STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, APPROVAL OF A NON-STANDARD UNIT, AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO. **CASE NO. 26059**

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Compulsory Pooling Checklist

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A-6	Chronology of Contact
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26059	APPLICANT'S RESPONSE
Date: May 7, 2026	
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	BTA Oil Producers, LLC (OGRID No. 260297)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Unit, and Approval of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Denali 22503 7-6 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S203506D; Bone Spring (Code 97983)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,279.52-acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	All of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, approval of a non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Denali 22503 7-6 Fed Com 1H (API # pending) SHL: 380' FSL & 2,120' FWL (Unit N) Section 7, T20S, R35E BHL: 50' FNL & 350' FWL (Lot 4) Section 6, T20S, R35E Target Interval: Second Bone Spring (Approx. 10,600' TVD)
Well #2	Denali 22503 7-6 Fed Com 2H (API # pending) SHL: 380' FSL & 2,150' FWL (Unit N) Section 7, T20S, R35E BHL: 50' FNL & 660' FWL (Lot 4) Section 6, T20S, R35E Target Interval: First Bone Spring (Approx. 9,800' TVD)
Well #3	Denali 22503 7-6 Fed Com 3H (API # pending) SHL: 380' FSL & 2,180' FWL (Unit N) Section 7, T20S, R35E BHL: 50' FNL & 1,980' FWL (Lot 3) Section 6, T20S, R35E Target Interval: First Bone Spring (Approx. 9,800' TVD)
Well #4	Denali 22503 7-6 Fed Com 4H (API # pending) SHL: 380' FSL & 2,210' FWL (Unit N) Section 7, T20S, R35E BHL: 50' FNL & 2,310' FWL (Lot 3) Section 6, T20S, R35E Target Interval: Second Bone Spring (Approx. 10,600' TVD)
Well #5	Denali 22503 7-6 Fed Com 5H (API # pending) SHL: 334' FSL & 1,719' FEL (Unit O) Section 7, T20S, R35E BHL: 50' FNL & 1,980' FEL (Lot 2) Section 6, T20S, R35E Target Interval: First Bone Spring (Approx. 9,800' TVD)
Well #6	Denali 22503 7-6 Fed Com 6H (API # pending) SHL: 334' FSL & 1,689' FEL (Unit O) Section 7, T20S, R35E BHL: 50' FNL & 1,350' FEL (Lot 2) Section 6, T20S, R35E Target Interval: Second Bone Spring (Approx. 10,600' TVD)

Well #7	Denali 22503 7-6 Fed Com 7H (API # pending) SHL: 334' FSL & 1,659' FEL (Unit O) Section 7, T20S, R35E BHL: 50' FNL & 660' FEL (Lot 1) Section 6, T20S, R35E Target Interval: First Bone Spring (Approx. 9,800' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$12,000
Production Supervision/Month $	$1,200
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	*/s/ Dana S. Hardy*
Date:	4/27/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, APPROVAL OF A NON-STANDARD UNIT, AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO. **CASE NO. 26059**

SELF-AFFIRMED STATEMENT
OF WILLIS D. PRICE III

1. I am employed by BTA Oil Producers, LLC ("BTA") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of BTA's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. BTA seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

   a. **Denali 22503 7-6 Fed Com 1H** and **Denali 22503 7-6 Fed Com 2H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular

BTA Oil Producers, LLC
Case No. 26059
Exhibit A

Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6;

b. **Denali 22503 7-6 Fed Com 3H** and **Denali 22503 7-6 Fed Com 4H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6;

c. **Denali 22503 7-6 Fed Com 5H** and **Denali 22503 7-6 Fed Com 6H** wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and

d. **Denali 22503 7-6 Fed Com 7H** well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6.

6. The completed interval of the Wells will be orthodox.

7. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983):

a. Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East;

b. Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East;

c. Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East;

d. Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East;

e. Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and

f. Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East.

8. BTA's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

a. The non-standard unit will allow BTA to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 10.5 of the total amount that would be necessary absent a non-standard unit.

b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately $4,000,000.00. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately $10,000,000.00. This will reduce the overall well costs and improve economics for the wells.

c. A common facility also reduces the number of flares BTA may need to use in the case of an emergency from 4 to 1. Additionally, the VOC reduction is nearly 75%.

9. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

10. A plat showing the offset tracts and the parties that were notified of the non-standard spacing unit is attached as **Exhibit A-2.**

11. **Exhibit A-3** contains the C-102s for the Wells.

12. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests BTA seeks to pool highlighted in yellow. Exhibit A-4 also includes a plat showing the overlapping spacing units.

13. BTA has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. As operator of the Unit and the Wells, BTA requests overhead and administrative rates of $12,000 per month while the Wells are being drilled and $1,200 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.

17. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the hearing exhibits also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. In my opinion, the granting of BTA's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Willis D. Price III

04/22/2026
Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, APPROVAL OF A NON-STANDARD UNIT, AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO. **CASE NO. 26059**

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, BTA Oil Producers, LLC (OGRID No. 260297) ("BTA" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, BTA states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the following wells ("Wells"):

   a. **Denali 22503 7-6 Fed Com 1H** and **Denali 22503 7-6 Fed Com 2H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6;

   b. **Denali 22503 7-6 Fed Com 3H** and **Denali 22503 7-6 Fed Com 4H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6;

   c. **Denali 22503 7-6 Fed Com 5H** and **Denali 22503 7-6 Fed Com 6H** wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-1

7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and

d. **Denali 22503 7-6 Fed Com 7H** well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6.

3. The completed intervals of the Wells will be orthodox.

4. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

5. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983):

a. Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East;

b. Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East;

c. Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East;

d. Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East;

e. Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and

f. Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section

7, Township 20 South, Range 35 East.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells, but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

B. Approving the Wells in the Unit;

C. Approving the non-standard spacing Unit;

D. Approving the overlapping spacing unit;

E. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;

F. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

G. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and

H. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
Jaime R. Fontaine
Yarithza Peña
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
jfontaine@hardymclean.com
ypena@hardymclean.com

Counsel for BTA Oil Producers, LLC

Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Unit, and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Denali 22503 7-6 Fed Com 1H** and **Denali 22503 7-6 Fed Com 2H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6; **Denali 22503 7-6 Fed Com 3H** and **Denali 22503 7-6 Fed Com 4H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6; **Denali 22503 7-6 Fed Com 5H** and **Denali 22503 7-6 Fed Com 6H** wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and **Denali 22503 7-6 Fed Com 7H** well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983): Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6

Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East; Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East; Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of the Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles southwest of Monument, New Mexico.

EXHIBIT A-2

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-2

1,279.52 Acre Spacing Unit for the Denali 22503 7-6 Fed Com #1H-#7H wells covering All of Sections 6 and 7, Township 20 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

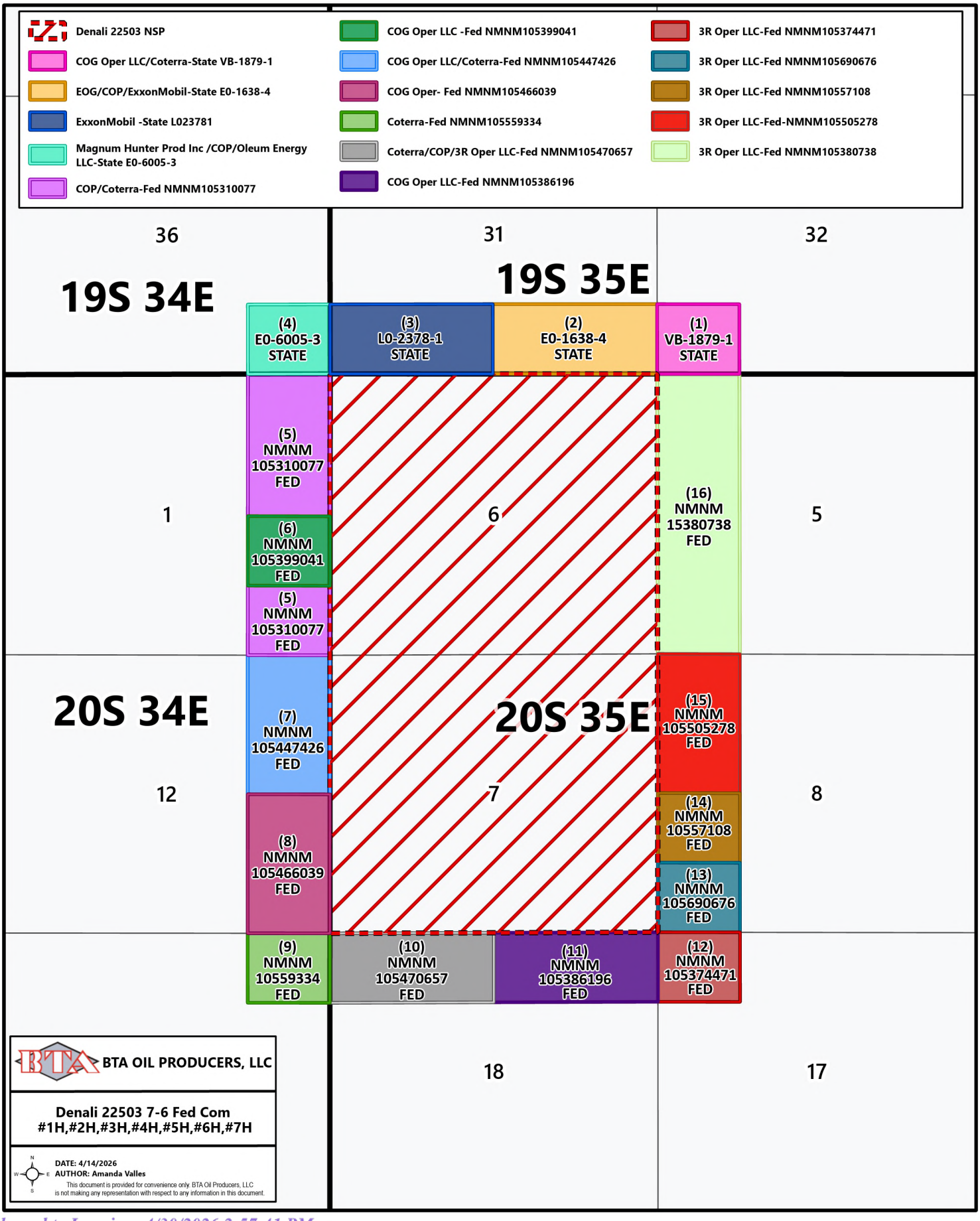


EXHIBIT A-3

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-3

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	1H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3675'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		380' FSL	2120' FWL	32.58144212	-103.49828147	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	20S	35E	4	50' FNL	350' FWL	32.60942621	-103.50401682	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	DEFINING			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	07	20S	35E	4	50' FSL	350' FWL	32.58051063	-103.50402897	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	07	20S	35E	4	100' FSL	350' FWL	32.58064806	-103.50402770	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	20S	35E	4	100' FNL	350' FWL	32.60928875	-103.50401688	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3675'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature Date: 1/14/2026

LIZ VELASCO
Printed Name

LVELASCO@BTAOIL.COM
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 1H

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BHL
FNL 50' FWL 350', SECTION 06
NAD 83, SPCS NM EAST
X:796704.56' / Y:586436.04'
LAT:32.60942621 / LON:-103.50401682
NAD 27, SPCS NM EAST
X:755523.80' / Y:586372.90'
LAT:32.60930230 / LON:-103.50352695

LTP
FNL 100' FWL 350', SECTION 06
NAD 83, SPCS NM EAST
X:796704.93' / Y:586386.03'
LAT:32.60928875 / LON:-103.50401688
NAD 27, SPCS NM EAST
X:755524.17' / Y:586322.90'
LAT:32.60916484 / LON:-103.50352702

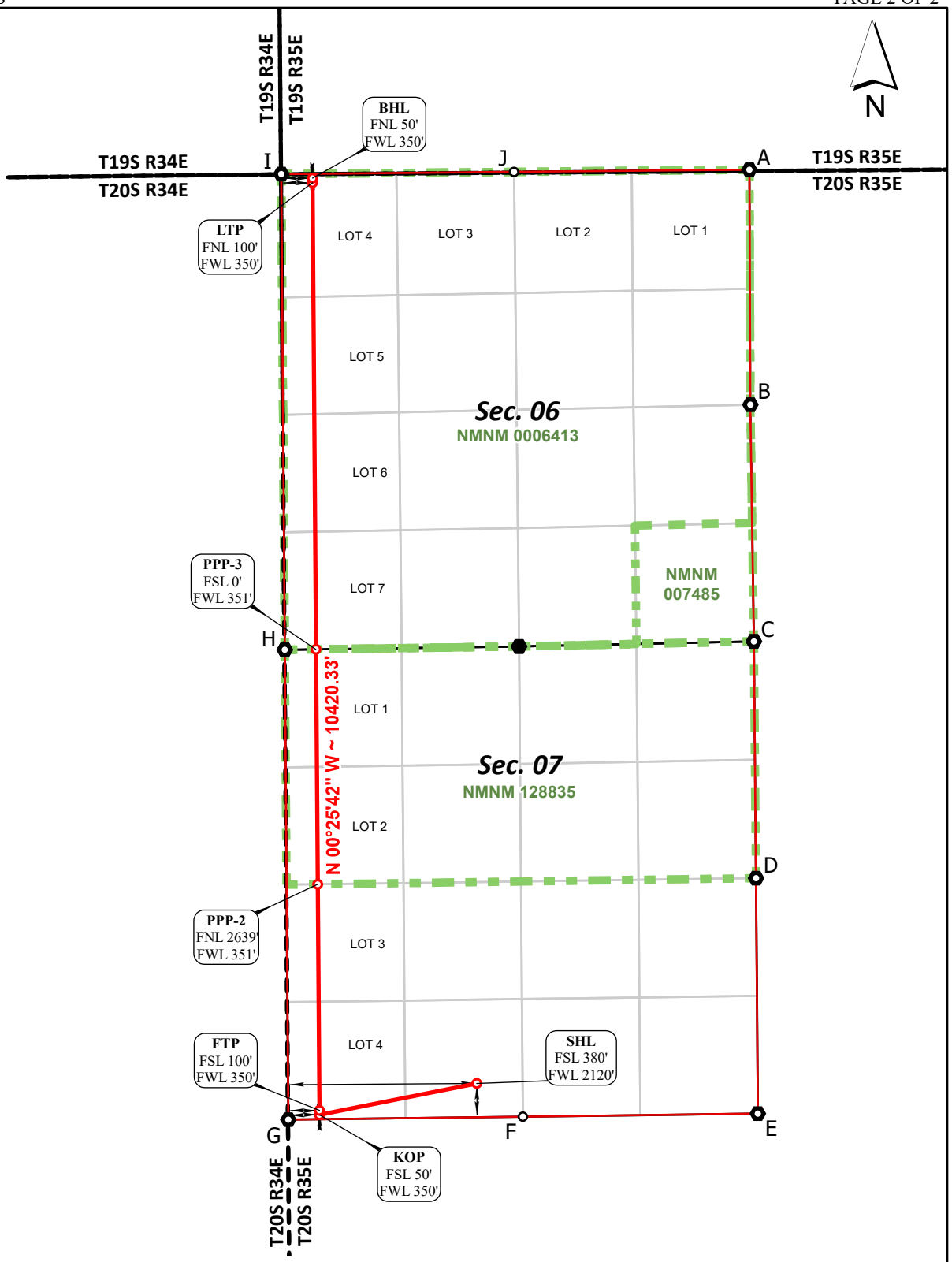
PPP-3
FSL 0' FWL 351', SECTION 06
NAD 83, SPCS NM EAST
X:796744.13' / Y:581144.17'
LAT:32.59488090 / LON:-103.50402235
NAD 27, SPCS NM EAST
X:755563.22' / Y:581081.21'
LAT:32.59475703 / LON:-103.50353304

PPP-2
FNL 2639' FWL 351', SECTION 07
NAD 83, SPCS NM EAST
X:796763.86' / Y:578505.25'
LAT:32.58762752 / LON:-103.50402509
NAD 27, SPCS NM EAST
X:755582.87' / Y:578442.38'
LAT:32.58750366 / LON:-103.50353607

FTP
FSL 100' FWL 350', SECTION 07
NAD 83, SPCS NM EAST
X:796782.85' / Y:575965.99'
LAT:32.58064806 / LON:-103.50402770
NAD 27, SPCS NM EAST
X:755601.79' / Y:575903.21'
LAT:32.58052422 / LON:-103.50353895

KOP
FSL 50' FWL 350', SECTION 07
NAD 83, SPCS NM EAST
X:796782.85' / Y:575915.99'
LAT:32.58051063 / LON:-103.50402897
NAD 27, SPCS NM EAST
X:755601.79' / Y:575853.21'
LAT:32.58038679 / LON:-103.50354022

SHL
FSL 380' FWL 2120', SECTION 07
NAD 83, SPCS NM EAST
X:798550.61' / Y:576268.73'
LAT:32.58144212 / LON:-103.49828147
NAD 27, SPCS NM EAST
X:757369.53' / Y:576205.94'
LAT:32.58131826 / LON:-103.49779290



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2638.99'
NMNM 0006413	5242.01'
TOTAL	7881.00'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

JOB No. 20251382
REV 1 MWS 01/21/2026

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	2H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3678'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		380' FSL	2150' FWL	32.58144255	-103.49818394	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	20S	35E	4	50' FNL	660' FWL	32.60942742	-103.50301013	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	Infill			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	07	20S	35E	4	50' FSL	660' FWL	32.58051493	-103.50302261	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	07	20S	35E	4	100' FSL	660' FWL	32.58065238	-103.50302134	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	06	20S	35E	4	100' FNL	660' FWL	32.60928996	-103.50301020	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3678'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature — Date: 1/22/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 2H

PAGE 2 OF 2

BHL
FNL 50' FWL 660', SECTION 06
NAD 83, SPCS NM EAST
X:797014.55' / Y:586438.90'
LAT:32.60942742 / LON:-103.50301013
NAD 27, SPCS NM EAST
X:755833.79' / Y:586375.76'
LAT:32.60930350 / LON:-103.50252029

LTP
FNL 100' FWL 660', SECTION 06
NAD 83, SPCS NM EAST
X:797014.92' / Y:586388.89'
LAT:32.60928996 / LON:-103.50301020
NAD 27, SPCS NM EAST
X:755834.16' / Y:586325.75'
LAT:32.60916604 / LON:-103.50252036

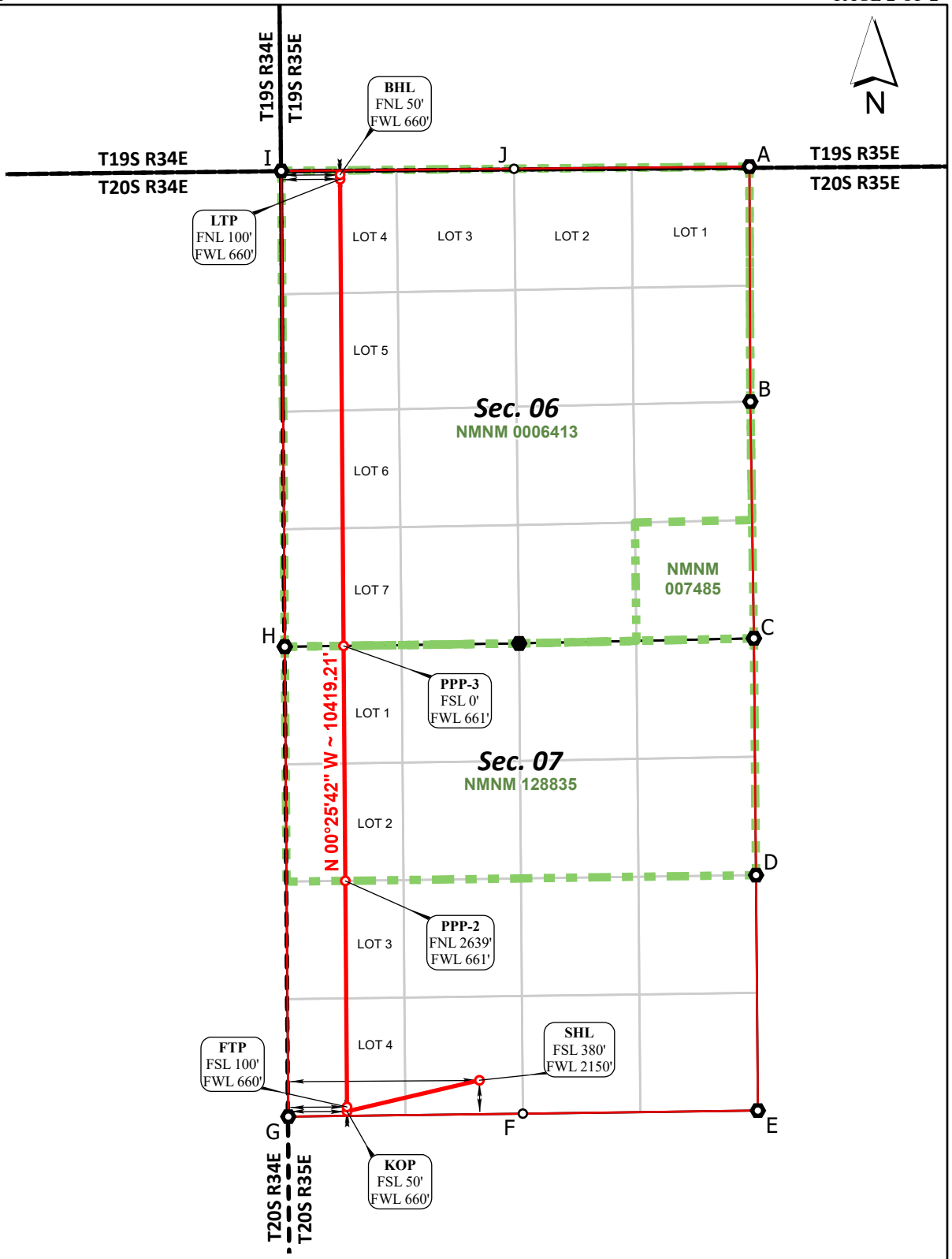
PPP-3
FSL 0' FWL 661', SECTION 06
NAD 83, SPCS NM EAST
X:797054.10' / Y:581148.52'
LAT:32.59488621 / LON:-103.50301585
NAD 27, SPCS NM EAST
X:755873.19' / Y:581085.56'
LAT:32.59476233 / LON:-103.50252658

