

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 7, 2025**

**Case No. 26047**

Beer 30 Fed Com #154H

Eddy County, New Mexico



**STATE OF NEW MEXICO**  
**ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC  
FOR APPROVAL OF STANDARD HORIZONTAL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 26047**

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# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26047	APPLICANT'S RESPONSE
Date: 4/30/2026	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372043
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Tap Rock Operating, LLC for approval of standard horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Powderhorn Assets, LLC - Hardy McLean
Well Family	Beer 30 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	The top of the Bone Spring formation to the base of the Bone Spring Formation
Pool Name and Pool Code:	Cottonwood Draw; Bone Spring [97494]
Well Location Setback Rules:	Standard
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, N/2 S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM
Proximity Defining Well: if yes, description	Yes, Beer 30 Fed Com 154H (API No. Pending)
Applicant's Ownership in Each Tract	Exhibit C-3 and C-4
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<b>Beer 30 Fed Com 154H (API No. Pending)</b> SHL: NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, N.M.P.M. 1985' FSL, 390' FEL BHL: SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M. 1090' FSL, 5' FWL  Completion Target: Bone Spring Well Orientation: East-West Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5  Formation: 3rd Bone Spring TVD: 7500 MD: 18160
<b>AFE Capex and Operating Costs</b>	
	Exhibit C
Drilling Supervision/Month \$	\$10,000/Month
	Exhibit C
Production Supervision/Month \$	\$1,000/Month
Justification for Supervision Costs	Exhibit C & Exhibit C-5
	Exhibit B & C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-2 & E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3 & C-4
Tract List (including lease numbers and owners)	Exhibit C-3 & C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3 & C-4

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-1 through D-5
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3 & C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1 & D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1 & D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Miguel Suazo
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	4/30/2026

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK  
OPERATING, LLC FOR APPROVAL OF  
STANDARD HORIZONTAL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

CASE NO. \_\_\_\_\_

APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 (“Tap Rock” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 640-acre, more or less, standard horizontal spacing unit (“HSU”) composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

1. Tap Rock and/or its affiliates are working interest owners in the Application Lands and have the right to drill the well thereon as the designated Operator of the Application Lands.
2. Tap Rock seeks to dedicate all of the Application Lands to form a 640-acre, more or less, HSU.
3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed well:
  - A. **Beer 30 Fed Com 154H** (API No. *Pending*), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw;

Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East.

4. The well is orthodox in its location as defined by 19.15.16.15.(C) NMAC, and the take points and lateral comply with statewide rules for setbacks.

5. Tap Rock has made good faith efforts to obtain voluntary agreement from all interest owners in the Cottonwood Draw; Bone Spring Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the well or otherwise commit their interests.

6. The pooling of all interests in the Cottonwood Draw; Bone Spring Oil Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal well and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in Cottonwood Draw; Bone Spring Oil Pool underlying the HSU within the Application Lands;
- B. Approving the **Beer 30 Fed Com 154H** as the initial well for the HSU;
- C. Designating Tap Rock as operator of the HSU and the horizontal well to be drilled thereon;

- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling, equipping, and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

\_\_\_\_\_  
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James P. Parrot  
Jacob L. Everhart  
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*Attorneys for Tap Rock Operating LLC*

***Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 640-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: **Beer 30 Fed Com 154H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK  
OPERATING, LLC FOR APPROVAL  
OF STANDARD HORIZONTAL  
SPACING UNIT AND COMPULSORY  
POOLING, EDDY COUNTY, NEW  
MEXICO**

**CASE NO. 26047**

**SELF-AFFIRMED STATEMENT OF ERICA SHEWMAKER**

Erica Shewmaker, being first duly sworn upon oath, deposes and states as follows:

1. My name is Erica Shewmaker, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.

4. I am submitting this statement in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.

5. Tap Rock seeks an order (1) approving a standard 640-acre, more or less, horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial application filed under Case No. 26047, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU,

and (3) dedicating the HSU to the subject well incorporated herein by reference via the initial application filed under Case No. 26047.

6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU. The acreage subject to the application are federal and fee lands.

7. **Tap Rock Exhibit C-2** contains the Form C-102 reflecting the proposed Bone Spring Oil Pool Well to be drilled and completed in the HSU. The location of the well is orthodox and meets the Division's offset requirements.

8. A review of the Bone Spring Oil Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers.

10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Bone Spring Oil Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **Tap Rock Exhibit C-4** also includes detail regarding the notice provided to uncommitted owners, as required by OCD's November 1, 2025, Public Note: Clarification of Evidentiary Requirements for Compulsory Pooling Applications. The exhibit provides the owner name, ownership status, commitment type, and the method and date of notice provided.

12. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in February of 2026 to each working interest owner, which included an AFE for the proposed well. The estimated costs of the well set forth in the AFE are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

13. Tap Rock requests overhead and administrative rates of \$10,000/month for drilling the well and \$1,000/month for producing the well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

14. Tap Rock requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

15. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed well.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed, and there are no unleased mineral interest owners. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

16. Tap Rock requests that it be designated operator of the HSU and well.

17. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.

18. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of page left intentionally blank]*

FURTHER AFFIANT SAYETH NOT.

Dated this 29 day of April, 2026.



Erica Shewmaker  
Tap Rock Operating, LLC

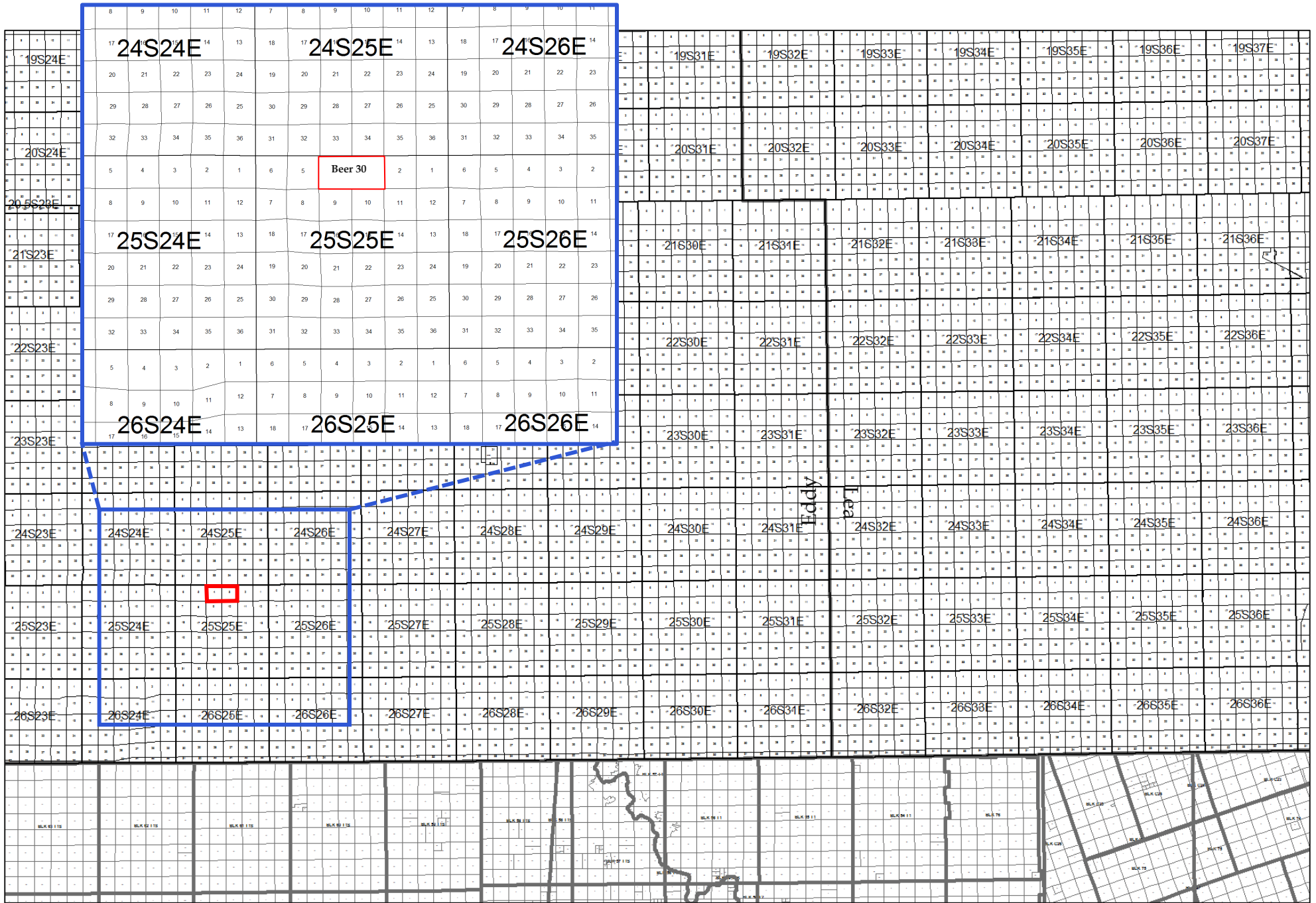
STATE OF COLORADO            )  
  ) ss.  
COUNTY OF DENVER            )

The foregoing instrument was subscribed and sworn to before me this 29 day of April, 2026, by Erica Shewmaker, Senior Landman for Tap Rock Operating, LLC.

Witness my hand and official seal.

