

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 7, 2026**

**Case No. 26089**

James Ranch Unit DI 8 Fed Com #701H  
James Ranch Unit DI 8 Fed Com #702H  
James Ranch Unit DI 8 Fed Com #703H  
James Ranch Unit DI 8 Fed Com #706H  
James Ranch Unit DI 8 Fed Com #708H  
James Ranch Unit DI 8 Fed Com #801H  
James Ranch Unit DI 8 Fed Com #802H  
James Ranch Unit DI 8 Fed Com #805H  
James Ranch Unit DI 8 Fed Com #806H  
James Ranch Unit DI 8 Fed Com #901H  
James Ranch Unit DI 8 Fed Com #902H  
James Ranch Unit DI 8 Fed Com #905H  
James Ranch Unit DI 8 Fed Com #906H

Eddy County, New Mexico



**STATE OF NEW MEXICO**  
**ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN OPERATING,  
LLC FOR APPROVAL OF NON-STANDARD  
HORIZONTAL SPACING UNIT, EDDY COUNTY,  
NEW MEXICO**

**CASE NO. 26089**

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**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN  
OPERATING, LLC., FOR APPROVAL  
OF A NON-STANDARD HORIZONTAL  
SPACING UNIT, EDDY COUNTY, NEW  
MEXICO**

CASE NO. \_\_\_\_\_

**APPLICATION**

XTO Permian Operating, LLC., OGRID No. 373075 (“XTO” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”).

In support of its Application, XTO states the following:

1. XTO is a working interest owner in the Application Lands and has the right to drill wells thereon as the designated federal unit Operator of the Application Lands.

2. XTO seeks to dedicate all of the Application Lands to form a 2,240-acre, more or less, NSHSU.

3. XTO seeks to dedicate the above-referenced NSHSU to the following wells (“Wells”):

A. **James Ranch Unit DI 8 Fed Com 701H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole

location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East;

B. **James Ranch Unit DI 8 Fed Com 702H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East;

C. **James Ranch Unit DI 8 Fed Com 703H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East;

D. **James Ranch Unit DI 8 Fed Com 706H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East;

E. **James Ranch Unit DI 8 Fed Com 708H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East;

F. **James Ranch Unit DI 8 Fed Com 801H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East;

G. **James Ranch Unit DI 8 Fed Com 802** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East;

H. **James Ranch Unit DI 8 Fed Com 805H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East;

I. **James Ranch Unit DI 8 Fed Com 806H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East;

J. **James Ranch Unit DI 8 Fed Com 901H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole

location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East;

K. **James Ranch Unit DI 8 Fed Com 902H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East;

L. **James Ranch Unit DI 8 Fed Com 905H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East;

M. **James Ranch Unit DI 8 Fed Com 906H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15(C) NMAC.

5. XTO is seeking approval of a non-standard HSU. Approval of the NSHSU will allow XTO to efficiently locate surface facilities for the recovery of oil and gas underlying the

subject lands, thereby preventing waste and protecting correlative rights. The NSHS will also allow XTO to reduce surface disturbance within the James Ranch DI 8 federal unit.

6. To provide for its just and fair share of the oil and gas underlying the subject lands, XTO requests to be designated as the operator of the proposed horizontal wells and NSHSU.

WHEREFORE, XTO requests this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 2,240-acre, more or less, non-standard horizontal spacing unit composed of the application lands, pursuant to 19.15.16.15(B)(5) NMAC.
- B. Approving the **James Ranch Unit DI 8 Fed Com 701H, James Ranch Unit DI 8 Fed Com 702H, James Ranch Unit DI 8 Fed Com 703H, James Ranch Unit DI 8 Fed Com 706H, James Ranch Unit DI 8 Fed Com 708H, James Ranch Unit DI 8 Fed Com 801H, James Ranch Unit DI 8 Fed Com 802, James Ranch Unit DI 8 Fed Com 805H, James Ranch Unit DI 8 Fed Com 806H, James Ranch Unit DI 8 Fed Com 901H, James Ranch Unit DI 8 Fed Com 902H, James Ranch Unit DI 8 Fed Com 905H, and James Ranch Unit DI 8 Fed Com 906H** as the wells for the NSHSU.
- C. Designating XTO as the operator of the NSHSU and the horizontal wells to be drilled thereon.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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*Attorneys for XTO Permian Operating, LLC.*

**Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: **James Ranch Unit DI 8 Fed Com 701H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 702H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 703H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 706H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 708H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 801H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 802** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 805H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 806H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 901H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring

formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 902H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 905H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 906H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN  
OPERATING, LLC FOR APPROVAL OF NON-  
STANDARD HORIZONTAL SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 26089**

**SELF-AFFIRMED STATEMENT OF ANDREA S. BOSWORTH**

Andrea S. Bosworth, first duly sworn upon oath, deposes and states as follows:

1. My name is Andrea S. Bosworth, and I am employed by XTO Permian Operating, LLC (“XTO”) as a Commercial & Land Advisor – Delaware Basin.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters have not been accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter. A copy of my resume is attached.
3. I am familiar with the application filed by XTO in the above-referenced case and the status of the lands in the subject lands.
4. I am submitting this affidavit in support of XTO’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
5. Under Case No. 26089, XTO seeks an order (1) approving a non-standard 2,240-acre, more or less, non-standard horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial Application filed under Case No. 26089.

6. **XTO Exhibit B-1** contains the Form C-102s reflecting the Los Medanos; Bone Spring wells planned for development in the subject unit.

7. **XTO Exhibit B-2** is a map depicting the non-standard horizontal well spacing unit.

8. **XTO Exhibit B-3** is a map depicting the location of the proposed NSHSU in relation to the entire James Ranch Federal Unit, as a whole.

9. **XTO Exhibit B-4** outlines the acreage comprising the non-standard horizontal well spacing unit. There are five federal leases and one state lease covering this acreage. XTO owns or will own all the working interests in the Bone Spring formation underlying this proposed non-standard horizontal well spacing unit.<sup>1</sup>

10. **XTO Exhibit B-5** provides the list of affected persons provided notice pursuant to 19.15.4.12.A.(3).

11. XTO's request for approval of non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of the proposed non-standard spacing unit is necessary to prevent waste and protect correlative rights.

12. XTO is the unit operator of the James Ranch federal exploratory unit.

13. In compiling the addresses for the various interest owners, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, and did computer searches to locate the contact information for parties entitled to notification. All interest owners were locatable and noticed, and there are no unleased mineral interest owners. XTO caused notice to be published in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak,

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<sup>1</sup> XTO will earn the W/2 of Sec. 33 T22S R30E upon drilling the wells as a term assignment from CVX.

P.C., with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

14. **Exhibit B-1** through **Exhibit B-5** were either prepared by me or compiled from XTO's company business records under my direction and supervision.

15. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of page left intentionally blank]*

FURTHER AFFIANT SAYETH NOT.

Dated this 27<sup>th</sup> day of April, 2026.

Andrea S. Bosworth

Andrea S. Bosworth  
XTO Permian Operating, LLC

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF HARRIS            )

The foregoing instrument was subscribed and sworn to before me this 27<sup>th</sup> day of April, 2026, by Andrea S. Bosworth, Commercial & Land Advisor – Delaware Basin for XTO Permian Operating, LLC.

Witness my hand and official seal.

My commission expires: 11.22.2028



Cynthia Lea Sloan

NOTARY PUBLIC

**ANDREA SMITH BOSWORTH**

Work: 346-566-9466

[andrea.bosworth@exxonmobil.com](mailto:andrea.bosworth@exxonmobil.com)

**SUMMARY**

Experienced Certified Professional Landman with 18 years of in-house experience supporting upstream oil and gas operations at ExxonMobil. Proven expertise in title analysis and curative, commercial agreement negotiation, lease maintenance, and well development support across exploration and development projects. Skilled in managing complex land portfolios, negotiating JOAs and related agreements, calculating ownership interests, and partnering cross-functionally with legal, engineering, regulatory, and joint venture stakeholders to safely and efficiently deliver wells and protect asset value.

**PROFESSIONAL EXPERIENCE:**

ExxonMobil Corporation (April 2008- Present)

- Manage land and commercial responsibilities within designated geographic areas, supporting exploration, development, and production operations.
- Negotiate, draft, and administer operating agreements, Joint Operating Agreements (JOAs), Communitization Agreements (CAs), lease amendments, assignments, farm-ins/farm-outs, SUAs, and DOUs.
- Provide land support for new well development, including title review and curative, spacing and pooling analysis, AFEs, and regulatory compliance.
- Review and analyze contractual language and risk in leases, JOAs, assignments, surface and subsurface agreements, and other oil and gas instruments.
- Prepare and maintain detailed ownership spreadsheets calculating Working Interest (WI), Net Revenue Interest (NRI), Overriding Royalty Interest (ORRI), and divisions of interest.
- Research mineral ownership and interpret title opinions and curative requirements, implementing corrective actions to support timely drilling and development.
- Manage and coordinate third-party land brokers for title research, leasing, and due diligence, ensuring accuracy and adherence to company standards.
- Obtain title opinions and oversee resolution of title defects prior to drilling and completion activities.

- Assist with preparation and execution of all land documentation required for exploratory and development wells, including ongoing lease maintenance.
- Support negotiation of various commercial agreements with joint venture partners and third parties.
- Engage with government agencies and joint venture partners to ensure compliance with federal, state, and contractual exploration and development requirements.
- Mentor new hires and interns, fostering knowledge transfer, technical development, and strong performance within the land organization.

## **EDUCATION**

### **Master of Business Administration, May 2016**

Texas Tech University, Lubbock, TX

### **Bachelor of Arts in Political Science, August 2007**

Texas Tech University, Lubbock, TX

Minor in History

### **Continuous Professional Education**

Certified Professional Landman – AAPL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>701H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,732 FNL</b>	<b>1,547 FWL</b>	<b>32.351082</b>	<b>-103.837913</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>550 FNL</b>	<b>50 FWL</b>	<b>32.354447</b>	<b>-103.894787</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>405 FNL</b>	<b>1,548 FWL</b>	<b>32.354729</b>	<b>-103.837903</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>441 FNL</b>	<b>1,320 FWL</b>	<b>32.354633</b>	<b>-103.838641</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>550 FNL</b>	<b>100 FWL</b>	<b>32.354447</b>	<b>-103.894625</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-19</b></span></p>
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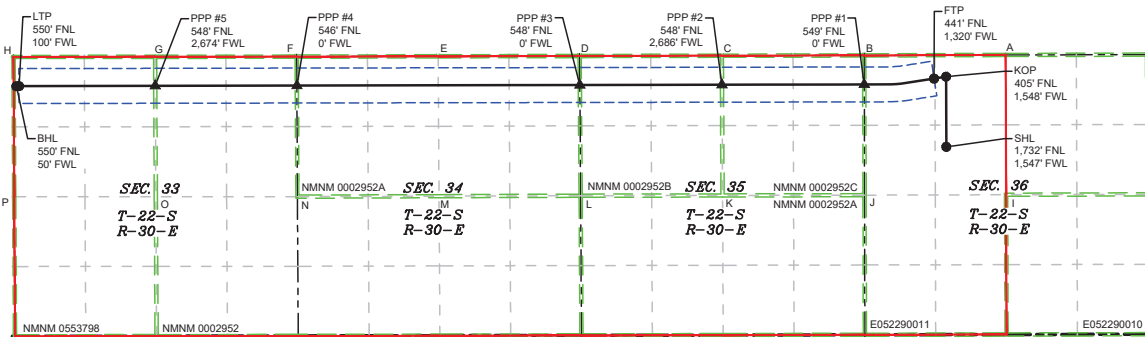
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P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\19 - W 701H\DWG\WEST 701H C-102.dwg

ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\19 - W 70TH\DWG\WEST 70TH C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	694,324.7	491,809.5	32.351082	-103.837913	653,142.7	491,749.1
KOP	694,321.5	493,136.3	32.354729	-103.837903	653,139.6	493,075.9
FTP	694,094.0	493,100.2	32.354633	-103.838641	652,912.1	493,039.9
LTP	676,806.7	492,957.2	32.354447	-103.894625	635,624.7	492,896.6
BHL	676,756.6	492,957.1	32.354447	-103.894787	635,574.7	492,896.5
PPP1	692,774.3	492,988.2	32.354342	-103.842916	651,592.4	492,927.8
PPP2	690,087.1	492,982.9	32.354361	-103.851618	648,905.2	492,922.6
PPP3	687,401.4	492,977.7	32.354379	-103.860315	646,219.5	492,917.3
PPP4	682,056.3	492,967.4	32.354415	-103.877625	640,874.4	492,906.9
PPP5	679,380.9	492,962.2	32.354431	-103.886289	638,199.0	492,901.6

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>702H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,733 FNL</b>	<b>1,762 FWL</b>	<b>32.351079</b>	<b>-103.837217</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,606 FNL</b>	<b>50 FWL</b>	<b>32.351544</b>	<b>-103.894784</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,434 FNL</b>	<b>2,036 FWL</b>	<b>32.351900</b>	<b>-103.836328</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,439 FNL</b>	<b>1,320 FWL</b>	<b>32.351888</b>	<b>-103.838647</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,606 FNL</b>	<b>100 FWL</b>	<b>32.351544</b>	<b>-103.894622</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____</p> <p>Certificate Number _____ Date of Survey _____</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-20</b></span></p>
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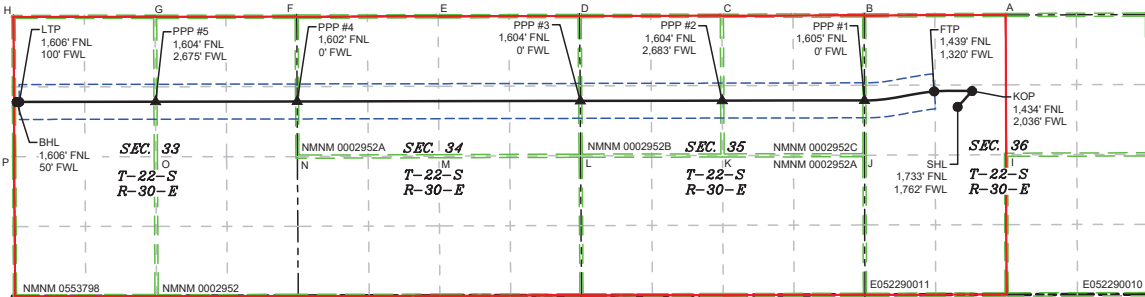
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--20 - W 702H\DWG\WEST 702H C-102.dwg

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ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\20 - W 702H\DWG\WEST 702H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,539.6	491,809.3	32.351079	-103.837217	653,357.6	491,749.0	32.350956	-103.836725
KOP	694,812.6	492,109.4	32.351900	-103.836328	653,630.7	492,049.1	32.351777	-103.835836
FTP	694,096.5	492,101.5	32.351888	-103.838647	652,914.5	492,041.2	32.351765	-103.838155
LTP	676,812.0	491,901.1	32.351544	-103.894622	635,630.0	491,840.6	32.351421	-103.894128
BHL	676,762.0	491,901.1	32.351544	-103.894784	635,580.0	491,840.5	32.351421	-103.894290
PPP1	692,776.9	491,932.2	32.351439	-103.842923	651,595.0	491,871.8	32.351316	-103.842431
PPP2	690,092.2	491,926.9	32.351458	-103.851617	648,910.3	491,866.6	32.351335	-103.851124
PPP3	687,409.0	491,921.7	32.351477	-103.860306	646,227.1	491,861.3	32.351353	-103.859813
PPP4	682,061.3	491,911.4	32.351512	-103.877623	640,879.3	491,850.9	32.351389	-103.877130
PPP5	679,386.6	491,906.2	32.351529	-103.886285	638,204.6	491,845.6	32.351405	-103.885791

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>703H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,733 FNL</b>	<b>1,792 FWL</b>	<b>32.351078</b>	<b>-103.837120</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>2,618 FSL</b>	<b>50 FWL</b>	<b>32.348650</b>	<b>-103.894780</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,517 FNL</b>	<b>1,938 FWL</b>	<b>32.348923</b>	<b>-103.836653</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,613 FNL</b>	<b>1,320 FWL</b>	<b>32.348662</b>	<b>-103.838656</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>2,618 FSL</b>	<b>100 FWL</b>	<b>32.348649</b>	<b>-103.894618</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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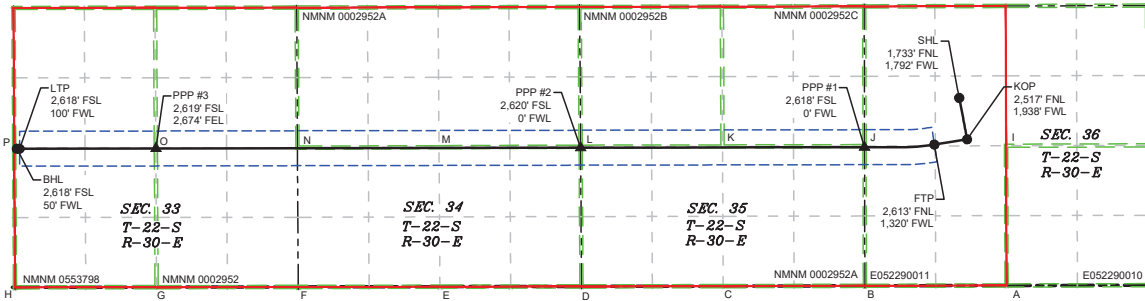
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--21 - W 703H\DWG\WEST 703H C-102.dwg

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\21 - W 703H\DWG\WEST 703H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,569.5	491,809.1	32.351078	-103.837120	653,387.6	491,748.8	32.350955	-103.836628
KOP	694,717.5	491,025.9	32.348923	-103.836653	653,535.5	490,965.6	32.348800	-103.836160
FTP	694,099.4	490,928.0	32.348662	-103.838656	652,917.4	490,867.7	32.348539	-103.838163
LTP	676,817.3	490,848.0	32.348649	-103.894618	635,635.3	490,787.5	32.348526	-103.894125
BHL	676,767.3	490,847.9	32.348650	-103.894780	635,585.3	490,787.4	32.348526	-103.894287
PPP1	692,779.5	490,877.2	32.348539	-103.842930	651,597.5	490,816.9	32.348416	-103.842438
PPP2	687,416.6	490,867.3	32.348578	-103.860296	646,234.7	490,807.0	32.348455	-103.859803
PPP3	679,392.2	490,852.8	32.348633	-103.886280	638,210.2	490,792.2	32.348510	-103.885787

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>706H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,125 FSL</b>	<b>1,865 FWL</b>	<b>32.344421</b>	<b>-103.836901</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,562 FSL</b>	<b>50 FWL</b>	<b>32.345747</b>	<b>-103.894776</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>K</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,669 FSL</b>	<b>2,031 FWL</b>	<b>32.345914</b>	<b>-103.836360</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,583 FSL</b>	<b>1,320 FWL</b>	<b>32.345683</b>	<b>-103.838663</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,562 FSL</b>	<b>100 FWL</b>	<b>32.345746</b>	<b>-103.894614</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-24</b></span></p>
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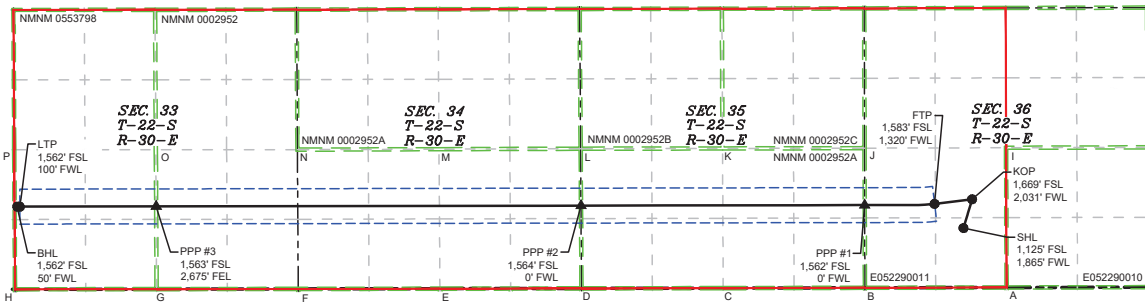
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--24 - W 706H\DWG\WEST 706H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\\1618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\24 - W 706H\DWG\WEST 706H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,648.3	489,387.6	32.344421	-103.836901	653,466.3	489,327.4	32.344298	-103.836409
KOP	694,812.8	489,931.6	32.345914	-103.836360	653,630.8	489,871.3	32.345791	-103.835868
FTP	694,102.1	489,844.3	32.345683	-103.838663	652,920.1	489,784.0	32.345560	-103.838171
LTP	676,823.1	489,792.0	32.345746	-103.894614	635,641.1	489,731.5	32.345623	-103.894120
BHL	676,773.1	489,791.9	32.345747	-103.894776	635,591.1	489,731.4	32.345623	-103.894282
PPP1	692,782.1	489,821.2	32.345636	-103.842937	651,600.1	489,760.9	32.345513	-103.842445
PPP2	687,423.2	489,811.3	32.345675	-103.860290	646,241.2	489,751.0	32.345552	-103.859797
PPP3	679,397.9	489,796.7	32.345730	-103.886276	638,215.8	489,736.2	32.345607	-103.885783

