

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

Case No. 26046

Beer 30 Fed Com #152H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26046

HEARING PACKAGE
TABLE OF CONTENTS


Tap Rock Exhibit A:	Compulsory Pooling Application Checklist
Tap Rock Exhibit B:	Application & Proposed Notice of Hearing
Tap Rock Exhibit C:	Self-Affirmed Statement of Erica Shewmaker, Landman
• Tap Rock Exhibit C-1:	General Location Map(s)
• Tap Rock Exhibit C-2:	C-102(s)
• Tap Rock Exhibit C-3:	Plats of Tracts, Tract Ownership, Applicable Lease Numbers
• Tap Rock Exhibit C-4:	Interest Calculations for Bone Spring Spacing Unit
• Tap Rock Exhibit C-5:	Sample Well Proposal Letter & AFE
• Tap Rock Exhibit C-6:	Detailed Summary of Chronology of Contact
Tap Rock Exhibit D:	Self-Affirmed Statement of Matt Jones, Geologist
• Tap Rock Exhibit D-1:	Location Map
• Tap Rock Exhibit D-2:	Subsea Structure Map, Cross Section Map
• Tap Rock Exhibit D-3:	Stratigraphical Cross-Section
• Tap Rock Exhibit D-4:	Gunbarrel Diagram
• Tap Rock Exhibit D-5:	Gross Isopach Map
Tap Rock Exhibit E:	Notice Affidavit
• Tap Rock Exhibit E-1:	Sample Notice Letter to All Interested Parties
• Tap Rock Exhibit E-2:	Chart of Notice to All Interested Parties
• Tap Rock Exhibit E-3:	Copies of Certified Mail Receipts and Returns
• Tap Rock Exhibit E-4:	Affidavit of Publication for April 11, 2026

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26046	APPLICANT'S RESPONSE
Date: 4/30/2026	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372043
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Tap Rock Operating, LLC for approval of standard horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Powderhorn Assets, LLC - Hardy McLean
Well Family	Beer 30 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	The top of the Bone Spring formation to the base of the Bone Spring Formation
Pool Name and Pool Code:	Cottonwood Draw; Bone Spring [97494]
Well Location Setback Rules:	Standard
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	643.04 acres, more or less
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, N/2 N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM
Proximity Defining Well: if yes, description	Yes, Beer 30 Fed Com 152H (API No. Pending)
Applicant's Ownership in Each Tract	Exhibit C-3 and C-4
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Beer 30 Fed Com 152H (API No. Pending) SHL: NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, N.M.P.M. 2010' FSL, 390' FEL BHL: SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M. 1550' FNL, 5' FWL Completion Target: Bone Spring Well Orientation: East-West Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5 Formation: 3rd Bone Spring TVD: 7500 MD: 18160
AFE Capex and Operating Costs	
	Exhibit C
Drilling Supervision/Month \$	\$10,000/Month
	Exhibit C
Production Supervision/Month \$	\$1,000/Month
Justification for Supervision Costs	Exhibit C & Exhibit C-5
	Exhibit B & C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3 & C-4
Tract List (including lease numbers and owners)	Exhibit C-3 & C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-1 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3 & C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1 & D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	4/30/2026

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 (“Tap Rock” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 643.04-acre, more or less, standard horizontal spacing unit (“HSU”) composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

1. Tap Rock and/or its affiliates are working interest owners in the Application Lands and have the right to drill the well thereon as the designated Operator of the Application Lands.
2. Tap Rock seeks to dedicate all of the Application Lands to form a 643.04-acre, more or less, HSU.
3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed well:
 - A. **Beer 30 Fed Com 152H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw;

Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East.

4. The well is orthodox in its location as defined by 19.15.16.15.(C) NMAC, and the take points and lateral comply with statewide rules for setbacks.

5. Tap Rock has made good faith efforts to obtain voluntary agreement from all interest owners in the Cottonwood Draw; Bone Spring Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the well or otherwise commit their interests.

6. The pooling of all interests in the Cottonwood Draw; Bone Spring Oil Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal well and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in Cottonwood Draw; Bone Spring Oil Pool underlying the HSU within the Application Lands;
- B. Approving the **Beer 30 Fed Com 152H** as the initial well for the HSU;
- C. Designating Tap Rock as operator of the HSU and the horizontal well to be drilled thereon;

- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling, equipping, and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Miguel A. Suazo
James P. Parrot
Jacob L. Everhart
Ryan McKee
500 Don Gaspar Ave.,
Santa Fe, NM 87505
(505) 946-2090

msuazo@bwenergylaw.com
jparrot@bwenergylaw.com
jeverhart@bwenergylaw.com
rmckee@bwenergylaw.com

Attorneys for Tap Rock Operating LLC

Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 643.04-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: **Beer 30 Fed Com 152H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL
OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW
MEXICO**

CASE NO. 26046

SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER

Erica Shewmaker, being first duly sworn upon oath, deposes and states as follows:

1. My name is Erica Shewmaker, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.

4. I am submitting this statement in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.

5. Tap Rock seeks an order (1) approving a standard 643.04-acre, more or less, horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial application filed under Case No. 26046, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said

HSU, and (3) dedicating the HSU to the subject well incorporated herein by reference via the initial application filed under Case No. 26046.

6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU. The acreage subject to the application are federal and fee lands.

7. **Tap Rock Exhibit C-2** contains the Form C-102 reflecting the proposed Bone Spring Oil Pool Well to be drilled and completed in the HSU. The location of the well is orthodox and meets the Division's offset requirements.

8. A review of the Bone Spring Oil Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers.

10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Bone Spring Oil Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **Tap Rock Exhibit C-4** also includes detail regarding the notice provided to uncommitted owners, as required by OCD's November 1, 2025, Public Note: Clarification of Evidentiary Requirements for Compulsory Pooling Applications. The exhibit provides the owner name, ownership status, commitment type, and the method and date of notice provided.

12. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in February of 2026 to each working interest owner, which included an AFE for the proposed well. The estimated costs of the well set forth in the AFE are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

13. Tap Rock requests overhead and administrative rates of \$10,000/month for drilling the well and \$1,000/month for producing the well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

14. Tap Rock requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

15. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed well.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed, and there are no unleased mineral interest owners. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

16. Tap Rock requests that it be designated operator of the HSU and well.

17. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.

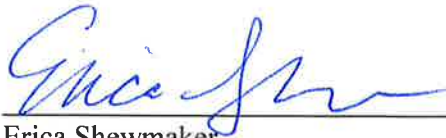
18. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 29 day of April, 2026.



