

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 26081

**TIGER PAW 22-24 FED COM 914H
TIGER PAW 22-24 FED COM 915H
TIGER PAW 22-24 FED COM 916H
TIGER PAW 22-24 FED COM 623H
TIGER PAW 22-24 FED COM 823H
TIGER PAW 22-24 FED COM 824H**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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TAB 1

Devon Reference for Case No. 26081

- **Application Case No. 26081:**
 - TIGER PAW 22-24 FED COM 914H
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- **Devon NMOCD Checklist Case No. 26081**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 26081

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this Application, Devon states:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Tiger Paw 22-24 Fed Com 914H Well, Tiger Paw 22-24 Fed Com 915H Well, Tiger Paw 22-24 Fed Com 916H Well, Tiger Paw 22-24 Fed Com 623H Well, Tiger Paw 22-24 Fed Com 823H Well, and Tiger Paw 22-24 Fed Com 824H Well**, as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Tiger Paw 22-24 Fed Com 914H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

4. Devon proposes the **Tiger Paw 22-24 Fed Com 915H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

5. Devon proposes the **Tiger Paw 22-24 Fed Com 916H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24.

6. Devon proposes the **Tiger Paw 22-24 Fed Com 623H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The **623H Well** is positioned to be the proximity well in the unit so that proximity tracts can be utilized to create the larger standard spacing unit.

7. Devon proposes the **Tiger Paw 22-24 Fed Com 823H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24.

8. Devon proposes the **Tiger Paw 22-24 Fed Com 824H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24.

9. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

10. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Tiger Paw 22-24 Fed Com 914H Well, Tiger Paw 22-24 Fed Com 915H Well, Tiger Paw 22-24 Fed Com 916H Well, Tiger Paw 22-24 Fed Com 623H Well, Tiger Paw 22-24 Fed Com 823H Well, and Tiger Paw 22-24 Fed Com 824H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

Darin C. Savage

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Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the **Tiger Paw 22-24 Fed Com 914H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; **Tiger Paw 22-24 Fed Com 915H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; **Tiger Paw 22-24 Fed Com 916H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; **Tiger Paw 22-24 Fed Com 623H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; **Tiger Paw 22-24 Fed Com 823H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and **Tiger Paw 22-24 Fed Com 824H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The **623H Well** is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26081	APPLICANT'S RESPONSE
Date: May 7, 2026 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Tiger Paw 22-24 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC 20S29E23: Wolfcamp; Pool Code: [98357]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	720-acre, more or less
Building Blocks:	Quarter -Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, the proximity tracts consist of the N/2 S/2 of Sections 24 and 23 and the NE/4 SE/4 of Section 22.
Proximity Defining Well: if yes, description	Yes, the Tiger Paw 22-24 Fed Com 623H Well is positioned to be the proximity well in the unit so that proximity tracts can be utilized to create the larger standard spacing unit.
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tiger Paw 22-24 Fed Com 914H Well SHL: Unit M, 903' FSL, 545' FWL, Section 22, T20S-R29E; BHL: Unit I, 2,310' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 914H Well FTP: Unit I, 2,310' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit I, 2,310' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 914H Well TVD approx. 10,242', TMD 21,672'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	Tiger Paw 22-24 Fed Com 915H Well SHL: Unit M, 843' FSL, 543' FWL, Section 22, T20S-R29E; BHL: Unit I, 1,485' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard

Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 915H Well FTP: Unit I, 1,485' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit I, 1,485' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 915H Well TVD approx. 10,242', TMD 21,672'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #3	Tiger Paw 22-24 Fed Com 916H Well SHL: Unit M, 783' FSL, 542' FWL, Section 22, T20S-R29E; BHL: Unit P, 660' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 916H Well FTP: Unit P, 660' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit P, 660' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 916H Well TVD approx. 10,242', TMD 21,672'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #4	Tiger Paw 22-24 Fed Com 623H Well SHL: Unit M, 813' FSL, 542' FWL, Section 22, T20S-R29E; BHL: Unit P, 1,304' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard Proximity Well
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 623H Well FTP: Unit P, 1,304' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit P, 1,304' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 623H Well TVD approx. 9,589', TMD 20,994'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #5	Tiger Paw 22-24 Fed Com 823H Well SHL: Unit M, 873' FSL, 544' FWL, Section 22, T20S-R29E; BHL: Unit I, 2,098' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 823H Well FTP: Unit I, 2,098' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit I, 2,098' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 823H Well TVD approx. 9,769', TMD 21,117'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #6	Tiger Paw 22-24 Fed Com 824H Well SHL: Unit M, 753' FSL, 541' FWL, Section 22, T20S-R29E; BHL: Unit P, 510' FSL, 20' FEL, Section 24, T20S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location expected to be: Standard

Horizontal Well First and Last Take Points	Tiger Paw 22-24 Fed Com 824H Well FTP: Unit P, 510' FSL, 1,220' FEL, Section 22, T20S-R29E LTP: Unit P, 510' FSL, 100' FEL, Section 24, T20S-R29E
Completion Target (Formation, TVD and MD)	Tiger Paw 22-24 Fed Com 824H Well TVD approx. 9,794', TMD 21,127'; Wolfcamp formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, B-2
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3, B-5, B-6
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin C. Savage</i>
Date:	22-Apr-26

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Daniel Brunsman, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- Devon Exhibit A-5: Notice Provided



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 26081

SELF-AFFIRMED STATEMENT OF DANIEL BRUNSMAN

I, Daniel Brunzman, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production, L.P., (“Devon”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This statement is submitted in connection with the filing by Devon of the above-referenced applications pursuant to 19.15.4.12.A(1).
5. Under Case No. 26081, Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (WC 20S29E23; Wolfcamp: Pool Code [98357]) underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Devon dedicates to the HSU the **Tiger Paw 22-24 Fed Com 914H Well, Tiger Paw 22-24 Fed Com 915H Well, Tiger Paw 22-24 Fed Com 916H Well, Tiger Paw 22-24 Fed Com 623H Well, Tiger Paw 22-24 Fed Com 823H Well, and Tiger Paw 22-24**



Fed Com 824H Well, as the initial wells, drilled to a sufficient depth to test the Wolfcamp formation.

6. Under Case No. 26081, Devon proposes wells as follows:
 - Devon proposes the **Tiger Paw 22-24 Fed Com 914H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. FTP is 2,310 FSL and 1,220 FEL; LTP is 2,310 FSL and 100 FEL. TVD is approximately 10,422', and the TMD is approximately 21,672'.
 - Devon proposes the **Tiger Paw 22-24 Fed Com 915H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. FTP is 1,485 FSL and 1,220 FEL; LTP is 1,485 FSL and 100 FEL. TVD is approximately 10,422', and the TMD is approximately 21,672'.
 - Devon proposes the **Tiger Paw 22-24 Fed Com 916H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. FTP is 660 FSL and 1,220 FEL; LTP is 660 FSL and 100 FEL. TVD is approximately 10,422', and the TMD is approximately 21,672'.
 - Devon proposes the **Tiger Paw 22-24 Fed Com 623H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The **623H Well** is positioned to be the proximity well in the unit so that proximity tracts can be utilized to create the larger standard spacing unit. FTP is 1,304 FSL and 1,220 FEL; LTP is 1,304 FSL and 100 FEL. TVD is approximately 9,744', and the TMD is approximately 20,994'.
 - Devon proposes the **Tiger Paw 22-24 Fed Com 823H Well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. FTP is 2,098 FSL and 1,220 FEL; LTP is 2,098 FSL and 100 FEL. TVD is approximately 9,867', and the TMD is approximately 21,117'.

- Devon proposes the **Tiger Paw 22-24 Fed Com 824H Well** to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. FTP is 510 FSL and 1,220 FEL; LTP is 510 FSL and 100 FEL. TVD is approximately 9,877', and the TMD is approximately 21,127'.

7. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

8. **Devon Exhibit A-1** contains the C-102 forms for each of the six (6) wells.

9. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed wells within the unit. **Devon Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners that I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, as well as phone directories and computer searches to locate the contact information for parties entitled to notification. All the WI Owners were locatable, and notice letters were timely mailed. Three ORRI owners were unlocatable; they are Chalcam Exploration, LLC, Thomas R. Nickoloff; and Camille David Living Trust dtd 4-18-2002. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

11. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (“JOA”). If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division’s order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed horizontal spacing unit.

14. **Devon Exhibit A-5** provides an evidentiary notice list identifying all interest owners within the proposed unit and the commitment status of their interests. **Devon Exhibit A-5** includes parties being pooled, the nature of their interests, and relevant information regarding the commitment status of working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

15. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent permitted by law.

17. Devon requests that it be designated operator of the unit and the wells.

18. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. The foregoing is correct and complete to the best of my knowledge and belief.

[See following for signature page]

Signature page of Self-Affirmed Statement of Daniel Brunzman:


I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26081 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Daniel Brunzman

April 22, 2026

Date Signed

C-102		State of New Mexico				Revised July 9, 2024							
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled							
		OIL CONSERVATION DIVISION											
WELL LOCATION INFORMATION													
API Number		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP									
Property Code 338903		Property Name TIGER PAW 22-24 FED COM				Well Number 914H							
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3272.8							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal									
Surface Location													
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 903/S	Ft. from E/W 545/W	Latitude 32.5541724°	Longitude -104.0696927°	County EDDY				
Bottom Hole Location													
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 2310/S	Ft. from E/W 20/E	Latitude 32.5579511°	Longitude -104.0200071°	County EDDY				
Dedicated Acres 720		Infill or Defining Well INFILL		Defining Well API 30-015-57975		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C					
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
Kick Off Point (KOP)													
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 2310/S	Ft. from E/W 1270/E	Latitude 32.5580286°	Longitude -104.0584253°	County EDDY				
First Take Point (FTP)													
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 2310/S	Ft. from E/W 1220/E	Latitude 32.5580283°	Longitude -104.0582630°	County EDDY				
Last Take Point (LTP)													
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 2310/S	Ft. from E/W 100/E	Latitude 32.5579516°	Longitude -104.0202667°	County EDDY				
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:						
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:				SURVEYOR CERTIFICATIONS:					
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>					
Signature: <i>Shandee Thomas</i> 4/2/26 SHANDEE THOMAS				Signature and Seal of Professional Surveyor: 				20250 John E. Allen 01/12/2026 Certificate No. Name Date of Survey					
E-mail Address				Page: 1 of 2		Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026		Rev	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



TIGER PAW 22-24 FED COM 914H

903' FSL - 545' FWL
 SEC. 22, T20S, R29E
 ELEV: 3272.8'
 N: 565439.14
 E: 622567.72
 LAT: 32.5541724°
 LON: -104.0696927°

KOP
 2310' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 566850.84
 E: 626035.69
 LAT: 32.5580286°
 LON: -104.0584253°

PPP 3
 2308' FSL - 1325' FWL
 SEC. 24, T20S, R29E
 N: 566853.83
 E: 633918.47
 LAT: 32.5579783°
 LON: -104.0328401°

FIRST TAKE POINT (PPP 1)
 2310' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 566850.86
 E: 626085.68
 LAT: 32.5580283°
 LON: -104.0582630°

PPP 2
 2309' FSL - 0' FEL
 SEC. 22, T20S, R29E
 N: 566851.32
 E: 627305.40
 LAT: 32.5580209°
 LON: -104.0543042°

PPP 4
 2309' FSL - 1325' FEL
 SEC. 24, T20S, R29E
 N: 566854.83
 E: 636567.81
 LAT: 32.5579602°
 LON: -104.0242412°

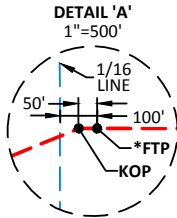
LAST TAKE POINT
 2310' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 566855.30
 E: 637792.34
 LAT: 32.5579516°
 LON: -104.0202667°

BOTTOM HOLE LOCATION

2310' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 566855.33
 E: 637872.32
 LAT: 32.5579511°
 LON: -104.0200071°

COORDINATE TABLE

A	N:569820.20	E:622012.43
B	N:569823.69	E:624657.10
C	N:569827.51	E:627300.58
D	N:569827.31	E:629941.68
E	N:569828.04	E:632585.06
F	N:569827.98	E:635238.74
G	N:569826.75	E:637889.72
H	N:567186.66	E:637892.17
I	N:567185.91	E:627304.66
J	N:567177.60	E:622018.70
K	N:564535.52	E:622024.91
L	N:564539.71	E:624666.53
M	N:564542.95	E:627310.45
N	N:564543.95	E:629954.74
O	N:564546.37	E:632600.30
P	N:559264.68	E:632610.58
Q	N:564545.87	E:637893.40