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,898.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>708H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>925 FSL</b>	<b>1,835 FWL</b>	<b>32.343871</b>	<b>-103.837000</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>406 FSL</b>	<b>50 FWL</b>	<b>32.342569</b>	<b>-103.894770</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>495 FSL</b>	<b>2,033 FWL</b>	<b>32.342687</b>	<b>-103.836362</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>421 FSL</b>	<b>1,320 FWL</b>	<b>32.342490</b>	<b>-103.838671</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>406 FSL</b>	<b>100 FWL</b>	<b>32.342569</b>	<b>-103.894608</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-26</b></span></p>
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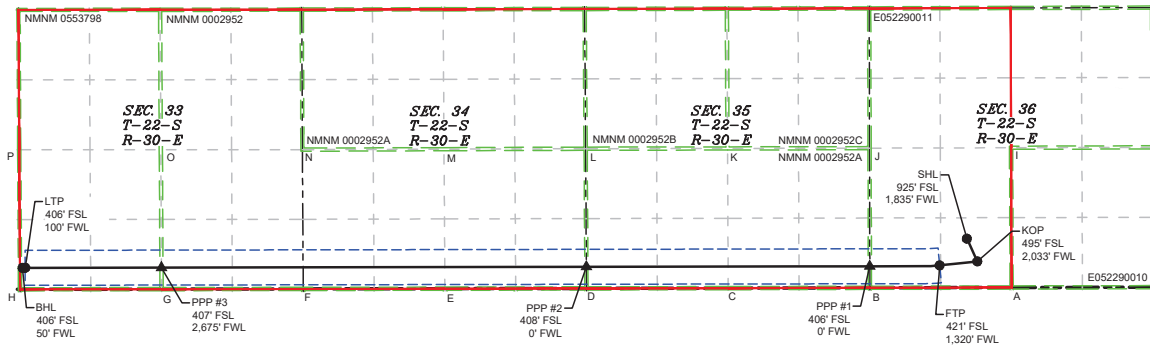
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--26 - W 708H\DWG\W 708H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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\\1618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\26 - W 708H\DWG\W 708H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- DEDICATED ACREAGE
- TOWNSHIP LINE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,618.7	489,187.4	32.343871	-103.837000	653,436.7	489,127.2	32.343748	-103.836508
KOP	694,817.9	488,757.6	32.342687	-103.836362	653,635.8	488,697.3	32.342564	-103.835870
FTP	694,105.0	488,682.6	32.342490	-103.838671	652,922.9	488,622.4	32.342367	-103.838179
LTP	676,829.5	488,636.0	32.342569	-103.894608	635,647.4	488,575.5	32.342445	-103.894115
BHL	676,779.5	488,635.9	32.342569	-103.894770	635,597.4	488,575.4	32.342445	-103.894277
PPP1	692,785.0	488,665.1	32.342459	-103.842945	651,603.0	488,604.9	32.342335	-103.842453
PPP2	687,430.3	488,655.3	32.342498	-103.860283	646,248.3	488,595.0	32.342375	-103.859791
PPP3	679,404.1	488,640.7	32.342552	-103.886272	638,222.0	488,580.2	32.342429	-103.885779

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>801H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,732 FNL</b>	<b>1,608 FWL</b>	<b>32.351081</b>	<b>-103.837718</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>780 FNL</b>	<b>50 FWL</b>	<b>32.353815</b>	<b>-103.894786</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>891 FNL</b>	<b>2,030 FWL</b>	<b>32.353391</b>	<b>-103.836344</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>802 FNL</b>	<b>1,320 FWL</b>	<b>32.353639</b>	<b>-103.838643</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>780 FNL</b>	<b>100 FWL</b>	<b>32.353814</b>	<b>-103.894624</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-13</b></span></p>
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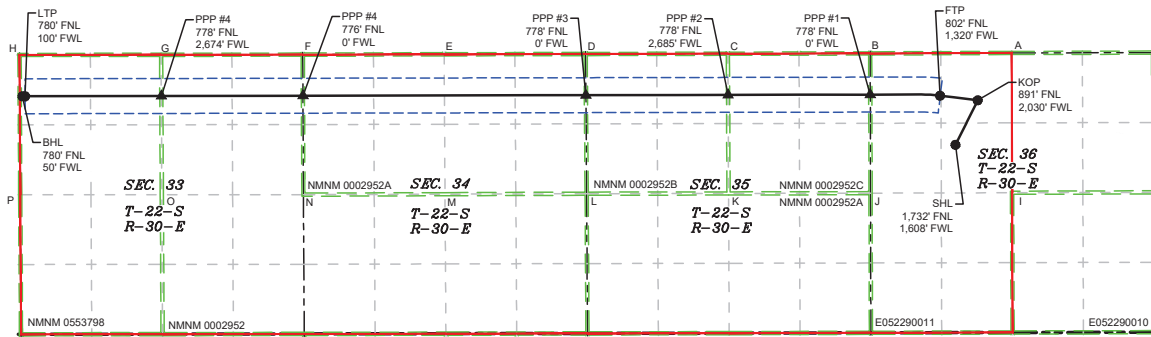
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\13 - W 801H\DWG\WEST 801H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\13 - W 80TH\DWG\WEST 80TH C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- TOWNSHIP LINE
- MINERAL LEASE
- DEDICATED ACREAGE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	694,384.9	491,809.3	32.351081	-103.837718	653,202.9	491,749.0
KOP	694,805.4	492,651.5	32.353391	-103.836344	653,623.5	492,591.2
FTP	694,094.9	492,738.8	32.353639	-103.838643	652,913.0	492,678.4
LTP	676,807.8	492,727.1	32.353814	-103.894624	635,625.9	492,666.5
BHL	676,757.8	492,727.0	32.353815	-103.894786	635,575.9	492,666.4
PPP1	692,774.9	492,758.3	32.353710	-103.842917	651,593.0	492,697.9
PPP2	690,088.2	492,753.0	32.353729	-103.851618	648,906.3	492,692.6
PPP3	687,403.0	492,747.7	32.353747	-103.860313	646,221.2	492,687.3
PPP4	682,057.4	492,737.4	32.353782	-103.877624	640,875.4	492,676.8
PPP5	679,382.1	492,732.1	32.353799	-103.886288	638,200.2	492,671.6

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>802H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,732 FNL</b>	<b>1,517 FWL</b>	<b>32.351082</b>	<b>-103.838010</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,980 FNL</b>	<b>50 FWL</b>	<b>32.350516</b>	<b>-103.894782</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,130 FNL</b>	<b>1,387 FWL</b>	<b>32.349990</b>	<b>-103.838436</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,119 FNL</b>	<b>1,320 FWL</b>	<b>32.350020</b>	<b>-103.838652</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,980 FNL</b>	<b>100 FWL</b>	<b>32.350516</b>	<b>-103.894621</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-14</b></span></p>
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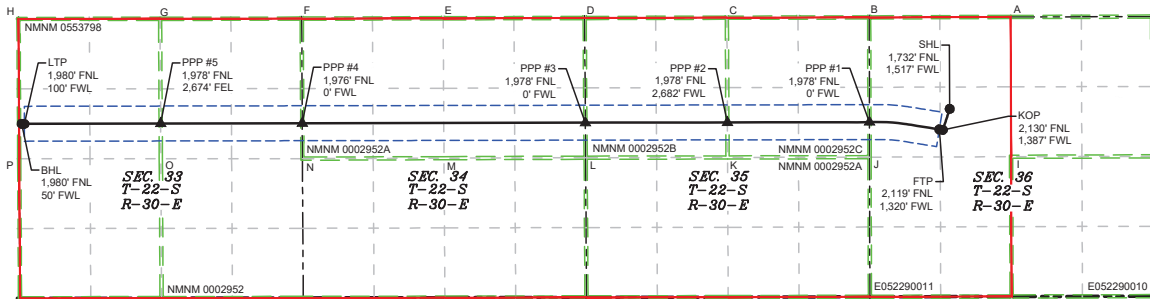
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\14 - W 802H\DWG\WEST 802H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT
SHL	694,294.7	491,809.3	32.351082	-103.838010	653,112.7	491,749.0	32.350959
KOP	694,165.0	491,411.4	32.349990	-103.838436	652,983.0	491,351.1	32.349867
FTP	694,098.2	491,421.9	32.350020	-103.838652	652,916.2	491,361.6	32.349897
LTP	676,813.9	491,527.1	32.350516	-103.894621	635,631.9	491,466.6	32.350393
BHL	676,763.9	491,527.0	32.350516	-103.894782	635,581.9	491,466.5	32.350393
PPP1	692,777.8	491,558.2	32.350411	-103.842926	651,595.9	491,497.9	32.350288
PPP2	690,094.1	491,553.0	32.350430	-103.851616	648,912.1	491,492.7	32.350307
PPP3	687,411.7	491,547.7	32.350449	-103.860302	646,229.8	491,487.4	32.350326
PPP4	682,063.0	491,537.4	32.350484	-103.877623	640,881.0	491,476.9	32.350361
PPP5	679,388.6	491,532.2	32.350501	-103.886283	638,206.6	491,471.7	32.350377

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
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J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>805H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,125 FSL</b>	<b>1,805 FWL</b>	<b>32.344421</b>	<b>-103.837095</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,980 FSL</b>	<b>50 FWL</b>	<b>32.346896</b>	<b>-103.894777</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>K</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,116 FSL</b>	<b>1,518 FWL</b>	<b>32.347147</b>	<b>-103.838019</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,116 FSL</b>	<b>1,320 FWL</b>	<b>32.347149</b>	<b>-103.838659</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,980 FSL</b>	<b>100 FWL</b>	<b>32.346895</b>	<b>-103.894616</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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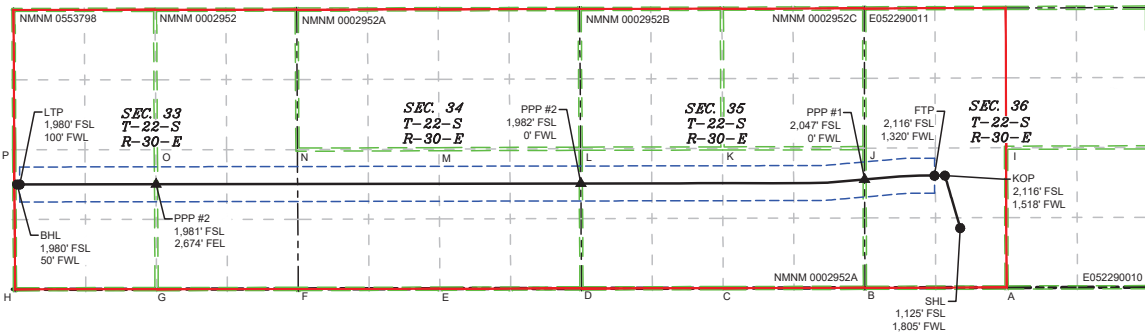
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LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,588.4	489,387.4	32.344421	-103.837095	653,406.4	489,327.1	32.344298	-103.836603
KOP	694,298.4	490,377.6	32.347147	-103.838019	653,116.4	490,317.3	32.347023	-103.837527
FTP	694,100.7	490,377.6	32.347149	-103.838659	652,918.8	490,317.3	32.347026	-103.838167
LTP	676,820.8	490,210.0	32.346895	-103.894616	635,638.8	490,149.5	32.346772	-103.894122
BHL	676,770.8	490,209.9	32.346896	-103.894777	635,588.8	490,149.4	32.346772	-103.894284
PPP1	692,780.9	490,305.9	32.346969	-103.842934	651,598.9	490,245.6	32.346846	-103.842442
PPP2	687,420.6	490,229.3	32.346824	-103.860292	646,238.6	490,169.0	32.346701	-103.859800
PPP3	679,395.6	490,214.7	32.346879	-103.866278	638,213.6	490,154.2	32.346756	-103.885785

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,898.5	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>806H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>925 FSL</b>	<b>1,865 FWL</b>	<b>32.343871</b>	<b>-103.836903</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>660 FSL</b>	<b>50 FWL</b>	<b>32.343267</b>	<b>-103.894772</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>660 FSL</b>	<b>2,036 FWL</b>	<b>32.343141</b>	<b>-103.836351</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>660 FSL</b>	<b>1,320 FWL</b>	<b>32.343147</b>	<b>-103.838669</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>660 FSL</b>	<b>100 FWL</b>	<b>32.343267</b>	<b>-103.894609</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;"><b>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</b></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-18</b></span></p>
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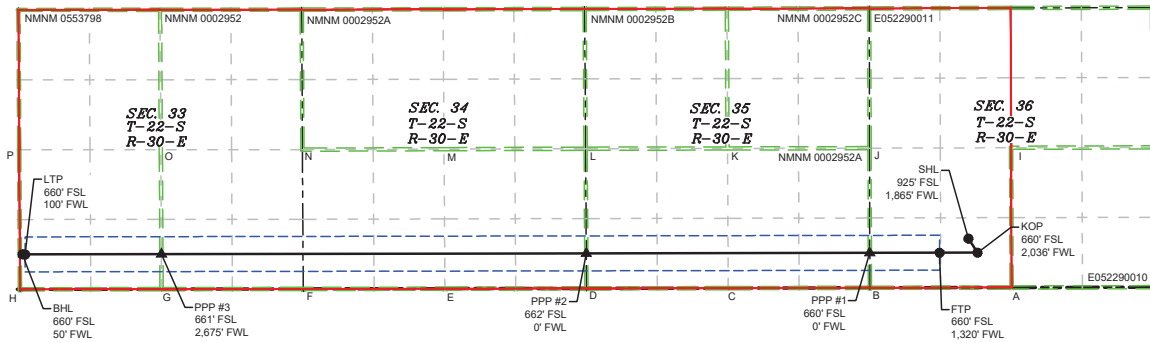
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\18 - W 806H\DWG\W 806H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\18 - W 806H\DWG\W 806H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,648.7	489,187.5	32.343871	-103.836903	653,466.7	489,127.3	32.343748	-103.836411
KOP	694,820.6	488,922.9	32.343141	-103.836351	653,638.5	488,862.6	32.343018	-103.835859
FTP	694,104.4	488,921.6	32.343147	-103.838669	652,922.3	488,861.3	32.343024	-103.838177
LTP	676,828.1	488,890.0	32.343267	-103.894609	635,646.0	488,829.5	32.343143	-103.894116
BHL	676,778.1	488,889.9	32.343267	-103.894772	635,596.0	488,829.4	32.343144	-103.894278
PPP1	692,784.4	488,919.1	32.343157	-103.842944	651,602.4	488,858.9	32.343034	-103.842451
PPP2	687,428.8	488,909.3	32.343196	-103.860285	646,246.8	488,849.0	32.343073	-103.859792
PPP3	679,402.7	488,894.7	32.343251	-103.886273	638,220.6	488,834.2	32.343127	-103.885780

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>901H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,732 FNL</b>	<b>1,577 FWL</b>	<b>32.351082</b>	<b>-103.837816</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>330 FNL</b>	<b>50 FWL</b>	<b>32.355052</b>	<b>-103.894788</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>331 FNL</b>	<b>2,036 FWL</b>	<b>32.354932</b>	<b>-103.836320</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>330 FNL</b>	<b>1,320 FWL</b>	<b>32.354937</b>	<b>-103.838640</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>330 FNL</b>	<b>100 FWL</b>	<b>32.355051</b>	<b>-103.894626</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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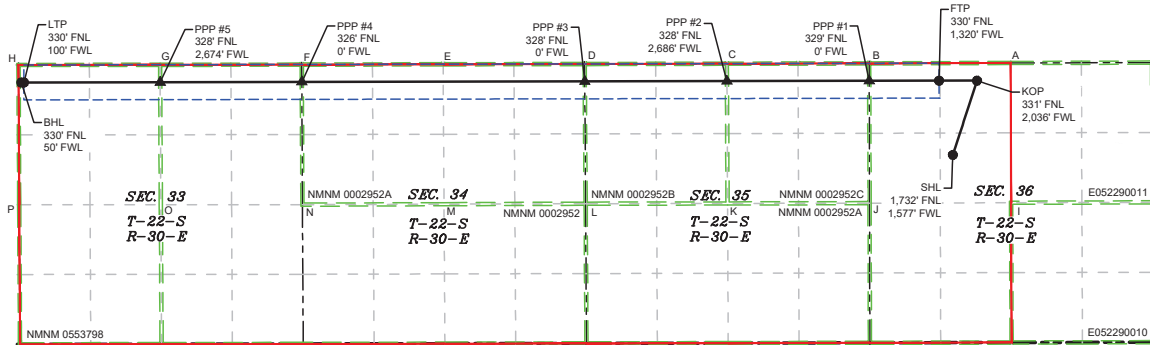
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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\01 - W 90TH\DWG\W 90TH C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- DEDICATED ACREAGE
- TOWNSHIP LINE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	694,354.6	491,809.6	32.351082	-103.837816	653,172.7	491,749.3	32.350959
KOP	694,810.0	493,212.2	32.354932	-103.836320	653,628.1	493,151.8	32.354809
FTP	694,093.7	493,210.8	32.354937	-103.838640	652,911.9	493,150.4	32.354814
LTP	676,805.6	493,177.1	32.355051	-103.894626	635,623.6	493,116.5	32.354928
BHL	676,755.5	493,177.0	32.355052	-103.894788	635,573.6	493,116.4	32.354928
PPP1	692,773.7	493,208.2	32.354946	-103.842914	651,591.9	493,147.8	32.354823
PPP2	690,086.0	493,202.9	32.354966	-103.851618	648,904.2	493,142.5	32.354843
PPP3	687,399.8	493,197.7	32.354984	-103.860317	646,218.0	493,137.3	32.354861
PPP4	682,055.3	493,187.4	32.355019	-103.877625	640,873.3	493,126.8	32.354896
PPP5	679,379.7	493,182.1	32.355036	-103.886289	638,197.8	493,121.5	32.354913

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>902H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,317'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,734 FNL</b>	<b>1,948 FWL</b>	<b>32.351076</b>	<b>-103.836617</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>50 FWL</b>	<b>32.351423</b>	<b>-103.894783</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>F</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,623 FNL</b>	<b>2,023 FWL</b>	<b>32.351379</b>	<b>-103.836373</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,723 FNL</b>	<b>1,320 FWL</b>	<b>32.351108</b>	<b>-103.838649</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>E</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>1,650 FNL</b>	<b>100 FWL</b>	<b>32.351423</b>	<b>-103.894622</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,317'</b>
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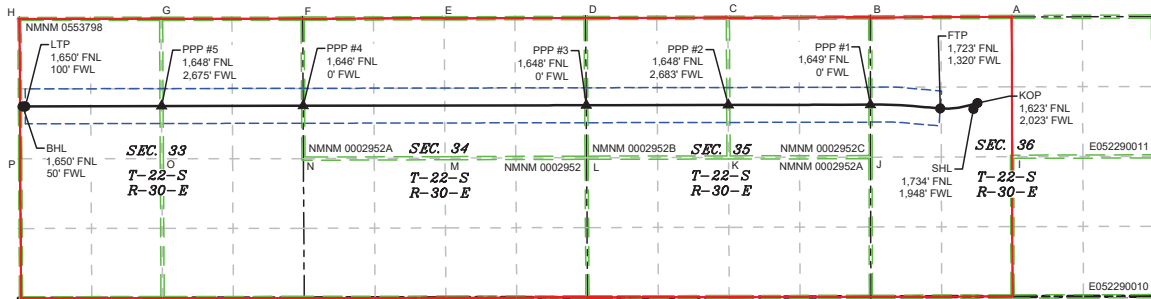
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\02 - W 902H\DWG\WEST 902H C-102.dwg

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ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\02 - W 902H\DWG\WEST 902H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON
SHL	694,724.9	491,809.1	32.351076	-103.836617	653,542.9	491,748.8	32.350953
KOP	694,799.9	491,919.6	32.351379	-103.836373	653,617.9	491,859.3	32.351256
FTP	694,097.2	491,817.9	32.351108	-103.838649	652,915.2	491,757.5	32.350985
LTP	676,812.2	491,857.1	32.351423	-103.894622	635,630.3	491,796.6	32.351300
BHL	676,762.3	491,857.1	32.351423	-103.894783	635,580.3	491,796.5	32.351300
PPP1	692,777.0	491,888.1	32.351318	-103.842923	651,595.1	491,827.8	32.351195
PPP2	690,092.5	491,882.9	32.351337	-103.851617	648,910.6	491,822.5	32.351214
PPP3	687,409.3	491,877.7	32.351356	-103.860305	646,227.4	491,817.3	32.351232
PPP4	682,061.5	491,867.4	32.351391	-103.877623	640,879.5	491,806.9	32.351268
PPP5	679,386.8	491,862.2	32.351408	-103.886284	638,204.8	491,801.6	32.351284

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>905H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>1,125 FSL</b>	<b>1,835 FWL</b>	<b>32.344421</b>	<b>-103.836998</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>2,310 FSL</b>	<b>50 FWL</b>	<b>32.347803</b>	<b>-103.894779</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>K</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,140 FSL</b>	<b>2,026 FWL</b>	<b>32.347209</b>	<b>-103.836372</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>2,266 FSL</b>	<b>1,320 FWL</b>	<b>32.347561</b>	<b>-103.838658</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>L</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>2,310 FSL</b>	<b>100 FWL</b>	<b>32.347803</b>	<b>-103.894617</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____                  Certificate Number Date of Survey</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-05</b></span></p>
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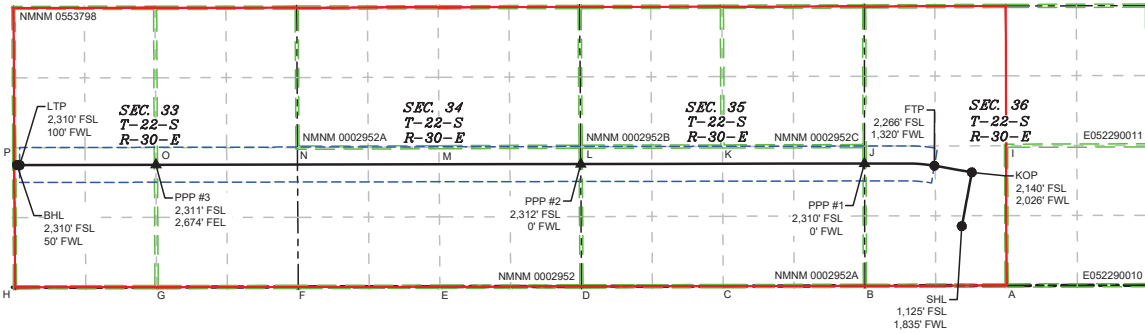
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\05 - W 905H\DWG\W 905H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\05 - W 905H\DWG\W 905H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,618.4	489,387.5	32.344421	-103.836998	653,436.4	489,327.3	32.344298	-103.836506
KOP	694,807.0	490,402.8	32.347209	-103.836372	653,625.0	490,342.5	32.347086	-103.835880
FTP	694,100.4	490,527.4	32.347561	-103.838658	652,918.4	490,467.1	32.347438	-103.838166
LTP	676,819.0	490,540.0	32.347803	-103.894617	635,637.0	490,479.5	32.347679	-103.894124
BHL	676,769.0	490,539.9	32.347803	-103.894779	635,587.0	490,479.4	32.347679	-103.894285
PPP1	692,780.3	490,569.2	32.347692	-103.842932	651,598.3	490,508.9	32.347569	-103.842440
PPP2	687,418.5	490,559.3	32.347732	-103.860294	646,236.6	490,499.0	32.347609	-103.859802
PPP3	679,393.9	490,544.8	32.347786	-103.886279	638,211.8	490,484.2	32.347663	-103.885786