PPP-2
FNL 2639' FWL 661', SECTION 07
NAD 83, SPCS NM EAST
X:797073.84' / Y:578509.57'
LAT:32.58763275 / LON:-103.50301864
NAD 27, SPCS NM EAST
X:755892.85' / Y:578446.70'
LAT:32.58750888 / LON:-103.50252965

FTP
FSL 100' FWL 660', SECTION 07
NAD 83, SPCS NM EAST
X:797092.83' / Y:575969.98'
LAT:32.58065238 / LON:-103.50302134
NAD 27, SPCS NM EAST
X:755911.77' / Y:575907.19'
LAT:32.58052853 / LON:-103.50253262

KOP
FSL 50' FWL 660', SECTION 07
NAD 83, SPCS NM EAST
X:797092.83' / Y:575919.97'
LAT:32.58051493 / LON:-103.50302261
NAD 27, SPCS NM EAST
X:755911.77' / Y:575857.18'
LAT:32.58039108 / LON:-103.50253389

SHL
FSL 380' FWL 2150', SECTION 07
NAD 83, SPCS NM EAST
X:798580.65' / Y:576269.12'
LAT:32.58144255 / LON:-103.49818394
NAD 27, SPCS NM EAST
X:757399.57' / Y:576206.33'
LAT:32.58131868 / LON:-103.49769538



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2639.03'
NMNM 0006413	5240.52'
TOTAL	7879.55'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events Section Corners Drill Line Dimension Lines Federal Leases Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

JOB No. 20251382
REV 0 ANC 11/12/2025

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	3H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3678'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		380' FSL	2180' FWL	32.58144295	-103.49808680	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	20S	35E	3	50' FNL	1980' FWL	32.60943248	-103.49872361	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	INFILL			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		50' FSL	1980' FWL	32.58053316	-103.49873747	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		100' FSL	1980' FWL	32.58067059	-103.49873743	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	20S	35E	3	100' FNL	1980' FWL	32.60929505	-103.49872372	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3678'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature — Date: 1/22/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 3H

PAGE 2 OF 2

BHL
FNL 50' FWL 1980', SECTION 06
NAD 83, SPCS NM EAST
X:798334.50' / Y:586451.08'
LAT:32.60943248 / LON:-103.49872361
NAD 27, SPCS NM EAST
X:757153.72' / Y:586387.94'
LAT:32.60930856 / LON:-103.49823393

LTP
FNL 100' FWL 1980', SECTION 06
NAD 83, SPCS NM EAST
X:798334.86' / Y:586401.08'
LAT:32.60929505 / LON:-103.49872372
NAD 27, SPCS NM EAST
X:757154.08' / Y:586337.95'
LAT:32.60917113 / LON:-103.49823404

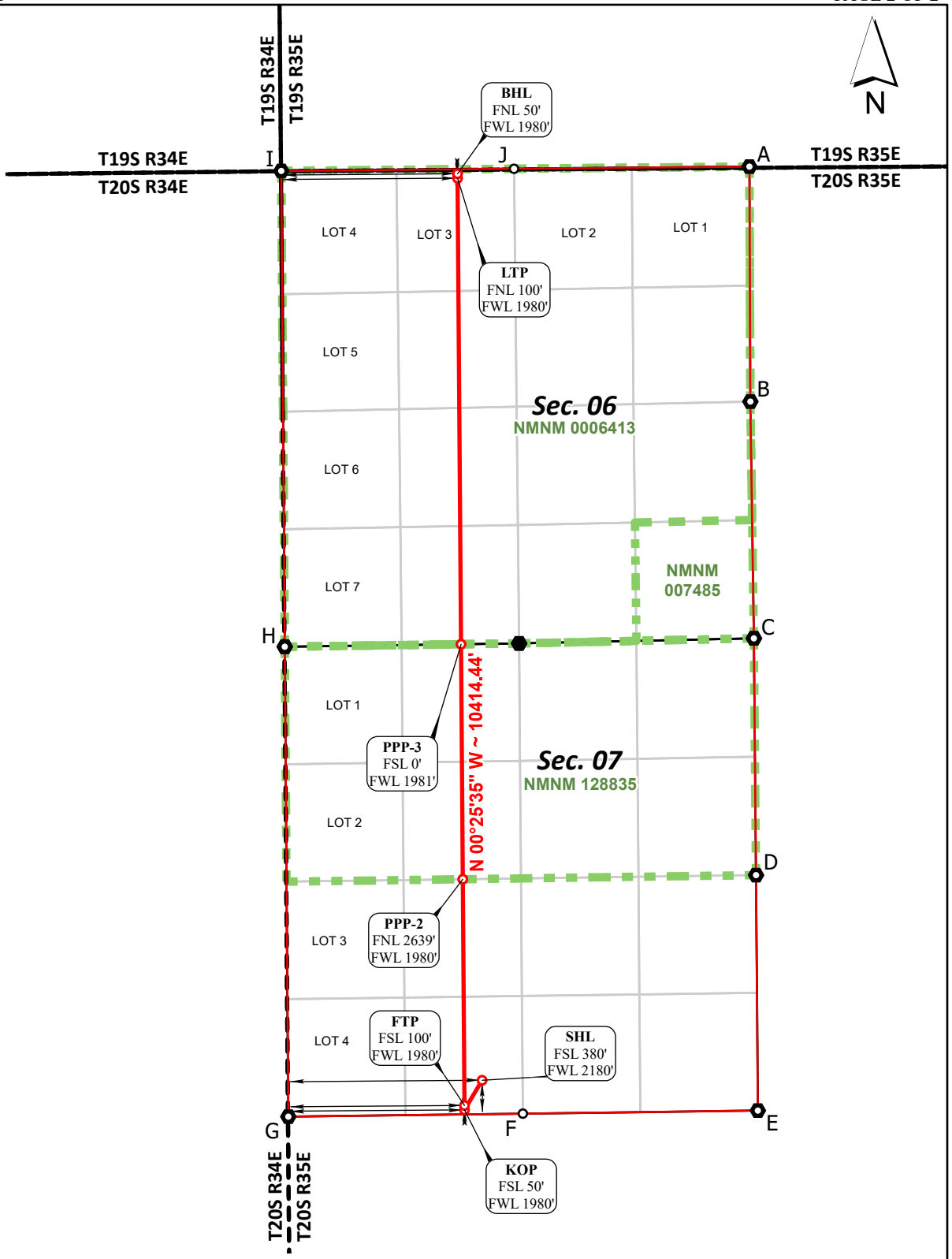
PPP-3
FSL 0' FWL 1981', SECTION 06
NAD 83, SPCS NM EAST
X:798373.81' / Y:581167.07'
LAT:32.59490880 / LON:-103.49873064
NAD 27, SPCS NM EAST
X:757192.88' / Y:581104.11'
LAT:32.59478491 / LON:-103.49824153

PPP-2
FNL 2639' FWL 1980', SECTION 07
NAD 83, SPCS NM EAST
X:798393.45' / Y:578527.95'
LAT:32.58765488 / LON:-103.49873411
NAD 27, SPCS NM EAST
X:757212.44' / Y:578465.08'
LAT:32.58753100 / LON:-103.49824528

FTP
FSL 100' FWL 1980', SECTION 07
NAD 83, SPCS NM EAST
X:798412.36' / Y:575986.93'
LAT:32.58067059 / LON:-103.49873743
NAD 27, SPCS NM EAST
X:757231.28' / Y:575924.14'
LAT:32.58054672 / LON:-103.49824888

KOP
FSL 50' FWL 1980', SECTION 07
NAD 83, SPCS NM EAST
X:798412.74' / Y:575936.93'
LAT:32.58053316 / LON:-103.49873747
NAD 27, SPCS NM EAST
X:757231.66' / Y:575874.14'
LAT:32.58040929 / LON:-103.49824892

SHL
FSL 380' FWL 2180', SECTION 07
NAD 83, SPCS NM EAST
X:798610.57' / Y:576269.50'
LAT:32.58144295 / LON:-103.49808680
NAD 27, SPCS NM EAST
X:757429.49' / Y:576206.71'
LAT:32.58131908 / LON:-103.49759825



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2639.19'
NMNM 0006413	5234.15'
TOTAL	7873.34'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
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I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

JOB No. 20251382
REV 0 ANC 11/12/2025

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D; BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	4H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3679'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		380' FSL	2210' FWL	32.58144337	-103.49798944	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	20S	35E	3	50' FNL	2310' FWL	32.60943372	-103.49765201	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	INFILL			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		50' FSL	2310' FWL	32.58053769	-103.49766618	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	07	20S	35E		100' FSL	2310' FWL	32.58067515	-103.49766614	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	06	20S	35E	3	100' FNL	2310' FWL	32.60929631	-103.49765208	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3679'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature — Date: 1/23/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 4H

BHL
FNL 50' FWL 2310', SECTION 06
NAD 83, SPCS NM EAST
X:798664.48' / Y:586454.12'
LAT:32.60943372 / LON:-103.49765201
NAD 27, SPCS NM EAST
X:757483.69' / Y:586390.99'
LAT:32.60930980 / LON:-103.49716237

LTP
FNL 100' FWL 2310', SECTION 06
NAD 83, SPCS NM EAST
X:798664.85' / Y:586404.13'
LAT:32.60929631 / LON:-103.49765208
NAD 27, SPCS NM EAST
X:757484.06' / Y:586341.00'
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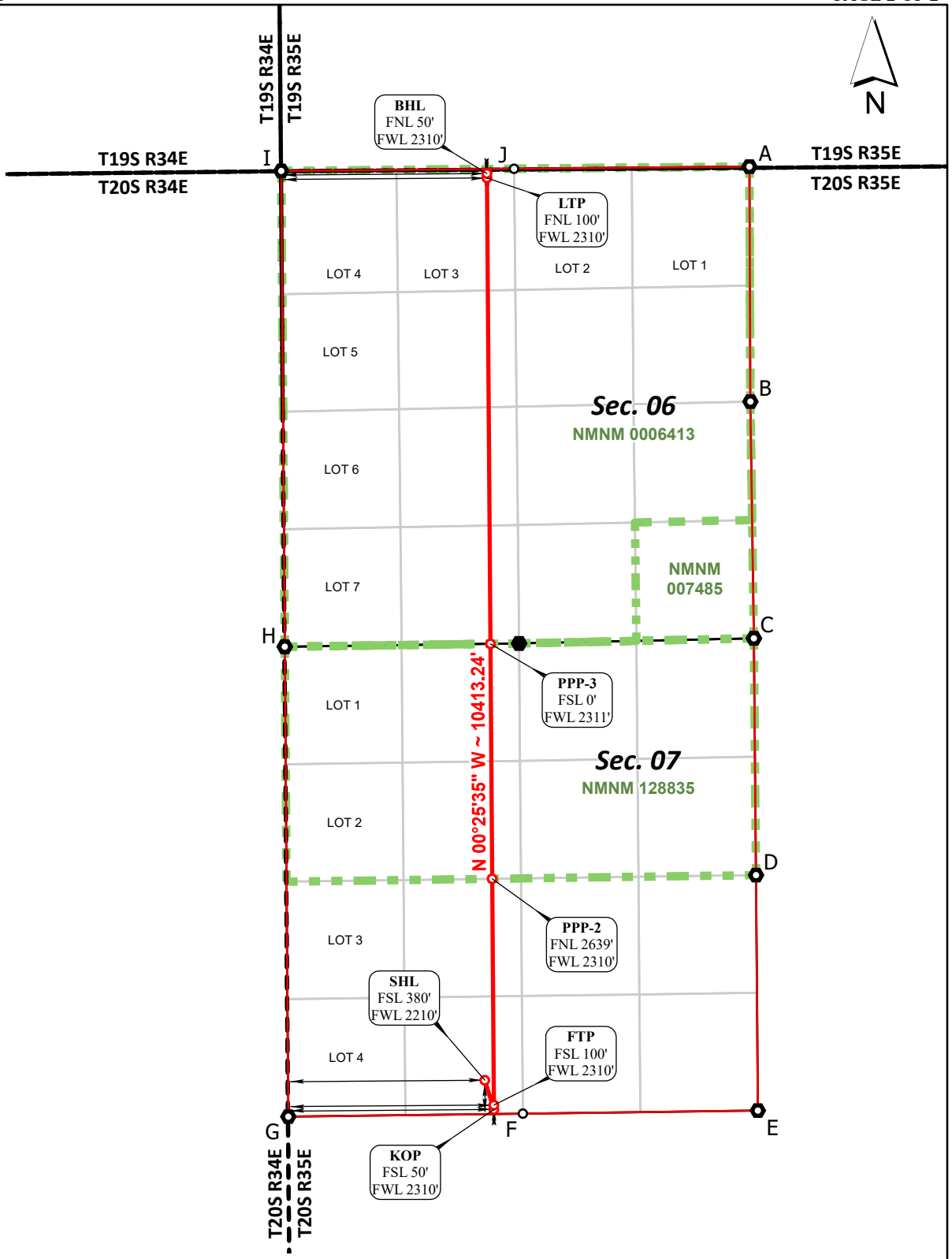
PPP-3
FSL 0' FWL 2311', SECTION 06
NAD 83, SPCS NM EAST
X:798703.79' / Y:581171.71'
LAT:32.59491443 / LON:-103.49765917
NAD 27, SPCS NM EAST
X:757522.85' / Y:581108.75'
LAT:32.59479055 / LON:-103.49717010

PPP-2
FNL 2639' FWL 2310', SECTION 07
NAD 83, SPCS NM EAST
X:798723.43' / Y:578532.55'
LAT:32.58766040 / LON:-103.49766272
NAD 27, SPCS NM EAST
X:757542.41' / Y:578469.68'
LAT:32.58753653 / LON:-103.49717394

FTP
FSL 100' FWL 2310', SECTION 07
NAD 83, SPCS NM EAST
X:798742.34' / Y:575991.18'
LAT:32.58067515 / LON:-103.49766614
NAD 27, SPCS NM EAST
X:757561.25' / Y:575928.40'
LAT:32.58055129 / LON:-103.49717763

KOP
FSL 50' FWL 2310', SECTION 07
NAD 83, SPCS NM EAST
X:798742.72' / Y:575941.17'
LAT:32.58053769 / LON:-103.49766618
NAD 27, SPCS NM EAST
X:757561.63' / Y:575878.39'
LAT:32.58041383 / LON:-103.49717768

SHL
FSL 380' FWL 2210', SECTION 07
NAD 83, SPCS NM EAST
X:798640.56' / Y:576269.89'
LAT:32.58144337 / LON:-103.49798944
NAD 27, SPCS NM EAST
X:757459.48' / Y:576207.10'
LAT:32.58131951 / LON:-103.49750089



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2639.23'
NMNM 0006413	5232.56'
TOTAL	7871.79'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

JOB No. 20251382
REV 0 ANC 11/12/2025

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	5H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3679'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		334' FSL	1719' FEL	32.58133670	-103.49361871	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	20S	35E	2	50' FNL	1980' FEL	32.60943733	-103.49450325	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	Infill			

Order Numbers: | Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		50' FSL	1980' FEL	32.58055134	-103.49446682	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		100' FSL	1980' FEL	32.58068874	-103.49446677	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	20S	35E	2	100' FNL	1980' FEL	32.60929990	-103.49450384	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3679'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature — Date: 2/3/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BHL
FNL 50' FEL 1980', SECTION 06
NAD 83, SPCS NM EAST
X:799634.08' / Y:586463.07'
LAT:32.60943733 / LON:-103.49450325
NAD 27, SPCS NM EAST
X:758453.27' / Y:586399.95'
LAT:32.60931344 / LON:-103.49401375

LTP
FNL 100' FEL 1980', SECTION 06
NAD 83, SPCS NM EAST
X:799634.29' / Y:586413.07'
LAT:32.60929990 / LON:-103.49450384
NAD 27, SPCS NM EAST
X:758453.48' / Y:586349.96'
LAT:32.60917601 / LON:-103.49401435

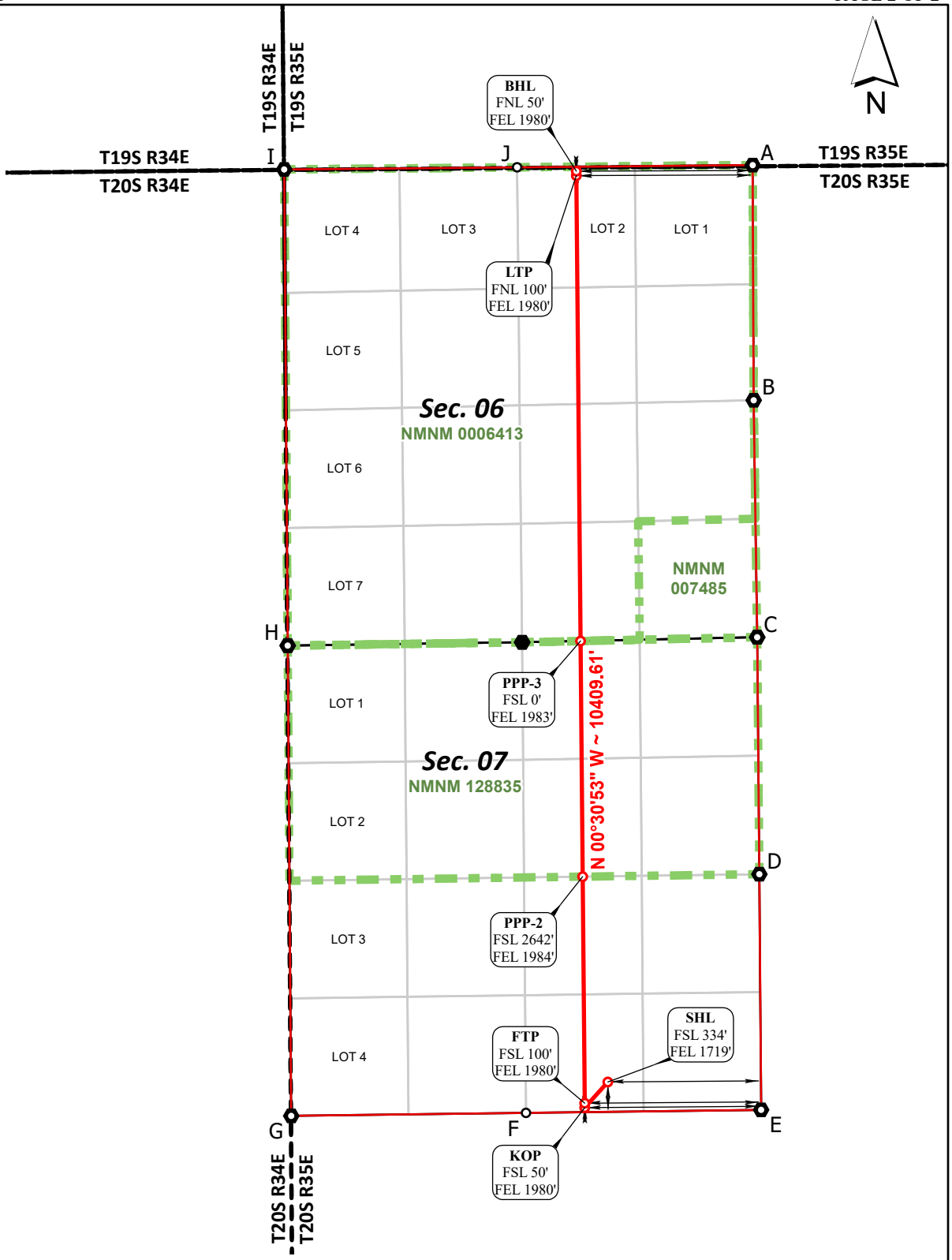
PPP-3
FSL 0' FEL 1983', SECTION 06
NAD 83, SPCS NM EAST
X:799681.21' / Y:581190.37'
LAT:32.59494457 / LON:-103.49448528
NAD 27, SPCS NM EAST
X:758500.25' / Y:581127.43'
LAT:32.59482071 / LON:-103.49399635