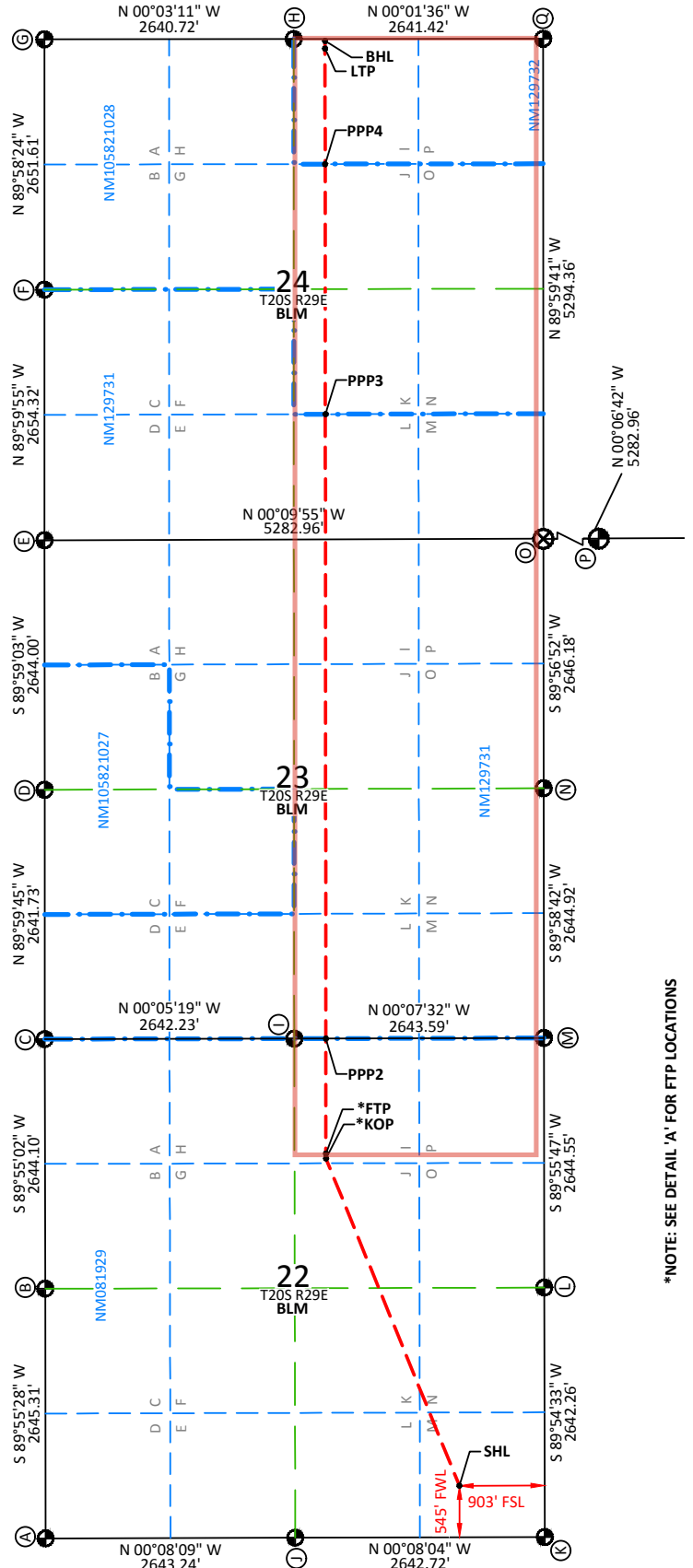
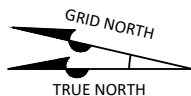
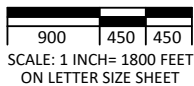
NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND


- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM010101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E:633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024				
						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
WELL LOCATION INFORMATION										
API Number 30-015-57976		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP						
Property Code 338903		Property Name TIGER PAW 22-24 FED COM						Well Number 915H		
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						Ground Level Elevation 3272.9		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location										
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 843/S	Ft. from E/W 543/W	Latitude 32.5540075°	Longitude -104.0696982°	County EDDY	
Bottom Hole Location										
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 1485/S	Ft. from E/W 20/E	Latitude 32.5556839°	Longitude -104.0200137°	County EDDY	
Dedicated Acres 720		Infill or Defining Well INFILL		Defining Well API 30-015-57975		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C		
Order Numbers. PENDING					Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)										
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 1485/S	Ft. from E/W 1270/E	Latitude 32.5557614°	Longitude -104.0584263°	County EDDY	
First Take Point (FTP)										
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 1485/S	Ft. from E/W 1220/E	Latitude 32.5557611°	Longitude -104.0582641°	County EDDY	
Last Take Point (LTP)										
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 1485/S	Ft. from E/W 100/E	Latitude 32.5556845°	Longitude -104.0202733°	County EDDY	
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>			Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:				
OPERATOR CERTIFICATIONS:					SURVEYOR NOTES:			SURVEYOR CERTIFICATIONS:		
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 			<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>		
Signature: <u>Shandee Thomas</u> Date: <u>4/2/26</u> SHANDEE THOMAS Printed Name: SHANDEE.THOMAS@DVN.COM E-mail Address:					Signature and Seal of Professional Surveyor:  2025 John E. Allen 01/12/2026 Certificate No. Name Date of Survey					
Page: 1 of 2		Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026		Revision: R7		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TIGER PAW 22-24 FED COM 915H
 843' FSL - 543' FWL
 SEC. 22, T20S, R29E
 ELEV: 3272.9'
 N: 565379.16
 E: 622566.16
 LAT: 32.5540075°
 LON: -104.0696982°

KOP
 1485' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 566026.04
 E: 626037.50
 LAT: 32.5557614°
 LON: -104.0584263°

PPP 3
 1484' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 566029.02
 E: 633920.29
 LAT: 32.5557111°
 LON: -104.0328418°

FIRST TAKE POINT (PPP 1)
 1485' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 566026.06
 E: 626087.49
 LAT: 32.5557611°
 LON: -104.0582641°

PPP 4
 1484' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 566030.03
 E: 636568.64
 LAT: 32.5556930°
 LON: -104.0242462°

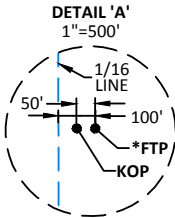
PPP 2
 1484' FSL - 0' FEL
 SEC. 22, T20S, R29E
 N: 566026.52
 E: 627307.20
 LAT: 32.5557537°
 LON: -104.0543053°

LAST TAKE POINT
 1485' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 566030.49
 E: 637792.73
 LAT: 32.5556845°
 LON: -104.0202733°

BOTTOM HOLE LOCATION
 1485' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 566030.52
 E: 637872.71
 LAT: 32.5556839°
 LON: -104.0200137°

COORDINATE TABLE

A	N:569820.20	E:622012.43
B	N:569823.69	E:624657.10
C	N:569827.51	E:627300.58
D	N:569827.31	E:629941.68
E	N:569828.04	E:632585.06
F	N:569827.98	E:635238.74
G	N:569826.75	E:637889.72
H	N:567186.66	E:637892.17
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J	N:567177.60	E:622018.70
K	N:564535.52	E:622024.91
L	N:564539.71	E:624666.53
M	N:564542.95	E:627310.45
N	N:564543.95	E:629954.74
O	N:564546.37	E:632600.30
P	N:559264.68	E:632610.58
Q	N:564545.87	E:637893.40



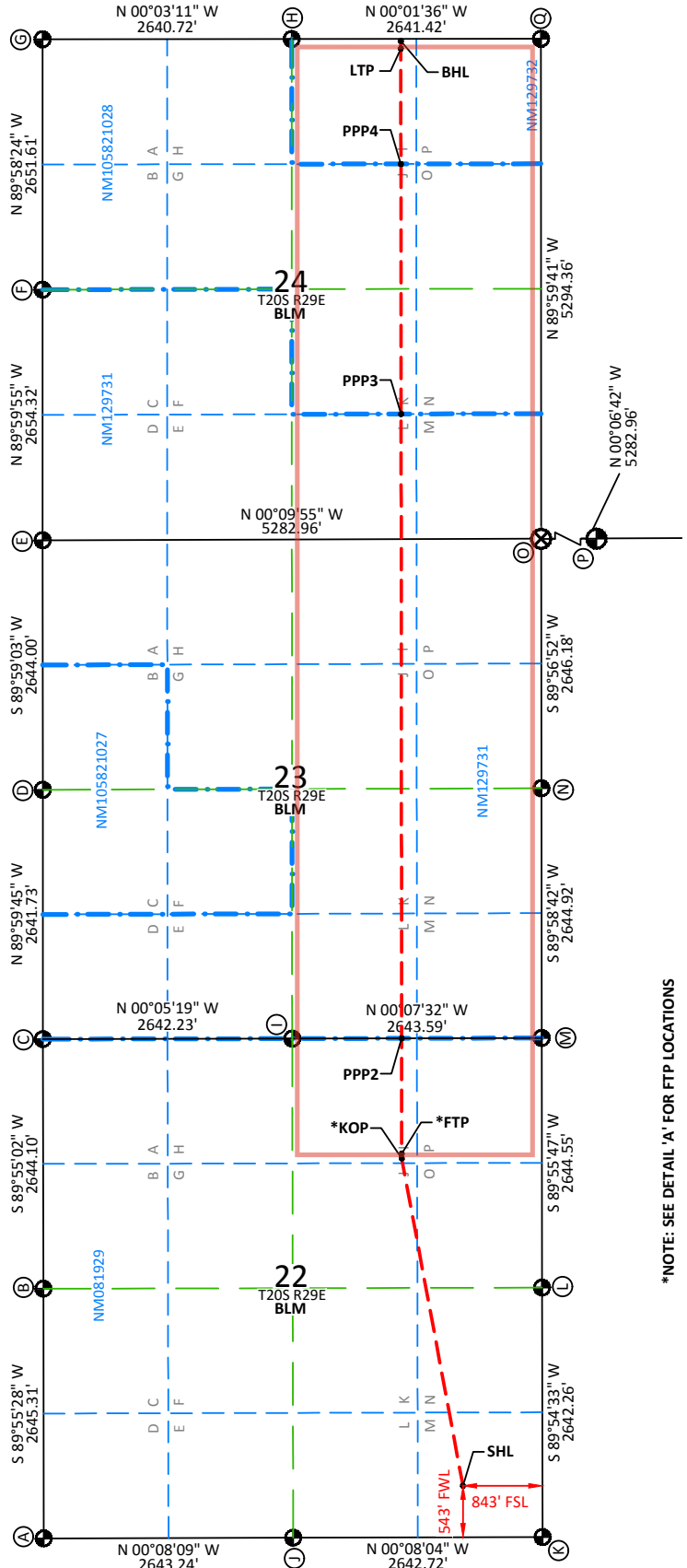
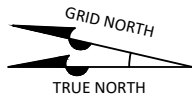
NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND


- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM10101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E:633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

C-102		State of New Mexico				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
		OIL CONSERVATION DIVISION							
WELL LOCATION INFORMATION									
API Number 30-015-57977		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP					
Property Code 338903		Property Name TIGER PAW 22-24 FED COM				Well Number 916H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3273.4			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 783/S	Ft. from E/W 542/W	Latitude 32.5538426°	Longitude -104.0697037°	County EDDY
Bottom Hole Location									
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 660/S	Ft. from E/W 20/E	Latitude 32.5534167°	Longitude -104.0200204°	County EDDY
Dedicated Acres 720		Infill or Defining Well INFILL		Defining Well API 30-015-57975		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)									
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 660/S	Ft. from E/W 1270/E	Latitude 32.5534943°	Longitude -104.0584274°	County EDDY
First Take Point (FTP)									
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 660/S	Ft. from E/W 1220/E	Latitude 32.5534940°	Longitude -104.0582651°	County EDDY
Last Take Point (LTP)									
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 660/S	Ft. from E/W 100/E	Latitude 32.5534173°	Longitude -104.0202799°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:		
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:				SURVEYOR CERTIFICATIONS:	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
Signature: <u>Shandee Thomas</u> Date: <u>4/2/26</u> SHANDEE THOMAS				Signature and Seal of Professional Surveyor: 				20250 John E. Allen 01/12/2026 Certificate No. Name Date of Survey	
Printed Name SHANDEE.THOMAS@DVN.COM				E-mail Address				Page: 1 of 2	
				Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026	
								Revision: R7	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TIGER PAW 22-24 FED COM 916H

783' FSL - 542' FWL
 SEC. 22, T20S, R29E
 ELEV: 3273.4'
 N: 565319.18
 E: 622564.61
 LAT: 32.5538426°
 LON: -104.0697037°

KOP

660' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 565201.24
 E: 626039.31
 LAT: 32.5534943°
 LON: -104.0584274°

PPP 3

658' FSL - 1324' FWL
 SEC. 24, T20S, R29E
 N: 565204.22
 E: 633922.12
 LAT: 32.5534439°
 LON: -104.0328434°

FIRST TAKE POINT (PPP 1)

660' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 565201.25
 E: 626089.30
 LAT: 32.5534940°
 LON: -104.0582651°

PPP 4

659' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 565205.22
 E: 636569.46
 LAT: 32.5534259°
 LON: -104.0242513°

PPP 2

659' FSL - 0' FEL
 SEC. 22, T20S, R29E
 N: 565201.72
 E: 627309.01
 LAT: 32.5534865°
 LON: -104.0543065°

LAST TAKE POINT

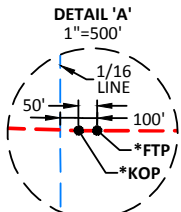
660' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 565205.69
 E: 637793.11
 LAT: 32.5534173°
 LON: -104.0202799°

BOTTOM HOLE LOCATION

660' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 565205.72
 E: 637873.09
 LAT: 32.5534167°
 LON: -104.0200204°

COORDINATE TABLE

A	N:569820.20	E:622012.43
B	N:569823.69	E:624657.10
C	N:569827.51	E:627300.58
D	N:569827.31	E:629941.68
E	N:569828.04	E:632585.06
F	N:569827.98	E:635238.74
G	N:569826.75	E:637889.72
H	N:567186.66	E:637892.17
I	N:567185.91	E:627304.66
J	N:567177.60	E:622018.70
K	N:564535.52	E:622024.91
L	N:564539.71	E:624666.53
M	N:564542.95	E:627310.45
N	N:564543.95	E:629954.74
O	N:564546.37	E:632600.30
P	N:559264.68	E:632610.58
Q	N:564545.87	E:637893.40



