

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Enduring Resources, LLC, (“Enduring”) (OGRID No. 372286) through its undersigned attorneys, files this application with the Oil Conservation Division for an order approving the proposed Bobby B federal exploratory unit. In support of its application, Enduring states:

1. The proposed Unit Area consists of approximately 16,774.60-acres of the following Federal, State, Indian allotted, and Patented lands, situated in Rio Arriba County, New Mexico:

Township 24 North, Range 6 West

- Section 7: Lots 1-4, E/2 W/2, E/2 (All)
- Section 18: Lots 1-4, E/2 W/2, E/2 (All)
- Section 19: Lots 1-4, E/2 W/2, E/2 (All)
- Section 29: SW/4, W/2 SE/4
- Section 30: Lots 1-4, E/2 W/2, E/2 (All)
- Section 31: Lots 1-4, E/2 W/2, E/2 (All)
- Section 32: All

Township 24 North, Range 7 West

- Section 13: S/2
- Section 14: S/2
- Section 15: All
- Section 21: NE/4, S/2
- Section 22: All
- Section 23: All
- Section 24: All
- Section 25: All
- Section 26: All
- Section 27: All
- Section 32: W/2 NW/4, NE/4, S/2
- Section 34: E/2 NW/4, NE/4, S/2
- Section 35: All
- Section 36: All

Township 23 North, Range 7 West

Section 2:	Lots 1-4, S/2 N/2, S/2 (All)
Section 3:	Lots 1-12, S/2 N/2 (All)
Section 4:	Lots 5-20 (All)
Section 5:	Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
Section 8:	NE/4
Section 9:	Lots 1-4, SE/4, W/2 (All)
Section 10:	Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
Section 15:	NW/4
Section 16:	All

2. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalent of the top of the Mancos Formation, at a measured depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a measured depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

3. The proposed Bobby B Unit Agreement ("Unit Agreement") applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. A copy of the proposed Unit Agreement is attached as **Exhibit A**.

4. Enduring has obtained approval of the proposed Unit Agreement from all working interest owners, demonstrating sufficient support to provide effective control of unit operations.

5. Enduring is currently working with the BLM to obtain final approval of the Unit Agreement on an expedited basis and a letter recognizing the Unit Area as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, which Enduring will provide at the hearing.

6. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Enduring requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR ENDURING RESOURCES, LLC

CASE _____: **Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico.** Applicant seeks an order approving the proposed Bobby B federal exploratory unit. The proposed Bobby B Unit includes Federal, State, Indian allotted, and Patented lands covering:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E/2 W/2, E/2 (All)
 Section 18: Lots 1-4, E/2 W/2, E/2 (All)
 Section 19: Lots 1-4, E/2 W/2, E/2 (All)
 Section 29: SW/4, W/2 SE/4
 Section 30: Lots 1-4, E/2 W/2, E/2 (All)
 Section 31: Lots 1-4, E/2 W/2, E/2 (All)
 Section 32: All

Township 24 North, Range 7 West

Section 13: S/2
 Section 14: S/2
 Section 15: All
 Section 21: NE/4, S/2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W/2 NW/4, NE/4, S/2
 Section 34: E/2 NW/4, NE/4, S/2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West

Section 2: Lots 1-4, S/2 N/2, S/2 (All)
 Section 3: Lots 1-12, S/2 N/2 (All)
 Section 4: Lots 5-20 (All)
 Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
 Section 8: NE/4
 Section 9: Lots 1-4, SE/4, W/2 (All)
 Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
 Section 15: NW/4
 Section 16: All

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A

014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

EXHIBIT A

EXPLORATORY UNIT FEDERAL/INDIAN/STATE/FEE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

BOBBY B UNIT AREA COUNTY OF
RIO ARRIBA STATE OF NEW MEXICO
NO. NMNM106716738

TABLE OF CONTENTS

SECTION

1. ENABLING ACT AND REGULATIONS
2. UNIT AREA
3. UNITIZED LAND AND UNITIZED SUBSTANCES
4. UNIT OPERATOR.
5. RESIGNATION OR REMOVAL OF UNIT OPERATOR
6. SUCCESSOR UNIT OPERATOR
7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT
8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR
9. DRILLING TO DISCOVERY
10. PLAN OF FURTHER DEVELOPMENT AND OPERATION
11. PARTICIPATION AFTER DISCOVERY
12. ALLOCATION OF PRODUCTION
13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS
14. ROYALTY SETTLEMENT
15. RENTAL SETTLEMENT
16. CONSERVATION
17. DRAINAGE
18. LEASES AND CONTRACTS CONFORMED AND EXTENDED
19. COVENANTS RUN WITH LAND
20. EFFECTIVE DATE AND TERM
21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION
22. APPEARANCES
23. NOTICES
24. NO WAIVER OF CERTAIN RIGHTS
25. UNAVOIDABLE DELAY
26. LOSS OF TITLE
27. NON-JOINDER AND SUBSEQUENT JOINDER
28. COUNTERPARTS
29. INDIAN EMPLOYMENT
30. SURRENDER
31. TAXES
32. NO PARTNERSHIP
33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS
34. EXISTING WELLBORES
35. INCLUSION OF NON-FEDERAL LANDS
36. NEW MEXICO STATE TRUST LANDS
37. SPECIAL SURFACE STIPULATIONS

UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION OF
THE
BOBBY B UNIT AREA
COUNTY OF RIO ARRIBA
STATE OF NEW MEXICO
NO. NMNM 106716738

THIS AGREEMENT, entered into as of the _____ day of _____, 2026, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the Commissioner Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Bobby B Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations and State of New Mexico rules and regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal, and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked **Exhibit "A"** is hereby designated and recognized as constituting the unit area, containing **16,694.60 acres**, more or less. The lands covered by this agreement (hereinafter referred to as "unit area") are described as follows:

Township 24 North, Range 6 West

- Section 7: Lots 1-4, E2W2, E2 (ada: All)
- Section 18: Lots 1-4, E2W2, E2 (ada: All)
- Section 19: Lots 1-4, E2W2, E2 (ada: All)
- Section 29: SW, W2SE
- Section 30: Lots 1-4, E2W2, E2 (ada: All)
- Section 31: Lots 1-4, E2W2, E2 (ada: All)
- Section 32: All

Township 24 North, Range 7 West

- Section 13: S2
- Section 14: S2
- Section 15: All
- Section 21: NE, S2
- Section 22: All
- Section 23: All
- Section 24: All
- Section 25: All
- Section 26: All
- Section 27: All
- Section 32: W2NW, NE, S2
- Section 34: NE, S2
- Section 35: All
- Section 36: All

Township 23 North, Range 7 West

- Section 2: Lots 1-4, S2N2, S2 (ada: All)
- Section 3: Lots 1-12, S2N2 (ada: All)
- Section 4: Lots 5-20 (ada: All)
- Section 5: Lots 5-9, S2NW, SWNE, S2 (ada: All)
- Section 8: NE
- Section 9: Lots 1-4, W2, SE (ada: All)
- Section 10: Lots 1-10, SENE, NESE, S2S2 (ada: All)
- Section 15: NW
- Section 16: All

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. **Exhibit B** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer of the Bureau of Land Management (BLM), hereinafter referred to as "AO", the Director of the Federal Indian Management Office, hereinafter referred to as "FIMO", or the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Federal Indian Minerals Office, hereinafter referred to as "FIMO", and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division", and one (1) copy thereof shall be filed with the Land Commissioner.

A list of State of New Mexico lands and leases is attached hereto as **Exhibit E**.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO, FIMO and the Land Commissioner), or on demand of the AO, FIMO, and Land Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office, FIMO, the Land Commissioner, and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, FIMO and the Land Commissioner, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, FIMO and the Land Commissioner, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., forty (40) acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of forty (40) acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth (5th) anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this

agreement, effective of said fifth (5th) anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth (5th) anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with no more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth (10th) anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO, FIMO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO, FIMO and Land Commissioner by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of ninety (90) percent of the working interest in the current nonparticipating unitized lands and the owners of sixty (60) percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO and Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." For purposes of this agreement, the unitized interval is defined as the interval from the stratigraphic equivalent of the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone formation, as found between the measured depths of 4,478' to 5,660 feet beneath the surface, as seen on the petrophysical logs from the Marcus A 014 well (API # 30-039-24170), located in NE/4SE/4 Section 31, Township 24 North, Range 6 West, Rio Arriba County, New Mexico as set forth on Exhibit C. All production of oil, gas, or other hydrocarbons from the defined depths are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust or State lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C to this unit Agreement.

4. UNIT OPERATOR. Enduring Resources, LLC is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator

and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, FIMO, Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands, FIMO as to Indian lands, Land Commissioner as to State lands, and the Division as to fee lands unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a Successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO, FIMO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

- (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and
- (b) the selection shall have been approved by the AO, FIMO and the Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO, FIMO and the Land Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this

section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Three (3) copies of the unit operating agreement executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with FIMO and one (1) true copy with the Land Commissioner prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes hereinspecified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO if on Federal, or FIMO for Indian trust lands, or by the Division if on Fee, or by Land Commission if on State lands, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the **Mancos formation** has been tested with at least a 5,000 foot horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO, FIMO, and Land Commissioner that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,000 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one or more wells at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or FIMO for Indian lands, or the Land Commissioner if on State lands or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO, FIMO and the Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, FIMO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO, FIMO and Land Commissioner may, after fifteen (15) days' notice to the Unit Operator,

declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner may. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner.

9a. Multiple well requirements¹. Notwithstanding anything in this Unit Agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, four (4) Obligation Wells shall be drilled. Within one (1) year from the effective date of the unit, Unit Operator will commence the drilling of four (4) initial unit Obligation Wells: the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W. They will be horizontal wells targeting the Gallup interval within Mancos Formation. The Obligation Wells will be spaced roughly 1,200 feet apart and have measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the four-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, an acceptable Plan of Development and operation for the unitized land which, when approved by the AO and Land Commissioner, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for a period of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. The Initial Plan of Development attached hereto as **Exhibit D** shall be deemed to be modified and superseded with each subsequent approved Plan of Development.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, FIMO and Land Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved Plan of Development and operation. The AO and Land Commissioner are authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial Plan of

¹ Use when multiple obligation wells are necessary.

Development and operation where such action is justified because of unusual conditions or circumstances.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, FIMO and Land Commissioner, the Unit Operator shall submit for approval by the AO, FIMO and Land Commissioner, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area upon approval of the AO, FIMO and Land Commissioner, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands (Indian, State and fee) shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area.

A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO, FIMO and Land Commissioner. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, FIMO and Land Commissioner.