PPP-2
FSL 2642' FEL 1984', SECTION 07
NAD 83, SPCS NM EAST
X:799704.97' / Y:578546.23'
LAT:32.58767677 / LON:-103.49447584
NAD 27, SPCS NM EAST
X:758523.93' / Y:578483.37'
LAT:32.58755292 / LON:-103.49398720

FTP
FSL 100' FEL 1980', SECTION 07
NAD 83, SPCS NM EAST
X:799727.81' / Y:576003.88'
LAT:32.58068874 / LON:-103.49446677
NAD 27, SPCS NM EAST
X:758546.70' / Y:575941.11'
LAT:32.58056490 / LON:-103.49397841

KOP
FSL 50' FEL 1980', SECTION 07
NAD 83, SPCS NM EAST
X:799728.19' / Y:575953.89'
LAT:32.58055134 / LON:-103.49446682
NAD 27, SPCS NM EAST
X:758547.08' / Y:575891.12'
LAT:32.58042750 / LON:-103.49397846

SHL
FSL 334' FEL 1719', SECTION 07
NAD 83, SPCS NM EAST
X:799987.18' / Y:576241.68'
LAT:32.58133670 / LON:-103.49361871
NAD 27, SPCS NM EAST
X:758806.07' / Y:576178.90'
LAT:32.58121286 / LON:-103.49313036



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2644.25'
NMNM 0006413	5222.92'
TOTAL	7867.17'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | Project Area

JOB No. 20251382
REV 0 ANC 11/13/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.
Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	6H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3681'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		334' FSL	1689' FEL	32.58133682	-103.49352141	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	20S	35E	2	50' FNL	1350' FEL	32.60943964	-103.49245740	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	Infill			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		50' FSL	1350' FEL	32.58056004	-103.49242166	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		100' FSL	1350' FEL	32.58069747	-103.49242162	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	06	20S	35E	2	100' FNL	1350' FEL	32.60930222	-103.49245800	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3681'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature — Date: 2/3/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 6H

BHL
FNL 50' FEL 1350', SECTION 06
NAD 83, SPCS NM EAST
X:800264.06' / Y:586468.89'
LAT:32.60943964 / LON:-103.49245740
NAD 27, SPCS NM EAST
X:759083.24' / Y:586405.78'
LAT:32.60931578 / LON:-103.49196799

LTP
FNL 100' FEL 1350', SECTION 06
NAD 83, SPCS NM EAST
X:800264.27' / Y:586418.89'
LAT:32.60930222 / LON:-103.49245800
NAD 27, SPCS NM EAST
X:759083.45' / Y:586355.79'
LAT:32.60917835 / LON:-103.49196860

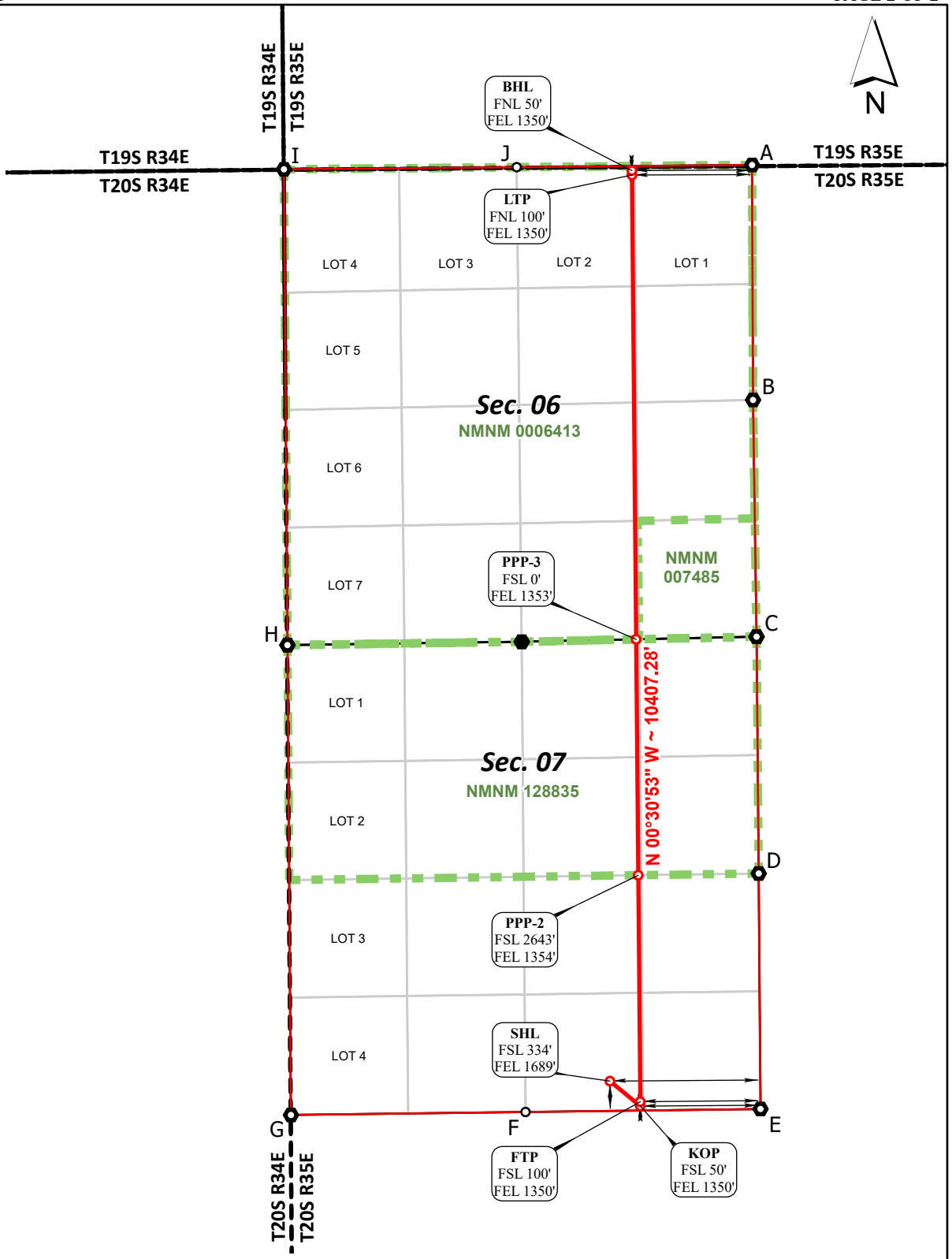
PPP-3
FSL 0' FEL 1353', SECTION 06
NAD 83, SPCS NM EAST
X:800311.12' / Y:581203.95'
LAT:32.59496822 / LON:-103.49243978
NAD 27, SPCS NM EAST
X:759130.15' / Y:581141.02'
LAT:32.59484438 / LON:-103.49195095

PPP-2
FSL 2643' FEL 1354', SECTION 07
NAD 83, SPCS NM EAST
X:800334.92' / Y:578555.00'
LAT:32.58768720 / LON:-103.49243051
NAD 27, SPCS NM EAST
X:759153.87' / Y:578492.15'
LAT:32.58756336 / LON:-103.49194196

FTP
FSL 100' FEL 1350', SECTION 07
NAD 83, SPCS NM EAST
X:800357.76' / Y:576012.03'
LAT:32.58069747 / LON:-103.49242162
NAD 27, SPCS NM EAST
X:759176.64' / Y:575949.26'
LAT:32.58057364 / LON:-103.49193335

KOP
FSL 50' FEL 1350', SECTION 07
NAD 83, SPCS NM EAST
X:800358.14' / Y:575962.03'
LAT:32.58056004 / LON:-103.49242166
NAD 27, SPCS NM EAST
X:759177.01' / Y:575899.27'
LAT:32.58043621 / LON:-103.49193340

SHL
FSL 334' FEL 1689', SECTION 07
NAD 83, SPCS NM EAST
X:800017.15' / Y:576241.96'
LAT:32.58133682 / LON:-103.49352141
NAD 27, SPCS NM EAST
X:758836.04' / Y:576179.18'
LAT:32.58121298 / LON:-103.49303307



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2649.05'
NMNM 0006413	5215.15'
TOTAL	7864.20'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
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E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

Drill Line Events Section Corners Drill Line Dimension Lines Federal Leases Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

JOB No. 20251382
REV 0 ANC 11/13/2025

C-102

Submit Electronically
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State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: [X] Initial Submittal [ ] Amended Report [ ] As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	97983	WC-025 G-08 S203506D ;BONE SPRING

Property Code	Property Name	Well Number
	DENALI 22503 7-6 FED COM	7H

OGRID No.	Operator Name	Ground Level Elevation
260297	BTA OIL PRODUCERS, LLC	3681'

Surface Owner: [ ] State [X] Fee [ ] Tribal [ ] Federal
Mineral Owner: [ ] State [ ] Fee [ ] Tribal [X] Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	07	20S	35E		334' FSL	1659' FEL	32.58133578	-103.49342380	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	20S	35E	1	50' FNL	660' FEL	32.60944213	-103.49021670	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1279.52	Infill			

Order Numbers:
Well setbacks are under Common Ownership: [ ] Yes [ ] No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	07	20S	35E		50' FSL	660' FEL	32.58056955	-103.49018169	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	07	20S	35E		100' FSL	660' FEL	32.58070698	-103.49018163	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	06	20S	35E	1	100' FNL	660' FEL	32.60930468	-103.49021731	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: [X] Horizontal [ ] Vertical	Ground Floor Elevation
		3681'

OPERATOR CERTIFICATIONS

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Signature — Date: 2/3/2026

LIZ VELASCO
Printed Name

lvelasco@btaoil.com
Email Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 08, 2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

DENALI 22503 7-6 FED COM 7H

BHL
FNL 50' FEL 660', SECTION 06
NAD 83, SPCS NM EAST
X:800954.04' / Y:586475.26'
LAT:32.60944213 / LON:-103.49021670
NAD 27, SPCS NM EAST
X:759773.21' / Y:586412.16'
LAT:32.60931828 / LON:-103.48972739

LTP
FNL 100' FEL 660', SECTION 06
NAD 83, SPCS NM EAST
X:800954.25' / Y:586425.25'
LAT:32.60930468 / LON:-103.49021731
NAD 27, SPCS NM EAST
X:759773.42' / Y:586362.16'
LAT:32.60918083 / LON:-103.48972800

PPP-4
FSL 1330' FEL 655', SECTION 06
NAD 83, SPCS NM EAST
X:800989.08' / Y:582548.55'
LAT:32.59864903 / LON:-103.49020403
NAD 27, SPCS NM EAST
X:759808.13' / Y:582485.58'
LAT:32.59852520 / LON:-103.48971515

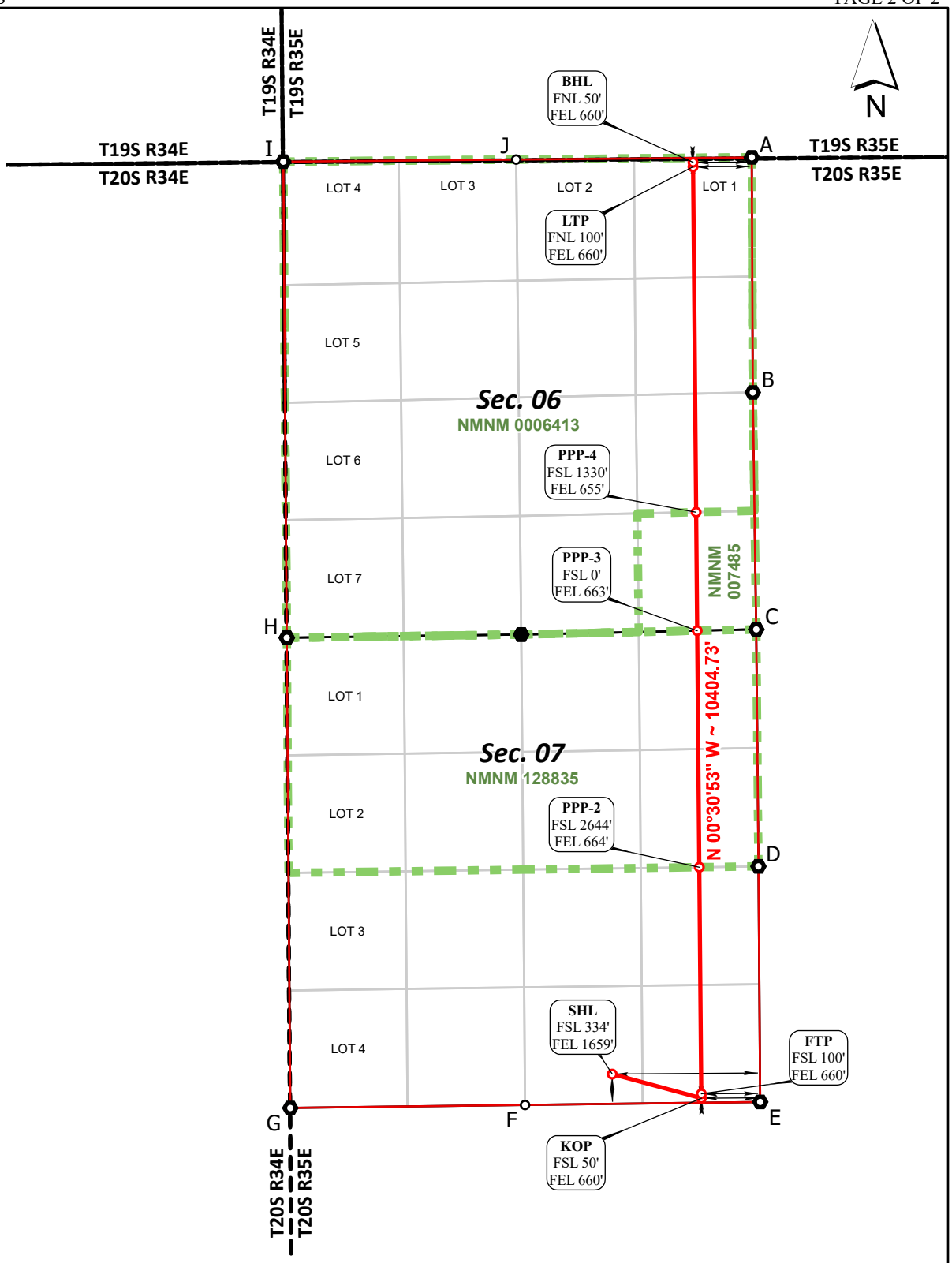
PPP-3
FSL 0' FEL 663', SECTION 06
NAD 83, SPCS NM EAST
X:801001.02' / Y:581218.83'
LAT:32.59499411 / LON:-103.49019949
NAD 27, SPCS NM EAST
X:759820.03' / Y:581155.90'
LAT:32.59487028 / LON:-103.48971075

PPP-2
FSL 2644' FEL 664', SECTION 07
NAD 83, SPCS NM EAST
X:801024.87' / Y:578564.61'
LAT:32.58769860 / LON:-103.49019037
NAD 27, SPCS NM EAST
X:759843.81' / Y:578501.77'
LAT:32.58757478 / LON:-103.48970192

FTP
FSL 100' FEL 660', SECTION 07
NAD 83, SPCS NM EAST
X:801047.72' / Y:576020.95'
LAT:32.58070698 / LON:-103.49018163
NAD 27, SPCS NM EAST
X:759866.58' / Y:575958.19'
LAT:32.58058316 / LON:-103.48969347

KOP
FSL 50' FEL 660', SECTION 07
NAD 83, SPCS NM EAST
X:801048.10' / Y:575970.95'
LAT:32.58056955 / LON:-103.49018169
NAD 27, SPCS NM EAST
X:759866.96' / Y:575908.19'
LAT:32.58044573 / LON:-103.48969352

SHL
FSL 334' FEL 1659', SECTION 07
NAD 83, SPCS NM EAST
X:800047.22' / Y:576241.82'
LAT:32.58133578 / LON:-103.49342380
NAD 27, SPCS NM EAST
X:758866.11' / Y:576179.04'
LAT:32.58121195 / LON:-103.49293547



*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 128835	2654.32'
NMNM 007485	1329.78'
NMNM 0006413	3876.86'
TOTAL	7860.96'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 801613.82' / Y:586531.35'	A - X: 760432.98' / Y:586468.26'
B - X: 801624.81' / Y:583892.38'	B - X: 760443.89' / Y:583829.38'
C - X: 801663.96' / Y:581233.12'	C - X: 760482.96' / Y:581170.20'
D - X: 801688.33' / Y:578573.86'	D - X: 760507.25' / Y:578511.03'
E - X: 801708.43' / Y:575929.48'	E - X: 760527.27' / Y:575866.73'
F - X: 799068.56' / Y:575895.35'	F - X: 757887.46' / Y:575832.57'
G - X: 796433.25' / Y:575861.49'	G - X: 755252.19' / Y:575798.71'
H - X: 796393.45' / Y:581139.24'	H - X: 755212.54' / Y:581076.28'
I - X: 796354.21' / Y:586482.80'	I - X: 755173.46' / Y:586419.67'
J - X: 798969.25' / Y:586506.94'	J - X: 757788.46' / Y:586443.81'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | Project Area

JOB No. 20251382
REV 1 ANC 1/8/2026

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99980927 and a Convergence Angle: 0.45079012°

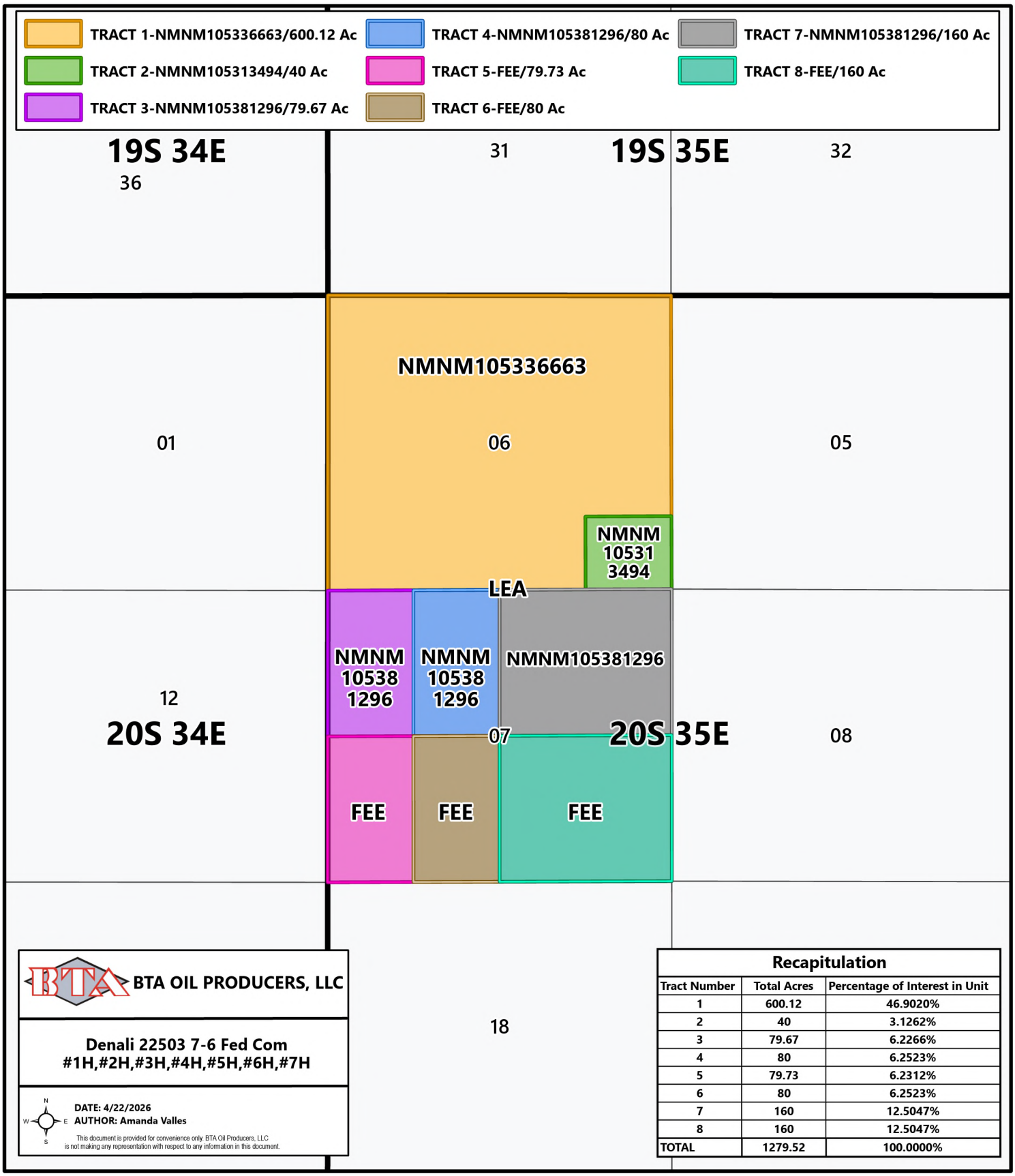
BTA Oil Producers, LLC
Case No. 26059
Exhibit A-4

EXHIBIT A-4

Ownership by Tract

Plat of pooling area covering 1,279.52 acre Spacing Unit in All of Sections 6 and 7, Township 20 South , Range 35 East, Lea County, New Mexico.

Denali 22503 7-6 Fed Com #1H-#7H



Recapitulation

Tract Number	Total Acres	Percentage of Interest in Unit
1	600.12	46.9020%
2	40	3.1262%
3	79.67	6.2266%
4	80	6.2523%
5	79.73	6.2312%
6	80	6.2523%
7	160	12.5047%
8	160	12.5047%
TOTAL	1279.52	100.0000%

EXHIBIT A-4

Denali 22503 7-6 Fed Com #1H - #7H Ownership by Tract		
Owner	Working Interest	Net Acres
Tract 1: T20S-R35E, Section 6: Lots 1, 2, 3, 4, 5, 6, and 7, S/2 NE/4, SE/4 NW/4, E/2 SW/4, N/2 SE/4, SW/4 SE/4		
BTA Oil Producers, LLC	1.00000000	600.1200
Tract Total:	1.00000000	600.1200
Tract 2: T20S-R35E, Section 6: SE/4 SE/4		
Chevron USA, Inc.	1.00000000	40.0000
Tract Total:	1.00000000	40.0000
Tract 3: T20S-R35E, Section 7: Lots 1 and 2		
BTA Oil Producers, LLC	0.66569186	53.0357
Marshall & Winston, Inc.	0.17415942	13.8753
Hanley Petroleum, Inc.	0.08746706	6.9685
LHAH Properties LLC	0.01249528	0.9955
Cazador Oil & Gas LLC	0.00624765	0.4978
Charles G. Rice and wife, Donna C. Rice	0.00499812	0.3982
Moriah O & G LLC	0.00499812	0.3982
Greenville Partners	0.00249906	0.1991
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00124953	0.0996
Barstow Energy LLC	0.00124953	0.0996
Estate of Roy G. Barton, Jr.	0.01172316	0.9340
Larry T. Long and L. Allan Long Trustees of The Long Trusts	0.00224792	0.1791
AOG Mineral Partners, Ltd.	0.02051553	1.6345
Inspire AOG Partners, Ltd.	0.00293079	0.2335
Charles Kenneth Moore	0.00020841	0.0166
Martin Dior Payne Lowe	0.00039546	0.0315
Lowe Family, Ltd.	0.00018011	0.0143
Teddy Lowe Hartley and Robert Thomas Hartley, Trustees of the Vora Lowe Hartley Mineral Trust	0.00011776	0.0094
Trustee of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994	0.00062523	0.0498
	1.00000000	79.6700
Tract 4: T20S-R35E, Section 7: E/2 NW/4		
BTA Oil Producers, LLC	0.66916042	53.5328
Marshall & Winston, Inc.	0.17422500	13.9380
Hanley Petroleum, Inc.	0.08750000	7.0000
LHAH Properties LLC	0.01250000	1.0000
Cazador Oil & Gas LLC	0.00625000	0.5000
Charles G. Rice and wife, Donna C. Rice	0.00500000	0.4000
Moriah O & G LLC	0.00500000	0.4000
Greenville Partners	0.00250000	0.2000
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00125000	0.1000
Barstow Energy LLC	0.00125000	0.1000
Estate of Roy G. Barton, Jr.	0.01171875	0.9375
AOG Mineral Partners, Ltd.	0.02050781	1.6406
Inspire AOG Partners, Ltd.	0.00292969	0.2344
Charles Kenneth Moore	0.00020833	0.0167
Tract Total:	1.00000000	80.0000
Tract 5: T20S-R35E, Section 7: Lots 3 and 4		
BTA Oil Producers, LLC	0.66569186	53.0756
Marshall & Winston, Inc.	0.17415942	13.8857
Hanley Petroleum, Inc.	0.08746706	6.9737
LHAH Properties LLC	0.01249528	0.9962
Cazador Oil & Gas LLC	0.00624765	0.4981
Charles G. Rice and wife, Donna C. Rice	0.00499812	0.3985
Moriah O & G LLC	0.00499812	0.3985
Greenville Partners	0.00249906	0.1993
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00124953	0.0996
Barstow Energy LLC	0.00124953	0.0996
Estate of Roy G. Barton, Jr.	0.01172316	0.9347
Larry T. Long and L. Allan Long Trustees of The Long Trusts	0.00224792	0.1792
AOG Mineral Partners, Ltd.	0.02051553	1.6357
Inspire AOG Partners, Ltd.	0.00293079	0.2337
Charles Kenneth Moore	0.00020841	0.0166
Martin Dior Payne Lowe	0.00039546	0.0315
Lowe Family, Ltd.	0.00018011	0.0144
Teddy Lowe Hartley and Robert Thomas Hartley, Trustees of the Vora Lowe Hartley Mineral Trust	0.00011776	0.0094
Trustee of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994	0.00062523	0.0498
	1.00000000	79.7300

*Parties to be pooled are highlighted in yellow.

Tract 6: T20S-R35E, Section 7: E/2 SW/4		
BTA Oil Producers, LLC	0.31864339	25.4915
Marshall & Winston, Inc.	0.08340751	6.6726
Hanley Petroleum, Inc.	0.04188926	3.3511
LHAH Properties LLC	0.00598418	0.4787
Cazador Oil & Gas LLC	0.00299209	0.2394
Charles G. Rice and wife, Donna C. Rice	0.00239367	0.1915
Moriah O & G LLC	0.00239367	0.1915
Greenville Partners	0.00119684	0.0957
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00059842	0.0479
Barstow Energy LLC	0.00059842	0.0479
Estate of Roy G. Barton, Jr.	0.00561017	0.4488
Robert G. Hooper, Trustee of the Robert G. Hooper GST Trust	0.00468750	0.3750
Larry T. Long and L. Allan Long Trustees of The Long Trusts	0.00449414	0.3595
AOG Mineral Partners, Ltd.	0.00981780	0.7854
Inspire AOG Partners, Ltd.	0.00140254	0.1122
Red River Energy Partners, LLC	0.10850694	8.6806
Charles Kenneth Moore	0.00009973	0.0080
Martin Dior Payne Lowe	0.00079064	0.0633
Lowe Family, Ltd.	0.00036008	0.0288
Teddy Lowe Hartley and Robert Thomas Hartley, Trustees of the Vora Lowe Hartley Mineral Trust	0.00023544	0.0188
Trustee of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994	0.00125000	0.1000
Realeza Del Spear, LLC	0.12013888	9.6111
L&K Royalties LLC	0.01562500	1.2500
Schenck Minerals Group, LLC	0.01171875	0.9375
Kenneth G. Cone	0.00234375	0.1875
William E. Walker, Trustee of the William E. Walker Living Trust of July 27, 2000	0.01562500	1.2500
Bank of America, N.A., Trustee of the B. H. Simmons Testamentary Trust f/b/o Mary Jane Hand	0.00781250	0.6250
Bank of America, N.A., Trustee of the J. E. Simmons Testamentary Trust f/b/o Mary Jane Hand	0.00781250	0.6250
CRJ Resources LLC	0.01367188	1.0938
Lisa Louise Charnholm, Custodian for Emma Louie Carr, a minor	0.00341797	0.2734
L M Robinson, LLC	0.01025391	0.8203
Herring's Carter Minerals, LLC	0.01367188	1.0938
George Linam Klein, Trustee of the Linam Family Royalty Trust	0.06250000	5.0000
Wells Fargo Bank, N.A., Successor Trustee of the James Virgil Linam Trust u/w/o James Virgil Linam, Deceased, f/b/o Bruce Alene Carlin and Alta Faye Klein	0.06250000	5.0000
Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust u/t/a/d March 22, 2012	0.05555555	4.4444
Tract Total:	1.00000000	80.0000

Tract 7: T20S-R35E, Section 7: NE/4		
BTA Oil Producers, LLC	0.66017861	105.6286
Marshall & Winston, Inc.	0.17422500	27.8760
Hanley Petroleum, Inc.	0.08750000	14.0000
LHAH Properties LLC	0.01250000	2.0000
Cazador Oil & Gas LLC	0.00625000	1.0000
Charles G. Rice and wife, Donna C. Rice	0.00500000	0.8000
Moriah O & G LLC	0.00500000	0.8000
Greenville Partners	0.00250000	0.4000
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00125000	0.2000
Barstow Energy LLC	0.00125000	0.2000
Estate of Roy G. Barton, Jr.	0.01171875	1.8750
Larry T. Long and L. Allan Long Trustees of The Long Trusts	0.00224707	0.3595
AOG Mineral Partners, Ltd.	0.02050781	3.2812
Inspire AOG Partners, Ltd.	0.00917969	1.4688
Martin Dior Payne Lowe	0.00039531	0.0632
Lowe Family, Ltd.	0.00018004	0.0288
Teddy Lowe Hartley and Robert Thomas Hartley, Trustees of the Vora Lowe Hartley Mineral Trust	0.00011772	0.0188
Tract Total:	1.00000000	160.0000

Tract 8: T20S-R35E, Section 7: SE/4		
BTA Oil Producers, LLC	0.66017861	105.6286
Marshall & Winston, Inc.	0.17422500	27.8760
Hanley Petroleum, Inc.	0.08750000	14.0000
LHAH Properties LLC	0.01250000	2.0000
Cazador Oil & Gas LLC	0.00625000	1.0000
Charles G. Rice and wife, Donna C. Rice	0.00500000	0.8000
Moriah O & G LLC	0.00500000	0.8000
Greenville Partners	0.00250000	0.4000
Susan K. Humphreys and Husband, Ronald K. Humphreys	0.00125000	0.2000
Barstow Energy LLC	0.00125000	0.2000
Estate of Roy G. Barton, Jr.	0.01171875	1.8750
Larry T. Long and L. Allan Long Trustees of The Long Trusts	0.00224707	0.3595
AOG Mineral Partners, Ltd.	0.02050781	3.2812
Inspire AOG Partners, Ltd.	0.00917969	1.4688
Martin Dior Payne Lowe	0.00039531	0.0632
Lowe Family, Ltd.	0.00018004	0.0288
Teddy Lowe Hartley and Robert Thomas Hartley, Trustees of the Vora Lowe Hartley Mineral Trust	0.00011772	0.0188
Tract Total:	1.00000000	160.0000

Summary	Working Interest	Net Acres
Leased (BTA Oil Producers, LLC)	0.77881764	996.5127
Leased (Other - Third Party) - Participating - JOA Executed	0.16419808	210.0947
Leased (Other - Third Party) - Pooled	0.03126172	40.0000
Unleased - Pooled	0.02572256	32.9125
Total:	1.00000000	1279.5200

*Parties to be pooled are highlighted in yellow.

EXHIBIT A-4

Overlapping Spacing Units
Plat of pooling area covering 1,279.52 acre Spacing Unit in
All of Sections 6 and 7, Township 20 South , Range 35 East, Lea County, New Mexico.

Denali 22503 7-6 Fed Com #1H-#7H

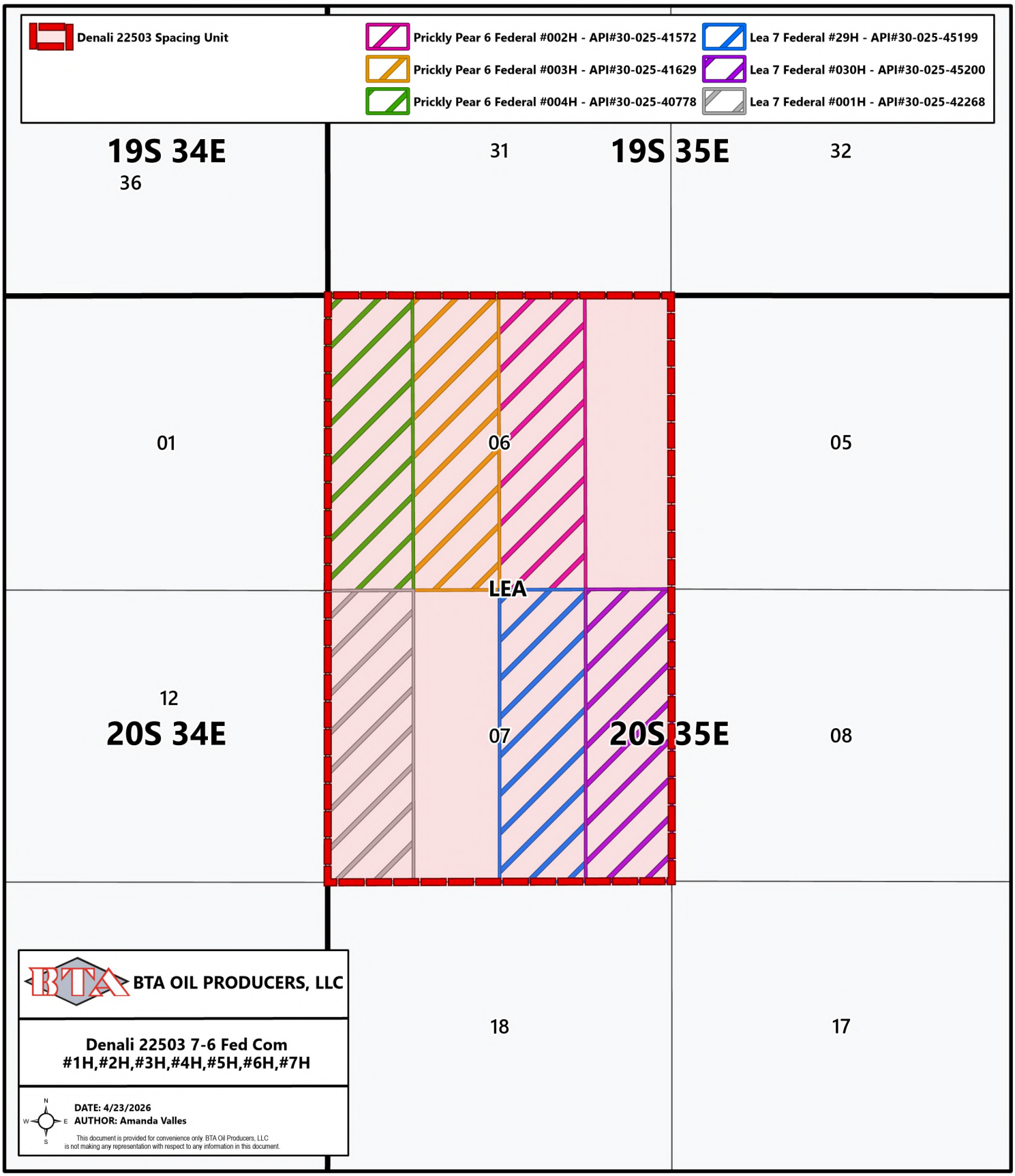


EXHIBIT A-5

BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

February 10, 2026

Chevron U.S.A. Inc.
Attn: Land Department
1400 Smith Street
Houston, Texas 77002

In re: **Denali 22503 7-6 Fed Com #1H, #2H, #3H, #4H, #5H, #6H, and #7H Wells**
Sections 6 and 7,
Township 20 South, Range 35 East
Lea County, New Mexico

22503 Denali / Tr. I

To whom it may concern:

BTA Oil Producers, LLC ("BTA") hereby proposes to drill and complete the Denali 22503 7-6 Fed Com #1H, the Denali 22503 7-6 Fed Com #2H, the Denali 22503 7-6 Fed Com #3H, and the Denali 22503 7-6 Fed Com #4H wells in Sections 6 and 7, T20S, R35E, Lea County, New Mexico ("Wells") at the approximate locations detailed below:

1. **Denali 22503 7-6 Fed Com #1H**
   SHL: 380' FSL & 2,120' FWL Section 7, T20S, R35E
   FTP: 100' FSL & 350' FWL Section 7, T20S, R35E
   LTP: 100' FNL & 350' FWL Section 6, T20S, R35E
   BHL: 50' FNL & 350' FWL Section 6, T20S, R35 E
   Target Interval: 2nd Bone Spring
   Total Vertical Depth ("TVD"): ~10,600'
   Measured Depth ("MD"): ~20,950'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

2. **Denali 22503 7-6 Fed Com #2H**
   SHL: 380' FSL & 2,150' FWL Section 7, T20S, R35E
   FTP: 100' FSL & 660' FWL Section 7, T20S, R35E
   LTP: 100' FNL & 660' FWL Section 6, T20S, R35E
   BHL: 50' FNL & 660' FWL Section 6, T20S, R35E
   Target Interval: 1st Bone Spring
   Total Vertical Depth ("TVD"): ~9,800'
   Measured Depth ("MD"): ~20,150'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-5

3. **Denali 22503 7-6 Fed Com #3H**
   SHL: 380' FSL & 2,180' FWL Section 7, T20S, R35E
   FTP: 100' FSL & 1,980' FWL Section 7, T20S, R35E
   LTP: 100' FNL & 1,980' FWL Section 6, T20S, R35E
   BHL: 50' FNL & 1,980' FWL Section 6, T20S, R35E
   Target Interval: 1st Bone Spring
   Total Vertical Depth ("TVD"): ~9,800'
   Measured Depth ("MD"): ~20,150'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

4. **Denali 22503 7-6 Fed Com #4H**
   SHL: 380' FSL & 2,210' FWL Section 7, T20S, R35E
   FTP: 100' FSL & 2,310' FWL Section 7, T20S, R35E
   LTP: 100' FNL & 2,310' FWL Section 6, T20S, R35E
   BHL: 50' FNL & 2,310' FWL Section 6, T20S, R35E
   Target Interval: 2nd Bone Spring
   Total Vertical Depth ("TVD"): ~10,600'
   Measured Depth ("MD"): ~20,950'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

5. **Denali 22503 7-6 Fed Com #5H**
   SHL: 334' FSL & 1,710' FEL Section 7, T20S, R35E
   FTP: 100' FSL & 1,980' FEL Section 7, T20S, R35E
   LTP: 100' FNL & 1,980' FEL Section 6, T20S, R35E
   BHL: 50' FNL & 1,980' FEL Section 6, T20S, R35E
   Target Interval: 1st Bone Spring
   Total Vertical Depth ("TVD"): ~9,800'
   Measured Depth ("MD"): ~20,150'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

6. **Denali 22503 7-6 Fed Com #6H**
   SHL: 334' FSL & 1,680' FEL Section 7, T20S, R35E
   FTP: 100' FSL & 1,350' FEL Section 7, T20S, R35E
   LTP: 100' FNL & 1,350' FEL Section 6, T20S, R35E
   BHL: 50' FNL & 1,350' FEL Section 6, T20S, R35E
   Target Interval: 2nd Bone Spring
   Total Vertical Depth ("TVD"): ~10,600'
   Measured Depth ("MD"): ~20,950'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

7. **Denali 22503 7-6 Fed Com #7H**
   SHL: 334' FSL & 1,650' FEL Section 7, T20S, R35E
   FTP: 100' FSL & 660' FEL Section 7, T20S, R35E
   LTP: 100' FNL & 660' FEL Section 6, T20S, R35E
   BHL: 50' FNL & 660' FEL Section 6, T20S, R35E
   Target Interval: 1st Bone Spring
   Total Vertical Depth ("TVD"): ~9,800'
   Measured Depth ("MD"): ~20,150'
   Spacing Unit: Section 6 and Section 7, Township 20 South, Range 35 East
   Pool: WC-025 G-08 S203506D;Bone Spring
   Initial Well: Denali 22503 7-6 Fed Com #1H

The locations, Target Intervals, TVDs and MDs are approximate and subject to change dependent on surface or subsurface issues encountered. BTA is proposing to drill and complete these wells under the modified terms of a 610-2015 AAPL Operating Agreement ("Operating Agreement"). Said form of Operating Agreement is available for review upon request and includes the following general provisions:

- 300% / 100% / 300% / 300% non-consent penalty;
- $12,000.00 / $1,200.00 drilling and producing rates;
- BTA Oil Producers, LLC named as Operator.

Enclosed are copies of our Authority for Expenditures ("AFEs") for the drilling and completion of the Wells. Please indicate your election to participate or to not participate in the drilling and completion of the Wells in the space provided below. Please return to the undersigned one copy of this letter, one executed copy of the Operating Agreement, and one executed and notarized original of the Recording Supplement to Operating Agreement. If you elect to participate, please also return one executed copy of each AFE and your well information requirements.

As stated on the enclosed AFEs, if you elect to participate, your interest will automatically be covered by the Operator's well control insurance unless and until you: (1) indicate on the enclosed AFEs that you will purchase your own well control policy; and (2) promptly provide a valid and current insurance certificate from your insurance carrier in complianc with the Operator's minimum insurance requirements.

In the interest of time, should we not receiv your election within thirty (30) days of the date of your receipt of this letter, BTA will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells. If you do not wish to participate, BTA would be interested in acquiring your interest in the subject lands.

Thank you for your time and consideration. If you have any questions, please don't hesitate to contact me by phone at 432.682.3753, ext. 103 or by email at kramos@btaoil.com.

Sincerely,



Kristeen Ramos
Landman

{*Elections on Next Page*}

Denali 22503 7-6 Fed Com Elections

Well Elections *(Please indicate your elections in the spaces below)*		
Well(s)	**Election to Participate**	**Elect to NOT Participate**
Denali 22503 7-6 Fed Com #1H		
Denali 22503 7-6 Fed Com #2H		
Denali 22503 7-6 Fed Com #3H		
Denali 22503 7-6 Fed Com #4H		
Denali 22503 7-6 Fed Com #5H		
Denali 22503 7-6 Fed Com #6H		
Denali 22503 7-6 Fed Com #7H		

Chevron U.S.A. Inc.

By:_____

Title:_____

Date:_____

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #01H (B2MD)*	*Total Depth:*	*~10,600' TVD*
Location:	*SHL: 380' FSL & 2120' FWL in Sec. 7, T20S-R35E*		*~20,950' MD*
	FTP: 100' FSL & 350' FWL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 350' FWL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 350' FWL in Sec. 6, T20S-R35E		2nd BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

		Prepared By: NGE	TW	NS	
	INTANGIBLE COSTS	Drilling	Completion	Facilities	TOTAL COSTS
CODE	**FORMATION EVALUATION**	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	87,500			87,500
2225	DAYWORK	560,500			560,500
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	148,960			148,960
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	24,035			24,035
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	293,850			293,850
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	130,000	140,000		270,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	74,100	95,000	13,750	182,850
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,450,000		2,450,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,377,945	$ 4,360,000	$ 192,500	$ 6,930,445
	TANGIBLE COSTS				
CODE	**TUBULARS**				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	550,000			550,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		111,300		111,300
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		35,000		35,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,000,000	214,300	680,750	1,895,050
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,000,000	214,300	680,750	$ 1,895,050
	GENERAL CONTINGENCIES	202,677	274,458	52,395	529,530
	TOTALS BY PHASE	$ 3,580,622	$ 4,848,758	$ 925,645	$ 9,355,025
	CUMULATIVE WELL COSTS	$ 3,580,622	$ 8,429,380	$ 9,355,025	

EXTRA EXPENSE INSURANCE

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator's Extra Expense Insurance shall cover costs of well control, clean up and redrilling.

☐ I elect to purchase my own well control insurance policy and shall promptly provide a valid and current insurance certificate from my insurance carrier in compliance with Operator's minimum insurance requirements.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Initial Routing Date: _____
NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

Land Approval Block:
APPROVED BY: _____
COMPANY: _____
DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

Received by OCD: 4/30/2026 2:07:34 PM

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #02H (B1MD)*	*Total Depth:*	*~9,800' TVD*
Location:	*SHL: 380' FSL & 2150' FWL in Sec. 7, T20S-R35E*		*~20,150' MD*
	FTP: 100' FSL & 660' FWL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 660' FWL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 660' FWL in Sec. 6, T20S-R35E		1st BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

		Prepared By: NGE Drilling	TW Completion	NS Facilities	TOTAL COSTS
	INTANGIBLE COSTS				
CODE	**FORMATION EVALUATION**	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	85,714			85,714
2225	DAYWORK	531,000			531,000
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	141,120			141,120
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	22,770			22,770
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	284,500			284,500
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	125,000	140,000		265,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	70,200	95,000	13,750	178,950
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,375,000		2,375,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,319,304	$ 4,285,000	$ 192,500	$ 6,796,804
	TANGIBLE COSTS				
CODE	**TUBULARS**				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	610,000			610,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		102,900		102,900
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		225,000		225,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,060,000	395,900	680,750	2,136,650
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,060,000	395,900	680,750	$ 2,136,650
	GENERAL CONTINGENCIES	202,758	280,854	52,395	536,007
	TOTALS BY PHASE	$ 3,582,063	$ 4,961,754	$ 925,645	$ 9,469,462
	CUMULATIVE WELL COSTS	$ 3,582,063	$ 8,543,817	$ 9,469,462	

EXTRA EXPENSE INSURANCE

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Operator's Extra Expense Insurance shall cover costs of well control, clean up and redrilling.

☐ I elect to purchase my own well control insurance policy and shall prompty provide a valid and current insurance certificate from my insurance carrier in compliance with Operator's minimum insurance requirements.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Initial Routing Date:

NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

Land Approval Block:

APPROVED BY: _____

COMPANY: _____

DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

Received by OCD: 4/30/2026 2:07:34 PM

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #03H (B1NC)*	*Total Depth:*	*~9,800' TVD*
Location:	*SHL: 380' FSL & 2180' FWL in Sec. 7, T20S-R35E*		*~20,150' MD*
	FTP: 100' FSL & 1980' FWL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 1980' FWL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 1980' FWL in Sec. 6, T20S-R35E		1st BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

		Prepared By: NGE	TW	NS	
		Drilling	Completion	Facilities	TOTAL COSTS
	INTANGIBLE COSTS				
CODE	**FORMATION EVALUATION**	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	85,714			85,714
2225	DAYWORK	531,000			531,000
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	141,120			141,120
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	22,770			22,770
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	284,500			284,500
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	125,000	140,000		265,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	70,200	95,000	13,750	178,950
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,375,000		2,375,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,319,304	$ 4,285,000	$ 192,500	$ 6,796,804
	TANGIBLE COSTS				
CODE	**TUBULARS**				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	610,000			610,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		102,900		102,900
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		225,000		225,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,060,000	395,900	680,750	2,136,650
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,060,000	395,900	680,750	$ 2,136,650
	GENERAL CONTINGENCIES	202,758	280,854	52,395	536,007
	TOTALS BY PHASE	$ 3,582,063	$ 4,961,754	$ 925,645	$ 9,469,462
	CUMULATIVE WELL COSTS	$ 3,582,063	$ 8,543,817	$ 9,469,462	

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If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Initial Routing Date: _____

NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

Land Approval Block:

APPROVED BY: _____

COMPANY: _____

DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

Received by OCD: 4/30/2026 2:07:34 PM

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #04H (B2NC)*	*Total Depth:*	*~10,600' TVD*
Location:	*SHL: 380' FSL & 2210' FWL in Sec. 7, T20S-R35E*		*~20,950' MD*
	FTP: 100' FSL & 2310' FWL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 2310' FWL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 2310' FWL in Sec. 6, T20S-R35E		2nd BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

CODE		Prepared By: NGE Drilling	TW Completion	NS Facilities	TOTAL COSTS
	INTANGIBLE COSTS				
	FORMATION EVALUATION	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	87,500			87,500
2225	DAYWORK	560,500			560,500
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	148,960			148,960
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	24,035			24,035
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	293,850			293,850
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	130,000	140,000		270,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	74,100	95,000	13,750	182,850
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,450,000		2,450,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,377,945	$ 4,360,000	$ 192,500	$ 6,930,445
	TANGIBLE COSTS				
	TUBULARS				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	550,000			550,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		111,300		111,300
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		35,000		35,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,000,000	214,300	680,750	1,895,050
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,000,000	214,300	680,750	$ 1,895,050
	GENERAL CONTINGENCIES	202,677	274,458	52,395	529,530
	TOTALS BY PHASE	$ 3,580,622	$ 4,848,758	$ 925,645	$ 9,355,025
	CUMULATIVE WELL COSTS	$ 3,580,622	$ 8,429,380	$ 9,355,025	

EXTRA EXPENSE INSURANCE

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator's Extra Expense Insurance shall cover costs of well control, clean up and redrilling.

☐ I elect to purchase my own well control insurance policy and shall prompty provide a valid and current insurance certificate from my insurance carrier in compliance with Operator's minimum insurance requirements.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Initial Routing Date: _____
NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

Land Approval Block:
APPROVED BY: _____
COMPANY: _____
DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

Received by OCD: 4/30/2026 2:07:34 PM

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #05H (B1OB)*	*Total Depth:*	*~9,800' TVD*
Location:	*SHL: 334' FSL & 1710' FEL in Sec. 7, T20S-R35E*		*~20,150' MD*
	FTP: 100' FSL & 1980' FEL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 1980' FEL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 1980' FEL in Sec. 6, T20S-R35E		1st BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

		Prepared By: NGE	TW	NS	
		Drilling	Completion	Facilities	TOTAL COSTS
	INTANGIBLE COSTS				
CODE	**FORMATION EVALUATION**	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	85,714			85,714
2225	DAYWORK	531,000			531,000
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	141,120			141,120
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	22,770			22,770
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	284,500			284,500
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	125,000	140,000		265,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	70,200	95,000	13,750	178,950
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,375,000		2,375,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,319,304	$ 4,285,000	$ 192,500	$ 6,796,804
	TANGIBLE COSTS				
CODE	**TUBULARS**				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	610,000			610,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		102,900		102,900
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		225,000		225,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,060,000	395,900	680,750	2,136,650
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,060,000	395,900	680,750	$ 2,136,650
	GENERAL CONTINGENCIES	202,758	280,854	52,395	536,007
	TOTALS BY PHASE	$ 3,582,063	$ 4,961,754	$ 925,645	$ 9,469,462
	CUMULATIVE WELL COSTS	$ 3,582,063	$ 8,543,817	$ 9,469,462	

EXTRA EXPENSE INSURANCE

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Operator's Extra Expense Insurance shall cover costs of well control, clean up and redrilling.

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If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Initial Routing Date: _____

NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

Land Approval Block:

APPROVED BY: _____

COMPANY: _____

DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #06H (B2OB)*	*Total Depth:*	*~10,600' TVD*
Location:	*SHL: 334' FSL & 1680' FEL in Sec. 7, T20S-R35E*		*~20,950' MD*
	FTP: 100' FSL & 1350' FEL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 1350' FEL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 1350' FEL in Sec. 6, T20S-R35E		2nd BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

			Prepared By: NGE	TW	NS	
			Drilling	Completion	Facilities	TOTAL COSTS
	INTANGIBLE COSTS					
CODE	**FORMATION EVALUATION**		$	$	$	$
2203	LOGS		5,000	20,000		25,000
2204	CORES					
2205	DST					
	LOCATION & ACCESS					
2211	SURVEY & STAKE		5,000			5,000
2212	DAMAGES		30,000			30,000
2213	ROAD & LOCATION		85,000	15,000	43,750	143,750
2214	OTHER LOCATION		110,000			110,000
	DRILLING RIG					
2223	MOBILIZATION		87,500			87,500
2225	DAYWORK		560,500			560,500
2226	FOOTAGE					
227	TURNKEY					
	DRILLING SUPPLIES					
2232	BITS		62,000			62,000
2233	BHA		65,000	65,000		130,000
2234	FUEL		148,960			148,960
2236	OTHER SUPPLIES					
	MUD RELATED					
2241	MUD PURCHASE		110,000			110,000
2242	MUD RENTAL					
2244	FRESH WATER		35,000	660,000		695,000
2245	BRINE		30,000			30,000
2246	SOLIDS CONTROL		24,035			24,035
2247	MUD MONITOR		28,000			28,000
2249	MUD RELATED OTHER		85,000			85,000
	DRILLING SERVICES					
2252	BOP RELATED		15,000			15,000
2253	CASING RELATED		80,000			80,000
2254	WELDING		12,000		45,625	57,625
2255	TRUCKING		35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.		75,000	400,000	21,875	496,875
2257	OTHER SERVICES		293,850			293,850
	CEMENT					
2261	CASING CEMENTING		115,000			115,000
2262	OTHER CEMENTING		130,000	140,000		270,000
	CONTRACT SERVICES					
2266	ENGINEERING		8,000			8,000
2267	GEOLOGICAL		28,000			28,000
2268	ROUSTABOUT		6,000		41,250	47,250
2269	WELLSITE SUPERVISION		74,100	95,000	13,750	182,850
2270	OTHER CONTRACT SERV.		25,000		8,750	33,750
	COMPLETION SERVICES					
2272	PULLING UNIT			20,000		20,000
2273	DRILLING RIG					
2276	PERFORATE			320,000		320,000
2277	STIMULATION			2,450,000		2,450,000
2278	OTHER COMPL. SERV.			120,000		120,000
	OVERHEAD					
2280	DRLG & ADMIN.		10,000			10,000
	TOTAL INTANGIBLE COSTS		$ 2,377,945	$ 4,360,000	$ 192,500	$ 6,930,445
	TANGIBLE COSTS					
CODE	**TUBULARS**					
2311	SURFACE CASING		100,000			100,000
2312	INTERMEDIATE CSG		260,000			260,000
2313	DRLG LINER & HANGER					
2314	PRODUCTION CSG		550,000			550,000
2315	PROD LINER & HNGR					
2316	OTHER TUBULARS					
	WELL EQUIPMENT					
2321	WELL HEAD		65,000	65,000		130,000
2322	FLOWLINE				110,000	110,000
2325	TUBING			111,300		111,300
2326	RODS					
2327	PUMPS					
2328	PUMPING UNIT					
2329	SUBSURFACE EQUIP			35,000		35,000
2331	OTHER WELL EQUIP		25,000	3,000		28,000
	LEASE EQUIPMENT					
2361	TANKS				98,125	98,125
2362	SEPARATORS				84,375	84,375
2363	HEATER TREATER					
2364	PUMPS				11,250	11,250
2365	ELECTRICAL SYSTEM				80,000	80,000
2366	METERS				23,250	23,250
2367	CONNECTORS				168,750	168,750
2368	LACT EQUIP				18,750	18,750
2369	OTHER LEASE EQUIP				86,250	86,250
	SUBTOTAL - TANGIBLES		1,000,000	214,300	680,750	1,895,050
	SYSTEMS					
2353	GAS LINE TANGIBLES					
2353	GAS LINE INTANGIBLES					
2381	COMPRESSSOR				-	
2382	GAS PLANT TANGIBLES				-	
2382	GAS PLANT INTANGIBLES				-	
2384	DEHYDRATOR				-	
	SUBTOTAL - SYSTEMS					
	TOTAL TANGIBLE COSTS		1,000,000	214,300	680,750	$ 1,895,050
	GENERAL CONTINGENCIES		202,677	274,458	52,395	529,530
	TOTALS BY PHASE		$ 3,580,622	$ 4,848,758	$ 925,645	$ 9,355,025
	CUMULATIVE WELL COSTS		$ 3,580,622	$ 8,429,380	$ 9,355,025	

EXTRA EXPENSE INSURANCE

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BTA OIL PRODUCERS

WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name:	*Denali 22503 7-6 Fed Com #07H (B1PA)*	*Total Depth:*	*~9,800' TVD*
Location:	*SHL: 334' FSL & 1650' FEL in Sec. 7, T20S-R35E*		*~20,150' MD*
	FTP: 100' FSL & 660' FEL in Sec. 7, T20S-R35E		
	LTP: 100' FNL & 660' FEL in Sec. 6, T20S-R35E		
	BHL: 50' FNL & 660' FEL in Sec. 6, T20S-R35E		1st BSPG
	Lea County, NM	*Formation:*	*Sand*
Date Prepared:	*01/18/2026*		

		Prepared By: NGE Drilling	TW Completion	NS Facilities	TOTAL COSTS
	INTANGIBLE COSTS				
CODE	**FORMATION EVALUATION**	$	$	$	$
2203	LOGS	5,000	20,000		25,000
2204	CORES				
2205	DST				
	LOCATION & ACCESS				
2211	SURVEY & STAKE	5,000			5,000
2212	DAMAGES	30,000			30,000
2213	ROAD & LOCATION	85,000	15,000	43,750	143,750
2214	OTHER LOCATION	110,000			110,000
	DRILLING RIG				
2223	MOBILIZATION	85,714			85,714
2225	DAYWORK	531,000			531,000
2226	FOOTAGE				
227	TURNKEY				
	DRILLING SUPPLIES				
2232	BITS	62,000			62,000
2233	BHA	65,000	65,000		130,000
2234	FUEL	141,120			141,120
2236	OTHER SUPPLIES				
	MUD RELATED				
2241	MUD PURCHASE	110,000			110,000
2242	MUD RENTAL				
2244	FRESH WATER	35,000	660,000		695,000
2245	BRINE	30,000			30,000
2246	SOLIDS CONTROL	22,770			22,770
2247	MUD MONITOR	28,000			28,000
2249	MUD RELATED OTHER	85,000			85,000
	DRILLING SERVICES				
2252	BOP RELATED	15,000			15,000
2253	CASING RELATED	80,000			80,000
2254	WELDING	12,000		45,625	57,625
2255	TRUCKING	35,000	55,000	17,500	107,500
2256	RENTAL EQUIP.	75,000	400,000	21,875	496,875
2257	OTHER SERVICES	284,500			284,500
	CEMENT				
2261	CASING CEMENTING	115,000			115,000
2262	OTHER CEMENTING	125,000	140,000		265,000
	CONTRACT SERVICES				
2266	ENGINEERING	8,000			8,000
2267	GEOLOGICAL	28,000			28,000
2268	ROUSTABOUT	6,000		41,250	47,250
2269	WELLSITE SUPERVISION	70,200	95,000	13,750	178,950
2270	OTHER CONTRACT SERV.	25,000		8,750	33,750
	COMPLETION SERVICES				
2272	PULLING UNIT		20,000		20,000
2273	DRILLING RIG				
2276	PERFORATE		320,000		320,000
2277	STIMULATION		2,375,000		2,375,000
2278	OTHER COMPL. SERV.		120,000		120,000
	OVERHEAD				
2280	DRLG & ADMIN.	10,000			10,000
	TOTAL INTANGIBLE COSTS	$ 2,319,304	$ 4,285,000	$ 192,500	$ 6,796,804
	TANGIBLE COSTS				
CODE	**TUBULARS**				
2311	SURFACE CASING	100,000			100,000
2312	INTERMEDIATE CSG	260,000			260,000
2313	DRLG LINER & HANGER				
2314	PRODUCTION CSG	610,000			610,000
2315	PROD LINER & HNGR				
2316	OTHER TUBULARS				
	WELL EQUIPMENT				
2321	WELL HEAD	65,000	65,000		130,000
2322	FLOWLINE			110,000	110,000
2325	TUBING		102,900		102,900
2326	RODS				
2327	PUMPS				
2328	PUMPING UNIT				
2329	SUBSURFACE EQUIP		225,000		225,000
2331	OTHER WELL EQUIP	25,000	3,000		28,000
	LEASE EQUIPMENT				
2361	TANKS			98,125	98,125
2362	SEPARATORS			84,375	84,375
2363	HEATER TREATER				
2364	PUMPS			11,250	11,250
2365	ELECTRICAL SYSTEM			80,000	80,000
2366	METERS			23,250	23,250
2367	CONNECTORS			168,750	168,750
2368	LACT EQUIP			18,750	18,750
2369	OTHER LEASE EQUIP			86,250	86,250
	SUBTOTAL - TANGIBLES	1,060,000	395,900	680,750	2,136,650
	SYSTEMS				
2353	GAS LINE TANGIBLES				
2353	GAS LINE INTANGIBLES				
2381	COMPRESSSOR			-	
2382	GAS PLANT TANGIBLES			-	
2382	GAS PLANT INTANGIBLES			-	
2384	DEHYDRATOR			-	
	SUBTOTAL - SYSTEMS				
	TOTAL TANGIBLE COSTS	1,060,000	395,900	680,750	$ 2,136,650
	GENERAL CONTINGENCIES	202,758	280,854	52,395	536,007
	TOTALS BY PHASE	$ 3,582,063	$ 4,961,754	$ 925,645	$ 9,469,462
	CUMULATIVE WELL COSTS	$ 3,582,063	$ 8,543,817	$ 9,469,462	

EXTRA EXPENSE INSURANCE

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Initial Routing Date:

NE RTW, NS MB, KR BRH, LJH, RMD, BBJ

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APPROVED BY: _____

COMPANY: _____

DATE: _____

Released to Imaging: 4/30/2026 2:57:41 PM

EXHIBIT A-6

Denali 22503 7-6 Fed Com #1H - #7H - Chronology of Contact

Owner	Documents Sent				Notes
	Proposal		JOA		
	Y/N	Date Sent	Y/N	Date Sent	
Chevron U.S.A. Inc.	Y	2/13/2026	Y	2/18/2026	2/16/26 - Email discussions regarding proposal. 2/17/26 - Received an email requesting a technical contact. 3/4/26 - Technical team received an email regarding proximity. 3/5/26 - Technical team responded.
Martin Dion Payne Lowe, Transfer on Death to the Lowe Living Trust dated December 6, 2023	Y	2/12/2026	N		No further correspondence.
Vora Lowe Hartley Mineral Trust, Teddy Hartley and Robert Hartley Trustees	Y	2/12/2026	N		No further correspondence.
Lowe Family, Ltd.	Y	2/12/2026	N		2/27/26 - Email correspondence regarding contact information.
Trustee of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994	Y	2/12/2026	N		2/24/26 - Phone correspondence regarding proposal. 2/26/26 - Emailed an offer to lease. 3/13/26 - Emailed an offer to purchase.
Charles Kenneth Moore, separate property	Y	2/12/2026	N		No further correspondence.
Realeza Del Spear, LLC	Y	2/13/2026	Y	2/19/2026	2/13/26 - Email correspondence regarding proposal and JOA. 3/4/26 - Email correspondence regarding offer to lease.
L & K Royalties LLC	Y	2/12/2026	N		No further correspondence.
Schenck Minerals Group, LLC	Y	2/12/2026	N		No further correspondence.
Kenneth G. Cone, separate property	Y	2/12/2026	N		No further correspondence.
William E. Walker Living Trust of July 27, 2000	Y	2/12/2026	N		2/18/26 - Phone correspondence regarding proposal. 2/23/26 - Emailed an offer to lease. 4/1/26 - Email correspondence negotiating lease form. 4/7/26 - Email correspondence negotiating lease form.
CRJ Resources LLC	Y	2/13/2026	N		No further correspondence.
Lisa Louise Charnholm, as Custodian for Emma Louie Carr, a minor	Y	2/13/2026	N		No further correspondence.
L M Robinson, LLC	Y	2/13/2026	N		No further correspondence.
Herring's Carter Minerals, LLC	Y	2/13/2026	N		4/6/26 - Email correspondence regarding proposal.
George Linam Klein, Trustee of the Linam Family Royalty Trust	Y	3/12/2026	N		No further correspondence.
Wells Fargo Bank, N.A., Successor Trustee of the Jame Virgil Linam Trust under the Will of James Virgil Linam, Deceased, f/b/o Bruce Alene Carlin and Alta Faye Klein	Y	2/12/2026	N		No further correspondence.
Elizabeth Lea Daugherty. Trustee of the Elizabeth Lea Daugherty Revocable Trust u/t/a/d March 22, 2012	Y	2/13/2026	N		2/12/26 - Email correspondence regarding contact information. 3/4/26 - Emailed an offer to lease. 3/9/26 - Phone correspondence regarding lease terms. 3/31/26 - Email correspondence negotiating lease form. 4/7/26 - 3/31/26 - Email correspondence negotiating lease form.
B. H. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975, by Bank of America, N.A., Trustee	Y	2/13/2026	N		2/12/26 - Email correspondence regarding contact information. 3/4/26 - Emailed an offer to lease. 3/9/26 - Phone correspondence regarding lease terms. 3/31/26 - Email correspondence negotiating lease form. 4/7/26 - Email correspondence negotiating lease form.
J. E. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975, by Bank of America, N.A., Trustee	Y	2/13/2026	N		2/12/26 - Email correspondence regarding contact information. 3/4/26 - Emailed an offer to lease. 3/9/26 - Phone correspondence regarding lease terms. 3/31/26 - Email correspondence negotiating lease form. 4/7/26 - Email correspondence negotiating lease form.

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-6

EXHIBIT A-7

Case No. 26059 - BTA Oil Producers, LLC: Denali 22503 7-6 Fed Com 1H, 2H, 3H, 4H, 5H, 6H, and 7H Wells		
Owner Name	**Ownership Status (Committed or Uncommitted)**	**Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)**
Marshall & Winston, Inc.	committed	Signed JOA
Hanley Petroleum, Inc.	committed	Signed JOA
LHAH Properties, LLC	committed	Signed JOA
Cazador Oil & Gas LLC	committed	Signed JOA
Charles G. Rice and wife, Donna C. Rice	committed	Signed JOA
Moriah O & G LLC	committed	Signed JOA
Greenville Partners	committed	Signed JOA
Susan K. Humphreys and husband, Ronald K. Humphreys	committed	Signed JOA
Barstow Energy, LLC	committed	Signed JOA
AOG Mineral Partners, Ltd.	committed	Signed JOA
Inspire AOG Partners, Ltd.	committed	Signed JOA
Estate of Roy G. Barton, Jr.	committed	Signed JOA
Martin Dion Payne Lowe, Transfer on Death to the Lowe Living Trust dated December 6, 2023	uncommitted	N/A
Larry T. Long and L. Allan Long, Trustees of The Long Trusts,	committed	Signed JOA
Teddy Hartley and Robert Hartley Trustees of the Vora Lowe Hartley Mineral Trust,	uncommitted	N/A
Lowe Family, Ltd.	uncommitted	N/A
Trustee of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994	uncommitted	N/A
Charles Kenneth Moore, separate property	uncommitted	N/A
Red River Energy Partners, LLC	committed	Signed JOA
Realeza Del Spear, LLC	uncommitted	N/A
L & K Royalties LLC	uncommitted	N/A
Schenck Minerals Group, LLC	uncommitted	N/A
Kenneth G. Cone, separate property	uncommitted	N/A
William E. Walker Living Trust of July 27, 2000	uncommitted	N/A
CRJ Resources LLC	uncommitted	N/A
Lisa Louise Charnholm, as Custodian for Emma Louie Carr, a minor	uncommitted	N/A
L M Robinson, LLC	uncommitted	N/A
Herring's Carter Minerals, LLC	uncommitted	N/A
Robert G. Hooper, Trustee of the Robert G. Hooper GST Trust, by	committed	Signed Letter of Commitment
George Linam Klein, Trustee of the Linam Family Royalty Trust	uncommitted	N/A
Wells Fargo Bank, N.A., Successor Trustee of the Jame Virgil Linam Trust under the Will of James Virgil Linam, Deceased, f/b/o Bruce Alene Carlin and Alta Faye Klein	uncommitted	N/A
Elizabeth Lea Daugherty. Trustee of the Elizabeth Lea Daugherty Revocable Trust u/t/a/d March 22, 2012	uncommitted	N/A
Bank of America, N.A., Trustee of the B. H. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975	uncommitted	N/A
Bank of America, N.A., Trustee of the J. E. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975, by	uncommitted	N/A
Chevron U.S.A. Inc.	uncommitted	N/A

BTA Oil Producers, LLC
Case No. 26059
Exhibit A-7

0STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, APPROVAL OF A NON-STANDARD UNIT, AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO. **CASE NO. 26059**

SELF-AFFIRMED STATEMENT
OF DARIN A. DOLEZAL

1. I am a geologist with BTA Producers, LLC ("BTA"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Denali project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the **Denali 22503 7-6 Fed Com 1H, Denali 22503 7-6 Fed Com 2H, Denali 22503 7-6 Fed Com 3H, Denali 22503 7-6 Fed Com 4H, Denali 22503 7-6 Fed Com 5H, Denali 22503 7-6 Fed Com 6H,** and **Denali 22503 7-6 Fed Com 7H** proposed wells ("Wells") are represented by dashed black lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a blue line in proximity to the proposed Wells.

BTA Oil Producers, LLC
Case No. 26059
Exhibit B

5. **Exhibit B-3** is a Subsea Structure map of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with dashed black lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies three wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray and resistivity logs. The cross section is oriented from north to south and is hung on the top of the Third Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by colored shading to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a red dashed box and is labeled with the case number.

8. In my opinion, a stand-up orientation for Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the unit is suitable for development by horizontal wells and the tracts comprising the unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

DARIN A. DOLEZAL

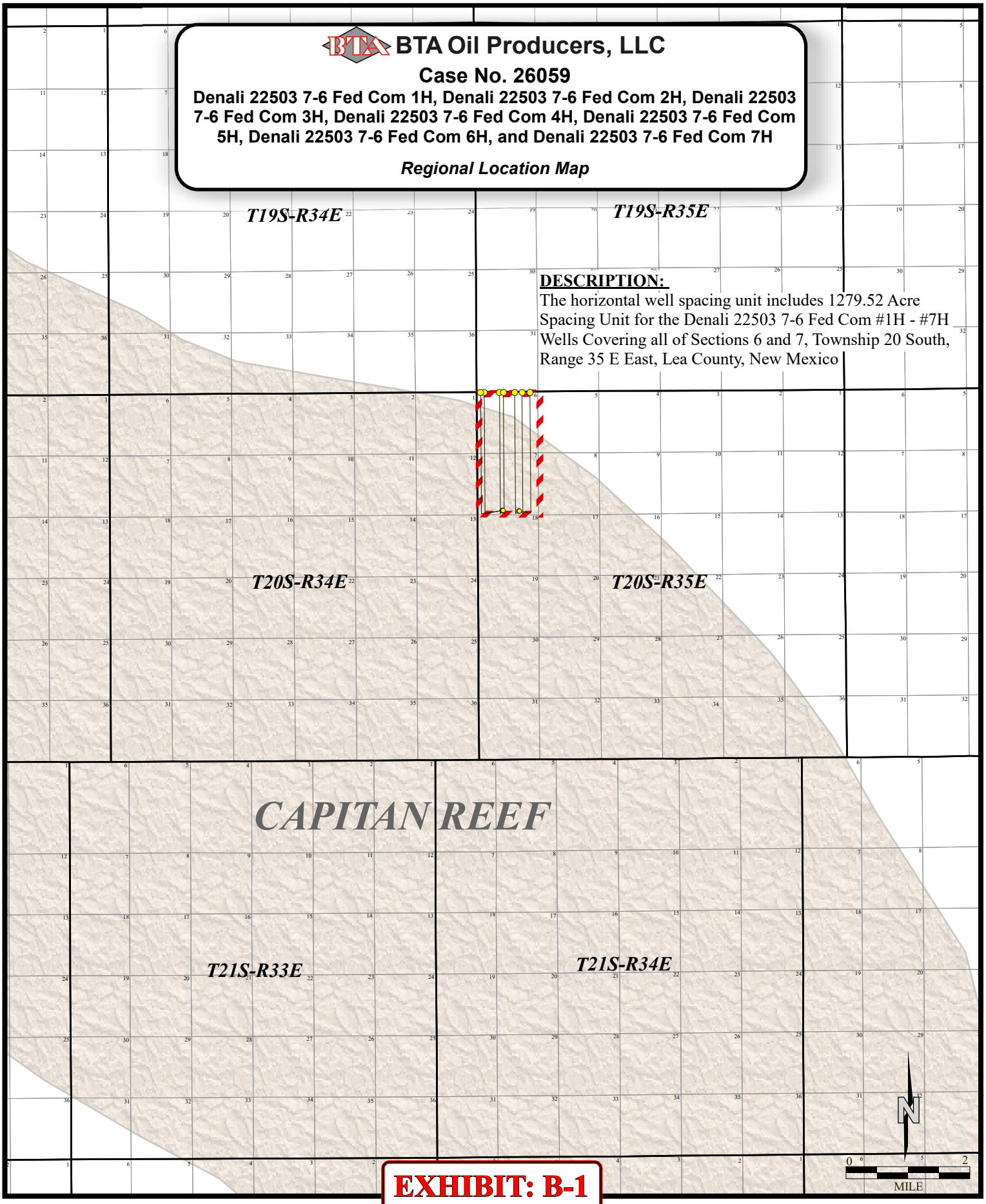
4/15/2026
DATE

BTA Oil Producers, LLC

Case No. 26059

Denali 22503 7-6 Fed Com 1H, Denali 22503 7-6 Fed Com 2H, Denali 22503 7-6 Fed Com 3H, Denali 22503 7-6 Fed Com 4H, Denali 22503 7-6 Fed Com 5H, Denali 22503 7-6 Fed Com 6H, and Denali 22503 7-6 Fed Com 7H

Regional Location Map



DESCRIPTION:

The horizontal well spacing unit includes 1279.52 Acre Spacing Unit for the Denali 22503 7-6 Fed Com #1H - #7H Wells Covering all of Sections 6 and 7, Township 20 South, Range 35 E East, Lea County, New Mexico

EXHIBIT: B-1

BTA OIL PRODUCERS, LLC

BTA Oil Producers, LLC
Case No. 26059
Exhibit B-1

May, 2026 - DAD/jhb

BTA Oil Producers, LLC

Case No. 26059

Denali 22503 7-6 Fed Com 1H, Denali 22503 7-6 Fed Com 2H, Denali 22503 7-6 Fed Com 3H, Denali 22503 7-6 Fed Com 4H, Denali 22503 7-6 Fed Com 5H, Denali 22503 7-6 Fed Com 6H, and Denali 22503 7-6 Fed Com 7H

Cross-Section Location Map

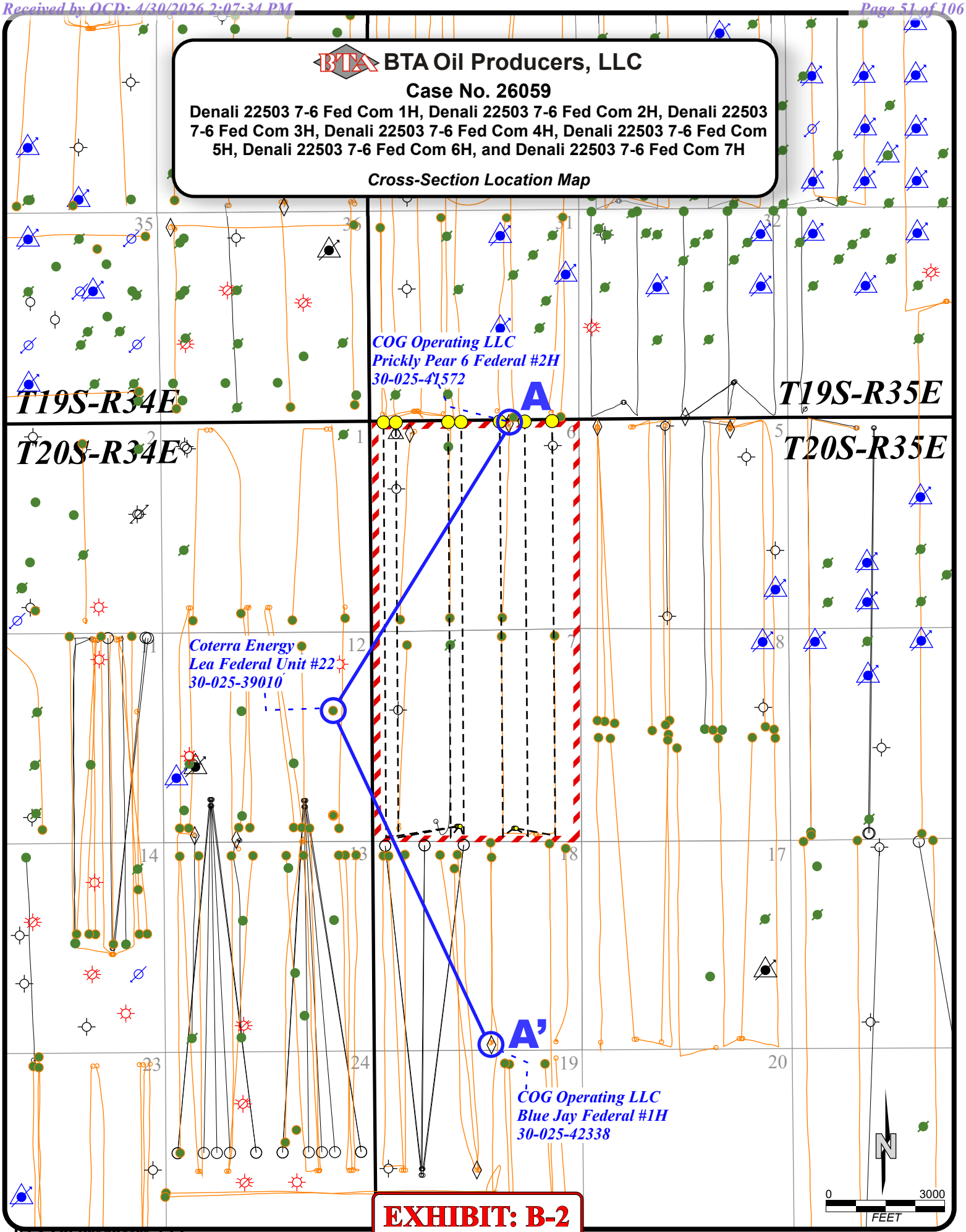


EXHIBIT: B-2

BTA OIL PRODUCERS, LLC

May, 2026 - DAD/jhb

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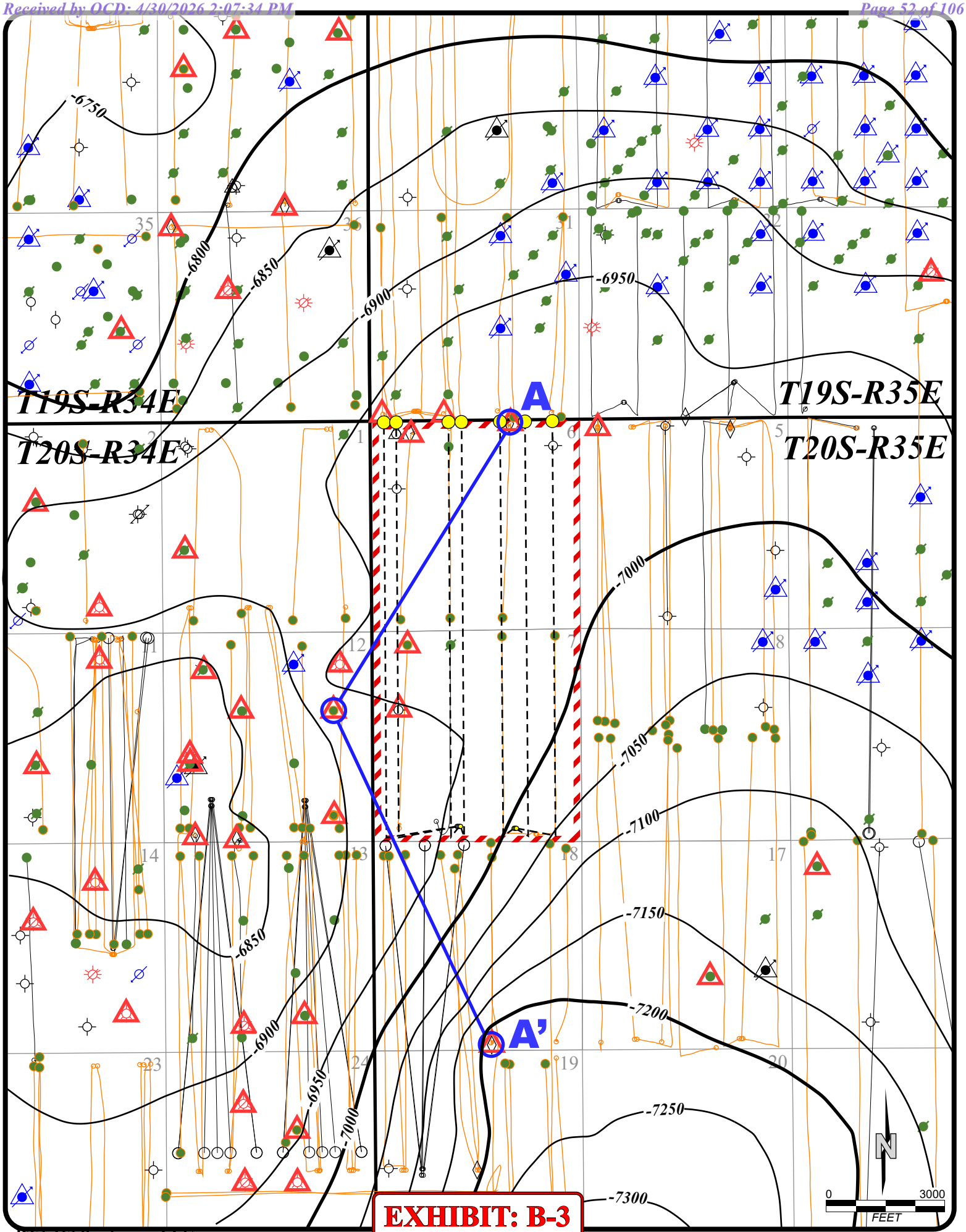