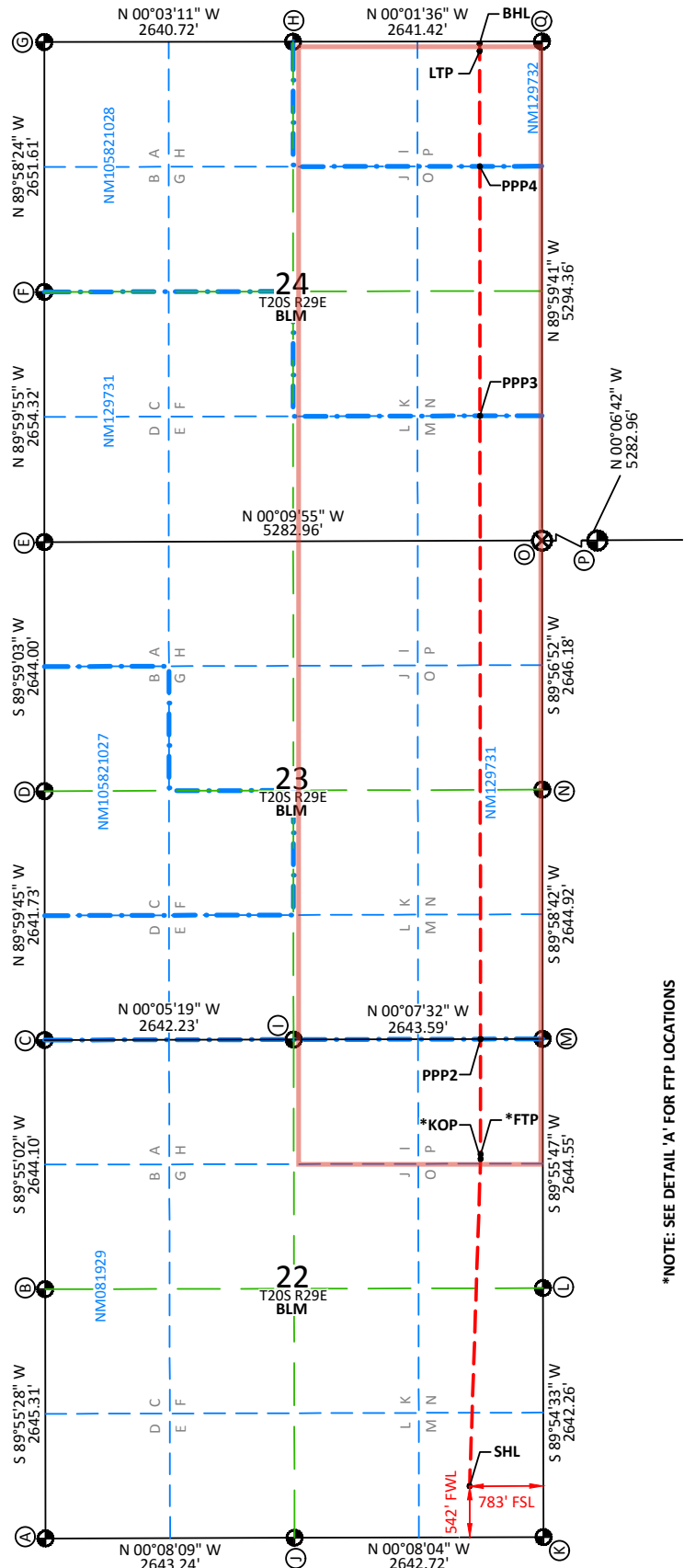
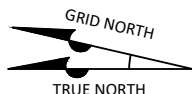
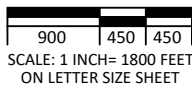
NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND


- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM10101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E:633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024				
						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
WELL LOCATION INFORMATION										
API Number 30-015-57975		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP						
Property Code 338903		Property Name TIGER PAW 22-24 FED COM					Well Number 623H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.					Ground Level Elevation 3273.2			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location										
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 813/S	Ft. from E/W 542/W	Latitude 32.5539251°	Longitude -104.0697009°	County EDDY	
Bottom Hole Location										
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 1304/S	Ft. from E/W 20/E	Latitude 32.5551865°	Longitude -104.0200152°	County EDDY	
Dedicated Acres 720		Infill or Defining Well DEFINING		Defining Well API N/A		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C		
Order Numbers. PENDING					Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Kick Off Point (KOP)										
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 1304/S	Ft. from E/W 1270/E	Latitude 32.5552640°	Longitude -104.0584266°	County EDDY	
First Take Point (FTP)										
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 1304/S	Ft. from E/W 1220/E	Latitude 32.5552637°	Longitude -104.0582643°	County EDDY	
Last Take Point (LTP)										
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 1304/S	Ft. from E/W 100/E	Latitude 32.5551871°	Longitude -104.0202748°	County EDDY	
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>					Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:		
OPERATOR CERTIFICATIONS:					SURVEYOR NOTES:			SURVEYOR CERTIFICATIONS:		
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 			<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>		
Signature: <u>Shandee Thomas</u> Date: <u>4/2/26</u> SHANDEE THOMAS					Signature and Seal of Professional Surveyor:					
Printed Name: SHANDEE THOMAS@DVN.COM E-mail Address:					20250 John E. Allen 01/12/2026 Certificate No. Name Date of Survey					
Page: 1 of 2			Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026		Revision: R7	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TIGER PAW 22-24 FED COM 623H

813' FSL - 542' FWL
 SEC. 22, T20S, R29E
 ELEV: 3273.2'
 N: 565349.17
 E: 622565.39
 LAT: 32.5539251°
 LON: -104.0697009°

KOP

1304' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 565845.08
 E: 626037.90
 LAT: 32.5552640°
 LON: -104.0584266°

PPP 3

1302' FSL - 1324' FWL
 SEC. 24, T20S, R29E
 N: 565848.07
 E: 633920.69
 LAT: 32.5552137°
 LON: -104.0328421°

FIRST TAKE POINT (PPP 1)

1304' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 565845.10
 E: 626087.89
 LAT: 32.5552637°
 LON: -104.0582643°

PPP 4

1303' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 565849.07
 E: 636568.82
 LAT: 32.5551956°
 LON: -104.0242474°

PPP 2

1303' FSL - 0' FEL
 SEC. 22, T20S, R29E
 N: 565845.56
 E: 627307.60
 LAT: 32.5552563°
 LON: -104.0543056°

LAST TAKE POINT

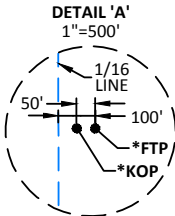
1304' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 565849.53
 E: 637792.81
 LAT: 32.5551871°
 LON: -104.0202748°

BOTTOM HOLE LOCATION

1304' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 565849.56
 E: 637872.79
 LAT: 32.5551865°
 LON: -104.0200152°

COORDINATE TABLE

A	N: 569820.20	E: 622012.43
B	N: 569823.69	E: 624657.10
C	N: 569827.51	E: 627300.58
D	N: 569827.31	E: 629941.68
E	N: 569828.04	E: 632585.06
F	N: 569827.98	E: 635238.74
G	N: 569826.75	E: 637889.72
H	N: 567186.66	E: 637892.17
I	N: 567185.91	E: 627304.66
J	N: 567177.60	E: 622018.70
K	N: 564535.52	E: 622024.91
L	N: 564539.71	E: 624666.53
M	N: 564542.95	E: 627310.45
N	N: 564543.95	E: 629954.74
O	N: 564546.37	E: 632600.30
P	N: 559264.68	E: 632610.58
Q	N: 564545.87	E: 637893.40



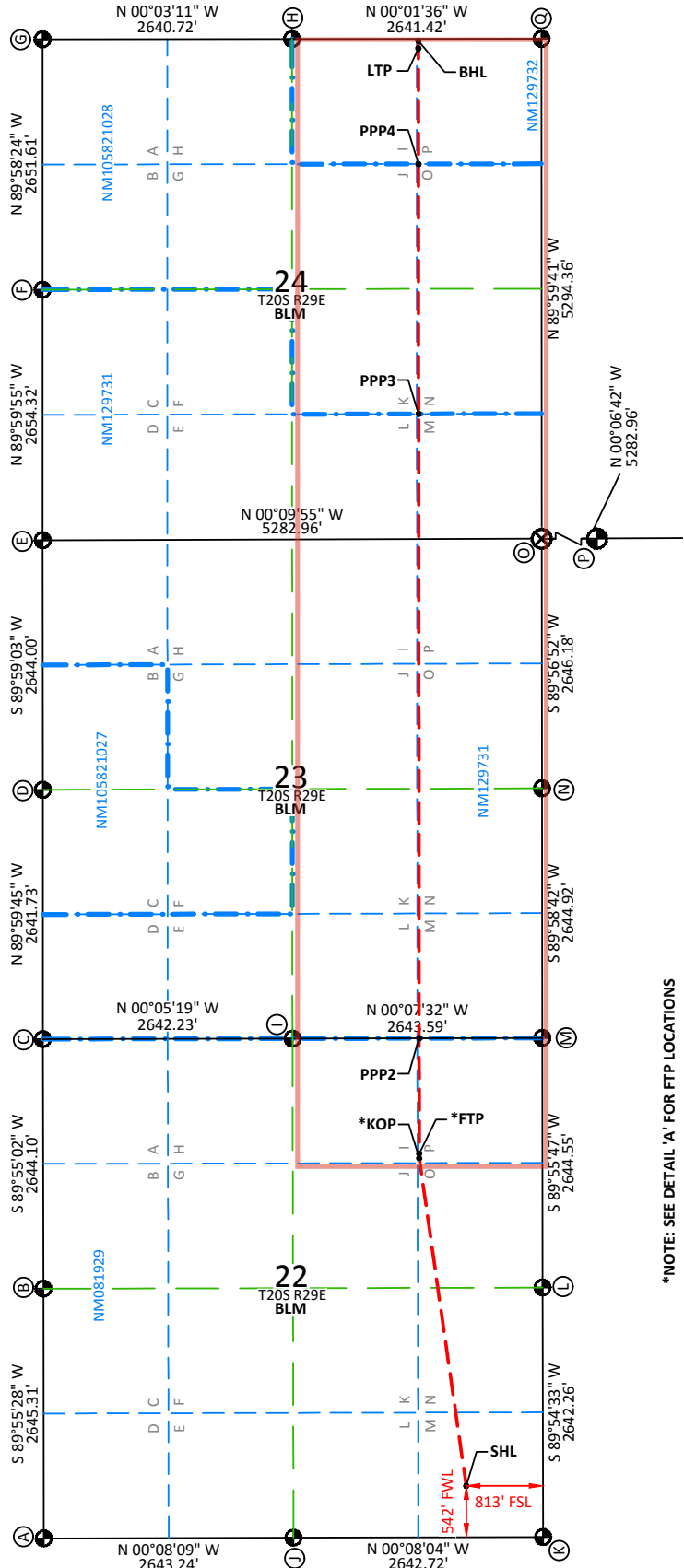
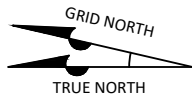
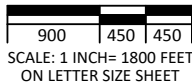
NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND


- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM10101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E: 633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

C-102		State of New Mexico				Revised July 9, 2024							
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled							
		OIL CONSERVATION DIVISION											
WELL LOCATION INFORMATION													
API Number		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP									
Property Code 338903		Property Name TIGER PAW 22-24 FED COM				Well Number 823H							
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3272.8							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal									
Surface Location													
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 873/S	Ft. from E/W 544/W	Latitude 32.5540899°	Longitude -104.0696954°	County EDDY				
Bottom Hole Location													
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 2098/S	Ft. from E/W 20/E	Latitude 32.5573685°	Longitude -104.0200088°	County EDDY				
Dedicated Acres 720		Infill or Defining Well INFILL		Defining Well API 30-015-57975		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C					
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
Kick Off Point (KOP)													
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 2098/S	Ft. from E/W 1270/E	Latitude 32.5574460°	Longitude -104.0584255°	County EDDY				
First Take Point (FTP)													
UL I	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 2098/S	Ft. from E/W 1220/E	Latitude 32.5574457°	Longitude -104.0582633°	County EDDY				
Last Take Point (LTP)													
UL I	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 2098/S	Ft. from E/W 100/E	Latitude 32.5573690°	Longitude -104.0202684°	County EDDY				
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:						
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:				SURVEYOR CERTIFICATIONS:					
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>					
Signature: <u>Shandee Thomas</u> Date: <u>4/2/26</u> SHANDEE THOMAS				Signature and Seal of Professional Surveyor: 				20250 John E. Allen 01/12/2026 Certificate No. Name Date of Survey					
E-mail Address				Page: 1 of 2		Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026		Revision: R4	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TIGER PAW 22-24 FED COM 823H

873' FSL - 544' FWL
 SEC. 22, T20S, R29E
 ELEV: 3272.8'
 N: 565409.15
 E: 622566.94
 LAT: 32.5540899°
 LON: -104.0696954°

KOP

2098' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 566638.89
 E: 626036.16
 LAT: 32.5574460°
 LON: -104.0584255°

PPP 3

2096' FSL - 1325' FWL
 SEC. 24, T20S, R29E
 N: 566641.88
 E: 633918.94
 LAT: 32.5573957°
 LON: -104.0328405°

FIRST TAKE POINT (PPP 1)

2098' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 566638.91
 E: 626086.15
 LAT: 32.5574457°
 LON: -104.0582633°

PPP 4

2097' FSL - 1325' FEL
 SEC. 24, T20S, R29E
 N: 566642.88
 E: 636568.02
 LAT: 32.5573776°
 LON: -104.0242425°

PPP 2

2097' FSL - 0' FEL
 SEC. 22, T20S, R29E
 N: 566639.37
 E: 627305.86
 LAT: 32.5574383°
 LON: -104.0543045°

LAST TAKE POINT

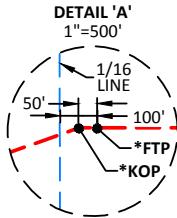
2098' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 566643.35
 E: 637792.44
 LAT: 32.5573690°
 LON: -104.0202684°

BOTTOM HOLE LOCATION

2098' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 566643.38
 E: 637872.42
 LAT: 32.5573685°
 LON: -104.0200088°

COORDINATE TABLE

A	N:569820.20	E:622012.43
B	N:569823.69	E:624657.10
C	N:569827.51	E:627300.58
D	N:569827.31	E:629941.68
E	N:569828.04	E:632585.06
F	N:569827.98	E:635238.74
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K	N:564535.52	E:622024.91
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Q	N:564545.87	E:637893.40