Erica Shewmaker
Tap Rock Operating, LLC

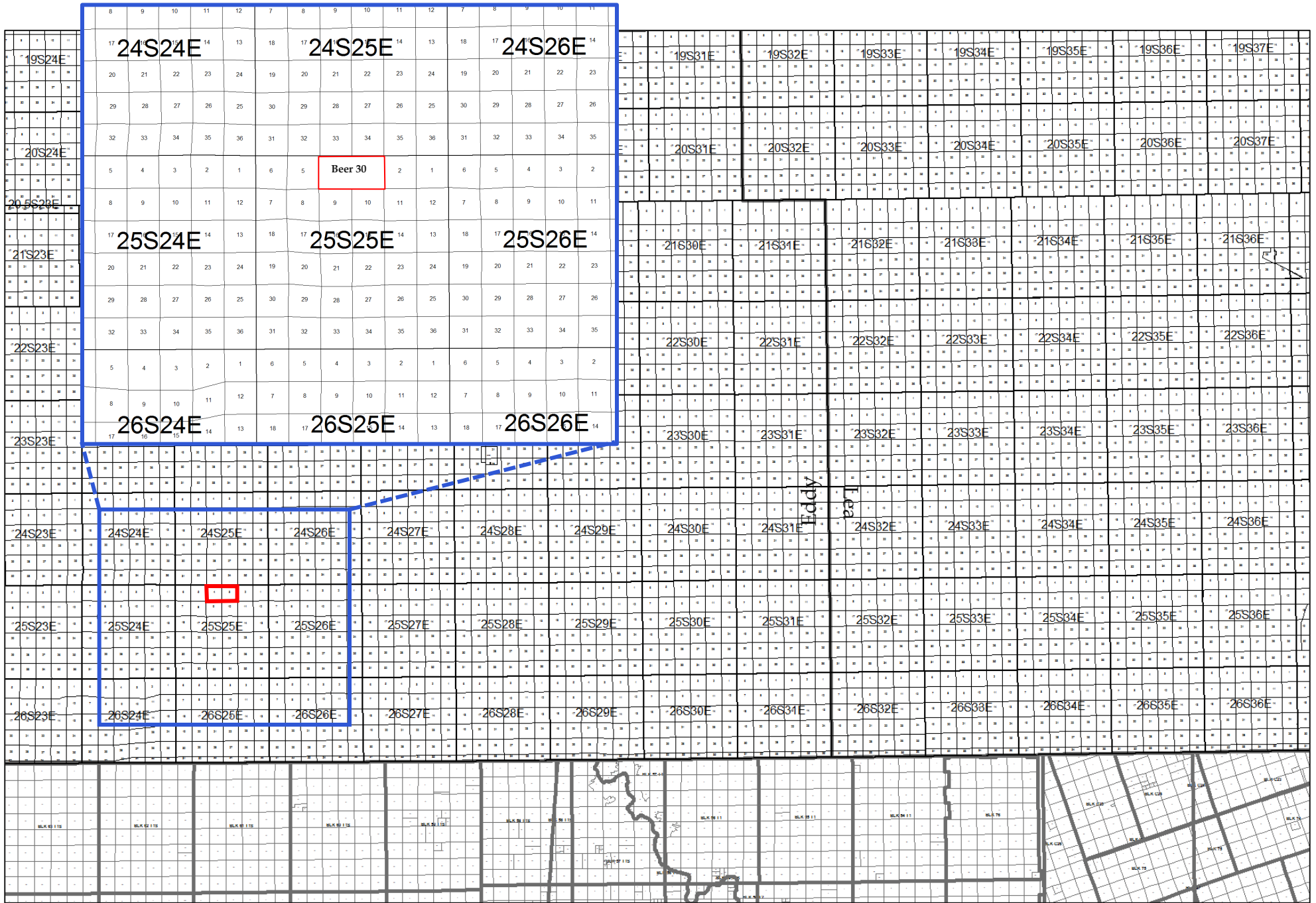
STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 29 day of April, 2026, by Erica Shewmaker, Senior Landman for Tap Rock Operating, LLC.

Witness my hand and official seal.

My commission expires: January 2, 2029





C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 97494	Pool Name COTTONWOOD DRAW; BONE SPRING (O)
Property Code 337758	Property Name BEER 30 FED COM	Well Number 152H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC	Ground Level Elevation 3587'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	25-E	-	2010' S	390' E	N 32.1571342	W 104.3764656	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	4	25-S	25-E	-	1550' N	5' W	N 32.1623202	W 104.4093865	EDDY

Dedicated Acres 643.04	Infill or Defining Well Defining	Defining Well API 30-015-xxxxx (152H)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A		Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	25-E	-	1550' N	50' E	N 32.1622060	W 104.3752810	EDDY

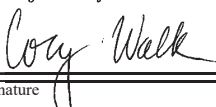
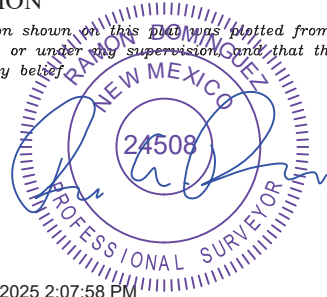
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	25-E	-	1550' N	100' E	N 32.1622065	W 104.3754426	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	4	25-S	25-E	-	1550' N	100' W	N 32.1623192	W 104.4090794	EDDY

Unitized Area or Area of Uniform Interest pending (com)	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3587'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature  Date 2-3-26		 Date 10/31/2025 2:07:58 PM	
Print Name Cory Walk		Signature and Seal of Professional Surveyor Date	
E-mail Address cory@permitswest.com		Certificate Number	Date of Survey 10/25/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BEER 30 FED COM 152H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=527990 Y=420903
 LAT.: N 32.1571342
 LONG.: W 104.3764656
NAD 1927
 X=486808 Y=420847
 LAT.: N 32.1570168
 LONG.: W 104.3759611
 2010' FSL 390' FEL

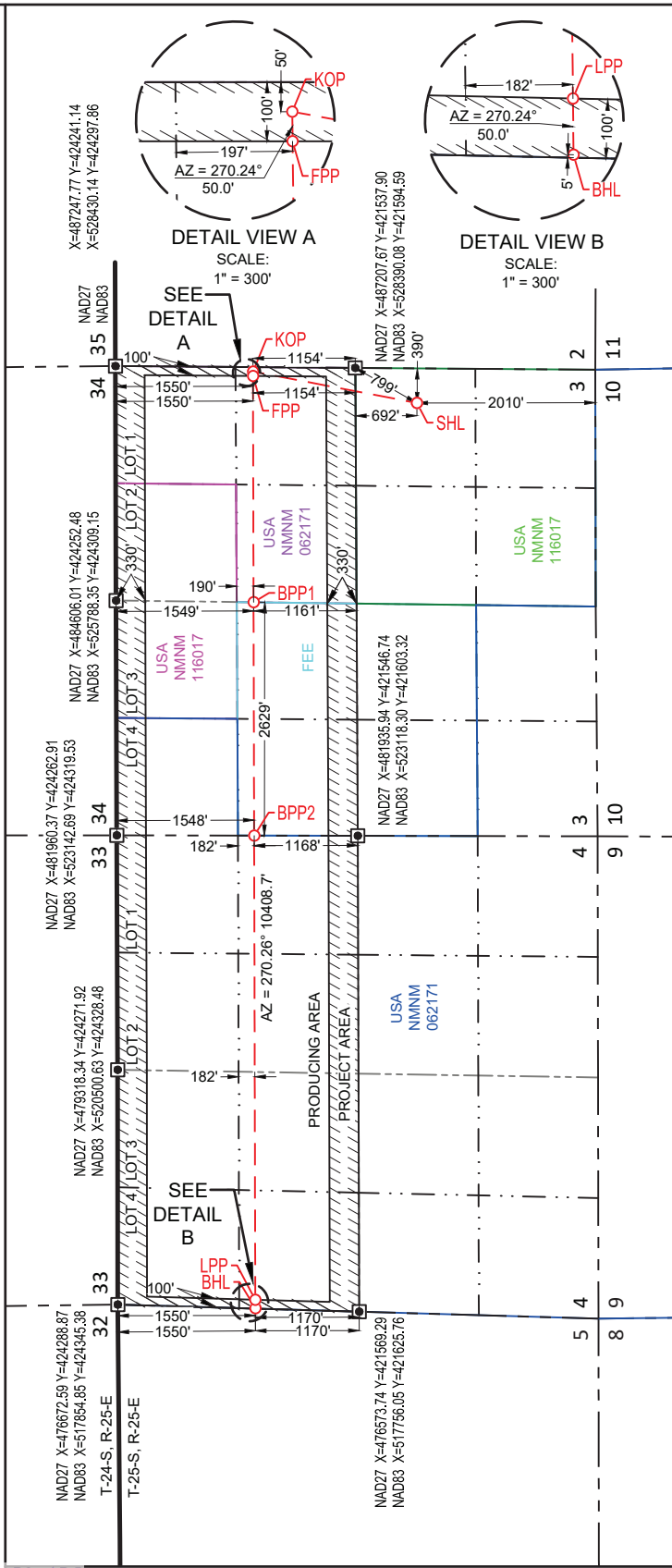
KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=528357 Y=422748
 LAT.: N 32.1622060
 LONG.: W 104.3752810
NAD 1927
 X=487175 Y=422691
 LAT.: N 32.1620884
 LONG.: W 104.3747766
 1550' FNL 50' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=528307 Y=422748
 LAT.: N 32.1622065
 LONG.: W 104.3754426
NAD 1927
 X=487125 Y=422691
 LAT.: N 32.1620890
 LONG.: W 104.3749382
 1550' FNL 100' FEL

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=525758 Y=422760
 LAT.: N 32.1622349
 LONG.: W 104.3836811
NAD 1927
 X=484576 Y=422703
 LAT.: N 32.1621177
 LONG.: W 104.3831762
 1549' FNL 2629' FWL