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONVERSION DIVISION</b>	<b>C-102</b> Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>40295</b>	Pool Name <b>LOS MEDANOS; BONE SPRING</b>
Property Code	Property Name <b>JAMES RANCH UNIT DI 8 FED COM W</b>	Well Number <b>906H</b>
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,302'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>925 FSL</b>	<b>1,895 FWL</b>	<b>32.343871</b>	<b>-103.836806</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>990 FSL</b>	<b>50 FWL</b>	<b>32.344174</b>	<b>-103.894773</b>	<b>EDDY</b>

Dedicated Acres <b>2,240.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>990 FSL</b>	<b>2,036 FWL</b>	<b>32.344048</b>	<b>-103.836348</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>36</b>	<b>22S</b>	<b>30E</b>		<b>990 FSL</b>	<b>1,320 FWL</b>	<b>32.344054</b>	<b>-103.838667</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>33</b>	<b>22S</b>	<b>30E</b>		<b>990 FSL</b>	<b>100 FWL</b>	<b>32.344174</b>	<b>-103.894611</b>	<b>EDDY</b>

Unitized Area or Area of Interest <b>NMNM-070965X</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,302'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ <b>1/30/2026</b> _____</p> <p>Certificate Number _____ Date of Survey _____</p> <p style="text-align: center;"><b>DN</b> <span style="float: right;"><b>618.013002.09-06</b></span></p>
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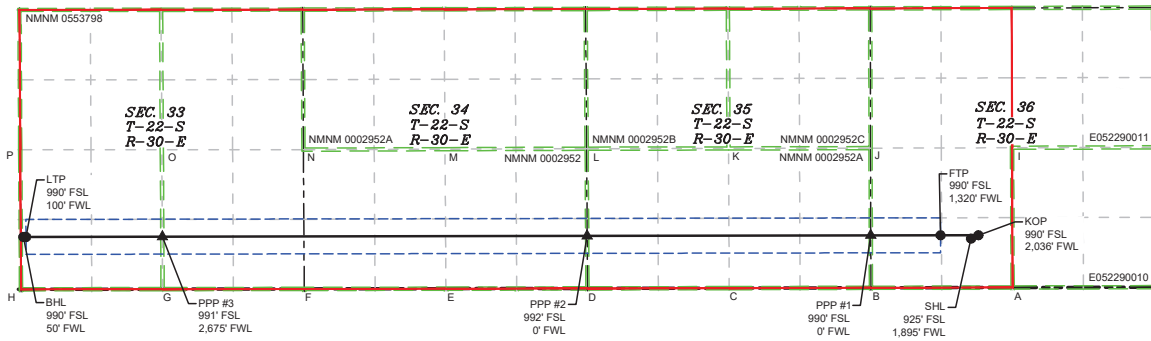
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\06 - W 906H\DWG\WEST 906H C-102.dwg

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\06 - W 906H\DWG\WEST 906H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,678.6	489,187.7	32.343871	-103.836806	653,496.6	489,127.5	32.343748	-103.836314
KOP	694,819.7	489,252.9	32.344048	-103.836348	653,637.7	489,192.6	32.343925	-103.835856
FTP	694,103.6	489,251.6	32.344054	-103.838667	652,921.5	489,191.3	32.343931	-103.838175
LTP	676,826.3	489,220.0	32.344174	-103.894611	635,644.2	489,159.5	32.344051	-103.894118
BHL	676,776.3	489,219.9	32.344174	-103.894773	635,594.2	489,159.4	32.344051	-103.894280
PPP1	692,783.6	489,249.1	32.344064	-103.842941	651,601.5	489,188.9	32.343941	-103.842449
PPP2	687,426.7	489,239.3	32.344103	-103.860287	646,244.7	489,179.0	32.343980	-103.859794
PPP3	679,400.9	489,224.7	32.344158	-103.886274	638,218.9	489,164.2	32.344034	-103.885781






CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

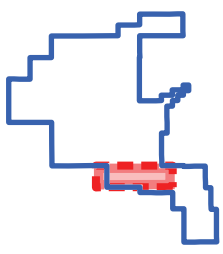
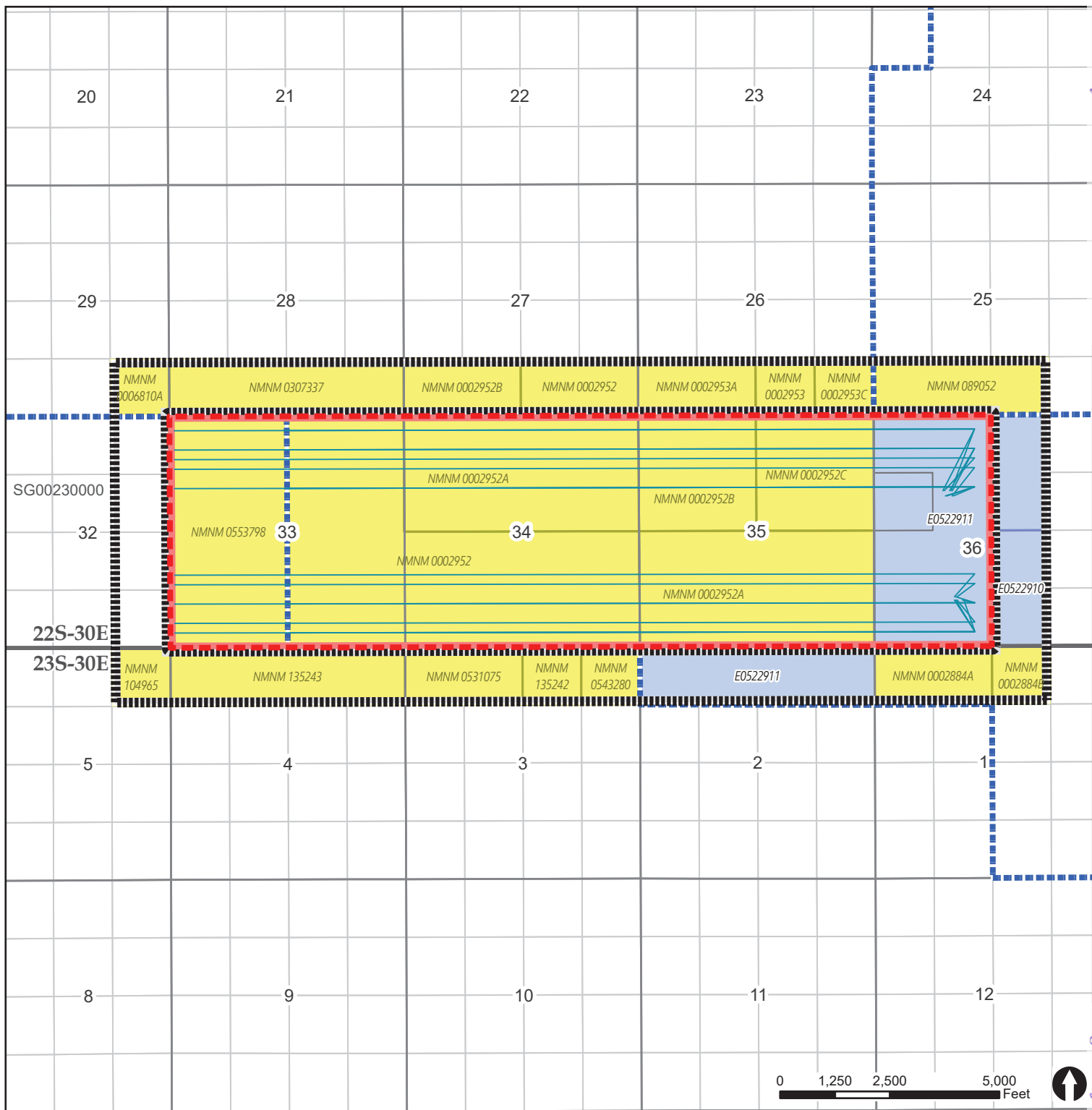
## James Ranch Unit DI 8 W NSP Exhibit Bone Spring Pool

Date: 2/9/2026  
SEC 33: ALL, SEC 34: ALL, SEC 35: ALL,  
SEC 36: W2 IN 22S-30E  
CONTAINING 2,240 ACRES, MORE OR LESS.

Released to Imaging: 5/1/2026 8:31:17 AM

Received by OCD: 4/30/2026 4:11:46 PM

-  SPACING UNIT
-  NOTIFICATION AREA
-  JAMES RANCH UNIT
-  STATE LEASE
-  FEDERAL LEASE



### JAMES RANCH UNIT





# JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arcview\Projects\Kelli\ Project\_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP









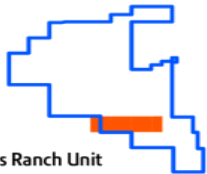
### JRU DI 8 W Tract Ownership

Eddy County, New Mexico

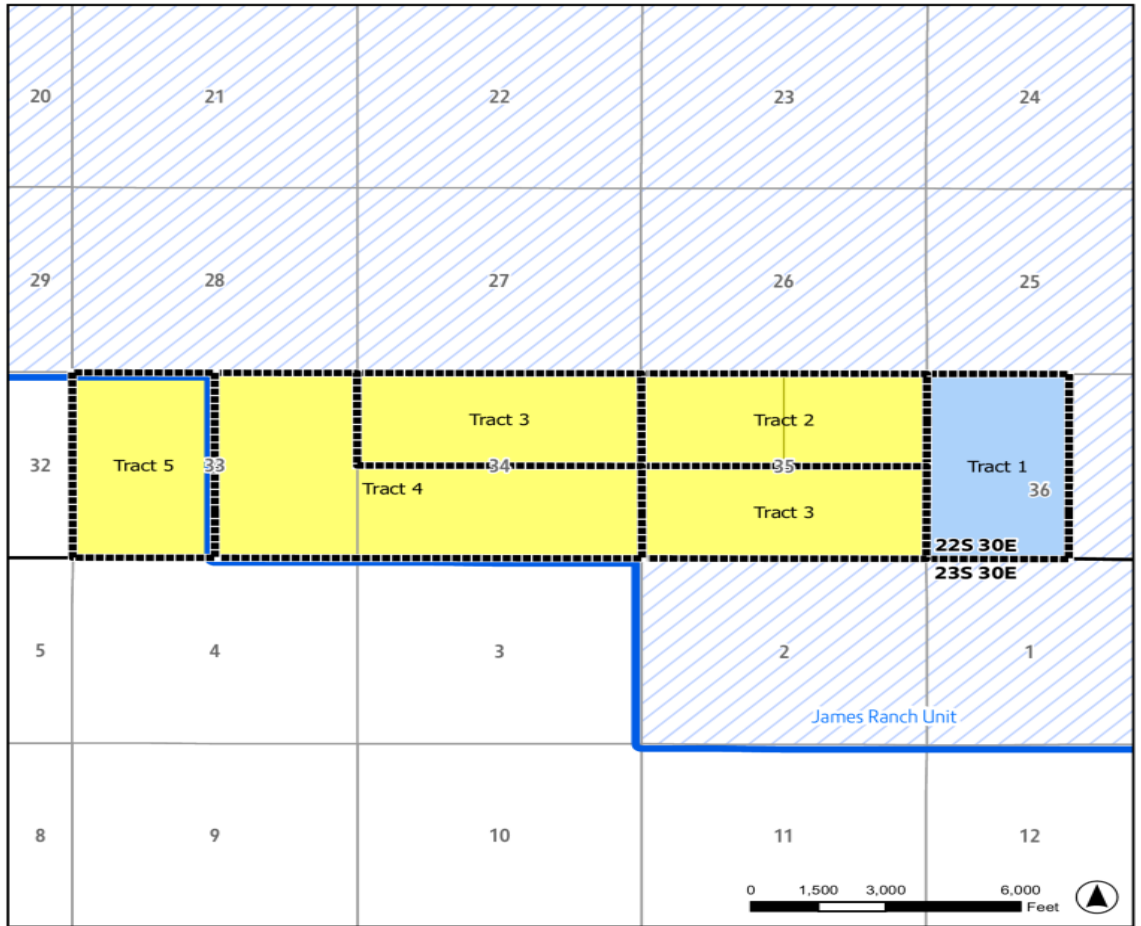
Date: 4/17/2026

-  FEDERAL UNIT
-  TRACT
-  FEDERAL ACREAGE
-  STATE ACREAGE

- Tract 1**  
W2 Sec 36, T22S-30E ; 320 acres, more or less.  
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 2**  
N2 Sec 35, T22S-30E ; 320 acres, more or less.  
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 3**  
S2 Sec 35, N2 Sec 34, T22S-30E ;  
640 acres, more or less.  
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 4**  
S2 Sec 34, E2 Sec 33, T22S-30E ;  
640 acres, more or less.  
Owner: XTO Holdings, LLC ; 1.00
- Tract 5**  
W2 Sec 33, T22S-30E ; 320 acres, more or less.  
Owner: XTO Holdings, LLC ; 1.00  
\*Term Assignment w/ CVX after wells drilled



James Ranch Unit



Folder: O:\Arcview\Projects\Kelli\Project\_APRXs\

Exhibit B-4

**Tract 1:** The West Half (W2) of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, containing 320 acres, more or less.

**Tract 2:** The North Half (N2) of Section 35, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 320 acres, more or less.

**Tract 3:** The South Half (S2) of Section 35 and the North Half (N2) of Section 34, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 640 acres, more or less.

**Tract 4:** The South Half (S2) of Section 34 and the East Half (E2) of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 640 acres, more or less.

**Tract 5:** The West Half (W2) of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 320 acres, more or less.

Owner	Tract	Lease	Working Interest		Gross Tract Acreage		Net Acres		Unit Acreage		Unit Working Interest
XTO Delaware Basin, LLC	1	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
XTO Delaware Basin, LLC	2	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
XTO Delaware Basin, LLC	3	L1	1.00000000	x	640.0000	=	640.0000	÷	2240.0000	=	.28571429
XTO Holdings, LLC	4	L1	1.00000000	x	640.0000	=	640.0000	÷	2240.0000	=	.28571429
XTO Holdings, LLC	5	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
<b><u>TOTAL UNIT WI/ NRI</u></b>							<b>2240.00</b>				<b>1.00000</b>

<b>DI 8 W NSP Notification List</b>	<b>Tracking</b>
Permian Resources 300 N. Marienfeld Street Suite 1000 Midland, TX 79701	9589 0710 5270 0916 2424 23
Chevron North America Exploration & Production Company 1400 Smith Street Houston, TX 77002	9589 0710 5270 0916 2424 30
State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501	9589 0710 5270 0916 2424 09
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 0916 2423 55

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN  
OPERATING, LLC FOR APPROVAL  
OF NON-STANDARD HORIZONTAL  
SPACING UNIT, EDDY COUNTY, NEW  
MEXICO**

**CASE NO. 26089**

**AFFIDAVIT OF ASHLEY R. HEATH**

Ashley R. Heath, being first duly sworn upon oath, deposes and states as follows:

1. My name is Ashley R. Heath, and I am employed by XTO Permian Operating, LLC (“XTO”) as a geoscientist.
2. I have not testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology have not been accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter. A copy of my resume is attached.
3. I am familiar with the application filed by XTO in this case and the geology involved.
4. I am submitting this affidavit in support of XTO’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 26089 are incorporated herein by reference.
5. **XTO Exhibit C-1** includes a base map of the lands showing the proposed Bone Spring formation spacing unit.

6. **XTO Exhibit C-2** is a subsea structure map showing the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. The proposed wells are identified as horizontal orange lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **XTO Exhibit C-3** provides a cross-section locator map that identifies the wells penetrating the targeted interval used to construct a structural cross-section from A to A'. The wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **XTO Exhibit C-3** is also a cross-section I prepared for the Bone Spring formation using the logs from the wells depicted on Exhibit C-2. Each of these logs contain gamma ray, resistivity and porosity information. The logs demonstrate that the Bone Spring Formation is continuous across the proposed non-standard horizontal spacing unit and all quarter-quarter sections to be included in the non-standard horizontal spacing unit are expected to be productive.

9. **XTO Exhibit C-4** shows the Gunbarrel Diagram within the Bone Spring formation in the vicinity of the proposed unit.

10. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The non-standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. The proposed non-standard horizontal spacing unit will afford XTO the flexibility to match the well spacing over time to the targeted reservoir rather than individual standard spacing units and allow for more efficient and effective development since the internal setbacks required by standard spacing units will be eliminated.

11. **Exhibit C-1** through **Exhibit C-4** were prepared by me or compiled from XTO's company business records under my direct supervision.

12. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

13. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of page left intentionally blank]*

FURTHER AFFIANT SAYETH NOT.

Dated this 30 day of April, 2026.



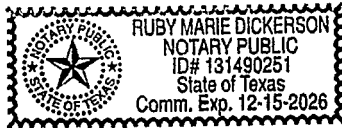
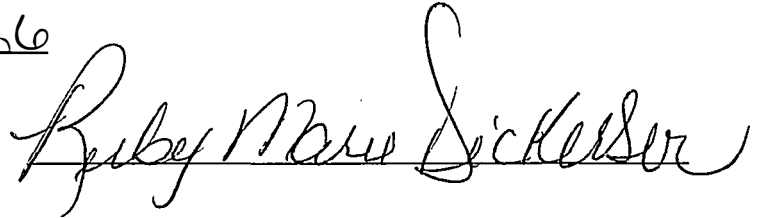
Ashley R. Heath  
XTO Permian Operating, LLC

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF HARRIS            )

The foregoing instrument was subscribed and sworn to before me this 30 day of April, 2026, by Ashely R. Heath, Geoscientist for XTO Permian Operating, LLC.

Witness my hand and official seal.

My commission expires: 12-15-2026



**ASHLEY HEATH, M.S., B.S.****Geoscientist**

Ashley.r.Heath@exxonmobil.com | 22777 Springwoods Village Pkwy | Spring, TX 77346 | (713) 887-2144

**PROFESSIONAL EXPERIENCE****ExxonMobil: Geoscientist - Operations & Exploration Roles, 2016–Present**

- Over 10 years of global operations and exploration experience across unconventional onshore assets and conventional deepwater assets.
- Extensive experience in unconventional resource evaluation and assessment with primary reliance on well data including logs, cores, petrophysical analyses, and well performance.
- Extensive expertise in seismic interpretation including regional 2D/3D mapping, prospect maturation, basin-scale play analysis, and integrated subsurface evaluation.

**Key Assignments:**

- **Unconventional Development Geologist – Delaware Basin (2024 -present):** Responsible for well planning, operations, and execution. Led regional subsurface and reservoir characterization integrating well data, petrophysical logs, core, seismic data, and production analysis. Optimize well spacing, landing zone, and development strategy with engineering and wells teams; support regional acquisitions and reservoir deliverability assessments.
- **South Atlantic Deepwater - Mozambique, Namibia, Angola (2021–2024):** Regional tectono-stratigraphic analysis; prospect assessment and risking; acreage captures and divestments; subsurface characterization and prospect maturation. Collaboration with joint venture partners and multidisciplinary asset teams.
- **MSGBC Basin - Mauritania Operations (2019–2021):** Seismic-led stratigraphic trap prospect maturation and risking; evaluated hydrocarbon systems maturation and migration; trap-seal analysis; Commercial evaluations including acreage valuation and portfolio high-grading
- **Gulf of Mexico Deepwater Exploration (2016–2019):** Regional mapping and geologic characterization of conventional offshore assets, integrated subsurface evaluation in a salt basin contractional system; data room evaluations; prospect generation and maturation; quantitative seismic analysis, and regional play assessments.

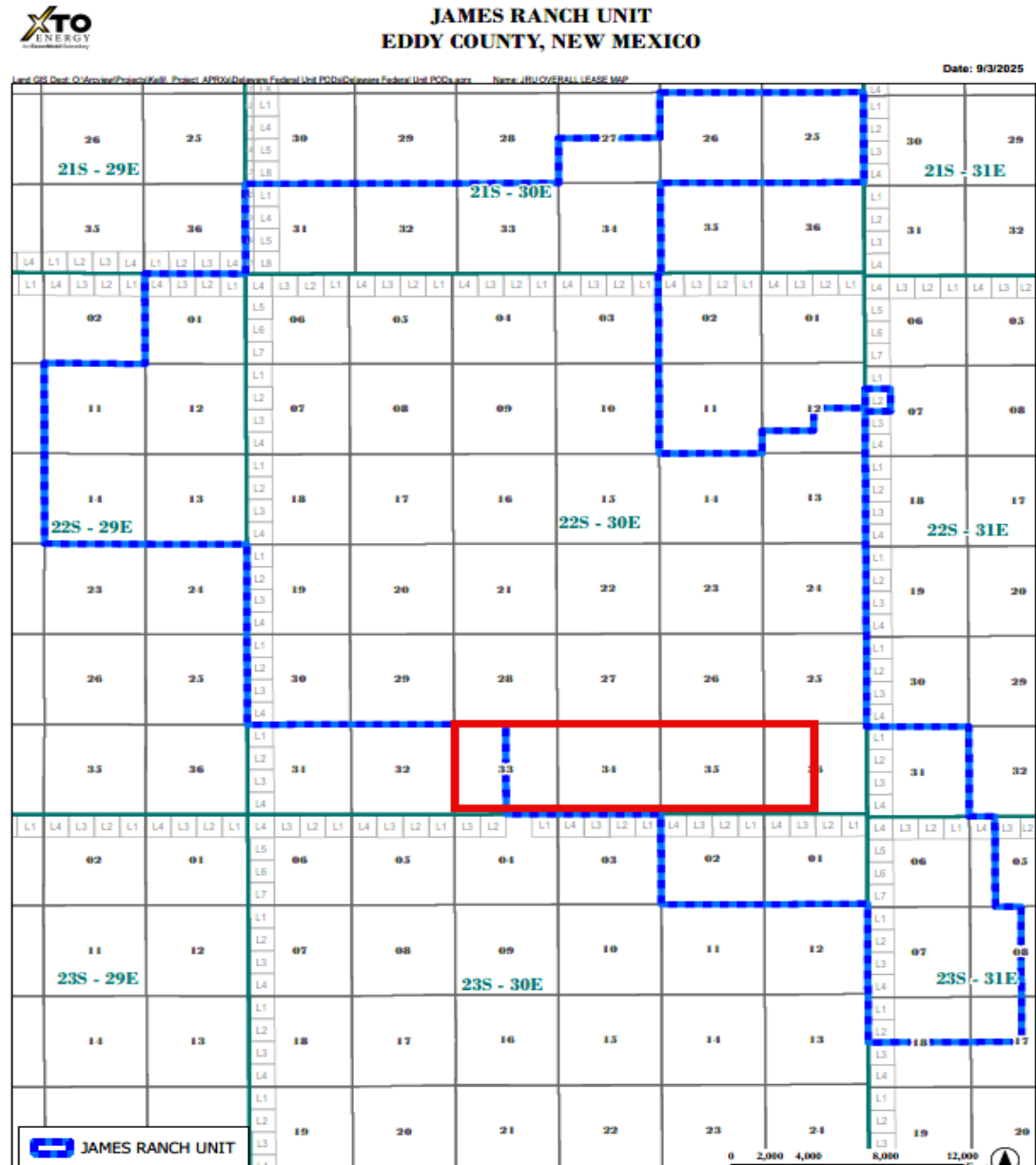
**EDUCATION AND RESEARCH**

San Diego State University - Master of Science in Geoscience, 2015

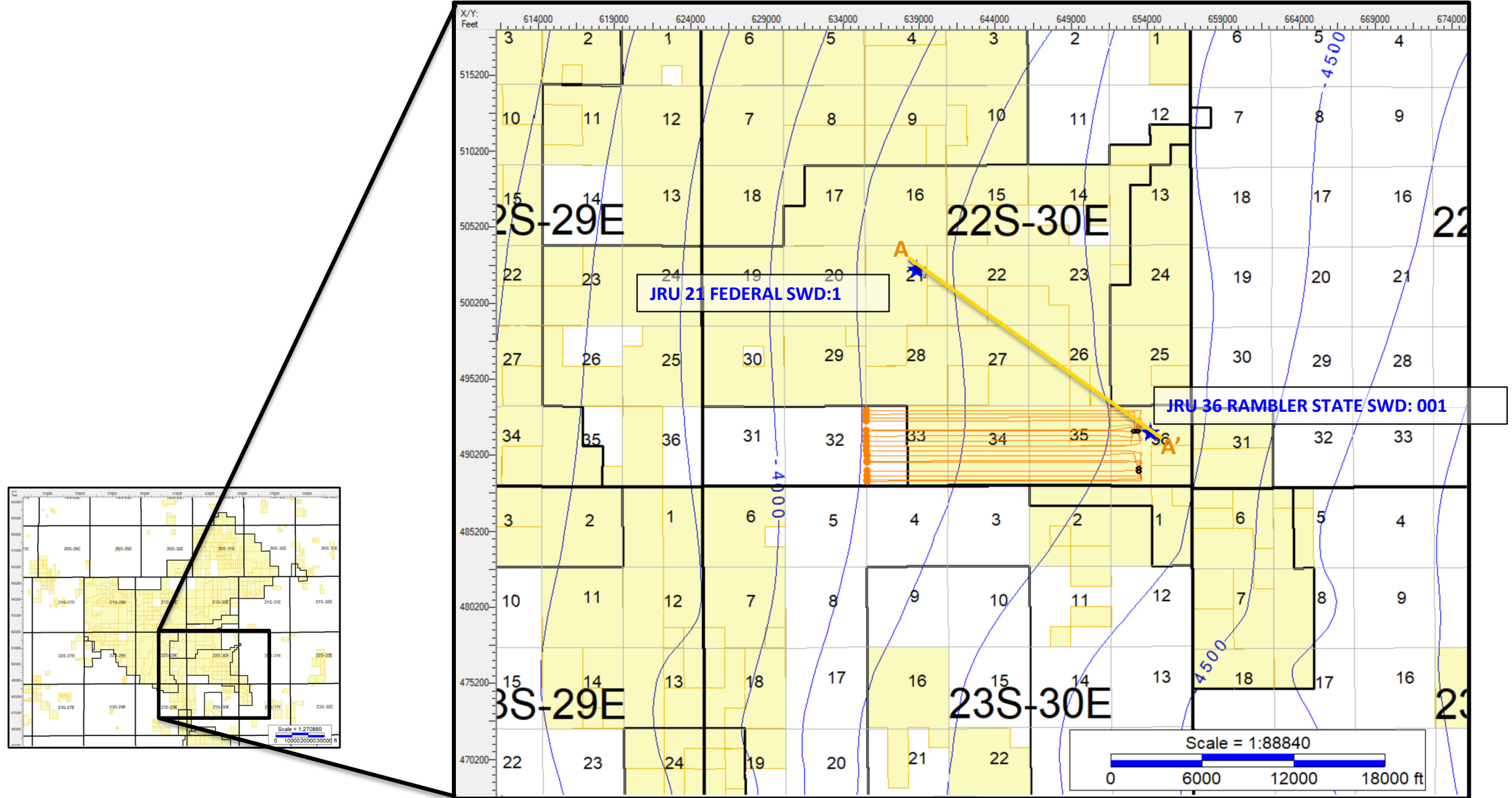
San Diego State University - Bachelor of Science in Geoscience *Geophysics Emphasis*, 2014

Scripps Institution of Oceanography - Research Fellow, 2014

# James Ranch Unit – Location Map

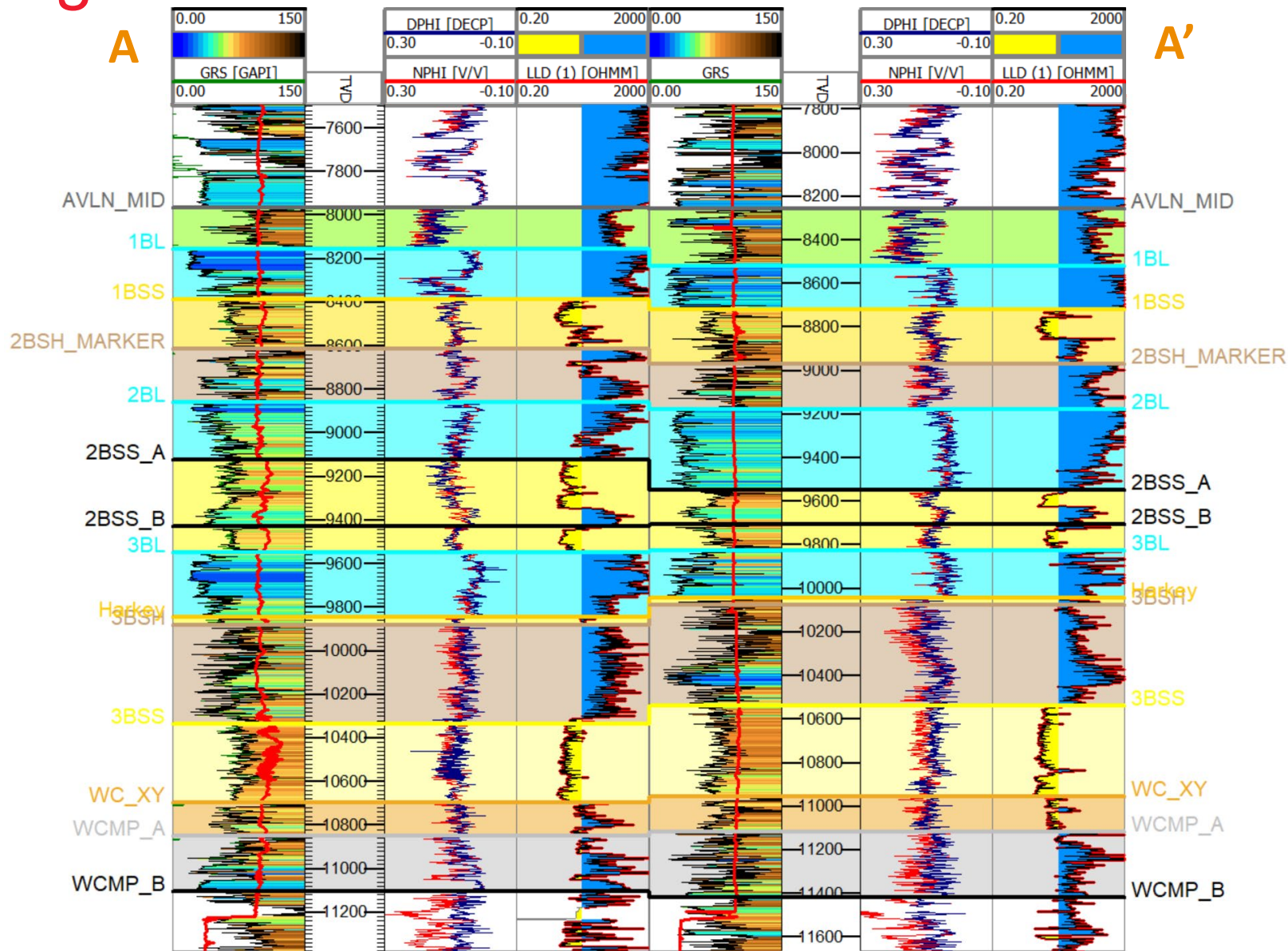


# JAMES RANCH UNIT DI 8 W FED COM



Structure Map Top Bone Springs (TVDs)

# JRU Well Log Cross Section

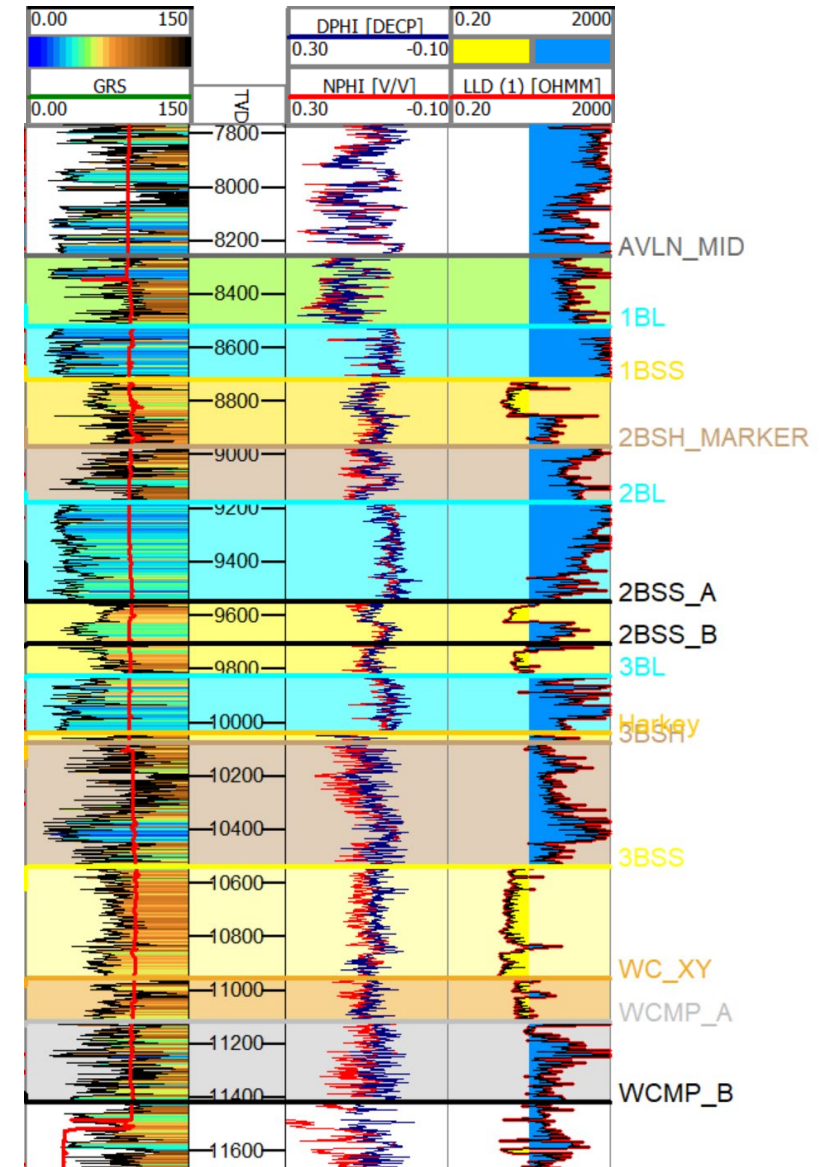
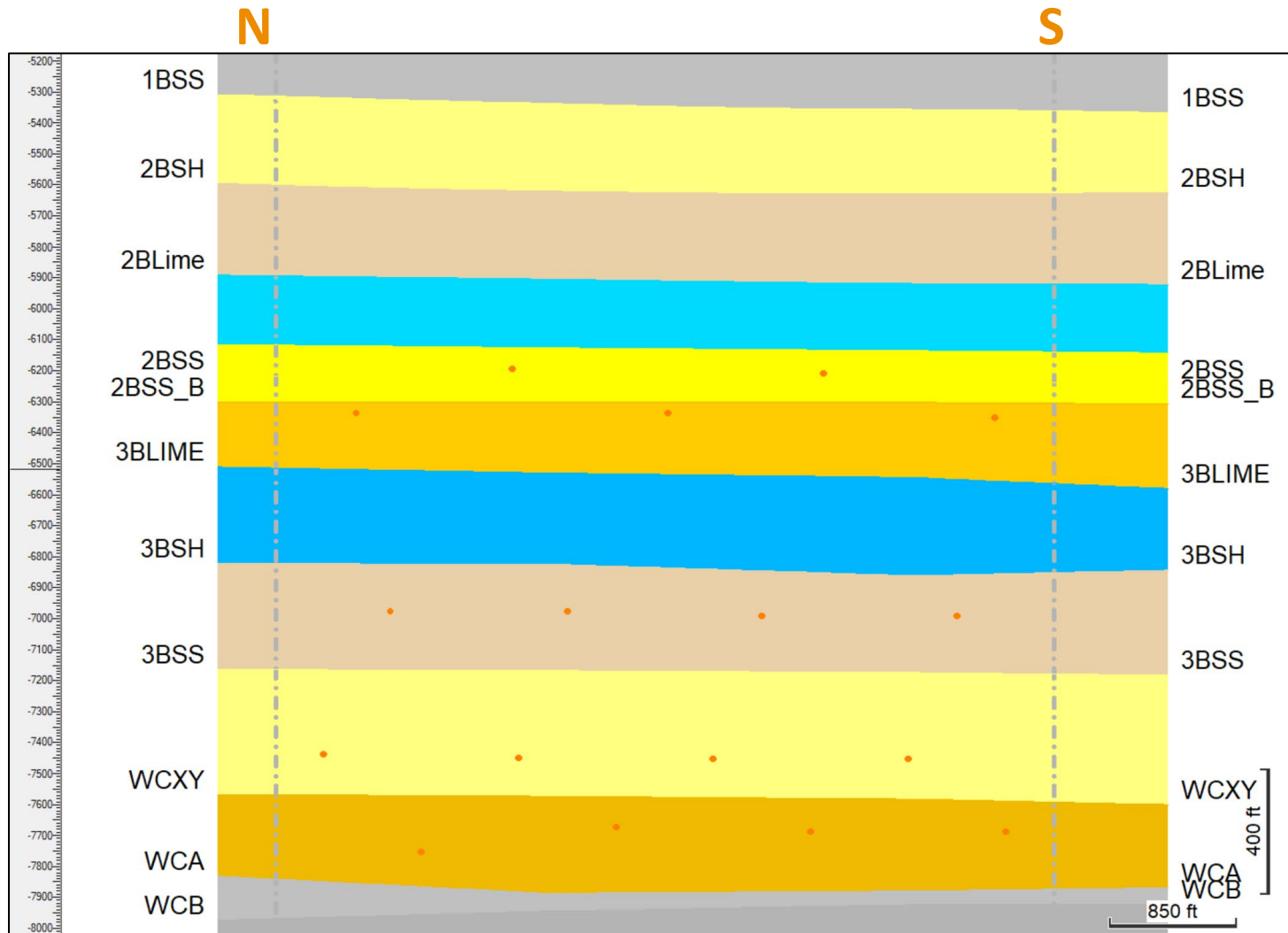


JRU 21 FEDERAL SWD : 1 (SWD)  
300154107400

JRU 36 RAMBLER STATE SWD : 001  
300154569100

Case No. 26089  
XTO Permian Operating, LLC - Exhibit C-3

# JRU DI 8W FED COM Gunbarrel and Typewell



STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF XTO PERMIAN OPERATING,  
LLC FOR APPROVAL OF A NON-STANDARD  
HORIZONTAL SPACING UNIT,  
EDDY COUNTY, NEW MEXICO

CASE NO. 26089

AFFIDAVIT

STATE OF COLORADO )  
 ) ss.  
CITY AND COUNTY OF DENVER )

Rachael Ketchledge, legal assistant and authorized representative of XTO Energy, Inc. ("XTO"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 8, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 13, 2026, as shown on certified mail receipts attached as Exhibit E-3.

Applicant also published notice of the Application in the Carlsbad Current-Argus on April 11, 2026. Proof of receipt is shown on Exhibit E-4.

  
\_\_\_\_\_  
Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on April 21, 2026, by Rachael Ketchledge.

My commission expires:

  
\_\_\_\_\_  
NOTARY PUBLIC

MARY GRACE T. GO-HOVELAND  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20114013519  
MY COMMISSION EXPIRES MARCH 4, 2027

**BEATTY & WOZNAK, P.C.**

ATTORNEYS AT LAW  
500 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO 87505  
TELEPHONE 505-983-8545  
FACSIMILE 800-886-6566  
www.bwenergylaw.com

COLORADO  
NEW MEXICO  
WYOMING

MIGUEL SUAZO

505-946-2090  
MSUAZO@BWENERGYLAW.COM

April 8, 2026

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING PROCEEDINGS

Re: Application of XTO Permian Operating, LLC for Approval of a Non-Standard Horizontal Spacing Unit in Eddy County, New Mexico (Case No. 26089).

Dear Interest Owners:

This letter is to advise you that XTO Permian Operating, LLC (“XTO”) has filed the enclosed application, Case No. 26089, with the New Mexico Oil Conservation Division for Approval of a Non-Standard Spacing Unit in Eddy County, New Mexico.

In Case No. 26089, XTO seeks an Order from the Division to: (1) approve a 2,240-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) should include: the names of the parties and their attorneys; a

**BEATTY & WOZNIAK, P.C.**

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April 8, 2026  
Case No. 26089  
Page 2

concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at [msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com).

If you have any questions about this matter, please contact Andrea Bosworth at [andrea.bosworth@exxonmobil.com](mailto:andrea.bosworth@exxonmobil.com).

Sincerely,



---

Miguel Suazo

*Attorney for XTO Permian Operating, LLC*

**Case No. 26089 Certified Mailing Status**

<b>MAIL DATE</b>	<b>OWNER</b>	<b>ADDRESS</b>	<b>TYPE INT</b>	<b>MAIL CLASS</b>	<b>TRACKING NUMBER</b>
April 8, 2026	Permian Resources	300 N. Marienfeld St., Suite 1000 Midland, TX 79701		Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 53
April 8, 2026	Chevron North America Exploration & Production Co.	1400 Smith Street Houston, TX 77002		Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 46
April 8, 2026	State of New Mexico Commissioner of Public Lands	310 Old Santa Fe Trail Santa Fe, NM 87501	RI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 39
April 8, 2026	Bureau of Land Management Carlsbad Field Office	301 Dinosaur Trail Santa Fe, NM 87508	RI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 22

Released to Imaging: 5/8/2026 8:31:17 AM

Received by OGD: 4/30/2024 11:46 PM

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

Permian Resources  
300 N. Marienfeld Street  
Suite 1000  
Midland, TX 79701

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *T. Green*  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery  
4/13/24

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Mail Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)  
9589 0710 5270 2981 1389 53

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

Bureau of Land Management  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *R. Martinez*  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery  
R. Martinez 04-13-24

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Mail Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)  
9589 0710 5270 2981 1389 22

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$ 2510.65

Extra Services & Fees

- Ret
- Ret
- Cer
- Adul
- Adul

Postage \$

Total Po \$

Sent To

Street and Apt. No., or PO Box No.  
City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2981 1389 46

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

State of New Mexico  
Commissioner of Public Lands  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87501

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
**X** *[Signature]*  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Insured Mail
  - Mail Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)  
9589 0710 5270 2981 1389 39

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Page 61 of 63

# Affidavit of Publication

## Copy of Publication:

No. 97040

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 11, 2026

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

11th day of April 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

LEGAL NOTICE  
APRIL 11, 2026

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION, SANTA  
FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, May 7, 2026, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=26089>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Freya Tschantz or the New Mexico Relay Network at 1-800-659-1779, no later than **April 30, 2026**.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**TO: All interested parties, including:** Permian Resources; Chevron North America Exploration & Production Company; State of New Mexico Commissioner of Public Lands; Bureau of Land Management.

**CASE NO. 26089: Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the Unit or NSHSU) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the Application Lands). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: **James Ranch Unit DI 8 Fed Com 701H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 702H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 703H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 706H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 708H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 801H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in

the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 802** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 805H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 806H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 901H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 902H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 905H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 906H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.

97040-Published in Carlsbad Current Argus April 11, 2026.