The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, FIMO and Land Commissioner, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, FIMO and the Land Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States, Indians and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and AO and Land Commissioner. Royalties due the United States shall be determined by the AO for Federal land, FIMO for Indian lands, and the Land Commissioner for State lands and the amount thereof shall be deposited, as directed by the AO, FIMO and Land Commissioner, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal, Indian or State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, FIMO and Land Commissioner, that a well

drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO and Land Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal, Indian trust or State land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, Indian or State land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal, Indian and State land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. The Unit Operator must set aside all funds attributable to unleased Federal or Indian acreage in an interest-earning escrow or trust account. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO, FIMO and Land Commissioner, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this

agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the lessors of Indian land, State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, FIMO and Land Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Development and operation or as may otherwise be consented to by the AO, FIMO and Land Commissioner as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 12 at the rates specified in the respective Federal or Indian trust leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO and FIMO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States, Indian trust lands or State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, Indian lessors or State unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases or by the Land Commissioner where authorized by law or regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall,

notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State, Indian or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO, FIMO and Land Commissioner deem appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO as to Federal, FIMO as to Indian leases and the Land Commissioner, as to the State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 12.5 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206 rules and regulations. Payment of compensatory royalties on the production reallocated from unleased Federal and Indian lands to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal and Indian lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal or Indian trust lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal or Indian lands become unleased. Payment due under this provision shall end when the unleased Federal, or Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

(c) If leased Indian lands receiving a production allocation from the participating area become unleased, the value of one hundred percent (100%) (8/8ths) of the production that would be allocated to such Indian lands under Section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be impounded in a manner mutually acceptable to the owner of committed working interest and the AO and FIMO, accruing from the date the Indian lands become unleased the value of such production subject to such impoundment shall be determined pursuant to 30CFR Part 206. Impoundment of funds under this provision shall end when the unleased Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first. When the unleased Indian tract is leased, the Indian minerals owner shall be paid the fraction of the accrued impounded funds corresponding to the royalty rate of the lease, and the remaining funds shall be released to the unit interest owners in accordance with the unit operating agreement.

(d) The AO, FIMO, and Land Commissioner may require the drilling and production of such wells to ensure reasonable diligence in the development and operation of the unitized area, or in lieu of drilling, require the payment in the amount as determined by the aforementioned respective agency officials to compensate in full each month for the estimated loss of royalty.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases and the Land Commissioner, as to State leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal, Indian trust and Indian leases and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO, FIMO and Land Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States, Indian lands, and State of New Mexico lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian or Indian trust lands lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

(h) Any Indian lease committed in part to any such cooperative agreement (unit agreement) shall be segregated into a separate lease or leases as to the lands committed and lands not committed to the agreement.

(i) In the event the Initial Test Well is commenced prior to the expiration date of the shortest-term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico, which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

(j) Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement.

(k) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not

committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH THE LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO, FIMO and Land Commissioner and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO, FIMO and Land Commissioner,

or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO, FIMO, and Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than seventy five (75) per centum, on an acreage basis, of the working interest owners' signatory hereto, with the approval of the AO, FIMO, and Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto.

Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

If the public interest requirement is not satisfied, the approval of this unit by the AO, FIMO, and Land Commissioner shall be invalid.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO, FIMO and Land Commissioner are hereby vested with authority to alter or modify from time to time, in his discretion,

the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal, Indian, or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO, FIMO, or Land Commissioner are also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal, Indian, or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico..

Powers in this section vested in the AO, FIMO, and Land Commissioner shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, FIMO, and the Land Commissioner and to appeal from orders issued under the regulations of said Department of the Interior, FIMO, or the Land Commissioner or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior, FIMO, or the Land Commissioner, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, Indian, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, Indian lands or leases, or State lands or leases, no payments of funds due the United States, Indians, or to the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the AO, FIMO, and Land Commissioner to be held

as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

27. NONJOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, FIMO and to the Land Commissioner and the Unit Operator prior to the approval of this agreement by the AO, FIMO, and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, FIMO, and Land Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

29. INDIAN EMPLOYMENT. (a) the Unit Operator shall comply with the terms and conditions of the Indian leases while engaged in operations hereunder with respect to the employment of available, qualified Indian labor. Unit Operator shall employ Indian labor in all positions for which they are qualified, including oil field service contracts, and shall protect the Indian grazing rights and other Indian rights to the surface of the lands.

(b) The Unit Operator shall include the provisions of (a) in every subcontract or purchase order so that such provisions will be binding upon each subcontractor or vendor.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest. If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) Accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said-tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership association between the parties hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal or Indian lease stipulations relating to surface management or such special Federal or Indian lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

34. EXISTING WELLBORES. There are 100 existing wellbore(s) that currently produce from the unitized formation. These wells are listed on Exhibit G and are expressly excluded from this agreement.