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=517804 Y=422795
 LAT.: N 32.1623202
 LONG.: W 104.4093865
NAD 1927
 X=476622 Y=422739
 LAT.: N 32.1622035
 LONG.: W 104.4088807
 1550' FNL 5' FWL

T-25-S, R-25-E
 SECTION 3
 LOT 1 - 40.13 ACRES
 LOT 2 - 40.22 ACRES
 LOT 3 - 40.32 ACRES
 LOT 4 - 40.41 ACRES
 SECTION 4
 LOT 1 - 40.47 ACRES
 LOT 2 - 40.48 ACRES
 LOT 3 - 40.50 ACRES
 LOT 4 - 40.51 ACRES



BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=523129 Y=422772
 LAT.: N 32.1622637
 LONG.: W 104.3921772
NAD 1927
 X=481947 Y=422715
 LAT.: N 32.1621466
 LONG.: W 104.3916720
 1548' FNL 0' FWL

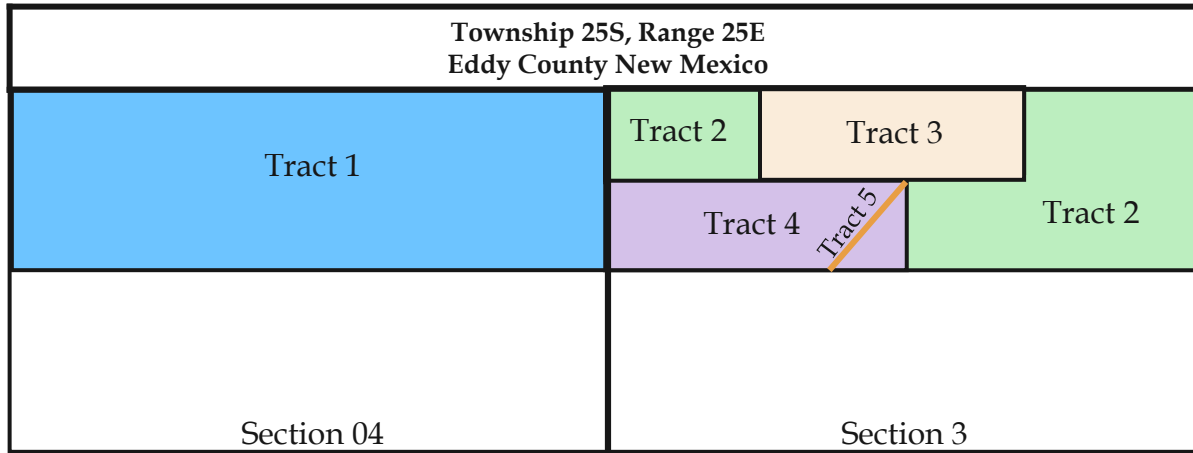
LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=517899 Y=422795
 LAT.: N 32.1623192
 LONG.: W 104.4090794
NAD 1927
 X=476717 Y=422738
 LAT.: N 32.1622025
 LONG.: W 104.4085736
 1550' FNL 100' FWL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=517804 Y=422795
 LAT.: N 32.1623202
 LONG.: W 104.4093865
NAD 1927
 X=476622 Y=422739
 LAT.: N 32.1622035
 LONG.: W 104.4088807
 1550' FNL 5' FWL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 10/25/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:

10/31/2025 Case No. 26046
 Tap Rock Operating, LLC - Exhibit C-2

Exhibit C-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers



Tract No.	Lease Type	Lease No.
1 & 2	FED	BLM Lease 062171
3	FED	BLM Lease 116017
4 & 5	FEE	

Tract 1 - Sec 4 N2		WI
COG Operating LLC	42.712713%	
Concho Oil & Gas LLC	2.248037%	
EOG Resources Inc	19.328500%	
OXY Y-1 Company	4.835750%	
Powderhorn Nominee Corp	8.000000%	
Syghan LP	2.000000%	
Tap Rock Resources III, LLC	15.875000%	
Vision Energy Inc	5.000000%	
Total	100.000000%	

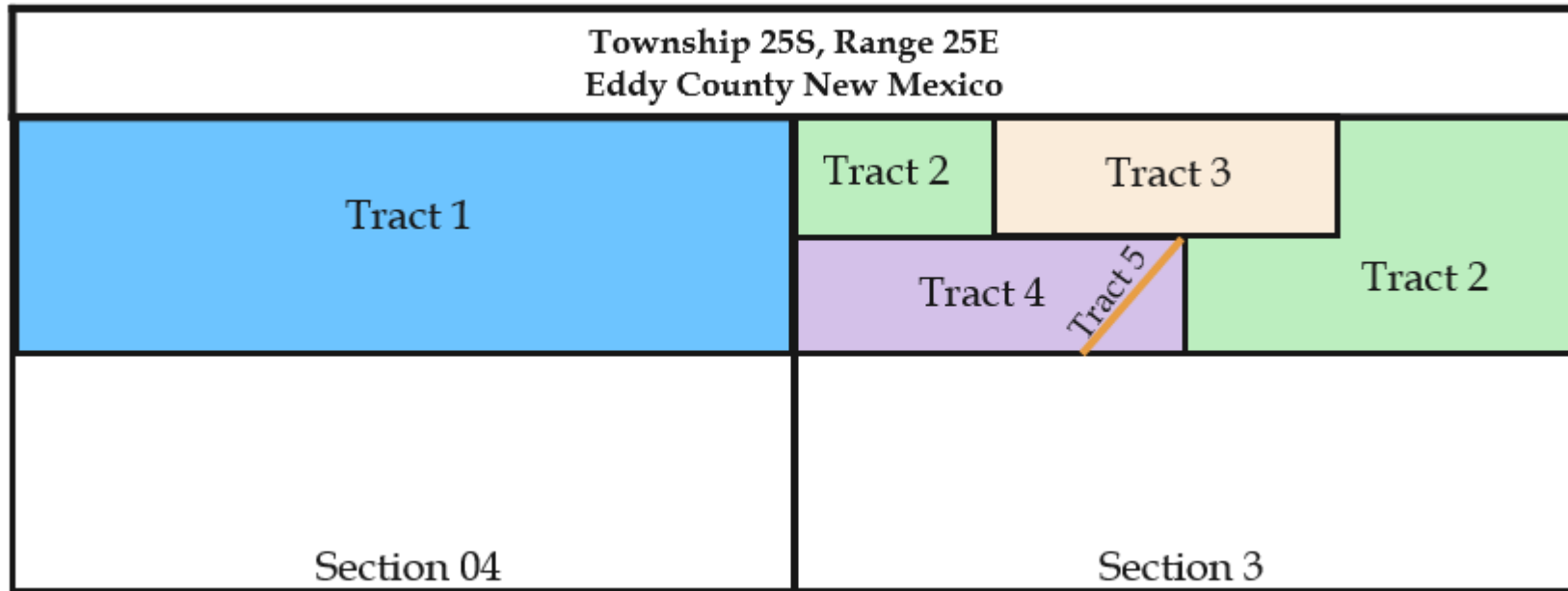
Tract 2 - Sec 3 NW4NW4, NE4NE4, S2NE4 WI		WI
COG Operating LLC	42.712713%	
Concho Oil & Gas LLC	2.248037%	
EOG Resources Inc	19.328500%	
JKM Energy, LLC	5.000000%	
OXY Y-1 Company	4.835750%	
Powderhorn Nominee Corp	10.509398%	
Syghan LP	2.000000%	
Tap Rock Resources III, LLC	8.365602%	
Vision Energy Inc	5.000000%	
Total	100.000000%	

Tract 3 - Sec 3 NW4NE4, NE4NW4		WI
COG Operating LLC	49.086500%	
Concho Oil & Gas LLC	2.583500%	
EOG Resources Inc	26.660000%	
OXY Y-1 Company	6.670000%	
Tap Rock Resources III, LLC	11.538761%	
Powderhorn Nominee Corp	3.461239%	
Total	100.000000%	

Tract 4 - Sec 3 S2NW4		WI
Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co	30.560613%	
Tap Rock Resources III, LLC	69.439387%	
Total	100.000000%	

Tract 5 - Sec 3 N2SW4 1.4083 acres		WI
State of New Mexico, ex rel., New Mexico Department of Transportation	100.000000%	
Total	100.000000%	