EXHIBIT: B-3

BTA OIL PRODUCERS, LLC

May, 2026 - DAD/jhb

BTA Oil Producers, LLC
Case No. 26059
Exhibit B-3

Received by OCD: 4/30/2026 2:07:34 PM

BTA Oil Producers, LLC

Case No. 26059

Denali 22503 7-6 Fed Com 1H, Denali 22503 7-6 Fed Com 2H, Denali 22503 7-6 Fed Com 3H, Denali 22503 7-6 Fed Com 4H, Denali 22503 7-6 Fed Com 5H, Denali 22503 7-6 Fed Com 6H, and Denali 22503 7-6 Fed Com 7H

Stratigraphic Cross Section

BTA Oil Producers, LLC
Case No. 26059
Exhibit B-4

A **A'**

COG Operating, LLC
Prickly Pear 6 Federal #2H
API: 30-025-42572
SHL: 190'FNL & 1790'FEL
Sec. 6, T20S-R35E

Coterra Energy
Lea federal Unit #22
API: 30-025-39010
SHL: 1980'FNL & 980'FEL
Sec. 12, T20S-R34E

COG Operating, LLC
Blue Jay Federal #001H
API: 30-025-42338
SHL: 190'FSL & 2310'FEL
Sec. 18, T20S-R35E

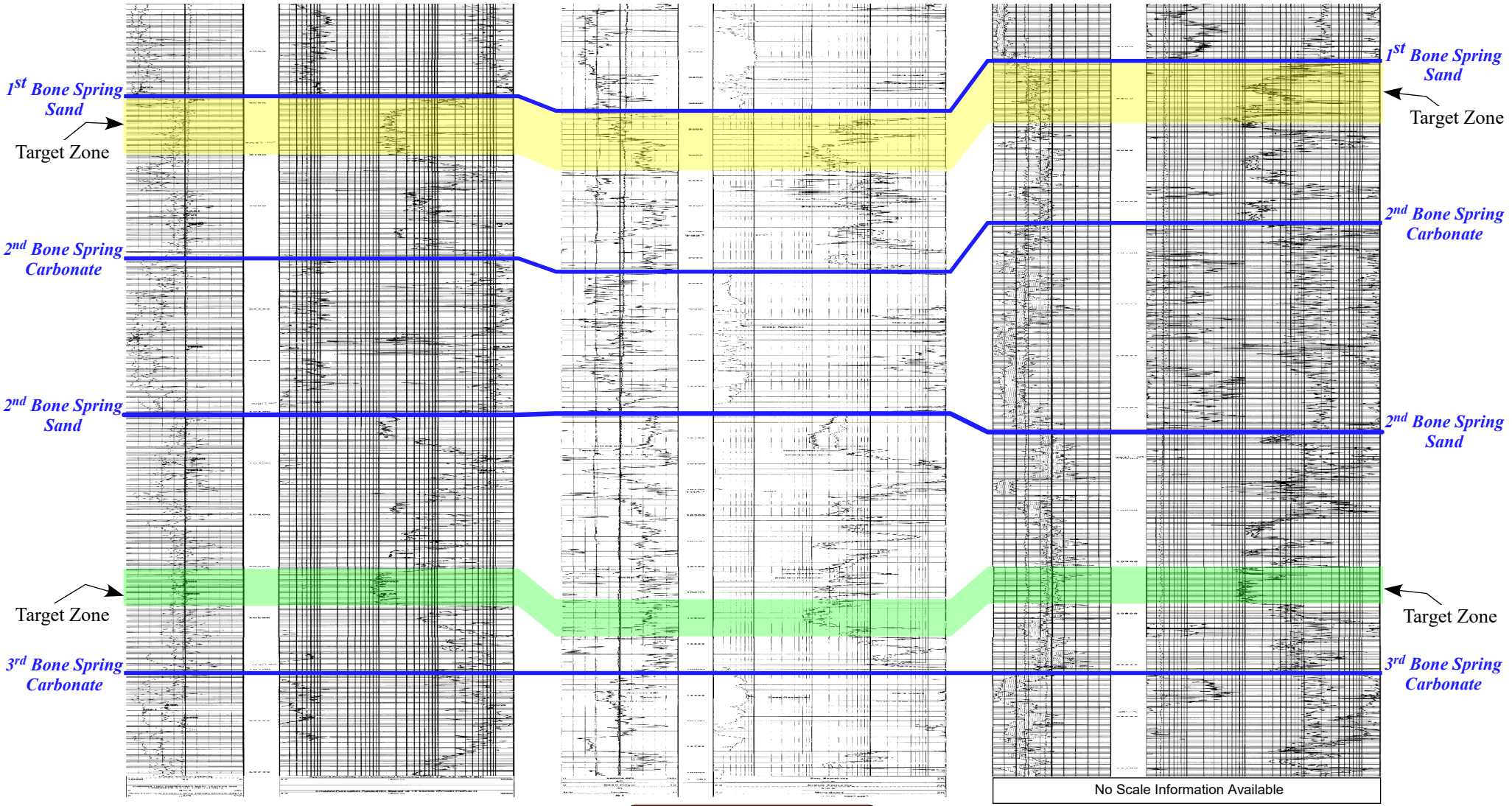


EXHIBIT: B-4

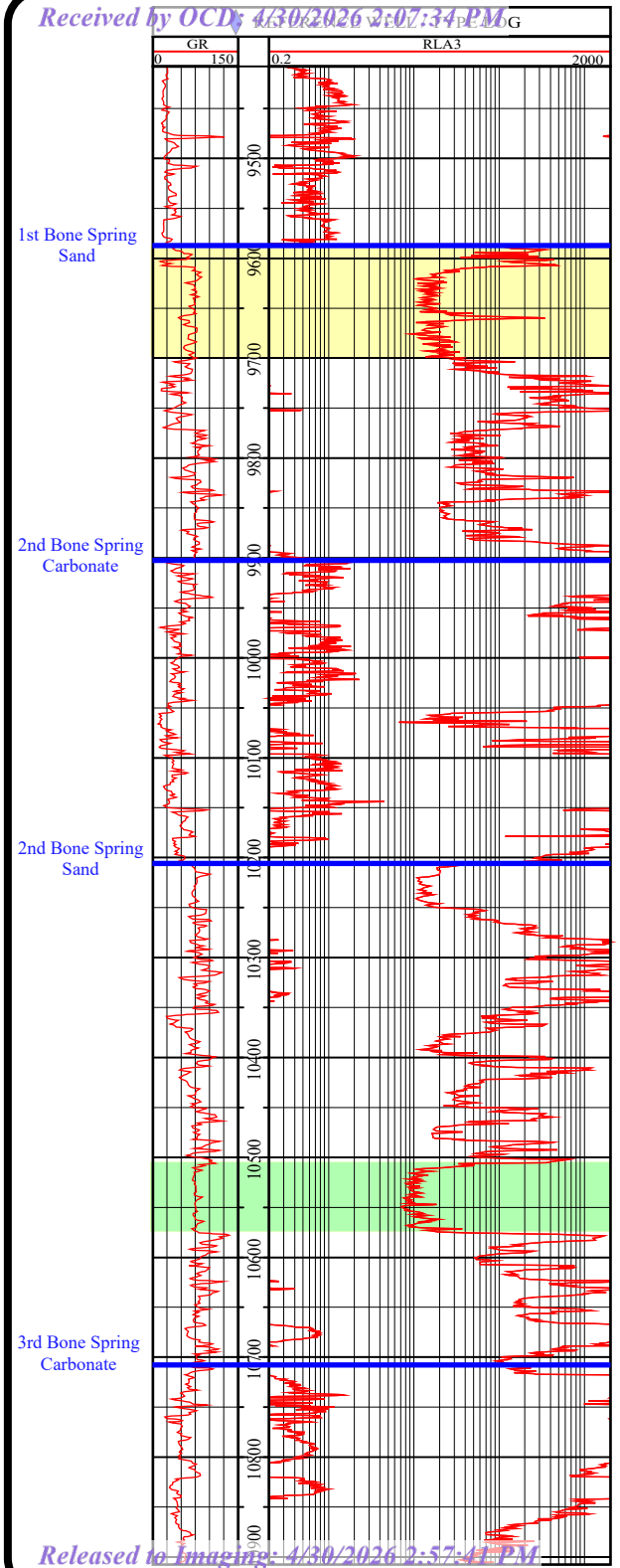
BTA OIL PRODUCERS, LLC

NOT TO SCALE

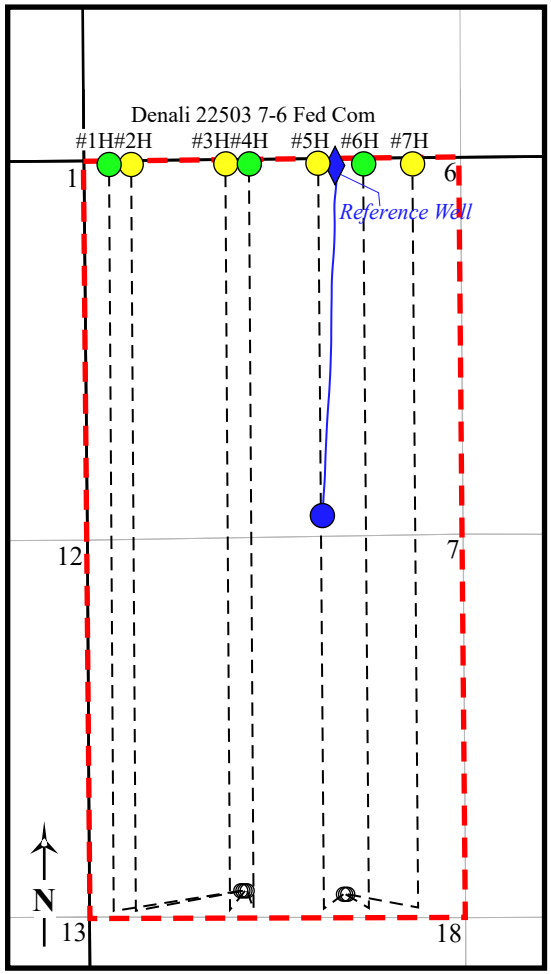
Released to Imaging: 4/30/2026 2:57:41 PM

May, 2026 - DAD/jhb

Received by OCD: 4/30/2026 2:07:34 PM



Reference Well / Type Log:
COG Operating LLC
Prickly Pear 6 Federal #2H
API #: 30-025-41572
SHL: 190'FNL & 1790'FEL
Sec. 6, T20S - R35E, Lea County, New Mexico



BTA Oil Producers, LLC

Case No. 26059
Denali 22503 7-6 Fed Com 1H, Denali 22503 7-6 Fed Com 2H,
Denali 22503 7-6 Fed Com 3H, Denali 22503 7-6 Fed Com 4H,
Denali 22503 7-6 Fed Com 5H, Denali 22503 7-6 Fed Com 6H,
and Denali 22503 7-6 Fed Com 7H

Gun Barrel Diagram

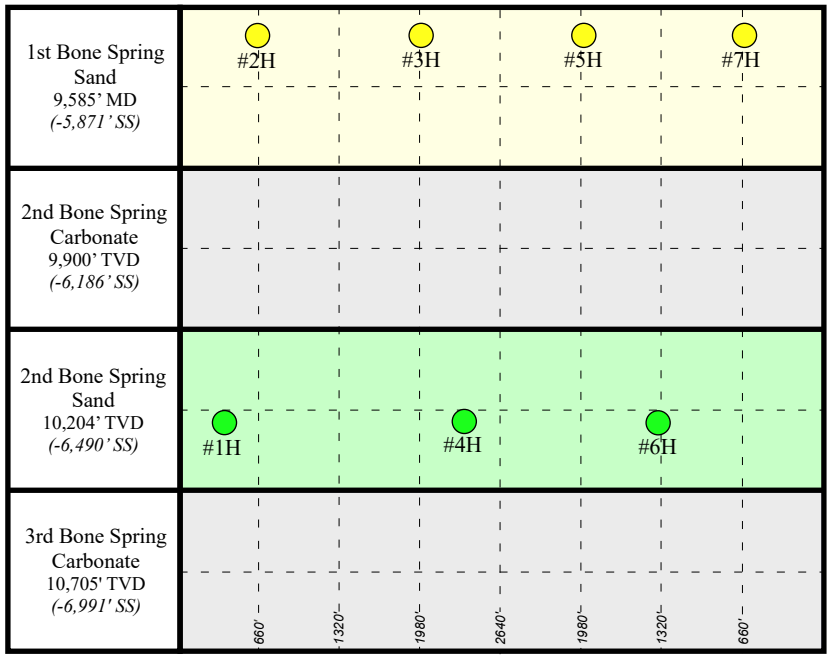


EXHIBIT: B-5
BTA OIL PRODUCERS, LLC

BTA Oil Producers, LLC
Case No. 26059
Exhibit B-5

Released to Imaging: 4/30/2026 2:57:41 PM

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, APPROVAL OF A NON-STANDARD UNIT, AND APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO **CASE NO. 26059**

SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of BTA Oil Producers, LLC the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1,** and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 12, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4.**

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean April 28, 2026
Jaclyn M. McLean Date

BTA Oil Producers, LLC
Case No. 26059
Exhibit C

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 25, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26059 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Spacing Unit and Approval of an Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 07, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Kristeen Ramos, Landman for BTA Oil Producers, LLC at KRamos@btaoil.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

BTA Oil Producers, LLC
Case No. 26059
Exhibit C-1

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

April 2, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF NON-STANDARD SPACING UNIT

Re: Case No. 26059 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Spacing Unit and Approval of an Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this notice because you are an affected party for the purposes of the non-standard spacing unit. The hearing will be conducted on **May 7, 2026,** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link :https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this application, please contact Kristeen Ramos, Landman for BTA Oil Producers, LLC at KRamos@btaoil.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

April 2, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF OVERLAPPING SPACING UNIT

Re: Case No. 26059 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Spacing Unit and Approval of an Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this notice because you are an affected party for the purposes of the overlapping spacing unit. The hearing will be conducted on **May 7, 2026,** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link :https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Kristeen Ramos, Landman for BTA Oil Producers, LLC at KRamos@btaoil.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Report

BTA Oil Producers Denali - Case No. 26059

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Marshall & Winston, Inc.	3/25/2026	9414836208551297623696	3/28/2026	Delivered, Left with Individual
Chevron U.S.A. Inc.	3/25/2026	9414836208551297623689	3/30/2026	Delivered to Agent, Picked up at USPS
Hanley Petroleum, Inc.	3/25/2026	9414836208551297623702	4/4/2026	DELIVERED LEFT WITH INDIVIDUAL FORT WORTH, TX 76116
LHAH Properties, LLC	3/25/2026	9414836208551297623719	3/31/2026	DELIVERED LEFT WITH INDIVIDUAL
Cazador Oil & Gas LLC	3/25/2026	9414836208551297623726	N/A	DEPARTED USPS REGIONAL FACILITY
Charles G. Rice and wife, Donna C. Rice	3/25/2026	9414836208551297623733	N/A	PACKAGE RETURN NOTICE GENERATED
Moriah O & G LLC	3/25/2026	9414836208551297623740	3/28/2026	Delivered, Left with Individual
Susan K. Humphreys and	3/25/2026	9414836208551297623757	4/1/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS
Greenville Partners	3/25/2026	9414836208551297623764	4/6/2026	DELIVERED LEFT WITH INDIVIDUAL
Barstow Energy, LLC	3/25/2026	9414836208551297623771	N/A	AVAILABLE FOR PICKUP
AOG Mineral Partners, Ltd.	3/25/2026	9414836208551297623788	N/A	Redelivery Scheduled for Next Business Day
Estate of Roy G. Barton, Jr.	3/25/2026	9414836208551297623795	3/27/2026	Delivered, Left with Individual
Inspire AOG Partners, Ltd.	3/25/2026	9414836208551297623801	3/30/2026	Delivered, Left with Individual
Martin Dion Payne Lowe	3/25/2026	9414836208551297623818	N/A	PROCESSED THROUGH USPS FACILITY
The Long Trusts,	3/25/2026	9414836208551297623825	3/30/2026	Delivered, Individual Picked Up at Post Office KILGORE, TX 75662
Lowe Family, Ltd.	3/25/2026	9414836208551297623832	3/30/2026	Delivered, Left with Individual
Vora Lowe Hartley Mineral Trust	3/25/2026	9414836208551297623849	3/30/2026	Delivered, Individual Picked Up at Post Office CLOVIS, NM 88101

BTA Oil Producers, LLC
Case No. 26059
Exhibit C-2

Trustee of the John E. and	3/25/2026	9414836208551297623856	3/31/2026	DELIVERED LEFT WITH INDIVIDUAL
Charles Kenneth Moore	3/25/2026	9414836208551297623863	4/22/2026	DELIVERED TO ORIGINAL SENDER SANTA FE, NM 87501
Schenck Minerals Group, LLC	3/25/2026	9414836208551297623870	3/27/2026	Delivered, Left with Individual
Red River Energy Partners, LLC	3/25/2026	9414836208551297623887	4/13/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
Kenneth G. Cone	3/25/2026	9414836208551297623894	N/A	UNCLAIMED/BEING RETURNED TO SENDER
Realeza Del Spear, LLC	3/25/2026	9414836208551297623900	4/8/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
William E. Walker Living Trust	3/25/2026	9414836208551297623917	3/28/2026	Delivered, Left with Individual
L & K Royalties LLC	3/25/2026	9414836208551297623924	N/A	VACANT
CRJ Resources LLC	3/25/2026	9414836208551297623931	3/27/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Lisa Louise Charnholm	3/25/2026	9414836208551297623948	3/27/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
George Linam Klein	3/25/2026	9414836208551297623962	3/31/2026	DELIVERED INDIVIDUAL PICKED UP AT PO HOBBS, NM 88240
L M Robinson, LLC	3/25/2026	9414836208551297623979	3/27/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
Wells Fargo Bank, N.A., Successor Trustee	3/25/2026	9414836208551297623986	3/30/2026	Delivered, Left with Individual
Herring's Carter Minerals, LLC	3/25/2026	9414836208551297623993	3/31/2026	DELIVERED INDIVIDUAL PICKED UP AT PO HORSESHOE BAY, TX 78657
George Lyn Sims	3/25/2026	9414836208551297624006	4/6/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS

Robert G. Hooper GST Trust	3/25/2026	9414836208551297624013	N/A	In Transit to Next Facility, Arriving Late
B. H. Simmons Testamentary Trust	3/25/2026	9414836208551297624037	3/31/2026	DELIVERED PO BOX DALLAS, TX 75260
Elizabeth Lea Daugherty, Trustee	3/25/2026	9414836208551297624020	3/31/2026	DELIVERED PO BOX DALLAS, TX 75260
J. E. Simmons Testamentary Trust	3/25/2026	9414836208551297624044	3/31/2026	DELIVERED PO BOX DALLAS, TX 75260
NM State Land Office	3/25/2026	9414836208551297624051	3/30/2026	Delivered, Individual Picked Up at Post Office
COG	3/25/2026	9414836208551297624068	3/30/2026	Delivered, Individual Picked Up at Post Office
Bureau of Land Management	3/25/2026	9414836208551297624075	3/30/2026	Delivered, Front Desk/Reception/Mail Room
Coterra	3/25/2026	9414836208551297624082	3/28/2026	Delivered to Agent, Picked up at USPS