35. INCLUSION OF NON-FEDERAL LANDS. Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

36. NEW MEXICO STATE TRUST LANDS.

Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

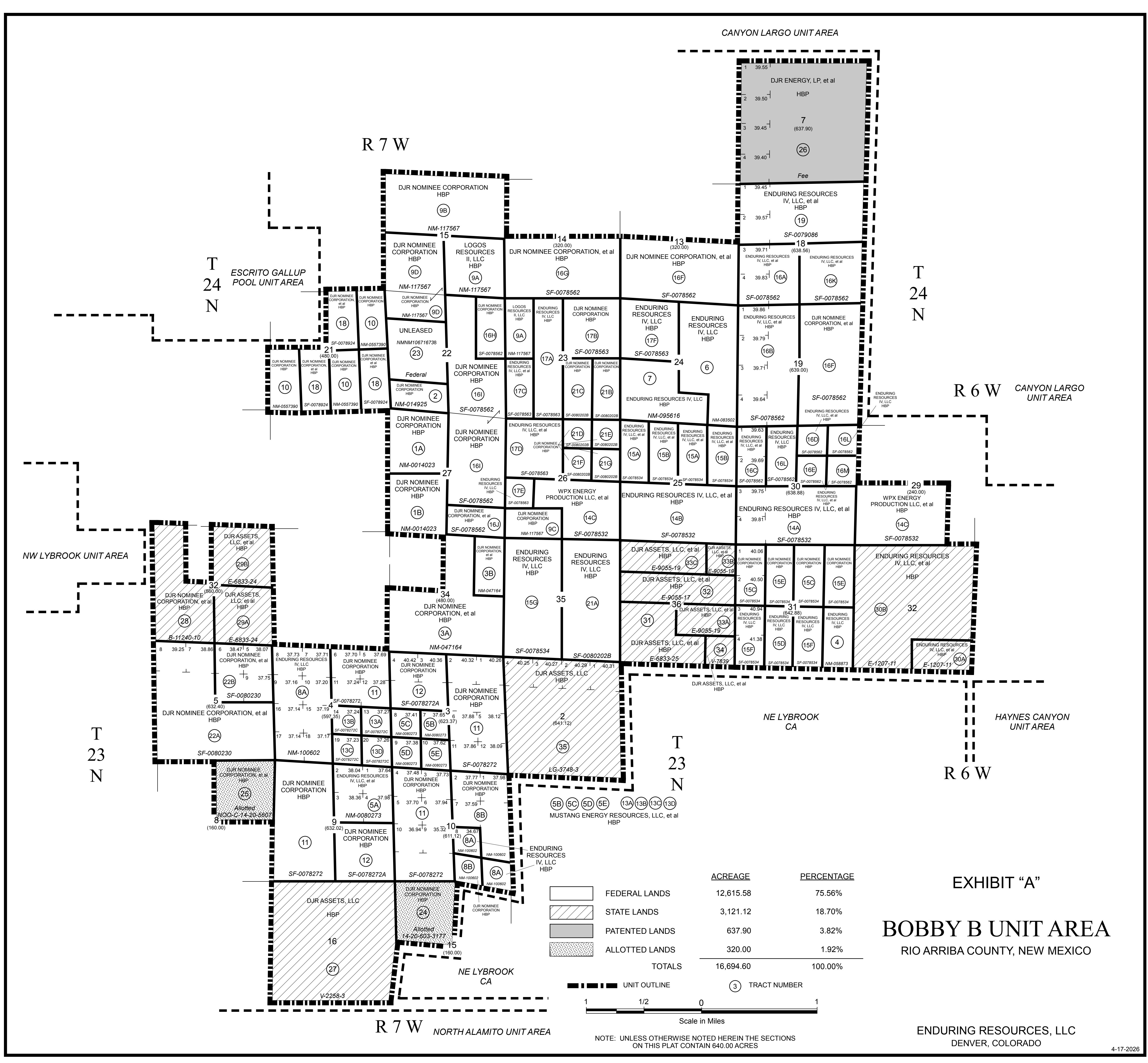
37. SPECIAL SURFACE STIPULATIONS. Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil and gas leases. Drilling and completion operations in the unit will be impacted by wildlife stipulations prohibiting surface activity from December 1 through March 31; however, the 2026 and 2027 Plans of Development are not affected..

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

Unit Operator

Working Interest Owners

Other Interest Owners



CANYON LARGO UNIT AREA

R 7 W

T 24 N

ESCRITO GALLUP POOL UNIT AREA

T 24 N

R 6 W CANYON LARGO UNIT AREA

NW LYBROOK UNIT AREA

T 23 N

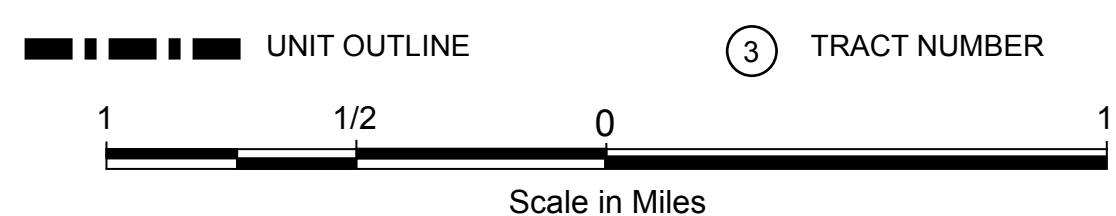
HAYNES CANYON UNIT AREA

R 6 W

R 7 W NORTH ALAMITO UNIT AREA

ACREAGE PERCENTAGE

	FEDERAL LANDS	12,615.58	75.56%
	STATE LANDS	3,121.12	18.70%
	PATENTED LANDS	637.90	3.82%
	ALLOTTED LANDS	320.00	1.92%
TOTALS		16,694.60	100.00%



NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

EXHIBIT "A"

BOBBY B UNIT AREA

RIO ARRIBA COUNTY, NEW MEXICO

ENDURING RESOURCES, LLC
DENVER, COLORADO

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BOBBY B UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

The unitized interval is defined as the interval from the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone,
as found between the depths of 4,478' to 5,660' in the Marcus A 014 well, API #30-039-24170, located in the NE/SW/4 Section 31-T24N-R6W, Rio Arriba County, New Mexico.