Parties Subject to Pooling



Working Interest Owner	Working Interest %	Net Acres	Tract No.	Interest Type	Status
Tap Rock Resources III, LLC	19.968745%	128.407020	1,2,3,4	Working Interest	Operator
Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co	3.735006%	24.017586	4	Working Interest	Voluntary Joinder
COG Operating LLC	38.197174%	245.623107	1,2,3	Working Interest	Compulsory Pool
Concho Oil & Gas LLC	2.010377%	12.927529	1,2,3	Working Interest	Compulsory Pool
EOG Resources Inc	17.842121%	114.731977	1,2,3	Working Interest	Compulsory Pool
JKM Energy, LLC	1.248289%	8.027000	2	Working Interest	Compulsory Pool
OXY Y-1 Company	4.463877%	28.704512	1,2,3	Working Interest	Compulsory Pool
Powderhorn Nominee Corp	7.062744%	45.416269	1,2,3	Working Interest	Compulsory Pool
New Mexico Department of Transportation	0.219271%	1.410000	5	Unleased Mineral Owner	Compulsory Pool
Sydhan LP	1.500684%	9.650000	1,2	Working Interest	Compulsory Pool
Vision Energy Inc	3.751711%	24.125000	1,2	Working Interest	Compulsory Pool
Total:	100.000000%	643.040000			

Parties Subject to Pooling

Notice Provided to Uncommitted Owners¹Tap Rock Operating, LLC – Beer 30 Fed Com #152H

OWNER NAME	OWNERSHIP STATUS	COMMITMENT TYPE (If Applicable) E.g., Verbal Agreement, Signed Letter, JOA	NOTICE DATE	NOTICE TYPE (e.g., certified letter)	Exhibit Reference
Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co	Committed	JOA	2/5/2026	Proposal Letter	C-5
COG Operating LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Concho Oil & Gas LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
EOG Resources Inc	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
JKM Energy, LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
OXY Y-1 Company	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Powderhorn Nominee Corp	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
New Mexico Department of Transportation	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Syghan LP	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Vision Energy Inc	Uncommitted	N/A	4/8/2026	Certified Letter	E-2

¹ OCD, *Public Notice: Clarification of Evidentiary Requirements for Compulsory Pooling Applications*, (Nov. 1, 2025); <https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/public-notice-evidentiary-requirements-gc.pdf>

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



February 05, 2026

Via Certified Mail

SYDHAN LP
PO BOX 92349
AUSTIN, TX 78709

Re: Well Proposal
- BEER 30 FEDERAL COM #152H
N/2 of Sections 3 & 4, Township 25 South, Range 25 East
Eddy County, New Mexico

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following well (the "Well") at the following approximate location:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
BEER 30 FEDERAL COM #152H	NE/4SE/4 of Section 3	5' FWL & 1,550' FNL of Section 4	3rd Bone Spring	7,500'	18,160'

The proposed location and drilling plan described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete the Well is provided in the enclosed AFE. Tap Rock also estimates an additional \$1,092,543.17 per well for a central tank battery. Your election to participate in the drilling and completion of the Well will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Well under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFE and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Well. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Well to allow Tap Rock to move forward with planning and drilling the Well.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



Sincerely,

TAP ROCK OPERATING, LLC

Erica Shewmaker

Erica Shewmaker

Senior Landman

720-460-3316

eshewmaker@taprk.com

SYDHAN LP hereby elects to:

_____ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #152H

_____ non-consent the BEER 30 FEDERAL COM #152H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC

1700 Lincoln Street, Ste 4700, Denver CO 80203
 Authorization For Expenditure

Name: Beer 30 Fed Com #152H
 AFE #: 0
 County: Eddy
 State: NM

Date: February 3, 2026
 MD/TVD: 18160 / 7500
 Lateral Length: 10210
 Geologic Target: 3rd Bone Spring

Well Description: Drill, complete, and produce a horizontal 3rd Bone Spring well with a 10210 foot lateral.

INTANGIBLE DRILLING COSTS

COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	20,000
1 2	Land - Regulatory	14,000
1 3	Land - Surface Damages	25,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	44,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	398,788
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,472
1 14	Fluids/Chemicals	99,672
1 15	WBM Cuttings/Wastewater Disposal	72,640
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	40,181
1 18	Water	34,679
1 19	Directional Drilling	133,936
1 20	Mud Logging	24,071
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	72,132
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,313
1 31	Rentals - Living Quarters	26,451
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	41,520
1 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	4,018
1 36	Coil Tubing Unit/Workover Rig	0
1 37	Wireline/Slickline/Perforating	0
1 38	Temporary Packers/Plugs	0
1 39	High Pressure Pump Truck	0
1 40	Stimulation	0
1 41	Rentals - Pressure Control	0
1 42	Flowback Services	0
1 43	Water Transfer Services	0
1 44	Flowback Water Trucking & Disposal	0
1 45	Permanent Equipment Installation	0
1 46	Pipeline Tapping Services	0
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	313,075

TOTAL INTANGIBLE DRILLING COSTS: \$1,878,447

INTANGIBLE COMPLETION COSTS

COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	0
2 2	Land - Regulatory	0
2 3	Land - Surface Damages	0
2 4	Land - Survey	0
2 5	Location/Pit Construction	0
2 6	Remedial Dirtwork	0
2 7	Reserve/Frac Pit Closing	0
2 8	Drilling - Contractor	0
2 9	Mob/Rig Up - Contractor/Trucking	0
2 10	Cementing Services	0
2 11	Cementing Equipment	0
2 12	Bits/Drill Out Assemblies	56,127
2 13	Fluid Circulation Equipment/Services	0
2 14	Fluids/Chemicals	40,028
2 15	WBM Cuttings/Wastewater Disposal	0
2 16	OBM Cuttings/Chemical Disposal	0
2 17	Fuel/Power	345,030
2 18	Water	630,891
2 19	Directional Drilling	0
2 20	Mud Logging	0
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	0
2 23	Geologic Supervision	0
2 24	Engineering Supervision	0
2 25	Consultant Supervision	84,800
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	15,463
2 31	Rentals - Living Quarters	15,920
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	66,653
2 35	Rentals - Frac Tanks	29,562
2 36	Coil Tubing Unit/Workover Rig	109,000
2 37	Wireline/Slickline/Perforating	251,008
2 38	Temporary Packers/Plugs	50,986
2 39	High Pressure Pump Truck	50,880
2 40	Stimulation	1,542,533
2 41	Rentals - Pressure Control	0
2 42	Flowback Services	51,861
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	0
2 46	Pipeline Tapping Services	0
2 47	Plugging & Abandonment	0
2 53	Overhead	13,188
2 54	Insurance	0
2 55	Contingency	401,121

TOTAL INTANGIBLE COMPLETION COSTS: \$3,846,524

INTANGIBLE PRODUCTION COSTS

COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	0
3 2	Land - Regulatory	0
3 3	Land - Surface Damages	0
3 4	Land - Survey	0
3 5	Location/Pit Construction	0
3 6	Remedial Dirtwork	0
3 7	Reserve/Frac Pit Closing	0
3 8	Drilling - Contractor	0
3 9	Mob/Rig Up - Contractor/Trucking	0
3 10	Cementing Services	0
3 11	Cementing Equipment	0
3 12	Bits/Drill Out Assemblies	0
3 13	Fluid Circulation Equipment/Services	0
3 14	Fluids/Chemicals	3,000
3 15	WBM Cuttings/Wastewater Disposal	0
3 16	OBM Cuttings/Chemical Disposal	0
3 17	Fuel/Power	0
3 18	Water	0
3 19	Directional Drilling	0
3 20	Mud Logging	0
3 21	Open/Cased/Production Hole Logs	0
3 22	Coring	0
3 23	Geologic Supervision	0
3 24	Engineering Supervision	0
3 25	Consultant Supervision	11,590
3 26	Freight/Transportation	0
3 27	Labor	0
3 28	Supplies - Surface	0
3 29	Supplies - Living Quarters	0
3 30	Rentals - Surface	0
3 31	Rentals - Living Quarters	0
3 32	Rentals - Downhole	0
3 33	Rentals - Pipe & Handling Tools	13,750
3 34	Rentals - Frac Stack	0
3 35	Rentals - Frac Tanks	3,750
3 36	Coil Tubing Unit/Workover Rig	34,228
3 37	Wireline/Slickline/Perforating	15,000
3 38	Temporary Packers/Plugs	0
3 39	High Pressure Pump Truck	0
3 40	Stimulation	0
3 41	Rentals - Pressure Control	0
3 42	Flowback Services	80,000
3 43	Water Transfer Services	0
3 44	Flowback Water Trucking & Disposal	164,321
3 45	Permanent Equipment Installation	0
3 46	Pipeline Tapping Services	0
3 47	Plugging & Abandonment	0
3 53	Overhead	0
3 54	Insurance	0
3 55	Contingency	61,528