My commission expires: January 2, 2029





<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type:
		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-</b>	Pool Code <b>97494</b>	Pool Name <b>COTTONWOOD DRAW; BONE SPRING (O)</b>
Property Code <b>337758</b>	Property Name <b>BEER 30 FED COM</b>	Well Number <b>154H</b>
OGRID No. <b>372043</b>	Operator Name <b>TAP ROCK OPERATING, LLC</b>	Ground Level Elevation <b>3587'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	25-E	-	1985' S	390' E	N 32.1570655	W 104.3764671	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	25-S	25-E	-	1090' S	5' W	N 32.1546908	W 104.4097046	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>30-015-xxxxx (154H)</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidated Code <b>C</b>
Order Numbers <b>N/A</b>		Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	3	25-S	25-E	-	1090' S	50' E	N 32.1546019	W 104.3754087	EDDY

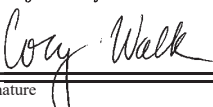
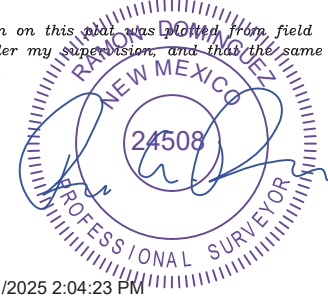
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	3	25-S	25-E	-	1090' S	100' E	N 32.1546025	W 104.3755703	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	25-S	25-E	-	1090' S	100' W	N 32.1546901	W 104.4093974	EDDY

Unitized Area or Area of Uniform Interest <b>pending (com)</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3587'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">                   _____                  Signature             </p> <p style="text-align: right;">                 _____                  Date             </p> <p style="text-align: right;"> <b>2-3-26</b> </p> <p>Print Name <b>Cory Walk</b></p> <p>E-mail Address <b>cory@permitswest.com</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;">                 _____                  Signature and Seal of Professional Surveyor             </p> <p style="text-align: right;">                 _____                  Date             </p> <p style="text-align: right;"> <b>10/31/2025 2:04:23 PM</b> </p> <p>Certificate Number</p> <p>Date of Survey <b>10/25/2025</b></p>
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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">BEER 30 FED COM 154H</div>		

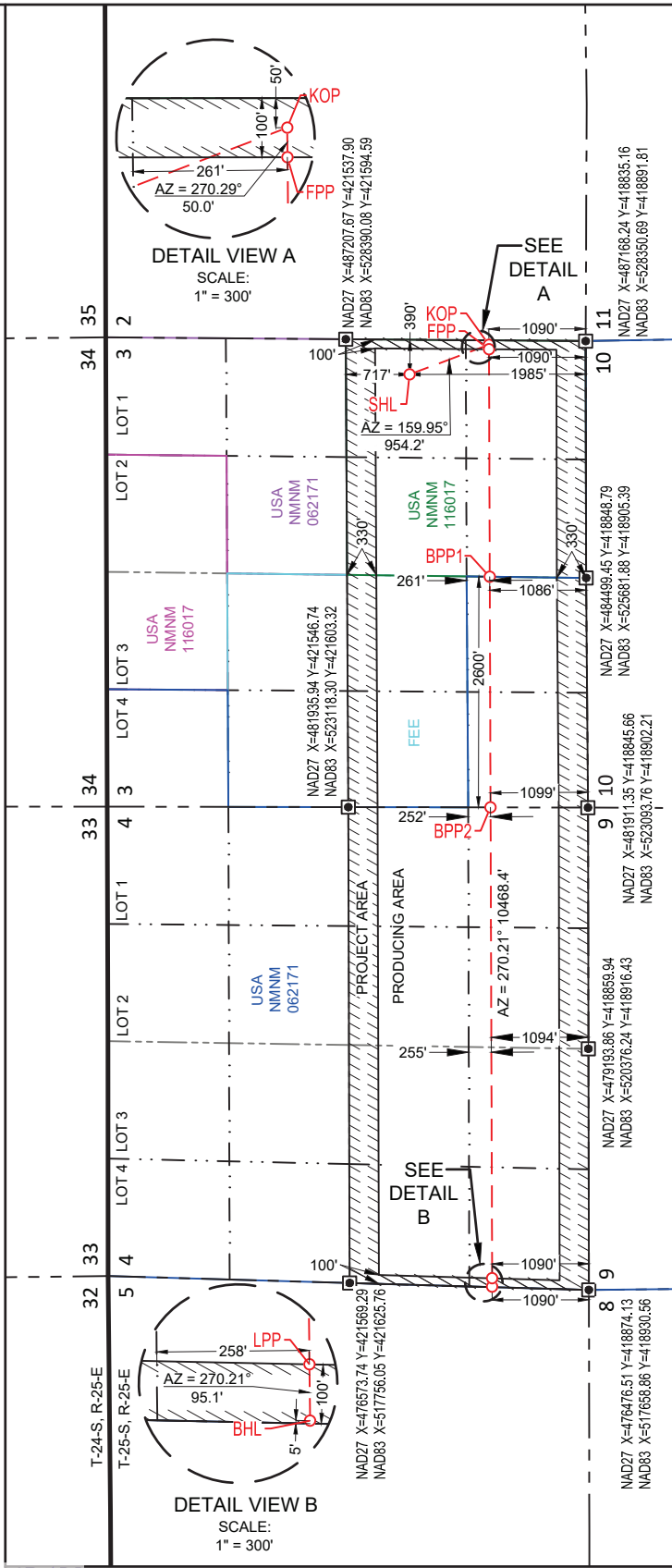
**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=527989 Y=420878  
 LAT.: N 32.1570655  
 LONG.: W 104.3764671  
 NAD 1927  
 X=486808 Y=420822  
 LAT.: N 32.1569480  
 LONG.: W 104.3759626  
 1985' FSL 390' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=528317 Y=419982  
 LAT.: N 32.1546019  
 LONG.: W 104.3754087  
 NAD 1927  
 X=487135 Y=419925  
 LAT.: N 32.1544843  
 LONG.: W 104.3749045  
 1090' FSL 50' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=528267 Y=419982  
 LAT.: N 32.1546025  
 LONG.: W 104.3755703  
 NAD 1927  
 X=487085 Y=419925  
 LAT.: N 32.1544851  
 LONG.: W 104.3750658  
 1090' FSL 100' FEL

**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=525703 Y=419991  
 LAT.: N 32.1546248  
 LONG.: W 104.3838532  
 NAD 1927  
 X=484522 Y=419935  
 LAT.: N 32.1545075  
 LONG.: W 104.3833485  
 1086' FSL 2600' FWL

T-25-S, R-25-E  
SECTION 3  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.22 ACRES  
 LOT 3 - 40.32 ACRES  
 LOT 4 - 40.41 ACRES  
 SECTION 4  
 LOT 1 - 40.47 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.50 ACRES  
 LOT 4 - 40.51 ACRES



**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=523104 Y=420001  
 LAT.: N 32.1546468  
 LONG.: W 104.3922533  
 NAD 1927  
 X=481922 Y=419944  
 LAT.: N 32.1545297  
 LONG.: W 104.3917483  
 1099' FSL 0' FEL

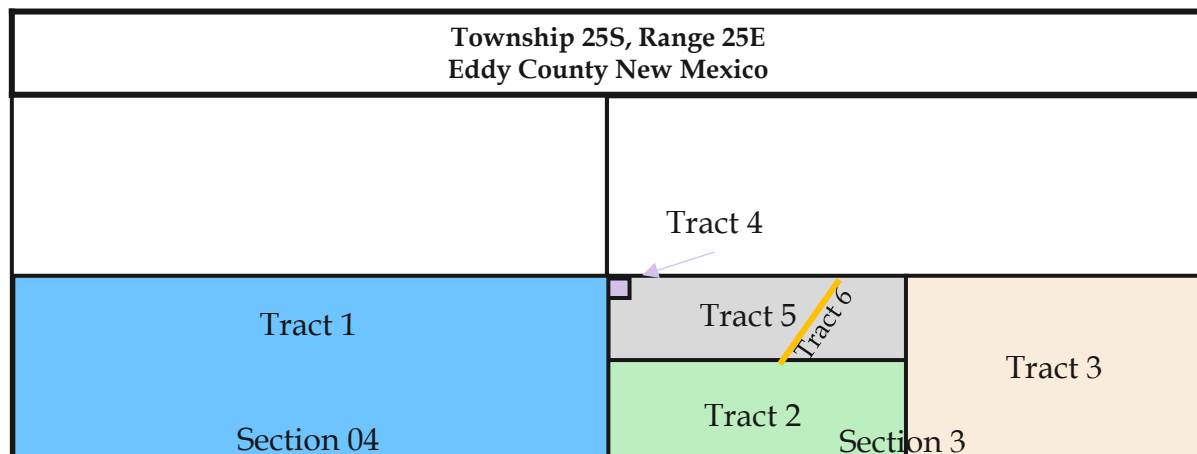
**LAST PERF. POINT (LPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=517798 Y=420020  
 LAT.: N 32.1546901  
 LONG.: W 104.4093974  
 NAD 1927  
 X=476617 Y=419963  
 LAT.: N 32.1545733  
 LONG.: W 104.4088919  
 1090' FSL 100' FWL

**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=517703 Y=420020  
 LAT.: N 32.1546908  
 LONG.: W 104.4097046  
 NAD 1927  
 X=476522 Y=419964  
 LAT.: N 32.1545741  
 LONG.: W 104.4091990  
 1090' FSL 5' FWL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 10/25/2025  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

10/31/2025 Case No. 26047

# Exhibit C-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers



Tract No.	Lease Type	Lease No.
1 & 2	FED	BLM Lease 062171
3	FED	BLM Lease 116017
4, 5 & 6	FEE	

Tract 6 - Sec 3 N2SW4 1.4083 acres		WI
State of New Mexico, ex rel., New Mexico Department of Transportation		100.000000%
<b>Total</b>		<b>100.000000%</b>

