here and --

15 MR. MCCLURE: Okay. I -- well, I  
16 guess, so that we don't sit here looking for it, can  
17 you please look on the back on -- after this hearing,  
18 I guess, --

19 MR. SAVAGE: Yes.

20 MR. MCCLURE: -- and see if you can  
21 locate the January 29th tracking, as well as the  
22 February 18th tracking.

23 MR. SAVAGE: Yes.

24 MR. MCCLURE: And perhaps it's here,  
25 and I'm missing it. But I didn't happen to see it, I

Page 104

1 guess. But there's a number of pages, so who knows.

2 MR. SAVAGE: It should --

3 MR. MCCLURE: In addition to -- oh. Go  
4 ahead, Mr. Savage?

5 MR. SAVAGE: No, I was just saying, it  
6 should be accounted for, but we'll confirm that.

7 MR. MCCLURE: Very good. And in  
8 addition to that, if we could also amend that  
9 January 29th letter to include the entirety of that  
10 letter?

11 MR. SAVAGE: Yes, sir.

12 MR. MCCLURE: And in addition to that,  
13 I'll --

14 Mr. Hearing Examiner, you may want me  
15 to continue at the end, but can I ask Mr. Savage for  
16 one additional thing to submit in an amended exhibit  
17 packet?

18 THE HEARING EXAMINER: Sure.

19 MR. MCCLURE: Mr. Savage, in addition  
20 to this tracking, and this January 29th letter, can we  
21 correct that -- can we amend the Summary of Contacts  
22 to make it easier to see which descriptions go with  
23 each person? I assume that could probably easily  
24 would be done by simply aligning it at the top of the  
25 cell, so we can see where the start of the

Page 105

1 communication is for each person.

2 MR. SAVAGE: Yes, Mr. McClure. That  
3 was the matters you and John -- Mr. Coffman discussed  
4 as we were looking through that, the misalignment.

5 MR. MCCLURE: Yes, sir. So  
6 you -- okay. Sounds very good..

7 MR. SAVAGE: Yeah.

8 MR. MCCLURE: Mr. Hearing Examiner,  
9 that was the -- I mean, I assume they were planning on  
10 correcting the typo in their summary of interest as  
11 well.

12 Is that correct, Mr. Savage?

13 MR. SAVAGE: Yes, sir.

14 MR. MCCLURE: Okay. Thank you,  
15 Mr. Examiner. I don't have anything else at this  
16 point.

17 THE HEARING EXAMINER: Thank you,  
18 Mr. McClure.

19 Mr. Savage, is there any redirect based  
20 on the cross-examination?

21 MR. SAVAGE: So Mr. Examiner, regarding  
22 Ms. Luck's questions, I think a lot of information was  
23 provided for the OCD on that. And I don't think I  
24 want to continue to redirect on that. I think I'd be  
25 redundant.

Page 106

1           In terms of Mr. McClure's there's only  
2 one area that I'd like to do some redirect and that  
3 regards, Mr. Anderson, regarding the lease that was  
4 offered, and in that matter. So if I can -- there is  
5 a supplemental exhibit that addresses this. If -- I  
6 won't pull it up here, but I'll look at it.

7           THE HEARING EXAMINER: Mr. Savage, the  
8 exhibit stands on its own.

9           MR. SAVAGE: Yes.

10          THE HEARING EXAMINER: Any redirect  
11 that you offer will be now subject to recross. And I  
12 wonder whether or not you think it's necessary to  
13 redirect on an exhibit that's been admitted into  
14 evidence?

15          MR. SAVAGE: Well, I would like to  
16 redirect some questions in that regard.

17                           REDIRECT EXAMINATION

18 BY MR. SAVAGE:

19           MR. SAVAGE: Okay. So Mr. Coffman,  
20 what did you do to reach out to Mr. Anderson, Warren  
21 Anderson, and Lily Anderson?

22           MR. COFFMAN: We sent them well  
23 proposals, and they communicated back that they would  
24 like to lease.

25           MR. SAVAGE: And so you --

Page 107

1 MR. ANDERSON: No way.

2 MR. SAVAGE: You sent them a lease --

3 THE HEARING EXAMINER: Ms. Tschantz,  
4 can you mute Mr. Anderson?

5 And, Mr. Anderson, if you continue to  
6 speak out of turn, I'm going to have to permanently  
7 mute your mic, and you won't be able to participate in  
8 today's hearing the way I would like you to be able  
9 to. So please refrain from interrupting,  
10 Mr. Anderson. Thank you.

11 MR. SAVAGE: Mr. -- you sent them a  
12 lease?

13 MR. COFFMAN: That's correct.

14 MR. SAVAGE: How much interest do they  
15 own?

16 MR. COFFMAN: I believe they own 0.27  
17 net acres.

18 MR. SAVAGE: And you consider that a  
19 very, very small interest; is that correct?

20 MR. COFFMAN: Correct.

21 MR. SAVAGE: Okay. What is the fair  
22 market value for royalty for acreage this unit?

23 MR. COFFMAN: Anywhere from  
24 three-sixteenths to a quarter of royalty.

25 MR. SAVAGE: Three-sixteenths to a

Page 108

1 quarter of royalty. And did the lease that you  
2 send -- sent Mr. Anderson, was that in the range of  
3 fair market value?

4 MR. COFFMAN: Yes.

5 MR. SAVAGE: Okay. What did  
6 Mr. Anderson counter with, in the amount of royalty  
7 that he demanded?

8 MR. COFFMAN: I -- I believe he  
9 countered with 50 percent.

10 MR. SAVAGE: 50 percent. So there's  
11 quite a bit of difference, would you -- what is fair  
12 market value for, let's say, a lease bonus for this  
13 amount of acreage, 0.27 net acres?

14 MR. COFFMAN: It depends on the  
15 negotiations with the mineral owner, but we're around  
16 \$3,500 an acre.

17 MR. SAVAGE: \$3,500. So it would be  
18 less than \$3,500 in this regard?

19 MR. COFFMAN: About a quarter of that,  
20 yes, sir.

21 MR. SAVAGE: And did you offer a lease  
22 bonus in that -- in the fair market range?

23 MS. COFFMAN: Yes, sir.

24 MS. SAVAGE: And what did Mr. Anderson  
25 come back with as a counter?

1 MR. COFFMAN: I believe he wanted  
2 \$50,000.

3 MR. SAVAGE: Was it just \$50,000, or  
4 did -- was there, like, other stipulations in the  
5 lease?

6 MR. COFFMAN: Yeah, it was \$50,000, I  
7 believe, to sign; \$50,000 to file the memo of oil and  
8 gas lease; and \$50,000 to add the addendum to the oil  
9 and gas lease.

10 MR. SAVAGE: And in your professional  
11 opinion, in your experience as a landman doing  
12 negotiations in this area, how did you view those  
13 requirements or demands from Mr. Anderson?

14 MR. COFFMAN: Extremely high.

15 MR. SAVAGE: Did you view them as  
16 reasonable or unreasonable?

17 MR. COFFMAN: Unreasonable.  
18 Unreasonable.

19 MR. SAVAGE: Mr. Hearing Examiner, I  
20 have no further questions.

21 THE HEARING EXAMINER: Are there  
22 cross-examination questions based on this redirect  
23 line of questions?

24 MS. LUCK: And, Mr. Hearing Examiner,  
25 sorry. I was just looking for that page earlier and

Page 110

1 I'd like to just quickly just ask two more questions  
2 of this witness. I'm sorry. If you don't mind?

3 THE HEARING EXAMINER: I'm sorry. What  
4 are you --

5 MS. LUCK: I'm sorry. When I  
6 was -- before I turned over my time -- I'm sorry -- I  
7 was looking for the total amount of my client's  
8 interest. And I just wanted to confirm those with  
9 this witness on the record before he leaves the stand.

10 THE HEARING EXAMINER: He already  
11 testified on the record to your clients -- what he  
12 believes your clients' interest are.

13 MS. LUCK: Okay. And I think that it's  
14 important for me to just confirm that the amount shown  
15 on the total Unit Recapitulation is all, and that he  
16 doesn't recognize any royalty interests, or any other  
17 interests in the unit, whether that's unleased -- I'm  
18 not sure if this is --

19 MR. SAVAGE: I'll object to that.

20 MS. LUCK: -- reflective of working  
21 interest only. And I'm sorry. I was looking for this  
22 page earlier. But I mean, we don't have to return to  
23 this question, but I would like to just confirm.

24 THE HEARING EXAMINER: Right. So  
25 what's the nature of the objection?

Page 111

1 MR. SAVAGE: Nature of objection is  
2 it's irrelevant because it's -- she admitted that it  
3 was a royalty interest, and royalty interests don't  
4 get pooled. So I don't understand what the concern is  
5 here.

6 THE HEARING EXAMINER: Ms. Luck?

7 MS. LUCK: And again, I'd just like to  
8 confirm on the record exactly what he's claiming the  
9 nature of my clients' interests are in this unit, just  
10 so we have a clear record as to what the 3.12 for  
11 Covenant means, and what the 9.38 for Chief Capital  
12 means.

13 THE HEARING EXAMINER: Do you mean that  
14 the answers he gave before were not clarifying enough?

15 MS. LUCK: Yes. And I'm sorry. I was  
16 trying to find this page earlier, but then I turned  
17 over my time because I didn't want everyone to keep  
18 waiting for me to find this page that gives this total  
19 unit amount that they -- that he claims that they own  
20 within the unit.

21 And I just want to confirm whether he's  
22 claiming that includes any unleased mineral interest  
23 ownership, whether that includes any royalty  
24 interests, or if that's only a working interest in  
25 this unit.

Page 112

1 THE HEARING EXAMINER: Mr. Savage are  
2 those questions answered in the exhibits?

3 MR. SAVAGE: I believe so. Mr. Coffman  
4 can confirm that, but I believe that they  
5 are -- the -- all the working interests, all the  
6 working -- uncommitted working interests that Alpha  
7 believes Chief and Covenant own are listed, and  
8 royalty interest is not pooled. So we do would list  
9 royalty interest as uncommitted working interests.

10 THE HEARING EXAMINER: So I mean,  
11 procedurally, I would sustain the objection. Okay?

12 But what I'm confused about, Ms. Luck,  
13 is that it seems as though the information you're  
14 asking about has already been laid out in the  
15 exhibits. Because, as Mr. Savage just said, if it's a  
16 working interest, then the acreage was in the  
17 exhibits. And if it's a royalty interest, then it  
18 wouldn't be. So I don't understand what you -- what  
19 question you might have?

20 MS. LUCK: Well, I just want to clarify  
21 with this witness, because I understand that if it was  
22 a royalty interest, it might not have been pooled, but  
23 there's other -- there's a working interest that could  
24 be pooled, or it could be an unleased mineral  
25 interest.

Page 113

1                   And so that's why I just want to be  
2 clear what they mean by "uncommitted" in their  
3 exhibits, whether they're meaning that this total unit  
4 recap is including both unleased and working interest.

5                   THE HEARING EXAMINER: Okay. I will  
6 allow you to ask that one question. So I'm going to  
7 overrule the objection. Ask that one question,  
8 Ms. Luck.

9                   REXCROSS-EXAMINATION

10 BY MS. LUCK:

11                   MS. LUCK: Okay. So turning to Page 91  
12 of your exhibits --

13                   THE HEARING EXAMINER: Mr. Savage,  
14 please?

15                   MS. SAVAGE: Oh.

16                   THE HEARING EXAMINER: Ms. Luck, is  
17 this -- where on this are you looking?

18                   MS. LUCK: Sorry. At the top of  
19 Page 91, it gives the -- or might just be about, like,  
20 a third --

21                   THE HEARING EXAMINER: I see it.

22                   MS. LUCK: -- half way down.

23                   THE HEARING EXAMINER: "Covenant,  
24 Chief"?

25                   MS. LUCK: Covenant and Chief, yes.

Page 114

1                   And so I just want to confirm,  
2 Mr. Coffman what these numbers stand for. Could you  
3 explain to me what these interests are comprised of?

4                   MR. COFFMAN: That would include  
5 Covenant and Chief's leasehold and unleased mineral  
6 interest ownership within this unit.

7                   MS. LUCK: Okay. And just one --

8                   THE HEARING EXAMINER: No, no. That  
9 was the one question.

10                  MS. LUCK: No follow up questions?  
11 Okay.

12                  THE HEARING EXAMINER: So he answered  
13 your question.

14                  MS. LUCK: Okay.

15                  THE HEARING EXAMINER: Okay. All  
16 right.

17                  Okay. So are there any recross on the  
18 line of questions that Mr. Savage redirected?

19                  MS. LUCK: Well, I'd like to know  
20 whether or not Alpha has an interest in every tract  
21 that's included in this pooled spacing unit, whether  
22 they believe they start these wells without the  
23 pooling order?

24                  THE HEARING EXAMINER: Was that part of  
25 your redirect?

1 MR. SAVAGE: I don't believe so. I  
2 think I focused on Warren Anderson.

3 THE HEARING EXAMINER: Exactly.  
4 He's -- this -- he asked this witness specifically  
5 about an a supplemental exhibit. Do you have any  
6 recross on that?

7 MS. LUCK: Nothing further on  
8 Mr. Anderson.

9 THE HEARING EXAMINER: Thank you,  
10 Ms. Luck.

11 Ms. Vance?

12 MS. VANCE: No questions, but I did  
13 want to state on the record, regarding the question of  
14 the nature of the negotiations between Sarvis and  
15 Alpha. I just want to confirm that Sarvis agrees with  
16 the characterization; it doesn't have any issue with  
17 the testimony provided by Mr. Coffman.

18 THE HEARING EXAMINER: Okay. Thank  
19 you.

20 Mr. Kennedy, is there any recross on  
21 the redirect?

22 MR. KENNEDY: There's not.

23 THE HEARING EXAMINER: Thank you, sir.

24 Mr. Anderson, this is your opportunity  
25 to cross examine this witness based on the

Page 116

1 redirect -- based on the supplemental exhibit. Have  
2 you seen the supplemental exhibit, Mr. Anderson?

3 MR. ANDERSON: Yes, I believe -- I  
4 believe I have it, right here, Memorandum Of Oil, Gas  
5 And Mineral Lease"?

6 THE HEARING EXAMINER: Let me look so I  
7 can confirm, because I'm not going to ask. Hold on  
8 one minute. And you can find these documents, if you  
9 don't know where to look -- no, sir. This is a  
10 document that was filed on the 3rd of March. It is a  
11 14-page document.

12 It says "Supplement to Self-Affirmed  
13 Statement of John Coffman." That's what Mr. Savage  
14 asked questions to this witness about. Have you seen  
15 this?

16 MR. ANDERSON: I don't -- I don't think  
17 so.

18 THE HEARING EXAMINER: All right. Do  
19 you know how to get onto our imaging system?

20 MR. ANDERSON: Right now?

21 THE HEARING EXAMINER: Okay. Let's  
22 forget I asked that question, sir. Do you have any  
23 questions based on the answers this witness just gave?

24 MR. SAVAGE: Mr. Hearing Examiner. I'm  
25 sorry --

Page 117

1 MR. ANDERSON: I do --

2 MR. SAVAGE: I don't mean to interrupt,  
3 but if I could clarify. He said the "Memorandum Of  
4 Oil And Gas Mineral Lease," and that is actually an  
5 exhibit --

6 THE HEARING EXAMINER: Oh.

7 MR. SAVAGE: -- to the supplement.

8 THE HEARING EXAMINER: Okay.

9 MR. SAVAGE: So I think he's -- I think  
10 he has something there.

11 THE HEARING EXAMINER: Okay.

12 MR. SAVAGE: So if he -- if -- but he  
13 needs to scroll up. So that's in Exhibit 1. If he  
14 would -- Mr. Anderson would scroll up.

15 RECROSS-EXAMINATION

16 BY MR. ANDERSON:

17 MR. ANDERSON: I -- I have -- I have  
18 just what you said. I didn't -- I didn't ask for  
19 50,000, 50,000, 50,000.

20 THE HEARING EXAMINER: Mr. Anderson --

21 MR. ANDERSON: You guys sent me --

22 THE HEARING EXAMINER: Mr. Anderson,  
23 let me interrupt you. And please, please understand  
24 that we have a -- we have a procedure that we go  
25 through to collect evidence at a hearing. And you're

Page 118

1 not under oath right now, so anything you say is not  
2 evidence.

3 So the only way for you to get evidence  
4 in, at this point, with this witness, is to ask him  
5 questions, because he is under oath. Do you  
6 understand what I mean?

7 MR. ANDERSON: Okay. Yes.

8 THE HEARING EXAMINER: So if you heard  
9 something that this witness said that you think is not  
10 true, then ask him a question to show that to The  
11 Division. Or if you need more information from this  
12 witness, based on what he said a few minutes ago, then  
13 ask him a question.

14 MR. ANDERSON: Okay. On -- on the  
15 document, sir, on the document that you are referring  
16 to, where did you -- where did you get those numbers?

17 MR. COFFMAN: Those numbers are the  
18 ones that were written on the lease that we had  
19 provided, and sent back to us as changes.

20 MR. ANDERSON: I don't -- I  
21 don't -- if -- if that's so, I don't think you read it  
22 right, because I did not write anything like that.

23 THE HEARING EXAMINER: Mr. Anderson,  
24 again, what you say is not evidence. So you just ask  
25 questions. Okay? Just ask questions. Can you see

Page 119

1 what's pulled up on the screen, right now?

2 MR. ANDERSON: I can.

3 THE HEARING EXAMINER: Okay. Now, do  
4 you have any other questions for this witness?

5 MR. ANDERSON: I would -- I would just  
6 like to know where -- where he got that from, and how  
7 he came to that. And I don't get that from what's on  
8 the screen.

9 THE HEARING EXAMINER: Okay.

10 Mr. Coffman, the question is, how did  
11 you receive this exhibit?

12 Is this Exhibit 1, Mr. Savage?

13 MR. SAVAGE: Yes, sir.

14 THE HEARING EXAMINER: Exhibit 1. This  
15 is marked as Exhibit 1, we're talking about. How did  
16 you receive this?

17 MR. COFFMAN: Either as a PDF through  
18 email, or in the mail. I can't -- I can't remember  
19 which.

20 THE HEARING EXAMINER: Okay. That  
21 answered the question that you just asked,  
22 Mr. Anderson. Do you have any other questions?

23 MR. ANDERSON: Yes.

24 How -- how do you come up with  
25 those -- I -- I don't -- how do you come up with those

Page 120

1 numbers from the form that you have that you are  
2 showing?

3 MR. COFFMAN: On the right-hand side,  
4 it says "The lessee will pay the lessor \$50,000  
5 upfront before any of this Memorandum Of Oil And Gas  
6 Lease And Mineral Lease can take effect or be put in  
7 place."

8 THE HEARING EXAMINER: And then didn't  
9 you say, Mr. Coffman, that there was another 50,000  
10 somewhere else in this document?

11 MR. COFFMAN: Yes, sir.

12 THE HEARING EXAMINER: Where is that?  
13 What happened? Who's changing the  
14 screen?

15 MR. SAVAGE: Excuse me.

16 THE HEARING EXAMINER: Was there  
17 another 50,000 you were referencing, Mr. Coffman?

18 MR. COFFMAN: There should be.  
19 I'm -- I'm not sure if it's in this exhibit.

20 THE HEARING EXAMINER: Is this the  
21 entire document, Mr. Savage?

22 MR. SAVAGE: Another -- the -- this is  
23 just a Memorandum of Oil and Gas Lease, as I  
24 understand, was -- that Mr. Anderson marked up. But  
25 it does not reflect the full negotiations that

Page 121

1 Mr. Coffman and Mr. Anderson entered into. So it just  
2 references certain items of that full discussion.

3 THE HEARING EXAMINER: Okay. Well,  
4 Mr. Anderson is asking Mr. Coffman -- he said before,  
5 \$100,000. I think you referenced it in your  
6 questions. So Mr. Anderson is asking Mr. Coffman,  
7 "Okay. So you're saying \$100,000. I want \$100,000 as  
8 a signing bonus. Here's 50,000 of it. Where was the  
9 other 50,000?

10 MR. COFFMAN: It was lower in the  
11 agreement.

12 THE HEARING EXAMINER: Okay. All  
13 right.

14 So Mr. Anderson, that answers that  
15 question that you asked. Do you have any other  
16 questions?

17 MR. ANDERSON: Okay. If you -- if you  
18 have this paperwork, do you have the Order for Payment  
19 Application?

20 MR. COFFMAN: Yes.

21 MR. ANDERSON: Could you put that on  
22 the screen?

23 MR. COFFMAN: I don't believe that was  
24 filed in the exhibit.

25 MR. ANDERSON: Oh, it -- how come it

Page 122

1 wasn't filed, and this was filed, because -- well, how  
2 come it wasn't filed?

3 MR. COFFMAN: There it is. It is  
4 filed.

5 THE HEARING EXAMINER: What exhibit is  
6 this, Mr. Savage?

7 MR. SAVAGE: This is part of Exhibit 1.

8 THE HEARING EXAMINER: All part of  
9 Exhibit 1. We're on Page 4 of Exhibit 1?

10 MR. SAVAGE: Page 8 of the supplement.

11 THE HEARING EXAMINER: This is Page 8.  
12 Okay. Thank you.

13 Is this what you're looking for,  
14 Mr. Anderson?

15 MR. ANDERSON: This is -- this is not  
16 it. I'm looking for the Order for Payment.

17 THE HEARING EXAMINER: Okay. There it  
18 is.

19 MR. ANDERSON: Oh.

20 THE HEARING EXAMINER: Is there a  
21 question based on this, sir?

22 MR. ANDERSON: Yes. The -- the  
23 question is how could -- how could you derive that I  
24 asked for \$150,000 from this?

25 MR. COFFMAN: This is not where that

Page 123

1 reference comes from. It's up higher in Exhibit 1.

2 THE HEARING EXAMINER: Can you just  
3 answer the question fully? Where do you get the  
4 100,000 from?

5 MR. COFFMAN: I get the 100,000 from  
6 the lease that was marked up and sent back to us.

7 THE HEARING EXAMINER: Well, we saw  
8 where the 50,000 was. Where is the other 50?

9 MR. COFFMAN: Can you scroll up a  
10 little bit? It should be there. There we go.  
11 There -- there it's. So there's 50,000 on the memo,  
12 Memo of Oil and Gas Lease, and that this lease shows  
13 there, that -- the 50 percent royalty request. And if  
14 you continue to scroll down. Some more. There's the  
15 addendum. "For the addendum to be valid, lessor would  
16 like \$50,000 upfront."

17 THE HEARING EXAMINER: Mr. Anderson,  
18 any other questions?

19 MR. ANDERSON: Sir, could that be the  
20 same 50? Could you be -- could you be making a  
21 mistake saying 150,000, where -- where there  
22 is -- where the -- where I'm -- I'm saying 50,000 one  
23 time, because, and make it -- and -- I -- could you be  
24 making a mistake on the 150,000, where -- and could  
25 you have read it wrong?

Page 124

1 MR. COFFMAN: That -- that could be the  
2 case? I -- I think it's still 100,000.

3 MR. ANDERSON: Thank you.

4 THE HEARING EXAMINER: Okay. Are you  
5 finished, Mr. Anderson?

6 MR. ANDERSON: Yes, sir.

7 THE HEARING EXAMINER: Thank you, sir.  
8 Okay. Mr. Savage, can he be excused?

9 MR. SAVAGE: Yes.

10 THE HEARING EXAMINER: Good.

11 Okay. We're going to break for lunch.  
12 It's 11:30. It's a little early, but it's a good time  
13 as any. Before we break for lunch, --

14 Let me start with you, Ms. Luck. Are  
15 you going to have any questions for any of the other  
16 three witnesses?

17 MS. LUCK: I'd like to confirm with my  
18 clients over lunch, since we're taking a break, but I  
19 don't have questions anticipated at this time. I  
20 would like to confirm though, whether or not Alpha has  
21 an interest in every tract of the unit to be pooled,  
22 and whether or not they intend to spud these wells  
23 before a pooling order.

24 THE HEARING EXAMINER: Which witness do  
25 you want a question?

Page 125

1 MS. LUCK: I think that Mr. Coffman's  
2 the appropriate witness to answer this question,  
3 whether or not they have an interest in every tract of  
4 the units be pooled.

5 THE HEARING EXAMINER: Mr. Coffman's  
6 been excused.

7 MS. LUCK: And I'm sorry. I just  
8 wasn't sure. I -- that -- I think that that might be  
9 the only question that I have left, is just whether or  
10 not Alpha intends to spud these wells before issuance  
11 of a pooling order.

12 THE HEARING EXAMINER: Okay. But this  
13 witness has been excused. If you have a question for  
14 the other three witnesses, that's what I'm asking you?

15 MS. LUCK: Okay. I don't have any  
16 questions for those witnesses, at this time.

17 THE HEARING EXAMINER: But you may,  
18 after you consult with your clients; is that what  
19 you're saying?

20 MS. LUCK: Yes. I would like to  
21 confirm with them, if we're rejoining after lunch.

22 THE HEARING EXAMINER: Ms. Vance, will  
23 you have any questions for the next three witnesses?

24 MS. VANCE: No.

25 THE HEARING EXAMINER: Ms. Bennett,

1 will you have any questions?

2 MR. BENNET: No, I will not.

3 THE HEARING EXAMINER: Okay. Very  
4 good.

5 Mr. McClure, do you have any questions  
6 for the next three witnesses?

7 MR. MCCLURE: I do not.

8 THE HEARING EXAMINER: Okay.

9 Mr. Kennedy, do you have any questions  
10 for the next three witnesses?

11 Sorry, Mr. Kennedy. I can't hear you,  
12 because you're muted.

13 MR. KENNEDY: I'm sorry. I may well,  
14 but it won't be anything lengthy. I also want to  
15 confer with my clients.

16 THE HEARING EXAMINER: Okay. Thank  
17 you, sir. Appreciate it.

18 Okay. So it looks like, Mr. Savage,  
19 that we're going to wrap up rather quickly after  
20 lunch. So would you like to take a short lunch?

21 MR. SAVAGE: Yes. Whatever --

22 THE HEARING EXAMINER: I mean, that way  
23 everyone, all -- everyone can go, and have a real  
24 lunch in, maybe, half an hour or so. Does that work  
25 for you? Does that work for your witnesses? I'm

Page 127

1 trying to be accommodating to your witnesses because  
2 they've been here all morning.

3 Okay. All right. Let's take a  
4 half-hour break. That way, anyone who wants to grab  
5 something can, but we'll be back on the record at  
6 noon. Thank you.

7 (Off the record.)

8 THE HEARING EXAMINER: And, Mr. Savage,  
9 would you call your next witness?

10 MR. SAVAGE: Yes. Thank you,  
11 Mr. Hearing Examiner. I call Jason McClain.  
12 Mr. Jason McClain. If you would please --

13 THE HEARING EXAMINER: Mr. McClain,  
14 you're still under oath. Would you turn on your  
15 microphone, please, and pull it close to you so we can  
16 hear you.

17 MR. SAVAGE: Yes.

18 WHEREUPON,

19 JASON MCCLAIN,  
20 called as a witness and having been first duly sworn  
21 to tell the truth, the whole truth, and nothing but  
22 the truth, was examined and testified as follows:

23 DIRECT EXAMINATION

24 BY MR. SAVAGE:

25 MR. SAVAGE: Mr. McClain, are you

1 already a -- are the geologist with Alpha Energy  
2 Partners?

3 MR. MCCLAIN: Yes, I'm a  
4 contract -- under contract with Alpha.

5 MR. SAVAGE: And are you familiar with  
6 the subject lands in this application, and the  
7 underlying geology?

8 MR. MCCLAIN: Yes.

9 MR. SAVAGE: And have you prepared and  
10 reviewed the geology exhibits, including your geology  
11 statement?

12 MR. MCCLAIN: Yes.

13 MR. SAVAGE: Do you have any  
14 corrections to these items?

15 MR. MCCLAIN: No.

16 MR. SAVAGE: Are your exhibits accurate  
17 and complete to the best of your knowledge?

18 MR. MCCLAIN: Yes, they are.

19 MR. SAVAGE: Mr. Hearing Examiner,  
20 Mr. McClain is available for questions.

21 THE HEARING EXAMINER: Mr. McClain,  
22 have you been accepted as an expert in geology by this  
23 Division before?

24 MR. MCCLAIN: Yes, I have.

25 THE HEARING EXAMINER: Thank you.

Page 129

1 Ms. Luck, any questions for this  
2 witness?

3 MS. LUCK: No questions for this  
4 witness. Thank you.

5 THE HEARING EXAMINER: Mr. McClure, any  
6 questions for this witness?

7 MR. MCCLURE: Mr. Hearing Examiner,  
8 the -- just now became live on the stream. This is  
9 the first I heard. Which witness are we --

10 THE HEARING EXAMINER: I think --

11 MR. MCCLURE: -- on the stand?

12 THE HEARING EXAMINER: This is  
13 Mr. McClean.

14 MR. MCCLAIN: McClain, yes.

15 THE HEARING EXAMINER: McClain. This  
16 is Mr. McClain, the geologist. He was offered as an  
17 expert, and Mr. Savage has already asked him if he  
18 adopted his exhibits under oath. He said he did, and  
19 he stands for cross -- and there's no corrections, and  
20 he stands for cross-examination.

21 MR. MCCLURE: All right. Thank you,  
22 Mr. Hearing Examiner. Yeah, I have no questions for  
23 this witness, Mr. Hearing Examiner.

24 THE HEARING EXAMINER: All right. Does  
25 anyone? If anyone has any questions, would they turn

Page 130

1 on their microphone and ask the question, please?

2 MR. ANDERSON: Yes. Mr. Examiner?

3 I -- I have a -- a question.

4 THE HEARING EXAMINER: For this -- for  
5 the geologist?

6 CROSS-EXAMINATION

7 BY MR. ANDERSON:

8 MR. ANDERSON: Did he -- did he survey  
9 our land?

10 THE HEARING EXAMINER: He's a  
11 geologist, sir.

12 MR. ANDERSON: Okay. Okay. I -- I  
13 guess, I didn't understand, 'cause the screen just  
14 came on, so I -- I guess, I didn't understand.

15 THE HEARING EXAMINER: I understand.  
16 That's okay. This is the geologist. Do you have any  
17 cross exam for the geologist?

18 MR. ANDERSON: I -- I would like to  
19 know if -- if they could tell us any about the  
20 backlash of -- about the environmental backlash of the  
21 drilling, and production, and operations that they  
22 intend to do?

23 THE HEARING EXAMINER: Mr. Savage, is  
24 that an appropriate question for the geologist?

25 MR. SAVAGE: Objection to that.

Page 131

1 THE HEARING EXAMINER: On what basis?

2 MR. SAVAGE: On the basis outside the  
3 scope of his expertise,

4 THE HEARING EXAMINER: Mr. Anderson,  
5 the -- each witness has a field of expertise, and the  
6 geologist has an expertise in underground geology.  
7 And that doesn't include the subject matter that  
8 you're asking.

9 MR. ANDERSON: Thank you.

10 THE HEARING EXAMINER: Thank you, sir.  
11 Okay. This witness may be excused.  
12 Thank you, sir.

13 Would you call your next witness,  
14 Mr. Savage?

15 MR. SAVAGE: Yes. I call Mr. Mark  
16 McCoy.

17 THE HEARING EXAMINER: Mr. McCoy, I  
18 remind you you're under oath. Please pull the  
19 microphone close to you, and speak loudly.

20 Mr. Savage?

21 MR. SAVAGE: Yes.

22 //

23 //

24 //

25 //

1 WHEREUPON,

2 MARK MCCOY,

3 called as a witness and having been first duly sworn  
4 to tell the truth, the whole truth, and nothing but  
5 the truth, was examined and testified as follows:

6 DIRECT EXAMINATION

7 BY MR. SAVAGE:

8 MR. SAVAGE: Mr. McCoy, are you the  
9 reservoir engineer for Alpha Energy partners?

10 MR. MCCOY: Yes.

11 MR. SAVAGE: Are you familiar with the  
12 reservoir engineering matters in this application and  
13 case?

14 MR. MCCOY: Yes.

15 MR. SAVAGE: Is your statement accurate  
16 and complete to the best of your knowledge?

17 MR. MCCOY: Yes.

18 MR. SAVAGE: You adopt it under oath?

19 MR. MCCOY: Yes.

20 MR. SAVAGE: And have you testified  
21 before as an expert witness?

22 MR. MCCOY: Yes, I have.

23 MR. SAVAGE: Mr. McCoy's available for  
24 questions.

25 THE HEARING EXAMINER: Okay. Does

Page 133

1 he --

2 Mr. McCoy, do you have any corrections  
3 that you want to make to any of your exhibits?

4 MR. MCCOY: No, I do not.

5 THE HEARING EXAMINER: Okay. Thank  
6 you.

7 Ms. Luck?

8 MS. LUCK: I don't have any further  
9 questions. Thank you.

10 THE HEARING EXAMINER:

11 Mr. McClain -- McClure?

12 MR. MCCLURE: No. No questions,  
13 Mr. Hearing Examiner.

14 THE HEARING EXAMINER: All right.  
15 Thank you.

16 Does anyone have any questions for the  
17 reservoir engineer?

18 CROSS-EXAMINATION

19 BY MR. ANDERSON:

20 MR. ANDERSON: Same. I have the same  
21 question that I asked the geologist.

22 MR. SAVAGE: Objection.

23 MR. ANDERSON: What is the --

24 THE HEARING EXAMINER: So Mr. Anderson,  
25 there's been an objection based on the scope of the

Page 134

1 reservoir engineer's exhibits and testimony. And I'm  
2 going to sustain the objection. I don't know that  
3 there is a witness here today to testify to what you  
4 asked a little while ago, but if there is, then  
5 they'll answer your question.

6 MR. ANDERSON: Thank you, sir.

7 THE HEARING EXAMINER: All right. You  
8 may be excused. Thank you, Mr. McCoy.

9 MR. MCCOY: Thank you.

10 THE HEARING EXAMINER: And your last  
11 witness, Mr. Savage?

12 MR. SAVAGE: Mr. Jaron Simon.

13 THE HEARING EXAMINER: Thank you.

14 Mr. Simon, I remind you you're under  
15 oath.

16 WHEREUPON,

17 JARON SIMON,

18 called as a witness and having been first duly sworn  
19 to tell the truth, the whole truth, and nothing but  
20 the truth, was examined and testified as follows:

21 DIRECT EXAMINATION

22 BY MR. SAVAGE:

23 MR. SAVAGE: Mr. Simon, with whom are  
24 you employed, and what is your position?

25 MR. SIMON: I'm the drilling engineer

Page 135

1 for Paloma Permian Asset Co.

2 MR. SAVAGE: And what role does Paloma  
3 play in this matter?

4 MR. SIMON: They have been dedicated  
5 the operator by Alpha.

6 MR. SAVAGE: Are you familiar with the  
7 drilling engineering matters in this case?

8 MR. SIMON: I am.

9 MR. SAVAGE: Is your statement accurate  
10 and complete to the best of your knowledge?

11 MR. SIMON: It is.

12 MR. SAVAGE: And do you adopt it under  
13 oath?

14 MR. SIMON: I do.

15 MR. SAVAGE: And have you testified  
16 before, as an expert witness in this matter -- in this  
17 area?

18 MR. SIMON: I have.

19 MR. SAVAGE: Mr. Simon's available for  
20 questions.

21 THE HEARING EXAMINER: Thank you. Do  
22 you have any corrections you want to make to any of  
23 your exhibits?

24 MR. SIMON: No, sir.

25 THE HEARING EXAMINER: And I want to

1 refine the question that Mr. Savage asked you about an  
2 expert. Have you been qualified as a drilling  
3 engineer expertise before this Division?

4 MR. SIMON: No, sir. My last hearing  
5 was in 2008, in Lovington.

6 THE HEARING EXAMINER: Okay. So let's  
7 get you qualified as an expert before this Division,  
8 because that's what's at issue here today.

9 MR. SAVAGE: And I apologize for that,  
10 Mr. Hearing examiner. I read this statement; I  
11 assumed it was the --

12 THE HEARING EXAMINER: That's okay.  
13 That's my job to investigate a little further,  
14 Mr. Savage.

15 MR. SAVAGE: Yes.

16 THE HEARING EXAMINER: Would you -- so  
17 let's -- let me -- in your own words, what field of  
18 expertise do you seek to be qualified today, before  
19 this Division?

20 MR. SIMON: A drilling engineer.

21 THE HEARING EXAMINER: Drilling  
22 engineer. Okay. What education do you have that goes  
23 toward that expertise?

24 MR. SIMON: I have a Bachelor of  
25 Science in Petroleum Engineering from Texas Tech

1 University.

2 THE HEARING EXAMINER: And when did you  
3 earn it?

4 MR. SIMON: 2005.

5 THE HEARING EXAMINER: 2005. Okay.  
6 And what work have you done in this field since then?

7 MR. SIMON: All facets.

8 THE HEARING EXAMINER: Give me more  
9 than "all facets"?

10 MR. SIMON: So phase work from  
11 engineering design, all the way through operations, to  
12 completions.

13 THE HEARING EXAMINER: For who?

14 MR. SIMON: For Paloma.

15 THE HEARING EXAMINER: For Paloma?

16 MR. SIMON: Yes.

17 THE HEARING EXAMINER: What time  
18 period?

19 MR. SIMON: Starting in October is when  
20 we started the operational planning for the existing  
21 program we have in place.

22 THE HEARING EXAMINER: What I meant  
23 was, after you graduated in '05, what work had you  
24 done as a drilling engineer?

25 MR. SIMON: Okay. As a drilling

Page 138

1 engineer, that started in 2006. I worked for Mariner  
2 Energy. That was purchased by Apache. Post that, I  
3 worked for BC Operating. After leaving BC, I worked  
4 contractual work for OXY for four years.

5 After leaving OXY, I went to work for  
6 Total Energy Services in Midland, Texas in a  
7 office-based engineering role, doing project  
8 management for drilling and completions.

9 THE HEARING EXAMINER: Okay. Do you  
10 have a CV?

11 MR. SIMON: Pardon?

12 THE HEARING EXAMINER: Do you have a  
13 CV?

14 MR. SIMON: I do.

15 THE HEARING EXAMINER: Oh, you do have  
16 a CV. Okay. And does it list the responsibilities  
17 you had with each of these different organizations?

18 MR. SIMON: I do.

19 THE HEARING EXAMINER: Okay.

20 Mr. Savage, please file that with The  
21 Division. I'm going to conditionally qualify him.

22 I'm sure you are qualified, but yeah,  
23 The Division wants to see that, to support my  
24 qualification.

25 MR. SAVAGE: We'll file that with the

1 amended application.

2 THE HEARING EXAMINER: All right.

3 So thank you, Mr. Simon. You are  
4 conditionally admitted as a drilling engineer before  
5 this Division, based on your CV that's forthcoming.  
6 And will you mark it as an exhibit; why don't you  
7 put -- I don't think it's a rebuttal exhibit. How do  
8 you want to mark it, Mr. Savage?

9 MR. SAVAGE: How about supplemental?

10 THE HEARING EXAMINER: Okay. But it's  
11 all going to be part of one packet that you're going  
12 to submit. So do you know what number you're going to  
13 give it?

14 MR. SAVAGE: So looks like he is  
15 Exhibit E.

16 THE HEARING EXAMINER: Yes.

17 MR. SAVAGE: And so --

18 THE HEARING EXAMINER: E1?

19 MR. SAVAGE: Yeah. So it would be the  
20 last --

21 THE HEARING EXAMINER: Okay. E1.

22 MR. SAVAGE: -- sequential number of E.

23 THE HEARING EXAMINER: Okay. Will be a  
24 E1 Exhibit. Perfect. Okay. All right.

25 So we've admitted you as an expert, as

1 a drilling engineer, and you're available for  
2 cross-examination.

3 Ms. Luck?

4 MS. LUCK: I would just like to ask a  
5 few questions about Paloma's drilling experience in  
6 Eddy County.

7 THE HEARING EXAMINER: As long as it's  
8 within the scope of his self-affirmed statement,  
9 because that's the only exhibit that he has submitted.

10 MS. LUCK: Okay. And based on -- can I  
11 ask him questions about his experience in drilling in  
12 Eddy County, New Mexico, before this unit?

13 THE HEARING EXAMINER: Well, you can  
14 ask whatever you want to ask. It'll be up to  
15 Mr. Savage if he objects to it. I'll make rulings  
16 based on the objection. So go right ahead.

17 MS. LUCK: Thank you.

18 CROSS-EXAMINATION

19 BY MS. LUCK:

20 MS. LUCK: Thanks for being here.  
21 Could you let me know what your experience was in  
22 drilling in Eddy County, before this unit?

23 MR. SIMON: Off the top of my head,  
24 maybe an accumulation of 120 wells.

25 MS. LUCK: Okay. And that was all in

Page 141

1 the Wolfcamp formation, or where were you drilling?

2 MR. SIMON: Yes, ma'am. So all of  
3 those formations -- or excuse me -- all of those 120  
4 wells experience either drilled through vertically or  
5 horizontally through the Wolfcamp.