TOTAL INTANGIBLE PRODUCTION COSTS: \$387,167

TANGIBLE DRILLING COSTS

COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,652
4 62	1st Intermediate Casing	46,620
4 63	2nd Intermediate Casing	0
4 64	Production Casing	442,196
4 65	Tubing	0
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks	0
4 69	Production Vessels	0
4 70	Compressors	0
4 71	Surface Flowlines	0
4 72	Gathering Lines	0
4 73	Valves & Controllers	0
4 74	Artificial Lift Equipment	0
4 75	Instrumentation & Measurement	0
4 76	Electrical Grounding/Safety Equipment	0
4 77	Permanent Equipment Installation	0
4 80	Other - Surface	0
4 81	Other - Downhole	15,000

TOTAL TANGIBLE DRILLING COSTS: \$627,468

TANGIBLE COMPLETION COSTS

COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	0
5 61	Surface Casing	0
5 62	1st Intermediate Casing	0
5 63	2nd Intermediate Casing	0
5 64	Production Casing	0
5 65	Tubing	0
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	0
5 68	Tanks	0
5 69	Production Vessels	0
5 70	Compressors	0
5 71	Surface Flowlines	0
5 72	Gathering Lines	0
5 73	Valves & Controllers	0
5 74	Artificial Lift Equipment	0
5 75	Instrumentation & Measurement	0
5 76	Electrical Grounding/Safety Equipment	0
5 77	Permanent Equipment Installation	0
5 80	Other - Surface	0
5 81	Other - Downhole	0

TOTAL TANGIBLE COMPLETION COSTS: \$0

TANGIBLE PRODUCTION COSTS

COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	0
6 61	Surface Casing	0
6 62	1st Intermediate Casing	0
6 63	2nd Intermediate Casing	0
6 64	Production Casing	0
6 65	Tubing	51,234
6 66	Wellhead	76,426
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	0
6 69	Production Vessels	0
6 70	Compressors	0
6 71	Surface Flowlines	136,950
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	46,000
6 75	Instrumentation & Measurement	0
6 76	Electrical Grounding/Safety Equipment	0
6 77	Permanent Equipment Installation	351,726
6 80	Other - Surface	0
6 81	Other - Downhole	0

TOTAL TANGIBLE PRODUCTION COSTS: \$662,335

TOTAL DRILLING COSTS: \$2,505,915

TOTAL COMPLETION COSTS: \$3,846,524

TOTAL PRODUCTION COSTS: \$1,049,502

TOTAL WELL COST: \$7,401,941

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

Exhibit C-6 Chronology of Contact

Pooled Party	Address	Mail Type	Tracking Number	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	Correspondence
COG OPERATING LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	FedEx	888523353511	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - COP inquires for digital JOA copy, development timing, and ownership information. Tap Rock responds with all relevant information.
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	FedEx	888523354356	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - COP inquires for digital JOA copy, development timing, and ownership information. Tap Rock responds with all relevant information.
EOG RESOURCES INC	5509 CHAMPIONS DR MIDLAND, TX 79702	FedEx	888523355981	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
JKM ENERGY LLC	26 E COMPRESS RD ARTESIA, NM 88210	FedEx	888523359027	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
NEW MEXICO DEPARTMENT OF TRANSPORTATION	1120 CERRILLOS RD SANTA FE, NM 87504	FedEx	888523359726	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
OXY Y 1 COMPANY	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	FedEx	888523359667	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - Oxy inquires as to ownership information and development timing. Tap Rock responds with all pertinent information.
POWDERHORN NOMINEE CORP	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	FedEx	888523361303	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/9/2026 - Powderhorn reaches out to request modifications under JOA, asks for development timing estimates. 2/10/2026 - Tap Rock responds and provides relevant information. 4/15/2026 - Powderhorn reaches out to acknowledge they received the pooling notice. Indicates they wish to sign JOA. Enters appearance in case. Tap Rock will advise the OCD if a JOA is ultimately signed and we can remove Powderhorn from the pooled party list.
SYDHAN LP	PO BOX 92349 AUSTIN, TX 78709	Certified Mail	9402611898765430000000	2/5/2026	2/10/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. 3/14/2026 - Sydhan sends proposed modifications to the JOA. Parties continue to negotiate JOA form. Tap Rock will advise the OCD if a JOA is ultimately signed and we can remove Sydhan from the pooled party list.
VISION ENERGY INC	PO BOX 9 NOGAL, NM 88341	Certified Mail	9402611898765430000000	2/5/2026	2/20/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Vision did not respond to our well proposals and will likely go non-consent under the proposals we send under pooling order (consistent with our other wells in the area).

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL
OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW
MEXICO**

CASE NO. 26046

AFFIDAVIT OF MATT JONES

Matt Jones, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matt Jones, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Vice President of Geoscience.

2. I have testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Tap Rock in this case and the geology involved.

4. I am submitting this affidavit in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Well included in the initial application filed under Case No. 26046 are incorporated herein by reference.

5. **Tap Rock Exhibit D-1** includes a base location map of the lands showing the proposed Bone Spring formation spacing unit and the proposed development plan.

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed well. The contour interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed well is identified as green dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **Tap Rock Exhibit D-2** also provides a cross-section locator map that identifies well(s) penetrating the targeted interval used to construct a structural cross-section from A to A'. These well(s) penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **Tap Rock Exhibit D-3** includes stratigraphic cross-section flattened on the top of the 3rd Bone Spring Carbonate formation. The curve shown is the gamma ray log. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The target zone is highlighted on the exhibit.

9. **Tap Rock Exhibit D-4** shows the Gunbarrel Diagram within the Bone Spring formation in the vicinity of the proposed unit.

10. **Tap Rock Exhibit D-5** includes the gross isopach map. The Bone Spring well is indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