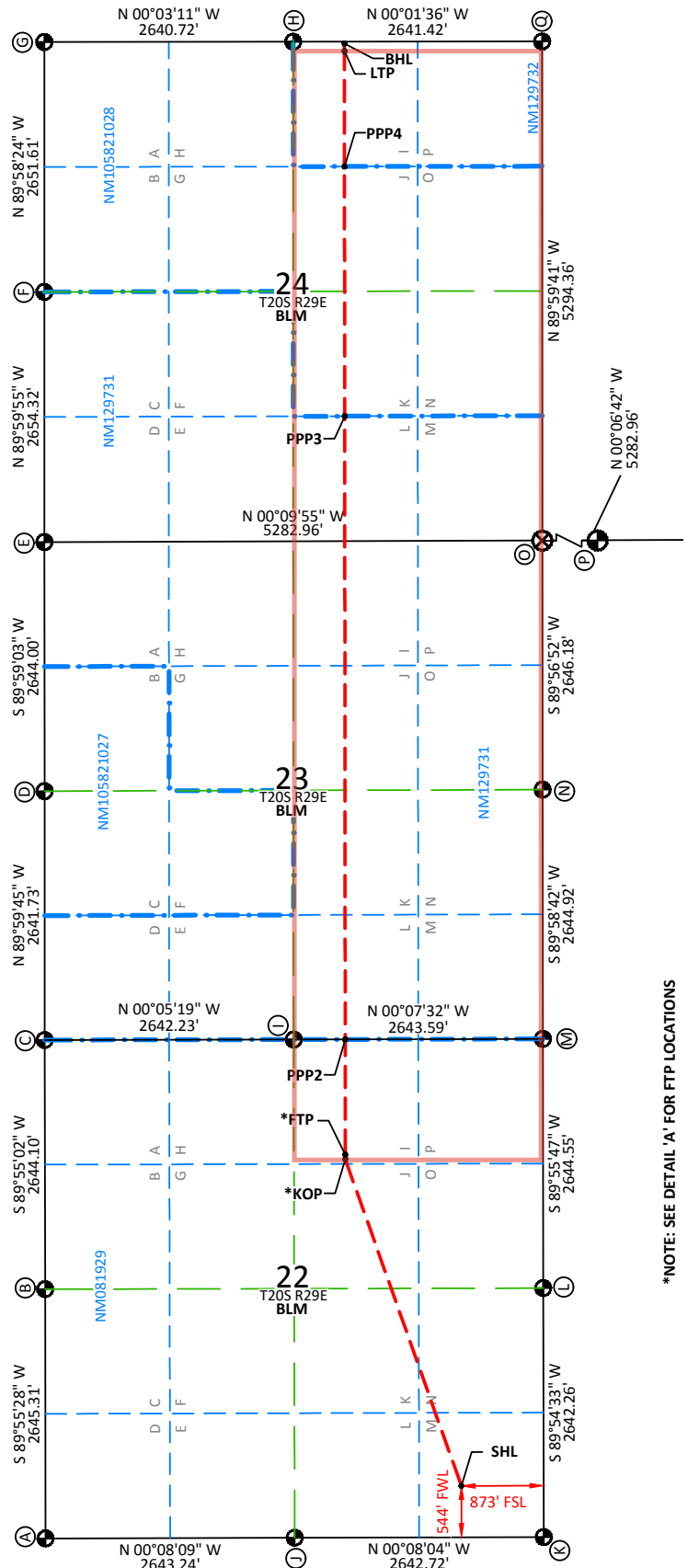
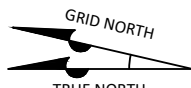
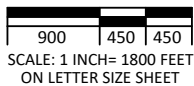
- NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND

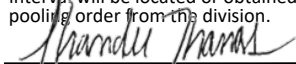

- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM010101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E:633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

C-102		State of New Mexico				Revised July 9, 2024							
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled							
		OIL CONSERVATION DIVISION											
WELL LOCATION INFORMATION													
API Number		Pool Code 98357		Pool Name WC 20S29E23; WOLFCAMP									
Property Code 338903		Property Name TIGER PAW 22-24 FED COM				Well Number 824H							
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3273.6							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal									
Surface Location													
UL M	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 753/S	Ft. from E/W 541/W	Latitude 32.5537602°	Longitude -104.0697065°	County EDDY				
Bottom Hole Location													
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 510/S	Ft. from E/W 20/E	Latitude 32.5530045°	Longitude -104.0200216°	County EDDY				
Dedicated Acres 720		Infill or Defining Well INFILL		Defining Well API 30-015-57975		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C					
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
Kick Off Point (KOP)													
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 510/S	Ft. from E/W 1270/E	Latitude 32.5530821°	Longitude -104.0584276°	County EDDY				
First Take Point (FTP)													
UL P	Section 22	Township 20-S	Range 29-E	Lot	Ft. from N/S 510/S	Ft. from E/W 1220/E	Latitude 32.5530818°	Longitude -104.0582653°	County EDDY				
Last Take Point (LTP)													
UL P	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 510/S	Ft. from E/W 100/E	Latitude 32.5530051°	Longitude -104.0202811°	County EDDY				
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:						
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:				SURVEYOR CERTIFICATIONS:					
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, WITH CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP RED AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>					
Signature:  Date: 4/2/26 SHANDEE THOMAS				Signature and Seal of Professional Surveyor: 				20250 John E. Allen 01/12/2026 Certificate No. Name Date of Survey					
E-mail Address				Page: 1 of 2		Drawn By: DTS		Checked By: JSP		Date Drawn: 03/31/2026		Revision: R4	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

TIGER PAW 22-24 FED COM 824H

753' FSL - 541' FWL
 SEC. 22, T20S, R29E
 ELEV: 3273.6'
 N: 565289.19
 E: 622563.84
 LAT: 32.5537602°
 LON: -104.0697065°

KOP

510' FSL - 1270' FEL
 SEC. 22, T20S, R29E
 N: 565051.27
 E: 626039.64
 LAT: 32.5530821°
 LON: -104.0584276°

PPP 3

509' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 565054.26
 E: 633922.45
 LAT: 32.5530317°
 LON: -104.0328437°

FIRST TAKE POINT (PPP 1)

510' FSL - 1220' FEL
 SEC. 22, T20S, R29E
 N: 565051.29
 E: 626089.63
 LAT: 32.5530818°
 LON: -104.0582653°

PPP 4

509' FSL - 1324' FEL
 SEC. 24, T20S, R29E
 N: 565055.26
 E: 636569.61
 LAT: 32.5530137°
 LON: -104.0242523°

PPP 2

509' FSL - 1324' FEL
 SEC. 22, T20S, R29E
 N: 565051.75
 E: 627309.34
 LAT: 32.5530743°
 LON: -104.0543067°

LAST TAKE POINT

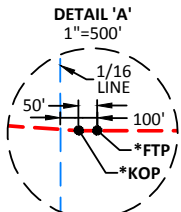
510' FSL - 100' FEL
 SEC. 24, T20S, R29E
 N: 565055.72
 E: 637793.18
 LAT: 32.5530051°
 LON: -104.0202811°

BOTTOM HOLE LOCATION

510' FSL - 20' FEL
 SEC. 24, T20S, R29E
 N: 565055.75
 E: 637873.16
 LAT: 32.5530045°
 LON: -104.0200216°

COORDINATE TABLE

A	N:569820.20	E:622012.43
B	N:569823.69	E:624657.10
C	N:569827.51	E:627300.58
D	N:569827.31	E:629941.68
E	N:569828.04	E:632585.06
F	N:569827.98	E:635238.74
G	N:569826.75	E:637889.72
H	N:567186.66	E:637892.17
I	N:567185.91	E:627304.66
J	N:567177.60	E:622018.70
K	N:564535.52	E:622024.91
L	N:564539.71	E:624666.53
M	N:564542.95	E:627310.45
N	N:564543.95	E:629954.74
O	N:564546.37	E:632600.30
P	N:559264.68	E:632610.58
Q	N:564545.87	E:637893.40



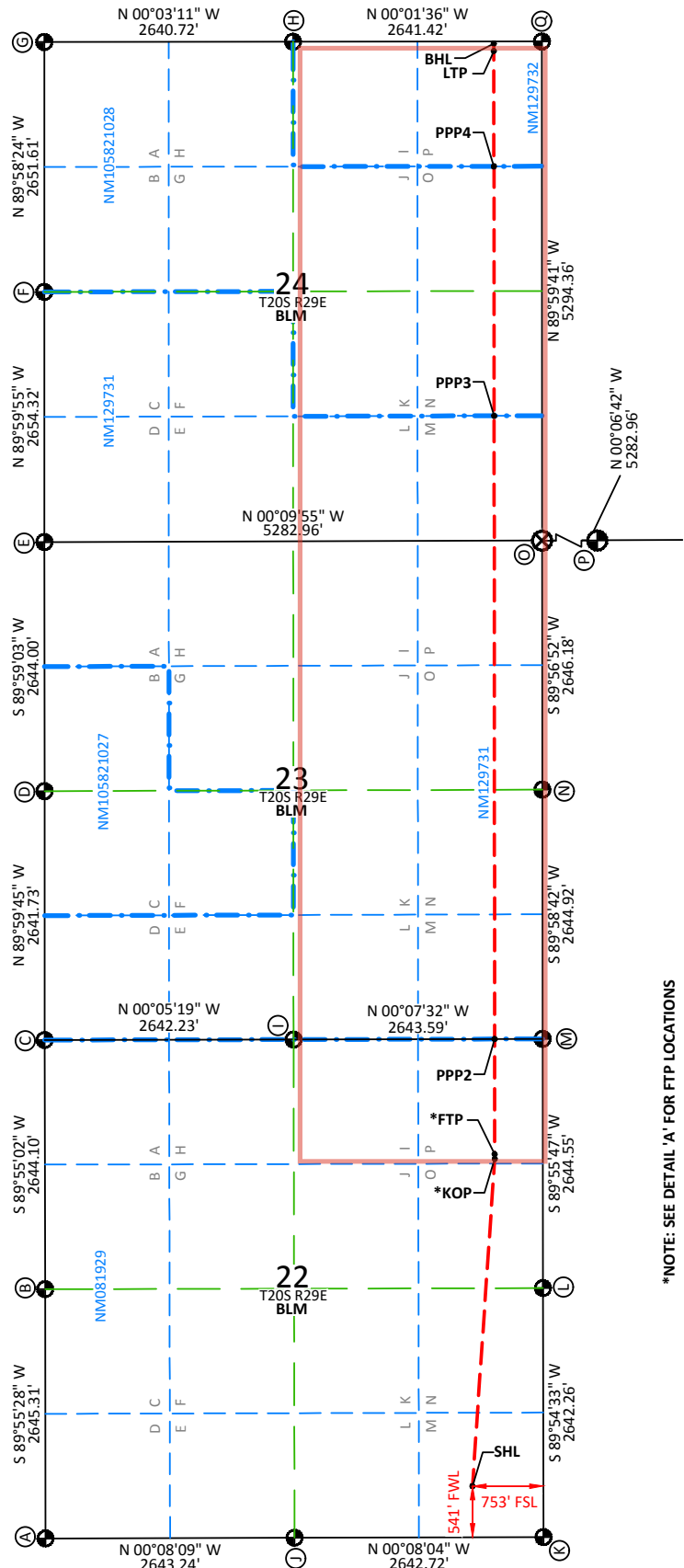
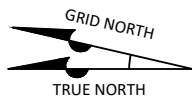
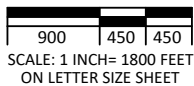
NOTES:
 1. FTP IS 100' EAST OF THE 1/16 LINE
 2. KOP IS 50' WEST OF THE FTP

LEGEND

- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- LEASE LINE
- NM10101010 LEASE ID NUMBER
- FOUND USGLO B.C. ON 1" PIPE
- CALCULATED CORNER

NOTES:

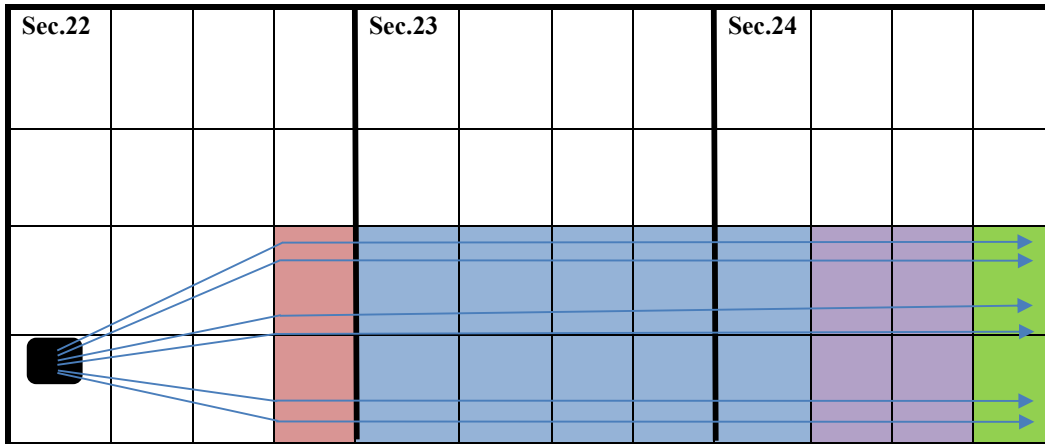
- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), WITH A CONVERGENCE ANGLE OF -0°09'37.47" AND BASED ON CONTROL POINT CP FITZ BOOSTER AT N: 556917.441 E:633268.606 ORTHO: 3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768.
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS.