6 MS. LUCK: And was all of that  
7 experience you're talking about with Paloma, or with  
8 other companies?

9 MR. SIMON: No, ma'am. That was  
10 through my career of 20 years.

11 MS. LUCK: Okay. And so then, how many  
12 wells has Paloma drilled in Eddy County?

13 MR. SIMON: Currently, we are on the  
14 seventh well of the active program.

15 MS. LUCK: And have they drilled new  
16 wells before those seven?

17 MR. SIMON: Paloma?

18 MS. LUCK: Yes.

19 MR. SIMON: Not to my knowledge.

20 MS. LUCK: Okay. Thank you. That's  
21 all the questions I have.

22 THE HEARING EXAMINER: Mr. McClure?

23 MR. MCCLURE: No questions for this  
24 witness, Mr. Hearing Examiner.

25 THE HEARING EXAMINER: Thank you.

1           Are there any other parties that have a  
2 question for this drilling engineer expert?

3           MR. ANDERSON: I -- I do.

4           THE HEARING EXAMINER: Go ahead,  
5 Mr. Anderson.

6           CROSS-EXAMINATION

7 BY MR. ANDERSON:

8           MR. ANDERSON: I -- I would like to  
9 know how many -- if -- if you -- how many barrels of  
10 oil will be coming out of the -- out of our --

11          MR. SAVAGE: Objection.

12          THE HEARING EXAMINER: Let him finish  
13 the question before you object, Mr. Savage.

14          MR. SAVAGE: Yes. Thank you.

15          THE HEARING EXAMINER: I don't even  
16 know what the question is.

17          Go ahead, Mr. Anderson. Please ask  
18 your question.

19          MR. ANDERSON: I would -- I was just  
20 asking how would -- how -- how many barrels of oil  
21 would be coming out of our property, and how  
22 many -- and that -- that would be Township 22 South,  
23 Range 27. Just how many barrels, and how would we  
24 monitor what's going on, and --

25          THE HEARING EXAMINER: What's the

Page 143

1 objection, Mr. --

2 MR. ANDERSON: And -- and --

3 THE HEARING EXAMINER: Okay. Hold on,  
4 Mr. Anderson, because you're asking a compound  
5 question, and technically you have to ask one question  
6 at a time. If you don't use the word "and" in the  
7 question; that that gives you an idea that you're  
8 asking a multiple-part question.

9 But anyway, Mr. Savage?

10 MR. SAVAGE: Objection. So this is a  
11 drilling engineer, and that's outside the scope of his  
12 expertise.

13 THE HEARING EXAMINER: And for  
14 Mr. Anderson's knowledge, why is that outside the  
15 scope of this -- because to the layman, how would he  
16 know that's outside the scope?

17 MR. SAVAGE: So a drilling engineer  
18 deals with technical matters of actually drilling the  
19 well. If you want to get into, like, BUR, potential  
20 production under the ground, that's a combination, and  
21 mostly it focuses on the reservoir engineer, and  
22 a -- and then the geologist.

23 THE HEARING EXAMINER: So Mr. Anderson,  
24 did you understand the objection?

25 MR. ANDERSON: I -- I did. I'll have

Page 144

1 another question.

2 THE HEARING EXAMINER: Okay. Go ahead  
3 please. So I'm sustaining the objection. Go ahead.

4 MR. ANDERSON: Since -- since there's  
5 been previous companies that have drilled on our  
6 property before, and so the wells should be plugged.  
7 Now, is that going to be a -- is that going to be a  
8 problem? Is there going to be any liquid, or fluids,  
9 or anything to that nature that would disturb the  
10 different units that are -- that we are planning on  
11 putting there, on that property?

12 MR. SIMON: No, I don't foresee any  
13 problems.

14 MR. ANDERSON: How -- how can you be  
15 sure? What's the guarantee?

16 MR. SIMON: I'll follow that up with in  
17 a horizontal well, going amongst other vertical,  
18 historical wells, the guarantees that we have in  
19 place, technologically-wise, is survey data management  
20 and deviation control.

21 So every horizontal well is designed  
22 around an anti-collision framework that takes into  
23 account those historical wells, and the data that we  
24 have in place, that their inclination-only surveys  
25 compared to inclination and azimuth, to create a

Page 145

1 elliptical uncertainty, is the actual term.

2           Once we have those inputted into the  
3 software, we design the wellbores to make sure to  
4 avoid those. Hence the terminology of  
5 "anti-collision."

6           MR. ANDERSON: What about the migration  
7 of fluids?

8           MR. SIMON: That's a reservoir  
9 question.

10           MR. SAVAGE: Objection to  
11 the -- outside the scope of the expertise.

12           THE HEARING EXAMINER: Your witness  
13 answered the question that it was outside his scope.

14           MR. SAVAGE: Yes.

15           THE HEARING EXAMINER: Mr. Anderson,  
16 that's outside this witness's scope of expertise.

17           MR. ANDERSON: Okay. Okay. How did  
18 you come up with the -- how did you -- I mean, how did  
19 you just come up with -- no, scratch that.

20                    What about the saltwater disposal of  
21 the wells?

22           MR. SIMON: I'm not responsible for the  
23 protection. That's outside of my scope.

24           THE HEARING EXAMINER: Anything else,  
25 Mr. Anderson?

1 MR. ANDERSON: No, sir. Thank you.

2 THE HEARING EXAMINER: Okay. Thank  
3 you, Mr. Anderson.

4 Are there any other parties with  
5 questions for this witness before I excuse him?

6 I'm not hearing anything from  
7 Mr. Kennedy, Ms. Vance, so you may be excused. Thank  
8 you.

9 MR. SIMON: Thank you.

10 THE HEARING EXAMINER: Thank you,  
11 Mr. Simon.

12 Mr. Savage, anything further?

13 MR. SAVAGE: That concludes our case in  
14 chief.

15 THE HEARING EXAMINER: Okay. Very  
16 good.

17 Mr. McClure, do you have a list  
18 of -- do you want to review the list of information  
19 that you need from Mr. Savage so we can find out when  
20 he will be able to provide it?

21 MR. MCCLURE: Yes, I definitely can.  
22 Mr. Savage, you have your -- a bullet point list to  
23 compare with me?

24 MR. SAVAGE: I have -- what list is  
25 that, Mr. McClure?

Page 147

1 THE HEARING EXAMINER: Your bullet  
2 point list.

3 MR. SAVAGE: Bullet point? The table?

4 MR. MCCLURE: Yeah. I'll go over on  
5 mine, or did you want to go -- do you want me to go  
6 over real fast?

7 MR. SAVAGE: You can go over it. Let  
8 me go to the table of contents on this, so I have that  
9 line.

10 MR. MCCLURE: Yeah. I guess, in my  
11 list, on my notes here, I guess, I don't have the  
12 actual exhibit wrote down next to notes. So that part  
13 may --

14 MR. SAVAGE: Okay.

15 MR. MCCLURE: The first one on my list  
16 is the typo for the interests owned by R.C. Bennett  
17 Co. The second one I have on my list is a amendment  
18 to the Summary of Contacts to make it more easily  
19 understandable.

20 MR. SAVAGE: Okay.

21 MR. MCCLURE: We are needing the second  
22 page for the January 29th notice letter.

23 MR. SAVAGE: Got it.

24 MR. MCCLURE: We are needing the  
25 tracking for -- the mail tracking information for the

Page 148

1 January 29th and February 18 notices.

2 MR. SAVAGE: Okay. Got that.

3 MR. MCCLURE: Then, I believe our  
4 Hearing Examiner had asked for, at least, a CV. And  
5 there might have been one other thing that he asked  
6 for; I don't recall now.

7 MR. SAVAGE: Correct. For the drilling  
8 engineer.

9 THE HEARING EXAMINER: Mr. Simon.

10 MR. MCCLURE: Yes.

11 THE HEARING EXAMINER: You're right,  
12 Mr. McClure. I asked Mr. Simon's CV.

13 Are you done, Mr. McClure?

14 MR. MCCLURE: Yes. I am, Hearing  
15 Examiner. Sorry.

16 THE HEARING EXAMINER: All right. It's  
17 okay, Mr. McClure. I wasn't sure if you were frozen.  
18 All right. Mr. McClure, do you have --

19 I mean, Mr. Savage, do you have that?

20 MR. SAVAGE: I do.

21 THE HEARING EXAMINER: All right. How  
22 long will it take for you to submit one exhibit packet  
23 with everything?

24 MR. SAVAGE: So I have that deadline  
25 for March 10th from other -- previous.

1 THE HEARING EXAMINER: Fine.

2 MR. SAVAGE: So -- and then the closing  
3 statement was March 21st. So let's say March 15th.

4 THE HEARING EXAMINER: March 15th.  
5 That's fine. So March 15th.

6 So Freya, will you do a calendar  
7 reminder for March 15th for this case, to close the  
8 record on that day at 5:00 p.m.

9 MS. TSCHANTZ: Yes.

10 THE HEARING EXAMINER: Mr. Savage, if  
11 you need more time, let us know before then.

12 MR. SAVAGE: Okay. Thank you.

13 THE HEARING EXAMINER: Is there  
14 anything further?

15 MR. SAVAGE: None.

16 THE HEARING EXAMINER: Okay.

17 MR. MCCLURE: Mr. Hearing Examiner?

18 THE HEARING EXAMINER: Yes?

19 MR. MCCLURE: I do remember the other  
20 thing that you mentioned earlier, and I'm assuming  
21 Mr. Savage plans on, but it was to include that  
22 supplemental exhibit from Mr. Coffman with the rest of  
23 the exhibit packet.

24 THE HEARING EXAMINER: Mr. Savage?

25 MR. SAVAGE: Yes. It would be included

Page 150

1 in the final one.

2 THE HEARING EXAMINER: Perfect.

3 MR. SAVAGE: Yes.

4 THE HEARING EXAMINER: Okay. All  
5 right. Is there anything else from any party in this  
6 case before we move on to our next case?

7 MS. LUCK: I just want to make a brief  
8 closing statement, again.

9 THE HEARING EXAMINER: Okay. Go ahead.

10 MS. LUCK: Just on behalf of my  
11 clients, again, we don't feel that Alpha has made  
12 appropriate efforts to reach a voluntary agreement  
13 before pooling their interests. So we would ask that  
14 the pooling order be denied in this case.

15 THE HEARING EXAMINER: Okay. Thank  
16 you.

17 MS. LUCK: Thank you.

18 THE HEARING EXAMINER: Anything else?

19 MR. ANDERSON: Yeah. Mr. Examiner?

20 THE HEARING EXAMINER: Yes?

21 MR. ANDERSON: I agree with the -- I  
22 agree with the lawyer who just -- who just spoke.

23 THE HEARING EXAMINER: Okay.

24 MR. ANDERSON: I don't think that Alpha  
25 has been forthcoming. I may not understand all the

Page 151

1 rules and terminology that I should have here in this  
2 hearing, but I do understand a lie and the truth, and  
3 I do understand right from wrong.

4 And they haven't been forthright in  
5 anything, and for them to keep sending correspondence  
6 to Bobby Anderson when they know he's deceased, and it  
7 it's all already been established it, and -- and then  
8 for them to say that I asked them for \$150,000,  
9 knowing that I didn't ask them for that, I -- I think  
10 I just agree with the attorney statement before.

11 THE HEARING EXAMINER: Okay. Thank you  
12 Mr. Anderson. Thanks for your participation today.

13 Ms. Vance, any --

14 MR. ANDERSON: Thank you, sir.

15 THE HEARING EXAMINER: -- closing?

16 MS. VANCE: No.

17 THE HEARING EXAMINER: Thank you.

18 All right. Mr. Kennedy, I saw your  
19 face?

20 MR. KENNEDY: Yeah, here it is.

21 THE HEARING EXAMINER: There it is.

22 MR. KENNEDY: I don't suppose there's  
23 any chance I could put a witness up?

24 THE HEARING EXAMINER: Well,  
25 Mr. Kennedy, what witness would you be putting up?

Page 152

1 MR. KENNEDY: Mr. Samaniego for  
2 American Energy Resources.

3 THE HEARING EXAMINER: All right,  
4 Mr. Kennedy. The rules state that a pre-hearing  
5 statement is required before you put on evidence.  
6 However, I know the circumstances of your representing  
7 Mr. Samaniego, and I'm trying to give Mr. Samaniego  
8 every opportunity to help this Division protect  
9 correlative rights and prevent waste.

10 What is the subject matter of  
11 your -- of the evidence that Mr. Samaniego is going to  
12 pro provide today?

13 MR. KENNEDY: Briefly stated, I believe  
14 that he would testify that the -- his well, this SAIK  
15 well is producing from the Wolfcamp formation now.  
16 The argument -- recompilation plan is to recomplete  
17 the same Wolfcamp formation with updated technology.  
18 He will testify that Alpha's pooling plan is to drill  
19 right through the American site, police operations in  
20 the Wolfcamp formation, creating waste of the site  
21 well, and not protecting American's correlative  
22 rights.

23 Any interest Alpha may own is bound to  
24 the American site, lease, and well. Alpha only owns  
25 wellbores in TRACY B, Kodiak, and Colonial wells.

Page 153

1 That basically, would be his testimony, I believe.

2 THE HEARING EXAMINER: Okay. All  
3 right. Now, let's go to Mr. Savage.

4 Mr. Savage?

5 MR. SAVAGE: So first of all, for the  
6 record, I'd lodge an objection.

7 THE HEARING EXAMINER: Well, what is  
8 the objection? I need to rule on it.

9 MR. SAVAGE: Because that the witness  
10 should be excluded because it was -- because of  
11 procedural matters, and because it was after the fact  
12 of the hearing. There was no written statement  
13 supplied that we could review or examine, and these  
14 questions are very technical in nature.

15 And they presume certain things that  
16 Mr. Samaniego has not provided any evidence for, such  
17 as a permit to recomplete, a record of -- production  
18 reports, which we -- our review of the OCD records  
19 show that there has been no submission of any  
20 production reports that show any current production.

21 All the production -- up to 2021 is  
22 absolutely zero. And then there's no production  
23 reports submitted after that. There has been some  
24 expression of intent to recomplete and reenter, but  
25 there has been no permit issued for that. And

Page 154

1 we -- Alpha has formally objected to the engineering  
2 department for any application to enter.

3 So I -- there is no way to evaluate  
4 these statements under these conditions.

5 THE HEARING EXAMINER: So I understand  
6 your objection. Now, Mr. Kennedy is basically wanting  
7 to put on a case in chief using Mr. Samaniego, who  
8 is -- I think you have -- when this case first came to  
9 a status conference, I remember asking you,  
10 Mr. Savage, if you agreed that Mr. Samaniego owned an  
11 ownership interest, and I think you agreed that he has  
12 a working interest in this pool?

13 MR. SAVAGE: So of our understanding  
14 and review, at that time, we thought he may have a  
15 wellbore interest. But after Mr. Samaniego submitted  
16 the documents that we were able to review, on which he  
17 bases it, it's clear that, as a matter of law, all  
18 those leases have expired.

19 And we don't see any leases that -- any  
20 current leases that cover the unit that Alpha has  
21 acquired, or has other parties have shown, that show  
22 any kind of wellbore interest that was assigned to the  
23 SAIK well.

24 THE HEARING EXAMINER: So let me  
25 understand this, because I remember I asked you

Page 155

1 specifically. I could pull it up in the transcript.  
2 And you said he did have a working interest. Now,  
3 you're saying that, upon a further investigation, he  
4 doesn't have a working interest.

5 So are you saying that he would not  
6 be -- did you provide him notice as of right?

7 MR. SAVAGE: No.

8 THE HEARING EXAMINER: You did not.  
9 Because he doesn't have a working interest?

10 MR. SAVAGE: Because he's not entitled  
11 notice, as far as we could tell.

12 THE HEARING EXAMINER: Now, you also  
13 know, Mr. Savage, that Mr. Samaniego could intervene  
14 if he can show that -- if he can show me that -- he  
15 may not be a party due notice. However, he may -- his  
16 intervention may help The Division avoid a violation,  
17 let's say, of correlative rights, or a violation of  
18 waste. Do you agree with that statement, or do you  
19 not?

20 MR. SAVAGE: So here's how I would view  
21 this. So Mr. Samaniego, he basically, proactively  
22 availed himself under the jurisdiction of the OCD. So  
23 the obligations that he has under the SAIK well are  
24 now before the OCD.

25 THE HEARING EXAMINER: Okay.

1 MR. SAVAGE: Okay? So -- you know, we  
2 reviewed the title and the wellbore. He has no  
3 interest, whatsoever. And therefore we -- our  
4 position is he has no right to recomplete or produce  
5 the SAIK well. If he did produce the SAIK well, that  
6 would result in him producing the current leases,  
7 which he does not own. And that would be viewed as a  
8 trespass and conversion.

9 So we've -- in our motion that we  
10 filed -- a response that we filed, we had a sub  
11 motion, and that was a request to compel the plugging  
12 of this. So because Mr. Samaniego has availed himself  
13 the benefits of The Division, we feel that that motion  
14 should be taken seriously by the OCD.

15 And we ask that Mr. McClure and the  
16 engineering department look at this seriously, and  
17 confirm that this well should be plugged.

18 THE HEARING EXAMINER: All right.

19 MS. VANCE: Mr. --

20 THE HEARING EXAMINER: Mr. Kennedy --

21 MS. VANCE: Mr. Chakalian, Sarvis is  
22 also going to object. And you mentioned an  
23 intervention. Mr. Kennedy filed a notice of -- an  
24 entry of appearance on, I believe it was  
25 February 24th.

Page 157

1                   And under the rules, a notice of  
2                   intervention is required to be filed by -- in writing,  
3                   at least one business day before a pre-hearing  
4                   statement is filed. And at this point, no notice of  
5                   intervention is in the record.

6                   So I don't believe he has the ability.  
7                   Obviously, it's at the discretion, but there has been  
8                   plenty of time to file that notice of intervention.

9                   THE HEARING EXAMINER: Just a note on  
10                  clarifying the rules. And so -- and for Mr. Kennedy's  
11                  benefit, it's 19.15.4.13 is intervention? Or is it  
12                  11?

13                  MS. VANCE: Eleven.

14                  THE HEARING EXAMINER: It's 11.

15                  Mr. Kennedy, it's disputed that your  
16                  client owned a working interest, and that's why  
17                  Mr. Samaniego was not provided notice. However, there  
18                  is discretion on my part to allow intervention under  
19                  that rule I just gave you, 19.15.4.11.

20                  Do you want to look at that rule, and  
21                  make an argument why I should allow intervention in  
22                  this case?

23                  MR. KENNEDY: Sure. Could you repeat  
24                  the rule?

25                  THE HEARING EXAMINER: Sure.

Page 158

1 19.15.4.11, and I think the subsection I'm referring  
2 to is C like Charlie.

3 Is that right, Ms. Vance, C?

4 MS. VANCE: No, it's B for the  
5 discretion of the Hearing Examiner.

6 THE HEARING EXAMINER: What is C about  
7 then? What am I remembering?

8 MS. VANCE: Whether or not you strike a  
9 notice of intervention.

10 THE HEARING EXAMINER: So it's C?

11 MS. VANCE: Yeah, well --

12 THE HEARING EXAMINER: It is C. Okay.

13 MS. VANCE: A little combination.

14 THE HEARING EXAMINER: Little B and C?

15 MS. VANCE: A little B and C.

16 THE HEARING EXAMINER: Mr. Kennedy,  
17 take a look at B and C in that rule and make an  
18 argument on why I should allow your client to  
19 intervene at this late date?

20 MR. KENNEDY: Okay. Are you going to  
21 take a break, or?

22 THE HEARING EXAMINER: No, you're on  
23 the spot. I mean, this is --

24 MR. KENNEDY: Okay.

25 THE HEARING EXAMINER: I'm giving you

1 an opportunity. So think and read fast.

2 MR. KENNEDY: Okay.

3 THE HEARING EXAMINER: And while  
4 Mr. Kennedy is looking up the rule, I want to go back  
5 and understand something you said, Mr. Savage. You  
6 basically were saying that -- and I wish that the echo  
7 could go away.

8 Mr. Kennedy, we might mute you for a  
9 moment, while I'm clarifying this point with  
10 Mr. Savage, and we'll unmute you in a moment, because  
11 the echo is a bit difficult.

12 MR. KENNEDY: Yes.

13 THE HEARING EXAMINER: Mr. Savage, I  
14 think you were saying before that Mr. Samaniego has  
15 some wellbores, some vertical wellbores in the area,  
16 but that they have not produced for some period of  
17 time. He has not filed a proper C1-something  
18 forms -- 115s or something?

19 MR. SAVAGE: 115.

20 THE HEARING EXAMINER: 115, for  
21 production, and that he's in violation of The  
22 Division's rules. How does that affect his -- what  
23 I'm not putting together is how does that affect his  
24 correlative rights, even if he can't produce in that  
25 area? How does that -- so go ahead and answer that?

Page 160

1 MR. SAVAGE: So it's the SAIK well  
2 that's in the unit.

3 THE HEARING EXAMINER: Which well?

4 MR. SAVAGE: The SAIK.

5 THE HEARING EXAMINER: SAIK?

6 MR. SAVAGE: SAIK Number 1.

7 THE HEARING EXAMINER: SAIK.

8 MR. SAVAGE: S-A-I-K.

9 THE HEARING EXAMINER: Thank you.

10 MR. SAVAGE: SAIK. That's the one. So  
11 Alpha's position is that because all of  
12 Mr. Samaniego's leases have expired, and he has no  
13 wellbore interest, he has no correlative rights, zero.  
14 Zero correlative rights. So what he would be doing,  
15 if he actually produced that well, he'd be violating  
16 other folks correlative rights, because he would be  
17 producing.

18 THE HEARING EXAMINER: Okay. I got  
19 that. Thank you. But what about -- so you're saying  
20 he doesn't have an ownership interest; he just  
21 has -- he had a lease that is now, at this point --

22 MR. SAVAGE: Yes. Okay. So Wildcat  
23 was the previous operator. So Wildcat had leases, and  
24 those were those 1969, early 1970, late 90 -- so they  
25 had a right. So those -- all those leases expired.

Page 161

1 So what happened then is that American Energy  
2 Resources thought that they could come in and be  
3 involved in the unit by changing operator of those  
4 wells.

5 But those wells now, are completely  
6 salvage materials. They're only personal property.  
7 There's no real property associated with those wells,  
8 whatsoever. So what they picked up with -- what he  
9 acquired was the personal property, the material, and  
10 the obligation to plug that well.

11 THE HEARING EXAMINER: So the  
12 mineral -- so the working interest that was leased has  
13 reverted back to whoever leased it?

14 MR. SAVAGE: So that -- those leases  
15 expire, as a matter of law, because of lack of  
16 production, because there's a held back production  
17 clause in the lease. And after a certain amount of  
18 time of non-production, which is rather short, not 17  
19 years. So they're clearly expired. So that  
20 become -- they reverse back to the lessor.

21 THE HEARING EXAMINER: That's what I  
22 thought.

23 MR. SAVAGE: So it becomes unleased,  
24 and then you come along and you lease that interest,  
25 yes.

Page 162

1 THE HEARING EXAMINER: Okay. So  
2 Mr. Kennedy, I don't know if you heard that. Did you  
3 hear that?

4 Oh, you're muted, sir. Let's unmute  
5 you. Hold on.

6 MR. KENNEDY: Yeah. Yes, I'm sorry. I  
7 heard that.

8 THE HEARING EXAMINER: You heard that.  
9 Okay. So make an argument on what basis you could  
10 intervene at this point?

11 MR. KENNEDY: So the rules makes it  
12 real clear that you have discretion to allow  
13 intervention by oral appearance on the record at the  
14 hearing.

15 THE HEARING EXAMINER: I know that.  
16 That's why I'm asking you to make an argument.

17 MR. KENNEDY: And so I think, you know,  
18 Mr. Samaniego's of a different opinion than Mr. Savage  
19 in terms of the validity of that leasehold, that has  
20 not expired. I think he's prepared to testify to  
21 that.

22 THE HEARING EXAMINER: So basically,  
23 Mr. Savage, the only way that I would allow  
24 Mr. Samaniego to intervene is if he could convince me  
25 that that lease has not expired. Do you dispute that?

Page 163

1 MR. SAVAGE: That would be with  
2 evidence?

3 THE HEARING EXAMINER: Well, obviously.

4 MR. SAVAGE: So let me just point out  
5 that --

6 THE HEARING EXAMINER: But I just had a  
7 question, and that was the question. So do you  
8 dispute that if he could convince me that, through  
9 evidence, that the lease has not expired, then he  
10 would be protecting his correlative rights by  
11 intervening?

12 MR. SAVAGE: Let me think about that  
13 just a minute.

14 THE HEARING EXAMINER: Sure.

15 And, Ms. Vance, I want you to think  
16 about that too, because I'm going to come to you in  
17 just a moment.

18 MR. SAVAGE: Okay. So here's how I'm  
19 going to address this. Okay. So the OCD doesn't have  
20 jurisdiction to adjudicate title.

21 THE HEARING EXAMINER: Of course not.

22 MR. SAVAGE: But -- okay. That means  
23 that it cannot make a decision that you own 50  
24 percent, or you own 30 percent. But what I think that  
25 the OCD does have jurisdiction to do is to make a

Page 164

1 threshold determination on ownership itself.

2 So the -- Mr. Samaniego presented some  
3 title documents that show leases from the  
4 early -- late 1960s, early 1970s. Under the law,  
5 under oil and gas law, those leases are expired as a  
6 matter of law.

7 Now, Alpha has provided its ownership,  
8 and it has shown, and has named the leases that are  
9 currently in play, and the amounts that are involved.  
10 So I think that The Division could make a threshold  
11 decision based on those two pieces of evidence.

12 One, antiquated leases; two, current  
13 leases presented. Based on that, the OCD could make a  
14 threshold decision whether or not Mr. Samaniego owns  
15 any interests that can be protected under the issue of  
16 correlative rights.

17 And we would say that that threshold  
18 answer would be he does not.

19 THE HEARING EXAMINER: Right. I  
20 understand your position.

21 Mr. Kennedy, I'll come to you in just a  
22 moment.

23 Ms. Vance, did you have anything to  
24 say?

25 MS. VANCE: Yes, I want to just say

Page 165

1 that I agree with what Mr. Savage said. But also  
2 would point out that Mr. Samaniego filed an entry of  
3 appearance, or entry of appearance and notice of  
4 objection on January 31st.

5 THE HEARING EXAMINER: Yes.

6 MS. VANCE: Again, Mr. Kennedy filed  
7 his entry of appearance on behalf of Mr. Samaniego in  
8 AER on February 24th. And the amended pre-hearing  
9 order was filed and made available to the parties on  
10 February 6th.

11 And the parties rely on that  
12 pre-hearing statement to make their case in chief.  
13 And right now, the -- to allow Mr. Samaniego to come  
14 in here at the hearing and create a case in chief on  
15 the fly is prejudicial to what Alpha is trying to do  
16 here today.

17 So I don't believe that he should be  
18 allowed. Even with what Mr. Kennedy just stated on  
19 the record, it doesn't meet the requirement of the  
20 rule -- under the rule, that allowing Mr. Samaniego to  
21 make any statement as a fact witness would  
22 substantially prevent waste, protect correlative  
23 rights, or public health, or the environment.

24 THE HEARING EXAMINER: And, Ms. Vance,  
25 I am trying to differentiate between being a party of

Page 166

1 record and a party that intervenes to protect  
2 correlative rights. Now, the rules are very specific.  
3 As you say, for parties to present evidence, you have  
4 to file pre-hearing statements, you have to follow the  
5 pre-hearing order, which I filed, and then amended in  
6 this case.

7 And obviously, Mr. Kennedy and  
8 Mr. Samaniego are not doing that. And that's one  
9 thing. So based on that, I would not allow this. But  
10 there's also the rule of intervention. That's a  
11 separate rule. You see, that's why I am considering  
12 this.

13 MS. VANCE: I don't disagree. It seems  
14 very circular though, that Mr. Samaniego would be  
15 allowed to intervene by being able to then just come  
16 up and make his case in chief on the fly. So again --

17 THE HEARING EXAMINER: And I understand  
18 your point, but I think the intervention severely  
19 limits a person who intervenes, their case. But I  
20 still think it allows them to enter some evidence  
21 saying that "I've got to protect correlative rights,  
22 or prevent waste." So unless there's something you  
23 can point to that says that that's wrong, I feel like  
24 I agree with Mr. -- what Mr. Savage said, is I think  
25 we have a threshold issue here.

Page 167

1           And I think, you know, we have Alpha's  
2 experts here, who have done all sorts of title  
3 research, and they're saying, "no, no working interest  
4 here. Nothing to protect -- no correlative rights to  
5 protect."

6           Now, I think it's only fair for me to  
7 allow Mr. Samaniego. So Mr. Kennedy, now you are  
8 muted, sir. So you might want to --

9           MR. SAVAGE: Mr. Hearing Examiner,  
10 can -- may I please just provide some additional  
11 comment? And it concerns the consequences of  
12 Mr. Kennedy intervening.

13           THE HEARING EXAMINER: Yes, go ahead.

14           MR. SAVAGE: Okay. So what's  
15 interesting about the rules from -- is that the rules  
16 do not find what the party of record is. That  
17 is -- it is totally silent. It is -- there's parties  
18 to the adjudication, and you can become a party to the  
19 adjudication by entry of appearance that you're  
20 entitled to, or you can become a party to the  
21 adjudication by the intervention.

22           I think that either way, you will  
23 become a party of record, and you'll be subject to the  
24 jurisdiction for the full scope of the evaluation.  
25 Now, we have a motion in play right now, and it is a

Page 168

1 motion to compel Samaniego or American Energy  
2 Resources to plug that well, because that is the only  
3 remaining obligation that we see that American Energy  
4 Resources has.

5 So once Mr. Kennedy makes the argument  
6 and becomes -- and intervenes on this, they become  
7 under the jurisdiction of the OCD. That motion should  
8 be decided upon. And he may risk being forced to plug  
9 that well under the criteria of that motion.

10 THE HEARING EXAMINER: Your motion to  
11 compel The Division to take a legal action is outside  
12 the scope of today's evidentiary hearing. You have  
13 not filed any exhibits that go to that. You have  
14 cited to The Division's records, which show  
15 violations.

16 I'm well aware of that, but that is a  
17 separate issue in my mind, right now, on whether or  
18 not Mr. Kennedy can call his party and introduce  
19 evidence that you can rebut, if necessary.

20 MR. SAVAGE: A fair assessment. I  
21 think that's a fair assessment. We will be filing a  
22 application for a hearing to address the --

23 THE HEARING EXAMINER: Fine.

24 MR. SAVAGE: -- plugging of the well.  
25 Thank you.

Page 169

1 THE HEARING EXAMINER: So Mr. Kennedy,  
2 and you are muted again. We have to keep muting you  
3 because -- do you have multiple microphones going on  
4 in your room right now?

5 MR. KENNEDY: No, I have nothing else  
6 going on.

7 THE HEARING EXAMINER: Okay. All  
8 right. So Mr. Kennedy, are you are going to call your  
9 witness and have him sworn in?

10 MR. KENNEDY: Yes, please.

11 THE HEARING EXAMINER: All right.

12 Mr. Samaniego, will you turn on your  
13 camera so I can see you?

14 MR. SAMANIEGO: I don't have a camera.

15 THE HEARING EXAMINER: Well,  
16 Mr. Samaniego, I generally don't swear in people who I  
17 can't see. One of my jobs --

18 MR. KENNEDY: -- physically together,  
19 obviously.

20 THE HEARING EXAMINER: I'm sorry, what,  
21 Mr. Kennedy?

22 MR. KENNEDY: We're not physically  
23 together, obviously.

24 THE HEARING EXAMINER: All right.

25 Well, Mr. Samaniego, the reason I don't

1 generally swear in people who I can't see is because  
2 one of the jobs I have, and Mr. McClure has, is to  
3 watch someone testify, and determine whether or not we  
4 find them credible.

5 And that's a large part of our job here  
6 in the hearing bureau, and the technical bureau is to  
7 observe people's mannerisms, how they speak, what they  
8 say. Because credibility goes a long way toward the  
9 weight of the evidence that you're going to give.

10 So if I swear you in and I can't see  
11 you, I'm going to tell you now, that what -- the  
12 weight that I give your testimony is going to be lower  
13 than if I can see you. Is that understood?

14 MR. SAMANIEGO: This is my first time.  
15 Yes, I understand.

16 THE HEARING EXAMINER: Okay. Would you  
17 raise your right hand please?

18 MR. SAMANIEGO: Yes, sir.

19 WHEREUPON,

20 JONATHAN SAMANIEGO,  
21 called as a witness and having been first duly sworn  
22 to tell the truth, the whole truth, and nothing but  
23 the truth, was examined and testified as follows:

24 THE HEARING EXAMINER: Mr. Kennedy?

25 MR. KENNEDY: Yeah.

Page 171

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

DIRECT EXAMINATION

BY MR. KENNEDY:

MR. KENNEDY: Tell us your name, please?

MR. SAMANIEGO: Jonathan Samaniego.

MR. KENNEDY: And what's your relationship to American Energy Resources LLC?

MR. SAMANIEGO: Representative of the entity.

MR. KENNEDY: I'm sorry. I can't hear you.

MR. SAMANIEGO: Representative of -- representative of the entity.

MR. KENNEDY: Yeah. This isn't -- I'm sorry. This isn't working. Is this a problem on my end?

THE HEARING EXAMINER: No, I agree, Mr. Kennedy. It's hard to hear what Mr. Samaniego is saying. It's -- and I can't -- obviously, I can't read his lips, so yeah. It's a problem.

MR. KENNEDY: All right. Well, I guess, I'll just have to forego the offer of testimony.

THE HEARING EXAMINER: All right. Thank you, Mr. Kennedy.

1 All right. Mr. Savage, there is no  
2 case in chief from Mr. Samaniego. So do you  
3 understand what we need from you?

4 MR. SAVAGE: I do.

5 THE HEARING EXAMINER: We have a date  
6 of the 15th, close of business.

7 MR. SAVAGE: Yes.

8 THE HEARING EXAMINER: Is there  
9 anything further on this case?

10 MR. SAVAGE: No, sir.

11 THE HEARING EXAMINER: All right.  
12 We thank you, Mr. Kennedy.

13 Thank you, Ms. Bennett. I know you're  
14 there somewhere. You're hidden, but you're there.

15 We are off the record in this case.  
16 We're in recess.

17 Okay. I'm now calling the second case  
18 today, and that is Case Number 24963. Entries of  
19 appearance, please?

20 MS. VANCE: Good afternoon, Mr. Hearing  
21 Examiner. Paula Vance with the Santa Fe office of  
22 Holland & Hart on behalf of Permian. And I did want  
23 to ask, do you mind if we take a very short break?

24 THE HEARING EXAMINER: Five minutes?

25 MS. VANCE: Yes, please.

Page 173

1 THE HEARING EXAMINER: Go right ahead.

2 MS. VANCE: Thank you.

3 (Off the record.)

4 THE HEARING EXAMINER: It is 12:51.

5 We're back on the record.

6 Mr. Kennedy, did you speak with your  
7 client?

8 MR. KENNEDY: I did, and I'm not going  
9 to appear in this one, and I don't think they are  
10 either.

11 THE HEARING EXAMINER: Okay. Very  
12 good. Thank you. Have a good day, sir.

13 MR. KENNEDY: Thank you.

14 THE HEARING EXAMINER: Thank you.

15 Okay. Mr. McClure. I see you're ready  
16 to go.

17 All right. Ms. Vance?

18 MS. VANCE: Well, good afternoon. Just  
19 based off of what Mr. Kennedy said, it sounds like  
20 he's not appearing, but neither is Mr. Samaniego.

21 THE HEARING EXAMINER: That's what it  
22 sounds like.

23 MS. VANCE: So if that's the case, I  
24 will just briefly explain our revised hearing  
25 exhibits. You know, we've had -- just revisiting

Page 174

1 where we were the last time, there was this issue of  
2 title. Permian does not believe that Mr. Samaniego  
3 owns an interest.

4 But that being said, out of an  
5 abundance of caution, we did include him on the  
6 pooling exhibit. And so, you know, we would be happy  
7 to move forward --

8 THE HEARING EXAMINER: By affidavit?

9 MS. VANCE: -- by affidavit today, if  
10 we can.

11 THE HEARING EXAMINER: Now, if there  
12 was an objection that has not been withdrawn, though,  
13 we would have to have the party state that they're  
14 withdrawn their objection. Do you know if there's a  
15 written objection?

16 MS. VANCE: There was. He  
17 did -- Mr. Samaniego did file an objection.

18 THE HEARING EXAMINER: So do you want  
19 to ask him, if he's there, and if he's going to  
20 withdraw his objection?

21 MS. VANCE: Sure.

22 Is Mr. Samaniego available, or on the  
23 line, and if you are, do you plan to withdraw your  
24 objection?

25 THE HEARING EXAMINER: I don't

Page 175

1 know -- why don't you -- so you have two witnesses;  
2 right?

3 MS. VANCE: Well, I mean I -- if we're  
4 just going to go by self-affirmed statement or hearing  
5 by affidavit, then I would just want to confirm that  
6 our geologist is on the line, which I believe he is,  
7 and -- you know, in case there are any questions for  
8 Mr. Chesworth.

9 So it would just be those two  
10 witnesses, Mr. Christian -- Collin Christian, and  
11 Mr. Tyler Chesworth. The other witness that I  
12 previously discussed with you did you --

13 THE HEARING EXAMINER: Dupuis?

14 MS. VANCE: -- is related to the  
15 rebuttal exhibit we included.

16 THE HEARING EXAMINER: Oh, I see.

17 MS. VANCE: So he wouldn't -- if  
18 Mr. Samaniego is not here, and we're allowed to move  
19 forward by a self-affirmed statement, then we have no  
20 witnesses to swear in.

21 THE HEARING EXAMINER: Well, we have an  
22 objection. I mean, procedurally, I don't know how I  
23 can get around the fact that we have an objection. I  
24 mean, whether or not Mr. Samaniego is even  
25 participating today, I don't know where it says in the

Page 176

1 rules that just because a party doesn't participate,  
2 that means you get to go by an affidavit.

3 I mean, I -- so I think you should just  
4 put on your case the way you were going to; put on  
5 your case in chief, and see what happens. That's what  
6 I would suggest.

7 MS. VANCE: Well, I believe that you  
8 allowed him to intervene. And if -- I may need to  
9 look to double check that. But I believe what the  
10 record shows is that you allowed him to intervene.  
11 But under the intervention rules, it does allow you to  
12 strike the intervention. And --

13 THE HEARING EXAMINER: Now, I allowed  
14 him to intervene because you called two landmen as  
15 witnesses, and they contradicted each other.

16 MS. VANCE: We only had one landman.

17 THE HEARING EXAMINER: If this is the  
18 case I'm thinking of, when I allowed Mr. Samaniego to  
19 intervene, you had objected to his intervention. You  
20 have filed an affidavit that said he does not own an  
21 interest.

22 And then he provided a document, and  
23 you did some research, and you said, "You know what?"  
24 Or your second witness, your land witness, who was not  
25 the same as the first witness said, "You know, we

Page 177

1 can't tell. There's gaps in the title, but we can't  
2 definitively tell you he does own an interest."

3 And that's when I said, "I'm going to  
4 deny your motion to strike this intervention." So  
5 he's still here.

6 MS. VANCE: Okay. And you are correct.  
7 It wasn't a landman. It --

8 THE HEARING EXAMINER: Oh. It wasn't?

9 MS. VANCE: It wasn't.

10 THE HEARING EXAMINER: I thought it  
11 was.

12 MS. VANCE: I forget David's --

13 THE HEARING EXAMINER: It's okay.

14 MS. VANCE: -- title. Either way,  
15 we -- yes, there was some back and forth. But now we  
16 do have the rebuttal exhibit that  
17 discusses -- disputes that interest. So if we do want  
18 to go ahead and move forwards?

19 THE HEARING EXAMINER: I do.

20 MS. VANCE: Yes. Okay. So I would  
21 just ask. I believe I discussed with you earlier this  
22 morning that we filed at that rebuttal exhibit,  
23 Rebuttal Exhibit 1. So that is in the record, and I'm  
24 going to pull it up.

25 THE HEARING EXAMINER: Would you like

1 to -- first of all, would you like to make a one  
2 minute opening statement?

3 MS. VANCE: Sure.

4 THE HEARING EXAMINER: You don't have  
5 to. Do you want to?

6 MS. VANCE: I think that our exhibits  
7 can -- we'll just rely on our exhibits.

8 THE HEARING EXAMINER: So the answer's  
9 no. All right. Now, let me look at your exhibit  
10 packet. Let's see if we can get it admitted through  
11 lack of objection. Let me get to your case. Okay.  
12 Ms. Vance, what is the case number?

13 MS. VANCE: It is 24963.

14 THE HEARING EXAMINER: Okay. Very  
15 good. And when did you file your pre-hearing  
16 statement and exhibit list?

17 MS. VANCE: I believe it was last  
18 Tuesday.

19 THE HEARING EXAMINER: The 26th? I  
20 think it's the 26th.

21 MS. VANCE: Yes, it was the 26th.

22 THE HEARING EXAMINER: Very good. So  
23 let me look at Notice of Revised Exhibits. That's it?

24 MS. VANCE: Yes.

25 THE HEARING EXAMINER: Okay.

Page 179

1 MS. VANCE: And then the rebuttal was  
2 filed this morning.

3 THE HEARING EXAMINER: I'll look at  
4 that in just a moment. So when you say "revised  
5 exhibits," does this -- give me a little procedural  
6 history on this? Did we start this hearing already?

7 MS. VANCE: No, we did not. We filed  
8 our -- we filed the hearing packet and pre-hearing  
9 statement for -- believing we were going to be able to  
10 move forward by affidavit. And I believe it was  
11 maybe, like, the day before the hearing that  
12 Mr. Samaniego and AER filed their entry of appearance.

13 THE HEARING EXAMINER: So these revised  
14 Exhibits, A, C and C2, are these all of your exhibits?  
15 So you have literally three exhibits, plus the  
16 rebuttal?

17 (Exhibit A and Exhibit C were marked  
18 for identification.)

19 MS. VANCE: No. So it's a revised  
20 Exhibit A. So we updated the Compulsory Pooling  
21 Checklist to show that American Energy and Jonathan  
22 Samaniego were either entries of appearance or  
23 interveners.

24 And then I did update Mr. Christian's  
25 self-affirmed statement, addressing the issue in

1 Paragraph 8, regarding the interest at issue. And  
2 then also updated the pooling exhibit accordingly.

3 THE HEARING EXAMINER: So looking -- so  
4 there's a table of contents here. Here we go. Okay.

5 MS. VANCE: And it has all of the other  
6 exhibits.

7 THE HEARING EXAMINER: I didn't see  
8 that until I went further much further down. I'm on  
9 Page 5, now. I see your Revised Exhibit A, your  
10 Exhibit B, your Revised Exhibit C with sub parts. I  
11 see your Exhibit D with sub parts, and E and F. Are  
12 you asking to have them into evidence?

13 (Exhibit B, Exhibit D, Exhibit E, and  
14 Exhibit F were marked for  
15 identification.)

16 MS. VANCE: Yes.

17 THE HEARING EXAMINER: Okay. Are there  
18 any objections to these exhibits?

19 Not hearing any, these exhibits are  
20 admitted to evidence.

21 (Exhibit A, Exhibit B, Exhibit C,  
22 Exhibit D, Exhibit E, and Exhibit F  
23 were received into evidence.)

24 Now, let me take a look at your  
25 rebuttal exhibit that was filed, I guess, yesterday,

Page 181

1 or just today, actually.

2 MS. VANCE: This morning.

3 THE HEARING EXAMINER: And it looks  
4 like -- and it was sent to Mr. Samaniego?

5 MS. VANCE: Yes.

6 THE HEARING EXAMINER: By email?

7 MS. VANCE: Yes.

8 THE HEARING EXAMINER: Okay. By email.  
9 And this is a -- oh, I see. And this is Mr. Dupuis  
10 Jr., a title attorney not previously testified, as a  
11 petroleum landman expert before this Division. And  
12 what is he saying here on his self-affirmed statement?

13 MS. VANCE: Let me go back, because I  
14 realize that's an oversight on my part. He needs to  
15 be accepted as a title attorney.

16 THE HEARING EXAMINER: Exactly.

17 MS. VANCE: So that -- we can file a  
18 revised statement for him. But essentially this does  
19 a very quick overview of what he looked at to come to  
20 his determination, which is described in Permian  
21 Rebuttal Exhibit 1.

22 Essentially, you know, and I'm not a  
23 title attorney, but a conveyance was made. It  
24 required a -- both parties, a married couple, both  
25 individuals to sign, and only one signed, making the

Page 182

1 conveyance invalid.

2 THE HEARING EXAMINER: All right. So  
3 let me ask you a question about how you want to  
4 proceed here. You have in -- altogether, three  
5 witnesses, it sounds like?

6 MS. VANCE: Yes.

7 THE HEARING EXAMINER: Okay. Two have  
8 previously been qualified as experts --

9 MS. VANCE: Yes.

10 THE HEARING EXAMINER: -- before this  
11 Division in the fields that you are offering them.  
12 And then we have Mr. Dupuis. Is Mr. Dupuis with us  
13 now?

14 MS. VANCE: I believe so, but  
15 Mr. Christian may need to give him a quick call --

16 THE HEARING EXAMINER: Okay.

17 MS. VANCE: -- to get him on the line.

18 THE HEARING EXAMINER: Okay. While  
19 you're doing that, --

20 Mr. McClure, I don't know if you've had  
21 a chance to look over all of these exhibits, including  
22 the late-filed rebuttal exhibit from earlier today, a  
23 few hours ago. Will you have any questions for any of  
24 the witnesses?

25 MR. MCCLURE: I will have questions for

Page 183

1 the landman. I'm reading the rebuttal exhibit right  
2 now.

3 THE HEARING EXAMINER: Okay. Perfect.  
4 So Ms. Vance, can you -- is it  
5 Mr. Collin Christian?

6 MS. VANCE: Collin Christian.

7 THE HEARING EXAMINER: Collin  
8 Christian, can we get him on the screen?

9 MR. CHRISTIAN: I'm here.

10 THE HEARING EXAMINER: Mr. Christian,  
11 we do want to hear from Mr. Dupuis, so if you're able  
12 to send him a message, or whatever you're going to do  
13 to make him available. How long would that take?

14 MR. MCCLURE: I just gave a call, and  
15 this link, as well. I believe he can hop on.

16 THE HEARING EXAMINER: All right. Very  
17 good. Now, I can't see you. Can you move your camera  
18 down, or sit not in front of the bright -- yeah,  
19 that's better. I -- or move away from the window a  
20 bit. Maybe the brightness of the window is what's  
21 making you so dark. Because I --

22 MR. MCCLURE: Yeah.

23 THE HEARING EXAMINER: A little better.  
24 Can you go a little further? The other way, sir.  
25 That's it. Keep going. It's a little better. Stay

Page 184

1 there, please. Would you raise your right hand  
2 please?

3 WHEREUPON,

4 COLLIN CHRISTIAN,  
5 called as a witness and having been first duly sworn  
6 to tell the truth, the whole truth, and nothing but  
7 the truth, was examined and testified as follows:

8 THE HEARING EXAMINER: Would you state  
9 and spell your name for the record?

10 MR. CHRISTIAN: Collin Christian,  
11 C-O-L-L-I-N C-H-R-I-S-T-I-A-N.

12 THE HEARING EXAMINER: Okay. And you  
13 have previously been qualified as a expert in what,  
14 before this Division?

15 MR. CHRISTIAN: Petroleum land matter.

16 THE HEARING EXAMINER: Land matters.  
17 Okay. You can put your hand down.

18 Ms. Vance, did you want to have him  
19 adopt his exhibits and make any corrections before  
20 Mr. McClure begins his cross-examination?

21 MS. VANCE: Yes. Give me just one  
22 second. My standard batch of questions set up here.  
23 Sorry.

24 //

25 //

1 DIRECT EXAMINATION

2 BY MS. VANCE:

3 MS. VANCE: Mr. Christian, you've  
4 already stated your name. By whom are you employed,  
5 and in what capacity?

6 MR. CHRISTIAN: Permian Resources,  
7 operating as a senior landman.

8 MS. VANCE: And, Mr. Christian, your  
9 volume is really, really low.

10 MR. CHRISTIAN: Sorry. Is that any  
11 better?

12 MS. VANCE: Yeah, that's a little bit  
13 better.

14 MR. CHRISTIAN: Sorry. I'll move my  
15 laptop a little bit.

16 MS. VANCE: Okay. And you've already  
17 confirmed you previously testified before The  
18 Division, and your credentials have been accepted as a  
19 matter of record as a landman; correct?

20 MR. CHRISTIAN: That is correct.

21 MS. VANCE: And you're familiar with  
22 the applications filed in these -- in this case?

23 MR. CHRISTIAN: That is correct.

24 MS. VANCE: And you're familiar with  
25 the lands within the proposed spacing unit?

Page 186

1 MR. CHRISTIAN: That is correct.

2 MS. VANCE: And you prepared a written  
3 testimony in advance of today's hearing?

4 MR. CHRISTIAN: That is correct.

5 MS. VANCE: And that's marked as  
6 Permian Revised Exhibit C, and then Sub Exhibits C1,  
7 Exhibit C2, and then Exhibit C3 and C four; is that  
8 correct?

9 MR. CHRISTIAN: That is correct.

10 MS. VANCE: Okay. Do you have -- and  
11 the -- you statement and your exhibits, they were  
12 prepared in connection -- or your exhibits were  
13 prepared in connection with your testimony; is that  
14 correct?

15 MR. CHRISTIAN: That is correct.

16 MS. VANCE: Okay. And do you have any  
17 corrections or modifications to either your testimony  
18 or exhibits?

19 MR. CHRISTIAN: I do not.

20 MS. VANCE: Okay. And do you adopt  
21 your written testimony and the exhibits under oath?

22 MR. CHRISTIAN: I do.

23 MS. VANCE: All right.

24 Mr. Hearing Examiner, I would request  
25 that Mr. Christian's statement and exhibits be

Page 187

1 accepted into the record.

2 THE HEARING EXAMINER: They are.  
3 Everything's been admitted into evidence already.

4 MS. VANCE: Oh.

5 THE HEARING EXAMINER: So Mr. McClure,  
6 your questions for Mr. Christian?

7 MR. MCCLURE: Oh. Thank you,  
8 Mr. Hearing Examiner.

9 CROSS-EXAMINATION

10 BY MR. MCCLURE:

11 MR. MCCLURE: Mr. Christian, I'm  
12 looking at Page 22 of 47 of your amended exhibit  
13 packets, or I should say Perian's amended exhibit  
14 packets.

15 MR. CHRISTIAN: 22 of 47?

16 MR. MCCLURE: That's correct, sir.  
17 This should be, kind of, the end of your summary of  
18 working interests and pooled person list?

19 MR. CHRISTIAN: Yes.

20 MR. MCCLURE: Yeah, it looks like that  
21 Ms. Vance has it on the screen.

22 MR. CHRISTIAN: Yes. I have it pulled  
23 up as well.

24 MR. MCCLURE: And you see the four  
25 persons that's listed at the bottom of this, starting

Page 188

1 with American Energy Resources LLC, and Jonathan  
2 Samaniego?

3 MR. CHRISTIAN: Yes.

4 MR. MCCLURE: The other three persons  
5 on this list, how are they related to this case?

6 MR. CHRISTIAN: So these three people  
7 tied back to the tracts that Mr. Samaniego was  
8 originally claiming an interest, in the prior hearing  
9 we had over this. When we conducted further title on  
10 that tracts, it became aware to us that these three  
11 other people also owned in that tract.

12 And so we are amending the exhibits to  
13 pool these other three people, as we believe they do  
14 own an interest in the space of the other.

15 MR. MCCLURE: So Kevin Conlin, Rosemary  
16 O'Neill, Kevin R. Decker; to confirm, you believe they  
17 have an interest in this unit; is that correct?

18 MR. CHRISTIAN: We believe there is a  
19 possibility that they do own an interest in this unit.

20 MR. MCCLURE: If that's the case, why  
21 are they listed down here with the asterisk saying  
22 "Permian is pooling these parties out of an abundance  
23 of caution"?

24 MR. CHRISTIAN: Because there is still  
25 title matters pending that need to be resolved to

1 clear this interest. So we are pooling them out of  
2 abundance of caution, if the title leans one way or  
3 the other way.

4 MR. MCCLURE: Okay. So I guess, so I  
5 understand correctly, there is an interest. Is there  
6 an interest related to these four persons that needs  
7 to be pooled?

8 MR. CHRISTIAN: Yes, there is.

9 MR. MCCLURE: And at this point, the  
10 question is to whether -- which of these persons need  
11 to be pooled for that interest; is that correct?

12 MR. CHRISTIAN: That is correct.

13 MR. MCCLURE: Is this interest included  
14 in the table of ownership, directly above?

15 MR. CHRISTIAN: It is -- it is not  
16 included in that table, I do not believe.

17 MR. MCCLURE: And what is the nature of  
18 this interest that is in dispute, then?

19 MR. CHRISTIAN: This would be an  
20 unleased mineral interest in a 0.1 acre tract within  
21 this unit.

22 MR. MCCLURE: Did you say a 0.8 acres?  
23 Is that what you said? I'm sorry, sir.

24 MR. CHRISTIAN: Sorry. It is a 0.1  
25 acre tract within this spacing unit.

1 MR. MCCLURE: Okay. So 0.1 acres is  
2 what is at pan here?

3 MR. CHRISTIAN: Point one.

4 MR. MCCLURE: Is that correct? Yeah,  
5 0.1 acres.

6 MR. CHRISTIAN: Yes. Yes, sorry.

7 MR. MCCLURE: And that 0.1 acres, is it  
8 included in the Summary of Ownership?

9 MR. CHRISTIAN: That is not. I do not  
10 believe it's included in the original Summary of  
11 Ownership.

12 MR. MCCLURE: Now, when you say, "the  
13 original Summary of Ownership," are you referencing  
14 the one that we're looking at on screen here, that's  
15 on Page 21 and 22?

16 MR. CHRISTIAN: That is correct, yes.

17 MR. MCCLURE: Okay. And the persons at  
18 pan, would it be accurate to say that either American  
19 Energy Resources owns it, or else the other three  
20 persons own it; is that accurate?

21 MR. CHRISTIAN: We've done title on the  
22 tract, and we do not believe American Energy Resources  
23 owns it. But as I mentioned, or possibly these other  
24 parties -- but as I mentioned, we're pooling them out  
25 of abundance of caution, and knowing that there's

1 potentially a title dispute here.

2 MR. MCCLURE: Okay. So in this title  
3 dispute, who is the other person that's not listed  
4 here -- or persons, that may be the actual owners?  
5 Are they listed here somewhere?

6 MR. CHRISTIAN: Yes, these -- these are  
7 the persons, here.

8 MR. MCCLURE: Okay. Maybe I didn't  
9 understand your answer. So let me ask my question  
10 again in a different manner, I guess. What are the  
11 two possible sides of this interest dispute?

12 MR. CHRISTIAN: The possible sides here  
13 are American Energy Resources is claiming 100 percent  
14 interest in this tract. We got updated -- we got a  
15 title opinion rendered showing that they do not own an  
16 interest in this tract, because of a quit claim deed  
17 did not have proper signature.

18 So we believe that it's a possibility  
19 that the three individuals listed under American  
20 Energy Resources own this 0.18 tract is --

21 MR. MCCLURE: Okay. Thank you, sir.  
22 Yeah, that was -- yeah. I'll probably do better  
23 asking question. That was actually what I was looking  
24 for there. Okay. Thank you, sir. Not done with  
25 questions, though.

Page 192

1           If I can direct to your attention to  
2 Page 30 of 47. That's on the amended -- yeah, this  
3 should be a summary of your -- oh, Ms. Vance got it up  
4 for us. Yeah, the Summary of Communication. Sir, are  
5 you with me, here?

6           MR. CHRISTIAN: Yes, I am.

7           MR. MCCLURE: Okay. On this bottom  
8 entry that you have for September 24th of 2024, you  
9 reference "ongoing email and telephone correspondence  
10 with uncommitted working interest owners and offers  
11 made to unleased mineral interest owners." Do you see  
12 what I'm referring to?

13          MR. CHRISTIAN: Yes.

14          MR. MCCLURE: Do you have available the  
15 actual breakdown of the individuals that these  
16 communications was sent to, and the dates of those?

17          MR. CHRISTIAN: I don't have it,  
18 probably, readily available, but I do have email  
19 correspondence back and forth with individuals that  
20 have taken place from this date all the way until  
21 today, probably. So.

22          MR. MCCLURE: Okay. If I tell you I'm  
23 going to want to see a breakdown of those  
24 communications, do you understand what I'm asking for?

25          MR. CHRISTIAN: Yes, I do.

Page 193

1 MR. MCCLURE: Okay. I believe there's  
2 a typo on one of your C102s, but let me draw your  
3 attention to, and ask you. Looks like I have a note  
4 for Page 17 of 47.

5 MR. CHRISTIAN: Yes.

6 MR. MCCLURE: If you can zoom in on  
7 that -- or if Mr. Christian can see if, then that's  
8 cool.

9 Do you see in Section 12 where one of  
10 the entries still say 330 feet from that quarter line?

11 MR. CHRISTIAN: Yes, I do.

12 MR. MCCLURE: Do you believe that's a  
13 typo, or is that correct?

14 MR. CHRISTIAN: I believe that's a  
15 typo, as this wellbore would stay -- it's currently  
16 planned to be within 320 -- I mean, three 30 feet of  
17 the 1320 line from the south. So I believe that that  
18 is a typo.

19 MR. MCCLURE: Okay. Thank you, sir.

20 Mr. Hearing examiner, I don't have any  
21 further questions, but I am going to want a correction  
22 from Ms. Vance.

23 THE HEARING EXAMINER: Okay. So you're  
24 finished with this witness; is that right?

25 MR. MCCLURE: I am, Mr. Hearing

1 Examiner.

2 THE HEARING EXAMINER: Okay. Are there  
3 any other witnesses that you're going to want to  
4 question?

5 MR. MCCLURE: I do not believe I will  
6 have any other questions for any other witnesses,  
7 Mr. Hearing Examiner.

8 THE HEARING EXAMINER: What about  
9 Mr. Dupuis? I don't know how to say his name  
10 properly.

11 MS. VANCE: Dupuis.

12 THE HEARING EXAMINER: It is Dupuis?

13 MS. VANCE: I believe so.

14 THE HEARING EXAMINER: Okay.

15 Is - he's --

16 MS. VANCE: Mr. Christian can correct  
17 me if I'm wrong. Sorry.

18 THE HEARING EXAMINER: He's the  
19 gentleman who filed the rebuttal exhibit. Did  
20 you -- you don't think you'll have a question for him?

21 MR. MCCLURE: I read through about 95  
22 percent of it. I do not believe, I do not believe I  
23 will have any questions for him.

24 THE HEARING EXAMINER: Perfect.

25 Mr. -- Thank you, Mr. Christian.

Page 195

1 You're excused.

2 Mr. Dupuis, are you with us now?

3 MR. DUPUIS: Yes, sir. I sure am.

4 THE HEARING EXAMINER: Okay. I'm going  
5 to wait 'til I can see you.

6 MR. DUPUIS: One moment.

7 THE HEARING EXAMINER: I can see you  
8 now. Okay. Would you raise your right hand please?

9 WHEREUPON,

10 JAMES DUPUIS,

11 called as a witness and having been first duly sworn  
12 to tell the truth, the whole truth, and nothing but  
13 the truth, was examined and testified as follows:

14 THE HEARING EXAMINER: Would you state  
15 and spell your name for the record?

16 MR. DUPUIS: James Dupuis D-U-P-U-I-S.

17 THE HEARING EXAMINER: How do you say  
18 your last name?

19 MR. DUPUIS: Dupuis.

20 THE HEARING EXAMINER: Dupuis. Okay.  
21 Perfect. You're seeking to be admitted as an expert  
22 before this Division; is that correct?

23 MR. DUPUIS: Yes.

24 THE HEARING EXAMINER: Okay. Good. In  
25 what field?

Page 196

1 MR. DUPUIS: I'm a title attorney.

2 THE HEARING EXAMINER: Okay. Very  
3 good. Can you briefly summarize your education and  
4 work experience that go toward that field?

5 MR. DUPUIS: Sure. I'm a -- a 2001  
6 graduate at -- at law school, and I've been practicing  
7 title examination since 2002, exclusively.

8 THE HEARING EXAMINER: All right.  
9 That's good enough for me. You are hereby admitted as  
10 a title attorney expert before this Division.

11 Now, do you want -- do you have any  
12 questions for him, or do you want me to ask questions?

13 MS. VANCE: I will make him available  
14 for questioning. I don't have any questions.

15 THE HEARING EXAMINER: Do you -- you  
16 filed a exhibit with this -- in this case, did you  
17 not?

18 MR. DUPUIS: Yes, sir.

19 THE HEARING EXAMINER: Okay. Did -- do  
20 you adopt that under oath, here today?

21 MR. DUPUIS: Yes, I do.

22 THE HEARING EXAMINER: Okay. Is it  
23 accurate?

24 MR. DUPUIS: Yes, it is.

25 THE HEARING EXAMINER: Okay. Do you

Page 197

1 have any corrections to make?

2 MR. DUPUIS: No, I don't.

3 THE HEARING EXAMINER: Okay. And can  
4 you tell me what your conclusion is? What is your  
5 expert opinion?

6 MR. DUPUIS: Sure. I was asked to  
7 opine on the validity of a -- of a deed from -- was  
8 Mr. Bradley Light of Cavern City Cinemas, and I  
9 determined that the deed is most likely void. And  
10 that's apparently the deed that Mr. Samaniego is  
11 claiming through and under.

12 THE HEARING EXAMINER: And why is it --

13 MR. DUPUIS: So that's how --

14 THE HEARING EXAMINER: Okay. Thank  
15 you. And why is this most likely void, in your own  
16 words?

17 MR. DUPUIS: Mr. Bradley acquired his  
18 interest in multiple deeds at a time that he was  
19 presumably married, as far as we can tell. And so the  
20 property was presumptive of the community property,  
21 but the deed out of Mr. Bradley didn't contain his  
22 wife's signature.

23 And according to New Mexico law, the  
24 wife's signature is -- is valid, otherwise the deed  
25 is -- is void.

Page 198

1 THE HEARING EXAMINER: I see. Okay.  
2 Thank you very much.

3 Mr. McClure, any questions for this  
4 witness?

5 MR. MCCLURE: I have no questions for  
6 this witness, Mr. Hearing Examiner.

7 THE HEARING EXAMINER: Thank you  
8 Mr. McClure.

9 Okay. Ms. Vance, any questions based  
10 on what I asked?

11 MS. VANCE: No.

12 THE HEARING EXAMINER: All right.

13 And we don't have any other evidence to  
14 rebut that because Mr. Samaniego decided not to  
15 participate today. So I don't believe I need to  
16 strike an intervention. It's shown by your witness  
17 that Mr. Samaniego owns no interest in this case.

18 MS. VANCE: And just to confirm, don't  
19 need to strike because there's no reason for him to  
20 intervene. But also, it sounds like you don't need to  
21 strike his objection because it's basically moot at  
22 this point.

23 THE HEARING EXAMINER: Yeah. It's not  
24 based on a valid reason.

25 MS. VANCE: Okay. Thank you.

Page 199

1 THE HEARING EXAMINER: Okay.

2 So Mr. McClure, with all that said, do  
3 you have anything that you need Ms. Vance to submit or  
4 is this case finished and we take under advisement?

5 MR. MCCLURE: Mr. Hearing Examiner, I  
6 will need additional stuff from Ms. Vance. Also, upon  
7 looking at the notice list, I do have another question  
8 that Ms. Vance might be able to answer, or potentially  
9 might need to ask Mr. Christian about it, if she can.

10 THE HEARING EXAMINER: Let's get  
11 Mr. Christian back, since he's sworn in.

12 Mr. Christian?

13 MR. CHRISTIAN: I'm here.

14 THE HEARING EXAMINER: Okay. Go ahead,  
15 Mr. McClure.

16 MR. MCCLURE: Thank you, Mr. Examiner.

17 Mr. Christian. I'm looking at the  
18 persons that were noticed of this application,  
19 starting on Page 42 of 47. Do you know if any of  
20 these four persons that we were talking about earlier,  
21 that being American Energy Resources, Kevin Conlin,  
22 Rosemary O'Neill, and Kevin Decker; do you believe any  
23 of these four individuals were provided notice of this  
24 application?

25 MR. CHRISTIAN: I believe notices were

Page 200

1 sent to them when we amended this, but I will defer to  
2 Ms. Vance.

3 MS. VANCE: Mr. Hearing Examiner, I can  
4 answer that.

5 Mr. Technical examiner.

6 So we actually have another case that's  
7 on the March 13th docket, which is the Wolfcamp, the  
8 Caveman Wolfcamp case, which we do have an order for.  
9 And we -- based off of what happened in this case at  
10 the last hearing, we ended up providing notice to  
11 those parties out of an abundance of caution.

12 But taking into consideration the  
13 decision that was just made by the Hearing Examiner  
14 that we don't need to strike the intervention, or  
15 strike the objection of Mr. Samaniego, or AER, or any  
16 of these parties, notice to them is irrelevant at this  
17 point, because even though we're pooling them out of  
18 an abundance of caution, notice isn't really required  
19 because they're not affected parties.

20 And if there ends up being a need to  
21 pool them later on, based on anything Mr. Samaniego  
22 brings to a district court, then we can come back and  
23 pool them. But -- and either way, Mr. Samaniego, he  
24 received notice because he showed up to the hearing.

25 THE HEARING EXAMINER: Okay. Is

Page 201

1 that --

2 Mr. McClure, have you given Ms. Vance  
3 the list that -- of things you need?

4 MR. MCCLURE: One of the things I need  
5 is the working interest, the Summary of Interest to be  
6 corrected, based upon or witness, her landman. Today,  
7 there's a 0.1 acres that's not in there, and that is  
8 interest that belongs to a set, at least four persons.  
9 That's the reason I'm asking about notice; nothing to  
10 do intervention.

11 THE HEARING EXAMINER: Ms. Vance?

12 MS. VANCE: Yes. I mean, we can follow  
13 up with notice. We can provide a revised hearing  
14 packet for the notice.

15 THE HEARING EXAMINER: For the notice?

16 Is that what you're asking, Mr. McClure  
17 for the notice?

18 MR. MCCLURE: Well, no, I was asking  
19 for the interest, but I want to confirm that notice  
20 was provided to these persons. So I don't know if  
21 Ms. Vance is saying it was, and it's not -- I'm sorry.  
22 Go ahead, Mr. Hearing Examiner?

23 THE HEARING EXAMINER: No, but what you  
24 said before about what you wanted didn't sound like  
25 what Ms. Vance said, and that's why I'm addressing it

Page 202

1 again.

2 Ms. Vance, I think he wants a table  
3 that shows that 0.1 acre that was brought out here in  
4 cross-examination today. That was -- it's omitted  
5 from your exhibit. He wants that, plus I think he  
6 wants to see that notice was provided to that owner of  
7 the 0.1 acre.

8 Is that right, Mr. McClure?

9 MR. MCCLURE: That is correct,  
10 Mr. Hearing Examiner.

11 THE HEARING EXAMINER: Is there  
12 anything else besides those two things that you want  
13 amended?

14 MR. MCCLURE: Yes, there is,  
15 Mr. Hearing Examiner.

16 THE HEARING EXAMINER: Please?

17 MR. MCCLURE: Ms. Vance, if you happen  
18 to have a pen and paper in front you --

19 MS. VANCE: I do. And I believe I  
20 already know what you want, which is a revised C102  
21 and a revised Chronology of Contacts.

22 MR. MCCLURE: I want a revised C-102,  
23 and revised C Pack, Revised Summary of Contacts, and a  
24 Revised Working Interest -- or excuse me, Interest  
25 Ownership.

Page 203

1 MS. VANCE: Can you explain or -- I'm  
2 not trying to ask, but I'm just confused why we need a  
3 revised compulsory pooling checklist?

4 MR. MCCLURE: Well, with -- probably  
5 because you didn't let me finish. I was asking if you  
6 had pen and paper handy for a pool, and pool code,  
7 because the pool is incorrect.

8 MS. VANCE: Okay.

9 MR. MCCLURE: The correct pool should  
10 be "Esperanza; Bone Spring." The pool code is 97755.

11 MS. VANCE: I have that.

12 MR. MCCLURE: Okay. If we want to  
13 correct the C Pack to include that, in addition to  
14 that, revise the C-102 to include it, and correct  
15 that, where it has 330 feet listed there in that one  
16 area.

17 MS. VANCE: Got it.

18 MR. MCCLURE: Okay. And then did you  
19 understand what I was referring to in regards to the  
20 Interest Ownership Summary?

21 MS. VANCE: Yes, and I will confer with  
22 Mr. Christian on that.

23 MR. MCCLURE: Okay. And it's, of  
24 course, in the party's discretion, but if there is a  
25 0.1 acres that the party intends to force pool

1 somebody of, it seems like the more accurate  
2 description of why we're force pooling them is because  
3 that's 0.1 acres, rather than out of abundance of  
4 caution.

5 MS. VANCE: We can provide a  
6 description.

7 MR. MCCLURE: Okay. Sounds good.  
8 Because it sounds like, to me, that it's -- you're  
9 doing both warnings out of abundance of caution, but  
10 it's going to be either one group or the other group.  
11 Is that your understanding as well, Ms. Vance?

12 MS. VANCE: Can you re-ask the  
13 question, so I understand?

14 MR. MCCLURE: Okay. Well, my current  
15 understanding, from talking to your landman, was that  
16 that 0.1 acres needs to be force pooled. The question  
17 at this time is, are we force pooling this set of  
18 three persons, or are we force pooling Mr. Samaniego?  
19 That was my understanding. Now, if that's not  
20 correct, then --

21 MS. VANCE: I believe that's --

22 MR. MCCLURE: -- please make me aware.

23 MS. VANCE: -- that's correct.

24 MR. MCCLURE: Okay. Then when you  
25 revise your interest owner table, if we could make a

1 better description of why you're asking to force pool,  
2 potentially, either three of those four people, or the  
3 one on the four people, rather than simply saying "out  
4 of abundance of caution."

5 MS. VANCE: We can -- I can do that.  
6 That makes sense.

7 MR. MCCLURE: Okay. Thank you,  
8 Ms. Vance. Then the only other thing I was looking  
9 for is to confirm that these persons were provided  
10 notice. Obviously, Ms. Samaniego did show up at  
11 hearing. I'm not sure what's most appropriate in  
12 regards to the notice for him.

13 The -- our Hearing Examiner could maybe  
14 weigh in on that a little bit more, but I would like  
15 to see that notes are provided into these other three  
16 persons if there's a possibility that they're being  
17 force pooled.

18 MS. VANCE: I will coordinate with  
19 Mr. Christian on that.

20 MR. MCCLURE: Okay. And if they were  
21 not noticed, would it be your intent to task for a  
22 continuance to cure notice?

23 MS. VANCE: Yes.

24 MR. MCCLURE: Okay. Thank you,  
25 Ms. Vance.

1 Thank you, Mr. Hearing Examiner. I  
2 think that concludes my list.

3 THE HEARING EXAMINER: Thank you,  
4 Mr. McClure.

5 Ms. Vance, can you give us a time that  
6 you will -- Ms. Vance a timeframe for the amended  
7 exhibit packet?

8 MS. VANCE: Yes, I will say I don't  
9 believe we did the notice on this, because the  
10 assumption was, you know, they didn't own an interest.  
11 So I do need to follow up with Mr. Christian, and just  
12 coordinate timeframes.

13 We provided notice on the other case  
14 that will be heard next week, but yes. Can I -- would  
15 it be appropriate to just follow up with The Examiner  
16 via -- through email to confirm a date? At this  
17 point, there are no party -- other parties involved.  
18 So it seems like we can communicate and provide --

19 THE HEARING EXAMINER: It sounds like  
20 if you need to deal with notice for a party, sounds  
21 like you're going to need at least 20 days to deal  
22 with that. And that also sounds like we're going to  
23 have to put -- do we have to also -- do we have to do  
24 anything, Ms. Vance, or is it just you?

25 MS. VANCE: It would just be me.

Page 207

1 You -- The Division has already provided public notice  
2 with the information to go to the case file.

3 THE HEARING EXAMINER: But it sounds  
4 like we're going to have to come back on the record to  
5 see if that party objects; Right?

6 MS. VANCE: Right.

7 THE HEARING EXAMINER: Okay. All  
8 right. So then, with that being said, why don't you  
9 continue this case, which will give you plenty of time  
10 to get all this other information in. Why don't you  
11 continue this case for a month from today.

12 Freya, when would be the closest docket  
13 we have in about a month?

14 MS. TSCHANTZ: Is a special docket  
15 okay?

16 THE HEARING EXAMINER: Yeah, of course  
17 it is.

18 MS. TSCHANTZ: Okay. We have  
19 April 1st.

20 THE HEARING EXAMINER: Ms. Vance,  
21 April 1st?

22 MS. VANCE: April 1st works.

23 THE HEARING EXAMINER: Seems good to  
24 me.

25 MS. VANCE: Yes. And I did have one

Page 208

1 follow up question.

2 THE HEARING EXAMINER: Yes?

3 MS. VANCE: Since Mr. Samaniego is  
4 aware of these, and has had notice, is The Division  
5 requiring that we also send letter notice to him, and  
6 public notice? I believe, at this point, he's  
7 received notice.

8 THE HEARING EXAMINER: Mr. McClure, how  
9 do you feel about that?

10 MR. MCCLURE: I mean, he did show up at  
11 hearing. Having said that, it might be more  
12 conservative providing written notice as well. But  
13 the point of the notice is to let him know of the  
14 hearing, which he's already aware of.

15 I don't -- seems like more, like, a  
16 legal determination, for however you want to handle  
17 it, Mr. Hearing Examiner.

18 THE HEARING EXAMINER: Thank you,  
19 Mr. McClure.

20 Why would Mr. Samaniego need additional  
21 notice? Let's change that. You're asking this  
22 question?

23 MS. VANCE: Yes. I don't believe he  
24 needs additional notice.

25 THE HEARING EXAMINER: But what -- you

Page 209

1 brought it up. What was going through your head why  
2 you thought he might need additional notice?

3 MS. VANCE: If -- I just want to make  
4 sure that I'm meeting the request from The Technical  
5 Examiner regarding notice. But it appears to me that  
6 Mr. Samaniego has received all of the notice he needs.  
7 And so the notice that we would be providing would  
8 just be to the three parties that may also have this  
9 interest.

10 THE HEARING EXAMINER: Okay.

11 MS. VANCE: Thank you.

12 THE HEARING EXAMINER: It's your  
13 determination. Thank you.

14 All right. If there's nothing further,  
15 then we are off the record, at least for now, until  
16 April the 1st.

17 And, Ms. Vance, you will continue your  
18 case 'til April the 1st. And let's give Mr. McClure  
19 some time to review the exhibits. So I'm going to  
20 give you a deadline filing your amended hearing packet  
21 for four working days before April 1st.

22 MS. VANCE: And I will also file a  
23 revised rebuttal to fix Mr. Dupuis's self-affirmed  
24 statement.

25 THE HEARING EXAMINER: Perfect. Thank

Page 210

1     you.

2                     All right, well, thank you, Mr. McClure,  
3     Ms. Vance, Mr. Cogswell, Ms. Tschantz.

4                     We're off the record.

5                     (Whereupon, at 1:33 p.m., the  
6     proceeding was concluded.)

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

Page 211

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

CERTIFICATE

I, JAMES COGSWELL, the officer before whom the foregoing proceedings were taken, do hereby certify that any witness(es) in the foregoing proceedings, prior to testifying, were duly sworn; that the proceedings were recorded by me and thereafter reduced to typewriting by a qualified transcriptionist; that said digital audio recording of said proceedings are a true and accurate record to the best of my knowledge, skills, and ability; that I am neither counsel for, related to, nor employed by any of the parties to the action in which this was taken; and, further, that I am not a relative or employee of any counsel or attorney employed by the parties hereto, nor financially or otherwise interested in the outcome of this action.



JAMES COGSWELL  
Notary Public in and for the  
State of New Mexico

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

CERTIFICATE OF TRANSCRIBER

I, STEPHEN SMALE, do hereby certify that this transcript was prepared from the digital audio recording of the foregoing proceeding, that said transcript is a true and accurate record of the proceedings to the best of my knowledge, skills, and ability; that I am neither counsel for, related to, nor employed by any of the parties to the action in which this was taken; and, further, that I am not a relative or employee of any counsel or attorney employed by the parties hereto, nor financially or otherwise interested in the outcome of this action.



STEPHEN SMALE

[& - 2024]

<b>&amp;</b>	<b>100</b> 192:13	<b>133</b> 5:22	<b>19.15.4.13</b> 158:11
<b>&amp;</b> 2:5 3:7 4:4 7:14 9:14 10:14 173:22	<b>100,000</b> 122:5,7 122:7 124:4,5 125:2	<b>134</b> 5:23 <b>135</b> 6:5 <b>137</b> 5:4	<b>196</b> 5:6 <b>1960s</b> 16:25 165:4
<b>0</b>	<b>1000</b> 3:17	<b>139</b> 33:12	<b>1969</b> 161:24
<b>0.1</b> 190:20,24 191:1,5,7 202:7 203:3,7 204:25 205:3 205:16	<b>102</b> 203:22 204:14	<b>13th</b> 201:7	<b>1970</b> 161:24
<b>0.18</b> 192:20	<b>103</b> 98:14	<b>14</b> 117:11	<b>1970s</b> 16:25 165:4
<b>0.27</b> 108:16 109:13	<b>107</b> 5:15	<b>141</b> 6:6	<b>1:33</b> 211:5
<b>0.8</b> 190:22	<b>10:03</b> 60:16	<b>143</b> 6:7	<b>1st</b> 208:19,21 208:22 210:16 210:18,21
<b>001</b> 44:9	<b>10:23</b> 78:20	<b>144</b> 100:2	<b>2</b>
<b>05</b> 138:23	<b>10:24</b> 79:1	<b>148</b> 103:13,17	<b>2</b> 2:2,11 9:15 9:21 14:17 27:18 37:4 45:5 49:14 69:23
<b>1</b>	<b>10th</b> 149:25	<b>150,000</b> 123:24 124:21,24 152:8	<b>2.09.</b> 94:17
<b>1</b> 3:3,8 10:15 26:18 27:18 37:3 45:5 53:17 92:22 93:3,3 100:6 118:13 120:12 120:14,15 123:7,9,9 124:1 161:6 178:23 182:21	<b>11</b> 29:1 158:12 158:14	<b>15th</b> 150:3,4,5 150:7 173:6	<b>2/26</b> 15:2
<b>1,270</b> 41:8	<b>114</b> 5:16 98:8 98:18	<b>17</b> 16:9,12 17:1 162:18 194:4	<b>20</b> 70:12 142:10 207:21
<b>1,500</b> 41:10,10 74:25	<b>115</b> 160:19,20	<b>172</b> 6:9	<b>2001</b> 197:5
<b>1-007.1</b> 18:23	<b>115s</b> 160:18	<b>18</b> 53:18 149:1	<b>2002</b> 197:7
<b>1/14</b> 43:6,7	<b>118</b> 5:17	<b>180/181</b> 7:22 8:6	<b>2005</b> 138:4,5
<b>10</b> 60:14	<b>11:30</b> 125:12	<b>181/181</b> 7:25 8:10,11	<b>2006</b> 139:1
	<b>12</b> 194:9	<b>186</b> 6:13	<b>2008</b> 137:5
	<b>120</b> 68:16 89:4 89:7,8 141:24 142:3	<b>188</b> 6:14	<b>2009</b> 22:10
	<b>121</b> 90:19,20,22 94:21	<b>18th</b> 25:3 30:15 101:1,7 102:13 102:24 103:8 104:22	<b>201</b> 4:5
	<b>1220</b> 1:15	<b>19</b> 13:11	<b>2017</b> 18:9
	<b>128</b> 5:19	<b>19.15.4.11</b> 159:1	<b>2021</b> 154:21
	<b>12:51</b> 174:4	<b>19.15.4.11.</b> 158:19	<b>2024</b> 25:2,4 36:2 37:19 70:4,6,12
	<b>12th</b> 4:5		
	<b>131</b> 5:20		
	<b>1320</b> 194:17		

[2024 - 90]

80:15 87:13 89:14,19,23 90:1 91:4,8,9,9 91:10 193:8 <b>2025</b> 1:11 <b>21</b> 36:2 89:23 90:1 91:10 191:15 <b>214</b> 2:6 <b>21st</b> 28:10 32:1 91:1,6 150:3 <b>22</b> 143:22 188:12,15 191:15 <b>23</b> 77:5 87:13 <b>23rd</b> 100:11 102:23,24 103:5 <b>24</b> 13:22 91:9 <b>24826</b> 32:5,9,10 <b>24944</b> 23:17 26:7,12 27:9 28:21 32:3,6 72:11 <b>24963</b> 1:9 6:11 7:19 8:3 9:7 173:18 179:13 <b>24th</b> 157:25 166:8 193:8 <b>25</b> 97:21 <b>25166</b> 1:9 5:9 6:3 7:3 9:6,23 24:21 26:25 28:22 29:16	<b>25th</b> 100:12 <b>269</b> 33:12 <b>26th</b> 44:4,15 179:19,20,21 <b>27</b> 143:23 <b>29th</b> 100:16 103:12 104:7 104:21 105:9 105:20 148:22 149:1 <b>3</b> <b>3</b> 45:9,12 <b>3,500</b> 109:16,17 109:18 <b>3.0</b> 71:25 <b>3.12</b> 112:10 <b>30</b> 21:18 25:24 37:5 89:19 164:24 193:2 194:16 <b>300</b> 104:11 <b>30th</b> 25:2 29:24 <b>31st</b> 166:4 <b>320</b> 194:16 <b>32311</b> 212:17 <b>32326</b> 213:14 <b>330</b> 194:10 204:15 <b>361</b> 2:18 <b>385-4401</b> 2:9 <b>3rd</b> 44:6 47:7 117:10	<b>4</b> <b>4</b> 1:11 123:9 <b>400</b> 87:3 <b>42</b> 200:19 <b>45</b> 7:4,5,6,7,9 7:11,13,14,16 <b>47</b> 7:4,5,6,7,9 7:11,13,14,16 188:12,15 193:2 194:4 200:19 <b>483</b> 2:15 <b>49</b> 5:11 <b>4th</b> 3:17 60:17 <b>5</b> <b>5</b> 21:17 36:15 45:16 181:9 <b>50</b> 5:12 109:9 109:10 124:8 124:13,20 164:23 <b>50,000</b> 110:2,3 110:6,7,8 118:19,19,19 121:4,9,17 122:8,9 124:8 124:11,16,22 <b>500</b> 3:17 85:25 85:25 86:1,17 86:18,19,23,23 87:4,7,9 <b>505</b> 3:11,20 4:8 <b>52.098</b> 94:12 <b>520</b> 101:18	<b>529</b> 101:14,19 <b>530</b> 67:14 <b>532</b> 101:2 <b>537</b> 44:23 66:15 68:16 89:5 <b>548</b> 41:12 <b>5:00</b> 150:8 <b>5th</b> 30:3 <b>6</b> <b>6</b> 21:11 45:21 <b>648-1973</b> 2:18 <b>6th</b> 166:10 <b>7</b> <b>7086589</b> 1:18 <b>725</b> 34:18 <b>75</b> 97:20 <b>8</b> <b>8</b> 123:10,11 181:1 <b>82</b> 5:13 <b>842-8662</b> 4:8 <b>848-1800</b> 3:20 <b>85</b> 5:14 <b>86</b> 93:25 94:2 <b>87102</b> 3:18 4:6 <b>87501</b> 2:7 3:9 <b>87505</b> 1:16 <b>87571</b> 2:16 <b>8:58</b> 1:12 <b>9</b> <b>9.38</b> 112:11 <b>90</b> 94:10 161:24
--	--	---	--

[900 - addresses]

<p><b>900</b> 75:11 87:2 87:6 <b>91</b> 114:11,19 <b>929</b> 34:17 <b>935</b> 41:9 <b>95</b> 195:21 <b>970</b> 2:9 <b>97755</b> 204:10 <b>988-4421</b> 3:11</p>	<p>180:9 184:11 200:8 <b>above</b> 81:15,15 102:24 190:14 <b>absence</b> 21:20 <b>absolutely</b> 80:23 84:12 154:22 <b>abundance</b> 175:5 189:22 190:2 191:25 201:11,18 205:3,9 206:4 <b>accept</b> 14:10 <b>accepted</b> 129:22 182:15 186:18 188:1 <b>accepting</b> 73:23 <b>accommodati...</b> 128:1 <b>account</b> 50:7 100:15 145:23 <b>accounted</b> 105:6 <b>accounts</b> 102:10 <b>accumulation</b> 141:24 <b>accurate</b> 50:8 70:20 86:10 87:11,15 88:20 91:19 95:22,22 97:4 98:4 99:11 100:6</p>	<p>129:16 133:15 136:9 191:18 191:20 197:23 205:1 212:9 213:5 <b>acknowledge</b> 62:4 64:10 <b>acknowledges</b> 57:16 <b>acquire</b> 63:19 80:11 <b>acquired</b> 36:7 155:21 162:9 198:17 <b>acquisition</b> 36:10 <b>acre</b> 109:16 190:20,25 203:3,7 <b>acreage</b> 33:22 93:23 95:17,19 95:19,24 97:7 97:9,17 98:5 108:22 109:13 113:16 <b>acres</b> 41:9 64:1 64:2 65:1,2 108:17 109:13 190:22 191:1,5 191:7 202:7 204:25 205:3 205:16 <b>act</b> 20:16 59:15 <b>action</b> 58:2 169:11 212:12</p>	<p>212:16 213:8 213:12 <b>active</b> 142:14 <b>actual</b> 102:8 146:1 148:12 192:4 193:15 <b>actually</b> 24:14 42:14 89:21,23 90:19,23 94:15 94:20 101:10 118:4 144:18 161:15 182:1 192:23 201:6 <b>adam</b> 30:25 <b>add</b> 102:19 110:8 <b>added</b> 93:22 <b>addendum</b> 110:8 124:15 124:15 <b>addition</b> 91:5 93:6 100:25 105:3,8,12,19 204:13 <b>additional</b> 63:12 105:16 168:10 200:6 209:20,24 210:2 <b>address</b> 43:21 49:24 102:4 103:1,2,7 164:19 169:22 <b>addresses</b> 107:5</p>
<p><b>a</b></p>			
<p><b>a.m.</b> 1:12 60:14 79:1 <b>a1</b> 7:4,4 45:6,7 47:1 <b>a2</b> 7:5 50:4 68:13 <b>a3</b> 7:6,6 <b>a4</b> 7:7 45:6,7 47:1 67:20,22 68:7,15 69:8 <b>aaron</b> 40:3 <b>abadie</b> 2:5 9:14 <b>abadieschill.c...</b> 2:8 <b>abandonment</b> 53:10 <b>abide</b> 23:10 <b>ability</b> 62:24 158:6 212:10 213:7 <b>able</b> 12:17 22:21 41:11 63:10 88:19 108:7,8 147:20 155:16 167:15</p>			

**[addressing - alpha]**

<b>addressing</b> 180:25 202:25 <b>adequate</b> 25:7 <b>adjudicate</b> 164:20 <b>adjudication</b> 168:18,19,21 <b>admitted</b> 42:21 46:22 47:10 48:23 73:17,20 107:13 112:2 140:4,25 179:10 181:20 188:3 196:21 197:9 <b>adopt</b> 13:24 14:1 133:18 136:12 185:19 187:20 197:20 <b>adopted</b> 93:16 130:18 <b>advance</b> 25:25 187:3 <b>advisement</b> 200:4 <b>aer</b> 166:8 180:12 201:15 <b>affect</b> 160:22 160:23 <b>affected</b> 201:19 <b>affidavit</b> 28:4 175:8,9 176:5 177:2,20 180:10	<b>affidavits</b> 7:14 45:17 56:15,18 <b>affirm</b> 47:19 <b>affirmations</b> 47:24 <b>affirmed</b> 7:8,10 7:12,15 8:5,7,9 43:14 45:3 47:6 100:3 117:12 141:8 176:4,19 180:25 182:12 210:23 <b>afternoon</b> 173:20 174:18 <b>ago</b> 22:11 41:7 52:6,11 119:12 135:4 183:23 <b>agree</b> 33:8 51:7 58:15,20 63:24 64:2 65:7 70:16 79:20 81:4 103:21 151:21,22 152:10 156:18 166:1 167:24 172:17 <b>agreed</b> 32:17 33:20 34:20,23 155:10,11 <b>agreement</b> 20:22,25 22:8 22:13,16,22,25 23:11,13 25:9 25:15 26:1	28:7 60:1 69:4 70:4 73:15 74:6 75:14 77:17 78:14 80:21,25 82:11 87:3 88:20,22 99:7 103:21 122:11 151:12 <b>agreements</b> 75:17 77:8 78:13 86:7 96:2 <b>agrees</b> 116:15 <b>ahead</b> 41:3 67:6 105:4 141:16 143:4 143:17 145:2,3 151:9 160:25 168:13 174:1 178:18 200:14 202:22 <b>albuquerque</b> 3:18 4:6 <b>aligning</b> 105:24 <b>alleged</b> 18:20 <b>allow</b> 41:17 114:6 158:18 158:21 159:18 163:12,23 166:13 167:9 168:7 177:11 <b>allowed</b> 166:18 167:15 176:18 177:8,10,13,18	<b>allowing</b> 166:20 <b>allows</b> 167:20 <b>alpha</b> 2:2 9:14 10:21 14:16 15:3 16:1,5 17:10,16,25 19:8 31:16 35:22 37:14,24 38:7 41:5,11 41:23 42:14,17 44:8,24 49:13 51:22 52:14,19 53:1,4 54:13 55:11,13,16 56:9 57:9,15 59:4,13 60:5 63:3 65:16,18 66:13 73:13,17 73:18 75:21 76:7 77:10 78:12 79:16,22 80:11,20,25 82:13 83:21 84:23,23 86:24 93:11 95:4 98:15,22 99:5 103:9 113:6 115:20 116:15 125:20 126:10 129:1,4 133:9 136:5 151:11 151:24 153:23 153:24 155:1 155:20 165:7
---	--	---	---

[alpha - appearance]

166:15 <b>alpha's</b> 9:17 33:22 36:23 41:21 54:6 55:1,6,9 61:23 62:24 79:22 153:18 161:11 168:1 <b>alternatives</b> 72:10 <b>altogether</b> 183:4 <b>ambitious</b> 41:7 <b>amend</b> 105:8 105:21 <b>amended</b> 14:24 24:5 43:9 44:8 44:13,24 105:16 140:1 166:8 167:5 188:12,13 193:2 201:1 203:13 207:6 210:20 <b>amending</b> 189:12 <b>amendment</b> 148:17 <b>american</b> 4:2 11:11,16 13:8 16:16 17:5,8 17:11,17,23 18:5 44:7 153:2,19,24 162:1 169:1,3	172:7 180:21 189:1 191:18 191:22 192:13 192:19 200:21 <b>american's</b> 153:21 <b>amount</b> 59:8 61:22 62:14,15 62:19 63:1 64:4 74:17 109:6,13 111:7 111:14 112:19 162:17 <b>amounts</b> 72:25 165:9 <b>analysis</b> 61:23 <b>analyzed</b> 41:8 <b>anderson</b> 4:13 5:13,17,20,23 6:7 30:8,11,12 43:19 77:22 78:4,5,6,7,9,11 78:16,22 79:1 79:9 82:4,5,8,9 82:15,23 83:5 83:8,11,13,20 84:3,6,8,13,15 84:20 85:1,4,7 88:9,13,16,23 88:24 89:15,18 90:5,15 107:3 107:20,21,21 108:1,4,5,10 109:2,6,24 110:13 116:2,8	116:24 117:2,3 117:16,20 118:1,14,16,17 118:20,21,22 119:7,14,20,23 120:2,5,22,23 121:24 122:1,4 122:6,14,17,21 122:25 123:14 123:15,19,22 124:17,19 125:3,5,6 131:2,7,8,12,18 132:4,9 134:19 134:20,23,24 135:6 143:3,5 143:7,8,17,19 144:2,4,23,25 145:4,14 146:6 146:15,17,25 147:1,3 151:19 151:21,24 152:6,12,14 <b>anderson's</b> 88:14 144:14 <b>angle</b> 63:17 <b>answer</b> 27:4 61:17,21 63:8 71:14 76:3 83:16 84:14,18 86:8,15 124:3 126:2 135:5 160:25 165:18 192:9 200:8 201:4	<b>answer's</b> 179:8 <b>answered</b> 65:1 113:2 115:12 120:21 146:13 <b>answers</b> 61:8 112:14 117:23 122:14 <b>anti</b> 145:22 146:5 <b>anticipated</b> 76:20 125:19 <b>antiquated</b> 165:12 <b>anymore</b> 46:4 <b>anyway</b> 144:9 <b>apache</b> 139:2 <b>apologize</b> 34:11 81:22 94:19 137:9 <b>apparently</b> 16:14,16 198:10 <b>appear</b> 27:24 28:8 59:3 174:9 <b>appearance</b> 9:9 11:9,22 12:3,5 12:6 13:21 23:20 24:4,25 26:19,22 28:2 29:12,14,24 30:2,12,16 31:1 157:24 163:13 166:3,3 166:7 168:19
--	---	--	--

**[appearance - attorney]**

173:19 180:12 180:22 <b>appeared</b> 27:23 <b>appearing</b> 9:14 174:20 <b>appears</b> 90:8 91:15 210:5 <b>applicant</b> 2:2 9:15 10:21 21:20 23:8 38:20,22,25 39:1,5 <b>applicant's</b> 23:7 <b>application</b> 7:22,23 16:2,6 20:11,17 21:1 21:19 22:24 23:4 24:10 25:16,17 27:19 28:7 35:22 37:6,21,25 39:1 43:9 44:13,24 49:16 51:19 56:1,24 69:2 84:18 122:19 129:6 133:12 140:1 155:2 169:22 200:18,24 <b>applications</b> 40:19 42:16 186:22 <b>applied</b> 23:8	<b>applying</b> 35:1 <b>appreciate</b> 18:17 19:4 85:1 127:17 <b>approached</b> 28:6 <b>appropriate</b> 25:23 57:3,4 59:4 66:6 78:16 79:4 126:2 131:24 151:12 206:11 207:15 <b>appropriately</b> 23:2 59:3 <b>approximately</b> 41:8,12 85:19 <b>april</b> 208:19,21 208:22 210:16 210:18,21 <b>area</b> 33:16 39:3 42:12 64:12 107:2 110:12 136:17 160:15 160:25 204:16 <b>argue</b> 10:6 14:7 14:9 <b>argument</b> 19:7 20:3,7 57:17 66:11 67:13 153:16 158:21 159:18 163:9 163:16 169:5 <b>arguments</b> 20:4 73:24	<b>arrive</b> 41:15 <b>arrived</b> 41:22 <b>aside</b> 35:17 <b>asked</b> 15:19 26:21 32:13 33:6 63:7 83:7 116:4 117:14 117:22 120:21 122:15 123:24 130:17 134:21 135:4 137:1 149:4,5,12 152:8 155:25 198:6 199:10 <b>asking</b> 27:4 32:11 43:4 58:21 61:9,15 62:22 63:9 66:12 71:8 73:21 78:18 85:23 86:19 98:22 99:5 113:14 122:4,6 126:14 132:8 143:20 144:4,8 155:9 163:16 181:12 192:23 193:24 202:9 202:16,18 204:5 206:1 209:21 <b>aspect</b> 51:11 <b>assessment</b> 103:21 169:20 169:21	<b>asset</b> 2:3 9:16 136:1 <b>assigned</b> 155:22 <b>assignment</b> 37:16,18 38:4 72:2,15 <b>associated</b> 162:7 <b>assume</b> 36:14 94:11 105:23 106:9 <b>assumed</b> 16:17 137:11 <b>assuming</b> 150:20 <b>assumption</b> 207:10 <b>asterisk</b> 189:21 <b>attachments</b> 12:21 <b>attempt</b> 38:7 54:7 57:14 73:1 83:5 102:20 <b>attempted</b> 22:25 <b>attempts</b> 35:11 <b>attend</b> 12:17 <b>attention</b> 100:2 193:1 194:3 <b>attorney</b> 12:6 82:16 84:21,23 152:10 182:10 182:15,23
--	--	---	---

[attorney - believe]

197:1,10 212:14 213:10 <b>attorneys</b> 52:2 <b>audio</b> 212:8 213:3 <b>august</b> 36:2 37:15 38:2 72:2 87:13 90:1 91:1,6,10 <b>available</b> 50:11 101:9 129:20 133:23 136:19 141:1 166:9 175:22 184:13 193:14,18 197:13 <b>availed</b> 156:22 157:12 <b>avoid</b> 24:20 146:4 156:16 <b>aware</b> 20:18,19 69:2 70:7 71:22 72:5,20 83:22 169:16 189:10 205:22 209:4,14 <b>awareness</b> 36:19 <b>ay</b> 199:3 <b>azimuth</b> 145:25	181:10,13,21 <b>b1</b> 7:8 45:14 47:2 <b>b2</b> 7:10 <b>b3</b> 7:12 45:14 47:2 <b>bachelor</b> 137:24 <b>back</b> 22:10 34:17 54:7,12 60:13,17 72:25 87:17,22,25 88:5 98:17 102:25 103:3 104:17 107:23 109:25 119:19 124:6 128:5 160:4 162:13 162:16,20 174:5 178:15 182:13 189:7 193:19 200:11 201:22 208:4 <b>backlash</b> 131:20,20 <b>bad</b> 38:13 43:20 <b>barely</b> 13:13 <b>barrels</b> 143:9 143:20,23 <b>based</b> 15:23 16:8 19:7,21 38:13 43:20 79:4 106:19 110:22 116:25	117:1,23 119:12 123:21 134:25 139:7 140:5 141:10 141:16 165:11 165:13 167:9 174:19 199:9 199:24 201:9 201:21 202:6 <b>bases</b> 155:17 <b>basically</b> 15:20 15:22 65:1 154:1 155:6 156:21 160:6 163:22 199:21 <b>basis</b> 22:18 55:1 58:16 71:5,14 132:1 132:2 163:9 <b>batch</b> 185:22 <b>bc</b> 139:3,3 <b>bear</b> 29:23 <b>bearings</b> 91:2 <b>began</b> 66:10 <b>beginning</b> 10:7 44:14 <b>begins</b> 90:23 185:20 <b>behalf</b> 2:2,11 3:2,13 4:2 9:14 9:16,21 10:14 11:2,11 19:21 26:22 31:1,6 33:14 151:10 166:7 173:22	<b>believe</b> 9:7 15:5 15:6 23:23 25:22 26:20 28:1 29:17 34:1 51:1 53:16 61:20 65:14,15 68:15 76:14 77:12 80:14 81:8,14 86:14 89:18 91:25 92:7,23 93:22 98:2 101:7,7 102:5 102:10 108:16 109:8 110:1,7 113:3,4 115:22 116:1 117:3,4 122:23 149:3 153:13 154:1 157:24 158:6 166:17 175:2 176:6 177:7,9 178:21 179:17 180:10 183:14 184:15 189:13 189:16,18 190:16 191:10 191:22 192:18 194:1,12,14,17 195:5,13,22,22 199:15 200:22 200:25 203:19 205:21 207:9 209:6,23
<b>b</b>			
<b>b</b> 7:1,23 8:1 45:9 53:17 59:24 153:25 159:4,14,15,17			

[believes - carlsbad]

<p><b>believes</b> 93:1,7 93:10 111:12 113:7 <b>believing</b> 180:9 <b>belongs</b> 202:8 <b>beneficial</b> 41:18 <b>benefit</b> 15:21 158:11 <b>benefits</b> 157:13 <b>bennet</b> 127:2 <b>bennett</b> 3:15 10:25 11:1,6 46:3,6,9 50:2 93:18 126:25 148:16 173:13 <b>best</b> 50:8 88:7 103:8 129:17 133:16 136:10 212:10 213:6 <b>better</b> 61:21 91:14 184:19 184:23,25 186:11,13 192:22 206:1 <b>beyond</b> 63:9 <b>bit</b> 25:3 42:17 42:17,18 53:20 64:1 65:2 69:10 81:15,15 95:13 109:11 124:10 160:11 184:20 186:12 186:15 206:14</p>	<p><b>bobby</b> 88:15 89:10,15,15,18 90:4,15 152:6 <b>bone</b> 204:10 <b>bonus</b> 80:6 109:12,22 122:8 <b>bottom</b> 89:6,9 91:16,17 101:2 188:25 193:7 <b>bound</b> 153:23 <b>box</b> 2:15 <b>bradley</b> 198:8 198:17,21 <b>break</b> 60:12 125:11,13,18 128:4 159:21 173:23 <b>breakdown</b> 193:15,23 <b>brief</b> 151:7 <b>briefly</b> 15:22 153:13 174:24 197:3 <b>bright</b> 184:18 <b>brightness</b> 184:20 <b>bring</b> 41:24 54:7 89:4 <b>brings</b> 201:22 <b>brokers</b> 52:1,3 52:16 74:12 86:5 <b>brought</b> 24:12 34:10 203:3</p>	<p>210:1 <b>building</b> 1:14 <b>bulk</b> 90:20 100:10,13 <b>bullet</b> 147:22 148:1,3 <b>bumped</b> 102:25 <b>bur</b> 144:19 <b>burden</b> 34:25 67:16 <b>bureau</b> 171:6,6 <b>business</b> 42:25 158:3 173:6 <b>button</b> 47:15</p> <p style="text-align: center;"><b>c</b></p> <p><b>c</b> 2:1,4 3:1 4:1 8:5 9:1 48:3,6 48:6,9,9 59:24 159:2,3,6,10,12 159:14,15,17 180:14,17 181:10,21 185:11,11 187:6,7 203:22 203:23 204:13 204:14 <b>c's</b> 69:10 <b>c1</b> 160:17 187:6 <b>c102</b> 203:20 <b>c102s</b> 194:2 <b>c2</b> 180:14 187:7 <b>c3</b> 187:7 <b>calendar</b> 150:6 <b>california</b> 78:7</p>	<p><b>call</b> 29:3 48:15 48:16 79:11 128:9,11 132:13,15 169:18 170:8 183:15 184:14 <b>called</b> 1:6 24:16 24:21 32:20 49:6 87:25 128:20 133:3 135:18 171:21 177:14 185:5 196:11 <b>calling</b> 10:1 173:17 <b>camera</b> 170:13 170:14 184:17 <b>campos</b> 89:15 <b>canceled</b> 55:3 <b>cap</b> 63:8 <b>capacity</b> 186:5 <b>capital</b> 2:11 9:21 30:3 69:23 90:16,23 91:5,12 92:1 95:3,16 97:20 112:11 <b>capital's</b> 94:24 <b>capstone</b> 2:12 9:22 19:22 91:23 92:11,15 <b>career</b> 142:10 <b>carlsbad</b> 42:4,5 42:12 51:15</p>
---	--	--	---

**[case - christian's]**

<b>case</b> 1:9 5:9 6:3 6:11 7:3,19 8:3 9:6,23 10:21 18:25 20:1 23:16,20 24:4 24:5,5,8,17,18 24:19,21,22,23 26:7,19,21,25 27:18 28:20,22 29:1 31:4,8 33:6 39:11 49:16,19 51:3 51:8,12,14 59:21 60:3 75:21 85:20 92:16 93:13 100:8 125:2 133:13 136:7 147:13 150:7 151:6,6,14 155:7,8 158:22 166:12,14 167:6,16,19 173:2,9,15,17 173:18 174:23 176:7 177:4,5 177:18 179:11 179:12 186:22 189:5,20 197:16 199:17 200:4 201:6,8 201:9 207:13 208:2,9,11 210:18	<b>cases</b> 9:6,7 11:7 24:15,16 28:4 32:5,14,20,22 39:10 <b>cause</b> 78:23 85:7 131:13 <b>caused</b> 24:23 <b>caution</b> 175:5 189:23 190:2 191:25 201:11 201:18 205:4,9 206:4 <b>caveman</b> 201:8 <b>cavern</b> 42:13 198:8 <b>cell</b> 91:17,18 105:25 <b>centered</b> 95:23 97:7 98:5 <b>certain</b> 57:22 61:22 62:14 122:2 154:15 162:17 <b>certainly</b> 57:18 104:13 <b>certificate</b> 212:1 213:1 <b>certificates</b> 52:20 <b>certify</b> 212:4 213:2 <b>cetera</b> 30:17 <b>chakalian</b> 1:13 9:3 157:21	<b>chance</b> 152:23 183:21 <b>change</b> 16:17 209:21 <b>changes</b> 119:19 <b>changing</b> 121:13 162:3 <b>characterizati...</b> 116:16 <b>charles</b> 90:12 91:7,10 <b>charlie</b> 159:2 <b>check</b> 32:8 177:9 <b>checked</b> 103:1 <b>checklist</b> 7:22 180:21 204:3 <b>chesworth</b> 8:8 176:8,11 <b>chief</b> 2:11 9:21 14:21 20:2,8 23:2 25:1 30:3 36:4 57:24 58:1 63:4,24 63:25 69:9,23 70:15,17 71:9 71:22 72:15 77:9,12 81:15 90:16,23 91:5 91:12 92:1,4 94:23 95:3,16 96:4,7,14,17 97:8,13,19 100:18 112:11 113:7 114:24	114:25 147:14 155:7 166:12 166:14 167:16 173:2 177:5 <b>chief's</b> 70:7,8 115:5 <b>chino</b> 1:14 <b>christian</b> 2:12 6:12 8:6 9:22 19:22 91:23 92:11,14 176:10,10 183:15 184:5,6 184:8,9,10 185:4,10,10,15 186:3,6,8,10,14 186:20,23 187:1,4,9,15,19 187:22 188:6 188:11,15,19 188:22 189:3,6 189:18,24 190:8,12,15,19 190:24 191:3,6 191:9,16,21 192:6,12 193:6 193:13,17,25 194:5,7,11,14 195:16,25 200:9,11,12,13 200:17,25 204:22 206:19 207:11 <b>christian's</b> 180:24 187:25
--	---	--	--

**[chronology - coffman]**

<b>chronology</b> 7:7 67:19 68:17 203:21	<b>clause</b> 162:17	<b>close</b> 75:2 128:15 132:19 150:7 173:6	84:16,16,17 85:12,18,21 86:1,4,14,21,25 87:9,14,18,23 88:7,17,21 89:12,17,25 90:6,11,14,21 90:24 91:7,21 91:25 92:7,13 92:17,20,23 93:5,9,14,19,22 94:5,6,13,14,17 94:23 95:1,3 95:10,15,25 96:4,11,19,22 96:24 97:5,8 97:14,19 98:2 98:6,10,12,16 98:24 99:3,6 99:14,15 101:22 102:3 106:3 107:19 107:22 108:13 108:16,20,23 109:4,8,14,19 109:23 110:1,6 110:14,17 113:3 115:2,4 116:17 117:13 119:17 120:10 120:17 121:3,9 121:11,17,18 122:1,4,6,10,20 122:23 123:3 123:25 124:5,9
<b>cimarex</b> 3:13 11:3	<b>clear</b> 59:22 112:10 114:2 155:17 163:12 190:1	<b>closed</b> 38:15	
<b>cinemas</b> 198:8	<b>clearly</b> 162:19	<b>closer</b> 87:2	
<b>circling</b> 54:12	<b>client</b> 13:11,20 15:22 16:15 17:2 18:22 29:5 73:21 158:16 159:18 174:7	<b>closest</b> 208:12	
<b>circular</b> 167:14	<b>client's</b> 15:4,15 23:12 69:9 111:7	<b>closing</b> 150:2 151:8 152:15	
<b>circumstance</b> 21:20 56:23	<b>clients</b> 20:2 23:1 25:6,7,17 26:8,8,20 27:5 27:6,7 28:5 30:16 33:7,14 37:23 38:2,3 38:14 55:2 56:22,24 57:10 58:23 60:4,24 60:25 61:11,19 62:6 63:1 65:4 65:10,12,14,14 65:16,21,25 66:4 67:6,19 69:7 73:5,14 77:9 79:15 111:11,12 112:9 125:18 126:18 127:15 151:11	<b>code</b> 204:6,10	
<b>circumstances</b> 153:6		<b>coffman</b> 5:10 7:9 39:19 43:14 45:10 47:6 48:2,2,17 48:18,22,25 49:5,11,13,17 49:21,25 50:5 50:9,11 51:1,5 51:9,16,20,23 52:1,6,10,16,22 53:3,7,11,16,23 54:1,3,9 57:20 63:14,17 69:5 70:1,8,14,22,25 71:4,12,20,24 72:7,12,17,19 72:22 74:8,12 74:16,20,24 75:2,4,15,18,23 76:5,9,11,14,18 76:23 77:4,12 77:18 79:18,25 80:5,9,14,18,23 81:2,8,12 83:4 83:9,12,13,24 83:25 84:3,12	
<b>citation</b> 21:16			
<b>cite</b> 21:12			
<b>cited</b> 169:14			
<b>city</b> 51:15 198:8			
<b>civitas</b> 80:12			
<b>claim</b> 16:19,22 17:9,12 95:16 192:16			
<b>claiming</b> 112:8 112:22 189:8 192:13 198:11			
<b>claims</b> 112:19			
<b>clarification</b> 24:12 77:7			
<b>clarify</b> 24:13 53:15 72:14 73:23 84:25 113:20 118:3			
<b>clarifying</b> 112:14 158:10 160:9			

**[coffman - confirm]**

125:1 150:22 <b>coffman's</b> 67:10 126:1,5 <b>cogswell</b> 1:17 211:3 212:2,18 <b>collect</b> 118:25 <b>collectively</b> 20:9 23:1 77:9 80:11 <b>collin</b> 6:12 8:6 176:10 184:5,6 184:7 185:4,10 <b>collision</b> 145:22 146:5 <b>colonia</b> 53:17 <b>colonial</b> 153:25 <b>color</b> 102:19 <b>com</b> 53:17,18 <b>combination</b> 25:10 61:3,7 144:20 159:13 <b>combine</b> 32:11 32:14,25 <b>combined</b> 32:6 43:23 <b>come</b> 25:8 28:15 47:11 71:5,7 81:3 87:2 88:19 109:25 120:24 120:25 122:25 123:2 146:18 146:19 162:2 162:24 164:16 165:21 166:13	167:15 182:19 201:22 208:4 <b>comes</b> 124:1 <b>coming</b> 66:6 73:8,14,15 74:7 79:23 143:10,21 <b>comment</b> 168:11 <b>comments</b> 70:3 <b>commercial</b> 53:5 55:7 <b>committed</b> 39:2 61:24 62:7,8 62:11 99:1,4 99:12 <b>communicate</b> 88:5 207:18 <b>communicated</b> 95:15 107:23 <b>communication</b> 87:17,22 89:14 90:5 95:8,10 106:1 193:4 <b>communicati...</b> 95:13 193:16 193:24 <b>community</b> 198:20 <b>companies</b> 142:8 145:5 <b>company</b> 2:3 9:16 54:5 77:2 80:11	<b>compare</b> 147:23 <b>compared</b> 145:25 <b>compel</b> 44:8 157:11 169:1 169:11 <b>competing</b> 24:16 40:19 56:23 <b>complete</b> 50:8 129:17 133:16 136:10 <b>completely</b> 38:10 73:9 102:21 162:5 <b>completions</b> 138:12 139:8 <b>complexity</b> 41:17 <b>compliance</b> 18:8 <b>complicated</b> 51:8,10,14 61:2 <b>comply</b> 19:3 <b>complying</b> 37:4 <b>compound</b> 144:4 <b>comprised</b> 115:3 <b>compulsory</b> 7:21,25 21:19 55:25 84:18 180:20 204:3	<b>conceived</b> 41:4 41:5 <b>concern</b> 112:4 <b>concerns</b> 168:11 <b>conclude</b> 24:22 <b>concluded</b> 211:6 <b>concludes</b> 147:13 207:2 <b>conclusion</b> 198:4 <b>conditionally</b> 139:21 140:4 <b>conditions</b> 155:4 <b>conduct</b> 86:3 <b>conducted</b> 100:8 189:9 <b>confer</b> 127:15 204:21 <b>conference</b> 28:1,11,13 31:25 155:9 <b>confirm</b> 18:12 35:13 66:1 70:5,12,20 94:25 95:20 105:6 111:8,14 111:23 112:8 112:21 113:4 115:1 116:15 117:7 125:17 125:20 126:21 157:17 176:5
--	--	---	--

**[confirm - corrections]**

189:16 199:18 202:19 206:9 207:16 <b>confirmed</b> 61:22 95:17 186:17 <b>conflation</b> 35:11 <b>conformed</b> 35:15 <b>confused</b> 37:13 113:12 204:2 <b>confusing</b> 61:15 63:10 <b>confusion</b> 24:20,23 <b>conlin</b> 189:15 200:21 <b>connected</b> 68:6 <b>connection</b> 187:12,13 <b>consequences</b> 168:11 <b>conservation</b> 1:3,6 9:4 15:10 <b>conservative</b> 209:12 <b>consider</b> 25:25 53:4 65:18 108:18 <b>consideration</b> 201:12 <b>considered</b> 56:5	<b>considering</b> 1:8 56:10 167:11 <b>consolidate</b> 32:21 <b>consolidated</b> 14:19,21 15:1 28:17 35:5 36:17 <b>consult</b> 126:18 <b>cont'd</b> 3:1 4:1 6:1 8:1 <b>contact</b> 84:22 84:23 <b>contacted</b> 73:20 <b>contacts</b> 7:7 68:18 87:7,11 88:6,19 90:10 91:15 94:21,24 96:18 105:21 148:18 203:21 203:23 <b>contain</b> 198:21 <b>contents</b> 45:1 148:8 181:4 <b>contested</b> 9:5 14:6 24:15 33:18 95:19 <b>contesting</b> 37:10 <b>context</b> 20:16 22:6 41:1 60:8 <b>continuance</b> 12:8,16 206:22	<b>continue</b> 13:1,2 22:4 58:11 105:15 106:24 108:5 124:14 208:9,11 210:17 <b>continued</b> 12:19 <b>continuing</b> 75:16 89:22 <b>contract</b> 76:4 129:4,4 <b>contractual</b> 139:4 <b>contradicted</b> 177:15 <b>control</b> 145:20 <b>conversion</b> 157:8 <b>conveyance</b> 38:24 182:23 183:1 <b>convince</b> 163:24 164:8 <b>cool</b> 194:8 <b>coordinate</b> 206:18 207:12 <b>corporation</b> 3:4 10:16 <b>correct</b> 23:17 23:18 26:12 27:10,21 28:22 28:23 29:6 30:5,18 31:3 32:16 40:21	43:3 51:15 53:2,22 61:1 62:18 76:23 80:18 87:14 88:16,17 89:8 89:16,17,22,25 90:5,11,13,24 92:6 93:18 94:7 95:25 96:19,20,22 97:5,18,19 98:6 99:14 102:2,18 104:1 104:4 105:21 106:12 108:13 108:19,20 149:7 178:6 186:19,20,23 187:1,4,8,9,14 187:15 188:16 189:17 190:11 190:12 191:4 191:16 194:13 195:16 196:22 203:9 204:9,13 204:14 205:20 205:23 <b>corrected</b> 202:6 <b>correcting</b> 106:10 <b>correction</b> 50:7 194:21 <b>corrections</b> 44:1 49:23 129:14 130:19
--	--	---	---

**[corrections - days]**

134:2 136:22 185:19 187:17 198:1 <b>correctly</b> 190:5 <b>correlative</b> 58:7,23 59:9 153:9,21 156:17 160:24 161:13,14,16 164:10 165:16 166:22 167:2 167:21 168:4 <b>corresponden...</b> 56:15 152:5 193:9,19 <b>cosme</b> 90:13 <b>coterra</b> 101:21 102:4 103:9 <b>counsel</b> 11:18 11:19 12:11,15 12:16 15:16 18:18 19:18 73:24 101:8 212:11,14 213:7,10 <b>count</b> 21:11 85:22 <b>counter</b> 109:6 109:25 <b>countered</b> 109:9 <b>county</b> 141:6 141:12,22 142:12	<b>couple</b> 182:24 <b>course</b> 19:6 164:21 204:24 208:16 <b>court</b> 58:2 95:8 201:22 <b>courtesy</b> 96:12 96:14 <b>courthouse</b> 71:25 <b>covenant</b> 2:11 9:22 14:22 19:22 20:2,8 23:2 25:2 30:17,18,21,22 36:4 37:18 57:24 58:1 63:24 64:2 69:9 70:11,15 70:17 71:9 72:5,5,16 77:9 77:17 80:21 81:1,16 90:16 92:1,4 95:4,16 96:6,8,14 97:2 97:12,20 98:5 100:18 112:11 113:7 114:23 114:25 115:5 <b>covenant's</b> 97:9 <b>cover</b> 155:20 <b>covered</b> 65:6 81:4 <b>covering</b> 41:9	<b>covers</b> 16:4 <b>create</b> 145:25 166:14 <b>creating</b> 153:20 <b>credentials</b> 186:18 <b>credibility</b> 171:8 <b>credible</b> 171:4 <b>creek</b> 98:23 <b>criteria</b> 169:9 <b>cross</b> 10:8 50:20 79:7 82:7 85:16 106:20 110:22 116:25 130:19 130:20 131:6 131:17 134:18 141:2,18 143:6 185:20 188:9 203:4 <b>crossed</b> 103:4 <b>crusader</b> 2:12 9:23 19:22 30:17 91:23 92:12,15 <b>cure</b> 206:22 <b>current</b> 38:1,8 53:6 54:8 71:10 95:23 97:23,24 154:20 155:20 157:6 165:12 205:14	<b>currently</b> 27:1 53:25 142:13 165:9 194:15 <b>cv</b> 139:10,13,16 140:5 149:4,12 <b>cx</b> 5:8 6:2  <b>d</b> <b>d</b> 5:1 6:1 7:14 8:7 9:1 45:16 45:18 47:3 181:11,13,22 196:16 <b>daily</b> 71:5 <b>darin</b> 2:4,8 9:13 52:11 86:15 <b>dark</b> 184:21 <b>data</b> 145:19,23 <b>date</b> 1:11 32:3 71:2,16 72:17 99:9 159:19 173:5 193:20 207:16 <b>dated</b> 71:16 102:13,24 <b>dates</b> 100:21,23 100:25 193:16 <b>david's</b> 178:12 <b>day</b> 33:10 150:8 158:3 174:12 180:11 <b>days</b> 21:18 25:24 37:6 42:25 207:21 210:21
---	---	---	--

**[deadline - direct]**

<b>deadline</b> 42:25 102:9 103:4 149:24 210:20 <b>deal</b> 10:24 13:3 14:4 29:23 37:8 38:16 40:13,15 42:15 42:20 207:20 207:21 <b>dealing</b> 19:2 24:6,20 37:3 42:12 58:18 64:6 <b>deals</b> 144:18 <b>dealt</b> 19:16 44:9 66:9 <b>dean</b> 4:11 <b>deana</b> 3:15 11:1 <b>deana.bennett</b> 3:19 <b>debated</b> 33:19 <b>deceased</b> 83:14 83:17 84:10 152:6 <b>december</b> 91:9 <b>decide</b> 64:21 <b>decided</b> 169:8 199:14 <b>decision</b> 164:23 165:11,14 201:13 <b>decker</b> 189:16 200:22	<b>declined</b> 55:21 <b>dedicated</b> 136:4 <b>deed</b> 192:16 198:7,9,10,21 198:24 <b>deeds</b> 198:18 <b>defer</b> 201:1 <b>defining</b> 82:19 <b>definitely</b> 147:21 <b>definitively</b> 178:2 <b>defunct</b> 16:11 17:17 18:15 <b>delay</b> 42:16 <b>demanded</b> 109:7 <b>demands</b> 110:13 <b>denied</b> 13:2 19:10 39:11 44:17 151:14 <b>deny</b> 178:4 <b>department</b> 1:2 155:2 157:16 <b>depend</b> 87:24 <b>dependent</b> 76:5 <b>depending</b> 43:24,25 <b>depends</b> 109:14 <b>derive</b> 97:9 123:23 <b>derived</b> 97:17	<b>described</b> 36:22 182:20 <b>description</b> 7:2 7:18 8:2 42:3 205:2,6 206:1 <b>descriptions</b> 105:22 <b>design</b> 138:11 146:3 <b>designated</b> 9:17 24:9 31:18 75:24 <b>designed</b> 145:21 <b>detail</b> 66:23 <b>details</b> 52:8 <b>determination</b> 58:22 59:11 60:6 61:10 62:23 165:1 182:20 209:16 210:13 <b>determine</b> 58:3 59:5,13,15 65:19 73:13 171:3 <b>determined</b> 59:17 66:3 67:6 198:9 <b>determining</b> 53:5 55:12,14 57:10 <b>develop</b> 41:6 65:18	<b>developed</b> 59:14 <b>developing</b> 54:10 <b>development</b> 3:3 10:16 41:1 41:16,22 <b>deviation</b> 145:20 <b>difference</b> 78:24 109:11 <b>different</b> 20:5 28:24 51:10 56:2,3,23 62:15 71:13 73:9 100:21,23 100:24 139:17 145:10 163:18 192:10 <b>differentiate</b> 166:25 <b>differently</b> 34:13 <b>difficult</b> 160:11 <b>digital</b> 212:8 213:3 <b>diligence</b> 35:1 36:6,9,11 <b>dire</b> 5:3,5 <b>direct</b> 49:9 100:1 128:23 133:6 135:21 172:1 186:1 193:1
---	---	---	--

**[direction - dupuis]**

<b>direction</b> 29:3 54:20	<b>dismissed</b> 24:5	137:3,7,19	<b>downhole</b> 75:7
<b>directly</b> 42:18 73:21 83:19 84:10 190:14	<b>dismissing</b> 31:8	139:21,23	<b>draw</b> 194:2
<b>disagree</b> 70:18 167:13	<b>disposal</b> 146:20	140:5 153:8	<b>drill</b> 76:4,16,17 153:18
<b>disagreeing</b> 62:19	<b>dispute</b> 33:16 33:21 57:25 58:19 59:12 60:10 62:21 64:3 70:23 81:9 95:19 97:10,17,23	156:16 157:13 165:10 169:11 182:11 183:11 185:14 186:18 196:22 197:10 208:1 209:4	<b>drilled</b> 142:4 142:12,15 145:5
<b>disagreement</b> 57:15,16,18 65:15 95:4	<b>disputed</b> 57:8 63:19 97:7,17 98:5 158:15	<b>division's</b> 29:2 160:22 169:14	<b>drilling</b> 39:22 40:9,11 45:21 76:4,7 131:21 135:25 136:7 137:2,20,21 138:24,25 139:8 140:4 141:1,5,11,22 142:1 143:2 144:11,17,18 149:7
<b>disconnected</b> 68:3	<b>disputes</b> 33:20 178:17	<b>docket</b> 9:5 24:14 201:7 208:12,14	<b>drive</b> 1:15
<b>discretion</b> 158:7,18 159:5 163:12 204:24	<b>disputing</b> 55:9	<b>document</b> 13:11,12 29:22 29:22 30:1,7 38:24 43:13 44:6,16,22,24 45:2 117:10,11 119:15,15 121:10,21 177:22	<b>dude</b> 32:20 76:24
<b>discussed</b> 89:19 106:3 176:12 178:21	<b>district</b> 58:2 95:7 201:22	<b>documents</b> 16:21,24 44:12 117:8 155:16 165:3	<b>due</b> 12:16 35:1 36:6,9,11 55:3 156:15
<b>discusses</b> 178:17	<b>disturb</b> 145:9	<b>doing</b> 16:6 40:16 73:2 85:8 110:11 139:7 161:14 167:8 183:19 205:9	<b>duly</b> 49:6 128:20 133:3 135:18 171:21 185:5 196:11 212:5
<b>discussing</b> 97:22,24	<b>division</b> 1:3,7 9:4 15:10 20:13,14,18,23 21:22 22:14 25:23 33:19 37:7 48:24 58:16,22 59:10 61:10 62:22 65:17 69:2 71:18 86:19 92:16 93:12 98:15,22 99:5 119:11 129:23		<b>dupuis</b> 5:5 176:13 182:9 183:12,12 184:11 195:9 195:11,12 196:2,3,6,10,16
<b>discussion</b> 33:13 36:22 64:7 95:23 98:1 122:2			
<b>discussions</b> 70:15 97:6,11 97:12 98:4			
<b>dismiss</b> 10:6 19:17,20 20:4 22:19 28:18 35:10 39:10			

[dupuis - entity]

<p>196:16,19,19                  196:20,23                  197:1,5,18,21                  197:24 198:2,6                  198:13,17  <b>dupuis's</b>                  210:23  <b>duties</b> 23:7  <b>duty</b> 59:14  <b>dx</b> 5:8 6:2</p>	<p><b>educate</b> 82:22  <b>education</b>                  137:22 197:3  <b>effect</b> 95:14                  121:6  <b>effective</b> 72:17  <b>effort</b> 20:25                  22:16 102:8                  103:6  <b>efforts</b> 22:13                  69:3 73:7                  80:24 151:12  <b>either</b> 12:17                  38:24 55:21                  66:10 72:9                  120:17 142:4                  168:22 174:10                  178:14 180:22                  187:17 191:18                  201:23 205:10                  206:2  <b>elected</b> 82:16  <b>elections</b> 87:25  <b>eleven</b> 158:13  <b>elliptical</b> 146:1  <b>email</b> 12:21                  36:20 101:11                  101:12,13,15                  101:18,19,21                  101:25 102:3                  120:18 182:6,8                  193:9,18                  207:16  <b>employed</b>                  49:12 52:11</p>	<p>135:24 186:4                  212:11,14                  213:8,11  <b>employee</b>                  212:13 213:10  <b>ended</b> 31:5                  201:10  <b>ends</b> 201:20  <b>energy</b> 1:2 2:2                  3:3,14 4:2 9:15                  10:16 11:3,11                  11:16 13:8                  14:16 16:16                  17:8,11,17,24                  18:5 19:8                  41:15 44:7                  49:14 83:22                  98:23 129:1                  133:9 139:2,6                  153:2 162:1                  169:1,3 172:7                  180:21 189:1                  191:19,22                  192:13,20                  200:21  <b>energy's</b> 15:4  <b>engineer</b> 7:13                  7:16 39:21,22                  40:10,12 45:12                  45:13,21 133:9                  134:17 135:25                  137:3,20,22                  138:24 139:1                  140:4 141:1                  143:2 144:11</p>	<p>144:17,21                  149:8  <b>engineer's</b>                  135:1  <b>engineering</b>                  133:12 136:7                  137:25 138:11                  139:7 155:1                  157:16  <b>ensure</b> 57:3  <b>enter</b> 12:3 13:8                  13:21 23:5                  24:24 26:19,21                  155:2 167:20  <b>entered</b> 12:6                  23:20 24:3                  25:1,3 28:2,10                  29:13 30:12,16                  31:1 122:1  <b>enters</b> 12:5  <b>entire</b> 91:19                  121:21  <b>entirety</b> 105:9  <b>entities</b> 25:2                  30:19,21,23                  31:15 36:5                  75:11 92:8,10                  95:5  <b>entitled</b> 12:14                  92:9 156:10                  168:20  <b>entity</b> 9:18                  52:12 95:24                  98:25 172:9,13</p>
<p><b>e</b></p>			
<p><b>e</b> 2:1,1 3:1,1 4:1                  4:1 5:1 6:1 7:1                  7:15 8:1,9 9:1                  9:1 36:24                  45:20,22 47:3                  140:15,22                  181:11,13,22  <b>e1</b> 140:18,21,24  <b>earlier</b> 63:14                  86:22 93:16                  96:5 110:25                  111:22 112:16                  150:20 178:21                  183:22 200:20  <b>earliest</b> 37:18  <b>early</b> 125:12                  161:24 165:4,4  <b>earn</b> 138:3  <b>easier</b> 105:22  <b>easily</b> 105:23                  148:18  <b>echo</b> 160:6,11  <b>eddy</b> 141:6,12                  141:22 142:12</p>			

**[entries - examiner]**

<b>entries</b> 9:9 11:9 173:18 180:22 194:10	47:4 56:13,20 66:10,11,17 67:2,2 107:14	197:7 203:4	34:23 35:3,8
<b>entry</b> 11:21 29:12,24 30:2 157:24 166:2,3 166:7 168:19 180:12 193:8	118:25 119:2,3 119:24 153:5 153:11 154:16 164:2,9 165:11 167:3,20 169:19 171:9 181:12,20,23 188:3 199:13	<b>examinations</b> 10:8	36:16,25 37:12 38:5 39:9,17 39:23 40:1,4,6 40:11,18,22 41:3,5 42:1,8 42:11,20 43:4 43:7,11,16,17 43:22 44:5,11 44:18,19,21 46:2,8,16 47:23 48:4,7 48:10,13,18 49:1 50:10,12 50:16,18 54:16 54:19,22 55:13 55:24 56:12,19 57:12,13 58:9 58:13,14,25 60:11,13,16 61:12,14,24 62:3,17 63:6 64:5,22 66:8 67:11,17,21,25 68:5,9,22 69:11 72:24 73:4,16 74:2 77:22,25 78:4 78:8,15,25 79:10 81:20,24 82:1,3,15 83:3 83:10,18,21 84:2,4,7,13,19 85:3,6,9,14,15 88:10,11 99:16
<b>environment</b> 166:23		<b>examine</b> 116:25 154:13	
<b>environmental</b> 131:20	<b>evidenced</b> 38:24	<b>examined</b> 49:8 128:22 133:5 135:20 171:23 185:7 196:13	
<b>es</b> 212:4	<b>evidentiary</b> 169:12	<b>examiner</b> 1:13 4:11 5:4,6 9:2 9:4,11,12,19,24 10:3,10,13,23 11:1,4,8,13,17 11:20,25 12:2 12:9,12,22,25 13:9,15,19,23 14:3,12,16,18 14:20,23,25 15:7,13,17 18:16,21 19:6 19:14 20:19 21:2,4,9,15 22:1 23:15,19 23:24 24:2,11 25:5,12 26:2,6 26:13,16 27:2 27:11,14,17,22 28:12,25 29:7 29:11,19,21 30:6,20,22 31:9,12,17,20 31:23 32:10,17 32:24 33:2,25 34:2,5,9,14,20	
<b>esperanza</b> 204:10	<b>exact</b> 85:24 87:24		
<b>esquire</b> 2:4,14 3:6,15 4:3	<b>exactly</b> 28:25 57:9 59:13 60:4 62:23,25 112:8 116:3 182:16		
<b>essence</b> 24:15	<b>exam</b> 131:17		
<b>essentially</b> 86:11 182:18 182:22	<b>examination</b> 49:9 50:20 82:7 85:16 106:20 107:17 110:22 114:9 118:15 128:23 130:20 131:6 133:6 134:18 135:21 141:2 141:18 143:6 172:1 185:20 186:1 188:9		
<b>establish</b> 23:9			
<b>established</b> 152:7			
<b>estate</b> 38:22			
<b>et</b> 30:17			
<b>evaluate</b> 155:3			
<b>evaluation</b> 168:24			
<b>evd</b> 7:2,18 8:2			
<b>everything's</b> 188:3			
<b>evidence</b> 14:6 19:8 36:18 38:12 46:22			

**[examiner - excused]**

99:19,23	135:10,13	162:11,21	197:2,8,15,19
105:14,18	136:21,25	163:1,8,15,22	197:22,25
106:8,15,17,21	137:6,10,12,16	164:3,6,14,21	198:3,12,14
107:7,10 108:3	137:21 138:2,5	165:19 166:5	199:1,6,7,12,23
110:19,21,24	138:8,13,15,17	166:24 167:17	200:1,5,10,14
111:3,10,24	138:22 139:9	168:9,13	200:16 201:3,5
112:6,13 113:1	139:12,15,19	169:10,23	201:13,25
113:10 114:5	140:2,10,16,18	170:1,7,11,15	202:11,15,22
114:13,16,21	140:21,23	170:20,24	202:23 203:10
114:23 115:8	141:7,13	171:16,24	203:11,15,16
115:12,15,24	142:22,24,25	172:17,24	206:13 207:1,3
116:3,9,18,23	143:4,12,15,25	173:5,8,11,21	207:15,19
117:6,18,21,24	144:3,13,23	173:24 174:1,4	208:3,7,16,20
118:6,8,11,20	145:2 146:12	174:11,14,21	208:23 209:2,8
118:22 119:8	146:15,24	175:8,11,18,25	209:17,18,25
119:23 120:3,9	147:2,10,15	176:13,16,21	210:5,10,12,25
120:14,20	148:1 149:4,9	177:13,17	<b>examiners</b>
121:8,12,16,20	149:11,15,16	178:8,10,13,19	22:15
122:3,12 123:5	149:21 150:1,4	178:25 179:4,8	<b>examining</b> 79:7
123:8,11,17,20	150:10,13,16	179:14,19,22	<b>example</b> 28:20
124:2,7,17	150:17,18,24	179:25 180:3	59:20 67:19
125:4,7,10,24	151:2,4,9,15,18	180:13 181:3,7	<b>excel</b> 91:16
126:5,12,17,22	151:19,20,23	181:17 182:3,6	<b>exchanges</b>
126:25 127:3,8	152:11,15,17	182:8,16 183:2	36:20
127:16,22	152:21,24	183:7,10,16,18	<b>excluded</b>
128:8,11,13	153:3 154:2,7	184:3,7,10,16	154:10
129:19,21,25	155:5,24 156:8	184:23 185:8	<b>exclusively</b>
130:5,7,10,12	156:12,25	185:12,16	197:7
130:15,22,23	157:18,20	187:24 188:2,5	<b>excuse</b> 21:4
130:24 131:2,4	158:9,14,25	188:8 194:20	23:6 43:9
131:10,15,23	159:5,6,10,12	194:23 195:1,2	121:15 142:3
132:1,4,10,17	159:14,16,22	195:7,8,12,14	147:5 203:24
133:25 134:5	159:25 160:3	195:18,24	<b>excused</b> 125:8
134:10,13,14	160:13,20	196:4,7,14,17	126:6,13
134:24 135:7	161:3,5,7,9,18	196:20,24	132:11 135:8

[excused - favorable]

<p>147:7 196:1  <b>exercised</b> 22:21  <b>exhibit</b> 7:4,4,5                  7:5,6,6,7,8,10                  7:12,14,15,21                  7:23 8:5,7,9,11                  36:24 42:23                  45:7,7,12,14,14                  45:18,22 47:1                  47:1,2,2,3,3,9,9                  50:4 67:10,20                  68:6,13,14,15                  69:8 96:10                  105:16 107:5,8                  107:13 116:5                  117:1,2 118:5                  118:13 120:11                  120:12,14,15                  121:19 122:24                  123:5,7,9,9                  124:1 140:6,7                  140:15,24                  141:9 148:12                  149:22 150:22                  150:23 175:6                  176:15 178:16                  178:22,23                  179:9,16                  180:17,17,20                  181:2,9,10,10                  181:11,13,13                  181:13,14,21                  181:21,21,22                  181:22,22,25                  182:21 183:22</p>	<p>184:1 187:6,7                  187:7 188:12                  188:13 195:19                  197:16 203:5                  207:7  <b>exhibits</b> 40:14                  42:21 43:10,12                  44:2 45:5,9,10                  45:11,16,25                  46:21 49:19,23                  50:7 66:16,24                  67:9 113:2,15                  113:17 114:3                  114:12 129:10                  129:16 130:18                  134:3 135:1                  136:23 169:13                  174:25 179:6,7                  179:23 180:5                  180:14,14,15                  181:6,18,19                  183:21 185:19                  187:6,11,12,18                  187:21,25                  189:12 210:19  <b>existing</b> 53:1                  138:20  <b>expected</b> 22:12  <b>experience</b>                  110:11 141:5                  141:11,21                  142:4,7 197:4  <b>expert</b> 48:23                  129:22 130:17                  133:21 136:16</p>	<p>137:2,7 140:25                  143:2 182:11                  185:13 196:21                  197:10 198:5  <b>expertise</b> 132:3                  132:5,6 137:3                  137:18,23                  144:12 146:11                  146:16  <b>experts</b> 168:2                  183:8  <b>expirations</b>                  73:11  <b>expire</b> 162:15  <b>expired</b> 17:2                  155:18 161:12                  161:25 162:19                  163:20,25                  164:9 165:5  <b>explain</b> 115:3                  174:24 204:1  <b>explains</b> 20:24  <b>explanation</b>                  18:18  <b>explanatory</b>                  14:9  <b>expressed</b>                  36:24  <b>expression</b>                  17:20 154:24  <b>extenuating</b>                  21:20  <b>extracted</b> 68:11  <b>extremely</b>                  110:14</p>	<p style="text-align: center;"><b>f</b></p> <p><b>f</b> 8:11 48:3,3                  181:11,14,22  <b>face</b> 14:10                  152:19  <b>facets</b> 138:7,9  <b>fact</b> 16:8 25:23                  37:22 154:11                  166:21 176:23  <b>fair</b> 12:11                  108:21 109:3                  109:11,22                  168:6 169:20                  169:21  <b>fairly</b> 86:6  <b>faith</b> 20:24                  22:13,16 25:8                  36:1 37:4 38:7                  38:13 43:20  <b>familiar</b> 13:12                  15:9,11 49:15                  51:17 91:22                  92:18,20 93:4                  98:10 129:5                  133:11 136:6                  186:21,24  <b>far</b> 12:13 38:14                  156:11 198:19  <b>fast</b> 148:6                  160:1  <b>father</b> 83:14                  84:10  <b>father's</b> 83:17  <b>favorable</b>                  103:10</p>
--	---	---	--

**[favorably - forget]**

<b>favorably</b> 102:5	20:6,17 21:1 23:4,6 24:5	67:5 68:7,24 81:18 112:16	<b>fly</b> 166:15 167:16
<b>fe</b> 1:16 2:7 3:9 9:13 10:13 173:21	25:17 27:19 28:8 29:1 37:22,25 39:1	112:18 117:8 147:19 168:16 171:4	<b>focused</b> 116:2 <b>focuses</b> 144:21 <b>folks</b> 87:24 88:2,3 161:16
<b>feasible</b> 41:16	42:24 43:2,19	<b>finding</b> 33:2	<b>follow</b> 18:22 21:6 23:7 26:3 115:10 145:16 167:4 202:12 207:11,15 209:1
<b>february</b> 13:11 13:22 25:19 44:4,15 96:8 101:1,7 102:13 102:24 103:8 104:22 149:1 157:25 166:8 166:10	43:21 44:2,6 47:7 53:10,12 56:16,18 66:15 71:25 72:19 117:10 122:24 123:1,1,2,4 157:10,10,23 158:2,4 160:17 166:2,6,9 167:5 169:13 177:20 178:22 180:2,7,8,12 181:25 183:22 186:22 195:19 197:16	<b>fine</b> 13:23 82:17 150:1,5 169:23 <b>finish</b> 65:3 76:23 143:12 204:5 <b>finished</b> 125:5 194:24 200:4 <b>firm</b> 101:23 <b>first</b> 10:24 13:3 16:5 20:20 22:3 24:21 27:24 37:9 45:10 48:15 49:6 82:9,9,12 82:14 128:20 130:9 133:3 135:18 148:15 154:5 155:8 171:14,21 177:25 179:1 185:5 196:11 <b>five</b> 60:12 93:22 173:24 <b>fix</b> 210:23 <b>fixing</b> 50:3 <b>fluids</b> 145:8 146:7	<b>followed</b> 101:11 <b>following</b> 33:11 33:13 <b>follows</b> 49:8 128:22 133:5 135:20 171:23 185:7 196:13 <b>force</b> 86:20 92:16 93:12 98:15,22 99:5 204:25 205:2 205:16,17,18 206:1,17 <b>forced</b> 72:10 169:8 <b>forego</b> 172:22 <b>foregoing</b> 212:3,4 213:4 <b>foresee</b> 145:12 <b>forget</b> 117:22 178:12
<b>feel</b> 151:11 157:13 167:23 209:9	<b>files</b> 36:8,12 37:6 <b>filing</b> 15:18 21:19 25:16 35:21 51:18 169:21 210:20 <b>final</b> 41:20 151:1 <b>finally</b> 33:9 <b>financially</b> 212:15 213:11 <b>find</b> 33:9 36:7,8 36:12 43:5 44:1 66:13,22		
<b>feet</b> 194:10,16 204:15			
<b>field</b> 132:5 137:17 138:6 196:25 197:4			
<b>fields</b> 183:11			
<b>figure</b> 32:13 60:4			
<b>file</b> 18:24 42:23 43:13 110:7 139:20,25 158:8 167:4 175:17 179:15 182:17 208:2 210:22			
<b>filed</b> 10:6 13:11 14:2 15:2 16:16 19:21			

[form - goes]

<p><b>form</b> 121:1  <b>formally</b> 155:1  <b>formation</b>  142:1 153:15  153:17,20  <b>formations</b>  142:3  <b>former</b> 16:15  <b>forms</b> 53:10  160:18  <b>forth</b> 178:15  193:19  <b>forthcoming</b>  140:5 151:25  <b>forthright</b>  152:4  <b>forward</b> 42:19  58:4 64:16  175:7 176:19  180:10  <b>forwarded</b>  12:21  <b>forwards</b>  178:18  <b>found</b> 27:18  33:5  <b>foundation</b>  67:8  <b>four</b> 39:16,17  42:25 47:11,13  47:24 59:20  90:3 100:24  139:4 187:7  188:24 190:6  200:20,23</p>	<p>202:8 206:2,3  210:21  <b>fragmented</b>  42:6  <b>framework</b>  145:22  <b>francis</b> 1:15  <b>freya</b> 11:21  150:6 208:12  <b>front</b> 93:23  184:18 203:18  <b>frozen</b> 149:17  <b>fruition</b> 41:24  <b>full</b> 36:18 57:4  121:25 122:2  168:24  <b>fully</b> 16:11 17:3  124:3  <b>fund</b> 3:3,4  10:15,17 31:2  <b>further</b> 19:11  22:6 34:1  99:17 110:20  116:7 134:8  137:13 147:12  150:14 156:3  173:9 181:8,8  184:24 189:9  194:21 210:14  212:13 213:9  <b>future</b> 19:2</p>	<p><b>gaps</b> 178:1  <b>gas</b> 20:16 41:18  54:3,4 59:15  110:8,9 117:4  118:4 121:5,23  124:12 165:5  <b>gathered</b> 15:18  <b>generally</b>  170:16 171:1  <b>gentleman</b>  195:19  <b>geologist</b> 7:11  8:8 39:20  45:11 129:1  130:16 131:5  131:11,16,17  131:24 132:6  134:21 144:22  176:6  <b>geology</b> 129:7  129:10,10,22  132:6  <b>getting</b> 12:17  63:18 64:12  <b>give</b> 17:14  38:20 39:5  42:3 47:20  64:24 65:2  67:4 71:15  138:8 140:13  153:7 171:9,12  180:5 183:15  185:21 207:5  208:9 210:18  210:20</p>	<p><b>given</b> 18:1  25:23 34:21  202:2  <b>gives</b> 112:18  114:19 144:7  <b>giving</b> 65:9  159:25  <b>gmail.com</b> 2:17  <b>go</b> 22:8 36:12  41:3 42:19  44:13 47:25  57:14 58:1  60:20 62:4  63:9 66:21,23  67:6 74:10  85:21 94:1  105:3,22  118:24 124:10  127:23 141:16  143:4,17 145:2  145:3 148:4,5  148:5,7,8  151:9 154:3  160:4,7,25  168:13 169:13  174:1,16 176:4  177:2 178:18  181:4 182:13  184:24 197:4  200:14 202:22  208:2  <b>goes</b> 58:4,19,23  64:16 137:22  171:8</p>
	<p><b>g</b></p>		
	<p><b>g</b> 9:1 39:25,25  <b>gain</b> 18:24</p>		

**[going - hearing]**

<b>going</b> 12:3 13:2 13:3,4 14:4 21:5 27:3 28:15 29:12,21 31:7 32:4 39:10 42:2 44:12 46:18 50:23 54:17,21 60:12,20,23 62:13 63:7 64:19,24 65:8 66:18,21 67:4 81:3,13 82:18 83:15 89:3 94:19 108:6 114:6 117:7 125:11,15 127:19 135:2 139:21 140:11 140:11,12 143:24 145:7,7 145:8,17 153:11 157:22 159:20 164:16 164:19 170:3,6 170:8 171:9,11 171:12 174:8 175:19 176:4 177:4 178:3,24 180:9 184:12 184:25 193:23 194:21 195:3 196:4 205:10 207:21,22 208:4 210:1,19	<b>good</b> 9:2,10,12 9:20 10:10,12 10:25 13:10 15:8 20:24 22:13,16 25:8 36:1 37:4 38:7 74:17 78:9 99:24 105:7 106:6 125:10 125:12 127:4 147:16 173:20 174:12,12,18 179:15,22 184:17 196:24 197:3,9 205:7 208:23 <b>grab</b> 128:4 <b>graduate</b> 197:6 <b>graduated</b> 138:23 <b>grant</b> 14:11 <b>granted</b> 75:21 76:1 <b>gregory</b> 1:13 9:3 <b>ground</b> 144:20 <b>grounds</b> 37:2 <b>group</b> 205:10 205:10 <b>guadalupe</b> 3:8 <b>guarantee</b> 145:15 <b>guarantees</b> 145:18	<b>guess</b> 45:12 79:21 80:11,19 91:14 94:16 96:15 98:13 100:23 104:16 104:18 105:1 131:13,14 148:10,11 172:22 181:25 190:4 192:10 <b>guidance</b> 29:3 29:4 37:5 <b>guys</b> 118:21	<b>h</b>	<b>h</b> 7:1 8:1 48:3 185:11 <b>half</b> 103:20,24 114:22 127:24 128:4 <b>hall</b> 1:14 <b>hand</b> 75:23,25 121:3 171:17 185:1,17 196:8 <b>handle</b> 209:16 <b>handles</b> 33:19 <b>hands</b> 47:17 <b>handy</b> 204:6 <b>happen</b> 20:12 104:25 203:17 <b>happened</b> 29:8 29:9 57:6 78:21 96:24 121:13 162:1 201:9	<b>happens</b> 17:15 177:5 <b>happy</b> 77:20 175:6 <b>hard</b> 41:23 42:15 88:1 172:18 <b>harrison</b> 4:4 <b>hart</b> 3:7 10:14 173:22 <b>harvesting</b> 41:17 <b>head</b> 51:5 71:15 74:17 141:23 210:1 <b>health</b> 166:23 <b>hear</b> 35:4 46:13 47:8 78:9 127:11 128:16 163:3 172:10 172:18 184:11 <b>heard</b> 32:22 37:9 46:19,20 47:23 63:14 82:10 83:4 84:14 119:8 130:9 163:2,7 163:8 207:14 <b>hearing</b> 1:5,13 5:4,6 9:2,3,5,8 9:10,19,24 10:3,7,8,10,12 10:23 11:4,8 11:13,17,20,25 12:2,9,12,17,18
---	--	---	----------	---	--

**[hearing - hearing]**

12:22,25 13:6	46:16 47:23	114:13,16,21	140:21,23
13:9,15,19,23	48:4,7,10,13,18	114:23 115:8	141:7,13
14:3,5,12,18,20	49:1 50:10,12	115:12,15,24	142:22,24,25
14:23,25 15:7	50:16,18 54:16	116:3,9,18,23	143:4,12,15,25
15:13,17 18:16	54:19,22 55:13	117:6,18,21,24	144:3,13,23
18:19,21 19:6	55:24 56:12,19	118:6,8,11,20	145:2 146:12
19:14 20:19	57:12,13 58:5	118:22,25	146:15,24
21:2,4,9,15	58:9,13,14,25	119:8,23 120:3	147:2,6,10,15
22:1 23:15,19	60:2,11,16	120:9,14,20	148:1 149:4,9
23:24 24:2,11	61:12,14,24	121:8,12,16,20	149:11,14,16
24:17 25:5,12	62:3,17 63:6	122:3,12 123:5	149:21 150:1,4
25:22,25 26:2	64:5,22 66:3,8	123:8,11,17,20	150:10,13,16
26:6,13,16,24	66:9,14 67:11	124:2,7,17	150:17,18,24
27:2,11,14,17	67:17,21,25	125:4,7,10,24	151:2,4,9,15,18
27:22 28:8,12	68:4,5,9,22	126:5,12,17,22	151:20,23
28:25 29:7,11	69:11 72:11,24	126:25 127:3,8	152:2,11,15,17
29:19,21 30:6	73:4,8,15,16	127:16,22	152:21,24
30:20,22 31:9	74:2,7 77:25	128:8,11,13	153:3,4 154:2
31:12,17,20,23	78:8,15,25	129:19,21,25	154:7,12 155:5
31:24,25 32:10	79:10 81:20,24	130:5,7,10,12	155:24 156:8
32:17,24 33:2	82:1,3,15 83:3	130:15,22,23	156:12,25
33:18,25 34:2	83:10,18,21	130:24 131:4	157:18,20
34:5,8,9,14,17	84:2,4,7,13,19	131:10,15,23	158:3,9,14,25
34:20,23 35:2	85:3,6,9,13,15	132:1,4,10,17	159:5,6,10,12
35:3,8,14 36:3	88:11 99:12,16	133:25 134:5	159:14,16,22
36:16,25 37:12	99:19,23	134:10,13,14	159:25 160:3
38:5 39:9,13	100:17 103:6	134:24 135:7	160:13,20
39:17,23 40:1	104:17 105:14	135:10,13	161:3,5,7,9,18
40:4,6,11,18,22	105:18 106:8	136:21,25	162:11,21
41:3,5,20 42:1	106:17 107:7	137:4,6,10,12	163:1,8,14,15
42:8,11,20	107:10 108:3,8	137:16,21	163:22 164:3,6
43:4,7,11,16,17	110:19,21,24	138:2,5,8,13,15	164:14,21
43:18,19,22,24	111:3,10,24	138:17,22	165:19 166:5,8
44:4,5,11,18,19	112:6,13 113:1	139:9,12,15,19	166:12,14,24
44:21 46:2,8	113:10 114:5	140:2,10,16,18	167:4,5,17

**[hearing - include]**

168:9,13 169:10,12,22 169:23 170:1,7 170:11,15,20 170:24 171:6 171:16,24 172:17,24 173:5,8,11,20 173:24 174:1,4 174:11,14,21 174:24 175:8 175:11,18,25 176:4,13,16,21 177:13,17 178:8,10,13,19 178:25 179:4,8 179:14,15,19 179:22,25 180:3,6,8,8,11 180:13 181:3,7 181:17,19 182:3,6,8,16 183:2,7,10,16 183:18 184:3,7 184:10,16,23 185:8,12,16 187:3,24 188:2 188:5,8 189:8 194:20,23,25 195:2,7,8,12,14 195:18,24 196:4,7,14,17 196:20,24 197:2,8,15,19 197:22,25	198:3,12,14 199:1,6,7,12,23 200:1,5,10,14 201:3,10,13,24 201:25 202:11 202:13,15,22 202:23 203:10 203:11,15,16 206:11,13 207:1,3,19 208:3,7,16,20 208:23 209:2,8 209:11,14,17 209:18,25 210:10,12,20 210:25 <b>hearings</b> 50:24 <b>held</b> 31:25 162:16 <b>help</b> 25:13 27:4 84:20,21 153:8 156:16 <b>helpful</b> 28:19 63:12 67:12 <b>hercules</b> 2:11 9:22 90:16 92:1 95:4 97:21 <b>hereto</b> 212:15 213:11 <b>hernandez</b> 4:4 <b>hidden</b> 173:14 <b>high</b> 103:16 110:14	<b>higher</b> 124:1 <b>highlighted</b> 21:18 <b>hire</b> 11:17,19 84:21 85:4,5 <b>historical</b> 145:18,23 <b>historically</b> 72:1 <b>history</b> 50:24 180:6 <b>hold</b> 29:11 36:25 43:12 44:12 55:18 61:12 78:2 84:7 117:7 144:3 163:5 <b>holding</b> 54:13 57:21 <b>holland</b> 3:7 10:14 173:22 <b>hollandhart.c...</b> 3:10 <b>hollywood</b> 16:3 32:21 76:25 <b>hop</b> 184:15 <b>hope</b> 99:8 <b>hopped</b> 67:9 <b>horizontal</b> 145:17,21 <b>horizontally</b> 142:5 <b>hour</b> 127:24 128:4	<b>hours</b> 183:23 <b>huge</b> 41:14 <b>huh</b> 31:22 62:21 <b>hundred</b> 85:25 <b>hunter</b> 3:13 11:2 101:8,21 102:14 <b>i</b> <b>idea</b> 144:7 <b>identification</b> 45:8,15,19,23 180:18 181:15 <b>identified</b> 17:3 <b>identify</b> 52:14 <b>ignored</b> 38:10 <b>imaging</b> 117:19 <b>immediately</b> 76:21 <b>important</b> 39:4 55:1,8 56:8 65:17 67:8 111:14 <b>inaccurate</b> 66:17 67:1 <b>inactive</b> 18:4,4 18:6 53:25 55:17 <b>inclination</b> 145:24,25 <b>inclined</b> 58:15 58:20 <b>include</b> 17:5 45:2 101:11 105:9 115:4
---	---	--	---

**[include - interrupt]**

132:7 150:21 175:5 204:13 204:14 <b>included</b> 24:10 43:18 87:12 115:21 150:25 176:15 190:13 190:16 191:8 191:10 <b>includes</b> 112:22 112:23 <b>including</b> 49:20 114:4 129:10 183:21 <b>incorrect</b> 204:7 <b>indicate</b> 69:24 88:5 <b>indicates</b> 37:14 <b>individuals</b> 101:23 182:25 192:19 193:15 193:19 200:23 <b>industry</b> 22:11 <b>inert</b> 16:11 17:17 <b>information</b> 69:7 95:13 104:7 106:22 113:13 119:11 147:18 148:25 208:2,10 <b>informed</b> 16:5 <b>initial</b> 34:8 <b>initially</b> 87:1	<b>inputted</b> 146:2 <b>ins</b> 53:8 <b>instance</b> 17:16 <b>insufficient</b> 39:8 69:8 <b>intend</b> 125:22 131:22 <b>intends</b> 21:21 86:24 126:10 204:25 <b>intent</b> 36:23 53:11 55:6 89:13 154:24 206:21 <b>intention</b> 17:20 53:22 54:7 72:9 <b>intentions</b> 17:19 <b>interest</b> 17:6 23:9 26:23 27:9,15 33:8 35:24 36:5,7,8 36:13,21,23 37:16,20 38:10 38:21,23 39:1 39:6 41:11 50:2 51:12,13 51:13 52:21 55:9,10 56:2,4 56:6,6 57:2,3,5 57:7,10 59:1,5 59:17,21,23,24 59:24 60:25 61:1,5,22 62:2	62:19,21 63:4 63:18,22,25 64:3,4 65:4,6 65:12,14,16,19 65:22,24 67:5 69:25 70:7,9 72:6,13 73:5,8 73:14,19 74:6 75:7,9 79:15 79:23 81:3,6,7 81:7,9,9,11,12 86:18,24 87:1 88:15 89:19 90:2 92:2,8,19 93:15,18 95:5 97:9,20,21 98:21,21 106:10 108:14 108:19 111:8 111:12,21 112:3,22,24 113:8,9,16,17 113:22,23,25 114:4 115:6,20 125:21 126:3 153:23 155:11 155:12,15,22 156:2,4,9 157:3 158:16 161:13,20 162:12,24 168:3 175:3 177:21 178:2 178:17 181:1 189:8,14,17,19	190:1,5,6,11,13 190:18,20 192:11,14,16 193:10,11 198:18 199:17 202:5,5,8,19 203:24,24 204:20 205:25 207:10 210:9 <b>interested</b> 212:15 213:12 <b>interesting</b> 89:2 168:15 <b>interests</b> 20:5,9 52:15 57:1,22 59:2,6,9 60:4 61:4,4,5,7,19 62:7,8,11,13,15 62:16 63:16 65:10,23,25 66:4 70:21 71:1,6,10 72:9 77:10 79:17,19 80:8 91:23 92:5,21 111:16 111:17 112:3,9 112:24 113:5,6 113:9 115:3 148:16 151:13 165:15 188:18 <b>interface</b> 68:25 <b>interprets</b> 20:15 <b>interrupt</b> 21:5 118:2,23
--	--	---	--

[interrupting - kennedy]

<b>interrupting</b> 108:9	165:9 207:17	103:5,12 104:7	<b>journey</b> 41:21 41:21
<b>intervene</b> 156:13 159:19 163:10,24 167:15 177:8 177:10,14,19 199:20	<b>involving</b> 16:9 51:12	104:21 105:9 105:20 148:22 149:1 166:4	<b>jr</b> 182:10 <b>july</b> 37:19 38:4
<b>interveners</b> 180:23	<b>irrelevant</b> 65:8 66:22 112:2 201:16	<b>jaron</b> 5:3 6:4 7:16 39:22,24 40:2,3,4 48:11 135:12,17	<b>jurisdiction</b> 57:25 64:14 156:22 164:20 164:25 168:24 169:7
<b>intervenes</b> 167:1,19 169:6	<b>issuance</b> 76:22 126:10	<b>jason</b> 5:18 7:11 39:21 45:11 48:5 128:11,12 128:19	<b>jurisdictional</b> 58:17
<b>intervening</b> 164:11 168:12	<b>issue</b> 35:19 55:9,11 58:5,7 58:17 59:10 61:15 64:17 73:1 84:10 101:8 116:16 137:8 165:15 167:25 169:17 175:1 180:25 181:1	<b>joa</b> 62:12 77:13 77:16,23 80:21 81:2,4,4 82:10 82:13,14 83:23 87:4 96:4,7,17 97:4,14	<b>k</b>
<b>intervention</b> 156:16 157:23 158:2,5,8,11,18 158:21 159:9 163:13 167:10 167:18 168:21 177:11,12,19 178:4 199:16 201:14 202:10	<b>issued</b> 154:25	<b>job</b> 1:18 137:13 171:5	<b>k</b> 48:8 161:8
<b>introduce</b> 169:18	<b>issues</b> 84:20 90:25	<b>jobs</b> 170:17 171:2	<b>kaitlyn</b> 2:14 9:20
<b>invalid</b> 103:7 183:1	<b>it'd</b> 86:10	<b>john</b> 5:10 7:9 39:19 43:14 45:10 47:6 48:2,16 49:5 106:3 117:13	<b>keep</b> 48:21 112:17 152:5 170:2 184:25
<b>investigate</b> 137:13	<b>it'll</b> 27:4 65:6 141:14	<b>joined</b> 78:20	<b>kennedy</b> 4:3,4 6:9 11:12,22 12:2 13:5,6,7 13:10,13,17,22 14:1,8 15:3,5,9 15:11,14 16:1 18:16,17,22 19:4,12,13 29:25 46:14,15 46:17 82:1,2 116:20,22 127:9,11,13 147:7 152:18 152:20,22,25 153:1,4,13 155:6 157:20 157:23 158:15
<b>investigation</b> 156:3	<b>items</b> 122:2 129:14	<b>joiner</b> 74:13	
<b>investment</b> 41:15	<b>j</b>	<b>joint</b> 97:25	
<b>involved</b> 50:25 51:4 162:3	<b>j</b> 4:3 39:25 40:3 48:3,5,11	<b>jonathan</b> 6:8 11:10 171:20 172:5 180:21 189:1	
	<b>james</b> 1:17 5:5 196:10,16 212:2,18		
	<b>january</b> 80:15 100:11,12,16 102:23,24		

[kennedy - leaseholder]

<p>158:23 159:16                  159:20,24                  160:2,4,8,12                  163:2,6,11,17                  165:21 166:6                  166:18 167:7                  168:7,12 169:5                  169:18 170:1,5                  170:8,10,18,21                  170:22 171:24                  171:25 172:2,3                  172:6,10,14,18                  172:21,25                  173:12 174:6,8                  174:13,19  <b>kennedy's</b>                  15:21 158:10  <b>kennedyhern...</b>                  4:7  <b>kevin</b> 189:15                  189:16 200:21                  200:22  <b>kind</b> 35:11                  58:22 61:10                  73:1 89:6                  155:22 188:17  <b>know</b> 13:20                  15:13 24:19                  32:12 43:23                  44:16 46:5,17                  51:6 53:24                  57:19,22 60:21                  61:18 64:20                  65:12,13 77:16                  79:11 82:13</p>	<p>83:15 84:19,22                  89:2 101:4,16                  102:7,9 103:7                  115:19 117:9                  117:19 120:6                  131:19 135:2                  140:12 141:21                  143:9,16                  144:16 150:11                  152:6 153:6                  156:13 157:1                  163:2,15,17                  168:1 173:13                  174:25 175:6                  175:14 176:1,7                  176:22,25                  177:23,25                  182:22 183:20                  195:9 200:19                  202:20 203:20                  207:10 209:13  <b>knowing</b> 152:9                  191:25  <b>knowledge</b>                  50:8 88:8                  129:17 133:16                  136:10 142:19                  144:14 212:10                  213:6  <b>known</b> 38:1,25  <b>knows</b> 105:1  <b>kodiak</b> 153:25</p>	<p><b>I</b>  <b>I</b> 48:6 185:11                  185:11  <b>lack</b> 55:4                  162:15 179:11  <b>laid</b> 113:14  <b>land</b> 3:3,4                  10:15,17 31:1                  51:11 131:9                  177:24 185:15                  185:16  <b>landman</b> 7:9                  8:6 39:20                  48:23 49:13,20                  62:5,25 110:11                  177:16 178:7                  182:11 184:1                  186:7,19 202:6                  205:15  <b>landmen</b>                  177:14  <b>lands</b> 16:3                  38:22 41:6,19                  49:16 129:6                  186:25  <b>laptop</b> 186:15  <b>large</b> 171:5  <b>late</b> 101:10,10                  159:19 161:24                  165:4 183:22  <b>laterals</b> 54:11  <b>law</b> 17:2                  101:23 155:17                  162:15 165:4,5                  165:6 197:6</p>	<p>198:23  <b>lawyer</b> 85:5                  151:22  <b>lay</b> 67:8  <b>layman</b> 144:15  <b>leans</b> 190:2  <b>learn</b> 26:18  <b>learned</b> 26:21  <b>leasable</b> 73:11  <b>lease</b> 41:6 62:7                  62:8 75:5                  79:23 80:2,5                  83:16 84:1,2                  86:6 87:4                  97:23,25 107:3                  107:24 108:2                  108:12 109:1                  109:12,21                  110:5,8,9                  117:5 118:4                  119:18 121:6,6                  121:23 124:6                  124:12,12                  153:24 161:21                  162:17,24                  163:25 164:9  <b>leased</b> 17:3                  61:4 75:9 81:8                  162:12,13  <b>leasehold</b> 16:20                  52:14 53:6                  71:22 81:9                  115:5 163:19  <b>leaseholder</b>                  92:24</p>
---	---	--	---

**[leases - looking]**

<b>leases</b> 16:25 17:1,5,6 52:12 54:13 55:3,8 55:18,23 56:4 56:10,11,13,16 56:17 74:13 155:18,19,20 157:6 161:12 161:23,25 162:14 165:3,5 165:8,12,13 <b>leasing</b> 78:13 78:13 89:20 <b>leaves</b> 111:9 <b>leaving</b> 139:3,5 <b>leeway</b> 64:25 65:3,9 67:4 <b>left</b> 126:9 <b>leg</b> 59:4 <b>legacy</b> 52:2 <b>legal</b> 15:24 42:3 58:16 82:19 84:20 169:11 209:16 <b>legally</b> 58:3 <b>lengthy</b> 127:14 <b>lessee</b> 121:4 <b>lessor</b> 121:4 124:15 162:20 <b>letter</b> 25:15 27:8 34:4,7 37:15 38:11,15 74:23 80:4 83:23 100:14 101:1,10 102:8	102:8,12,20,24 103:8,12 105:9 105:10,20 148:22 209:5 <b>letters</b> 20:11 23:3 25:18,20 26:11,17,24,25 29:4 37:5 38:3 51:22 100:10 100:17,22 <b>lie</b> 152:2 <b>light</b> 198:8 <b>liked</b> 38:9 <b>likely</b> 91:19 99:11 198:9,15 <b>lily</b> 107:21 <b>limited</b> 52:20 <b>limits</b> 167:19 <b>line</b> 11:24 57:14 64:15 65:3 73:9 89:18 90:23 91:2,6 110:23 115:18 148:9 175:23 176:6 183:17 194:10 194:17 <b>lined</b> 91:16 <b>lines</b> 54:4 73:3 90:4 <b>link</b> 184:15 <b>lips</b> 172:20 <b>liquid</b> 145:8 <b>list</b> 18:4 69:9 90:20 98:14	113:8 139:16 147:17,18,22 147:24 148:2 148:11,15,17 179:16 188:18 189:5 200:7 202:3 207:2 <b>listed</b> 18:4 87:7 87:16,19,21 88:3 90:9,19 93:24 98:8,19 100:21,25 101:1,20 113:7 188:25 189:21 192:3,5,19 204:15 <b>listening</b> 82:10 <b>literally</b> 180:15 <b>little</b> 25:3 53:20 64:1 65:2 69:10 81:14,15 95:12 124:10 125:12 135:4 137:13 159:13 159:14,15 180:5 184:23 184:24,25 186:12,15 206:14 <b>live</b> 130:8 <b>llc</b> 2:2,11,12,12 2:13 3:2,3,5 4:2 7:24 9:15 9:16,21,22,22 9:23 10:15,16	10:17 13:8 14:17 36:1 49:14 69:23 98:23 172:7 189:1 <b>llp</b> 3:7 <b>locatable</b> 21:21 <b>locate</b> 88:1 104:21 <b>located</b> 42:2 81:19 <b>location</b> 1:14 <b>lodge</b> 154:6 <b>logic</b> 26:3 <b>long</b> 22:11 41:6 44:23 77:1 79:3,4 141:7 149:22 171:8 184:13 <b>longer</b> 55:8,23 56:4,17 <b>look</b> 16:10 28:13 32:2 36:7 39:12 89:22 93:25 94:4 104:5,17 107:6 117:6,9 157:16 158:20 159:17 177:9 179:9,23 180:3 181:24 183:21 <b>looked</b> 182:19 <b>looking</b> 13:4 16:24 30:24 33:11,24 43:12
--	--	---	--

[looking - make]

43:13 44:5,12 44:22,25 56:9 70:10 89:1 94:2 100:5 104:16 106:4 110:25 111:7 111:21 114:17 123:13,16 160:4 181:3 188:12 191:14 192:23 200:7 200:17 206:8	<b>luck</b> 2:14 5:12 5:16 6:6 9:20 9:21 10:1,5 19:21,24 20:1 21:2,3,8,14,25 22:5 23:15,18 23:22 24:1,3 24:24 25:1,10 25:14 26:5,12 26:15,20 27:3 27:10,13,16,21 27:25 28:22,23 29:6,9 30:3,4,5 30:15,18,21 32:3 33:3,5,9 33:10,24,25 34:3,6,11,15,21 34:24 37:2,11 37:13 38:18 46:1 50:13,14 50:17,19,21,22 51:2,7,11,17,21 51:24 52:4,7 52:13,19,24 53:4,9,14,19,24 54:2,6,12,24,25 55:15 56:2,14 56:21 58:14,21 59:1 60:18,24 61:2,13,14 62:15,18,20 63:6,15,18 64:24 65:13 67:7,13,18,23 68:2,10,11,15	68:19,21 69:1 69:6,15,17,20 70:2,10,19,24 71:2,8,17,21 72:4,8,14,18,20 73:4,5,22 74:4 74:9,14,18,22 74:25 75:3,12 75:16,20 76:2 76:7,10,12,16 76:19 77:1,6 77:15,21,23 78:2,18 79:7 79:12,13,21 80:2,7,10,16,19 80:24 81:5,10 81:17,20,22 83:6 110:24 111:5,13,20 112:6,7,15 113:12,20 114:8,10,11,16 114:18,22,25 115:7,10,14,19 116:7,10 125:14,17 126:1,7,15,20 130:1,3 134:7 134:8 141:3,4 141:10,17,19 141:20,25 142:6,11,15,18 142:20 151:7 151:10,17	<b>luck's</b> 61:19 62:6 64:7 106:22 <b>luck.kaitlyn</b> 2:17 <b>lunch</b> 125:11 125:13,18 126:21 127:20 127:20,24
			<b>m</b>
<b>looks</b> 16:10 17:19 30:6,8 30:15,25 31:25 44:3,15 69:23 89:1 90:19 100:21,22,24 101:21 103:19 127:18 140:14 182:3 188:20 194:3			<b>m</b> 3:6,15 48:3,6 48:8,9,12 <b>ma'am</b> 80:9 142:2,9 <b>made</b> 19:7 33:21 34:1,17 38:7 55:6,22 69:3 70:3 73:7 103:6,7 151:11 166:9 182:23 193:11 201:13
<b>lose</b> 21:5			<b>magnum</b> 3:13 11:2 101:8,10 101:16,21 102:13,20
<b>lot</b> 33:12 52:17 71:6 81:21 82:18 86:7 88:1 91:14 106:22			<b>mail</b> 120:18 148:25
<b>lots</b> 42:7,10			<b>mailed</b> 100:11
<b>loudly</b> 132:19			<b>mailing</b> 100:13
<b>lovington</b> 137:5			<b>maintaining</b> 29:15
<b>low</b> 186:9			<b>major</b> 41:14
<b>lower</b> 122:10 171:12			<b>majority</b> 87:12 <b>make</b> 24:9 34:13 40:23

**[make - mcclure]**

44:1 58:22	150:3,3,4,5,7	45:11 48:5,5	104:20,24
60:19 61:10	201:7	128:11,12,13	105:3,7,12,19
62:22 63:11	<b>mariner</b> 139:1	128:19,25	106:2,5,8,14,18
66:10 79:22	<b>mark</b> 5:21 7:13	129:3,8,12,15	127:5,7 130:5
83:7 100:18	39:21 48:8	129:18,20,21	130:7,11,21
105:22 124:23	132:15 133:2	129:24 130:14	134:11,12
134:3 136:22	140:6,8	130:14,15,16	142:22,23
141:15 146:3	<b>marked</b> 45:8	134:11	147:17,21,25
148:18 151:7	45:15,18,22	<b>mcclean</b> 130:13	148:4,10,15,21
158:21 159:17	120:15 121:24	<b>mcclure</b> 4:11	148:24 149:3
163:9,16	124:6 180:17	5:14 6:14	149:10,12,13
164:23,25	181:14 187:5	43:25 60:22	149:14,17,18
165:10,13	<b>market</b> 108:22	85:11,13,17,18	150:17,19
166:12,21	109:3,12,22	85:23 86:2,10	157:15 171:2
167:16 179:1	<b>married</b> 182:24	86:16,22 87:6	174:15 183:20
184:13 185:19	198:19	87:10,15,20	183:25 184:14
197:13 198:1	<b>material</b> 162:9	88:4,14,18,25	184:22 185:20
205:22,25	<b>materials</b> 162:6	89:8,12,21	188:5,7,10,11
210:3	<b>math</b> 87:3	90:3,7,12,17	188:16,20,24
<b>makes</b> 17:9	<b>matter</b> 1:5 14:6	91:4,13,22	189:4,15,20
42:8 163:11	17:2 23:6	92:3,10,14,18	190:4,9,13,17
169:5 206:6	103:10 107:4	92:21,25 93:6	190:22 191:1,4
<b>making</b> 20:3	132:7 136:3,16	93:11,16,20,24	191:7,12,17
22:13 80:25	153:10 155:17	94:9,15,18	192:2,8,21
91:14 124:20	162:15 165:6	95:2,7,12,21	193:7,14,22
124:24 182:25	185:15 186:19	96:1,9,15,20,23	194:1,6,12,19
184:21	<b>matters</b> 10:24	97:1,6,11,16,22	194:25 195:5
<b>management</b>	15:10 40:13	98:3,7,13,17,25	195:21 199:3,5
139:8 145:19	106:3 133:12	99:4,10,15,20	199:8 200:2,5
<b>manner</b> 192:10	136:7 144:18	99:25 100:5,20	200:15,16
<b>mannerisms</b>	154:11 185:16	101:4,13,19,25	202:2,4,16,18
171:7	189:25	102:12,16	203:8,9,14,17
<b>march</b> 1:11	<b>mazurek</b> 52:3	103:11,15,19	203:22 204:4,9
47:7 60:17	<b>mcclain</b> 5:18	103:23 104:3,6	204:12,18,23
117:10 149:25	7:11 39:20,21	104:11,12,15	205:7,14,22,24

**[mcclure - motion]**

206:7,20,24 207:4 209:8,10 209:19 210:18 211:2 <b>mcclure's</b> 61:9 107:1 <b>mccoys</b> 5:21 7:13 39:21 45:12 48:8,8 132:16,17 133:2,8,10,14 133:17,19,22 134:2,4 135:8 135:9 <b>mccoys's</b> 133:23 <b>mckenzie</b> 2:6 <b>mean</b> 22:18 26:8 28:17 38:18 54:9 55:25 59:12 69:25 70:13 73:22,25 76:2 79:14 86:17 88:1 95:2 106:9 111:22 112:13 113:10 114:2 118:2 119:6 127:22 146:18 149:19 159:23 176:3 176:22,24 177:3 194:16 202:12 209:10 <b>meaning</b> 101:18 114:3	<b>means</b> 17:22 112:11,12 164:22 177:2 <b>meant</b> 138:22 <b>meat</b> 33:17 <b>meet</b> 67:15 102:9 166:19 <b>meeting</b> 210:4 <b>memo</b> 110:7 124:11,12 <b>memorandum</b> 117:4 118:3 121:5,23 <b>mention</b> 33:14 33:15 <b>mentioned</b> 150:20 157:22 191:23,24 <b>mentioning</b> 53:17 <b>mentions</b> 34:16 <b>merged</b> 91:18 <b>merits</b> 19:2 <b>message</b> 184:12 <b>mexico</b> 1:1 79:2 141:12 198:23 212:20 <b>mexico's</b> 41:18 <b>mic</b> 108:7 <b>microphone</b> 47:12,14 48:1 48:20,21 128:15 131:1 132:19	<b>microphones</b> 170:3 <b>midland</b> 139:6 <b>migration</b> 146:6 <b>mind</b> 40:16 111:2 169:17 173:23 <b>mine</b> 29:10 148:5 <b>mineral</b> 20:5 27:8 33:7 38:21 51:12,13 52:14,20,22 53:6 56:6 60:9 61:1 65:23 69:25 74:6 75:9 80:8 86:7 98:21 109:15 112:22 113:24 115:5 117:5 118:4 121:6 162:12 190:20 193:11 <b>minerals</b> 1:2 <b>minute</b> 43:12 60:12 117:8 164:13 179:2 <b>minutes</b> 119:12 173:24 <b>misalignment</b> 106:4 <b>missed</b> 102:21 <b>missing</b> 96:16 103:20 104:25	<b>mistake</b> 124:21 124:24 <b>modifications</b> 187:17 <b>modrall</b> 3:16 11:2 <b>modrall.com</b> 3:19 <b>moment</b> 28:14 28:16 160:9,10 164:17 165:22 180:4 196:6 <b>monitor</b> 143:24 <b>monitoring</b> 10:4 11:6 <b>month</b> 29:5 38:16 39:7 72:1 208:11,13 <b>months</b> 36:3 <b>moot</b> 199:21 <b>morning</b> 9:2,8 9:10,12,20 10:12,25 12:6 13:10 24:21 128:2 178:22 180:2 182:2 <b>morrison</b> 90:12 91:7,10 <b>mors</b> 71:5,6,16 <b>motion</b> 10:6,7 13:1,5,24 14:7 14:11,15,15,24 15:4,23 16:21 17:9 18:11,13 18:20,20,24
---	--	---	--

[motion - notice]

<p>19:9,9,12,17,20                  19:21,25 21:10                  21:11 22:19                  28:18 35:6,10                  39:11 44:7,8                  44:17 66:9,10                  157:9,11,13                  168:25 169:1,7                  169:9,10 178:4  <b>motions</b> 13:3                  14:5 20:4,6                  40:14  <b>mountain</b> 79:2  <b>move</b> 73:25                  76:25 151:6                  175:7 176:18                  178:18 180:10                  184:17,19                  186:14  <b>multiple</b> 47:22                  74:12 144:8                  170:3 198:18  <b>mute</b> 108:4,7                  160:8  <b>muted</b> 12:1,24                  127:12 163:4                  168:8 170:2  <b>muting</b> 170:2</p>	<p><b>name</b> 9:3 47:25                  69:24 83:17                  93:2 172:3                  185:9 186:4                  195:9 196:15                  196:18  <b>named</b> 165:8  <b>names</b> 39:18                  69:9 91:16  <b>narrow</b> 41:12  <b>natural</b> 1:2  <b>nature</b> 93:20                  111:25 112:1,9                  116:14 145:9                  154:14 190:17  <b>near</b> 48:21  <b>nearly</b> 101:2  <b>necessary</b>                  22:23 25:15                  66:6 107:12                  169:19  <b>need</b> 18:14 19:3                  40:15 43:23                  44:1 56:3 58:1                  58:2 60:18,21                  62:4 84:21                  102:21 119:11                  147:19 150:11                  154:8 173:3                  177:8 183:15                  189:25 190:10                  199:15,19,20                  200:3,6,9                  201:14,20                  202:3,4 204:2</p>	<p>207:11,20,21                  209:20 210:2  <b>needed</b> 18:10  <b>needing</b> 148:21                  148:24  <b>needle</b> 64:21  <b>needs</b> 12:23                  23:9 64:11                  84:5,9 118:13                  182:14 190:6                  205:16 209:24                  210:6  <b>negotiate</b> 73:1  <b>negotiated</b> 25:8  <b>negotiating</b>                  35:20 74:13  <b>negotiation</b>                  35:12 37:4                  95:14 96:3  <b>negotiations</b>                  43:20 96:2                  99:7 109:15                  110:12 116:14                  121:25  <b>neither</b> 174:20                  212:11 213:7  <b>net</b> 93:23                  108:17 109:13  <b>never</b> 29:8,9                  82:10 83:14                  87:17  <b>new</b> 1:1 17:5,6                  41:18 79:2                  141:12 142:15                  198:23 212:20</p>	<p><b>nickel</b> 35:23                  36:1,5,19,21                  38:10,12 72:2                  72:15 90:8,9                  91:11 96:12                  100:14  <b>nine</b> 18:6 64:1                  65:1 78:23,23                  81:14,15  <b>nm</b> 1:16 2:7,16                  3:9,18 4:6  <b>non</b> 18:8,8 53:5                  55:4 56:15,18                  162:18  <b>noon</b> 128:6  <b>normal</b> 59:20  <b>north</b> 3:8 76:25  <b>northwest</b> 3:17                  4:5  <b>nos</b> 1:9  <b>notary</b> 212:19  <b>note</b> 22:2 158:9                  194:3  <b>noted</b> 22:3                  100:19  <b>notes</b> 45:21                  90:18 148:11                  148:12 206:15  <b>notice</b> 7:14 8:9                  8:11 17:10,25                  18:9 20:15                  25:7,21 26:24                  26:25 34:4,7                  35:11,13,14,15                  35:16,17 36:15</p>
<b>n</b>			
<p><b>n</b> 2:1 3:1 4:1                  5:1 6:1 9:1                  39:25 48:3,3,5                  48:6,11,12                  185:11,11</p>			

[notice - october]

37:3,8,10,10 38:21 39:5,6 41:12 45:17 72:8,25 86:3,5 86:12,15 100:10,12,14 100:16,17,18 101:5,8,10,16 102:4,22 103:4 103:11 104:7,8 148:22 156:6 156:11,15 157:23 158:1,4 158:8,17 159:9 166:3 179:23 200:7,23 201:10,16,18 201:24 202:9 202:13,14,15 202:17,19 203:6 206:10 206:12,22 207:9,13,20 208:1 209:4,5 209:6,7,12,13 209:21,24 210:2,5,6,7 <b>noticed</b> 200:18 206:21 <b>notices</b> 100:8 149:1 200:25 <b>notification</b> 16:13 17:11,14 17:25	<b>notified</b> 53:21 103:9 <b>notify</b> 18:14 <b>november</b> 23:23 25:3 27:23 28:1,10 30:3 32:1 <b>number</b> 21:10 21:12 23:16 26:18 27:18,18 33:12 34:21 37:3,4 53:17 68:10 85:24 92:22 93:3,3 95:20 103:16 105:1 140:12 140:22 161:6 173:18 179:12 <b>numbers</b> 9:6 21:10 115:2 119:16,17 121:1	197:20 <b>object</b> 54:17 58:11 72:23 85:7 111:19 143:13 157:22 <b>objected</b> 10:4,5 30:13 32:24 155:1 177:19 <b>objecting</b> 14:17 78:10,12 <b>objection</b> 28:3 28:9 29:14,16 29:20 30:9 31:6,10 32:22 43:20 46:11,12 46:15,20 47:5 47:8 54:24 60:19 63:11 64:6 67:3 74:3 78:1,3 111:25 112:1 113:11 114:7 131:25 134:22,25 135:2 141:16 143:11 144:1 144:10,24 145:3 146:10 154:6,8 155:6 166:4 175:12 175:14,15,17 175:20,24 176:22,23 179:11 199:21 201:15	<b>objections</b> 45:24 46:1,7 66:19 181:18 <b>objects</b> 141:15 208:5 <b>obligation</b> 16:18 22:8 23:12 36:6,6 162:10 169:3 <b>obligations</b> 36:13 156:23 <b>observe</b> 171:7 <b>observing</b> 10:18,20 <b>obtain</b> 70:19 <b>obviously</b> 90:25 158:7 164:3 167:7 170:19,23 172:19 206:10 <b>occur</b> 96:9 <b>ocd</b> 18:12 35:15 42:18 58:1,4 64:14 64:16 67:16 106:23 154:18 156:22,24 157:14 164:19 164:25 165:13 169:7 <b>october</b> 25:2 27:23 29:1 77:5 89:23 91:9 138:19
	<b>o</b>		
	<b>o</b> 9:1 39:25 48:3,3,5,9,11 48:12 185:11 <b>o&amp;g</b> 69:23 <b>o'clock</b> 60:14 <b>o'neill</b> 189:16 200:22 <b>oath</b> 48:22 119:1,5 128:14 130:18 132:18 133:18 135:15 136:13 187:21		

**[ofelia - okay]**

<b>ofelia</b> 90:13	143:20 165:5	74:4,14,22	126:12,15
<b>offer</b> 72:10	<b>okay</b> 11:15,20	75:3,12,20	127:3,8,16,18
79:22 107:11	11:25 12:4,25	76:2,16,19	128:3 131:12
109:21 172:22	13:9,16,23,24	77:1,6,15 78:8	131:12,16
<b>offered</b> 107:4	14:3,12,14	78:15,17,25	132:11 133:25
130:16	15:7,8,17	79:9,21 80:7	134:5 137:6,12
<b>offering</b> 80:2	18:21 19:7,14	80:10,19,24	137:22 138:5
183:11	19:16 21:8,15	81:5,10 82:25	138:25 139:9
<b>offers</b> 193:10	22:1 23:19	83:10 85:1,6	139:16,19
<b>office</b> 9:13	25:5,12 26:5	85:11 86:2,22	140:10,21,23
10:13 139:7	26:17 27:2,11	88:4,13,25	140:24 141:10
173:21	27:14,17,22	89:7,11 90:3	141:25 142:11
<b>officer</b> 13:6	28:12 29:1,10	90:20,21 91:4	142:20 144:3
18:19 212:2	30:6,14,23	91:13,13 92:3	145:2 146:17
<b>og</b> 2:11 9:21	32:25 33:4,6,9	92:14 94:9,10	146:17 147:2
<b>oh</b> 10:25 13:15	33:22 35:3	94:11,18 95:21	147:15 148:14
29:13 31:17	36:25 37:8	96:21 97:1,16	148:20 149:2
43:8 44:21	38:5,6,6 39:10	98:3 99:10,25	149:17 150:12
46:14 62:17	40:1,6 41:4	100:4 102:12	150:16 151:4,9
88:9,9,25	42:1,9 43:5,6,7	103:11,18,23	151:15,23
89:21 90:20,22	43:11 44:11,25	104:6,9,15	152:11 154:2
94:10 101:3	46:16,19,21	106:6,14	156:25 157:1
105:3 114:15	47:16,23 48:14	107:19 108:21	159:12,20,24
118:6 122:25	49:1 50:13,19	109:5 111:13	160:2 161:18
123:19 139:15	51:2,7,11,17,21	113:11 114:5	161:22 163:1,9
163:4 176:16	51:24 52:4,7	114:11 115:7	164:18,19,22
178:8 182:9	52:13,19,24	115:11,14,15	168:14 170:7
188:4,7 193:3	53:4,14,19,24	115:17 116:18	171:16 173:17
<b>oil</b> 1:3,6 9:4	54:6,12,19	117:21 118:8	174:11,15
15:10 20:15	58:9 61:13	118:11 119:7	178:6,13,20
41:18 59:15	63:15 64:22	119:14,25	179:11,14,25
75:7 110:7,8	67:7,17 68:20	120:3,9,20	181:4,17 182:8
117:4 118:4	68:21 69:6,13	122:3,7,12,17	183:7,16,18
121:5,23	70:2,10 71:17	123:12,17	184:3 185:12
124:12 143:10	71:21 72:4	125:4,8,11	185:17 186:16

## [okay - owner]

187:10,16,20 190:4 191:1,17 192:2,8,21,24 193:7,22 194:1 194:19,23 195:2,14 196:4 196:8,20,24 197:2,19,22,25 198:3,14 199:1 199:9,25 200:1 200:14 201:25 204:8,12,18,23 205:7,14,24 206:7,20,24 208:7,15,18 210:10 <b>omitted</b> 203:4 <b>once</b> 27:6 89:5 146:2 169:5 <b>ones</b> 87:5 119:18 <b>ongoing</b> 193:9 <b>online</b> 72:3 <b>onshore</b> 52:2 <b>opening</b> 31:15 40:17,24 179:2 <b>operate</b> 56:22 <b>operating</b> 3:2 7:24 10:15 22:12 77:17 99:7 139:3 186:7 <b>operational</b> 138:20	<b>operations</b> 131:21 138:11 153:19 <b>operator</b> 9:17 10:22 16:15,17 22:7,7 24:9 28:24 31:19 34:25 75:14,24 75:24 136:5 161:23 162:3 <b>opine</b> 198:7 <b>opinion</b> 55:18 110:11 163:18 192:15 198:5 <b>opinions</b> 70:20 <b>opportunity</b> 78:19 79:3 88:12 116:24 153:8 160:1 <b>oppose</b> 14:14 <b>opposed</b> 14:15 18:24 <b>opposing</b> 14:17 <b>oral</b> 163:13 <b>order</b> 20:14,14 20:23 21:12,16 22:5 23:9 31:24 38:19 58:5,6 64:17 64:20 65:7 75:20 76:22 81:4 115:23 122:18 123:16 125:23 126:11 151:14 166:9	167:5 201:8 <b>order's</b> 76:6 <b>orders</b> 75:25 <b>organizations</b> 139:17 <b>original</b> 23:6 25:17 26:7,24 28:20 31:4 37:21 72:11 73:2 93:23 191:10,13 <b>originally</b> 88:15 189:8 <b>outcome</b> 212:16 213:12 <b>outside</b> 57:25 73:2 132:2 144:11,14,16 146:11,13,16 146:23 169:11 <b>outskirts</b> 42:5 <b>outstanding</b> 40:14 <b>overlapping</b> 16:7 17:12,15 <b>overlooking</b> 19:1 <b>override</b> 81:6 92:8 <b>overriding</b> 65:23 <b>overrule</b> 114:7 <b>overruled</b> 39:11	<b>oversight</b> 102:4 182:14 <b>overtures</b> 83:7 <b>overview</b> 182:19 <b>owe</b> 17:24 <b>own</b> 26:22 27:8 29:2 40:20 57:4 61:11 62:6 63:1,4,22 63:25 64:3,4 64:18 65:21,22 67:6 70:17 71:12 79:15 92:8,19 95:6 95:16 107:8 108:15,16 112:19 113:7 137:17 153:23 157:7 164:23 164:24 177:20 178:2 189:14 189:19 191:20 192:15,20 198:15 207:10 <b>owned</b> 16:14 36:21 38:2,10 65:25 148:16 155:10 158:16 189:11 <b>owner</b> 23:13 38:21 39:6 56:6,7 59:17 59:23,24,24 71:22 72:6
--	--	---	--

[owner - party]

74:6 93:15 98:21 109:15 203:6 205:25 <b>owners</b> 17:3 20:21,22 23:9 27:15 34:18,22 41:11 51:13 53:21 55:10 56:2,4 59:1,5 59:21 73:6 75:10 86:7 87:1 192:4 193:10,11 <b>ownership</b> 7:5 16:20,23 33:7 33:22 42:7 52:20,22 53:6 64:10,11 65:19 68:14 70:5,13 70:16,20 94:25 99:2 102:21 112:23 115:6 155:11 161:20 165:1,7 190:14 191:8,11,13 203:25 204:20 <b>owning</b> 35:24 86:18,24 <b>owns</b> 17:10 59:11 63:25 64:2 92:23 95:24 97:20,21 153:24 165:14 175:3 191:19 191:23 199:17	<b>oxy</b> 139:4,5  <b>p</b> <b>p</b> 2:1,1 3:1,1 4:1,1 7:16 9:1 196:16 <b>p&amp;a</b> 44:8 53:11 <b>p.c.</b> 2:5 <b>p.m.</b> 150:8 211:5 <b>p.o.</b> 2:15 <b>pack</b> 203:23 204:13 <b>packet</b> 42:23 43:18,19,24 44:4 105:17 140:11 149:22 150:23 179:10 180:8 202:14 207:7 210:20 <b>packets</b> 188:13 188:14 <b>page</b> 5:2 21:9 21:11 33:12 68:10,16 69:12 69:16 89:4,6,9 90:19,20,22 93:25 94:2,2,4 94:8,10,21 98:8,14,20 100:2 101:2,14 103:13,15,17 103:20,24 104:5 110:25 111:22 112:16 112:18 114:11	114:19 117:11 123:9,10,11 148:22 181:9 188:12 191:15 193:2 194:4 200:19 <b>pages</b> 44:23 66:15 67:14 68:12 103:25 104:11 105:1 <b>paloma</b> 2:3 9:16 10:22 24:8 31:19 75:24 76:11 80:11 136:1,2 138:14,15 142:7,12,17 <b>paloma's</b> 141:5 <b>pan</b> 191:2,18 <b>paper</b> 203:18 204:6 <b>paperwork</b> 122:18 <b>paragraph</b> 21:17 36:15 100:6 181:1 <b>pardon</b> 139:11 <b>part</b> 16:20 35:21 75:13 90:4 92:5 115:24 123:7,8 140:11 144:8 148:12 158:18 171:5 182:14	<b>participate</b> 108:7 177:1 199:15 <b>participating</b> 176:25 <b>participation</b> 152:12 <b>particular</b> 16:3 16:18 18:15 <b>parties</b> 10:20 18:25 20:8,20 21:21 22:7,21 28:3 33:13,16 51:2 64:9,18 75:17 77:24 143:1 147:4 155:21 166:9 166:11 167:3 168:17 182:24 189:22 191:24 201:11,16,19 207:17 210:8 212:12,14 213:8,11 <b>partners</b> 2:2 9:15 14:17 49:14 129:2 133:9 <b>parts</b> 181:10,11 <b>party</b> 12:14 14:14 17:13 19:3 30:12 37:6 54:4 69:4 151:5 156:15 166:25 167:1
---	---	--	--

**[party - please]**

168:16,18,20 168:23 169:18 175:13 177:1 204:25 207:17 207:20 208:5 <b>party's</b> 204:24 <b>past</b> 20:23 50:25 63:7 <b>paul</b> 4:3 11:11 13:7 <b>paula</b> 3:6 10:13 173:21 <b>pay</b> 121:4 <b>paying</b> 53:1,7 55:17 56:11 57:20 <b>payment</b> 122:18 123:16 <b>payments</b> 55:6 55:22 63:21 <b>pc</b> 4:4 <b>pdf</b> 68:10 120:17 <b>pecos</b> 1:14 <b>pen</b> 203:18 204:6 <b>penalty</b> 47:19 <b>pending</b> 27:1 189:25 <b>people</b> 33:23 74:10,14 75:11 81:21 87:3,4 87:18,20 170:16 171:1 189:6,11,13	206:2,3 <b>people's</b> 171:7 <b>percent</b> 97:20 97:21 109:9,10 124:13 164:24 164:24 192:13 195:22 <b>percentage</b> 62:23 <b>percentages</b> 56:3 <b>perfect</b> 14:3 140:24 151:2 184:3 195:24 196:21 210:25 <b>performed</b> 41:24 <b>perian's</b> 188:13 <b>period</b> 36:9,11 100:16 103:4 138:18 160:16 <b>perjury</b> 47:20 <b>permanently</b> 108:6 <b>permian</b> 2:3 3:2,3,4 7:20,23 8:4 9:16 10:14 10:15,17,18,19 31:6,13 136:1 173:22 175:2 182:20 186:6 187:6 189:22 <b>permit</b> 154:17 154:25	<b>permits</b> 17:23 75:23,25 <b>person</b> 51:21 78:12 88:4 105:23 106:1 167:19 188:18 192:3 <b>personal</b> 162:6 162:9 <b>personnel</b> 102:3 <b>persons</b> 85:19 86:3,17,18,19 86:23,24 87:6 87:8,9,16,24 90:9 95:9,11 97:25 98:14 188:25 189:4 190:6,10 191:17,20 192:4,7 200:18 200:20 202:8 202:20 205:18 206:9,16 <b>petroleum</b> 137:25 182:11 185:15 <b>phase</b> 138:10 <b>physically</b> 170:18,22 <b>picked</b> 162:8 <b>picks</b> 48:20 <b>pieces</b> 165:11 <b>pkennedy</b> 4:7	<b>place</b> 76:6 94:20 121:7 138:21 145:19 145:24 193:20 <b>plan</b> 41:1,6,7 41:16,22 75:21 153:16,18 175:23 <b>planned</b> 194:16 <b>planning</b> 50:3 54:10 76:20,21 106:9 138:20 145:10 <b>plans</b> 150:21 <b>play</b> 136:3 165:9 168:25 <b>plays</b> 57:21 <b>pleading</b> 14:11 <b>please</b> 9:9 19:19 22:4 23:25 47:13,15 47:18 48:19,19 49:3 50:18 63:8 67:11 69:12 79:6 82:21 85:15 94:22 98:18 104:17 108:9 114:14 118:23 118:23 128:12 128:15 131:1 132:18 139:20 143:17 145:3 168:10 170:10 171:17 172:4
--	--	---	--

**[please - prejudicial]**

173:19,25 185:1,2 196:8 203:16 205:22 <b>plenty</b> 158:8 208:9 <b>plug</b> 53:22 162:10 169:2,8 <b>plugged</b> 18:10 18:12 52:25 53:3,8,13 145:6 157:17 <b>plugging</b> 53:9 157:11 169:24 <b>plus</b> 180:15 203:5 <b>pmvance</b> 3:10 <b>point</b> 10:9 18:2 18:3,13 22:25 24:11 28:2,4 35:9 40:25 50:1 54:11,15 57:11 60:22 65:7 66:18 67:1 73:12 77:8,21 80:22 95:9,11,14 99:12 106:16 119:4 147:22 148:2,3 158:4 160:9 161:21 163:10 164:4 166:2 167:18 167:23 190:9 191:3 199:22 201:17 207:17	209:6,13 <b>points</b> 15:24 57:20 64:21 <b>police</b> 22:20 153:19 <b>pool</b> 16:2 21:22 22:7 34:25 36:23 42:2 56:25 60:2 61:1 69:4 72:9 73:7,13 86:20 86:24 87:5 92:16 93:12 98:15,22 99:5 155:12 189:13 201:21,23 204:6,6,7,9,10 204:25 206:1 <b>pooled</b> 34:19 38:23 39:3 51:3 56:3 59:8 64:11 66:4 85:19 86:19 112:4 113:8,22 113:24 115:21 125:21 126:4 188:18 190:7 190:11 205:16 206:17 <b>pooling</b> 7:21,25 20:11,17,19,25 21:19 22:9,17 22:19,23 23:3 23:8 25:16,17 25:25 28:7	35:2 37:21,25 41:13 50:24,24 51:18 55:25 56:24 59:7 60:2 62:2 64:17,19 66:3 66:7 67:18 69:1 72:10,11 73:8,14,15 74:7 75:25 76:6,22 79:24 81:4 84:18 96:2 115:23 125:23 126:11 151:13,14 153:18 175:6 180:20 181:2 189:22 190:1 191:24 201:17 204:3 205:2,17 205:18 <b>portion</b> 38:22 57:7,8 <b>position</b> 11:5 15:15 25:6,7 27:5 28:5,16 49:12 55:2 56:17,22 57:19 57:22 79:22 135:24 157:4 161:11 165:20 <b>positions</b> 18:25 27:5 <b>possibility</b> 189:19 192:18	206:16 <b>possible</b> 192:11 192:12 <b>possibly</b> 191:23 <b>post</b> 139:2 <b>posted</b> 44:4,15 86:14 <b>potential</b> 73:11 144:19 <b>potentially</b> 89:20 192:1 200:8 206:2 <b>power</b> 22:20 <b>practicing</b> 197:6 <b>pre</b> 31:24 44:2 153:4 158:3 166:8,12 167:4 167:5 179:15 180:8 <b>precedent</b> 22:14 25:24 <b>precedents</b> 20:13 <b>predecessor</b> 39:7 70:8 72:12 73:19 80:13 91:11 96:13 <b>predecessors</b> 37:15,20 <b>preference</b> 29:2 <b>prejudicial</b> 166:15
---	---	---	--

**[preliminary - proposed]**

<b>preliminary</b> 10:24 13:3 40:13 75:5 <b>premium</b> 31:1 <b>preparation</b> 66:14 <b>prepare</b> 52:19 <b>prepared</b> 49:18 51:22 129:9 163:20 187:2 187:12,13 213:3 <b>prequel</b> 22:23 25:16 <b>present</b> 4:10 70:5,12 89:14 91:5 167:3 <b>presented</b> 19:8 165:2,13 <b>preserve</b> 15:14 15:15 28:9 <b>preserved</b> 28:3 <b>presumably</b> 198:19 <b>presume</b> 154:15 <b>presumptive</b> 198:20 <b>pretty</b> 14:9 71:6 <b>prevent</b> 153:9 166:22 167:22 <b>previous</b> 23:16 24:4,8 31:4 145:5 149:25	161:23 <b>previously</b> 31:14 48:24 73:10 176:12 182:10 183:8 185:13 186:17 <b>prior</b> 21:19 22:9 35:21 51:18 72:10 75:10 91:3 100:17 103:5,5 189:8 212:5 <b>pro</b> 153:12 <b>proactively</b> 156:21 <b>probably</b> 75:11 91:18 105:23 192:22 193:18 193:21 204:4 <b>problem</b> 145:8 172:15,20 <b>problems</b> 13:8 145:13 <b>procedural</b> 154:11 180:5 <b>procedurally</b> 113:11 176:22 <b>procedure</b> 118:24 <b>proceed</b> 10:7 12:4 49:3 183:4 <b>proceeding</b> 28:4 59:8 60:8 211:6 213:4	<b>proceedings</b> 212:3,5,6,9 213:6 <b>proceeds</b> 10:9 <b>process</b> 52:4,8 52:13 <b>produce</b> 157:4 157:5 160:24 <b>produced</b> 16:12 17:1 96:10 160:16 161:15 <b>producing</b> 18:8 153:15 157:6 161:17 <b>production</b> 53:5 54:8 55:4 55:7 56:15,18 131:21 144:20 154:17,20,20 154:21,22 160:21 162:16 162:16,18 <b>professional</b> 110:10 <b>program</b> 138:21 142:14 <b>project</b> 41:24 74:15 76:17 77:3 139:7 <b>pronounce</b> 40:2 <b>pronouncing</b> 93:2	<b>proof</b> 22:24 <b>proper</b> 13:21 37:3 160:17 192:17 <b>properly</b> 195:10 <b>property</b> 143:21 145:6 145:11 162:6,7 162:9 198:20 198:20 <b>proposal</b> 20:11 23:3 25:15,18 25:19 26:10,17 27:8 29:4 35:21,25 36:19 37:5,15,20,22 38:3,11,15 51:22 74:23 80:3,4 83:6,23 86:5 87:21 88:2 90:1,8 91:11 92:9 <b>proposals</b> 35:23 73:19 74:21 75:6,10 80:1 86:8,11 87:1,13 96:7 96:14 107:23 <b>proposed</b> 16:1 16:3,7,22 17:4 39:2 59:23 72:2 75:8 93:8 96:12 186:25
--	---	---	--

[proposes - questions]

<p><b>proposes</b> 38:23  <b>proration</b>          63:20  <b>prospective</b>          71:23  <b>protect</b> 153:8          166:22 167:1          167:21 168:4,5  <b>protected</b>          165:15  <b>protecting</b>          153:21 164:10  <b>protection</b> 57:3          146:23  <b>provide</b> 17:6          20:16 22:15          58:15,17 67:2          71:19 72:8          79:25 80:21          81:2 95:12          104:13 147:20          153:12 156:6          168:10 202:13          205:5 207:18  <b>provided</b> 20:10          23:3 25:6          38:12 77:13,17          81:13 86:5          96:6 100:19          106:23 116:17          119:19 154:16          158:17 165:7          177:22 200:23          202:20 203:6          206:9,15</p>	<p>207:13 208:1  <b>provides</b> 16:21          20:14 25:24          66:10  <b>providing</b> 22:6          201:10 209:12          210:7  <b>public</b> 35:16          86:12,13          166:23 208:1          209:6 212:19  <b>publication</b>          8:11 100:11  <b>pull</b> 21:16          67:22 68:6          107:6 128:15          132:18 156:1          178:24  <b>pulled</b> 67:23          120:1 188:22  <b>pulling</b> 38:1  <b>purchased</b> 39:7          139:2  <b>purported</b> 70:5          70:13,16 92:19          94:25  <b>purpose</b> 1:7  <b>push</b> 35:17  <b>put</b> 121:6          122:21 140:7          152:23 153:5          155:7 177:4,4          185:17 207:23  <b>putting</b> 145:11          152:25 160:23</p>	<p><b>q</b>  <b>q4</b> 76:21  <b>qualification</b>          139:24  <b>qualified</b> 137:2          137:7,18          139:22 183:8          185:13 212:7  <b>qualify</b> 139:21  <b>quantum</b> 63:22          95:5  <b>quarter</b> 69:22          108:24 109:1          109:19 194:10  <b>question</b> 15:19          27:4 35:20          61:16 63:8          72:4 76:3          78:10 82:20          84:25 86:9,15          88:10,12 96:16          97:2 99:21          111:23 113:19          114:6,7 115:9          115:13 116:13          117:22 119:10          119:13 120:10          120:21 122:15          123:21,23          124:3 125:25          126:2,9,13          131:1,3,24          134:21 135:5          137:1 143:2,13          143:16,18</p>	<p>144:5,5,7,8          145:1 146:9,13          164:7,7 183:3          190:10 192:9          192:23 195:4          195:20 200:7          205:13,16          209:1,22  <b>questioning</b>          57:14 64:15          65:3 73:9          99:17 197:14  <b>questions</b> 10:8          50:11,15 54:21          59:16 60:7,18          60:22 61:9          63:3,14 64:8          65:8,9 66:13          66:22 67:1,5          73:3,7 74:1          78:18 79:3,5,7          81:21,23,25          82:2,6 83:1          85:12 94:21          99:17 106:22          107:16 110:20          110:22,23          111:1 113:2          115:10,18          116:12 117:14          117:23 119:5          119:25,25          120:4,22 122:6          122:16 124:18          125:15,19</p>
--	---	--	--

[questions - record]

<p>126:16,23                  127:1,5,9                  129:20 130:1,3                  130:6,22,25                  133:24 134:9                  134:12,16                  136:20 141:5                  141:11 142:21                  142:23 147:5                  154:14 176:7                  183:23,25                  185:22 188:6                  192:25 194:21                  195:6,23                  197:12,12,14                  199:3,5,9  <b>quibbling</b>                  64:13  <b>quick</b> 182:19                  183:15  <b>quickly</b> 46:19                  111:1 127:19  <b>quiet</b> 58:2  <b>quit</b> 192:16  <b>quite</b> 42:16,17                  42:17 52:6                  109:11</p>	<p><b>raise</b> 47:17                  171:17 185:1                  196:8  <b>ran</b> 71:19  <b>range</b> 65:25                  109:2,22                  143:23  <b>rankin</b> 30:25                  32:13  <b>rather</b> 46:19                  56:6 73:23                  127:19 162:18                  205:3 206:3  <b>rcx</b> 5:8 6:2  <b>rdx</b> 5:8 6:2  <b>reach</b> 20:20,21                  20:25 22:8,13                  22:16,21 23:11                  23:13 28:6                  69:3 70:3                  73:15 74:5                  75:14,17 80:25                  107:20 151:12  <b>reached</b> 59:25                  92:4  <b>reaching</b> 86:6  <b>read</b> 14:19 22:3                  28:18 35:5                  119:21 124:25                  137:10 160:1                  172:20 195:21  <b>readily</b> 193:18  <b>reading</b> 55:19                  184:1</p>	<p><b>ready</b> 174:15  <b>real</b> 127:23                  148:6 162:7                  163:12  <b>realize</b> 103:3                  182:14  <b>really</b> 24:17,20                  58:8,19 76:3                  83:14 186:9,9                  201:18  <b>realm</b> 85:24  <b>reason</b> 12:18                  24:4 42:6                  54:17 72:24                  93:1,7 170:25                  199:19,24                  202:9  <b>reasonable</b>                  110:16  <b>rebut</b> 169:19                  199:14  <b>rebuttal</b> 67:2                  140:7 176:15                  178:16,22,23                  180:1,16                  181:25 182:21                  183:22 184:1                  195:19 210:23  <b>recall</b> 149:6  <b>recap</b> 114:4  <b>recapitulation</b>                  50:1 81:14                  85:22 94:7                  95:18 111:15</p>	<p><b>receipt</b> 88:2  <b>receive</b> 14:5                  15:3 25:21                  26:17 27:7                  34:7 83:11                  103:3 120:11                  120:16  <b>received</b> 25:18                  25:19 26:10                  27:7 34:4                  36:19 43:6                  47:3 87:17,22                  181:23 201:24                  209:7 210:6  <b>recent</b> 17:19,20  <b>recess</b> 173:16  <b>recognition</b>                  57:4  <b>recognize</b>                  79:16 111:16  <b>recognized</b>                  59:3  <b>recognizing</b>                  60:5 71:11                  77:10  <b>recompilation</b>                  153:16  <b>recomplete</b>                  17:21,23                  153:16 154:17                  154:24 157:4  <b>recompletion</b>                  18:1  <b>record</b> 19:25                  23:17 30:14</p>
<b>r</b>			
<p><b>r</b> 2:1 3:1 4:1 9:1                  39:25 48:8,11                  185:11 189:16  <b>r.c.</b> 50:2 93:18                  148:16  <b>r13165</b> 20:14                  21:12</p>			

**[record - requested]**

38:25 60:13,15 60:17 63:13 111:9,11 112:8 112:10 116:13 128:5,7 150:8 154:6,17 158:5 163:13 166:19 167:1 168:16 168:23 173:15 174:3,5 177:10 178:23 185:9 186:19 188:1 196:15 208:4 210:15 211:4 212:9 213:5 <b>recorded</b> 37:17 37:19 38:4 212:6 <b>recording</b> 212:8 213:4 <b>records</b> 16:10 154:18 169:14 <b>recross</b> 107:11 114:9 115:17 116:6,20 118:15 <b>redirect</b> 98:8 106:19,24 107:2,10,13,16 107:17 110:22 115:25 116:21 117:1 <b>redirected</b> 115:18	<b>reduced</b> 212:7 <b>redundant</b> 106:25 <b>reenter</b> 17:20 17:23 154:24 <b>reentry</b> 17:25 <b>refer</b> 20:2 66:25 <b>reference</b> 24:8 86:12 88:19 124:1 193:9 <b>referenced</b> 36:21 86:17 90:9 93:17 94:24 99:1 122:5 <b>references</b> 122:2 <b>referencing</b> 121:17 191:13 <b>referring</b> 13:18 86:23 92:11 93:4 101:14 102:1 119:15 159:1 193:12 204:19 <b>refine</b> 137:1 <b>reflect</b> 121:25 <b>reflective</b> 111:20 <b>refrain</b> 108:9 <b>regard</b> 35:18 63:22 107:16 109:18	<b>regarding</b> 18:14 33:22 34:3 95:13 96:2 106:21 107:3 116:13 181:1 210:5 <b>regards</b> 73:10 90:7 96:1 97:2 97:14,16 107:3 204:19 206:12 <b>reiterate</b> 18:19 39:5 <b>rejoining</b> 126:21 <b>related</b> 76:17 176:14 189:5 190:6 212:11 213:7 <b>relationship</b> 172:7 <b>relative</b> 212:13 213:10 <b>relevance</b> 54:18,24 66:19 <b>relevant</b> 55:14 59:7 64:8 <b>relief</b> 42:18 73:2 <b>rely</b> 166:11 179:7 <b>remaining</b> 35:19 87:5 169:3 <b>remember</b> 31:20 48:19	120:18 150:19 155:9,25 <b>remembering</b> 159:7 <b>remind</b> 132:18 135:14 <b>reminder</b> 150:7 <b>removed</b> 54:4 <b>rendered</b> 96:25 192:15 <b>renew</b> 31:10 <b>repeat</b> 86:21 158:23 <b>replied</b> 83:15 <b>reported</b> 1:17 <b>reports</b> 52:20 52:23 154:18 154:20,23 <b>represent</b> 82:16,18 <b>representative</b> 11:16 172:8,12 172:13 <b>representing</b> 15:21 26:9 29:25 78:12 153:6 <b>represents</b> 41:20 <b>request</b> 12:7 77:19,24 97:15 124:13 157:11 187:24 210:4 <b>requested</b> 77:13,18 92:15
--	---	--	---

**[requested - rights]**

96:4,7 97:4 <b>requesting</b> 18:11 93:12 98:15 <b>required</b> 16:13 20:17,24 22:15 41:12 51:18 153:5 158:2 182:24 201:18 <b>requirement</b> 22:6 166:19 <b>requirements</b> 23:11 110:13 <b>requires</b> 18:23 41:8 69:2 72:21 <b>requiring</b> 209:5 <b>research</b> 38:8 66:24 168:3 177:23 <b>reservoir</b> 39:21 45:13 133:9,12 134:17 135:1 144:21 146:8 <b>residential</b> 42:10 <b>resolved</b> 189:25 <b>resort</b> 20:20 22:20 <b>resources</b> 1:2 3:2 4:2 7:24 10:14,19 13:8 16:16 17:5,9	17:11,18,24 18:5 41:15 44:7 153:2 162:2 169:2,4 172:7 186:6 189:1 191:19 191:22 192:13 192:20 200:21 <b>responded</b> 97:3 102:5 <b>response</b> 14:19 14:21,22,22 15:2,4,24 17:8 18:2,11 19:9 28:17 35:6 36:18 44:7 73:18 103:10 157:10 <b>responses</b> 15:1 <b>responsibilities</b> 139:16 <b>responsibility</b> 16:17 75:13 <b>responsible</b> 146:22 <b>rest</b> 103:24 150:22 <b>result</b> 157:6 <b>retained</b> 27:20 <b>return</b> 55:7 111:22 <b>returned</b> 55:22 103:1 <b>reverse</b> 162:20	<b>reverted</b> 162:13 <b>review</b> 15:22 34:12 147:18 154:13,18 155:14,16 210:19 <b>reviewed</b> 49:19 129:10 157:2 <b>revise</b> 204:14 205:25 <b>revised</b> 174:24 179:23 180:4 180:13,19 181:9,10 182:18 187:6 202:13 203:20 203:21,22,23 203:23,24 204:3 210:23 <b>revisiting</b> 174:25 <b>rig</b> 76:8,17 <b>right</b> 14:13,18 21:13 23:20 25:14 28:25 38:6 39:9 40:7 40:12 42:4 43:22 44:16,20 44:25 46:13 47:17 54:22 60:11 64:23 67:9 69:21 73:6 83:3,24 84:14 93:8,25	94:2,4 101:17 101:24 102:17 103:25 111:24 115:16 117:4 117:18,20 119:1,22 120:1 121:3 122:13 128:3 130:21 130:24 134:14 135:7 140:2,24 141:16 149:11 149:16,18,21 151:5 152:3,18 153:3,19 154:3 156:6 157:4,18 159:3 161:25 165:19 166:13 168:25 169:17 170:4,8,11,24 171:17 172:21 172:24 173:1 173:11 174:1 174:17 176:2 179:9 183:2 184:1,16 185:1 187:23 194:24 196:8 197:8 199:12 203:8 208:5,6,8 210:14 211:2 <b>rights</b> 58:7,23 59:9 60:9 92:24 153:9,22 156:17 160:24 161:13,14,16
--	--	---	---

[rights - savage]

<p>164:10 165:16                  166:23 167:2                  167:21 168:4  <b>risk</b> 169:8  <b>river</b> 35:23                  36:1 72:2,15                  91:12 96:13  <b>rock</b> 53:21                  80:12  <b>rockmont</b> 3:4                  10:17  <b>role</b> 57:21                  74:19 136:2                  139:7  <b>room</b> 170:4  <b>rosemary</b>                  189:15 200:22  <b>rotate</b> 69:11  <b>royalties</b> 2:12                  9:23 19:23                  35:24 36:1                  53:2 54:14                  55:17,21 56:11                  57:21 91:12,24                  92:12,15  <b>royalty</b> 20:5                  61:6 65:24                  80:6 92:8                  108:22,24                  109:1,6 111:16                  112:3,3,23                  113:8,9,17,22                  124:13  <b>rule</b> 38:18,20                  72:21 154:8</p>	<p>158:19,20,24                  159:17 160:4                  166:20,20                  167:10,11  <b>rules</b> 17:10,13                  17:24 18:22                  19:3 20:15                  23:7 35:14                  152:1 153:4                  158:1,10                  160:22 163:11                  167:2 168:15                  168:15 177:1                  177:11  <b>ruling</b> 60:19                  63:11  <b>rulings</b> 141:15  <b>run</b> 52:16</p>	<p>11:19 12:5,7                  12:10,13,23                  13:1 19:18                  29:25 92:19                  93:7,12 153:1                  153:7,7,11                  154:16 155:7                  155:10,15                  156:13,21                  157:12 158:17                  160:14 163:24                  165:2,14 166:2                  166:7,13,20                  167:8,14 168:7                  169:1 170:12                  170:14,16,25                  171:14,18,20                  172:5,5,8,12,18                  173:2 174:20                  175:2,17,22                  176:18,24                  177:18 180:12                  180:22 182:4                  189:2,7 198:10                  199:14,17                  201:15,21,23                  205:18 206:10                  209:3,20 210:6  <b>samaniego's</b>                  161:12 163:18  <b>santa</b> 1:16 2:7                  3:9 9:13 10:13                  173:21  <b>sarvis</b> 3:2,4                  10:15,16,17</p>	<p>31:1,13,15                  98:22 99:7,11                  116:14,15                  157:21  <b>satisfied</b> 35:15                  35:16  <b>savage</b> 2:4 5:11                  5:15,19,22 6:5                  9:10,13 14:16                  14:20,24 15:20                  15:25 24:2,7                  28:15 30:10                  32:5,7,16,19                  33:1,8,21                  34:16 35:4,5,8                  36:17 37:1,9                  37:13,14 39:14                  39:16,19,24                  40:8,9,12,16,21                  40:25 41:4                  42:4,10,14,24                  43:6,8,15,17                  44:3,10,14,20                  46:13,21 47:9                  48:14,16 49:3                  49:10,11,15,18                  49:22 50:4,6                  50:10 54:16,20                  54:23 57:12,13                  58:11,13,15,20                  60:20 61:18,20                  62:1,10 64:5,9                  65:5 68:5,7,13                  68:17,20,23,24                  69:13,16,19</p>
	<p><b>s</b></p>		
	<p><b>s</b> 2:1 3:1 4:1 7:1                  8:1 9:1 48:5,12                  161:8 185:11                  196:16  <b>saik</b> 16:9,18                  44:9 92:22                  93:3,3 153:14                  155:23 156:23                  157:5,5 161:1                  161:4,5,6,7,10  <b>saint</b> 1:15  <b>saltwater</b>                  146:20  <b>salvage</b> 162:6  <b>samaniego</b> 6:8                  11:10,10,15,16</p>		

**[savage - see]**

72:23 73:18	130:17 131:23	164:12,18,22	<b>schill</b> 2:5 9:14
78:6 89:4,7,11	131:25 132:2	166:1 167:24	<b>school</b> 197:6
90:22 93:25	132:14,15,20	168:9,14	<b>science</b> 137:25
94:19 98:7,18	132:21 133:7,8	169:20,24	<b>scope</b> 57:25
99:21 100:1,4	133:11,15,18	173:1,4,7,10	73:2 132:3
100:9 101:3,6	133:20,23	<b>savage's</b> 66:19	134:25 141:8
101:15,24	134:22 135:11	<b>saw</b> 124:7	144:11,15,16
102:2,15,18	135:12,22,23	152:18	146:11,13,16
103:14,18,22	136:2,6,9,12,15	<b>saying</b> 25:13	146:23 168:24
104:1,4,9,12,19	136:19 137:1,9	26:7,10,16	169:12
104:23 105:2,4	137:14,15	27:6,12 29:2,8	<b>scratch</b> 146:19
105:5,11,15,19	139:20,25	30:10 31:21,24	<b>screen</b> 29:22
106:2,7,12,13	140:8,9,14,17	38:6,17 62:3,5	67:24 68:1,23
106:19,21	140:19,22	62:9,9 66:12	103:13 120:1,8
107:7,9,15,18	141:15 143:11	69:7 79:12	121:14 122:22
107:19,25	143:13,14	81:18 89:13	131:13 184:8
108:2,11,14,18	144:9,10,17	90:21 105:5	188:21 191:14
108:21,25	146:10,14	122:7 124:21	<b>screen's</b> 46:17
109:5,10,17,21	147:12,13,19	124:22 126:19	<b>scroll</b> 69:10
109:24 110:3	147:22,24	156:3,5 160:6	98:9,17 118:13
110:10,15,19	148:3,7,14,20	160:14 161:19	118:14 124:9
111:19 112:1	148:23 149:2,7	167:21 168:3	124:14
113:1,3,15	149:19,20,24	172:19 182:12	<b>second</b> 24:17
114:13,15	150:2,10,12,15	189:21 202:21	24:17 69:16
115:18 116:1	150:21,24,25	206:3	103:20,23
117:13,24	151:3 154:3,4	<b>says</b> 21:18 22:2	148:17,21
118:2,7,9,12	154:5,9 155:10	38:20 44:24	173:17 177:24
120:12,13	155:13 156:7	62:15 94:12	185:22
121:15,21,22	156:10,13,20	101:20 117:12	<b>section</b> 16:9
123:6,7,10	157:1 160:5,10	121:4 167:23	53:18 194:9
125:8,9 127:18	160:13,19	176:25	<b>sections</b> 16:4,5
127:21 128:8	161:1,4,6,8,10	<b>scenario</b> 51:10	<b>see</b> 9:7 30:23
128:10,17,24	161:22 162:14	<b>schedule</b> 76:4	32:2,12,25
128:25 129:5,9	162:23 163:18	76:17	38:13 41:21
129:13,16,19	163:23 164:1,4		42:21 43:1

**[see - significant]**

44:16 45:9,24 46:14 69:21 81:17 89:9 90:17,18,20 94:9,10,11,12 96:17 101:12 101:20 104:10 104:20,25 105:22,25 114:21 119:25 139:23 155:19 167:11 169:3 170:13,17 171:1,10,13 174:15 176:16 177:5 179:10 181:7,9,11 182:9 184:17 188:24 193:11 193:23 194:7,9 196:5,7 199:1 203:6 206:15 208:5 <b>seek</b> 74:5 137:18 <b>seeking</b> 34:25 56:24 87:5 196:21 <b>seeks</b> 22:7 <b>seem</b> 66:5 <b>seemed</b> 35:10 <b>seems</b> 57:7 73:1 88:19 113:13 167:13 205:1 207:18 208:23	209:15 <b>seen</b> 117:2,14 <b>select</b> 16:21 <b>self</b> 7:8,10,12 7:15 8:5,7,9 14:9 43:14 45:3 47:6 100:3 117:12 141:8 176:4,19 180:25 182:12 210:23 <b>send</b> 21:21 37:5 74:25 77:20 102:8,20,25 109:2 184:12 209:5 <b>sending</b> 77:23 83:16 152:5 <b>senior</b> 186:7 <b>sense</b> 42:8 206:6 <b>sensitive</b> 66:19 <b>sent</b> 20:11 29:5 35:23,25 37:14 37:20 38:2,11 73:18,19 74:20 75:6,10 77:8 80:7 83:12,14 83:14,23,25 84:17 86:25 87:13,21,25,25 88:15 90:1,8 91:11 96:7,14 96:17 100:13 100:17 101:9	102:3,13 103:12 104:3 107:22 108:2 108:11 109:2 118:21 119:19 124:6 182:4 193:16 201:1 <b>sentence</b> 40:24 <b>separate</b> 20:6 41:9 43:21 45:3 97:12 98:2 167:11 169:17 <b>separately</b> 43:16 97:25 <b>september</b> 70:4 70:6,12 89:14 89:19 91:4,8 193:8 <b>sequential</b> 140:22 <b>seriously</b> 157:14,16 <b>services</b> 139:6 <b>set</b> 28:1 67:18 100:10 185:22 202:8 205:17 <b>seven</b> 41:7,21 52:11 142:16 <b>seventh</b> 142:14 <b>severely</b> 167:18 <b>share</b> 68:1,22 <b>short</b> 127:20 162:18 173:23	<b>show</b> 17:4 56:13 66:16,17 119:10 154:19 154:20 155:21 156:14,14 165:3 169:14 180:21 206:10 209:10 <b>showed</b> 201:24 <b>showing</b> 121:2 192:15 <b>shown</b> 36:24 72:3 95:17 111:14 155:21 165:8 199:16 <b>shows</b> 16:22 124:12 177:10 203:3 <b>shut</b> 53:2,8 54:14 55:5,17 55:21 56:11 57:20 63:21 <b>side</b> 98:1 121:3 <b>sides</b> 192:11,12 <b>sign</b> 87:4 110:7 182:25 <b>signature</b> 192:17 198:22 198:24 212:17 213:14 <b>signed</b> 62:12 74:22 99:8,9 182:25 <b>significant</b> 57:2
--	--	---	--

**[signing - specific]**

<b>signing</b> 122:8 <b>silent</b> 168:17 <b>similar</b> 20:3 <b>simon</b> 5:3 6:4 7:16 39:22 40:3,5 45:20 48:11,11 135:12,14,17 135:23,25 136:4,8,11,14 136:18,24 137:4,20,24 138:4,7,10,14 138:16,19,25 139:11,14,18 140:3 141:23 142:2,9,13,17 142:19 145:12 145:16 146:8 146:22 147:9 147:11 149:9 <b>simon's</b> 136:19 149:12 <b>simply</b> 87:12 105:24 206:3 <b>single</b> 74:23 <b>sinkhole</b> 42:13 <b>sir</b> 12:12 13:10 13:20 15:25 19:6,13 21:14 40:5 48:13 50:12 78:24 79:9 88:12,13 90:6 91:21 92:13,17 93:5	93:19 94:6,14 94:18,22 95:1 98:12,16,24 99:3 105:11 106:5,13 109:20,23 116:23 117:9 117:22 119:15 120:13 121:11 123:21 124:19 125:6,7 127:17 131:11 132:10 132:12 135:6 136:24 137:4 147:1 152:14 163:4 168:8 171:18 173:10 174:12 184:24 188:16 190:23 192:21,24 193:4 194:19 196:3 197:18 <b>sit</b> 47:25 48:19 53:25 104:13 104:16 184:18 <b>site</b> 153:19,20 153:24 <b>situation</b> 42:15 74:19 <b>six</b> 36:2 <b>sixteenths</b> 108:24,25 <b>size</b> 41:16 <b>skills</b> 212:10 213:6	<b>smale</b> 213:2,15 <b>small</b> 29:22 71:6 108:19 <b>software</b> 146:3 <b>solely</b> 92:4,22 <b>somebody</b> 205:1 <b>something's</b> 66:25 <b>soon</b> 75:25 <b>sophie</b> 90:12 <b>sorry</b> 24:23 30:20 39:25 43:9 68:3,11 69:15 81:17,22 110:25 111:2,3 111:5,6,21 112:15 114:18 117:25 126:7 127:11,13 149:15 163:6 170:20 172:10 172:15 185:23 186:10,14 190:23,24 191:6 195:17 202:21 <b>sort</b> 66:13 86:12 94:2 <b>sorts</b> 168:2 <b>sound</b> 38:9 84:22 91:19 202:24 <b>sounded</b> 97:3	<b>sounds</b> 10:10 38:6 83:22 84:24 97:18 106:6 174:19 174:22 183:5 199:20 205:7,8 207:19,20,22 208:3 <b>source</b> 97:18 <b>south</b> 1:15 76:9 76:24 78:14 143:22 194:17 <b>space</b> 189:14 <b>spacing</b> 17:14 18:15 23:10 26:23 34:18 35:1 59:14,20 65:18 115:21 186:25 190:25 <b>speak</b> 19:19 46:18 48:20 78:17 108:6 132:19 171:7 174:6 <b>speaker</b> 12:20 75:19 <b>speaking</b> 12:22 32:12 <b>special</b> 9:5 42:12 208:14 <b>specialty</b> 40:8 <b>specific</b> 67:19 71:4,7,9 79:19 82:20 167:2
---	--	--	--

**[specifically - subsection]**

<b>specifically</b> 18:23 20:15 116:4 156:1	60:19 89:18,23 90:2 91:2,8 105:25 115:22	179:16 180:9 180:25 182:12 182:18 187:11	17:9 18:13 19:9 44:8 159:8 177:12
<b>spell</b> 47:24 185:9 196:15	125:14 180:6 <b>started</b> 52:8,12	187:25 210:24 <b>statements</b>	178:4 199:16 199:19,21
<b>spend</b> 64:20	77:4 138:20	33:21 34:3,13	201:14,15
<b>spending</b> 64:12	139:1	34:16 155:4	<b>stuff</b> 200:6
<b>sperling</b> 3:16 11:2	<b>starting</b> 41:10 138:19 188:25	167:4 <b>status</b> 27:25	<b>sub</b> 157:10 181:10,11
<b>spoke</b> 84:16 151:22	200:19 <b>starts</b> 89:13	28:10,13 31:25 53:25 61:18	187:6 <b>subdivisions</b>
<b>spoken</b> 11:14	<b>state</b> 1:1 12:14 22:20 47:24	97:24,24 155:9 <b>statute</b> 12:14	52:17 <b>subject</b> 16:2
<b>spot</b> 159:23	96:3 116:13	12:14 <b>stay</b> 184:25	36:9,13 41:6 41:19 49:16
<b>spring</b> 204:10	153:4 175:13	194:15 <b>step</b> 26:4,4 27:3	58:6 64:19 107:11 129:6
<b>spud</b> 75:21 125:22 126:10	185:8 196:14 212:20	27:3 29:12,12 <b>stephen</b> 213:2	132:7 153:10 168:23
<b>stage</b> 41:23	<b>stated</b> 31:14 153:13 166:18	213:15 <b>steps</b> 86:2	<b>submission</b> 154:19
<b>stages</b> 41:21	<b>statement</b> 7:8 7:10,12,15 8:5	<b>stipulation</b> 42:22	<b>submit</b> 64:17 69:3 105:16
<b>stamp</b> 43:10 44:17	8:7,10 31:4 40:17,24 43:14	<b>stipulations</b> 110:4	140:12 149:22 200:3
<b>stand</b> 18:20 47:12 48:19	45:3 47:6 49:20 100:3,19	<b>story</b> 101:5 <b>straight</b> 67:10	<b>submitted</b> 16:2 49:19 141:9
111:9 115:2 130:11	100:20 117:13 129:11 133:15	<b>straightforward</b> 61:16	154:23 155:15 <b>submitting</b>
<b>standard</b> 22:11 185:22	136:9 137:10 141:8 150:3	<b>stream</b> 130:8 <b>street</b> 2:6 3:8	56:20 <b>subparagraph</b>
<b>standing</b> 73:25	151:8 152:10 153:5 154:12	3:17 4:5 <b>strike</b> 13:5,24	21:17 <b>subsection</b>
<b>standpoint</b> 86:13	156:18 158:4 166:12,21	14:7,15 15:4 15:23 16:21	159:1
<b>stands</b> 107:8 130:19,20	176:4,19 179:2		
<b>star</b> 16:4 32:21 76:25			
<b>start</b> 13:4 50:23 52:5			

[subsequent - tell]

<p><b>subsequent</b> 38:19</p> <p><b>subsidiary</b> 3:13 11:3</p> <p><b>substantially</b> 28:21 166:22</p> <p><b>successful</b> 86:6</p> <p><b>successors</b> 36:5</p> <p><b>suggest</b> 177:6</p> <p><b>suggested</b> 18:10</p> <p><b>suite</b> 3:8,17</p> <p><b>sum</b> 28:19 35:6</p> <p><b>summarize</b> 19:25 197:3</p> <p><b>summary</b> 20:7 87:7,10 88:6 88:18 90:10 91:15 94:21,24 96:18 99:1 105:21 106:10 148:18 188:17 191:8,10,13 193:3,4 202:5 203:23 204:20</p> <p><b>supervising</b> 74:18</p> <p><b>supplement</b> 43:21 71:18 117:12 118:7 123:10</p> <p><b>supplemental</b> 45:4 47:7,9 107:5 116:5 117:1,2 140:9</p>	<p>150:22</p> <p><b>supplements</b> 96:8</p> <p><b>supplied</b> 154:13</p> <p><b>support</b> 31:15 139:23</p> <p><b>supporting</b> 10:21</p> <p><b>supports</b> 66:12</p> <p><b>suppose</b> 152:22</p> <p><b>supposed</b> 90:4</p> <p><b>sure</b> 14:8 17:18 20:19 24:9 26:23 32:7,14 34:12 53:23 61:8 65:11 78:21 100:18 100:23 105:18 111:18 121:19 126:8 139:22 145:15 146:3 149:17 158:23 158:25 164:14 175:21 179:3 196:3 197:5 198:6 206:11 210:4</p> <p><b>surface</b> 75:7</p> <p><b>survey</b> 131:8 145:19</p> <p><b>surveys</b> 145:24</p> <p><b>sustain</b> 113:11 135:2</p>	<p><b>sustained</b> 74:3</p> <p><b>sustaining</b> 67:3 145:3</p> <p><b>swear</b> 47:19 170:16 171:1 171:10 176:20</p> <p><b>sworn</b> 47:13 49:6 128:20 133:3 135:18 170:9 171:21 185:5 196:11 200:11 212:5</p> <p><b>system</b> 117:19</p> <hr/> <p><b>t</b></p> <hr/> <p><b>t</b> 7:1 8:1 185:11</p> <p><b>tab</b> 45:5,5,9,16 45:20,21</p> <p><b>table</b> 45:1 91:19 98:11,14 148:3,8 181:4 190:14,16 203:2 205:25</p> <p><b>take</b> 26:3 32:4 60:12 121:6 127:20 128:3 149:22 159:17 159:21 169:11 173:23 181:24 184:13 200:4</p> <p><b>takeaway</b> 54:4</p> <p><b>taken</b> 50:7 86:3 95:14 157:14 193:20 212:3 212:12 213:9</p>	<p><b>takes</b> 145:22</p> <p><b>talk</b> 19:17 53:19 60:12,21</p> <p><b>talked</b> 26:6 33:23 45:2</p> <p><b>talking</b> 21:13 21:23 23:16 53:15 63:21 73:10 94:23 120:15 142:7 200:20 205:15</p> <p><b>taos</b> 2:16</p> <p><b>tap</b> 53:21 80:12</p> <p><b>task</b> 206:21</p> <p><b>team</b> 74:10</p> <p><b>tech</b> 137:25</p> <p><b>technical</b> 4:11 9:12 13:7 60:13 144:18 154:14 171:6 201:5 210:4</p> <p><b>technically</b> 144:5</p> <p><b>technologically</b> 145:19</p> <p><b>technology</b> 153:17</p> <p><b>telephone</b> 193:9</p> <p><b>tell</b> 42:3 49:7 52:7 81:5,10 128:21 131:19 133:4 135:19 156:11 171:11 171:22 172:3</p>
--	--	--	---

**[tell - three]**

178:1,2 185:6 193:22 196:12 198:4,19 <b>tend</b> 79:19 <b>term</b> 146:1 <b>terminology</b> 146:4 152:1 <b>terms</b> 22:11,12 22:15 82:19,22 107:1 163:19 <b>testified</b> 49:8 111:11 128:22 133:5,20 135:20 136:15 171:23 182:10 185:7 186:17 196:13 <b>testify</b> 135:3 153:14,18 163:20 171:3 <b>testifying</b> 212:5 <b>testimony</b> 40:23 47:20 70:6 93:17 116:17 135:1 154:1 171:12 172:23 187:3 187:13,17,21 <b>texas</b> 137:25 139:6 <b>thank</b> 9:19 10:11,23 11:8 13:9 14:13 19:4,14 30:23 31:17,21 35:3	35:9 41:5,25 42:1 46:2,8 47:16 48:4,7 48:10,13 49:1 50:12,14 58:9 60:14 79:9 81:23 82:3,6 84:4 85:10,13 94:18 97:1 99:15,16,19 106:14,17 108:10 116:9 116:18,23 123:12 125:3,7 127:16 128:6 128:10 129:25 130:4,21 132:9 132:10,12 134:5,9,15 135:6,8,9,13 136:21 140:3 141:17 142:20 142:25 143:14 147:1,2,7,9,10 150:12 151:15 151:17 152:11 152:14,17 161:9,19 169:25 172:25 173:12,13 174:2,12,13,14 188:7 192:21 192:24 194:19 195:25 198:14 199:2,7,25	200:16 206:7 206:24 207:1,3 209:18 210:11 210:13,25 211:2 <b>thanking</b> 61:16 <b>thanks</b> 50:22 141:20 152:12 <b>theory</b> 67:4 <b>thing</b> 22:3 58:18 60:3 70:11 90:15 105:16 149:5 150:20 167:9 206:8 <b>things</b> 25:11 154:15 202:3,4 203:12 <b>think</b> 12:10 21:16 31:5,5 32:11 33:17 35:17 39:4 40:22 44:6 46:18 54:25 59:19 62:10,20 62:24 63:1,17 63:20,25 64:7 64:25 65:17 67:7 70:11 71:15,24,25 77:6 83:4 84:14 86:1 87:2 90:15,24 93:9,24 106:22 106:23,24	107:12 111:13 116:2 117:16 118:9,9 119:9 119:21 122:5 125:2 126:1,8 130:10 140:7 151:24 152:9 155:8,11 159:1 160:1,14 163:17,20 164:12,15,24 165:10 167:18 167:20,24 168:1,6,22 169:21 174:9 177:3 179:6,20 195:20 203:2,5 207:2 <b>thinking</b> 32:13 177:18 <b>third</b> 54:4 69:22 114:20 <b>thirds</b> 98:19 <b>thought</b> 21:6 155:14 162:2 162:22 178:10 210:2 <b>three</b> 18:5 60:1 64:2 65:1 81:16 100:8,21 100:25 108:24 108:25 125:16 126:14,23 127:6,10 180:15 183:4
---	--	---	---

[three - truth]

189:4,6,10,13 191:19 192:19 194:16 205:18 206:2,15 210:8 <b>threshold</b> 165:1,10,14,17 167:25 <b>thursday</b> 43:2 43:2 <b>tied</b> 92:1,21 189:7 <b>time</b> 1:12 22:10 23:1 28:2,4,9 28:19 32:4,5 33:6 35:22 38:25 41:15 47:25 64:12,20 72:7 73:12 77:21 78:16,20 78:24 79:2 80:22 81:1 82:19 99:24 111:6 112:17 124:23 125:12 125:19 126:16 138:17 144:6 150:11 155:14 158:8 160:17 162:18 171:14 175:1 198:18 205:17 207:5 208:9 210:19 <b>timeframe</b> 207:6	<b>timeframes</b> 207:12 <b>timeline</b> 37:14 <b>timely</b> 25:23 <b>title</b> 16:21 33:16,20 37:24 38:1,7 41:8 51:25 52:1,3,9 52:17,21 55:2 55:12,14,18 57:15,19,24 58:2,3,5,19,22 59:12,15 60:10 61:23 66:2,24 70:19,22 71:2 71:9,19 72:25 91:11 96:13 157:2 164:20 165:3 168:2 175:2 178:1,14 182:10,15,23 189:9,25 190:2 191:21 192:1,2 192:15 197:1,7 197:10 <b>today</b> 10:2 11:12 14:4 24:6,14 26:9 30:11 31:24 36:3 41:23 50:22 56:20 58:18 62:25 70:6 82:19 101:9 135:3 137:8,18	152:12 153:12 166:16 173:18 175:9 176:25 182:1 183:22 193:21 197:20 199:15 202:6 203:4 208:11 <b>today's</b> 28:21 41:20 108:8 169:12 187:3 <b>together</b> 160:23 170:18 170:23 <b>told</b> 38:13 45:13 <b>top</b> 51:5 69:18 69:19,21,22 71:15 74:17 90:21 91:17 94:1 98:13 105:24 114:18 141:23 <b>total</b> 111:7,15 112:18 114:3 139:6 <b>totally</b> 168:17 <b>toward</b> 137:23 171:8 197:4 <b>towards</b> 69:18 69:21 88:22 89:6,9 94:1 <b>township</b> 143:22 <b>tracking</b> 104:7 104:21,22	105:20 148:25 148:25 <b>tract</b> 52:18 71:5,7,13,14,14 115:20 125:21 126:3 189:11 190:20,25 191:22 192:14 192:16,20 <b>tracts</b> 34:17 41:9 81:18 189:7,10 <b>tracy</b> 53:17 153:25 <b>trailing</b> 24:14 <b>train</b> 21:6 <b>transcriber</b> 213:1 <b>transcript</b> 32:2 33:11 34:12 156:1 213:3,5 <b>transcriptionist</b> 212:8 <b>trespass</b> 157:8 <b>tried</b> 84:16 103:6 <b>trouble</b> 12:16 <b>true</b> 119:10 212:9 213:5 <b>truth</b> 47:21,21 47:21 49:7,7,8 128:21,21,22 133:4,4,5 135:19,19,20 152:2 171:22
---	---	--	---

[truth - unit]

<p>171:22,23                  185:6,6,7                  196:12,12,13  <b>try</b> 20:21 23:12                  33:3 42:18                  63:8 73:13                  75:16  <b>trying</b> 15:12,14                  26:3 55:11                  57:2,9 59:13                  60:3 64:20                  67:8 68:7                  73:13 77:7                  84:25 112:16                  128:1 153:7                  166:15,25                  204:2  <b>tschantz</b> 11:23                  12:1 24:12                  108:3 150:9                  208:14,18                  211:3  <b>tuesday</b> 1:11                  60:17 179:18  <b>turn</b> 12:24                  35:17 47:12,14                  58:6 67:10                  69:8 79:6                  108:6 128:14                  130:25 170:12  <b>turned</b> 111:6                  112:16  <b>turning</b> 114:11  <b>turns</b> 64:18</p>	<p><b>two</b> 9:7 12:20                  16:4 24:15                  37:2 40:24                  51:1,9 55:16                  63:15 90:8                  92:7 98:19                  111:1 165:11                  165:12 176:1,9                  177:14 183:7                  192:11 203:12  <b>tyler</b> 8:8 176:11  <b>type</b> 53:5 77:16                  103:15  <b>types</b> 66:2  <b>typewriting</b>                  212:7  <b>typo</b> 50:2 89:2                  93:18,21 94:11                  100:24 106:10                  148:16 194:2                  194:13,15,18</p>	<p><b>under</b> 17:10,13                  17:24 32:22                  42:4 47:19                  48:22 55:18                  59:14 61:23                  75:5 119:1,5                  128:14 129:4                  130:18 132:18                  133:18 135:14                  136:12 144:20                  155:4 156:22                  156:23 158:1                  158:18 165:4,5                  165:15 166:20                  169:7,9 177:11                  187:21 192:19                  197:20 198:11                  200:4  <b>underground</b>                  132:6  <b>underlying</b>                  41:18 129:7  <b>understand</b>                  13:1 15:18                  27:5 38:14                  54:18 55:1                  56:8 57:9                  60:23 61:21                  64:23 75:12                  78:24 82:23                  85:9 112:4                  113:18,21                  118:23 119:6                  121:24 131:13                  131:14,15</p>	<p>144:24 151:25                  152:2,3 155:5                  155:25 160:5                  165:20 167:17                  171:15 173:3                  190:5 192:9                  193:24 204:19                  205:13  <b>understandable</b>                  148:19  <b>understanding</b>                  34:6 39:14                  52:25 53:20                  55:16,20 62:6                  65:10 73:17                  79:14 91:14                  92:5,25 101:17                  102:17 155:13                  205:11,15,19  <b>understood</b>                  31:7 171:13  <b>undertaking</b>                  41:14  <b>undisputed</b>                  20:9 57:8                  81:11,12 95:17  <b>unique</b> 34:19  <b>unit</b> 16:3,4,7,9                  16:11,13,14,18                  17:4,7,12,14                  18:8,15 20:5                  20:21 22:12                  23:10,14 26:23                  33:9 34:18,19                  35:1,24 49:25</p>
	<p><b>u</b></p>		
	<p><b>u</b> 196:16,16  <b>uh</b> 31:22 62:21  <b>ulmi</b> 69:24                  70:11  <b>uncertainty</b>                  146:1  <b>unclear</b> 57:11  <b>uncommitted</b>                  61:25 62:2,13                  62:14,16,19                  63:16 64:10                  65:4 113:6,9                  114:2 193:10</p>		

**[unit - viable]**

51:25 52:12,15 53:1 56:22,25 57:2,10 59:2,5 59:14,15,18,20 60:9 61:23 62:11 63:5,23 63:25 64:3,4 65:19,20,22 66:2,5 70:7,16 70:17 71:13,23 72:6 73:6 74:7 75:7,14 76:24 76:24,25 77:11 77:16 79:16,23 80:8,12 81:13 85:22 93:8,8 94:7 95:18 108:22 111:15 111:17 112:9 112:19,20,25 114:3 115:6,21 125:21 141:12 141:22 155:20 161:2 162:3 186:25 189:17 189:19 190:21 190:25 <b>unitized</b> 38:23 39:3 <b>units</b> 16:7 20:10 63:20 126:4 145:10 <b>university</b> 138:1	<b>unknown</b> 12:20 75:19 <b>unleased</b> 51:13 56:5 61:6 65:23 69:25 74:6 79:15,17 79:23 80:8 81:7 86:7 98:21 111:17 112:22 113:24 114:4 115:5 162:23 190:20 193:11 <b>unmute</b> 160:10 163:4 <b>unreasonable</b> 110:16,17,18 <b>update</b> 180:24 <b>updated</b> 37:24 103:2 153:17 180:20 181:2 192:14 <b>upfront</b> 121:5 124:16 <b>use</b> 41:18 144:6 <b>using</b> 55:16 155:7 <b>utilize</b> 52:14	<b>validity</b> 163:19 198:7 <b>value</b> 57:5 108:22 109:3 109:12 <b>vance</b> 3:6 6:13 10:12,13 24:13 24:19 29:13,15 29:17,20 30:25 31:3,11,14,18 31:22 46:10,11 46:12 81:24,25 116:11,12 126:22,24 147:7 152:13 152:16 157:19 157:21 158:13 159:3,4,8,11,13 159:15 164:15 165:23,25 166:6,24 167:13 173:20 173:21,25 174:2,17,18,23 175:9,16,21 176:3,14,17 177:7,16 178:6 178:9,12,14,20 179:3,6,12,13 179:17,21,24 180:1,7,19 181:5,16 182:2 182:5,7,13,17 183:6,9,14,17 184:4,6 185:18	185:21 186:2,3 186:8,12,16,21 186:24 187:2,5 187:10,16,20 187:23 188:4 188:21 193:3 194:22 195:11 195:13,16 197:13 199:9 199:11,18,25 200:3,6,8 201:2,3 202:2 202:11,12,21 202:25 203:2 203:17,19 204:1,8,11,17 204:21 205:5 205:11,12,21 205:23 206:5,8 206:18,23,25 207:5,6,8,24,25 208:6,20,22,25 209:3,23 210:3 210:11,17,22 211:3 <b>vast</b> 87:11,11 <b>verbatim</b> 32:2 <b>verbiage</b> 63:12 <b>verify</b> 23:22,25 <b>verifying</b> 24:3 <b>vertical</b> 145:17 160:15 <b>vertically</b> 142:4 <b>viable</b> 16:13 17:14
	<b>v</b>		
	<b>valid</b> 18:13 55:8,23 56:5 56:10,13,17 57:23 124:15 198:24 199:24		

[videoconference - wells]

<b>videoconfere...</b>	<b>w</b>	193:23 194:21	184:24 190:2,3
3:15 4:3,12,13	<b>w</b> 88:15	195:3 197:11	193:20 201:23
<b>view</b> 16:12	<b>wait</b> 12:23	197:12 202:19	<b>we've</b> 70:14
110:12,15	50:16 79:6	203:12,20,22	72:24 75:5
156:20	82:25 196:5	204:12 209:16	83:25 87:2
<b>viewed</b> 17:17	<b>waiting</b> 81:21	210:3	95:15 99:6
35:22,23 157:7	112:18	<b>wanted</b> 24:9	140:25 157:9
<b>violating</b>	<b>waived</b> 101:16	32:19,21 40:25	174:25 191:21
161:15	102:6	73:22 81:17	<b>week</b> 77:14
<b>violation</b> 18:9	<b>waiver</b> 102:10	82:24 110:1	96:5,6 207:14
156:16,17	<b>want</b> 13:24,25	111:8 202:24	<b>weigh</b> 206:14
160:21	14:6 21:5,6	<b>wanting</b> 155:6	<b>weight</b> 171:9
<b>violations</b>	24:13 28:13	<b>wants</b> 14:14	171:12
169:15	34:12 35:6,13	43:25 128:4	<b>welcome</b> 82:17
<b>visually</b> 91:1	39:12 40:23	139:23 203:2,5	85:3
<b>voice</b> 48:20	48:14 50:23	203:6	<b>wellbore</b> 16:20
<b>voices</b> 47:22	67:21 68:1	<b>warnings</b> 205:9	17:6 92:24
<b>void</b> 198:9,15	82:24,24 94:1	<b>warren</b> 4:13	155:15,22
198:25	105:14 106:24	30:12 43:19	157:2 161:13
<b>voir</b> 5:3,5	112:17,21	78:5 107:20	194:15
<b>volume</b> 186:9	113:20 114:1	116:2	<b>wellbores</b>
<b>voluntarily</b>	115:1 116:13	<b>waste</b> 82:18	146:3 153:25
25:8 39:2 74:5	116:15 122:7	153:9,20	160:15,15
<b>voluntary</b>	125:25 127:14	156:18 166:22	<b>wells</b> 16:4 18:5
20:22,25 22:8	134:3 136:22	167:22	52:25 53:10,12
22:16,22,24	136:25 140:8	<b>watch</b> 171:3	53:15,18,20,21
23:11,13 25:15	141:14 144:19	<b>way</b> 33:3,4 63:7	53:22 54:7,13
25:25 28:7	147:18 148:5,5	83:6 88:24	54:14 55:6,16
69:4 74:13	151:7 158:20	98:19 103:16	56:9 63:15,20
75:14,17 77:8	160:4 164:15	108:1,8 114:22	63:21 75:22
77:16 80:21,25	165:25 168:8	119:3 127:22	76:24 115:22
82:11 151:12	173:22 175:18	128:4 138:11	125:22 126:10
	176:5 178:17	155:3 163:23	141:24 142:4
	179:5 183:3	168:22 171:8	142:12,16
	184:11 185:18	177:4 178:14	145:6,18,23

[wells - yeah]

<p>146:21 153:25                  162:4,5,7  <b>wendell</b> 1:14  <b>went</b> 72:15                  75:1 95:7                  139:5 181:8  <b>whatsoever</b>                  157:3 162:8  <b>wide</b> 65:24  <b>wife's</b> 198:22                  198:24  <b>wildcat</b> 16:15                  161:22,23  <b>willing</b> 80:20  <b>window</b> 184:19                  184:20  <b>wise</b> 145:19  <b>wish</b> 160:6  <b>withdraw</b>                  175:20,23  <b>withdrawing</b>                  31:6  <b>withdrawn</b>                  30:9 175:12,14  <b>withdrew</b>                  29:19,20  <b>witness</b> 9:18                  47:12 48:19                  49:6 60:21                  61:20 62:25                  64:25 73:23                  78:19 79:3,8                  82:21 99:18                  111:2,9 113:21                  116:4,25</p>	<p>117:14,23                  119:4,9,12                  120:4 125:24                  126:2,13 128:9                  128:20 130:2,4                  130:6,9,23                  132:5,11,13                  133:3,21 135:3                  135:11,18                  136:16 142:24                  146:12 147:5                  152:23,25                  154:9 166:21                  170:9 171:21                  176:11 177:24                  177:24,25                  185:5 194:24                  196:11 199:4,6                  199:16 202:6                  212:4  <b>witness's</b>                  146:16  <b>witnesses</b> 5:8                  6:2 9:25 10:2                  39:15,16,18                  44:1 47:11                  125:16 126:14                  126:16,23                  127:6,10,25                  128:1 176:1,10                  176:20 177:15                  183:5,24 195:3                  195:6  <b>wolfcamp</b>                  142:1,5 153:15</p>	<p>153:17,20                  201:7,8  <b>wonder</b> 107:12  <b>word</b> 22:2                  144:6  <b>words</b> 137:17                  198:16  <b>work</b> 41:23                  51:25 52:9                  59:4 66:2,6,13                  67:14 74:10                  83:19 84:5,9                  84:10,17                  127:24,25                  138:6,10,23                  139:4,5 197:4  <b>worked</b> 42:15                  42:17,17 139:1                  139:3,3  <b>working</b> 20:9                  27:15 35:24                  41:11 51:13                  52:2 56:6 57:1                  59:17,21,23,24                  59:24 60:25,25                  61:5,22 63:4                  65:22 70:5,12                  74:13,15 77:2                  77:2 81:7                  88:22 94:25                  95:20 98:20                  111:20 112:24                  113:5,6,6,9,16                  113:23 114:4                  155:12 156:2,4</p>	<p>156:9 158:16                  162:12 168:3                  172:15 188:18                  193:10 202:5                  203:24 210:21  <b>works</b> 208:22  <b>worth</b> 66:15  <b>wrap</b> 80:20                  127:19  <b>write</b> 119:22  <b>writing</b> 158:2  <b>written</b> 38:24                  86:11 93:17                  100:22 119:18                  154:12 175:15                  187:2,21                  209:12  <b>wrong</b> 93:3                  124:25 152:3                  167:23 195:17  <b>wrote</b> 148:12</p>
			<b>x</b>
			<b>x</b> 5:1 6:1 7:1 8:1
			<b>y</b>
			<b>y</b> 48:9 <b>y'all</b> 52:9 <b>yeah</b> 14:8 44:25 68:24 69:18,20 72:22 79:13,25 80:5 82:13 84:15 85:23 86:14,16 89:10,10,25

**[yeah - zoom]**

<p>91:2 94:10  100:20 101:25  106:7 110:6  130:22 139:22  140:19 148:4  148:10 151:19  152:20 159:11  163:6 171:25  172:14,20  184:18,22  186:12 188:20  191:4 192:22  192:22 193:2,4  199:23 208:16</p> <p><b>year</b> 41:21  <b>years</b> 16:12  17:1 41:7  52:11 139:4  142:10 162:19</p> <p><b>yep</b> 91:13  <b>yesterday</b> 44:6  181:25</p>
<b>z</b>
<p><b>zero</b> 154:22  161:13,14  <b>zoom</b> 89:5,11  194:6</p>

OCD Permitting

(Exhibit D1)



Home / Searches / Wells / Well Details

30-015-21593 COLONIA A COM #001 [335627]

General Well Information

Operator: [330859] Alpha Energy Partners LLC  
 Status: Active  
 Well Type: Gas  
 Work Type: Plugback  
 Direction: Vertical  
 Multi-Lateral: No  
 Mineral Owner: Private  
 Surface Owner: Private  
 Surface Location: K-18-22S-27E 1650 FSL 1980 FWL  
 Lat/Long: [32.389576,-104.2311859 NAD83](#)  
 GL Elevation: 3156  
 KB Elevation:  
 DF Elevation:  
 Sing/Mult Compl: Single  
 Potash Waiver: False

Proposed Formation and/or Notes

Depths

Proposed: 0  
 Measured Vertical Depth: 11790  
 True Vertical Depth: 11790  
 Plugback Measured: 11750

Formation Tops

Formation	Top	Producing	Method Obtained
-----------	-----	-----------	-----------------

Event Dates

Initial APD Approval: 03/01/1976  
 Most Recent APD Approval: 03/26/2024  
 APD Cancellation:  
 APD Extension Approval:  
 Spud: 05/03/1994  
 Approved Temporary Abandonment:  
 Shut In:  
 Plug and Abandoned Intent Received: 09/26/2023  
 Well Plugged:  
 Site Release:  
 Last Inspection: 10/10/2023  
 Current APD Expiration: 03/01/1978  
 Gas Capture Plan Received: TA Expiration:  
 PNR Expiration:  
 Last MIT/BHT: 10/10/2023

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
03/26/2024	[335627] COLONIA A COM	#001	[330859] Alpha Energy Partners LLC	Plugback	Gas	Active		
02/05/2024	[335277] COLONIA A COM	#001	[332195] Civitas Permian Operating, LLC	Plugback	Gas	Active		
07/19/2021	[331199] COLONIA A COM	#001	[372043] TAP ROCK OPERATING, LLC	Plugback	Gas	Active		

Quick L

- [General](#)
- [History](#)
- [Commer](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Cor](#)
- [Financia](#)
- [Complia](#)
- [Natural C](#)
- [Orders](#)
- [Producti](#)
- [Transpo](#)
- [Points of](#)
- [Action S](#)

Associa

- [Well File](#)
- [Well Log](#)
- [Well Adr](#)

New Se

- [New Fac](#)
- [New Inci](#)
- [New Op](#)
- [New Pit](#)
- [New We](#)

OCD Permitting

Permit Date	COM	Well ID	Operator	Activity	Gas	Status		
07/01/1994	[8595] COLONIAA COM	#001	[16696] OXY USA INC	Plugback	Gas	Active		
03/01/1976	[8595] COLONIAA COM	#001	[16696] OXY USA INC	Plugback	Gas	Active		

Comments

Pits & Containments

No Pits Found

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
----	------	------	--------	-----------------	--------------	---------------------	---------------------------------	--------------------------	--------------------	----------------	--------------------	----------------------

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description	
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks
Hole 1	1		13.375	0	360		0	0.0	0	0		0	No
Surface Casing	1		13.375	0	360		360	48.0	360	0	Class C Cement	375	No
Hole 2	1		9.625	0	5273		0	0.0	0	0		0	No
Intermediate 1 Casing	1		9.625	0	5273		5273	36.0	5273	0	Class C Cement	1825	No
Hole 3	1		5.500	0	11790		0	0.0	0	0		0	No
Production Casing	1		5.500	0	11790		11790	17.0	11790	0	Class C Cement	1100	No
Packer	1		5.500	10637	10642		5	0.0	0	0		0	No
Tubing 1	1		2.875	0	10637		10637	0.0	0	0		0	No

Well Completions

[73960] CARLSBAD; MORROW, SOUTH (GAS)

Status: Zone Permanently Plugged Last Produced: 06/01/2021  
 Bottomhole Location: K-18-22S-27E 1650 FSL 1980 FWL  
 Lat/Long:  
 Acreage:

### OCD Permitting

<b>Flowing Tubing Pressure:</b>	1528 psi	<b>Flowing Casing Pressure:</b>	0 psi
<b>Choke Size:</b>	0.000 inches	<b>Testing Method:</b>	Flowing
<b>Gas Volume:</b>	2370.0 MCF	<b>Oil Volume:</b>	0.0 bbls
<b>Gas-Oil Ratio:</b>	0 Kcf / bbl	<b>Oil Gravity:</b>	0.0 Corr. API
<b>Disposition of Gas:</b>	Other	<b>Water Volume:</b>	0.0 bbls

#### Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	10688	10704	0	0

#### Notes

##### Event Dates

<b>Initial Effective/Approval:</b>	03/01/1976	<b>TA Expiration:</b>	
<b>Most Recent Approval:</b>	07/19/2021	<b>Confidential Until:</b>	
<b>Confidential Requested On:</b>		<b>Test Allowable End:</b>	
<b>Test Allowable Approval:</b>		<b>DHC:</b>	
<b>TD Reached:</b>	10/15/1975	<b>Rig Released:</b>	
<b>Deviation Report Received:</b>	Yes	<b>Logs Received:</b>	Yes
<b>Directional Survey Run:</b>	No	<b>Closure Pit Plat Received:</b>	
<b>Directional Survey Received:</b>	No	<b>First Gas Production:</b>	03/01/1976
<b>First Oil Production:</b>	03/01/1976	<b>Completion Report Received:</b>	12/05/1975
<b>First Injection:</b>		<b>New Well C-104 Approval:</b>	03/08/1976
<b>Ready to Produce:</b>	11/20/1975	<b>Revoked Until:</b>	
<b>C-104 Approval:</b>	03/08/1976		
<b>Plug Back:</b>			
<b>Authorization Revoked Start:</b>			

#### Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
07/19/2021	[331199] COLONIAA COM	#001	[372043] TAP ROCK OPERATING, LLC	Zone Permanently Plugged	
01/01/2006	[302150] COLONIAA COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
08/24/1994	[8595] COLONIAA COM	#001	[16696] OXY USA INC	Active	
04/04/1994	[8595] COLONIAA COM	#001	[16696] OXY USA INC	Active	
03/01/1976	[8595] COLONIAA COM	#001	[16696] OXY USA INC	Active	

#### [74040] CARLSBAD; STRAWN (GAS)

<b>Status:</b>	Active	<b>Last Produced:</b>	03/01/2023
<b>Bottomhole Location:</b>	K-18-22S-27E 1650 FSL 1980 FWL		
<b>Lat/Long:</b>			
<b>Acreage:</b>	W/307.76 18-22S-27E Units: C D(1) E(2) F K L(3) M(4) N		
<b>DHC:</b>	No	<b>Consolidation Code:</b>	
		<b>Production Method:</b>	Pumping

#### Well Test Data

<b>Production Test:</b>	06/04/1994	<b>Test Length:</b>	24 hours
<b>Flowing Tubing Pressure:</b>	1325 psi	<b>Flowing Casing Pressure:</b>	0 psi
<b>Choke Size:</b>	0.000 inches	<b>Testing Method:</b>	Flowing
<b>Gas Volume:</b>	1452.0 MCF	<b>Oil Volume:</b>	0.0 bbls
<b>Gas-Oil Ratio:</b>	0 Kcf / bbl	<b>Oil Gravity:</b>	0.0 Corr. API
<b>Disposition of Gas:</b>	Sold	<b>Water Volume:</b>	0.0 bbls

### OCD Permitting

Formation

10688	10704	0	0
-------	-------	---	---

**Notes**

**Event Dates**

<b>Initial Effective/Approval:</b>	06/01/1994	<b>TA Expiration:</b>	
<b>Most Recent Approval:</b>	03/26/2024	<b>Confidential Until:</b>	
<b>Confidential Requested On:</b>		<b>Test Allowable End:</b>	
<b>Test Allowable Approval:</b>		<b>DHC:</b>	
<b>TD Reached:</b>	05/13/1994	<b>Rig Released:</b>	
<b>Deviation Report Received:</b>	No	<b>Logs Received:</b>	No
<b>Directional Survey Run:</b>	No	<b>Closure Pit Plat Received:</b>	
<b>Directional Survey Received:</b>	No	<b>First Gas Production:</b>	
<b>First Oil Production:</b>	05/13/1994	<b>Completion Report Received:</b>	06/15/1994
<b>First Injection:</b>		<b>New Well C-104 Approval:</b>	06/23/1994
<b>Ready to Produce:</b>	05/13/1994	<b>Revoked Until:</b>	
<b>C-104 Approval:</b>	06/01/1994		
<b>Plug Back:</b>			
<b>Authorization Revoked Start:</b>			

**Well Completion History**

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/26/2024	[335627] COLONIA A COM	#001	[330859] Alpha Energy Partners LLC	Active	
02/05/2024	[335277] COLONIA A COM	#001	[332195] Civitas Permian Operating, LLC	Active	
07/19/2021	[331199] COLONIA A COM	#001	[372043] TAP ROCK OPERATING, LLC	Active	
01/01/2006	[302150] COLONIA A COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
08/24/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	
06/01/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	

**Financial Assurance**

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
08/03/2021	Blanket	50000	50000	U.S. SPECIALTY INSURANCE COMPANY	Surety	

<b>Last Production for this well:</b>	3/2023
<b>Inactive Additional Bond Due Date:</b>	04/01/2025
<b>Bonding Depth:</b>	11790
<b>Required Well Bond Amount:</b>	48580
<b>Well Bond Required Now:</b>	Yes
<b>Amount of Well Bond In Place:</b>	0
<b>Variance:</b>	48580
<b>In Violation:</b>	Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide: (1) for a deviated or direction well, the measured depth, or (2) for a non-directional well, the true vertical depth.

Requests to release bonds must be submitted in writing. You may send an e-mail to [OCD\\_AdminComp@emrnr.dnm.gov](mailto:OCD_AdminComp@emrnr.dnm.gov).

## OCD Permitting

Please note that some compliance issues are addressed at the operator level so not listed under each well.

### Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD

[Show All Upstream Venting & Flaring](#)

Records: 10/2021 Last: 06/2025

	Venting & Flaring Volumes			Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
	2021	0	0	0	
2022	0	0	0		843
2023	0	0	0		0
2024	0	0	0		0
2025	0	0	0		0
Grand Total:	0	0	0		843

### Orders

ACOI-201882-0



Applicant: [\[192463\]](#) OXY USA WTP LIMITED PARTNERSHIP

Contact: Kelley Montgomery

Approved By:

Reviewer: Daniel Sanchez

Issuing Office: Santa Fe

#### Processing Dates

Received: 05/29/2020

Ordered: 09/18/2020

Approved: 09/18/2020

Denied:

Expiration: 06/05/2023

Cancelled:

### Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 12/1992 Last: 3/2023

[Show All Production Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	855	2,679,342	1,324	99	0	0	0	0	N/A
1993	0	11,018	0	362	0	0	0	0	N/A
1994	521	233,303	70	353	0	0	0	0	N/A
1995	1,405	335,486	0	365	0	0	0	0	N/A
1996	846	273,727	0	366	0	0	0	0	N/A
1997	304	151,107	0	365	0	0	0	0	N/A

OCD Permitting

Year	Count	Value	Count	Value	Count	Value	Count	Value	Count	Value
1999	207	86,801	16	363	0	0	0	0	0	N/A
2000	154	67,734	0	366	0	0	0	0	0	N/A
2001	139	55,755	93	365	0	0	0	0	0	N/A
2002	42	48,016	0	359	0	0	0	0	0	N/A
2003	8	42,037	0	356	0	0	0	0	0	N/A
2004	35	36,244	0	362	0	0	0	0	0	N/A
2005	56	39,882	0	364	0	0	0	0	0	N/A
2006	0	38,244	0	365	0	0	0	0	0	N/A
2007	1	39,498	0	396	0	0	0	0	0	N/A
2008	70	35,129	0	366	0	0	0	0	0	N/A
2009	169	37,338	0	365	0	0	0	0	0	N/A
2010	137	28,104	45	365	0	0	0	0	0	N/A
2011	36	29,906	32	359	0	0	0	0	0	N/A
2012	33	27,801	391	366	0	0	0	0	0	N/A
2013	0	23,434	0	365	0	0	0	0	0	N/A
2014	0	26,735	0	362	0	0	0	0	0	N/A
2015	158	5,800	0	297	0	0	0	0	0	N/A
2016	0	7,158	0	78	0	0	0	0	0	N/A
2017	0	20,746	104	342	0	0	0	0	0	N/A
2018	39	9,933	20	300	0	0	0	0	0	N/A
2019	0	2,034	0	124	0	0	0	0	0	N/A
2020	89	311	0	45	0	0	0	0	0	N/A
2021	0	2,674	58	54	0	0	0	0	0	N/A
2022	0	95	0	10	0	0	0	0	0	N/A
2023	14	0	9	6	0	0	0	0	0	N/A
2024	0	0	0	0	0	0	0	0	0	N/A
2025	0	0	0	0	0	0	0	0	0	N/A
2026	0	0	0	0	0	0	0	0	0	N/A
Grand Total:	5,650	4,504,519	2,175	9,375	0	0	0	0	0	N/A

### OCD Permitting

#### Points of Disposition

ID	Type	Description	Pool(s)
4037636	Gas	COLONIA A COM #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
4037635	Oil	COLONIA A COM #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036850	Water		[74040] CARLSBAD;STRAWN (GAS)
2036830	Gas		[74040] CARLSBAD;STRAWN (GAS)
2036810	Oil		[74040] CARLSBAD;STRAWN (GAS)

OCD Permitting

(Exhibit D2)



Home / Searches / Wells / Well Details

**30-015-33962 KODIAK #002 [335714]**

**General Well Information**

Operator: [\[330859\]](#) Alpha Energy Partners LLC  
 Status: Active  
 Well Type: Gas  
 Work Type: New  
 Direction:  
 Multi-Lateral: No  
 Mineral Owner: Private  
 Surface Owner: Private  
 Surface Location: O-17-22S-27E 885 FSL 2460 FEL  
 Lat/Long: [32.3876152,-104.2114487 NAD83](#)  
 GL Elevation: 3122  
 KB Elevation:  
 DF Elevation:  
 Sing/Mult Compl: Single  
 Potash Waiver: False

**Proposed Formation and/or Notes**

S CARLSBAD MORROW 73960 S/2

**Depths**

Proposed: 12100 True Vertical Depth: 11990  
 Measured Vertical Depth: 11990 Plugback Measured: 0

**Formation Tops**

Formation	Top	Producing	Method Obtained
Salado	471		
Base of Salt	1485		
Lamar Limestone	1803		
Bell Canyon	2034		
Cherry Canyon	3290		
Brushy Canyon	4145		
Bone Spring	5310		
3rd Bone Spring Sand	8420		
Wolfcamp	8765		
Strawn	10240		
Morrow Limestone	11170		
Morrow Clastics	11480		
Barnett Shale	11856		

**Event Dates**

Initial APD Approval: 02/21/2005  
 Most Recent APD Approval: 04/10/2024  
 APD Cancellation:  
 APD Extension Approval:  
 Spud: 08/13/2005  
 Current APD Expiration: 02/21/2007  
 Gas Capture Plan Received:

Quick L

- [General](#)
- [History](#)
- [Commer](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Cor](#)
- [Financia](#)
- [Complia](#)
- [Natural C](#)
- [Orders](#)
- [Producti](#)
- [Transpo](#)
- [Points of](#)
- [Action S](#)

Associa

- [Well File](#)
- [Well Log](#)
- [Well Adr](#)

New Se:

- [New Fac](#)
- [New Inci](#)
- [New Op](#)
- [New Pit](#)
- [New We](#)

### OCD Permitting

Well Plugged:  
 Site Release:  
 Last Inspection: 10/06/2023

#### History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
04/10/2024	[335714] KODIAK	#002	[330859] Alpha Energy Partners LLC	New	Gas	Active		
02/02/2024	[335293] KODIAK	#002	[332195] Civitas Permian Operating, LLC	New	Gas	Active		
04/10/2023	[333915] KODIAK	#002	[372043] TAP ROCK OPERATING, LLC	New	Gas	Active		
01/18/2019	[324863] KODIAK	#002	[14744] MEWBOURNE OIL CO	New	Gas	Active		
02/21/2005	[34632] KODIAK	#002	[4378] CHI OPERATING INC	New	Gas	Active		

#### Comments

#### Pits & Containments

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
<a href="#">ycon1829739613</a>	1900 OTHR @ 30-015-33962	18		OTHR								

#### Casing

No Casing Found

#### Well Completions

##### [73960] CARLSBAD; MORROW, SOUTH (GAS)

Status: Active  
 Bottomhole Location: O-17-22S-27E 660 FSL 1650 FWL  
 Lat/Long:  
 Acreage: S/320 17-22S-27E Units: I J K L M N O P  
 DHC: No  
 Last Produced: 02/01/2014  
 Consolidation Code:  
 Production Method: Flowing

##### Well Test Data

Production Test: 11/08/2005  
 Flowing Tubing Pressure: 552 psi  
 Test Length: 0 hours  
 Flowing Casing Pressure: 0 psi

### OCD Permitting

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	11712	11722	0	0

**Notes**

**Event Dates**

<b>Initial Effective/Approval:</b>	02/21/2005	<b>TA Expiration:</b>	
<b>Most Recent Approval:</b>	04/10/2024	<b>Confidential Until:</b>	
<b>Confidential Requested On:</b>		<b>Test Allowable End:</b>	
<b>Test Allowable Approval:</b>		<b>DHC:</b>	
<b>TD Reached:</b>		<b>Rig Released:</b>	
<b>Deviation Report Received:</b>	No	<b>Logs Received:</b>	No
<b>Directional Survey Run:</b>	No	<b>Closure Pit Plat Received:</b>	
<b>Directional Survey Received:</b>	No	<b>First Gas Production:</b>	10/31/2005
<b>First Oil Production:</b>	10/31/2005	<b>Completion Report Received:</b>	
<b>First Injection:</b>		<b>New Well C-104 Approval:</b>	
<b>Ready to Produce:</b>	10/31/2005	<b>Revoked Until:</b>	
<b>C-104 Approval:</b>	12/06/2005		
<b>Plug Back:</b>			
<b>Authorization Revoked Start:</b>			

**Well Completion History**

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
04/10/2024	[335714] KODIAK	#002	[330859] Alpha Energy Partners LLC	Active	
02/02/2024	[335293] KODIAK	#002	[332195] Civitas Permian Operating, LLC	Active	
04/10/2023	[333915] KODIAK	#002	[372043] TAP ROCK OPERATING, LLC	Active	
01/18/2019	[324863] KODIAK	#002	[14744] MEWBOURNE OIL CO	Active	
02/21/2005	[34632] KODIAK	#002	[4378] CHI OPERATING INC	Active	

**Financial Assurance**

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date
08/03/2021	Blanket	50000	50000	U.S. SPECIALTY INSURANCE COMPANY	Surety	
04/10/2024	Single Well	48980	48980	U.S. SPECIALTY INSURANCE COMPANY	Surety	

**Last Production for this well:** 2/2014  
**Inactive Additional Bond Due Date:** 03/01/2016  
**Bonding Depth:** 11990  
**Required Well Bond Amount:** 48980  
**Well Bond Required Now:** Yes  
**Amount of Well Bond In Place:** 48980  
**Variance:**  
**In Violation:** No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide: (1) for a deviated or direction well, the measured depth, or (2) for a non-directional well, the true vertical depth.

## OCD Permitting

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

### cBGA0604036539

Violation Source: Other  
 Date of Violation: 02/08/2006  
 Compliance Required: 10/31/2005 Resolved: 12/06/2005

#### Notes

operator failed to submit accurate data, required regulatory information on reports, timely manner, etc.

#### Actions/Events

Event Date	Category	Type
02/09/2006	Enforcements	Other Violation
02/09/2006	Corrective Actions	Compliance Resolved
11/29/2005	Notifications	Informal Letter (Inspector)

### cGC1706134457

Violation Source:  
 Date of Violation: 03/02/2017  
 Compliance Required: 06/05/2017 Resolved:

#### Notes

IDLE WELL

#### Actions/Events

Event Date	Category	Type
03/02/2017	Enforcements	Plug/Abandonment
03/02/2017	Notifications	Letter of Violation

### cMLB0634952653

Violation Source:  
 Date of Violation: 12/05/2006  
 Compliance Required: 01/15/2007 Resolved: 06/05/2007

#### Notes

C-144 approved for closure.

#### Actions/Events

Event Date	Category	Type
06/05/2007	Corrective Actions	Approved Plan (Remediation/Compliance)
12/15/2006	Enforcements	Pit Violation
12/15/2006	Notifications	Informal Letter (Inspector)

### cTM1715336530

Violation Source: Other  
 Date of Violation: 06/02/2017  
 Compliance Required: 09/05/2017 Resolved:

### OCD Permitting

Event Date	Category	Type
06/02/2017	Enforcements	Other Violation
06/02/2017	Notifications	Letter of Violation

### Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD

[Show All Upstream Venting & Flaring](#)

Records: 10/2021 Last: 06/2025

	Venting & Flaring Volumes			Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0	0	
2022	0	0	0	0	
2023	0	0	0	0	
2024	0	0	0	0	
2025	0	0	0	0	
Grand Total:	0	0	0	0	

### Orders

ACOI-302-0

**Applicant:** [\[4378\]](#) CHI OPERATING INC  
**Contact:** John Qualls, Vice-President  
**Reviewer:** Daniel Sanchez

**Approved By:**  
**Issuing Office:** Santa Fe



#### Processing Dates

**Received:** 05/12/2016  
**Approved:** 05/12/2016  
**Expiration:** 12/15/2016

**Ordered:** 05/12/2016  
**Denied:**  
**Cancelled:**

### Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 11/2005 Last: 2/2014

[Show All Production](#) [Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2005	8	45,842	5	60	0	0	0	0	N/A
2006	804	244,562	274	360	0	0	0	0	N/A
2007	137	91,555	53	354	0	0	0	0	N/A
2008	78	75,786	53	363	0	0	0	0	N/A

OCD Permitting

Year	Count	Volume	Count	Volume	Count	Volume	Count	Volume	Count	Volume
2010	65	40,991	132	365	0	0	0	0	0	N/A
2011	28	33,404	14	364	0	0	0	0	0	N/A
2012	36	24,194	48	366	0	0	0	0	0	N/A
2013	9	17,567	931	334	0	0	0	0	0	N/A
2014	0	125	91	181	0	0	0	0	0	N/A
2015	0	0	0	0	0	0	0	0	0	N/A
2016	0	0	0	0	0	0	0	0	0	N/A
2017	0	0	0	0	0	0	0	0	0	N/A
2018	0	0	0	30	0	0	0	0	0	N/A
2019	0	0	0	0	0	0	0	0	0	N/A
2020	0	0	0	0	0	0	0	0	0	N/A
2021	0	0	0	19	0	0	0	0	0	N/A
2022	0	0	0	0	0	0	0	0	0	N/A
2023	0	0	0	0	0	0	0	0	0	N/A
2024	0	0	0	0	0	0	0	0	0	N/A
2025	0	0	0	0	0	0	0	0	0	N/A
2026	0	0	0	0	0	0	0	0	0	N/A
Grand Total:	1,261	622,841	1,679	3,161	0	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property

Points of Disposition

ID	Type	Description	Pool(s)
4007305	Oil	KODIAK #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
4007304	Gas	KODIAK #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)

# OCD Permitting

(Exhibit D)



Home / Searches / Operators / Operator Details

## [330859] Alpha Energy Partners LLC

### Address / Contact Info

**Address:** PO Box 10701  
Midland, TX 79702  
U.S.A.

**Phone:** 432-247-5935

**Fax:**

### Other Info

**Operator Roles:** Well Operator

**Active Entities:** Wells 2

### Quick Links

<a href="#">Operator Actions</a>	159
<a href="#">Operator Cases</a>	17
<a href="#">Operator Facilities</a>	0
<a href="#">Operator Hearing Orders</a>	7
<a href="#">Operator Incidents</a>	0
<a href="#">Operator Spills</a>	N/A
<a href="#">Operator Pits</a>	0
<a href="#">Operator Wells</a>	2
<a href="#">Operator Pending APDs</a>	0
<a href="#">Operator Files</a>	1

[Contacts](#)

[Natural Gas Capture Targets](#)

**Bonds**

#### Blanket Bond(s)

<b>Issuer:</b>	[221] U.S. SPECIALTY INSURANCE COMPANY		
<b>Assurance Type:</b>	Surety	<b>Balance:</b>	\$50,000.00

#### Blanket Bond for Temporarily Abandoned Wells

No Active Blanket Bond for Temporarily Abandoned Wells

## OCD Permitting

	LOCATION	ULSTR			Surety	Date	Date
<a href="#">30-015-33962</a>	17-22S-27E, 885 from S, 2460 from E	O-17-22S-27E	\$48,980.00	[221] U.S. SPECIALTY INSURANCE COMPANY	Surety		

### Blanket Bond for Surface Waste Facilities

No Active Blanket Bond for Surface Waste Facilities

### Facility Bonds

No Single Facility Bonds

# OCD Permitting

Home Searches Wells Well Details

(Exhibit D3)

## 30-015-21416 TRACY B COM #001 [335628]

### General Well Information

Operator:	<a href="#">[330859]</a> Alpha Energy Partners LLC		
Status:	Active	Direction:	Vertical
Well Type:	Gas	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Private
		Surface Owner:	Private
Surface Location:	I-18-22S-27E 2045 FSL 479 FEL		
Lat/Long:	32.3907166,-104.2222824 NAD83		
GL Elevation:	3108		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

### Proposed Formation and/or Notes

### Depths

Proposed:	0	True Vertical Depth:	11875
Measured Vertical Depth:	11875	Plugback Measured:	0

### Formation Tops

Formation	Top	Producing	Method Obtained
-----------	-----	-----------	-----------------

### Event Dates

Initial APD Approval:	12/01/1975		
Most Recent APD Approval:	03/26/2024	Current APD Expiration:	12/01/1977
APD Cancellation:			
APD Extension Approval:			
Spud:	12/09/1974	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	10/11/2023	PNR Expiration:	
Well Plugged:		Last MIT/BHT:	12/11/2023
Site Release:			
Last Inspection:	12/11/2023		

### History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
03/26/2024	[335628] TRACY B COM	#001	[330859] Alpha Energy Partners LLC	New	Gas	Active		
02/02/2024	[335278] TRACY B COM	#001	[332195] Civitas Permian Operating, LLC	New	Gas	Active		

- Quic
- [Gene](#)
- [Histo](#)
- [Com](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well \(](#)
- [Finan](#)
- [Com](#)
- [Natur](#)
- [Order](#)
- [Prodi](#)
- [Trans](#)
- [Point](#)
- [Actior](#)
- Asso
- [Well f](#)
- [Well l](#)
- [Well /](#)
- New
- [New f](#)
- [New l](#)
- [New \(](#)
- [New f](#)
- [New \](#)

Searches Operator Data Hearing Fee Application

01/01/2006	[302163] TRACY B COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	New	Gas	Active		
12/01/1975	[8671] TRACY B COM	#001	[16696] OXY USA INC	New	Gas	Active		

Comments

Pits & Containments

No Pits Found

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
----	------	------	--------	--------------------	--------------	------------------------	---------------------------------------	--------------------------------	-----------------------	-------------------	-----------------------	-------------------------

Casing

No Casing Found

Well Completions

[73960] CARLSBAD; MORROW, SOUTH (GAS)

Status: Active Last Produced: 07/01/2022  
 Bottomhole Location: I-18-22S-27E 2045 FSL 479 FEL  
 Lat/Long:  
 Acreage: E/320 18-22S-27E Units: A B G H I J O P  
 DHC:  
 Consolidation Code:  
 Production Method: Flowing

Well Test Data

Production Test: Test Length: 0 hours  
 Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi  
 Choke Size: 0.000 inches Testing Method:  
 Gas Volume: 0.0 MCF Oil Volume: 0.0 bbls  
 Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API  
 Disposition of Gas: Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
------	--	---	--------------------	-----------------------

Notes

Event Dates

Initial Effective/Approval: 12/01/1975  
 Most Recent Approval: 03/26/2024  
 Confidential Requested On:  
 Test Allowable Approval:  
 TD Reached:  
 Deviation Report Received: No  
 TA Expiration:  
 Confidential Until:  
 Test Allowable End:  
 DHC:  
 Rig Released:

Searches Operator Data Hearing Fee Application

**Plug Back:**

Authorization Revoked Start:

Revoked Until:

**Well Completion History**

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/26/2024	[335628] TRACY B COM	#001	[330859] Alpha Energy Partners LLC	Active	
02/02/2024	[335278] TRACY B COM	#001	[332195] Civitas Permian Operating, LLC	Active	
07/19/2021	[331200] TRACY B COM	#001	[372043] TAP ROCK OPERATING, LLC	Active	
01/01/2006	[302163] TRACY B COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
12/01/1975	[8671] TRACY B COM	#001	[16696] OXY USA INC	Active	

**Financial Assurance**

Please login to review the financial assurance associated with this well.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**cDA2314421886**

Violation Source: Field Inspection  
 Date of Violation: 05/23/2023  
 Compliance Required: 08/21/2023 Resolved: 06/29/2023

**Notes**

**Actions/Events**

Event Date	Category	Type
------------	----------	------

**Upstream Natural Gas Venting & Flaring**

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records: 10/2021 Last: 06/2025 [Show All Upstream Venting & Flaring](#)

	Venting & Flaring Volumes			Beneficial Use
	Vented (MCF)	Flared (MCF)	Total (MCF)	
2021	0	0	0	0
2022	4	0	4	882
2023	4	0	4	504
2024	0	0	0	0

Searches Operator Data Hearing Fee Application

Grand Total:	8	0	8	1,386
--------------	---	---	---	-------

**Orders**

Please login to review the orders associated with this well.

**Production / Injection**

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 12/1992 Last 7/2022 [Show All Production](#) [Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	827	5,323,290	2,119	99	0	0	0	0	N/A
1993	150	132,072	300	359	0	0	0	0	N/A
1994	26	93,186	52	355	0	0	0	0	N/A
1995	76	54,007	152	365	0	0	0	0	N/A
1996	22	40,463	44	366	0	0	0	0	N/A
1997	22	43,106	34	365	0	0	0	0	N/A
1998	0	69,938	0	365	0	0	0	0	N/A
1999	77	66,527	143	335	0	0	0	0	N/A
2000	3	21,345	0	366	0	0	0	0	N/A
2001	55	22,791	0	360	0	0	0	0	N/A
2002	3	19,159	0	295	0	0	0	0	N/A
2003	47	19,001	0	348	0	0	0	0	N/A
2004	25	18,496	0	351	0	0	0	0	N/A
2005	53	21,444	0	359	0	0	0	0	N/A
2007	0	25,201	0	153	0	0	0	0	N/A
2008	37	66,896	377	366	0	0	0	0	N/A
2009	0	58,905	137	365	0	0	0	0	N/A
2010	0	43,235	110	364	0	0	0	0	N/A
2011	90	39,079	88	341	0	0	0	0	N/A
2012	122	30,210	151	366	0	0	0	0	N/A
2013	22	9,926	0	332	0	0	0	0	N/A
2014	6	2,411	0	355	0	0	0	0	N/A
2015	0	26,740	0	272	0	0	0	0	N/A

Searches Operator Data Hearing Fee Application

2017	0	2,076	0	115	0	0	0	0	N/A
2018	25	5,005	11	177	0	0	0	0	N/A
2019	0	3,097	0	195	0	0	0	0	N/A
2020	3	360	0	49	0	0	0	0	N/A
2021	0	1,677	94	24	0	0	0	0	N/A
2022									
CARLSBAD;MORROW, SOUTH (GAS)									
Jan	0	54	0	1	0	0	0	0	0
Feb	0	70	0	2	0	0	0	0	0
Mar	0	38	0	1	0	0	0	0	0
Apr	0	81	0	3	0	0	0	0	0
May	0	61	0	3	0	0	0	0	0
Jun	0	84	0	3	0	0	0	0	0
Jul	0	71	0	3	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	459	0	16	0	0	0	0	N/A
Annual Total:	0	459	0	16	0	0	0	0	N/A
2023									
CARLSBAD;MORROW, SOUTH (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	4	0	0	0	0	0
Mar	0	0	47	1	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0

Searches Operator Data Hearing Fee Application

Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	2	0	0	0	0	0
Pool Total:	0	0	47	7	0	0	0	0	N/A
Annual Total:	0	0	47	7	0	0	0	0	N/A
2024									
CARLSBAD;MORROW, SOUTH (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
Annual Total:	0	0	0	0	0	0	0	0	N/A
Grand Total:	1,700	6,261,963	3,859	8,260	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property

Points of Disposition

ID	Type	Description	Pool(s)
2811192	Oil		[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036450	Water		[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036430	Gas		[73960] CARLSBAD;MORROW, SOUTH (GAS)