- a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

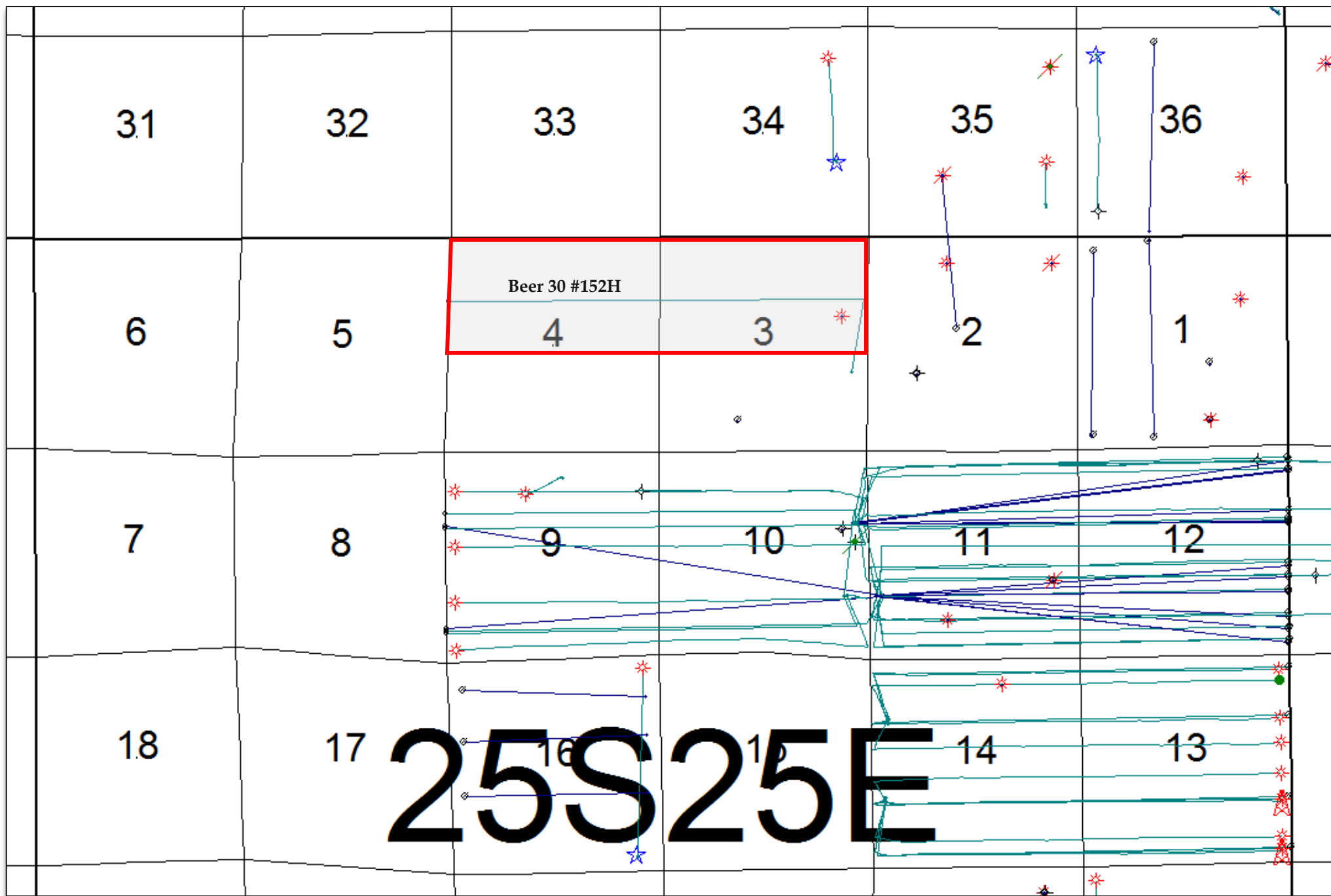
d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

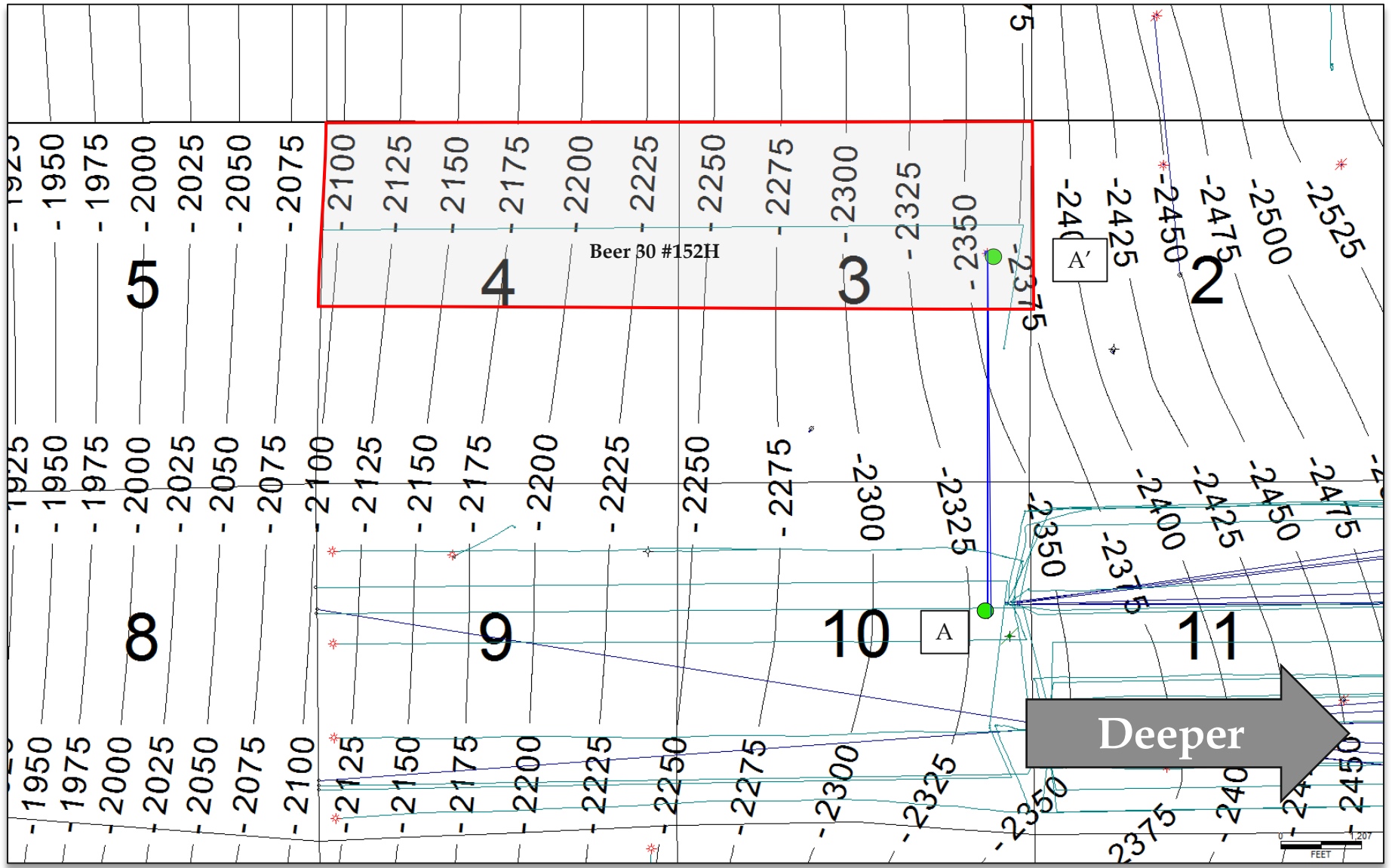
12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.

13. The granting of this application is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

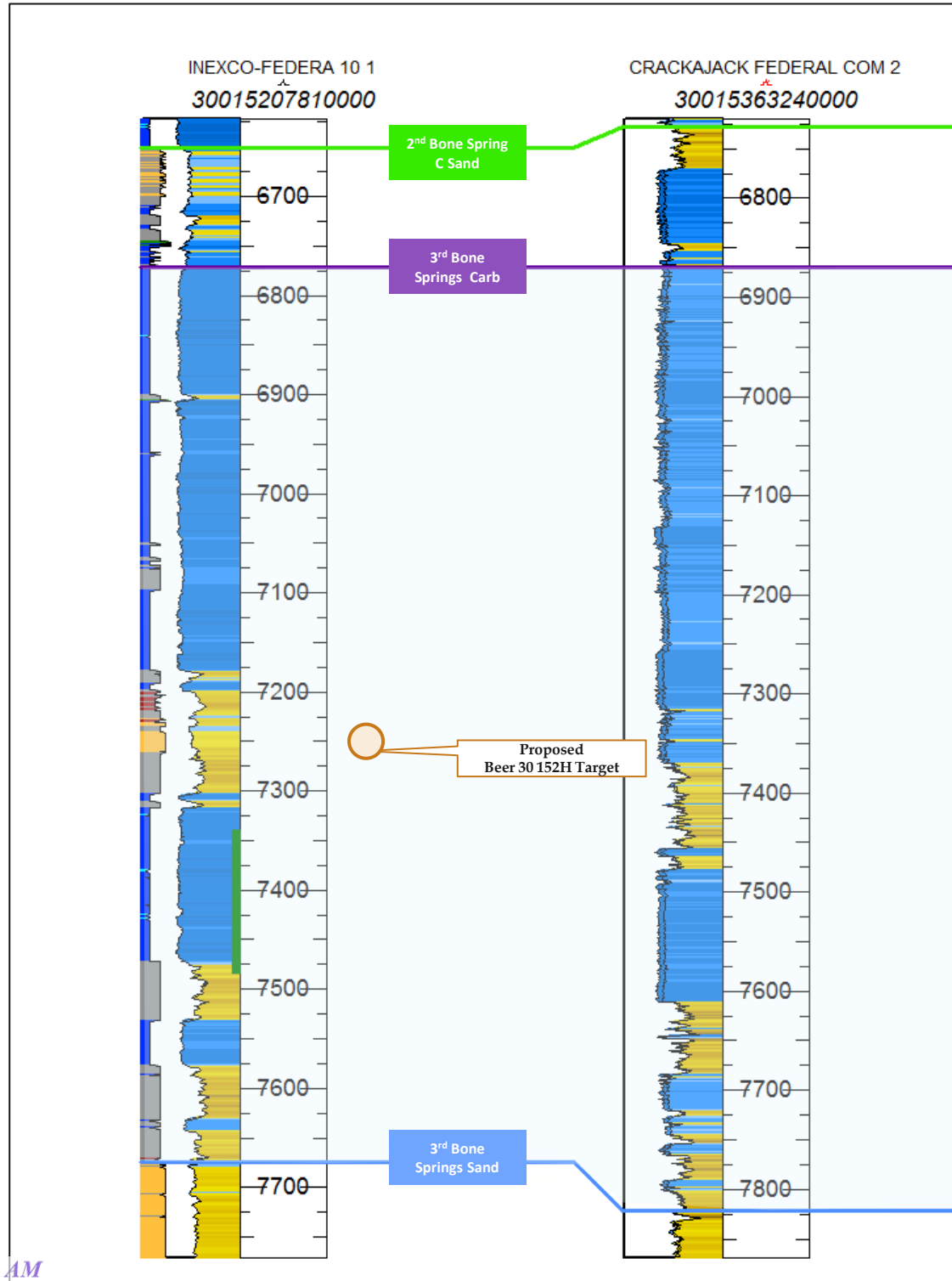
[Remainder of page left intentionally blank]