*NOTE: SEE DETAIL 'A' FOR FTP LOCATIONS

OWNERSHIP BREAKDOWN

Tiger Paw 22-24 Fed Com 914H, 915H, 916H, 623H, 823H, and 824H
 S/2 of Sections 23 and 24, and E/2 SE/4 of Section 22,
 T-20-S, R-29-E, Eddy County, New Mexico,
 Being 720-acres, more or less,
 Wolfcamp Formation, Permian Basin



Six Tiger Paw wells, depicted from North to South

1. Tiger Paw 22-24 Fed Com 914H
2. Tiger Paw 22-24 Fed Com 823H
3. Tiger Paw 22-24 Fed Com 915H
4. Tiger Paw 22-24 Fed Com 623H
5. Tiger Paw 22-24 Fed Com 916H
6. Tiger Paw 22-24 Fed Com 824H

Tract 1:
 USA NMNM-81929

(E2SE4 of
 Section 22)

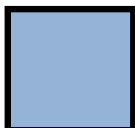
(80 acres)



Tract 2:
 USA NMNM-129731

(S2 of Section 23;
 W2SW4 of Section 24)

(400 acres)



Tract 3:
 USA NMNM-105821028

(E2SW4 and W2SE4 of
 Section 24)

(160 acres)



Tract 4:
 USA NMNM-129732

(E2SE4 of Section 24)

(80 acres)



TRACT 1 OWNERSHIP (encompassing the E2 SE4 of Section 22-T20S-R29E, being 80 acres):

Owner	Net Acres	Tract WI	Status
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	53.49164	7.42939%	Uncommitted
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	11.225	1.55904%	Committed
Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	15.28336	2.122689%	Uncommitted
Tract 1 Total	80	11.11111%	

TRACT 2 OWNERSHIP (S2 of Section 23 and W2 SW4 of Section 24; all being in T20S-R29E, being 400 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	400	55.55555%	Committed
Tract 2 Total	400	55.55555%	

TRACT 3 OWNERSHIP (E2SW4 and W2SE4 of Section 24-T20S-R29E, being 160 acres):

Owner	Net Acres	Tract WI	Status
MRC Permian Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240	160	22.22222%	Uncommitted
Tract 3 Total	160	22.22222%	

TRACT 4 OWNERSHIP (E2SE4 of Section 24; all being in T20S-R29E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	11.11111%	Committed
Tract 4 Total	480	11.11111%	

*Uncommitted Working Interest Owners Highlighted in Yellow

Unit Recapitulation – Wolfcamp Formation – 720-acres

Owner	Interest
Devon Energy Production Company, L.P.	68.2257% - WI
MRC Energy Production Company, L.P.	22.22222% - WI
EOG Resources, Inc.	7.42939% - WI
Oxy Y-1 Company	2.12269% - WI
Total	100.00000% - WI

Full List of Uncommitted Parties/Persons to be Pooled

WI	EOG Resources, Inc.	5509 Champions Drive Midland, TX 79706
WI	MRC Permian Company, L.P.	5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, TX 75240
WI	OXY Y-1 Company	5 Greenway Plaza, Suite 110 Houston, TX 77046
ORRI	Camille David Living Trust did 4-18-2002	1909 Carlisle Blvd NE, Albuquerque, NM 87110 8500 Menaul Blvd NE # B290, Albuquerque, NM 87112 1600 Rio Grande Blvd NW, Albuquerque, NM 87104 122 Park Ave, Santa Fe, NM 87501
ORRI	Chalcam Exploration, LLC	403 W. Tiera Berenda Roswell, New Mexico 88201
ORRI	David Petroleum Company	116 West 1st Street Roswell, NM 88203
ORRI	Edsel B. Neff, Jr	116 West 1st Street Roswell, NM 88203
ORRI	Guns Up Exploration LLC	116 West 1st Street Roswell, NM 88203
ORRI	Thomas R. Nickoloff	PO Box 51807 Midland, TX 79710 1217 Paseo De Peralta Santa Fe, NM 87501
ORRI	William B. Owen	116 West 1st Street Roswell, NM 88203
RT	Federal Abstract Company	419 E. Palace Ave Santa Fe, NM 87501
RT	McMillan Production Company, Inc.	118 West 1st Street Roswell, NM. 88203
RT	Permian Exploration Corporation	118 West 1st Street Roswell, NM. 88203



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

February 23, 2026

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

RE: Well Proposals – Tiger Paw 22-24 Fed Com 914H, 915H, 916H, 623H, 823H, & 824H, Eddy County, New Mexico; being the S/2 of Sections 24 and 23 and the E/2SE/4 of Section 22, all Township 20 South, Range 29 East, being 720.00 acres more or less.

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following Six (6) wells:

- Tiger Paw 22-24 Fed Com 914H as a horizontal well to an approximate landing TVD of 10,242’ and an approximate bottom hole TVD of 10,422’, with an approximate TMD of 21,672 into the Wolfcamp formation at an approximate SHL of 903’ FSL and 545’ FWL of Section 22-T20S-R29E and an approximate BHL of 2,310’ FSL and 20’ FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the “Wells”). Enclosed for your review is Devon’s detailed AFE.
- Tiger Paw 22-24 Fed Com 915H as a horizontal well to an approximate landing TVD of 10,242’ and an approximate bottom hole TVD of 10,422’, with an approximate TMD of 21,672 into the Wolfcamp formation at an approximate SHL of 843’ FSL and 543’ FWL of Section 22-T20S-R29E and an approximate BHL of 1,485’ FSL and 20’ FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the “Wells”). Enclosed for your review is Devon’s detailed AFE.
- Tiger Paw 22-24 Fed Com 916H as a horizontal well to an approximate landing TVD of 10,242’ and an approximate bottom hole TVD of 10,422’, with an approximate TMD of 21,672 into the Wolfcamp formation at an approximate SHL of 783’ FSL and 542’ FWL of Section 22-T20S-R29E and an approximate BHL of 660’ FSL and 20’ FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the “Wells”). Enclosed for your review is Devon’s detailed AFE.
- Tiger Paw 22-24 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,589’ and an approximate bottom hole TVD of 9,744’, with an approximate TMD of 20,994’ into the Wolfcamp formation at an approximate SHL of 813’ FSL and 542’ FWL of Section 22-T20S-R29E and an approximate BHL of 1,304’ FSL and 20’ FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the “Wells”). Enclosed for your review is Devon’s detailed AFE.
- Tiger Paw 22-24 Fed Com 823H as a horizontal well to an approximate landing TVD of 9,769’ and an approximate bottom hole TVD of 9,867’, with an approximate TMD of 21,117’ into the Wolfcamp formation at an approximate SHL of 873’ FSL and 544’ FWL of Section 22-T20S-R29E and an approximate BHL of 2,098’ FSL and 20’ FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the “Wells”). Enclosed for your review is Devon’s detailed AFE.

February 23, 2026

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- Tiger Paw 22-24 Fed Com 824H as a horizontal well to an approximate landing TVD of 9,794' and an approximate bottom hole TVD of 9,877', with an approximate TMD of 21,127 into the Wolfcamp formation at an approximate SHL of 753' FSL and 541' FWL of Section 22-T20S-R29E and an approximate BHL of 510' FSL and 20' FEL of Section 24-T20S-R29E, Eddy County, New Mexico (collectively the proposed wells, the "Wells"). Enclosed for your review is Devon's detailed AFE.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator.
- Contract Area: E/2 SE/4 of Section 22, and the S/2 of Sections 23 and 24, T20S-R29E
- 100/300% Non-Consenting Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-2896 or via email at Daniel.Brunzman@dvn.com if you have any questions concerning this proposal.

Regards,

Devon Energy Production Company, L.P.



Daniel J. Brunzman
Advising Landman

February 23, 2026
Page 3

MRC Permian Company:

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 914H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 914H

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 915H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 915H

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 916H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 916H

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 623H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 623H

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 823H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 823H

_____ **To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 824H

_____ **Not To Participate** in the proposal of the Tiger Paw 22-24 Fed Com 824H

Agreed to and Accepted this _____ day of _____, 2026.

MRC Permian Company

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-141119.01
 Well Name: TIGER PAW 22-24 FED COM 623H AFE Date: 2/18/2026
 Cost Center Number: 1094575101 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 623H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	107.86	0.00	0.00	107.86
6040110	CHEMICALS - OTHER	0.00	143,764.52	0.00	143,764.52
6060100	DYED LIQUID FUELS	56,520.79	85,089.79	0.00	141,610.58
6060130	GASEOUS FUELS	0.00	63,653.19	0.00	63,653.19
6080100	DISPOSAL - SOLIDS	71,729.63	5,285.42	0.00	77,015.05
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	24,485.15	408,469.68	0.00	432,954.83
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	3,559.52	4,332.94	0.00	7,892.46
6130360	RTOC - ENGINEERING	0.00	6,828.65	0.00	6,828.65
6130370	RTOC - GEOSTEERING	5,069.61	0.00	0.00	5,069.61
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	3,775.24	323,946.99	0.00	327,722.23
6160100	MATERIALS & SUPPLIES	10,247.09	0.00	0.00	10,247.09
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	72,722.66	0.00	72,722.66
6190100	TRCKG&HL-SOLID&FLUID	25,887.38	0.00	0.00	25,887.38
6190110	TRUCKING&HAUL OF EQP	25,887.38	35,866.25	0.00	61,753.63
6200130	CENSLT & PROJECT SVC	77,122.83	74,649.70	0.00	151,772.53
6230120	SAFETY SERVICES	23,298.65	2,489.84	0.00	25,788.49
6300270	SOLIDS CONTROL SRVCS	47,999.52	0.00	0.00	47,999.52
6310120	STIMULATION SERVICES	0.00	519,415.44	0.00	519,415.44
6310200	CASING & TUBULAR SVC	80,466.62	0.00	0.00	80,466.62
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	525,000.00	0.00	0.00	525,000.00
6310300	DIRECTIONAL SERVICES	151,117.60	0.00	0.00	151,117.60
6310310	DRILL BITS	58,354.48	0.00	0.00	58,354.48
6310330	DRILL&COMP FLUID&SVC	198,469.94	11,345.64	0.00	209,815.58
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	15,963.89	0.00	0.00	15,963.89
6310480	TSTNG-WELL, PL & OTH	0.00	105,533.21	0.00	105,533.21
6310600	MISC PUMPING SERVICE	0.00	52,968.00	0.00	52,968.00
6320100	EQPMNT SVC-SRF RNTL	76,907.10	264,614.12	0.00	341,521.22
6320110	EQUIP SVC - DOWNHOLE	63,963.41	38,547.52	0.00	102,510.93
6320160	WELDING SERVICES	2,049.42	0.00	0.00	2,049.42
6320190	WATER TRANSFER	0.00	98,926.72	0.00	98,926.72
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141119.01
 Well Name: TIGER PAW 22-24 FED COM 623H AFE Date: 2/18/2026
 Cost Center Number: 1094575101 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	27,073.89	0.00	0.00	27,073.89
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,550.49	36,473.13	0.00	44,023.62
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	1,842,607.49	2,730,976.24	0.00	4,573,583.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	493,826.39	0.00	493,826.39
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	461,390.00	0.00	0.00	461,390.00
6310580	CASING COMPONENTS	21,033.50	0.00	0.00	21,033.50
6330100	PIPE, FIT, FLANG, CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	967,392.50	1,185,019.11	0.00	2,152,411.61

TOTAL ESTIMATED COST	2,809,999.99	3,915,995.35	0.00	6,725,995.34
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159831.01
 Well Name: TIGER PAW 22-24 FED COM 823H AFE Date: 2/18/2026
 Cost Center Number: 1094851201 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 823H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	104.86	0.00	0.00	104.86
6040110	CHEMICALS - OTHER	0.00	143,899.42	0.00	143,899.42
6060100	DYED LIQUID FUELS	54,948.79	97,708.86	0.00	152,657.65
6060130	GASEOUS FUELS	0.00	74,369.25	0.00	74,369.25
6080100	DISPOSAL - SOLIDS	69,734.63	5,285.42	0.00	75,020.05
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	23,804.15	408,916.34	0.00	432,720.49
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	3,460.52	4,341.23	0.00	7,801.75
6130360	RTOC - ENGINEERING	0.00	6,835.73	0.00	6,835.73
6130370	RTOC - GEOSTEERING	4,928.61	0.00	0.00	4,928.61
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	3,670.24	324,031.02	0.00	327,701.26
6160100	MATERIALS & SUPPLIES	9,962.09	0.00	0.00	9,962.09
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	72,722.66	0.00	72,722.66
6190100	TRCKG&HL-SOLID&FLUID	25,167.38	0.00	0.00	25,167.38
6190110	TRUCKING&HAUL OF EQP	25,167.38	35,866.25	0.00	61,033.63
6200130	CENSLT & PROJECT SVC	74,977.83	74,773.03	0.00	149,750.86
6230120	SAFETY SERVICES	22,650.65	2,494.96	0.00	25,145.61
6300270	SOLIDS CONTROL SRVCS	46,664.52	0.00	0.00	46,664.52
6310120	STIMULATION SERVICES	0.00	523,111.76	0.00	523,111.76
6310200	CASING & TUBULAR SVC	78,228.62	0.00	0.00	78,228.62
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	525,000.00	0.00	0.00	525,000.00
6310300	DIRECTIONAL SERVICES	146,914.60	0.00	0.00	146,914.60
6310310	DRILL BITS	56,731.48	0.00	0.00	56,731.48
6310330	DRILL&COMP FLUID&SVC	192,949.94	11,345.64	0.00	204,295.58
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	15,519.89	0.00	0.00	15,519.89
6310480	TSTNG-WELL, PL & OTH	0.00	105,533.21	0.00	105,533.21
6310600	MISC PUMPING SERVICE	0.00	53,070.52	0.00	53,070.52
6320100	EQPMNT SVC-SRF RNTL	74,768.10	264,877.11	0.00	339,645.21
6320110	EQUIP SVC - DOWNHOLE	62,184.41	38,547.52	0.00	100,731.93
6320160	WELDING SERVICES	1,992.42	0.00	0.00	1,992.42
6320190	WATER TRANSFER	0.00	99,165.93	0.00	99,165.93
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159831.01
 Well Name: TIGER PAW 22-24 FED COM 823H AFE Date: 2/18/2026
 Cost Center Number: 1094851201 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	26,320.89	0.00	0.00	26,320.89
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,340.49	36,490.22	0.00	43,830.71
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	1,813,192.49	2,759,438.91	0.00	4,572,631.40

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	493,921.22	0.00	493,921.22
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	461,390.00	0.00	0.00	461,390.00
6310580	CASING COMPONENTS	20,448.50	0.00	0.00	20,448.50
6330100	PIPE, FIT, FLANG, CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	966,807.50	1,185,113.94	0.00	2,151,921.44

TOTAL ESTIMATED COST	2,779,999.99	3,944,552.85	0.00	6,724,552.84
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159832.01
 Well Name: TIGER PAW 22-24 FED COM 824H AFE Date: 2/18/2026
 Cost Center Number: 1094851301 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 824H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	125.11	0.00	0.00	125.11
6040110	CHEMICALS - OTHER	0.00	143,899.42	0.00	143,899.42
6060100	DYED LIQUID FUELS	65,559.79	97,708.86	0.00	163,268.65
6060130	GASEOUS FUELS	0.00	74,369.25	0.00	74,369.25
6080100	DISPOSAL - SOLIDS	83,200.88	5,285.42	0.00	88,486.30
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	28,400.90	408,916.34	0.00	437,317.24
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	4,128.77	4,341.23	0.00	8,470.00
6130360	RTOC - ENGINEERING	0.00	6,835.73	0.00	6,835.73
6130370	RTOC - GEOSTEERING	5,880.36	0.00	0.00	5,880.36
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	4,378.99	324,031.02	0.00	328,410.01
6160100	MATERIALS & SUPPLIES	11,885.84	0.00	0.00	11,885.84
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	72,722.66	0.00	72,722.66
6190100	TRCKG&HL-SOLID&FLUID	30,027.38	0.00	0.00	30,027.38
6190110	TRUCKING&HAUL OF EQP	30,027.38	35,866.25	0.00	65,893.63
6200130	CENSLT & PROJECT SVC	89,456.58	74,773.03	0.00	164,229.61
6230120	SAFETY SERVICES	27,024.65	2,494.96	0.00	29,519.61
6300270	SOLIDS CONTROL SRVCS	55,675.77	0.00	0.00	55,675.77
6310120	STIMULATION SERVICES	0.00	523,111.76	0.00	523,111.76
6310200	CASING & TUBULAR SVC	93,335.12	0.00	0.00	93,335.12
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	562,500.00	0.00	0.00	562,500.00
6310300	DIRECTIONAL SERVICES	175,284.85	0.00	0.00	175,284.85
6310310	DRILL BITS	67,686.73	0.00	0.00	67,686.73
6310330	DRILL&COMP FLUID&SVC	230,209.94	11,345.64	0.00	241,555.58
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	18,516.89	0.00	0.00	18,516.89
6310480	TSTNG-WELL, PL & OTH	0.00	105,533.21	0.00	105,533.21
6310600	MISC PUMPING SERVICE	0.00	53,070.52	0.00	53,070.52
6320100	EQPMNT SVC-SRF RNTL	89,206.35	264,877.11	0.00	354,083.46
6320110	EQUIP SVC - DOWNHOLE	74,192.66	38,547.52	0.00	112,740.18
6320160	WELDING SERVICES	2,377.17	0.00	0.00	2,377.17
6320190	WATER TRANSFER	0.00	99,165.93	0.00	99,165.93
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159832.01
 Well Name: TIGER PAW 22-24 FED COM 824H AFE Date: 2/18/2026
 Cost Center Number: 1094851301 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	31,403.64	0.00	0.00	31,403.64
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,757.99	36,490.22	0.00	45,248.21
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	2,049,243.74	2,759,438.91	0.00	4,808,682.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	493,921.22	0.00	493,921.22
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	461,390.00	0.00	0.00	461,390.00
6310580	CASING COMPONENTS	24,397.25	0.00	0.00	24,397.25
6330100	PIPE, FIT, FLANG, CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	970,756.25	1,185,113.94	0.00	2,155,870.19

TOTAL ESTIMATED COST	3,019,999.99	3,944,552.85	0.00	6,964,552.84
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163282.01
 Well Name: TIGER PAW 22-24 FED COM 914H AFE Date: 2/18/2026
 Cost Center Number: 1094947801 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 914H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	211.02	0.00	0.00	211.02
6040110	CHEMICALS - OTHER	0.00	168,416.35	0.00	168,416.35
6060100	DYED LIQUID FUELS	110,574.53	144,190.81	0.00	254,765.34
6060130	GASEOUS FUELS	0.00	113,238.35	0.00	113,238.35
6080100	DISPOSAL - SOLIDS	140,328.37	5,285.42	0.00	145,613.79
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	47,901.56	489,407.84	0.00	537,309.40
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	6,963.66	4,822.02	0.00	11,785.68
6130360	RTOC - ENGINEERING	0.00	7,246.42	0.00	7,246.42
6130370	RTOC - GEOSTEERING	9,917.94	0.00	0.00	9,917.94
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,385.70	325,119.48	0.00	332,505.18
6160100	MATERIALS & SUPPLIES	20,046.91	0.00	0.00	20,046.91
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	71,917.59	0.00	71,917.59
6190100	TRCKG&HL-SOLID&FLUID	50,644.82	0.00	0.00	50,644.82
6190110	TRUCKING&HAUL OF EQP	50,644.82	35,866.25	0.00	86,511.07
6200130	CONSLT & PROJECT SVC	150,879.37	81,818.44	0.00	232,697.81
6230120	SAFETY SERVICES	45,580.34	2,792.21	0.00	48,372.55
6300270	SOLIDS CONTROL SRVCS	93,903.94	0.00	0.00	93,903.94
6310120	STIMULATION SERVICES	0.00	622,423.74	0.00	622,423.74
6310200	CASING & TUBULAR SVC	157,420.99	0.00	0.00	157,420.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	731,250.00	0.00	0.00	731,250.00
6310300	DIRECTIONAL SERVICES	295,639.16	0.00	0.00	295,639.16
6310310	DRILL BITS	114,161.87	0.00	0.00	114,161.87
6310330	DRILL&COMP FLUID&SVC	388,276.98	11,278.55	0.00	399,555.53
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	31,230.97	0.00	0.00	31,230.97
6310480	TSTNG-WELL, PL & OTH	0.00	105,331.94	0.00	105,331.94
6310600	MISC PUMPING SERVICE	0.00	59,015.39	0.00	59,015.39
6320100	EQPMNT SVC-SRF RNTL	150,457.33	279,981.95	0.00	430,439.28
6320110	EQUIP SVC - DOWNHOLE	125,134.92	38,413.34	0.00	163,548.26
6320160	WELDING SERVICES	4,009.38	0.00	0.00	4,009.38
6320190	WATER TRANSFER	0.00	113,037.30	0.00	113,037.30
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163282.01
 Well Name: TIGER PAW 22-24 FED COM 914H AFE Date: 2/18/2026
 Cost Center Number: 1094947801 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	52,966.05	0.00	0.00	52,966.05
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,771.41	37,447.49	0.00	52,218.90
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	3,565,302.04	3,093,103.71	0.00	6,658,405.75

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	494,451.86	0.00	494,451.86
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	493,580.00	0.00	0.00	493,580.00
6310580	CASING COMPONENTS	41,148.92	0.00	0.00	41,148.92
6330100	PIPE,FIT,FLANG,CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	1,019,697.92	1,185,644.58	0.00	2,205,342.50

TOTAL ESTIMATED COST	4,584,999.96	4,278,748.29	0.00	8,863,748.25
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141118.01
 Well Name: TIGER PAW 22-24 FED COM 915H Cost AFE Date: 2/18/2026
 Center Number: 1094574901 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 915H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	213.77	0.00	0.00	213.77
6040110	CHEMICALS - OTHER	0.00	168,416.35	0.00	168,416.35
6060100	DYED LIQUID FUELS	112,015.53	144,190.81	0.00	256,206.34
6060130	GASEOUS FUELS	0.00	113,238.35	0.00	113,238.35
6080100	DISPOSAL - SOLIDS	142,157.12	5,285.42	0.00	147,442.54
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	48,525.81	489,407.84	0.00	537,933.65
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	7,054.41	4,822.02	0.00	11,876.43
6130360	RTOC - ENGINEERING	0.00	7,246.42	0.00	7,246.42
6130370	RTOC - GEOSTEERING	10,047.19	0.00	0.00	10,047.19
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,481.95	325,119.48	0.00	332,601.43
6160100	MATERIALS & SUPPLIES	20,308.16	0.00	0.00	20,308.16
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	71,917.59	0.00	71,917.59
6190100	TRCKG&HL-SOLID&FLUID	51,304.82	0.00	0.00	51,304.82
6190110	TRUCKING&HAUL OF EQP	51,304.82	35,866.25	0.00	87,171.07
6200130	CENSLT & PROJECT SVC	152,845.62	81,818.44	0.00	234,664.06
6230120	SAFETY SERVICES	46,174.34	2,792.21	0.00	48,966.55
6300270	SOLIDS CONTROL SRVCS	95,127.69	0.00	0.00	95,127.69
6310120	STIMULATION SERVICES	0.00	622,423.74	0.00	622,423.74
6310200	CASING & TUBULAR SVC	159,472.49	0.00	0.00	159,472.49
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	693,750.00	0.00	0.00	693,750.00
6310300	DIRECTIONAL SERVICES	299,491.91	0.00	0.00	299,491.91
6310310	DRILL BITS	115,649.62	0.00	0.00	115,649.62
6310330	DRILL&COMP FLUID&SVC	393,336.98	11,278.55	0.00	404,615.53
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	31,637.97	0.00	0.00	31,637.97
6310480	TSTNG-WELL, PL & OTH	0.00	105,331.94	0.00	105,331.94
6310600	MISC PUMPING SERVICE	0.00	59,015.39	0.00	59,015.39
6320100	EQPMNT SVC-SRF RNTL	152,418.08	279,981.95	0.00	432,400.03
6320110	EQUIP SVC - DOWNHOLE	126,765.67	38,413.34	0.00	165,179.01
6320160	WELDING SERVICES	4,061.63	0.00	0.00	4,061.63
6320190	WATER TRANSFER	0.00	113,037.30	0.00	113,037.30
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141118.01

Well Name: TIGER PAW 22-24 FED COM 915H Cost

AFE Date: 2/18/2026

Center Number: 1094574901

State: NM

Legal Description: SECS 22, 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	53,656.30	0.00	0.00	53,656.30
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,963.91	37,447.49	0.00	52,411.40
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	3,049,765.79	3,093,103.71	0.00	6,142,869.50

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	494,451.86	0.00	494,451.86
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	493,580.00	0.00	0.00	493,580.00
6310580	CASING COMPONENTS	41,685.17	0.00	0.00	41,685.17
6330100	PIPE, FIT, FLANG, CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	1,020,234.17	1,185,644.58	0.00	2,205,878.75

TOTAL ESTIMATED COST	4,069,999.96	4,278,748.29	0.00	8,348,748.25
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141114.01
 Well Name: TIGER PAW 22-24 FED COM 916H Cost AFE Date: 2/18/2026
 Center Number: 1094575201 State: NM
 Legal Description: SECS 22, 23 AND 24 OF 20S-29E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE TIGER PAW 22-24 FED COM 916H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	211.02	0.00	0.00	211.02
6040110	CHEMICALS - OTHER	0.00	168,416.35	0.00	168,416.35
6060100	DYED LIQUID FUELS	110,574.53	144,190.81	0.00	254,765.34
6060130	GASEOUS FUELS	0.00	113,238.35	0.00	113,238.35
6080100	DISPOSAL - SOLIDS	140,328.37	5,285.42	0.00	145,613.79
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	123,000.00	0.00	123,000.00
6090100	FLUIDS - WATER	47,901.56	489,407.84	0.00	537,309.40
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	12,833.33	0.00	0.00	12,833.33
6110130	ROAD&SITE PREP SVC	25,666.67	21,457.50	0.00	47,124.17
6120100	I & C SERVICES	0.00	39,240.00	0.00	39,240.00
6130170	COMM SVCS - WAN	6,963.66	4,822.02	0.00	11,785.68
6130360	RTOC - ENGINEERING	0.00	7,246.42	0.00	7,246.42
6130370	RTOC - GEOSTEERING	9,917.94	0.00	0.00	9,917.94
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,385.70	325,119.48	0.00	332,505.18
6160100	MATERIALS & SUPPLIES	20,046.91	0.00	0.00	20,046.91
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	71,917.59	0.00	71,917.59
6190100	TRCKG&HL-SOLID&FLUID	50,644.82	0.00	0.00	50,644.82
6190110	TRUCKING&HAUL OF EQP	50,644.82	35,866.25	0.00	86,511.07
6200130	CENSLT & PROJECT SVC	150,879.37	81,818.44	0.00	232,697.81
6230120	SAFETY SERVICES	45,580.34	2,792.21	0.00	48,372.55
6300270	SOLIDS CONTROL SRVCS	93,903.94	0.00	0.00	93,903.94
6310120	STIMULATION SERVICES	0.00	622,423.74	0.00	622,423.74
6310200	CASING & TUBULAR SVC	157,420.99	0.00	0.00	157,420.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	731,250.00	0.00	0.00	731,250.00
6310300	DIRECTIONAL SERVICES	295,639.16	0.00	0.00	295,639.16
6310310	DRILL BITS	114,161.87	0.00	0.00	114,161.87
6310330	DRILL&COMP FLUID&SVC	388,276.98	11,278.55	0.00	399,555.53
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	31,230.97	0.00	0.00	31,230.97
6310480	TSTNG-WELL, PL & OTH	0.00	105,331.94	0.00	105,331.94
6310600	MISC PUMPING SERVICE	0.00	59,015.39	0.00	59,015.39
6320100	EQPMNT SVC-SRF RNTL	150,457.33	279,981.95	0.00	430,439.28
6320110	EQUIP SVC - DOWNHOLE	125,134.92	38,413.34	0.00	163,548.26
6320160	WELDING SERVICES	4,009.38	0.00	0.00	4,009.38
6320190	WATER TRANSFER	0.00	113,037.30	0.00	113,037.30
6350100	CONSTRUCTION SVC	0.00	132,210.00	0.00	132,210.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,670.15	0.00	7,670.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-141114.01

Well Name: TIGER PAW 22-24 FED COM 916H

AFE Date: 2/18/2026

Cost Center Number: 1094575201

State: NM

Legal Description: SECS 22, 23 AND 24 OF 20S-29E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	52,966.05	0.00	0.00	52,966.05
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	14,771.41	37,447.49	0.00	52,218.90
6740340	TAXES OTHER	0.00	29,601.18	0.00	29,601.18
	Total Intangibles	3,060,302.04	3,093,103.71	0.00	6,153,405.75

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	47,340.00	0.00	47,340.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	209,520.00	0.00	209,520.00
6300230	PUMPS - SURFACE	0.00	2,700.00	0.00	2,700.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	494,451.86	0.00	494,451.86
6310420	TUBING & COMPONENTS	0.00	73,500.00	0.00	73,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	14,434.00	0.00	0.00	14,434.00
6310540	INTERMEDIATE CASING	395,535.00	0.00	0.00	395,535.00
6310550	PRODUCTION CASING	493,580.00	0.00	0.00	493,580.00
6310580	CASING COMPONENTS	41,148.92	0.00	0.00	41,148.92
6330100	PIPE, FIT, FLANG, CPLNG	0.00	148,089.20	0.00	148,089.20
	Total Tangibles	1,019,697.92	1,185,644.58	0.00	2,205,342.50

TOTAL ESTIMATED COST	4,079,999.96	4,278,748.29	0.00	8,358,748.25
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.


Chronology of Contact



Case No. 26081

Owner	Status	Date: Well Proposal Sent Well Proposal Received	Correspondance/Offers
EOG Resources, Inc.	Uncommitted	2/23/2026 Yes	Discussed proposals when sent. EOG was pooled previously but Orders expired and indicated to Pool them again.
OXY Y-1 Company, Inc.	Uncommitted	2/23/2026 Yes	Discussed proposals when sent. OXY was pooled previously but Orders expired and indicated to Pool them again.
MRC Permian Company	Uncommitted	2/23/2026 Yes	Discussed proposals when sent. Matador was pooled previously but Orders expired and indicated to Pool them again.



 Notice Provided to Uncommitted Owners Case No. 26081											
Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement	Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail	Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt	Reference	
Working Interest Owners											
EOG Resources, Inc.	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/23/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
MRC Permian Company, L.P.	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/23/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
OXY Y-1 Company	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/23/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Overriding Royalty Interest Owners											
Camille David Living Trust did 4-18-2002	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Chalcam Exploration, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
David Petroleum Company	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Edsel B. Neff, Jr	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Guns Up Exploration LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Thomas R. Nickoloff	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
William B. Owen	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Record Title and Royalty Interest Owners											
Federal Abstract Company	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
McMillan Production Company, Inc.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Permian Exploration Corporation	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	N/A	Exhibit A-3	4/8/2026	Exhibit C-2	
Bureau of Land Management	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4/8/2026	Exhibit C-2	

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Tom Peryam, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Subsea Structure Map
- Devon Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Trajectory Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 26081

SELF-AFFIRMED STATEMENT OF TOM PERYAM

I, Tom Peryam, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from the University of Oregon and a Master of Science Degree in Geology from New Mexico State University, and a PhD in Geological Sciences from the University of Oregon.
 - b. I have worked on New Mexico Oil and Gas matters since 2019.
4. This Self-Affirmed Statement is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.



5. **Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the surrounding sections.

6. **Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red. Contour Interval is 50'.

7. **Devon Exhibit B-3** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers.

8. Additional exhibits for the benefit of the Division's review include **Devon Exhibit B-4**, a gross isochore from the top of Wolfcamp, as well as **Devon Exhibits B-5 and B-6**. **Devon Exhibit B-5** is a gun barrel representation of the unit, and **Devon Exhibit B-6** is a 3D structural cross section built along the wellbore trajectories.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is West-East so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

11. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

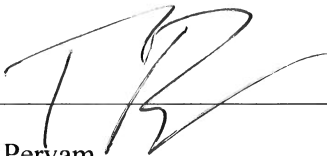
12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

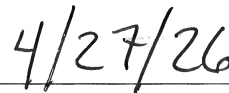
[Signature page follows]

Signature page of Self-Affirmed Statement of Tom Peryam:

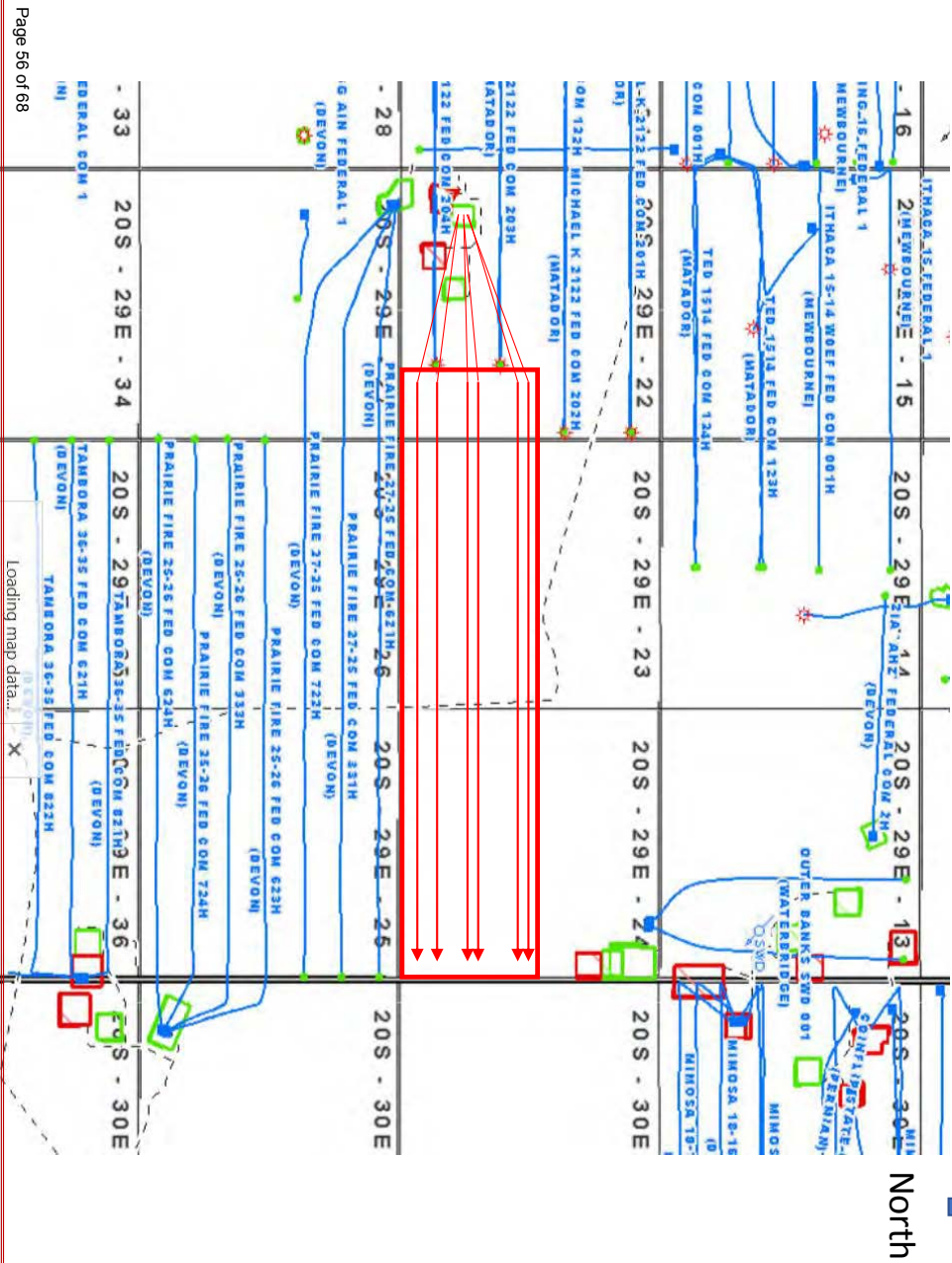
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26081 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tom Peryam



Date Signed



Page 56 of 68

Loading map data...

North

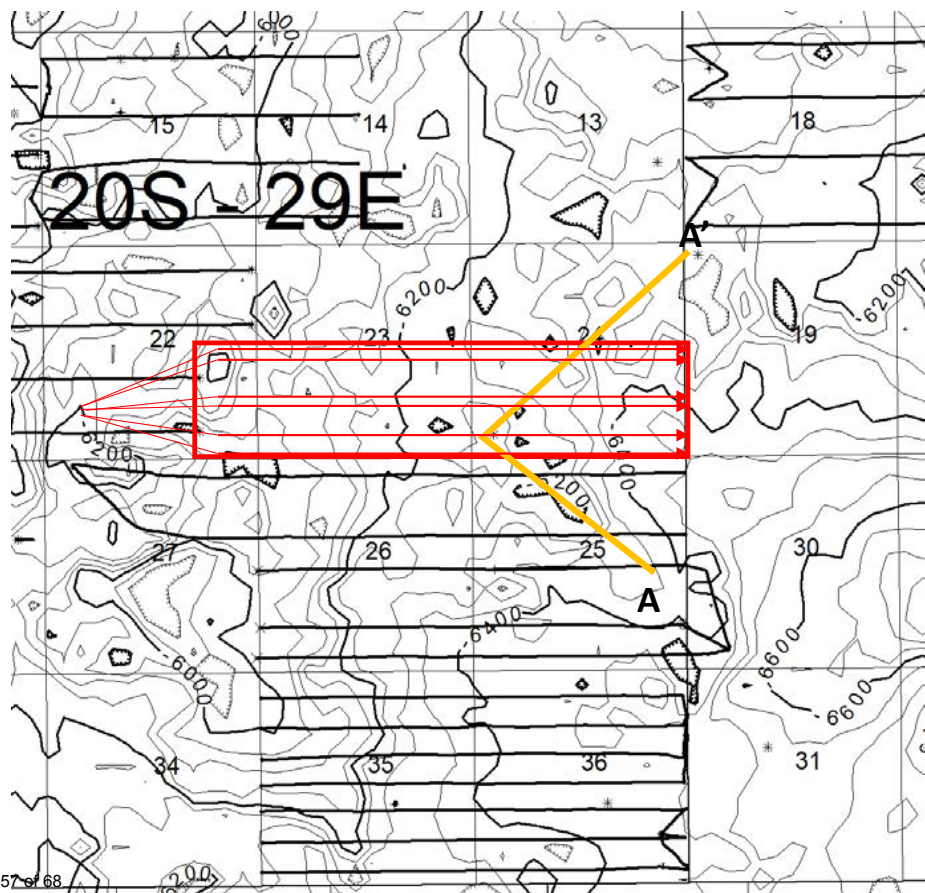
is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the surrounding sections.

Devon Exhibit B-1

- Tiger Paw 22-24 Fed Com 914H Well – AP1 (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – AP1 (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – AP1 (PENDING)



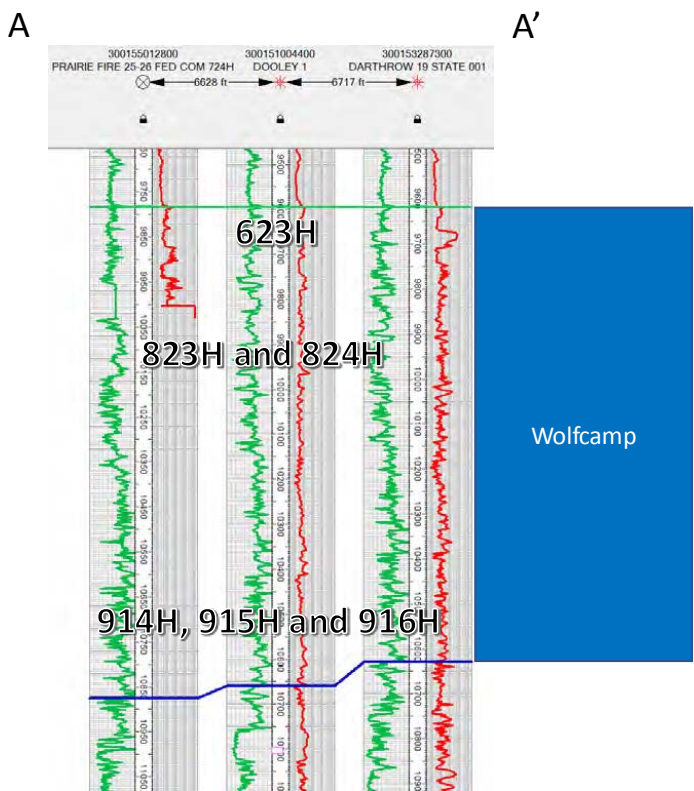
Top of Wolfcamp
Contour Interval = 50'



Devon Exhibit B-2

is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red.