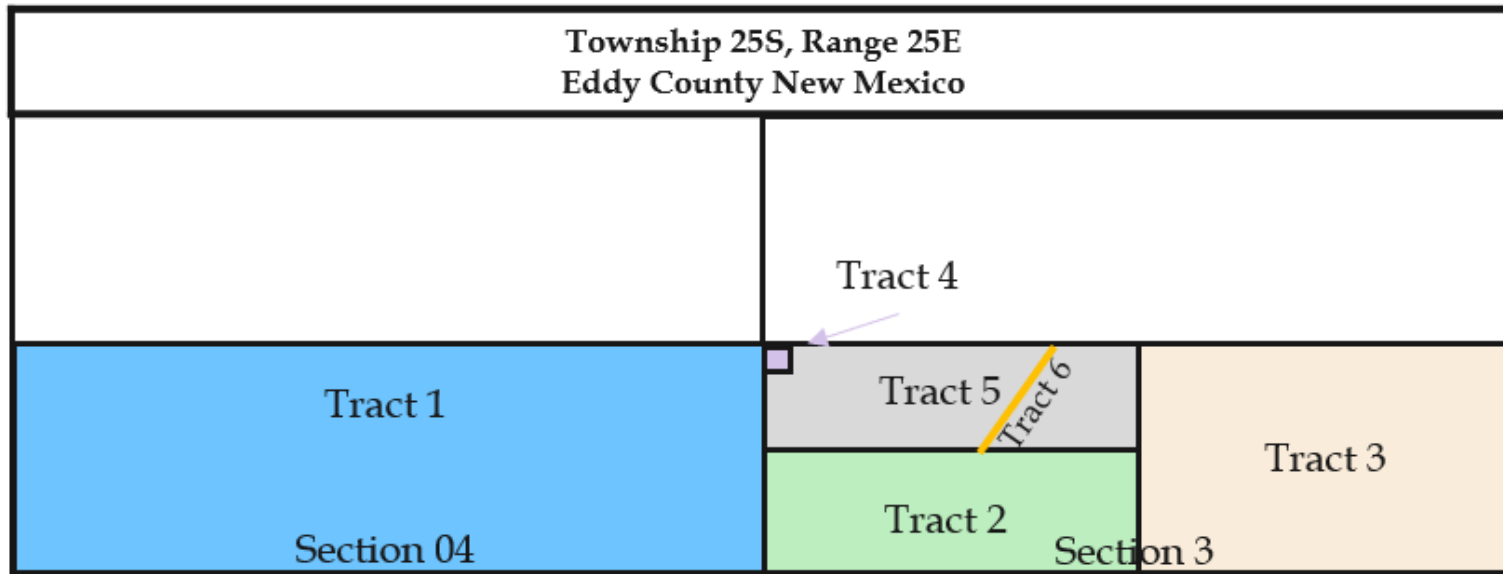
Tract 1 - Sec 4 S2		WI
COG Operating LLC		42.712713%
Concho Oil & Gas LLC		2.248037%
EOG Resources Inc		19.328500%
OXY Y-1 Company		4.835750%
Powderhorn Nominee Corp		8.000000%
Syghan LP		2.000000%
Tap Rock Resources III, LLC		15.875000%
Vision Energy Inc		5.000000%
<b>Total</b>		<b>100.000000%</b>

Tract 2 - Sec 3 S2SW4		WI
COG Operating LLC		42.712713%
Concho Oil & Gas LLC		2.248037%
EOG Resources Inc		19.328500%
JKM Energy, LLC		5.000000%
OXY Y-1 Company		4.835750%
Powderhorn Nominee Corp		10.509398%
Syghan LP		2.000000%
Tap Rock Resources III, LLC		8.365602%
Vision Energy Inc		5.000000%
<b>Total</b>		<b>100.000000%</b>

Tract 3 - Sec 3 SE4		WI
COG Operating LLC		49.086500%
Concho Oil & Gas LLC		2.583500%
EOG Resources Inc		26.660000%
OXY Y-1 Company		6.670000%
Tap Rock Resources III, LLC		11.538761%
Powderhorn Nominee Corp		3.461239%
<b>Total</b>		<b>100.000000%</b>

Tract 4 - Sec 3 1Ac in NWSW		WI
Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co		30.560613%
Tap Rock Resources III, LLC		69.439387%
<b>Total</b>		<b>100.000000%</b>

Tract 5 - Sec 3 N2SW4 less and except 1) 1 acre in the NW/4SW/4 of Section 3 and 2) 1.4083 acres being the NMDOT tract		WI
Berdan Living Trust		1.041667%
Powderhorn Assets LLC		8.333333%
Powderhorn Assets LLC		4.166667%
Estate of Frances Jane Owen		2.083333%
Estate of Robert E Humphus		4.166667%
Fandango, LLC		2.083333%
Christopher Todd Funk		2.083333%
James Quest Funk		2.083333%
Deborah D Janway		2.083333%
Tap Rock Resources III, LLC		71.875001%
<b>Total</b>		<b>100.000000%</b>



Parties Subject to Pooling

S/2	Working Interest Owner	Working Interest %	Net Acres	Tract No.	Interest Type	Status
	Tap Rock Resources III, LLC	20.690301%	132.417929	1,2,3,4,5	Working Interest	Operator
	Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co	0.047751%	0.305606	4	Working Interest	Voluntary Joinder
	COG Operating LLC	38.967071%	249.389252	1,2,3	Working Interest	Compulsory Pool
	Concho Oil & Gas LLC	2.050898%	13.125748	1,2,3	Working Interest	Compulsory Pool
	EOG Resources Inc	18.745312%	119.970000	1,2,3	Working Interest	Compulsory Pool
	JKM Energy, LLC	0.625000%	4.000000	2	Working Interest	Compulsory Pool
	OXY Y-1 Company	4.689844%	30.015000	1,2,3	Working Interest	Compulsory Pool
	Powderhorn Nominee Corp	6.178984%	39.545500	1,2,3	Working Interest	Compulsory Pool
	New Mexico Department of Transportation	0.220047%	1.408300	6	Unleased Mineral Owner	Compulsory Pool
	Sydhan LP	1.250000%	8.000000	1,2	Working Interest	Compulsory Pool
	Vision Energy Inc	3.125000%	20.000000	1,2	Working Interest	Compulsory Pool
	Berdan Living Trust	0.126289%	0.808247	5	Unleased Mineral Owner	Compulsory Pool
	Powderhorn Assets LLC	1.010309%	6.465975	5	Working Interest	Compulsory Pool
	Powderhorn Assets LLC	0.505154%	3.232988	5	Unleased Mineral Owner	Compulsory Pool
	Estate of Frances Jane Owen	0.252577%	1.616494	5	Unleased Mineral Owner	Compulsory Pool
	Estate of Robert E Humphus	0.505154%	3.232988	5	Unleased Mineral Owner	Compulsory Pool
	Fandango, LLC	0.252577%	1.616493	5	Working Interest	Compulsory Pool
	Christopher Todd Funk	0.252577%	1.616494	5	Unleased Mineral Owner	Compulsory Pool
	James Quest Funk	0.252577%	1.616494	5	Unleased Mineral Owner	Compulsory Pool
	Deborah D Janway	0.252577%	1.616494	5	Unleased Mineral Owner	Compulsory Pool
	<b>Total:</b>	<b>100.000000%</b>	<b>640.000000</b>			

**Notice Provided to Uncommitted Owners**<sup>1</sup>Tap Rock Operating, LLC – Beer 30 Fed Com #154H

<b>OWNER NAME</b>	<b>OWNERSHIP STATUS</b>	<b>COMMITMENT TYPE</b> (If Applicable) E.g., Verbal Agreement, Signed Letter, JOA	<b>NOTICE DATE</b>	<b>NOTICE TYPE</b> (e.g., certified letter)	<b>Exhibit Reference</b>
Magnum Hunter Production Company Inc C/O Coterra Energy Operating Co	Committed	JOA	2/5/2026	Proposal Letter	C-5
COG Operating LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Concho Oil & Gas LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
EOG Resources Inc	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
JKM Energy, LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
OXY Y-1 Company	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Powderhorn Nominee Corp	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
New Mexico Department of Transportation	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Sydhan LP	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Vision Energy Inc	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Berdan Living Trust	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Powderhorn Assets, LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Estate of Frances Jane Owen	Uncommitted	N/A	4/8/2026	Certified Letter	E-2

<sup>1</sup> OCD, *Public Notice: Clarification of Evidentiary Requirements for Compulsory Pooling Applications*, (Nov. 1, 2025); <https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/public-notice-evidentiary-requirements-gc.pdf>

**Notice Provided to Uncommitted Owners**

Estate of Robert E Humphus	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Fandango, LLC	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Christopher Todd Funk	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
James Quest Funk	Uncommitted	N/A	4/8/2026	Certified Letter	E-2
Deborah D Janway	Uncommitted	N/A	4/8/2026	Certified Letter	E-2

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



February 05, 2026

Via Certified Mail

FANDANGO LLC  
PO BOX 2606  
AMARILLO, TX 79105

**Re: Well Proposal**  
**- BEER 30 FEDERAL COM #154H**  
**S/2 of Sections 3 & 4, Township 25 South, Range 25 East**  
**Eddy County, New Mexico**

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following well (the "Well") at the following approximate location:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
BEER 30 FEDERAL COM #154H	NE/4SE/4 of Section 3	5' FWL & 1,090' FSL of Section 4	3rd Bone Spring	7,500'	18,160'

The proposed location and drilling plan described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete the Well is provided in the enclosed AFE. Tap Rock also estimates an additional \$1,092,543.17 per well for a central tank battery. Your election to participate in the drilling and completion of the Well will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Well under the modified terms of the enclosed AAPL Form 610-1989 Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFE and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Well. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Well to allow Tap Rock to move forward with planning and drilling the Well.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at the undersigned.

TAP ROCK OPERATING, LLC

1700 LINCOLN STREET, SUITE 4700 - DENVER, COLORADO 80203



Sincerely,

**TAP ROCK OPERATING, LLC**

*Erica Shewmaker*

**Erica Shewmaker**

Senior Landman

720-460-3316

eshewmaker@taprk.com

**FANDANGO LLC hereby elects to:**

\_\_\_\_\_ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #154H

\_\_\_\_\_ non-consent the BEER 30 FEDERAL COM #154H

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

### TAP ROCK OPERATING, LLC

1700 Lincoln Street, Ste 4700, Denver CO 80203  
 Authorization For Expenditure

Name: Beer 30 Fed Com #154H  
 AFE #: 0  
 County: Eddy  
 State: NM

Date: February 3, 2026  
 MD/TVD: 18160 / 7500  
 Lateral Length: 10210  
 Geologic Target: 3rd Bone Spring

Well Description: Drill, complete, and produce a horizontal 3rd Bone Spring well with a 10210 foot lateral.

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	20,000
1 2	Land - Regulatory	14,000
1 3	Land - Surface Damages	25,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	44,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	398,788
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	47,472
1 14	Fluids/Chemicals	99,672
1 15	WBM Cuttings/Wastewater Disposal	72,640
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	40,181
1 18	Water	34,679
1 19	Directional Drilling	133,936
1 20	Mud Logging	24,071
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	72,132
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	39,313
1 31	Rentals - Living Quarters	26,451
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	41,520
1 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	4,018
1 36	Coil Tubing Unit/Workover Rig	0
1 37	Wireline/Slickline/Perforating	0
1 38	Temporary Packers/Plugs	0
1 39	High Pressure Pump Truck	0
1 40	Stimulation	0
1 41	Rentals - Pressure Control	0
1 42	Flowback Services	0
1 43	Water Transfer Services	0
1 44	Flowback Water Trucking & Disposal	0
1 45	Permanent Equipment Installation	0
1 46	Pipeline Tapping Services	0
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	313,075
<b>TOTAL INTANGIBLE DRILLING COSTS:</b>		<b>\$1,878,447</b>

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	0
2 2	Land - Regulatory	0
2 3	Land - Surface Damages	0
2 4	Land - Survey	0
2 5	Location/Pit Construction	0
2 6	Remedial Dirtwork	0
2 7	Reserve/Frac Pit Closing	0
2 8	Drilling - Contractor	0
2 9	Mob/Rig Up - Contractor/Trucking	0
2 10	Cementing Services	0
2 11	Cementing Equipment	0
2 12	Bits/Drill Out Assemblies	56,127
2 13	Fluid Circulation Equipment/Services	0
2 14	Fluids/Chemicals	40,028
2 15	WBM Cuttings/Wastewater Disposal	0
2 16	OBM Cuttings/Chemical Disposal	0
2 17	Fuel/Power	345,030
2 18	Water	630,891
2 19	Directional Drilling	0
2 20	Mud Logging	0
2 21	Open/Cased/Production Hole Logs	8,692
2 22	Coring	0
2 23	Geologic Supervision	0
2 24	Engineering Supervision	0
2 25	Consultant Supervision	84,800
2 26	Freight/Transportation	2,000
2 27	Labor	2,532
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	15,463
2 31	Rentals - Living Quarters	15,920
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	66,653
2 35	Rentals - Frac Tanks	29,562
2 36	Coil Tubing Unit/Workover Rig	109,000
2 37	Wireline/Slickline/Perforating	251,008
2 38	Temporary Packers/Plugs	50,986
2 39	High Pressure Pump Truck	50,880
2 40	Stimulation	1,542,533
2 41	Rentals - Pressure Control	0
2 42	Flowback Services	51,861
2 43	Water Transfer Services	63,600
2 44	Flowback Water Trucking & Disposal	10,649
2 45	Permanent Equipment Installation	0
2 46	Pipeline Tapping Services	0
2 47	Plugging & Abandonment	0
2 53	Overhead	13,188
2 54	Insurance	0
2 55	Contingency	401,121
<b>TOTAL INTANGIBLE COMPLETION COSTS:</b>		<b>\$3,846,524</b>

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	0
3 2	Land - Regulatory	0
3 3	Land - Surface Damages	0
3 4	Land - Survey	0
3 5	Location/Pit Construction	0
3 6	Remedial Dirtwork	0
3 7	Reserve/Frac Pit Closing	0
3 8	Drilling - Contractor	0
3 9	Mob/Rig Up - Contractor/Trucking	0
3 10	Cementing Services	0
3 11	Cementing Equipment	0
3 12	Bits/Drill Out Assemblies	0
3 13	Fluid Circulation Equipment/Services	0
3 14	Fluids/Chemicals	3,000
3 15	WBM Cuttings/Wastewater Disposal	0
3 16	OBM Cuttings/Chemical Disposal	0
3 17	Fuel/Power	0
3 18	Water	0
3 19	Directional Drilling	0
3 20	Mud Logging	0
3 21	Open/Cased/Production Hole Logs	0
3 22	Coring	0
3 23	Geologic Supervision	0
3 24	Engineering Supervision	0
3 25	Consultant Supervision	11,590
3 26	Freight/Transportation	0
3 27	Labor	0
3 28	Supplies - Surface	0
3 29	Supplies - Living Quarters	0
3 30	Rentals - Surface	0
3 31	Rentals - Living Quarters	0
3 32	Rentals - Downhole	0
3 33	Rentals - Pipe & Handling Tools	13,750
3 34	Rentals - Frac Stack	0
3 35	Rentals - Frac Tanks	3,750
3 36	Coil Tubing Unit/Workover Rig	34,228
3 37	Wireline/Slickline/Perforating	15,000
3 38	Temporary Packers/Plugs	0
3 39	High Pressure Pump Truck	0
3 40	Stimulation	0
3 41	Rentals - Pressure Control	0
3 42	Flowback Services	80,000
3 43	Water Transfer Services	0
3 44	Flowback Water Trucking & Disposal	164,321
3 45	Permanent Equipment Installation	0
3 46	Pipeline Tapping Services	0
3 47	Plugging & Abandonment	0
3 53	Overhead	0
3 54	Insurance	0
3 55	Contingency	61,528
<b>TOTAL INTANGIBLE PRODUCTION COSTS:</b>		<b>\$387,167</b>

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000
4 61	Surface Casing	15,652
4 62	1st Intermediate Casing	46,620
4 63	2nd Intermediate Casing	0
4 64	Production Casing	442,196
4 65	Tubing	0
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks	0
4 69	Production Vessels	0
4 70	Compressors	0
4 71	Surface Flowlines	0
4 72	Gathering Lines	0
4 73	Valves & Controllers	0
4 74	Artificial Lift Equipment	0
4 75	Instrumentation & Measurement	0
4 76	Electrical Grounding/Safety Equipment	0
4 77	Permanent Equipment Installation	0
4 80	Other - Surface	0
4 81	Other - Downhole	15,000
<b>TOTAL TANGIBLE DRILLING COSTS:</b>		<b>\$627,468</b>

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	0
5 61	Surface Casing	0
5 62	1st Intermediate Casing	0
5 63	2nd Intermediate Casing	0
5 64	Production Casing	0
5 65	Tubing	0
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	0
5 68	Tanks	0
5 69	Production Vessels	0
5 70	Compressors	0
5 71	Surface Flowlines	0
5 72	Gathering Lines	0
5 73	Valves & Controllers	0
5 74	Artificial Lift Equipment	0
5 75	Instrumentation & Measurement	0
5 76	Electrical Grounding/Safety Equipment	0
5 77	Permanent Equipment Installation	0
5 80	Other - Surface	0
5 81	Other - Downhole	0
<b>TOTAL TANGIBLE COMPLETION COSTS:</b>		<b>\$0</b>

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	0
6 61	Surface Casing	0
6 62	1st Intermediate Casing	0
6 63	2nd Intermediate Casing	0
6 64	Production Casing	0
6 65	Tubing	51,234
6 66	Wellhead	76,426
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	0
6 69	Production Vessels	0
6 70	Compressors	0
6 71	Surface Flowlines	136,950
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	46,000
6 75	Instrumentation & Measurement	0
6 76	Electrical Grounding/Safety Equipment	0
6 77	Permanent Equipment Installation	351,726
6 80	Other - Surface	0
6 81	Other - Downhole	0
<b>TOTAL TANGIBLE PRODUCTION COSTS:</b>		<b>\$662,335</b>

**TOTAL DRILLING COSTS: \$2,505,915**

**TOTAL COMPLETION COSTS: \$3,846,524**

**TOTAL PRODUCTION COSTS: \$1,049,502**

**TOTAL WELL COST: \$7,401,941**

**TAP ROCK RESOURCES COMPANY APPROVAL:**

CEO \_\_\_\_\_ VP - EXPLORATION \_\_\_\_\_

CFO \_\_\_\_\_ VP - OPERATIONS \_\_\_\_\_

VP - LAND & LEGAL \_\_\_\_\_ SENIOR GEOLOGIST \_\_\_\_\_

**NON OPERATING PARTNER APPROVAL:**

COMPANY NAME: \_\_\_\_\_

SIGNED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_

WORKING INTEREST (%): \_\_\_\_\_ DATE: \_\_\_\_\_

TAX ID: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

**Exhibit C-6 Chronology of Contact**

Pooled Party	Address	Mail Type	Tracking Number	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	Correspondence
BERDAN LIVING TRUST	3639 ENCANTO DR FORT WORTH, TX 76109	FedEx	888523353566	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
CHRISTOPHER TODD FUNK	39 PUCKETT FARM LN OLIVE HILL, KY 41164	FedEx	888523353360	2/5/2026	2/7/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
COG OPERATING LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	FedEx	888523353511	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - COP inquires for digital JOA copy, development timing, and ownership information. Tap Rock responds with all relevant information.
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	FedEx	888523354356	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - COP inquires for digital JOA copy, development timing, and ownership information. Tap Rock responds with all relevant information.
DEBORAH D'ANN JANWAY	1806 CURRY RD CARLSBAD, NM 88220	FedEx	888523355786	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
EOG RESOURCES INC	5509 CHAMPIONS DR MIDLAND, TX 79702	FedEx	888523355981	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
ESTATE OF FRANCES JANE OWEN	13628 N 85TH ST SCOTTSDALE, AZ 85260	FedEx	888523354790	2/5/2026	2/8/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
ESTATE OF FRANCES JANE OWEN	5341 N 68TH PL SCOTTSDALE, AZ 85253	FedEx	888523357285	2/5/2026	2/8/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
ESTATE OF ROBERT E HUMPHUS	304 SOPER RD CARLSBAD, NM 88220	FedEx	888523357182	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
FANDANGO LLC	PO BOX 2606 AMARILLO, TX 79105	Certified Mail	9402611898765430000000	2/5/2026	2/11/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/19/2026 - Fandango indicates willingness to participate, but has not signed JOA. 4/23/2026 - Tap Rock followed up with Fandango to inquire as to whether or not they want to sign JOA. Will advise the OCD if a JOA form is ultimately agreed to and signed and we can remove from the pooled party list.
JAMES QUEST FUNK	47819 N FIG SPRINGS RD NEW RIVER, AZ 85087	FedEx	888523356988	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
JKM ENERGY LLC	26 E COMPRESS RD ARTESIA, NM 88210	FedEx	888523359027	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
NEW MEXICO DEPARTMENT OF TRANSPORTATION	1120 CERRILLOS RD SANTA FE, NM 87504	FedEx	888523359726	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Party did not respond.
OXY Y 1 COMPANY	5 GREENWAY PLZ STE 110 HOUSTON, TX 77046	FedEx	888523359667	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/10/2026 - Oxy inquires as to ownership information and development timing. Tap Rock responds with all pertinent information.
POWDERHORN ASSETS LLC	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	FedEx	888523360384	2/5/2026	2/9/2026	2/5/2026 - Sent proposal letter, AFE, and proposed form JOA 2/9/2026 - Powderhorn reaches out to request modifications under JOA, asks for development timing estimates. 2/10/2026 - Tap Rock responds and provides relevant information. 4/15/2026 - Powderhorn reaches out to acknowledge they received the pooling notice. Indicates they wish to sign JOA. Enters appearance in case.  Tap Rock will advise the OCD if a JOA is ultimately signed and we can remove Powderhorn from the pooled party list.

POWDERHORN NOMINEE CORP	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	FedEx	888523361303	2/5/2026	2/9/2026	<p>2/5/2026 - Sent proposal letter, AFE, and proposed form JOA</p> <p>2/9/2026 - Powderhorn reaches out to request modifications under JOA, asks for development timing estimates.</p> <p>2/10/2026 - Tap Rock responds and provides relevant information.</p> <p>4/15/2026 - Powderhorn reaches out to acknowledge they received the pooling notice. Indicates they wish to sign JOA. Enters appearance in case.</p> <p>Tap Rock will advise the OCD if a JOA is ultimately signed and we can remove Powderhorn from the pooled party list.</p>
SYDHAN LP	PO BOX 92349 AUSTIN, TX 78709	Certified Mail	9402611898765430000000	2/5/2026	2/10/2026	<p>2/5/2026 - Sent proposal letter, AFE, and proposed form JOA.</p> <p>3/14/2026 - Sydhan sends proposed modifications to the JOA. Parties continue to negotiate JOA form.</p> <p>Tap Rock will advise the OCD if a JOA is ultimately signed and we can remove Sydhan from the pooled party list.</p>
VISION ENERGY INC	PO BOX 9 NOGAL, NM 88341	Certified Mail	9402611898765430000000	2/5/2026	2/20/2026	<p>2/5/2026 - Sent proposal letter, AFE, and proposed form JOA. Vision did not respond to our well proposals and will likely go non-consent under the proposals we send under pooling order (consistent with our other wells in the area).</p>

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK  
OPERATING, LLC FOR APPROVAL  
OF STANDARD HORIZONTAL  
SPACING UNIT AND COMPULSORY  
POOLING, EDDY COUNTY, NEW  
MEXICO**

**CASE NO. 26047**

**AFFIDAVIT OF MATT JONES**

Matt Jones, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matt Jones, and I am employed by Tap Rock Operating, LLC (“Tap Rock”) as Vice President of Geoscience.

2. I have testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.

3. I am familiar with the application filed by Tap Rock in this case and the geology involved.

4. I am submitting this affidavit in support of Tap Rock’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Well included in the initial application filed under Case No. 26047 are incorporated herein by reference.

5. **Tap Rock Exhibit D-1** includes a base location map of the lands showing the proposed Bone Spring formation spacing unit and the proposed development plan.

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed well. The contour interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed well is identified as green dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinch-outs, or other geologic impediments to developing this target interval.

7. **Tap Rock Exhibit D-2** also provides a cross-section locator map that identifies wells penetrating the targeted interval used to construct a structural cross-section from A to A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **Tap Rock Exhibit D-3** includes stratigraphic cross-section flattened on the top of 3<sup>rd</sup> Bone Spring Carbonate. The gamma ray log is shown with higher values in tan color. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.

9. **Tap Rock Exhibit D-4** shows the Gunbarrel Diagram within the Bone Spring formation in the vicinity of the proposed unit.

10. **Tap Rock Exhibit D-5** includes the gross isopach map. The Bone Spring well is indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

- a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

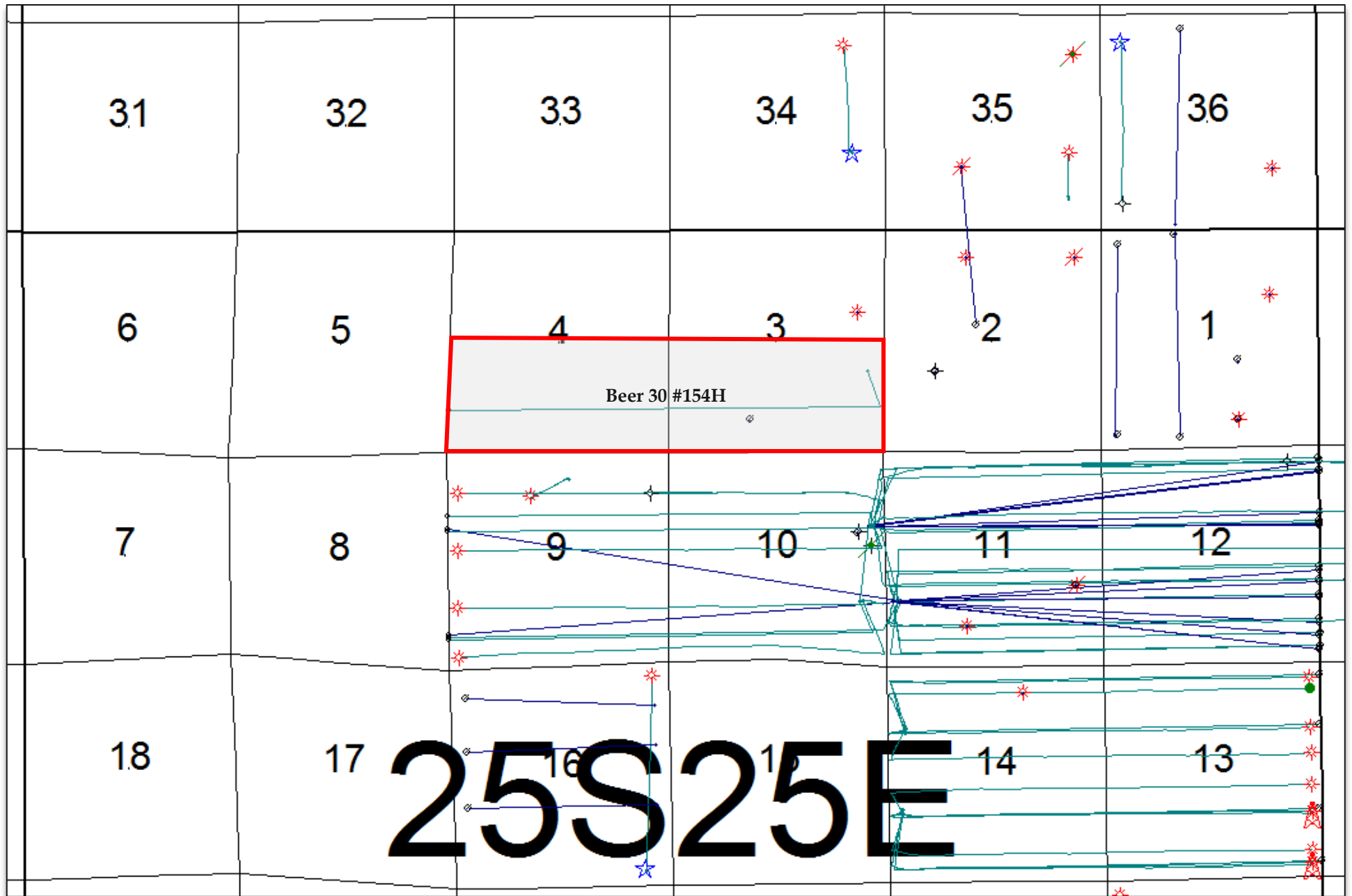
12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.

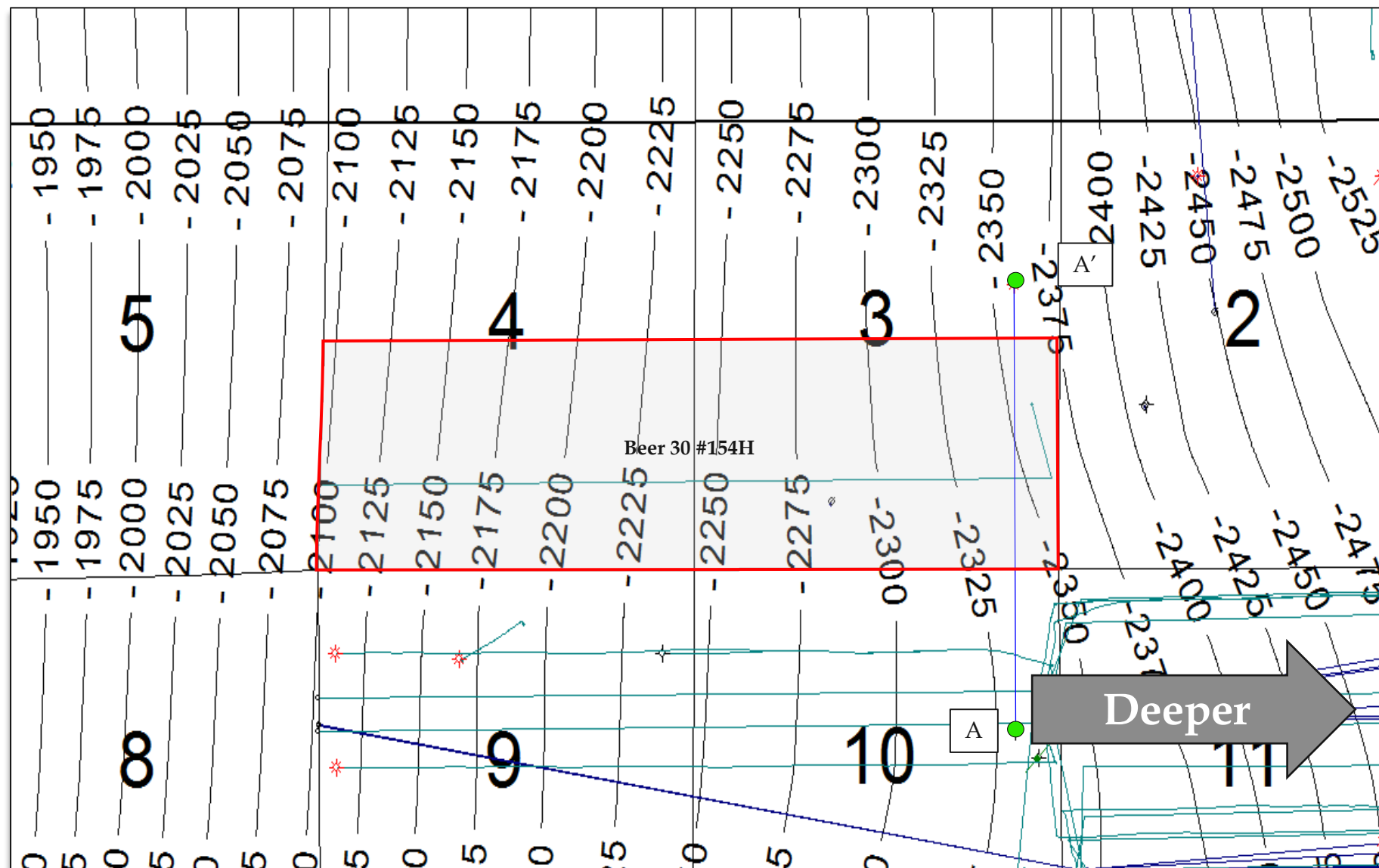
13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of page left intentionally blank]*

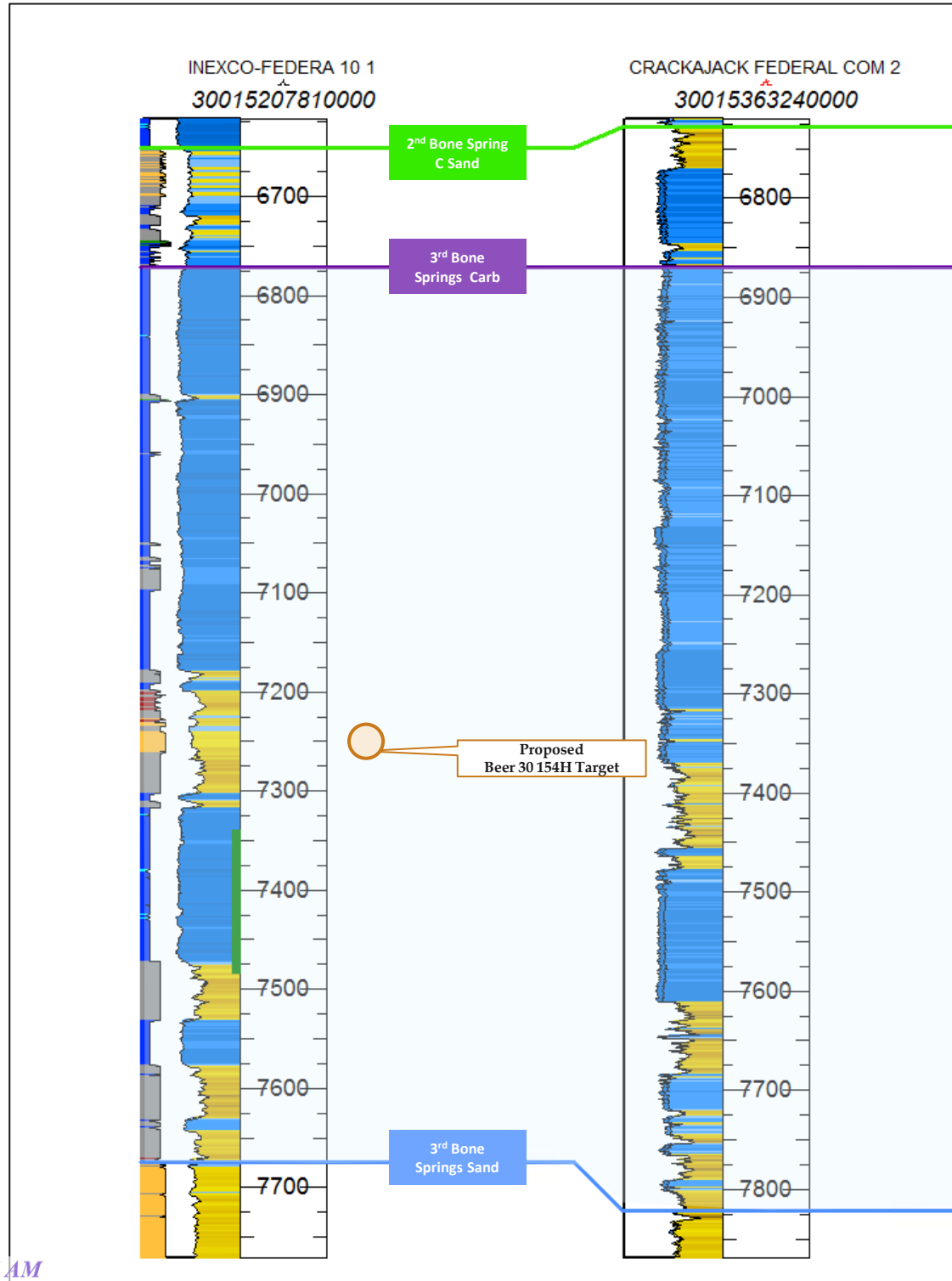






Top Bone Spring [Subsea Structure Map; CI=25']

A

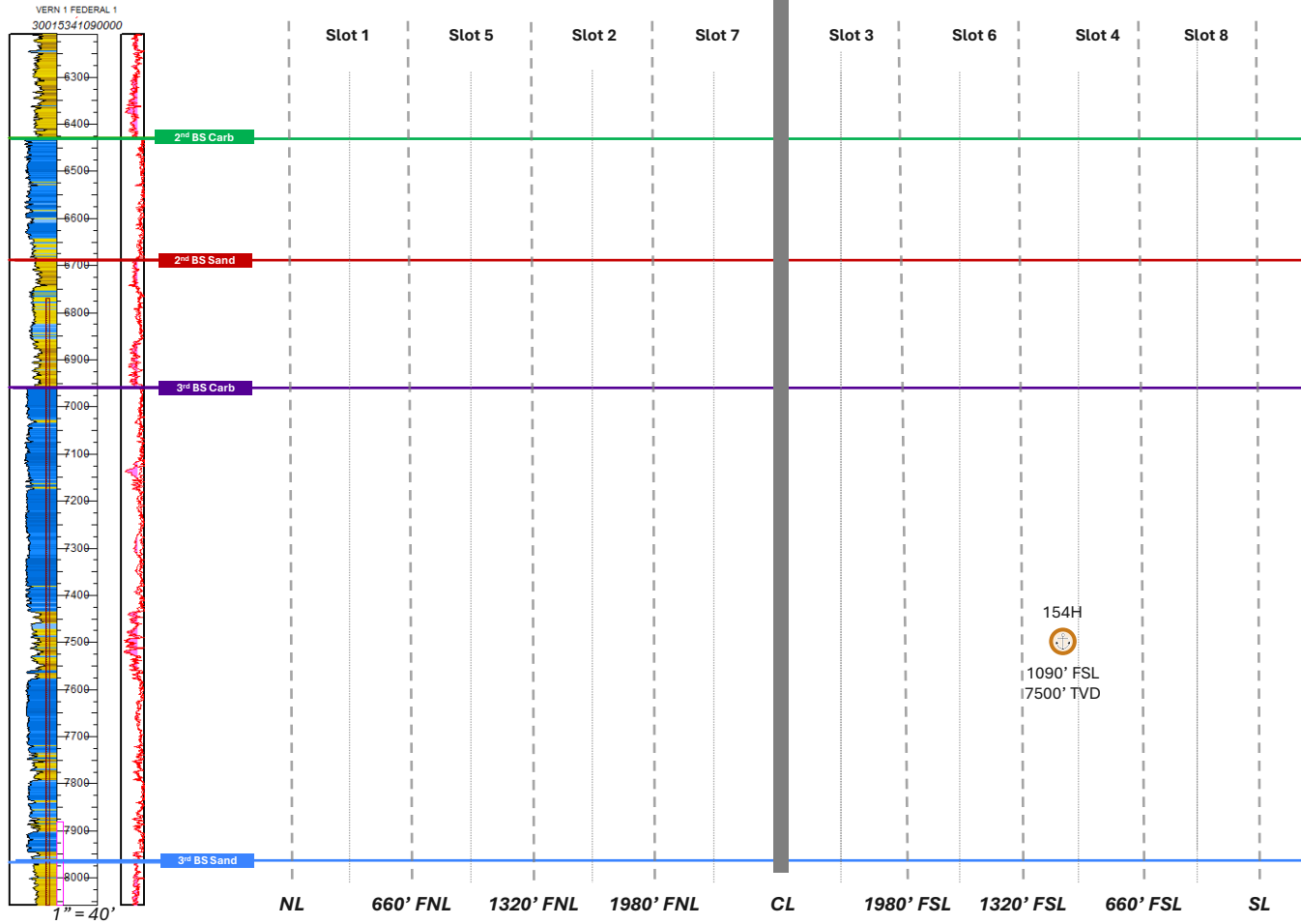


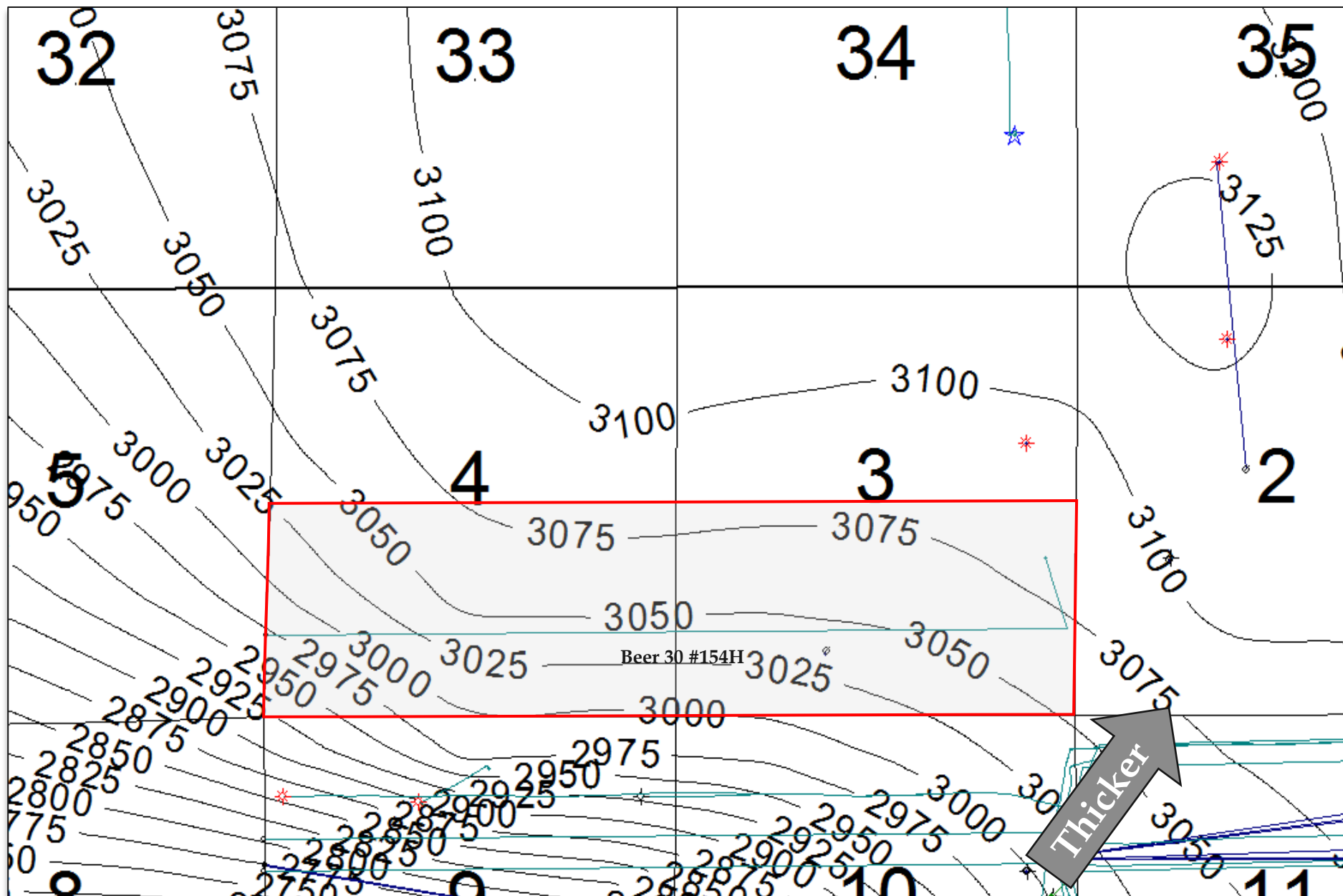
A'

### Exhibit D-4 Gunbarrel Diagram

#### Beer 30 (N/2 Sec 4 & 3)

#### Beer 30 (S/2 Sec 4 & 3)





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC  
FOR APPROVAL OF STANDARD HORIZONTAL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

CASE NO. 26047

AFFIDAVIT

STATE OF COLORADO )  
 ) ss.  
CITY AND COUNTY OF DENVER )

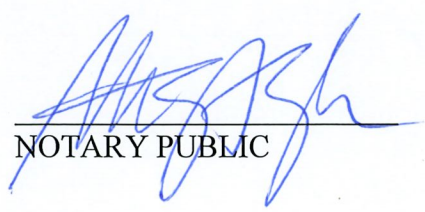
Rachael Ketchledge, legal assistant and authorized representative of Tap Rock Operating, LLC ("Tap Rock"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 8, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 14, 2026, as shown on certified mail receipts attached as Exhibit E-3.

Applicant also published notice of the Application in the Carlsbad Current-Argus on April 11, 2026. Proof of receipt is shown on Exhibit E-4.

  
\_\_\_\_\_  
Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on April 21, 2026, by Rachael Ketchledge.

My commission expires:

  
\_\_\_\_\_  
NOTARY PUBLIC

MARY GRACE T. GO-HOVELAND  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20114013519  
MY COMMISSION EXPIRES MARCH 4, 2027

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW  
500 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO 87505  
TELEPHONE 505-983-8545  
FACSIMILE 800-886-6566  
www.bwenergylaw.com

COLORADO  
NEW MEXICO  
WYOMING

MIGUEL SUAZO

505-946-2090  
MSUAZO@BWENERGYLAW.COM

April 8, 2026

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 26047).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC (“Tap Rock”) has filed the enclosed application, Case No. 26047, with the New Mexico Oil Conservation Division for Approval of a Standard Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 26047, Tap Rock seeks an Order from the Division to: (1) approve a 640-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico; and (2) to pool all uncommitted mineral interests in Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the

**BEATTY & WOZNIAK, P.C.**

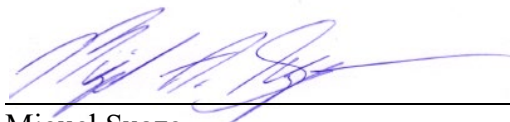
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April 8, 2026  
Case No. 26047  
Page 2

scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at [msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com).

If you have any questions about this matter, please contact Erica Shewmaker at [eshewmaker@tprk.com](mailto:eshewmaker@tprk.com).

Sincerely,



---

Miguel Suazo

*Attorney for Tap Rock Operating, LLC*

## Case No. 26047 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE INT	MAIL CLASS	TRACKING NUMBER
April 8, 2026	COG OPERATING LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 54
April 8, 2026	CONCHO OIL & GAS LLC	600 W ILLINOIS AVE MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 38
April 8, 2026	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	620 EAST GREEN STREET CARLSBAD, NM 88220-6292	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 61
April 8, 2026	EOG RESOURCES, INC.	5509 CHAMPIONS DR MIDLAND, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 21
April 8, 2026	OXY Y-1 COMPANY	5 GREENWAY PLAZA STE 110 HOUSTON, TX 77045	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 91
April 8, 2026	JKM ENERGY LLC	101 S. 4TH STREET STE B ARTESIA, NM 88210	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 14
April 8, 2026	NEW MEXICO DEPARTMENT OF TRANSPORTATION	1120 CERRILLOS RD SANTA FE, NM 87504	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1397 07
April 8, 2026	POWDERHORN NOMINEE CORP	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 84
April 8, 2026	SYDHAN LP	PO BOX 92349 AUSTIN, TX 78709	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 77
April 8, 2026	VISION ENERGY INC	PO BOX 9 NOGAL, NM 88341	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 60
April 8, 2026	BERDAN LIVING TRUST	3639 ENCANTO DR FORT WORTH, TX 76109	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 46
April 8, 2026	CHRISTOPHER TODD FUNK	39 PUCKETT FARM LN OLIVE HILL, KY 41164	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 39
April 8, 2026	DEBORAH D'ANN JANWAY	1806 CURRY RD CARLSBAD, NM 88220	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 22
April 8, 2026	ESTATE OF FRANCES JANE OWEN	13628 N 85TH ST SCOTTSDALE, AZ 85260	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 15
April 8, 2026	ESTATE OF ROBERT E HUMPHUS	304 SOPER RD CARLSBAD, NM 88220	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1396 08
April 8, 2026	FANDANGO LLC	PO BOX 2606 AMARILLO, TX 79105	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 92
April 8, 2026	JAMES QUEST FUNK	47819 N FIG SPRINGS RD NEW RIVER, AZ 85087	UNLEASED	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 85
April 8, 2026	POWDERHORN ASSETS LLC	600 N MARIENFELD ST STE 1000 MIDLAND, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 78

**SENDER: COMPLETE THIS SECTION**

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1. Article Addressed to:

1814.14(B)  
 POWDERHORN NOMINEE CORP  
 600 W ILLINOIS AVE  
 MIDLAND, TX 79701

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1396 84

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *Yohji Carrasco*  Agent  Addressee

B. Received by (Printed Name)  
 Yohji Carrasco

C. Date of Delivery  
 4/14

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
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1. Article Addressed to:

1814.14(B)  
 COG OPERATING LLC  
 600 W ILLINOIS AVE  
 MIDLAND, TX 79701

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1395 54

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**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *Javier Salas*  Agent  Addressee

B. Received by (Printed Name)  
 Javier Salas

C. Date of Delivery  
 4/14/20

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
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1. Article Addressed to:

1814.14(B)  
 CONCHO OIL & GAS LLC  
 600 W ILLINOIS AVE  
 MIDLAND, TX 79701

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1397 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *Javier Salas*  Agent  Addressee

B. Received by (Printed Name)  
 Javier Salas

C. Date of Delivery  
 4/14/20

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
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1. Article Addressed to:

1814.14(B)  
 EOG RESOURCES INC  
 5509 CHAMPIONS DR  
 MIDLAND, TX 79702

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1397 21

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *CB...*  Agent  Addressee

B. Received by (Printed Name)  
 CB...

C. Date of Delivery  
 4/19

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
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 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14(B)  
 OXY Y I COMPANY  
 ATTN NEW MEXICO LAND DEPARTMENT  
 5 GREENWAY PLZ  
 STE 110  
 HOUSTON, TX 77046

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1396 91

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *[Signature]*  Agent  Addressee

B. Received by (Printed Name)  
 [Signature]

C. Date of Delivery  
 4/13/20

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
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 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
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PS Form 3811, July 2020 PSN 7530-02-000-9053

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1. Article Addressed to:

1814.14(B)  
 JKM ENERGY LLC  
 26 E COMPRESS RD  
 ARTESIA, NM 88210

2. Article Number (Transfer from service label)  
 9589 0710 5270 2981 1397 14

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature  
 X *[Signature]*  Agent  Addressee

B. Received by (Printed Name)  
 [Signature]

C. Date of Delivery  
 4-13-20

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
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 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Received by OGD: 4/30/2026 4:49:01 PM  
 Page 40 of 44

Released to Imaging SA/2020-8-3-34:41 AM

Received by OGD: 4/30/2020 4:49:01 PM

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2. Print your name and address on the reverse so that we can return the card to you.  
3. Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:  
**1814.14 (154)**  
POYDERHORN ASSETS LLC  
2600 N MARIENFELD ST  
SUITE 1000  
MIDLAND, TX 79701

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *Yolgi Carrasco*  Agent  Addressee  
B. Received by (Printed Name) **Yolgi Carrasco** C. Date of Delivery **4/14**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Mail Restricted Delivery (0)

2. Article Number (Transfer from service label)  
**9589 0710 5270 2981 1395 78**

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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2. Print your name and address on the reverse so that we can return the card to you.  
3. Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:  
**1814.14 (154)**  
FANDANGO LLC  
PO BOX 2606  
AMARILLO, TX 79105

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *[Signature]*  Agent  Addressee  
B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Mail Restricted Delivery (0)

2. Article Number (Transfer from service label)  
**9589 0710 5270 2981 1395 92**

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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2. Print your name and address on the reverse so that we can return the card to you.  
3. Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:  
**1814.14 (154)**  
BUREAU OF LAND  
MANAGEMENT  
620 E. GREEN STREET  
CARLSBAD, NM 88220

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *[Signature]*  Agent  Addressee  
B. Received by (Printed Name) C. Date of Delivery **4-14-20**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Mail Restricted Delivery (0)

2. Article Number (Transfer from service label)  
**9589 0710 5270 2981 1395 61**

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

1. Complete items 1, 2, and 3.  
2. Print your name and address on the reverse so that we can return the card to you.  
3. Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:  
**1814.14 (154)**  
ESTATE OF FRANCES JANE OWEN  
C/O DR CHIAPPETTI  
13628 N 85TH ST  
SCOTTSDALE, AZ 85260

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *[Signature]*  Agent  Addressee  
B. Received by (Printed Name) **Don Chiappetti** C. Date of Delivery **4-14-20**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Signature Confirmation™  
 Collect on Delivery  Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Mail Restricted Delivery (over \$500)

2. Article Number (Transfer from service label)  
**9589 0710 5270 2981 1396 15**

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Case No. 26047

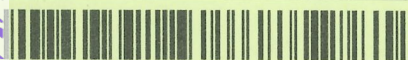
Page 4 of 44

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, on the front if space permits.

1. Article Addressed to:

1814.14(B)  
 NEW MEXICO DEPARTMENT  
 OF TRANSPORTATION  
 1110 CERRILLOS RD  
 SANTA FE, NM 87504



9590 9402 8974 4064 3844 27

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1397 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

- 
- Agent
- 
- 
- Addressee

B. Received by (Printed Name)

David Maley

C. Date of Delivery

4/16/26

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

 RECEIVED  
 NM DEPT OF TRANSPORTATION

APR 16 2026

3. Service Type

- 
- Adult Signature OFFICE OF GENERAL DELIVERY 123
- 
- 
- Certified Mail®
- 
- 
- Certified Mail Restricted Delivery
- 
- 
- Collect on Delivery Restricted Delivery
- 
- 
- Insured Mail Restricted Delivery

- 
- Priority Mail Express®
- 
- 
- Registered Mail™
- 
- 
- Registered Mail Restricted Delivery
- 
- 
- Signature Confirmation™
- 
- 
- Signature Confirmation Restricted Delivery

 Registered Mail  
 Registered Mail Restricted Delivery

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1814.14 (B)  
 BUREAU OF LAND  
 MANAGEMENT  
 620 E. GREEN STREET  
 CARLSBAD, NM 88220



9590 9402 8974 4064 3844 72

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1396 53

PS Form 3811, July 2020 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

- 
- Agent
- 
- 
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- 
- Adult Signature
- 
- 
- Certified Mail®
- 
- 
- Certified Mail Restricted Delivery
- 
- 
- Collect on Delivery Restricted Delivery
- 
- 
- Insured Mail Restricted Delivery

- 
- Priority Mail Express®
- 
- 
- Registered Mail™
- 
- 
- Registered Mail Restricted Delivery
- 
- 
- Signature Confirmation™
- 
- 
- Signature Confirmation Restricted Delivery

 Registered Mail  
 Registered Mail Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees \$

1814.14(B)

VISION ENERGY INC  
 ATTN: DAVID MALEY  
 PO BOX 9  
 NOGAL, NM 88341

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees \$

1814.14(B)

SYDHAN LP  
 PO BOX 92349  
 AUSTIN, TX 78709

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging 5/1/2026 8:34:47 AM 25 0720 6956

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CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	1814.14 (154)
Extra Service	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Certified Mail	
<input type="checkbox"/> Adult Signature	
<input type="checkbox"/> Adult Signature	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

CHRISTOPHER TODD FUNK  
39 PUCKETT FARM LN  
OLIVE HILL, KY 41164

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	1814.14 (154)
Extra Services	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Certified Mail	
<input type="checkbox"/> Adult Signature	
<input type="checkbox"/> Adult Signature	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

JAMES QUEST FUNK  
47819 N FIG SPRINGS RD  
NEW RIVER, AZ 85087

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	1814.14 (154)
Extra Service	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Certified Mail	
<input type="checkbox"/> Adult Signature	
<input type="checkbox"/> Adult Signature	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

BERDAN LIVING TRUST  
3639 ENCANTO DR  
FORT WORTH, TX 76109

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	1814.14 (154)
Extra Service	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Certified Mail	
<input type="checkbox"/> Adult Signature	
<input type="checkbox"/> Adult Signature	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

DEBORAH D'ANN JANWAY  
1806 CURRY RD  
CARLSBAD, NM 88220

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	1814.14 (154)
Extra Service	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Return Receipt	
<input type="checkbox"/> Certified Mail	
<input type="checkbox"/> Adult Signature	
<input type="checkbox"/> Adult Signature	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

ESTATE OF ROBERT E HUMPHUS  
ATTN JONATHAN HUMPHUS  
304 SOPER RD  
CARLSBAD, NM 88220

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Received by OCD: 4/30/2026 4:49:01 PM

Page 43 of 44

# Affidavit of Publication

# Copy of Publication:

No. 97030

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 11, 2026

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

11th day of April 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

*Latisha Romine*

Latisha Romine

Notary Public, Eddy County, New Mexico

### LEGAL NOTICE APRIL 11, 2026

### STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, May 7, 2026, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca at [Sheila.Apodaca@emnrd.nm.gov](mailto:Sheila.Apodaca@emnrd.nm.gov). Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=26047>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **April 30, 2026**.

**STATE OF NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**TO: All interested parties, including:** COG OPERATING LLC; CONCHO OIL & GAS LLC; EOG RESOURCES INC; JKM ENERGY LLC; NEW MEXICO DEPARTMENT OF TRANSPORTATION; OXY Y 1 COMPANY; POWDERHORN NOMINEE CORP; SYDHAN LP; VISION ENERGY INC; BUREAU OF LAND MANAGEMENT; BERDAN LIVING TRUST; CHRISTOPHER TODD FUNK; DEBORAH D'ANN JANWAY; ESTATE OF FRANCES JANE OWEN; ESTATE OF ROBERT E HUMPHUS; FANDANGO LLC; JAMES QUEST FUNK; POWDERHORN ASSETS LLC.

**CASE NO. 26047: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 640-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: **Beer 30 Fed Com 154H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.  
97030-Published in Carlsbad Current Argus April 11, 2026.