Top Bone Spring [Subsea Structure Map; CI=25']

A

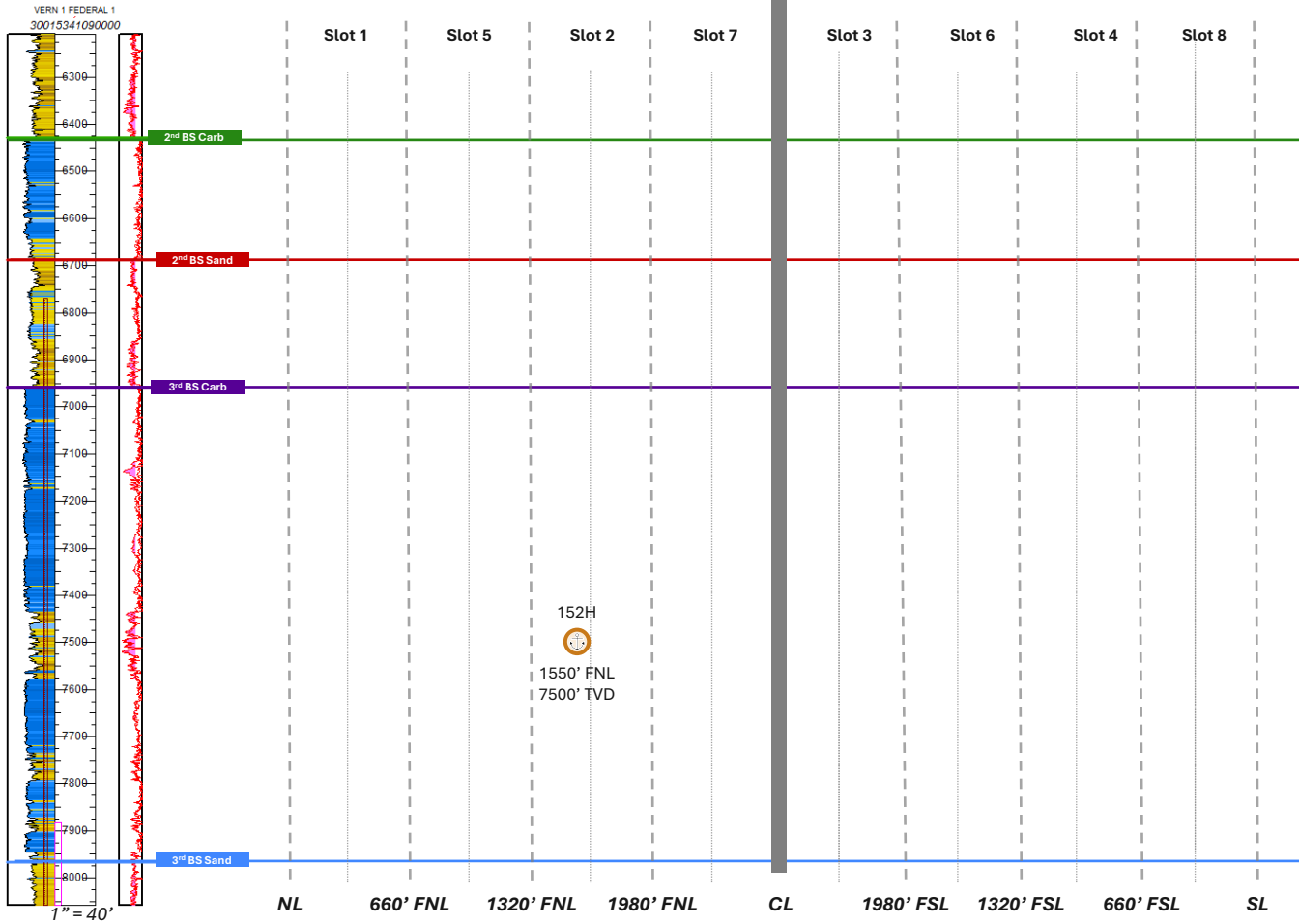


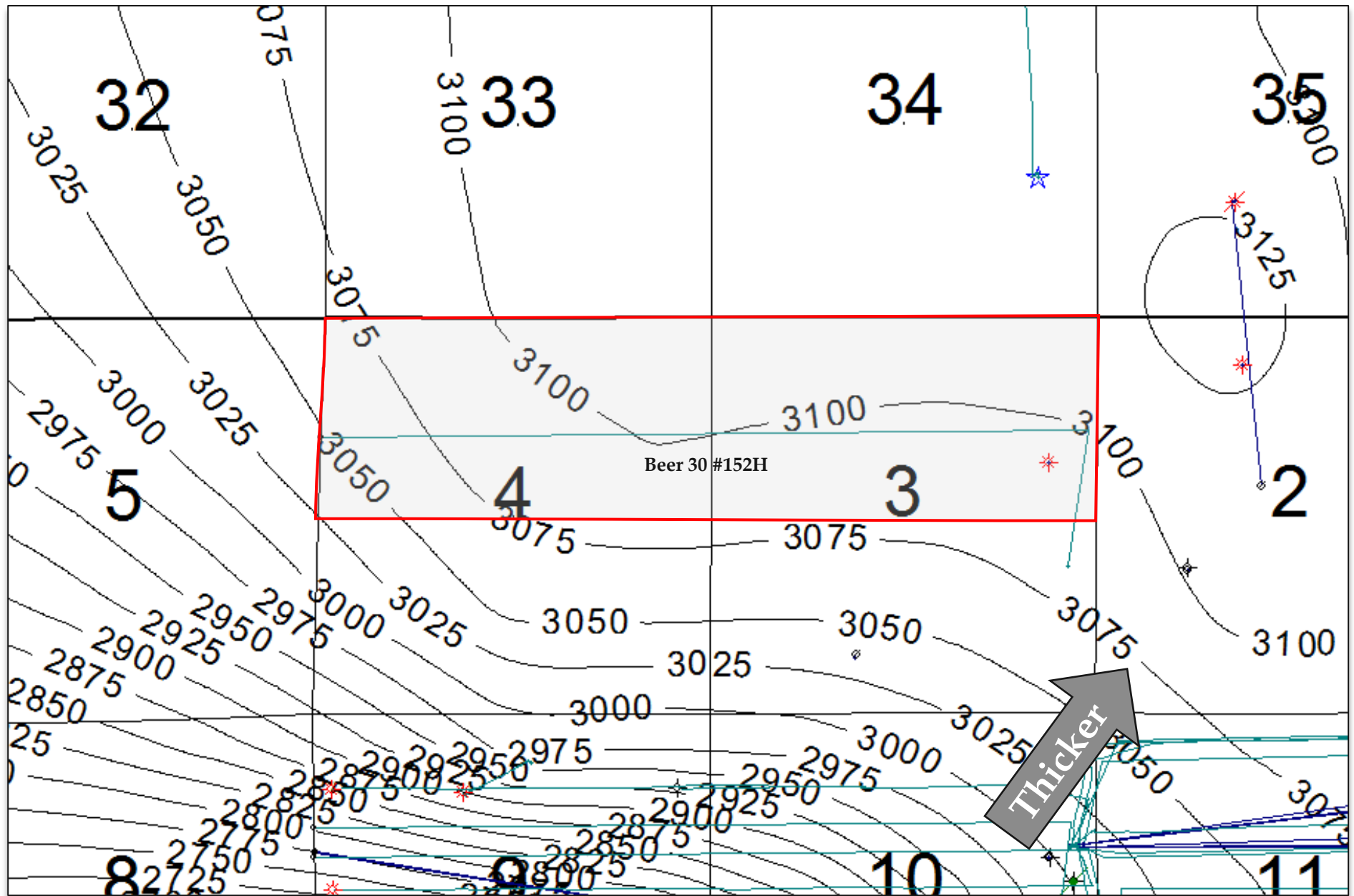
A'