Postal Delivery Report
BTA Oil Producers Denali - Case No. 26059
Non-Standard Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Coterra Energy Operating Co.	4/2/2026	9414836208551298195017	4/6/2026	DELIVERED TO AGENT PICKED UP AT USPS
COG Operating, LLC	4/2/2026	9414836208551298195000	4/7/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Magnum Hunter Production Inc.	4/2/2026	9414836208551298195031	N/A	PROCESSED THROUGH USPS FACILITY
EOG Resources	4/2/2026	9414836208551298195024	N/A	DELIVERED PO BOX

ConocoPhillips	4/2/2026	9414836208551298195055	4/7/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Oleum Energy, LLC	4/2/2026	9414836208551298195048	4/6/2026	DELIVERED LEFT WITH INDIVIDUAL
3R Operating LLC	4/2/2026	9414836208551298195062	4/13/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS
United States Bureau of Land Management	4/2/2026	9414836208551298195079	4/6/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
ExxonMobil	4/2/2026	9414836208551298195086	4/6/2026	DELIVERED LEFT WITH INDIVIDUAL
State of New Mexico Land Office	4/2/2026	9414836208551298195093	4/9/2026	DELIVERED INDIVIDUAL PICKED UP AT PO SANTA FE, NM 87501

Postal Delivery Report
BTA Oil Producers Denali - Case No. 26059
Overlapping Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Coterra Energy Operating Co	4/2/2026	9414836208551298195543	4/6/2026	DELIVERED TO AGENT PICKED UP AT USPS MIDLAND, TX 79706
COG Production, LLC	4/2/2026	9414836208551298195604	4/7/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701

UNITED STATES POSTAL SERVICE

March 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6236 96.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 28, 2026, 10:38 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Marshall Winston Inc

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marshall & Winston, Inc.
6 Desta Drive
Suite 3100
Midland, TX 79705
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

BTA Oil Producers, LLC
Case No. 26059
Exhibit C-3

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6236 89.**

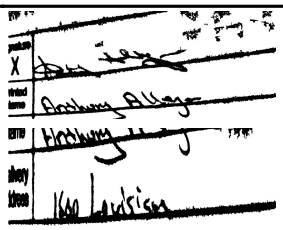
Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	March 30, 2026, 3:55 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron U S A Inc

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U.S.A. Inc.
1400 Smith St
Houston, TX 77002
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 02.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 4, 2026, 12:37 pm
Location:	FORT WORTH, TX 76116
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Hanley Petroleum Inc

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 2501 Ridgmar

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Hanley Petroleum, Inc.
c/o Burgher Haggard
2501 Ridgmar Plaza
Suite 107
Forth Worth, TX 76116
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 19.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 31, 2026, 10:57 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	LHAH Properties LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: Chevron

Address of Recipient: 6301 Chevron

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LHAH Properties, LLC
6301 Deauville Blvd
Midland, TX 79706
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 28, 2026

Dear Simple Certified:

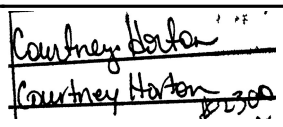
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 40.**

Item Details

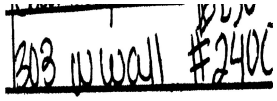
Status:	Delivered, Left with Individual
Status Date / Time:	March 28, 2026, 3:00 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Moriah O G LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Moriah O & G LLC
303 W. Wall St.
Midland, TX 79701
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 57**.

Item Details

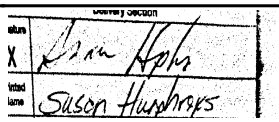
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 1, 2026, 8:22 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Susan K Humphreys and

Shipment Details

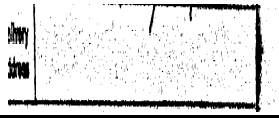
Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Susan K. Humphreys and
husband, Ronald K. Humphreys
1311 Brighton Pl.
Midland, TX 79705
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 64.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 6, 2026, 11:10 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Greenville Partners

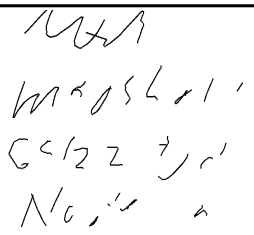
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Greenville Partners
6422 Del Norte Ln.
Dallas, TX 75225
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 27, 2026

Dear Simple Certified:

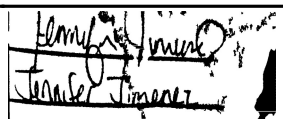
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6237 95.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 27, 2026, 1:20 pm
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Roy G Barton Jr

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Estate of Roy G. Barton, Jr.
1919 N. Turner St.
Hobbs, NM 88240
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

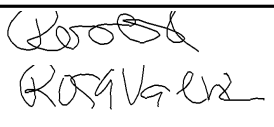
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 01.**

Item Details

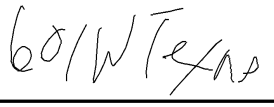
Status:	Delivered, Left with Individual
Status Date / Time:	March 30, 2026, 1:27 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Inspire AOG Partners Ltd

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Inspire AOG Partners, Ltd.
601 W. Texas Ave.
Midland, TX 79701
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 25.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 30, 2026, 10:33 am
Location:	KILGORE, TX 75662
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	The Long Trusts

Recipient Signature

Signature of Recipient:

PO BOX 3096

Address of Recipient:

KILGORE, TX 75663-3096

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The Long Trusts,
by Larry T. Long, Managing Trustee
P.O. Box 3096
Kilgore, TX 75663
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 32.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 30, 2026, 10:42 am
Location:	GRANBURY, TX 76049
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Lowe Family Ltd

Recipient Signature

Signature of Recipient: John Conine

Address of Recipient: PO Box 5883

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lowe Family, Ltd.
P.O. Box 5883
Granbury, TX 76049
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 49.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 30, 2026, 10:36 am
Location:	CLOVIS, NM 88101
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Vora Lowe Hartley Mineral Trust

Recipient Signature

Signature of Recipient: T Hartley HARTLEY

Address of Recipient: 1024

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vora Lowe Hartley Mineral Trust
Teddy Hartley and Robert Hartley Trustees
P.O. Box 1024
Clovis, NM 88102
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 56.**

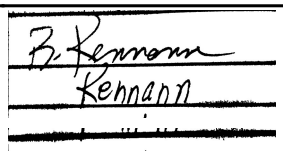
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 31, 2026, 11:19 am
Location:	SANTA CRUZ, CA 95062
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Trustee of the John E and

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trustee of the John E. and
Helen M. Kennann Family Trust
1110 Darlene Dr.
Santa Cruz, CA 95062
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 63.**

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	April 22, 2026, 9:38 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Charles Kenneth Moore

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles Kenneth Moore
5694 Mission Center Rd.
Suite 602
San Diego, CA 92108
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 27, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 70.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 27, 2026, 1:39 pm
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Schenck Minerals Group LLC

Recipient Signature

Signature of Recipient:

Address of Recipient: 25 Walker Rd Carlsbad

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Schenck Minerals Group, LLC
25 Walker Rd.
Carlsbad, NM 88220
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6238 87.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 13, 2026, 2:38 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Red River Energy Partners LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

PO BOX 2455

Address of Recipient:

MIDLAND, TX 79702-2455

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Red River Energy Partners, LLC
P.O. Box 2455
Midland, TX 79702
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 9, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 00.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 8, 2026, 9:34 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Realeza Del Spear LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient: 125 LINCOLN AVE STE 223, SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Realeza Del Spear, LLC
P.O. Box 14684
Midland, TX 79702
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 27, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 31.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2026, 11:05 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	CRJ Resources LLC

Recipient Signature

Signature of Recipient: D Gulwik

Address of Recipient: PO BOX 1090
ROSWELL, NM 88202-1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CRJ Resources LLC
P.O Box 1090
Roswell, NM 88202
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 27, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 48.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2026, 11:05 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Lisa Louise Charnholm

Recipient Signature

Signature of Recipient:

D Gulwik

Address of Recipient:

PO BOX 1090

ROSWELL, NM 88202-1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lisa Louise Charnholm
Custodian for Emma Louie Carr
P.O Box 1090
Roswell, NM 88202
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 62.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 31, 2026, 11:25 am
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	George Linam Klein

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

PO BOX 1503

Address of Recipient:

HOBBS, NM 88241-1503

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

George Linam Klein
Trustee of the Linam Family Royalty Trust
P.O Box 1503
Hobbs, NM 88241
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 27, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 79.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 27, 2026, 11:05 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	L M Robinson LLC

Recipient Signature

Signature of Recipient: D Gulwik

Address of Recipient: PO BOX 1090
ROSWELL, NM 88202-1090

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

L M Robinson, LLC
P.O. Box 1090
Roswell, NM 88202
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 86.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 30, 2026, 4:34 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wells Fargo Bank N A Successor Trustee

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Wells Fargo Bank, N.A., Successor Trustee
under the of the Jame Virgil Linam Trust
508 W. Wall St.
Suite 1050
Midland, TX 79701
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 93.**

Item Details

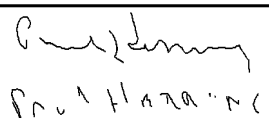
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 31, 2026, 1:43 pm
Location:	HORSESHOE BAY, TX 78657
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Herring s Carter Minerals LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:



200 LASSO

Address of Recipient:

HORSESHOE BAY, TX 78657-5869

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Herring's Carter Minerals, LLC
200 Lasso
Horsesshoe Bay, TX 78657
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 06.**

Item Details

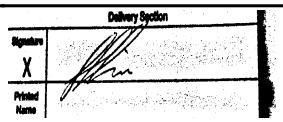
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 6, 2026, 11:01 am
Location:	MAYHILL, NM 88339
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	George Lyn Sims

Shipment Details

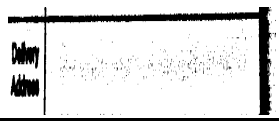
Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

George Lyn Sims
P.O. Box 34, Mayhill
Mayhill, NM 88339
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 37.**

Item Details

Status:	Delivered, PO Box
Status Date / Time:	March 31, 2026, 9:03 am
Location:	DALLAS, TX 75260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	B H Simmons Testamentary Trust

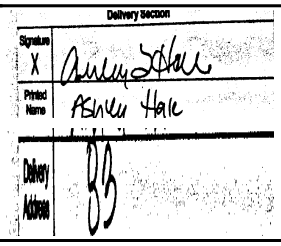
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

B. H. Simmons Testamentary Trust
by Bank of America, N.A. Trustee
P.O. Box 830308
Dallas, TX 75283
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 20.**

Item Details

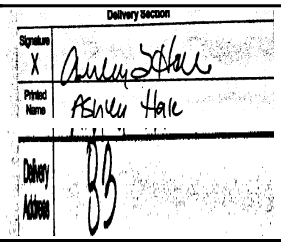
Status:	Delivered, PO Box
Status Date / Time:	March 31, 2026, 9:03 am
Location:	DALLAS, TX 75260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Elizabeth Lea Daugherty Trustee

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Elizabeth Lea Daugherty, Trustee
of the Elizabeth Lea Daugherty Revocable Trust
P.O. Box 830308
Dallas, TX 75283
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 44.**

Item Details

Status:	Delivered, PO Box
Status Date / Time:	March 31, 2026, 9:03 am
Location:	DALLAS, TX 75260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	J E Simmons Testamentary Trust

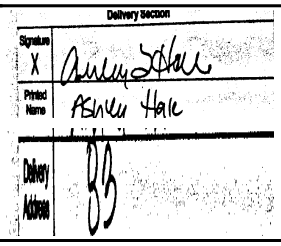
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

J. E. Simmons Testamentary Trust
by Bank of America, N.A. Trustee
P.O. Box 830308
Dallas, TX 75283
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

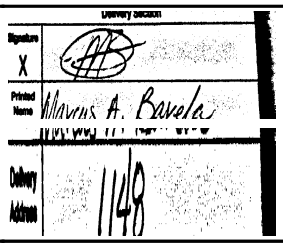
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 51.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 30, 2026, 7:54 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	NM State Land Office

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

NM State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 68.**

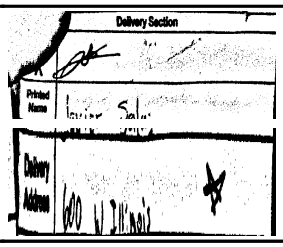
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 30, 2026, 7:59 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG
W 600 Illinois Ave
Midland, TX 79701
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 75.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 30, 2026, 12:47 pm
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6240 82.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	March 28, 2026, 9:02 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Coterra

Recipient Signature

Signature of Recipient: (Authorized Agent) NT

Address of Recipient: 600 1 Deauville

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Coterra
6001 Deauville Blvd
Suite 300N
Midland, TX 79706
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

March 28, 2026

Dear Simple Certified:

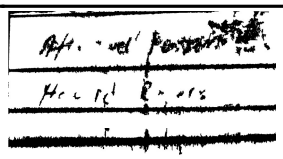
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1297 6239 17.**

Item Details

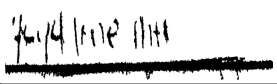
Status:	Delivered, Left with Individual
Status Date / Time:	March 28, 2026, 11:07 am
Location:	LAS VEGAS, NV 89130
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	William E Walker Living Trust

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

William E. Walker Living Trust
4894 W. Lone Mountain Rd., #101
Las Vegas, NV 89130
Reference #: BTA Denali 26059
Item ID: BTA Denali 26059

UNITED STATES POSTAL SERVICE

April 8, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 17.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	April 6, 2026, 9:50 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Coterra Energy Operating Co

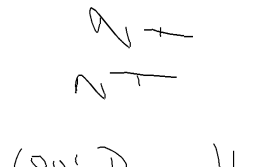
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Coterra Energy Operating Co.
6001 Deauville Blvd
Suite 300N
Midland, TX 79706
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 00.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 7, 2026, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG Operating LLC

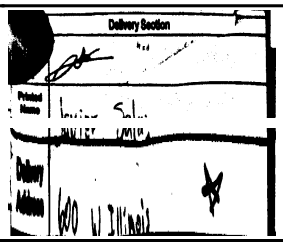
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating, LLC
600 West Illinois
Midland, TX 79701
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 9, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 24.**

Item Details

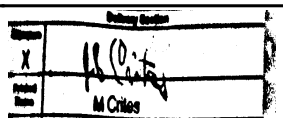
Status:	Delivered, PO Box
Status Date / Time:	April 8, 2026, 3:47 pm
Location:	HOUSTON, TX 77210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources
P.O. Box 4362
Houston, TX 77210
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 55.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 7, 2026, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ConocoPhillips

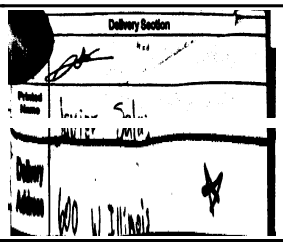
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ConocoPhillips
600 West Illinois
Midland, TX 79701
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 48.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 6, 2026, 2:00 pm
Location:	GEORGETOWN, TX 78628
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oleum Energy LLC

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oleum Energy, LLC
2955 Dawn Drive
Suite 104
Georgetown, TX 78628
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 62.**

Item Details

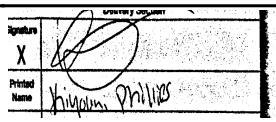
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 13, 2026, 9:07 am
Location:	HOUSTON, TX 77070
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	3R Operating LLC

Shipment Details

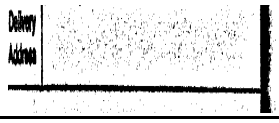
Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

3R Operating LLC
P.O. Box 692229
Houston, TX 77070
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 79.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 6, 2026, 12:36 pm
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	United States Bureau of Land Management

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

United States Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 86.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 6, 2026, 9:14 am
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	ExxonMobil

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: CARTER SERVICE W Hollands

Address of Recipient: 22777 Springwoods Village

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ExxonMobil
22777 Springwoods Village Parkway
Spring, TX 77389
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 10, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1950 93.**

Item Details

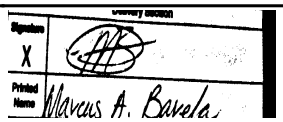
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 9, 2026, 7:51 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	State of New Mexico Land Office

Shipment Details

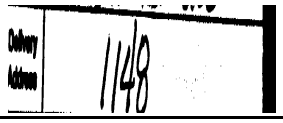
Weight:	2.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

State of New Mexico Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87508
Reference #: BTA Denali 26059 NSP
Item ID: BTA Denali 26059 NSP

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1955 43.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	April 6, 2026, 9:50 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COTERRA ENERGY OPERATING CO

Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Coterra Energy Operating Co
6001 Deuville BLVD
Suite 300N
Midland , TX 79706
Reference #: BTA Denali 26059 Overlapping
Item ID: BTA Denali 26059 Overlapping

UNITED STATES POSTAL SERVICE

April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 1956 04.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 7, 2026, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG PRODUCTION LLC

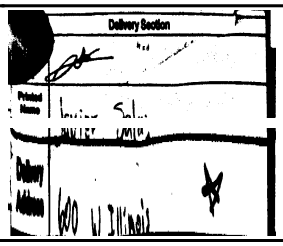
Shipment Details

Weight:	2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Production, LLC
One Concho Center
W 600 Illinois Ave
Midland , TX 79701
Reference #: BTA Denali 26059 Overlapping
Item ID: BTA Denali 26059 Overlapping

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 12, 2026
and ending with the issue dated
April 12, 2026.

Publisher

Sworn and subscribed to before me this 12th day of April 2026.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
April 12, 2026

This is to notify all interested parties, including; Chevron U.S.A Inc.; Marshall & Winston, Inc.; Hanley Petroleum, Inc c/o Burgher Haggard; LHAH Properties, LLC; Cazador Oil & Gas LLC; Charles G. Rice and wife, Donna C. Rice; Moriah O & G LLC; Greenville Partners; Susan K. Humphreys and husband, Ronald K Humphreys; Barstow Energy, LLC; AOG Mineral Partners, Ltd; Inspire AOG Partners, Ltd; Estate of Roy G Barton, Jr; Martin Dion Payne Lowe, Transfer on Death to the Lowe Living Trust dated December 6, 2023 The Long Trusts, by Larry T. Long Managing Trustee; Vora Lowe Hartley Mineral Trust, Teddy Hartley and Robert Hartley Trustees; Lowe Family, Ltd; Trustees of the John E. and Helen M. Kennann Family Trust created u/t/a/d January 13, 1994; Charles Kenneth Moore, separate property; Red River Energy Partners LLC; Realeza Del Spear, LLC; L & K Royalties LLC; Schenck Minerals Group, LLC; Kenneth G. Cone, separate property; William E. Walker Living Trust of July 27, 2000; CRJ Resources LLC; Lisa Louise Charnholm, as Custodian for Emma Louise Carr, a minor; L M Robinson, LLC; Herring's Carter Minerals, LLC; Robert G. Hooper GST Trust, by Robert G. Hooper, Trustee; George Linam Klein, Trustee of the Linam Family Royalty Trust; Wells Fargo Bank, N.A., Successor Trustee of the Jame Virgil Linam Trust under the Will of James Virgil Linam; George Lyn Sims, separate property; Elizabeth Lea Daugherty. Trustee of the Elizabeth Lea Daugherty Revocable Trust u/t/a/d March 22, 2012; B. H. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975, by bank of America, N.A., Trustee; J.E. Simmons Testamentary Trust f/b/o Mary Jane Hand TUA 2/27/1975, by bank of America, N.A., Trustee; COG Operating LLC; Coterra Energy Operating Co; New Mexico State Land Office; United States Bureau of Land Management; ExxonMobil; United States Bureau of Land Management; 3R Operating LLC; ConocoPhillips; Oleum Energy, LLC; Magnum Hunter Production Inc' EOG Resources; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted BTA Oil Producers, LLC ("Applicant") for Case No. 26059. The hearing will be conducted on May 7, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In **Case No. 26059,** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of Irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Denali 22503 7-6 Fed Com 1H and Denali 22503 7-6 Fed Com 2H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Irregular Section 6; **Denali 22503 7-6 Fed Com 3H** and **Denali 22503 7-6 Fed Com 4H** wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Irregular Section 6; **Denali 22503 7-6 Fed Com 5H** and **Denali 22503 7-6 Fed Com 6H** wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Irregular Section 6; and **Denali 22503 7-6 Fed Com 7H** well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Irregular Section 6. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-06 S203506D; Bone Spring Pool (Code 97983): Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East; Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East; Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of the Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles southwest of Monument, New Mexico.
#00310075

67118479

00310075

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

BTA Oil Producers, LLC
Case No. 26059
Exhibit C-4