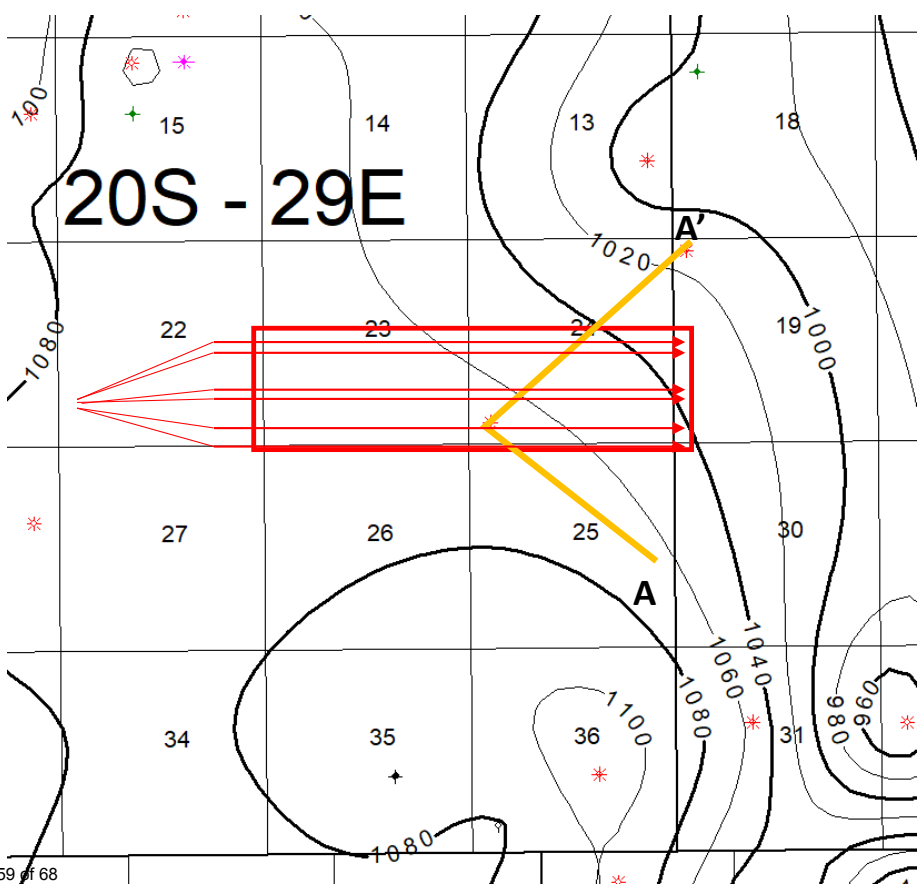
- Tiger Paw 22-24 Fed Com 914H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 623H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – API (PENDING)



Devon Exhibit B-3

Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

- Tiger Paw 22-24 Fed Com 914H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 623H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – API (PENDING)



Wolfcamp Formation Isochore

Contour Interval = 20'

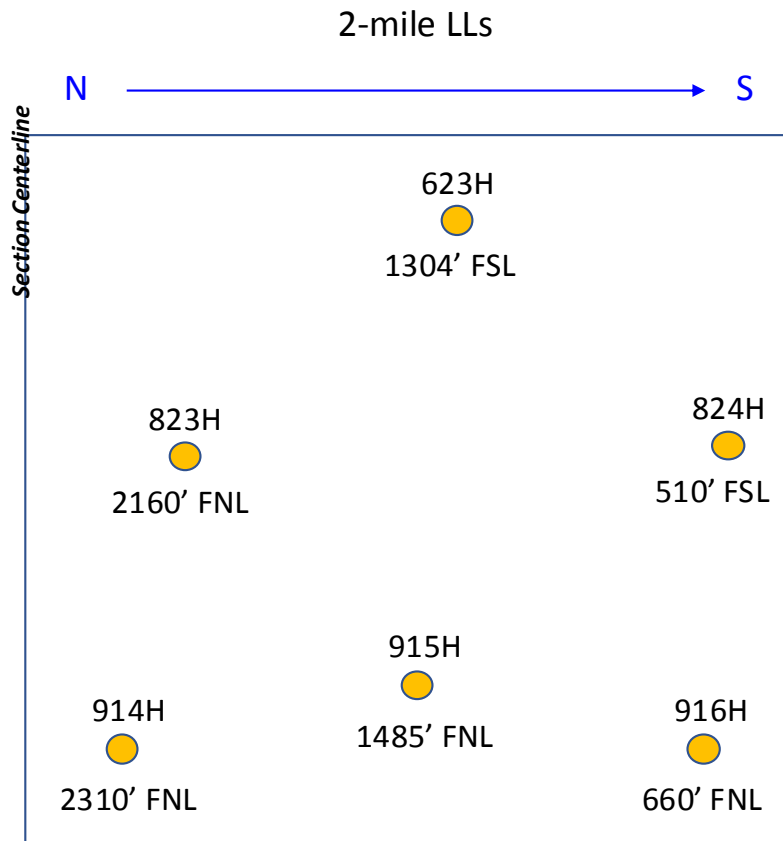
Devon Exhibit B-4

is a gross isochore map of the Wolfcamp formation. Devon's proposed spacing unit is outlined in red. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area

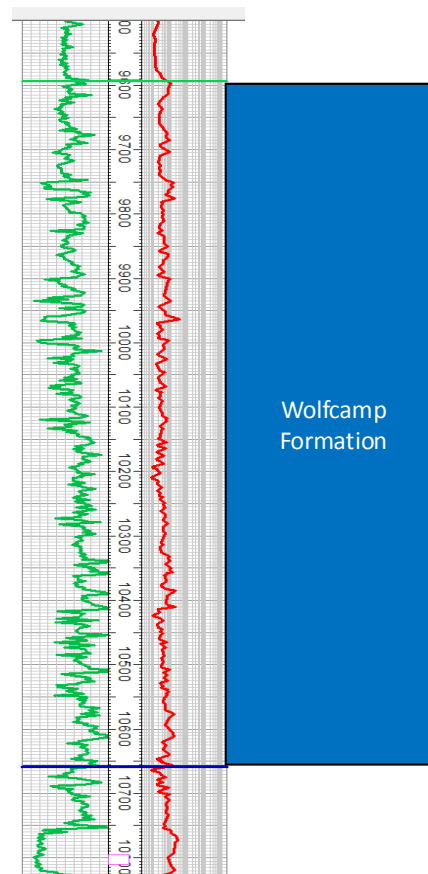
- Tiger Paw 22-24 Fed Com 914H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 623H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – API (PENDING)

Devon Exhibit B-5

is a gun barrel
representation of the
wells. True Vertical
Depths shown

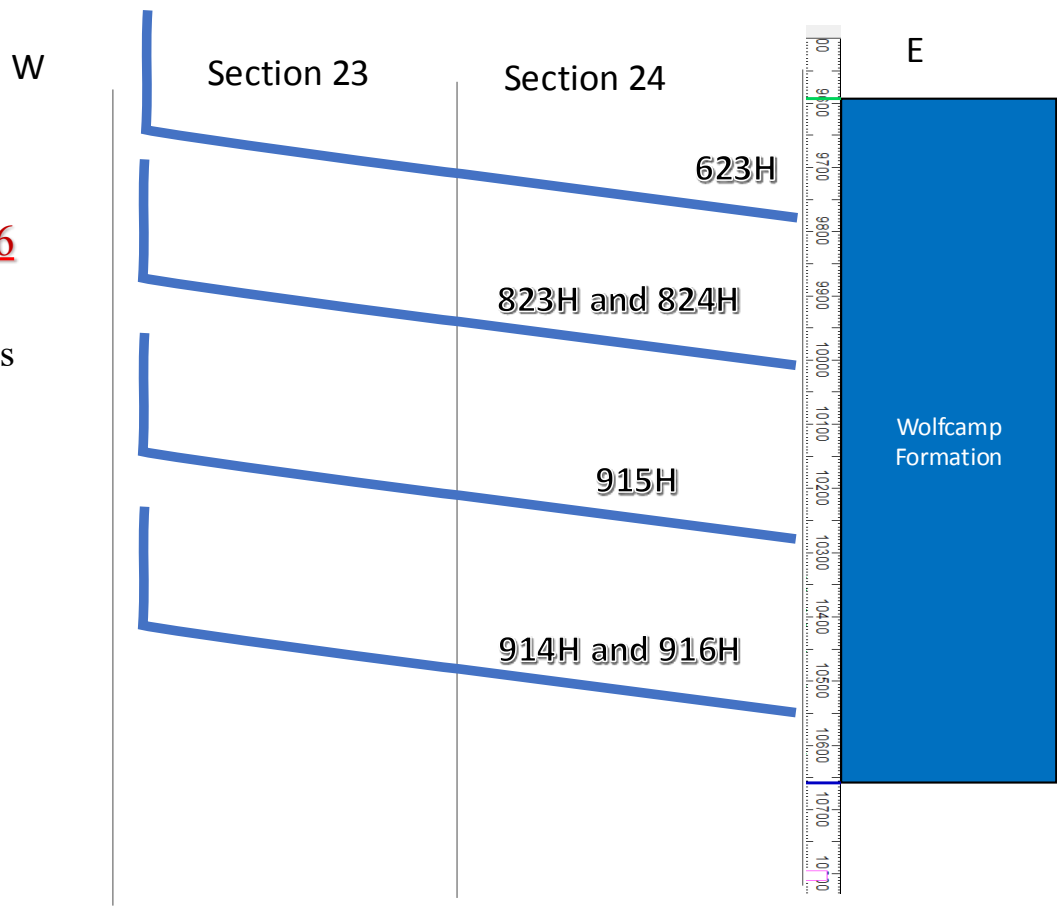


- Tiger Paw 22-24 Fed Com 914H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 623H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – API (PENDING)



Devon Exhibit B-6

is a generalized cross section with approximate well trajectories.



- Tiger Paw 22-24 Fed Com 914H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 915H Well – 30-015-57976
- Tiger Paw 22-24 Fed Com 916H Well – 30-015-57977
- Tiger Paw 22-24 Fed Com 623H Well – 30-015-57975
- Tiger Paw 22-24 Fed Com 823H Well – API (PENDING)
- Tiger Paw 22-24 Fed Com 824H Well – API (PENDING)

TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 26081

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 8, 2026, to all uncommitted interest owners sought to be pooled in this proceeding. *See Devon Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on April 11, 2026. *See Devon Exhibit C-3*.

[Signature page follows]

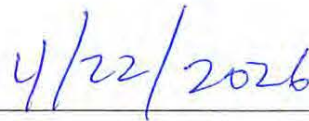


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26081 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 8, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico
Tiger Paw 22-24 Fed Com 914H
Tiger Paw 22-24 Fed Com 915H
Tiger Paw 22-24 Fed Com 916H
Tiger Paw 22-24 Fed Com 623H
Tiger Paw 22-24 Fed Com 823H
Tiger Paw 22-24 Fed Com 824H

Case No. 26081:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 26081, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026; and May 7, 2026, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



access. For information about attending the hearing by remote access, filing documents, and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address or filed online through the Division's website and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Daniel J. Brunzman at 405-228-2896, Daniel.Brunzman@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



Mailing Report - ERR with Pitney Bowes

Tiger Paw - WC - 26081

USPS Article Number	Date Mailed	Ownership Type	Name	Address	City	State	Zip	Mailing Status
9414809898643579707819	4/8/26	WI	EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706	Delivered
9414809898643579707994	4/8/26	WI	MRC Permian Company, L.P.	5400 Lyndon B. Johnson Freeway, Suite 1500	Dallas	TX	75240	Delivered
9414809898643579707819	4/8/26	WI	OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046	Delivered
9414809898643579707857	4/8/26	RT	Federal Abstract Company	419 E. Palace Ave	Santa Fe	NM	87501	Delivered
9414809898643579708021	4/8/26	RT	McMillan Production Company, Inc.	118 West 1st Street	Roswell	NM	88203	Delivered
9414809898643579707864	4/8/26	RT	Permian Exploration Corporation	118 West 1st Street	Roswell	NM	88203	Delivered
9414809898643579707710	4/8/26	ORRI	Chalcam Exploration, LLC	403 W. Tiera Berenda	Roswell	NM	88201	Addressee Unknown
9414809898643579707840	4/8/26	ORRI	Camille David Living Trust did 4-18-2002	1909 Carlisle Blvd NE	Albuquerque	NM	87110	Delivered
9414809898643579708014	4/8/26	ORRI	Camille David Living Trust did 4-18-2002	1600 Rio Grande Blvd NW	Albuquerque	NM	87104	Delivered
9414809898643579707918	4/8/26	ORRI	Camille David Living Trust did 4-18-2002	122 Park Ave	Santa Fe	NM	87501	Delivered
9414809898643579707727	4/8/26	ORRI	David Petroleum Company	116 West 1st Street	Roswell	NM	88203	Delivered
9414809898643579707987	4/8/26	ORRI	Edsel B. Neff, Jr	116 West 1st Street	Roswell	NM	88203	In-Transit
9414809898643579707895	4/8/26	ORRI	Guns Up Exploration LLC	116 West 1st Street	Roswell	NM	88203	In-Transit
9414809898643579708007	4/8/26	ORRI	William B. Owen	116 West 1st Street	Roswell	NM	88203	In-Transit
9414809898643579707901	4/8/26	ORRI	Thomas R. Nickoloff	PO Box 51807	Roswell	NM	88201	No Such Number
9414809898643579707833	4/8/26	ORRI	Camille David Living Trust did 4-18-2002	8500 Menaul Blvd NE # B290	Albuquerque	NM	87112	Notice Left (No Authorized Recipient
9414809898643579707970	4/8/26	ORRI	Thomas R. Nickoloff	1217 Paseo De Peralta	Santa Fe	NM	87501	Notice Left (No Authorized Recipient Available) - 4/14/2026 SENT TO MULTIPLE ADDRESSES - Delievered
9414809898643579707925	4/8/26		Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220	Delivered

Affidavit of Publication

Copy of Publication:

No. 96790

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher** of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	April 11, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

11th day of April 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

CASE No. 26081: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, OXY Y-1 COMPANY; EOG RESOURCES, INC.; MRC PERMIAN COMPANY, L.P.; CHALCAM EXPLORATION, LLC; THOMAS R. NICKOLOFF; EDSEL B. NEFF, JR.; GUNS UP EXPLORATION LLC; WILLIAM B. OWEN; DAVID PETROLEUM COMPANY; CAMILLE DAVID LIVING TRUST DTD 4-18-2002; FEDERAL ABSTRACT COMPANY; MCMILLAN PRODUCTION COMPANY, INC.; AND PERMIAN EXPLORATION CORPORATION of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 7, 2026, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Tiger Paw 22-24 Fed Com 914H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 915H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 916H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Tiger Paw 22-24 Fed Com 824H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The 623H Well is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico. 96790-Published in Carlsbad Current Argus April 11, 2026.

**DEVON
 EXHIBIT
 C-3**