Exhibit D-4 Gunbarrel Diagram

Beer 30 (N/2 Sec 4 & 3)

Beer 30 (S/2 Sec 4 & 3)





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO


CASE NO. 26046

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Tap Rock Operating, LLC ("Tap Rock"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 8, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 14, 2026, as shown on certified mail receipts attached as Exhibit E-3.

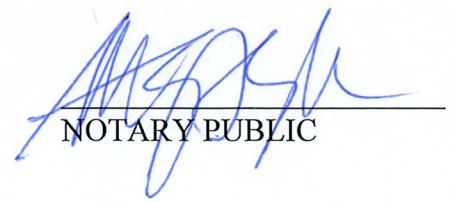
Applicant also published notice of the Application in the Carlsbad Current-Argus on April 11, 2026. Proof of receipt is shown on Exhibit E-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on April 21, 2026, by Rachael Ketchledge.

My commission expires:



NOTARY PUBLIC

MARY GRACE T. GO-HOVELAND
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20114013519
MY COMMISSION EXPIRES MARCH 4, 2027

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

April 8, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 26046).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC (“Tap Rock”) has filed the enclosed application, Case No. 26046, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 26046, Tap Rock seeks an Order from the Division to: (1) approve a 643.04-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) to pool all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU.

A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the

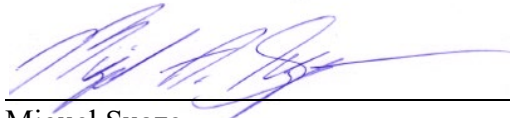
BEATTY & WOZNIAK, P.C.

April 8, 2026
Case No. 26046
Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Erica Shewmaker at eshewmaker@tprk.com.

Sincerely,



Miguel Suazo

Attorney for Tap Rock Operating, LLC

Case No. 26046 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE INT	MAIL CLASS	TRACKING NUMBER
April 8, 2026	COG OPERATING LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 54
April 8, 2026	CONCHO OIL & GAS LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 38
April 8, 2026	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	620 EAST GREEN STREET CARLSBAD, NM 88220-6292	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 53
April 8, 2026	EOG RESOURCES, INC.	5509 CHAMPIONS DR MIDLAND, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 21
April 8, 2026	OXY Y-1 COMPANY	5 GREENWAY PLAZA STE 110 HOUSTON, TX 77045	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 91
April 8, 2026	JKM ENERGY LLC	101 S. 4TH STREET STE B ARTESIA, NM 88210	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 14
April 8, 2026	NEW MEXICO DEPARTMENT OF TRANSPORTATION	1120 CERRILLOS RD SANTA FE, NM 87504	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 07
April 8, 2026	POWDERHORN NOMINEE CORP	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 84
April 8, 2026	SYDHAN LP	PO BOX 92349 AUSTIN, TX 78709	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 77
April 8, 2026	VISION ENERGY INC	PO BOX 9 NOGAL, NM 88341	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 60

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 POWDERHORN NOMINEE CORP
 600 W ILLINOIS AVE
 STE 1000
 MIDLAND, TX 79701

9590 9402 8974 4064 3844 41

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1396 84

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Yohji Carrasco* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 Yohji Carrasco 4/14

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3845 71

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1395 54

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 COG OPERATING LLC
 600 W ILLINOIS AVE
 MIDLAND, TX 79701

9590 9402 8974 4064 3845 71

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1395 54

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Javier Salas* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 Javier Salas 4/14/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3845 71

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1395 54

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 CONCHO OIL & GAS LLC
 600 W ILLINOIS AVE
 MIDLAND, TX 79701

9590 9402 8974 4064 3843 97

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 38

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Javier Salas* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 Javier Salas 4/14/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3844 03

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 21

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 EOG RESOURCES INC
 5509 CHAMPIONS DR
 MIDLAND, TX 79702

9590 9402 8974 4064 3844 03

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 21

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *CBERT* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 CBERT 4/19

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3844 03

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 21

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 OXY Y 1 COMPANY
 ATTN NEW MEXICO LAND DEPARTMENT
 5 GREENWAY PLZ
 STE 110
 HOUSTON, TX 77046

9590 9402 8974 4064 3844 34

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1396 91

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 [Signature] 4/13/20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3844 10

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 14

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)
 JKM ENERGY LLC
 26 E COMPRESS RD
 ARTESIA, NM 88210

9590 9402 8974 4064 3844 10

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 14

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 [Signature] 4-13-20

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

9590 9402 8974 4064 3844 10

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 14

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Received by OGD: 4/30/2026 4:47:36 PM
 Page 38 of 40

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:

1814.14(B)
 NEW MEXICO DEPARTMENT
 OF TRANSPORTATION
 1110 CERRILLOS RD
 SANTA FE, NM 87504

9590 9402 8974 4064 3844 27

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1397 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent
 Addressee

B. Received by (Printed Name)
Way Wale

C. Date of Delivery
 4/16/26

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 NM DEPT OF TRANSPORTATION

APR 16 2026

3. Service Type
 Adult Signature OFFICE OF GENERAL REGISTERED MAIL™
 Adult Signature Restricted Delivery 123 Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail Signature Confirmation Restricted Delivery
 Registered Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14 (B)
 BUREAU OF LAND
 MANAGEMENT
 620 E. GREEN STREET
 CARLSBAD, NM 88220

9590 9402 8974 4064 3844 72

2. Article Number (Transfer from service label)
 9589 0710 5270 2981 1396 53

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent
 Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature OFFICE OF GENERAL REGISTERED MAIL™
 Adult Signature Restricted Delivery 123 Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery
 Insured Mail Signature Confirmation Restricted Delivery
 Registered Mail Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees
 Return Receipt
 Return Receipt
 Certified Mail
 Adult Signature
 Adult Signature

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

1814.14(B)
 VISION ENERGY INC
 ATTN: DAVID MALEY
 PO BOX 9
 NOGAL, NM 88341

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees
 Return Receipt
 Return Receipt
 Certified Mail
 Adult Signature
 Adult Signature

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

1814.14(B)
 SYDHAN LP
 PO BOX 92349
 AUSTIN, TX 78709

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Affidavit of Publication

Copy of Publication:

No. 97020

LEGAL NOTICE
APRIL 11, 2026

State of New Mexico

County of Eddy:

Adrian Hedden

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW
MEXICO

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

Legal Ad

The hearing will be conducted on **Thursday, May 7, 2026, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=26046>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **April 30, 2026**.

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

day as follows:

First Publication	April 11, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: COG OPERATING LLC; CONCHO OIL & GAS LLC; EOG RESOURCES INC; JKM ENERGY LLC; NEW MEXICO DEPARTMENT OF TRANSPORTATION; OXY Y 1 COMPANY; POWDERHORN NOMINEE CORP; SYDHAN LP; VISION ENERGY INC; BUREAU OF LAND MANAGEMENT.

Subscribed and sworn before me this

11th day of April 2026

CASE NO. 26046: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 643.04-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: **Beer 30 Fed Com 152H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.
97020-Published in Carlsbad Current Argus April 11, 2026.

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico