

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26077

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Josh Anderson
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Overlapping Spacing Unit Plat
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26077	APPLICANT'S RESPONSE
Date: May 7, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Cerros Locos 6/5 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Sand Tank; Bone Spring Pool (Code 96832)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.74-acre
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: If yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Cerros Locos 6/5 Fed Com 526H (API # 30-015-56741) SHL: 2,440' FNL & 300' FWL (Lot 5), Section 6, T18S, R30E BHL: 1,759' FSL & 75' FEL (Unit I), Section 5, T18S, R30E Completion Target: Bone Spring (Approx. 7,784' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	4/27/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26077

SELF-AFFIRMED STATEMENT OF JOSH ANDERSON

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Cerros Locos 6/5 Fed Com #526H** well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5.

6. The completed interval of the Well will be orthodox.

**Mewbourne Oil Company
Case No. 26077
Exhibit A**

7. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832).

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. Exhibit A-3 also includes a map of the overlapping spacing unit.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the hearing exhibits identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Josh Anderson

4/23/20
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26077

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Cerro Locos 6/5 Fed Com #526H** well (“Well”), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5.
3. The completed interval of the Well will be orthodox.
4. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832).

**Mewbourne Oil Company
Case No. 26077
Exhibit A-1**

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Approving the overlapping spacing unit;
- D. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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jmclean@hardymclean.com

jfontaine@hardymclean.com

ypena@hardymclean.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Cerro Locos 6/5 Fed Com #526H** well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico.

Case No. 26077

Exhibit A-2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56741	Pool Code 96832	Pool Name SAND TANK; BONE SPRING
Property Code 337336	Property Name CERROS LOCOS 6/5 FED COM	Well Number 526H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3541'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL E	Section 6	Township 18S	Range 30E	Lot 5	Ft. from N/S 2440 FNL	Ft. from E/W 300 FWL	Latitude 32.7770828°N	Longitude 104.0186838°W	County EDDY
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Bottom Hole Location

UL I	Section 5	Township 18S	Range 30E	Lot	Ft. from N/S 1759 FSL	Ft. from E/W 75 FEL	Latitude 32.7740537°N	Longitude 103.9857967°W	County EDDY
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Dedicated Acres 317.74	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 6	Township 18S	Range 30E	Lot 6	Ft. from N/S 1777 FSL	Ft. from E/W 16 FWL	Latitude 32.7741631°N	Longitude 104.0196131°W	County EDDY
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First Take Point (FTP)

UL L	Section 6	Township 18S	Range 30E	Lot 6	Ft. from N/S 1714 FSL	Ft. from E/W 241 FWL	Latitude 32.7739892°N	Longitude 104.0188793°W	County EDDY
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Last Take Point (LTP)

UL I	Section 5	Township 18S	Range 30E	Lot	Ft. from N/S 1759 F5L	Ft. from E/W 115 FEL	Latitude 32.7740540°N	Longitude 103.9859268°W	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3569'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Alex Garza</i> 11/20/2025 Signature Date Alex Garza Printed Name alex.garza@mewbourne.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  <i>Robert M. Howett</i> Signature and Seal of Professional Surveyor Certificate Number Date of Survey 19680 08/08/2025	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

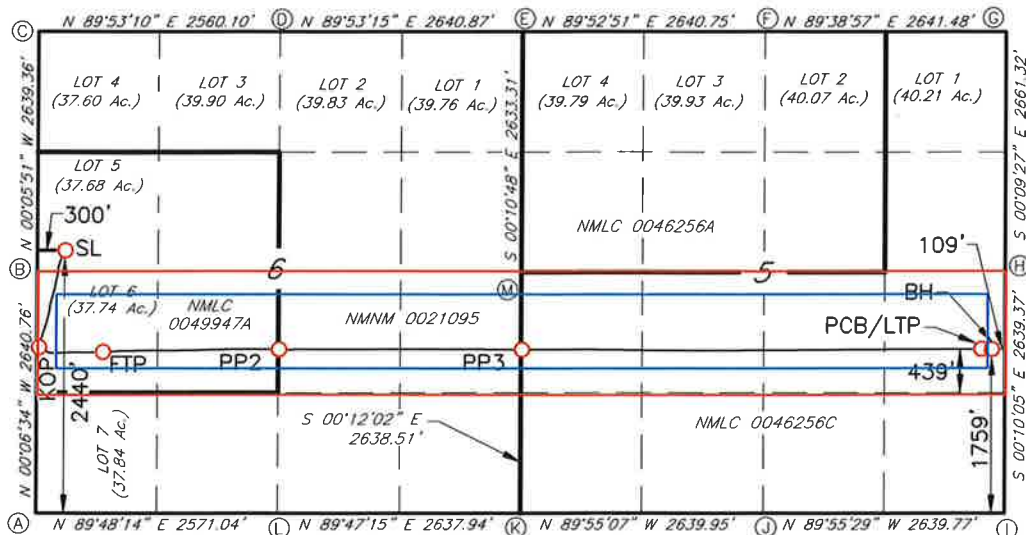
JOB #: LS24060560AD

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CERROS LOCOS 6/5 FED COM #526H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
2440' FSL & 300' FWL (SEC.6)
N: 646578.6 - E: 638043.7

LAT: 32.7770828° N
LONG: 104.0186838° W

KICK OFF POINT (KOP)
1777' FSL & 16' FWL (SEC.6)
N: 645515.5 - E: 637761.2

LAT: 32.7741631° N
LON: 104.0196131° W
MD= 7085.0'

FIRST TAKE POINT (FTP)
1714' FSL & 241' FWL (SEC.6)
N: 645452.9 - E: 637987.0

LAT: 32.7739892° N
LON: 104.0188793° W
MD= 7601.0'

PENETRATION POINT 2 (PP2)
1748' FSL & 2568' FWL (SEC.6)
N: 645494.8 - E: 640312.8

LAT: 32.7740851° N
LONG: 104.0113119° W
MD: 9966.3'

PENETRATION POINT 3 (PP3)
1741' FSL & 0' FWL (SEC.5)
N: 645497.8 - E: 642950.7

LAT: 32.7740709° N
LONG: 104.0027292° W
MD: 12605.3'

POINT CLOSEST TO BOUNDARY/LAST TAKE POINT (PCB/LTP)
1759' FSL & 115' FWL (SEC.5)
N: 645508.2 - E: 648115.1

LAT: 32.7740540° N
LON: 103.9859268° W
MD= 17771.0'

BOTTOM HOLE LOCATION (BH)
1759' FSL & 75' FWL (SEC.5)
N: 645508.2 - E: 648155.1

LAT: 32.7740537° N
LON: 103.9857967° W
MD= 17811.0'

GEODETIC DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914"
N: 643738.6 - E: 637749.1

B: FOUND 1-1/2" PIPE
N: 646378.7 - E: 637744.1

C: CALCULATED CORNER
N: 649017.4 - E: 637739.6

D: FOUND 1-1/2" PIPE
N: 649022.5 - E: 640299.1

E: FOUND BRASS CAP "1916"
N: 649027.7 - E: 642939.3

F: FOUND BRASS CAP "1916"
N: 649033.2 - E: 645579.4

G: FOUND BRASS CAP "1916"
N: 649049.3 - E: 648220.2

H: FOUND BRASS CAP "1916"
N: 646388.7 - E: 648227.5

I: FOUND BRASS CAP "1916"
N: 643749.9 - E: 648235.3

J: FOUND BRASS CAP "1916"
N: 643753.4 - E: 645596.1

K: FOUND BRASS CAP "1916"
N: 643757.2 - E: 642956.8

L: FOUND 1-1/2" PIPE
N: 643747.4 - E: 640319.5

M: FOUND BRASS CAP "1916"
N: 646395.0 - E: 642947.6

JOB #: LS24060560AD

Section Plat

Cerros Locos 6/5 Fed Com #526H (B2LI)

Lot 6, NE/4SW/4, & N/2SE/4 of Section 6 & N/2S/2 of Section 5

T18S-R30E, Eddy County, NM

Section 6		Section 5
Tract 1	Tract 2	Tract 3

Tract 1: Lot 6 & NE/4SW/4 of Section 6 - Federal**Lease NMLC 049947(a)**

Mewbourne Oil Company
 EOG Resources, Inc.
 Canyon Capital Holdings, LLC
 Paloma Permian Nominee Corporation
 Cibolo Resources, LLC
 MRC Delaware Resources, LLC
 Blue Star Oil and Gas, LLC
 Vladin, LLC
 Hutchings Oil Company
 OXY Y-1 Company
 Paloma Permian AssetCo, LLC
 Slayton Investments, LLC

Tract 2: N/2SE/4 of Section 6 - Federal Lease NMNM 021095

Mewbourne Oil Company
 EOG Resources, Inc.
 Canyon Capital Holdings, LLC
 Paloma Permian Nominee Corporation
 Cibolo Resources, LLC
 Slayton Investments, LLC

Tract 3: N/2S/2 of Section 5**Federal Lease NMLC 046256C**

Mewbourne Oil Company
 EOG Resources, Inc.
 Paloma Permian Nominee Corporation
 Slayton Investments, LLC
 Nortex Corporation
 Cibolo Resources, LLC

Mewbourne Oil Company
Case No. 26077
Exhibit A-3

RECAPITULATION FOR Cerros Locos 6/5 FED COM #526H (B2LI)

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	77.74	24.466545%
2	80	25.177818%
3	160	50.355637%
TOTAL	317.74	100.000000%

T18S-R30E, Eddy County, NM

Section 6		Section 5
Tract 1	Tract 2	Tract 3

TRACT OWNERSHIP**Lot 6, NE/4SW/4, & N/2SE/4 of Section 6 & N/2S/2 of Section 5****Bone Spring Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company	97.797106%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	0.305954%
*Hutchings Oil Company 8500 Menaul Blvd, NE Ste. B-580 Albuquerque, NM 87112	0.611908%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	1.285032%
TOTAL	100.000000%

Total Interest Being Pooled: 2.202894%

***Parties highlighted in yellow are being pooled.**

OWNERSHIP BY TRACT**Lot 6 & NE/4SW/4 of Section 6**

Owner	% of Leasehold Interest
Mewbourne Oil Company	90.996300%
MRC Delaware Resources, LLC	1.250500%
Hutchings Oil Company	2.501000%
OXY Y-1 Company	5.252200%

TOTAL 100.000000%

N/2SE/4 of Section 6

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%

TOTAL 100.000000%

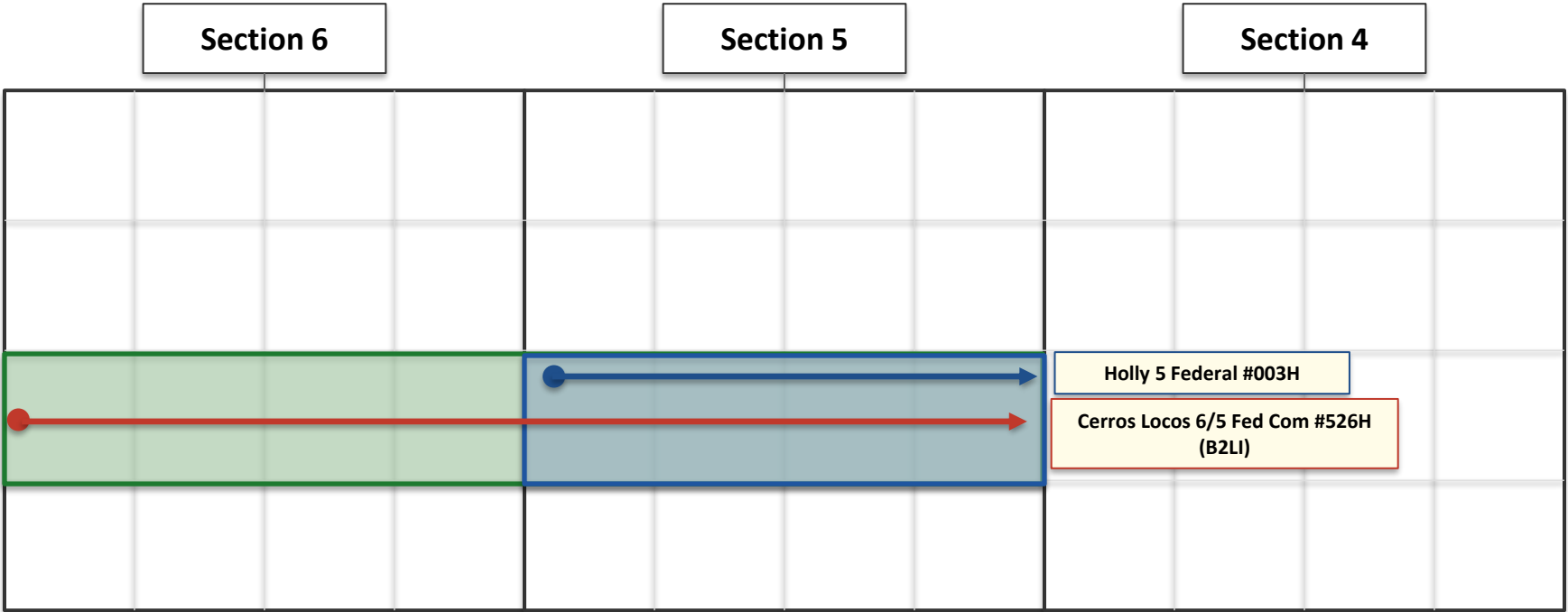
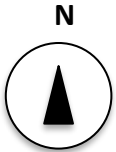
N/2S/2 of Section 5

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%

TOTAL 100.000000%

Cerros Locos 6-5 Fed Com #526H Overlapping Spacing Unit — Wellbore Map

Sections 6 and 5, Township 18 South, Range 30 East, Eddy County, New Mexico



T18S, R30E — Eddy County, New Mexico

LEGEND

 Holly 5 Spacing Unit (existing — N/2S/2 Section 5)

 Cerros Locos Overlapping Unit (proposed — N/2S/2 of Sections 6 & 5)

 Holly 5 wellbore

 Cerros Locos wellbore

 = surface hole (SHL)  = bottom hole (BHL)

B2LI = Bone Spring 2 Lower Interval

B2MP = Bone Spring 2 Middle Pay

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

Mewbourne Oil Company

Case No. 26077

Exhibit A-4

TELEPHONE (432) 682-3715

June 25, 2025

Via Certified Mail

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Land Manager

Re: Proposed Horizontal Wells
Cerro Locos "6/4" Fed Com #521H (B2DA)
Cerro Locos "6/4" Fed Com #523H (B2EH)
Cerro Locos "6/5" Fed Com #526H (B2LI)
Cerro Locos "6/5" Fed Com #528H (B2MP)
All Sections 5 & 6, and N/2 of Section 4, T18S, R30E
Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1591.66 acre Working Interest Unit ("WIU") covering all of the captioned Sections 5 & 6, and the North half (N/2) of the captioned Section 4, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below.

- Cerro Locos "6/4" Fed Com #521H (B2DA) will have a surface location 2400' FNL & 300' FWL in the captioned Section 6 and a bottom hole location approximately 550' FNL & 100' FEL in the captioned Section 4. We anticipate drilling to an approximate total vertical depth of 7,722' and an approximate total measured depth of 23,100'. The N/2N/2, 478.45 acre unit will be dedicated to the well as the proration unit.
- Cerro Locos "6/4" Fed Com #523H (B2EH) will have a surface location 2420' FNL & 300' FWL in the captioned Section 6 and a bottom hole location approximately 1900' FNL & 100' FEL in the captioned Section 4. We anticipate drilling to an approximate total vertical depth of 7,804' and an approximate total measured depth of 23,000'. The S/2N/2, 477.68 acre unit will be dedicated to the well as the proration unit.
- Cerro Locos "6/5" Fed Com #526H (B2LI) will have a surface location 2440' FNL & 300' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,784' and an approximate total measured depth of 17,900'. The N/2S/2, 317.74 acre unit will be dedicated to the well as the proration unit.
- Cerro Locos "6/5" Fed Com #528H (B2MP) will have a surface location 2460' FNL & 300' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,877' and an approximate total measured depth of 18,300'. The S/2S/2, 317.79 acre unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated June 17, 2025 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated July 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CERROS LOCOS 6/5 FED COM #526H (B2LI)		Prospect: CERROS LOCOS	
Location: SL: 2440 FNL & 300 FWL (6); BHL: 1750 FSL & 100 FEL (5)		County: Eddy ST: NM	
Sec: 6	Blk:	Survey:	TWP: 18S RNG: 30E Prop. TVD: 7784 TMD: 17900

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$225,000	0180-0206	\$70,000
Daywork / Turnkey / Footage Drilling	21 days drlg @ \$26000/d	0180-0110	\$583,100	0180-0210	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$148,700	0180-0214	\$55,000
Alternate Fuels		0180-0115		0180-0215	\$122,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$220,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$322,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$160,000	0180-0225	
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$306,000
Casing / Tubing / Snubbing Services		0180-0134	\$55,000	0180-0234	
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 20.2MM lb			0180-0241	\$1,486,000
Stimulation Rentals & Other				0180-0242	\$407,000
Water & Other	100% PW @ \$.10/bbl f/ BWMS	0180-0145	\$50,000	0180-0245	\$52,000
Bits		0180-0148	\$85,400	0180-0248	
Inspection & Repair Services		0180-0150	\$75,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$18,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$153,900	0180-0270	\$60,000
Directional Services		0180-0175	\$400,000		
Equipment Rental	ESP	0180-0180	\$147,100	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,600	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$8,000
Company Supervision		0180-0195	\$97,200	0180-0295	\$21,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$138,000	0180-0299	\$162,100
TOTAL			\$2,897,000		\$3,403,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	350' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$16,000		
Casing (8.1" - 10.0")	1350' - 9 5/8" 40# HCL80 LT&C @ \$35.11/ft	0181-0795	\$50,600		
Casing (6.1" - 8.0")	7100' - 7" 29# HPP110 CDC-HTQ @ \$33.59/ft	0181-0796	\$254,700		
Casing (4.1" - 6.0")	11000' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$211,300
Tubing	6800' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$78,100
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$50,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/4) TP/CP/Circ pump			0181-0886	\$7,000
Storage Tanks	(1/4) (6)OT/(5)WT/(1)GB			0181-0890	\$102,000
Emissions Control Equipment	(1/4) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$103,000
Separation / Treating Equipment	(1/4) (1)BULK H SEP/(2)TEST H SEP/(1)V SEP/(2)VHT/(1)H			0181-0895	\$62,000
Automation Metering Equipment				0181-0898	\$89,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$36,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$44,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$108,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$270,000
Equipment Installation				0181-0910	\$75,000
Oil/Gas Pipeline - Construction				0181-0920	\$60,000
Water Pipeline - Construction				0181-0921	\$38,000
TOTAL			\$371,300		\$1,513,400
SUBTOTAL			\$3,268,300		\$4,917,100
TOTAL WELL COST			\$8,185,400		

Insurance procured for the Joint Account by Operator

☐ Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/17/2025

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Summary of Communications

Cerros Locos 6/5 Fed Com #526H (B2LI) Lot 6, NE/4SW/4, & N/2SE/4 of Section 6 & N/2S/2 of Section 5-T18S-R30E, Eddy County, NM & Cerros Locos 6/5 Fed Com #528H (B2MP) Lot 7, SE/4SW/4, & S/2SE/4 of Section 6 & S/2S/2 of Section 5-T18S-R30E, Eddy County, NM

MRC Delaware Resources, LLC:

6/25/2025: Mailed a Working Interest Unit Cerros Locos 6/4 Joint Operating Agreement, as well as, Cerros Locos 6/5 Fed Com #526H (B2LI) & Cerros Locos 6/5 Fed Com #528H (B2MP) Well Proposals to the above listed party.

7/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

10/1/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/3/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/6/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/11/2026: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/12/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

3/12/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

OXY Y-1 Company:

6/25/2025: Mailed a Working Interest Unit Cerros Locos 6/4 Joint Operating Agreement, as well as, Cerros Locos 6/5 Fed Com #526H (B2LI) & Cerros Locos 6/5 Fed Com #528H (B2MP) Well Proposals to the above listed party.

7/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals

7/17/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/18/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/24/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

4/2/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

4/9/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with OXY Y-1 Company to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Hutchings Oil Company:

6/25/2025: Mailed a Working Interest Unit Cerros Locos 6/4 Joint Operating Agreement, as well as, Cerros Locos 6/5 Fed Com #526H (B2LI) & Cerros Locos 6/5 Fed Com #528H (B2MP) Well Proposals to the above listed party.

7/7/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals

7/28/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/12/2026: Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Hutchings Oil Company has requested to participate under the force pooling order.

**Mewbourne Oil Company
Case No. 26077
Exhibit A-5**

[illegible]

Mewbourne Oil Company
Case No. 26077
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26077

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am a geologist with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a general location map that depicts the Cerro Locos spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore path for the **Cerro Locos 6/5 Fed Com #526H** proposed well ("Well") is represented by a green wellbore path. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 26077
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zone for the proposed Well is labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

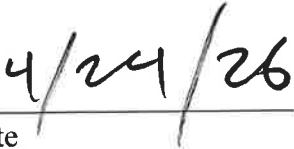
9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

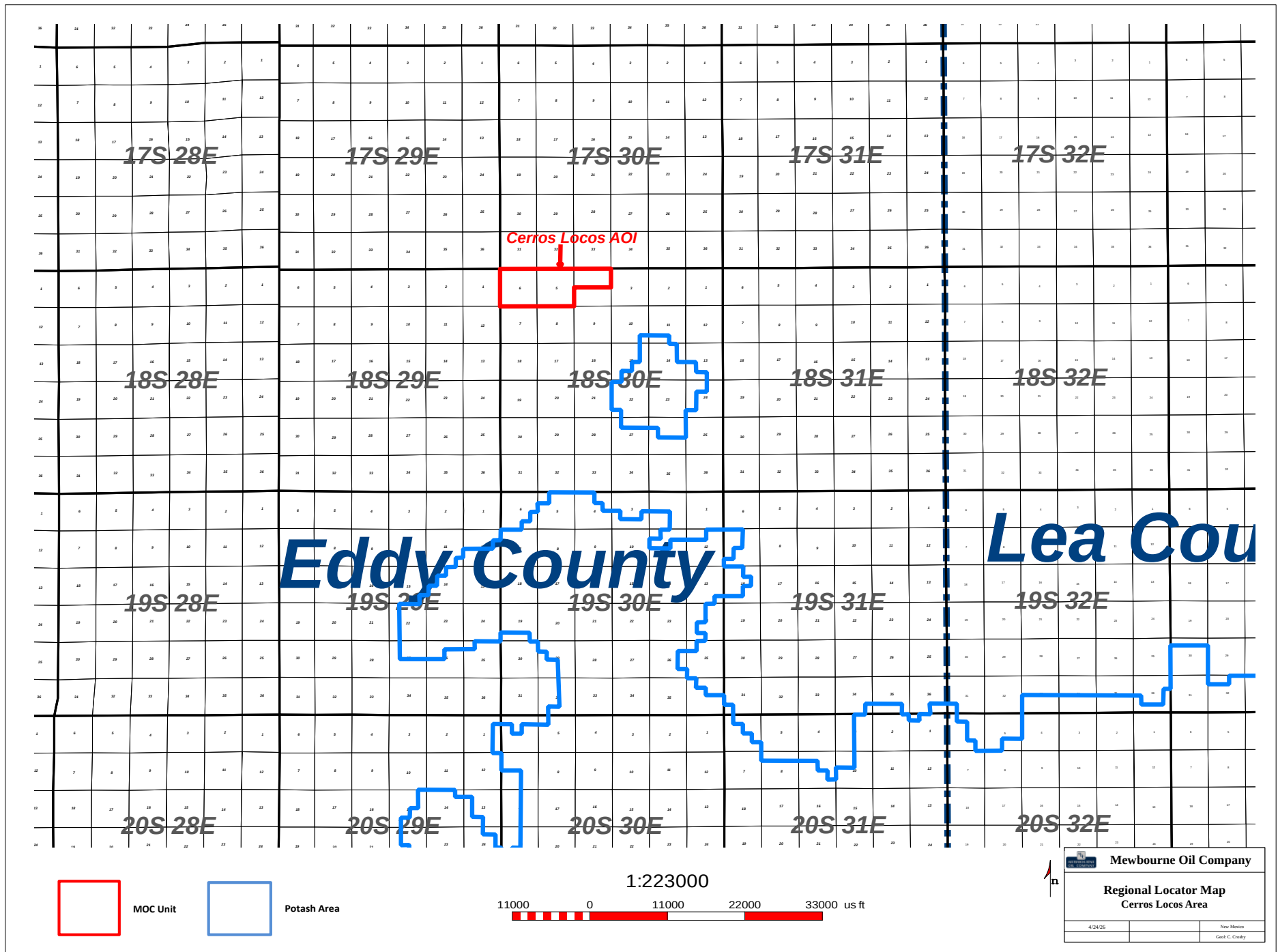
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

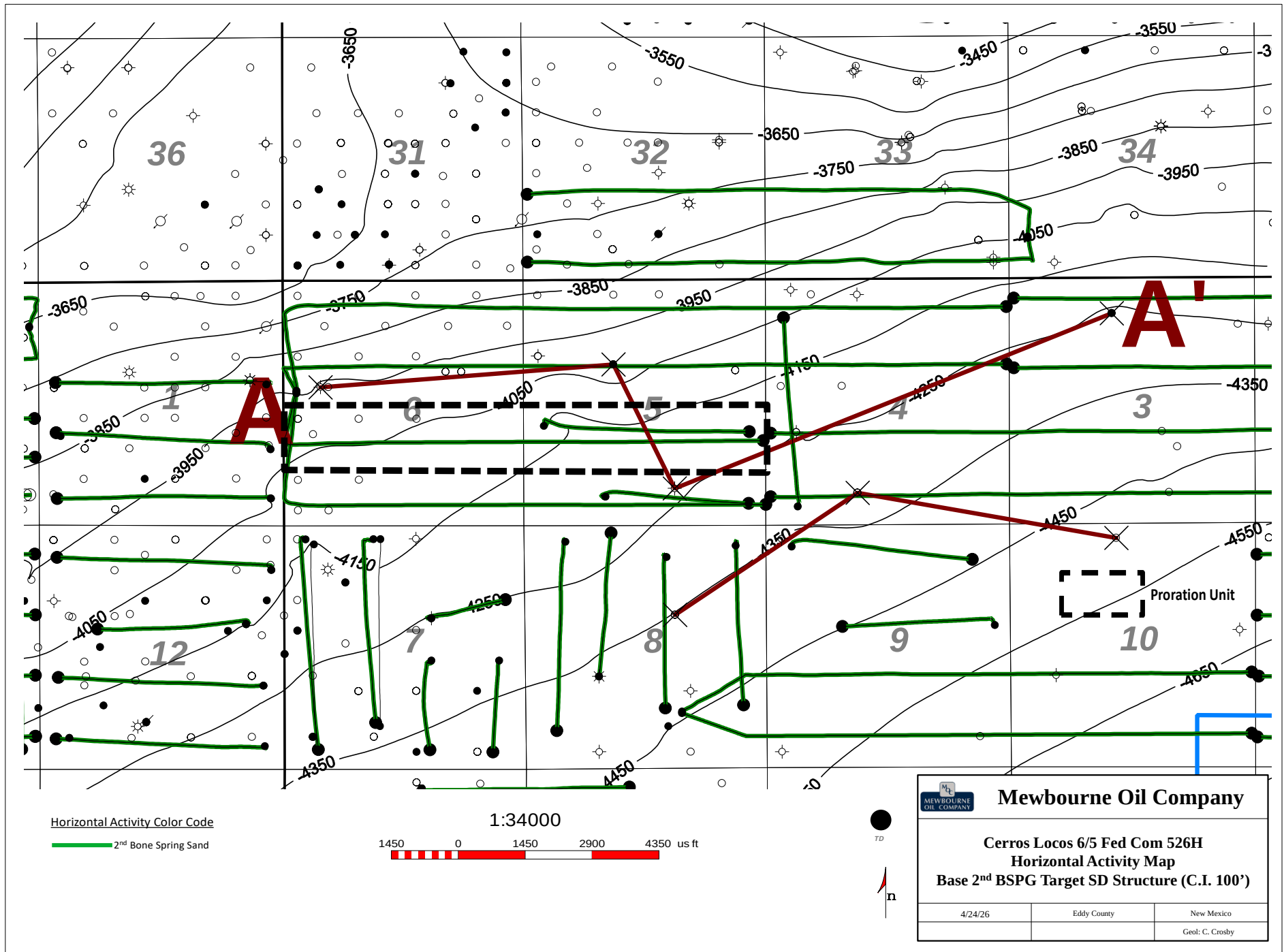


Charles Crosby



Date





Mewbourne Oil Company
Case No. 26077 - Exhibit B-2

A
W

A'
E

30015293360000
YATES PETROLEUM CORP
CERROS LOCOS AQM 1
Datum=3559.00
2310 FNL/1980 FWL
TWP: 18 S - Range: 30 E - Sec. 5

30015296910000
ENRON O&G
SAND TANK 'S' FEDER 1
Datum=3557.00
1830 FNL/1980 FWL
TWP: 18 S - Range: 30 E - Sec. 5

30015241150000
STHLND ROY
HOLLY 'S' FEDERAL 1
Datum=3549.00
760 FSL/1980 FWL
TWP: 18 S - Range: 30 E - Sec. 5

30015247370000
HOLLY ENERGY INC
NELSON FEDERAL 8
Datum=3549.00
774 FNL 2226 FWL
TWP: 18 S - Range: 30 E - Sec. 3

6E

5F

50

3C

500

500

Top 2nd BSPG SD

Cerros Locos
2nd BSPG SD
Target

0

0

Top 3rd BSPG
Carbonate

TD=11690.00

TD=11747.00

TD=11671.00

TD=11650.00

Cerros Locos 2nd BSPG SD
Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING
AND APPROVAL OF OVERLAPPING SPACING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26077

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 14, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 28, 2026
Date

**Mewbourne Oil Company
Case No. 26077
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

April 2, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26077- Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 7, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Josh Anderson, Petroleum Landman for Mewbourne Oil Company, at janderson@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Mewbourne Oil Company
Case No. 26077
Exhibit C-1

Postal Delivery Report

Mewbourne Cerros Locos - Case No. 26077

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
MRC Delaware Resources LLC	4/2/2026	9414836208551298200681	4/6/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM DALLAS, TX 75240
Oxy Y-1	4/2/2026	9414836208551298200698	1/1/1900	PROCESSED THROUGH USPS FACILITY
Hutchings Oil Company	4/2/2026	9414836208551298200704	4/3/2026	DELIVERED LEFT WITH INDIVIDUAL
Fair Oil Ltd	4/2/2026	9414836208551298200711	4/13/2026	DELIVERED INDIVIDUAL PICKED UP AT PO TYLER, TX 75702
Aston Family Limited Partnership	4/2/2026	9414836208551298200728	4/7/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ROSWELL, NM 88201

Mewbourne Oil Company
Case No. 26077
Exhibit C-2



April 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1298 2006 81.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 6, 2026, 1:07 pm
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC DELAWARE RESOURCES LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources LLC
5400 LBJ Freeway
Suite 1500
Dallas , TX 75240
Reference #: Mewbourne Cerros Locos 26077
Item ID: Mewbourne Cerros Locos 26077

Mewbourne Oil Company
Case No. 26077
Exhibit C-3



April 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1298 2007 04.

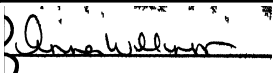
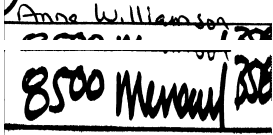
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 3, 2026, 12:22 pm
Location: ALBUQUERQUE, NM 87112
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: HUTCHINGS OIL COMPANY

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Hutchings Oil Company
8500 Menaul Blvd
Suite B-580
Albuquerque, NM 87112
Reference #: Mewbourne Cerros Locos 26077
Item ID: Mewbourne Cerros Locos 26077



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1298 2007 11.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 13, 2026, 9:32 am
Location:	TYLER, TX 75702
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	FAIR OIL LTD

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 689

TYLER, TX 75710-0689

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fair Oil Ltd
PO Box 689
Tyler , TX 75710
Reference #: Mewbourne Cerros Locos 26077
Item ID: Mewbourne Cerros Locos 26077



April 8, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1298 2007 28.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 7, 2026, 10:09 am
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
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Reference #: Mewbourne Cerros Locos 26077
Item ID: Mewbourne Cerros Locos 26077

Affidavit of Publication**Copy of Publication:**No. 97490

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication April 14, 2026

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Eighth Publication _____

Subscribed and sworn before me this

14th day of April 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

This is to notify all interested parties, including: MRC Delaware Resources, LLC; OXY Y-1 Company; Hutchings Oil Company; Fair Oil Ltd; Aston Family Limited Partnership; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company, (Applicant) for Case No. 26077. The hearing will be conducted on May 7, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26077, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the **Cerro Locos 6/5 Fed Com #526H** well (Well), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico. 97490-Published in Carlsbad Current Argus April 14, 2026.

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Mewbourne Oil Company
Case No. 26077
Exhibit C-4