REV. 4/30/2026

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
<u>FEDERAL LANDS</u>										
1A	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: NW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% SIMCOE LLC Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL 2.5000%	DJR Nominee Corporation 100.0000%	160.00		1.0778%
1B	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: SW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Maralex Resources, Inc. Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL 2.5000%	DJR Nominee Corporation 100.0000%	160.00		1.0778%
2	<u>T24N-R7W-N.M.P.M.</u> Sec. 22: S/2SW/4	80.00	NMNM-0014925 NMNM105561221 Effective Date 3/1/1972 HBP	U.S.A. - All (12.5% - 25.0% royalty)	DJR Nominee Corporation	100.0000% NONE	DJR Nominee Corporation 100.0000%	80.00		0.5389%
3A	<u>T24N-R7W-N.M.P.M.</u> Section 34: W/2NE/4, S/2	400.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL 100.0000%	75.2525% 24.7475% 100.0000% Enduring Resources IV, LLC Mazzola & Co. Dugan Production Corporation TOTAL 3.8130%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL 100.0000%	400.00		2.6945%
3B	<u>T24N-R7W-N.M.P.M.</u> Sec. 34: E/2NE/4	80.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL 100.0000%	75.2525% 24.7475% 100.0000% Enduring Resources IV, LLC Mazzola & Co. Dugan Production Corporation TOTAL 2.7280%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL 100.0000%	80.00		0.5389%
4	<u>T24N-R6W-N.M.P.M.</u> Sec. 31: E/2SE/4	80.00	NMNM-0058873 NMNM105467524 Effective Date 6/27/1984 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Mark Weidler and Jacqueline Joan Weidler, Trustees UTA dated April 1, 1981	100.0000% Branex Resources, Inc. EMG Properties, Inc. TOTAL 3.0000%	Enduring Resources IV, LLC 100.0000%	80.00		0.5389%
5A	<u>T23N-R7W-N.M.P.M.</u> Sec. 9: Lots 1, 2, 3, 4 (NE/4)	152.02	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC	87.5000% Enduring Resources IV, LLC Dr. B.J. Goff Kenneth Robert Schmidt Atko Partners, Ltd. Casa Grande Royalty Co., Inc. William W. Bramlett James R. Payne & Jean Payne, as husband and wife McKay Oil & Gas Inc. Jarchow 1994 Trust created by TOTAL 100.0000%		152.02	0.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
5B	T23N-R7W-N.M.P.M. Section 3: Lot 7 (NE/4SW/4)	37.65	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 1.1115% 1.1115% 0.5000% 0.5000% TOTAL 100.0000%	37.65		0.0000%
5C	T23N-R7W-N.M.P.M. Section 3: Lot 8 (NW/4SW/4)	37.41	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 1.1982% 1.1982% 0.5000% 0.5000% TOTAL 100.0000%	37.41		0.0000%
5D	T23N-R7W-N.M.P.M. Section 3: Lot 9 (SW/4SW/4)	37.38	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Dandelion Living Trust created u/t/a dated Evans Survivors Trust created u/t/a dated TOTAL 14.5000%	12.5000% 1.0000% 1.0000% 0.5000% 0.5000% 0.5000% TOTAL 100.0000%	37.38		0.0000%
5E	T23N-R7W-N.M.P.M. Section 3: Lot 10 (SE/4SW/4)	37.62	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 3.6308% 3.6308% 0.5000% 0.5000% TOTAL 100.0000%	37.62		0.0000%
6	T24N-R7W-N.M.P.M. Sec. 24: NE/4, N/2SE/4, SE/4SE/4	280.00	NMNM-0083502 NMNM105312511 Effective Date 4/1/1990 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Inc.	100.0000% NONE	Enduring Resources IV, LLC 100.0000%	280.00		1.8862%
7	T24N-R7W-N.M.P.M. Sec. 24: SW/4, SW/4SE/4	200.00	NMNM-0095616 NMNM105443423 Effective Date 9/1/1995 HBP	U.S.A. - All (18.67% royalty)	DJR Nominee Corporation	100.0000% NONE	Enduring Resources IV, LLC 100.0000%	200.00		1.3473%
8A	T23N-R7W-N.M.P.M. Sec. 4: Lots 7, 8, 9, 10, 15, 16, 17, 18 (W/2) Sec. 10: Lot 8 (NW/4SE/4), SE/4SE/4	373.11	NMNM-0100602 NMNM10553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended Robert William Armstrong Brinken Oil and Investments, Inc. MorningStar Operating LLC JMJ Resources LLC Michael & Beth S. Cunningham, 0.6667% 1.6667% 0.8333% 0.8333% 3.7500% 1.7813% 0.7125%	Enduring Resources IV, LLC 100.0000%	373.11		2.5134%

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						Joint Tenants Passport Energy LLC 0.4500% Osage LLC 0.4500% William F. & Jennifer M. Sawyer, Joint Tenants 0.3563% TOTAL 12.5000%				
8B	T23N-R7W-N.M.P.M. Sec. 10: Lots 1, 2, (N/2NE/4), Lot 7 (SW/4NE/4), SE/4NE/4, NE/4SE/4, SW/4SE/4	233.34	NMNM-0100602 NMNM105553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC 100.0000%	Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 1.66667% Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.66667% Robert William Armstrong 0.83333% Brinken Oil and Investments, Inc. 0.83333% MorningStar Operating LLC 3.75000% JMJ Resources LLC 1.78125% Michael & Beth S. Cunningham, Joint Tenants 0.71250% Passport Energy LLC 0.45000% Osage LLC 0.45000% William F. & Jennifer M. Sawyer, Joint Tenants 0.35625% TOTAL 12.50000000%	DJR Nominee Corporation 100.0000%	233.34		1.5718%
9A	T24N-R7W-N.M.P.M. Sec. 15: SE/4 Sec. 23: W/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	T.H. McElvain Oil & Gas LLLP 4.75000% Logos Resources II, LLC 1.72500% DJR Nominee Corporation 1.02500% TOTAL 7.50000%	LOGOS Resources II, LLC 100.0000%	240.00		1.6167%
9B	T24N-R7W-N.M.P.M. Sec. 15: N/2	320.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	LOGOS Resources II, LLC 4.22500% T. H. McElvain Oil & Gas, LLLP 2.25000% DJR Nominee Corporation 1.02500% TOTAL 7.50000%	LOGOS Resources II, LLC 100.0000%	320.00		2.1556%
9C	T24N-R7W-N.M.P.M. Sec. 26: S/2SW/4	80.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	T.H. McElvain Oil & Gas LLLP 6.25000% Logos Resources II, LLC 0.22500% TOTAL 6.47500%	DJR Nominee Corporation 100.0000%	80.00		0.5389%
9D	T24N-R7W-N.M.P.M. Sec. 15: SW/4 Sec. 22: N/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	LOGOS Resources II, LLC 1.72500% T. H. McElvain Oil & Gas, LLLP 4.75000% DJR Nominee Corporation 1.02500% TOTAL 7.50000%	LOGOS Resources II, LLC 100.0000%	240.00		1.6167%
10	T24N-R7W-N.M.P.M. Sec. 21: E/2NE/4, W/2SW/4, W/2SE/4	240.00	NMNM-0557390 NMNM105371464 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC 100.0000%	Big Lake Fishing LLC 0.03333% Muirfield Reserves, LLC 0.03333% Reservation Lake Resources, LLC 0.03333% Allen R. Grambling 0.25000% Cara Cathleen Howell 0.06250% Ben Howell Langford 0.06250% Richard Parker Langford 0.06250% Anna Celia Howell Hilton 0.06250% Emilie M. Hardie Royalty Trust 0.06250% Elizabeth H. Lund Royalty Trust 0.06250% Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee 0.06250% Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee 0.06250%	DJR Nominee Corporation 100.0000%	240.00		1.6167%

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						Pico Properties, LLC	0.1000%			
						Louann Hoover Feuille	0.0500%			
						Lowe Partners, LP	0.1300%			
						The 1687 Foundation	0.1789%			
						Home-Burtis Trust	0.5177%			
						Emmerson Family, LLC	0.2381%			
						Charles W. Colwill	0.0487%			
						Kathleen Phyllis Colwill	0.1461%			
						The Stubbeman Family Foundation	0.0326%			
						Charlton Benjamin Hadden	0.0081%			
						Martha Hadden Pennington	0.0081%			
						Mimosa O& G Partners, LP	0.0163%			
						Sealy & Company, L.P.	0.1954%			
						Cloudhouse, LLC	0.1300%			
						C.S. Longcope Oil, LLC	0.0289%			
						Longcope Energy, LLC	0.0144%			
						Barron U. Kidd Properties, LLC	0.1300%			
						J B Sterling Co., LLC	0.1299%			
						Patsy Ruth Cummins	0.0452%			
						Dianna Dickey	0.0452%			
						Lucy W. James	0.0226%			
						Melissa M. Sloan	0.0226%			
						Elizabeth Tyler Watkins	0.0226%			
						Thomas N. Watkins, III	0.0226%			
						The Fasken Foundation	0.0822%			
						RAM Foundation	0.0822%			
						The Fasken Family Limited Partnership	0.1098%			
						Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust	0.0531%			
						Susan Murray Fasken Hartin Revocable Trust	0.0173%			
						Trinity Presbyterian Church Irrevocable Trust	0.0014%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0014%			
						First Presbyterian Church Irrevocable Trust	0.0014%			
						Norway Point Community Church Irrevocable Trust	0.0014%			
						Euan Murray Irrevocable Trust	0.0058%			
						E. C. Wakabayashi Irrevocable Trust	0.0043%			
						Andrew Clark	0.0005%			
						Dorian L. Clark	0.0005%			
						Leslie Clark	0.0005%			
						Steven and Paula Fasken Mineral Properties, LLC	0.0346%			
						Steven Price Fasken Child's GST Trust	0.0275%			
						G.R. Fasken	0.0090%			
						Geisler Family Limited Partnership	0.2598%			
						Elizabeth S. Bayer	0.0649%			
						James Michael Bayer	0.0325%			
						Jeffrey Thomas Bayer	0.0325%			
						The Evelyn S. Graham Trust	0.0108%			
						J Ray Stewart Minerals, LLC	0.0108%			
						Cathy Mortensen	0.0031%			

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						Lisa Gerloff 0.0031% Megan Rotter 0.0031% Jessica M. Stewart aka Jessica Stewart Lettieri 0.0031% Southern Royalties, LLC 0.0039% Ilios Exploration, Inc. 0.0023% Robert Harvison Graham 0.0031% S. Dewey Stokes, Jr. 0.7500% Adelin S. Schauer Trust u/t/a dated 1/29/1998 0.2500% Enduring Resources IV, LLC 7.5000% TOTAL 12.5000%				
11	<u>T23N-R7W-N.M.P.M.</u> Sec. 3: Lots 1, 2, 5, 6, 11, 12, S/2NE/4 (E/2) Sec. 4: Lots 5, 6, 11, 12 (NE/4) Sec. 9: W/2 Sec 10: Lots 3, 4, 5, 6, 9, 10 S/2SW/4 (W/2)	1,085.55	NMSF-0078272 NMNM105423135 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Reese & Roark, Inc. 2.0000%	DJR Nominee Corporation 100.0000%	1,085.55		7.3126%
12	<u>T23N-R7W-N.M.P.M.</u> Sec. 3: Lots 3, 4, S/2NW/4 (NW/4) Sec. 9: SE/4	320.78	NMSF-0078272A NMNM105450109 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Hilcorp San Juan, L.P.	100.0000% Diekemper Family Co., LLC 1.6667% Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.6667% Robert William Armstrong 0.8333% Brinken Oil and Investments, Inc. 0.8333% TOTAL 5.0000%	DJR Nominee Corporation 100.0000%	320.78		2.1609%
13A	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 13 (NE/4SE/4)	37.27	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	Mustang Energy Resources, LLC 96.9253% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.0747% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.27	0.0000%
13B	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 14 (NW/4SE/4)	37.24	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	Mustang Energy Resources, LLC 96.8941% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.1059% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.24	0.0000%
13C	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 19 (SW/4SE/4)	37.23	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% Blair Petroleum Company 2.0000%	Before Payout Mustang Energy Resources, LLC 98.0397% Susan Jane Adamek and Thomas Lindsay Elkins, III 0.9603% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000% After Payout Mustang Energy Resources, LLC 96.9253%		37.23	0.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						TOTAL	12.0000% Susan Jane Adamek and Thomas Lindsay Elkins, III Everett McConnell, deceased R.F. Partnership, Ltd. TOTAL			
13D	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 20 (SE/4SE/4)	37.26	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000%	2.0747% 0.5000% 0.5000% TOTAL 100.0000%		37.26	0.0000%
							2.6667% Mustang Energy Resources, LLC Susan Jane Adamek and Thomas Lindsay Elkins, III Everett McConnell R.F. Partnership, Ltd. TOTAL			
13D	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 20 (SE/4SE/4)	37.26	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000%	91.7384% 7.2616% 0.5000% 0.5000% TOTAL 100.0000%			
							1.3333% Robert J. Dunn Family Trust U/T/A June 23, 1981 1.3333% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 0.5000% Everett McConnell 0.5000% R. F. Partnership Ltd. 1.0000% Mustang Energy Resources LLC TOTAL			
14A	<u>T24N-R6W-N.M.P.M.</u> Sec. 30: Lots 3, 4, SE/4, E/2SW/4 (S/2)	319.56	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	5.4688% Enduring Resources IV, LLC 1.3672% Jules Constantin Estate 1.3672% Manana Gas Inc. TOTAL		319.56	0.0000%
							0.7115% Sally F. Constantin Estate 0.3000% Patricia Sue Donosky 0.3000% Richard F. Cox 0.3000% Jayme S. Cox 0.1779% Enduring Resources IV, LLC 0.5336% Rado Capital, LLLP 0.7115% Jane D. Knox Estate 1.0000% Wayne and Jo Ann Moore Charitable Foundation 0.2500% Gregory Harkins 0.2500% Debra Lee Dupray 0.5000% Kathy Campbell TOTAL			
14A	<u>T24N-R6W-N.M.P.M.</u> Sec. 30: Lots 3, 4, SE/4, E/2SW/4 (S/2)	319.56	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	94.0000% 6.0000% 100.0000%			
							0.7115% Sally F. Constantin Estate 0.3000% Patricia Sue Donosky 0.3000% Richard F. Cox 0.3000% Jayme S. Cox 0.1779% Enduring Resources IV, LLC 0.5336% Rado Capital, LLLP 0.7115% Jane D. Knox Estate 1.0000% Wayne and Jo Ann Moore Charitable Foundation 0.2500% Gregory Harkins 0.2500% Debra Lee Dupray 0.5000% Kathy Campbell TOTAL			
14B	<u>T24N-R7W-N.M.P.M.</u> Sec. 25: S/2	320.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	5.6467% Enduring Resources IV, LLC 1.3672% Jules Constantin Estate 1.3672% JoAnn Schmidt Estate TOTAL		320.00	0.0000%
							0.7115% Sally F. Constantin Estate 0.3000% Patricia Sue Donosky 0.3000% Richard F. Cox 0.3000% Jayme S. Cox 0.1779% Enduring Resources IV, LLC 0.5336% Rado Capital, LLLP 0.7115% Jane D. Knox Estate 1.0000% Wayne and Jo Ann Moore Charitable Foundation 0.2500% Gregory Harkins 0.2500% Debra Lee Dupray 0.5000% Kathy Campbell TOTAL			
14B	<u>T24N-R7W-N.M.P.M.</u> Sec. 25: S/2	320.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	96.0000% 4.0000% 100.0000%			
							0.7115% Sally F. Constantin Estate 0.3000% Patricia Sue Donosky 0.3000% Richard F. Cox 0.3000% Jayme S. Cox 0.1779% Enduring Resources IV, LLC 0.5336% Rado Capital, LLLP 0.7115% Jane D. Knox Estate 1.0000% Wayne and Jo Ann Moore Charitable Foundation 0.2500% Gregory Harkins 0.2500% Debra Lee Dupray 0.5000% Kathy Campbell TOTAL			
14C	<u>T24N-R6W-N.M.P.M.</u> Sec. 29: SW/4, W/2SE/4 <u>T24N-R7W-N.M.P.M.</u> Sec. 26: SE/4, NE/4SW/4	440.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	1.0000% Enduring Resources IV, LLC 50.0000% Jules Constantin Estate 12.5000% Charitable Foundation 0.2500% Gregory Harkins 0.2500% Sally F. Constantin Estate 0.2500% Jane D. Knox Estate 8.3334% Debra Lee Dupray 8.3333% Kathy Campbell 8.3333% Peggy D. Dwelle Estate 8.3333% David Donosky Estate TOTAL		440.00	0.0000%
							2.0000% Wayne and Jo Ann Moore 2.0000% Charitable Foundation TOTAL			
14C	<u>T24N-R6W-N.M.P.M.</u> Sec. 29: SW/4, W/2SE/4 <u>T24N-R7W-N.M.P.M.</u> Sec. 26: SE/4, NE/4SW/4	440.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	50.0000% 12.5000% 12.5000% 8.3334% 8.3333% 8.3333% 8.3333% TOTAL			
							2.0000% Wayne and Jo Ann Moore 2.0000% Charitable Foundation TOTAL			
15A	<u>T24N-R7W-N.M.P.M.</u> Sec. 25: W/2NW/4, W/2NE4	160.00	NMSF-0078534 NMNM105471171	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000%	1.0000% Wayne and Jo Ann Moore Charitable Foundation 94.0000% Enduring Resources IV, LLC 6.0000% Manana Gas, Inc.	160.00		1.0778%

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			Effective Date 7/1/1948 HBP		TOTAL 100.0000%	Jeffrey Raymond Stephens 0.5000% Gregory D. Harkins 0.2500% Debra Lee Dupray 0.2500% KRP Legacy NBR, LLC 0.1835% GARG Oil, a Texas joint venture 0.0803% Kimbell Art Foundation 0.0230% Rivercrest Capital Partners II LP 0.2294% Rivercrest Capital Partners LP 0.0116% Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust 0.0802% Big Sandy Land and Timber LLC 0.0802% Gulf Coast Water Company 0.1610% W.D. McBee Enterprises, Ltd. 0.0536% Ann McBee Buell 0.0536% McBee Operating Company, LLC 0.0536% Frances Oppe Kervin 0.0268% William C. Eiland 0.0134% KLFRR Holdings GP, LLC 0.0066% Ivy Creek Investments Ltd 0.0068% Mary Ann Kervin 0.0268% Michael Wells Trust 0.0089% Kathryn Wells Lambis Trust 0.0089% William B. Wells III Trust 0.0089% Mary Elizabeth Maher 0.0268% Margaret Irene Harrison 0.0268% Lucille Constantin Webber 0.0402% Ann Guthrie Patrick 0.0402% Jennifer Constantin 0.0201% Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee 0.0402% Epic Energy, LLC 0.0201% Kay Rogers Gribble 0.3750% OXY USA, Inc. 4.7188% TOTAL 8.4252%	TOTAL 100.0000%			
15B	T24N-R7W-N.M.P.M. Sec. 25: E/2NW/4, E/2NE/4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	Wayne and Jo Ann Moore 1.0000% Charitable Foundation 35.0000% Jeffrey Raymond Stephens 0.5000% Gregory D. Harkins 0.2500% Debra Lee Dupray 0.2500% KRP Legacy NBR, LLC 0.2752% GARG Oil, a Texas joint venture 0.1205% Kimbell Art Foundation 0.0345% Rivercrest Capital Partners II LP 0.0344% Rivercrest Capital Partners LP 0.0173% Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust 0.1203% Big Sandy Land and Timber LLC 0.1203% Gulf Coast Water Company 0.2415% W.D. McBee Enterprises, Ltd. 0.0804% Ann McBee Buell 0.0804% McBee Operating Company, LLC 0.0804% Frances Oppe Kervin 0.0402% William C. Eiland 0.0201% KLFRR Holdings GP, LLC 0.0098% Ivy Creek Investments Ltd. 0.0103% Mary Ann Kervin 0.0402% Michael Wells Trust 0.0134% Kathryn Wells Lambis Trust 0.0134% William B. Wells III Trust 0.0134% Mary Elizabeth Maher 0.0402%	Enduring Resources IV, LLC 94.0000% Manana Gas, Inc. 6.0000% TOTAL 100.0000%	160.00		1.0778%

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						Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc.	0.0402% 0.0603% 0.0603% 0.0301% 0.0603% 0.0301% 0.5625% 2.1719%					
						TOTAL	6.4219%					
15C	T24N-R6W-N.M.P.M. Sec. 31: Lots 1, 2 (W/2NW4) W/2NE/4	160.56	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee McBee Operating Company, LLC Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc.	1.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803% 0.0230% 0.0229% 0.0116% 0.0802% 0.0802% 0.1610% 0.0536% 0.0536% 0.0536% 0.0268% 0.0134% 0.0066% 0.0068% 0.0268% 0.0089% 0.0089% 0.0089% 0.0268% 0.0268% 0.0402% 0.0402% 0.0201% 0.0402% 0.0201% 0.3750% 4.7188%	DJR Nominee Corporation	100.0000%	160.56	1.0816%
						TOTAL	8.2188%					
15D	T24N-R6W-N.M.P.M. Sec. 31: E/2SW/4	80.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC	1.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803% 0.0230% 0.0229% 0.0116% 0.0802% 0.0802%	Enduring Resources IV, LLC	100.0000%	80.00	0.5389%

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						Gulf Coast Water Company	0.1610%				
						W.D. McBee Enterprises, Ltd.	0.0536%				
						Ann McBee Buell McBee	0.0536%				
						McBee Operating Company, LLC	0.0536%				
						Frances Oppe Kervin	0.0268%				
						William C. Eiland	0.0134%				
						KLFR Holdings GP, LLC	0.0066%				
						Ivy Creek Investments Ltd.	0.0068%				
						Mary Ann Kervin	0.0268%				
						Michael Wells Trust	0.0089%				
						Kathryn Wells Lambis Trust	0.0089%				
						William B. Wells III Trust	0.0089%				
						Mary Elizabeth Maher	0.0268%				
						Margaret Irene Harrison	0.0268%				
						Lucille Constantin Webber	0.0402%				
						Ann Guthrie Patrick	0.0402%				
						Jennifer Constantin	0.0201%				
						Trust fbo Alice Constantin Cummins,	0.0402%				
						Alice Ruth Cummins, Trustee					
						Epic Energy, LLC	0.0201%				
						Kay Rogers Gribble	0.3750%				
						OXY USA, Inc.	5.2500%				
						TOTAL	8.7500%				
15E	T24N-R6W-N.M.P.M. Sec. 31: E/2NW/4, E/2NE4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B TOTAL	65.0000% 35.0000% 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins, Alice Ruth Cumins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	1.0000% DJR Nominee Corporation	100.0000%	160.00	1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
15F	T24N-R6W-N.M.P.M. Sec. 31: Lots 3, 4 (W/2SW/4), W/2SE/4	162.32	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	1.0000%	Enduring Resources IV, LLC	100.00000000%	162.32	1.0934%
15G	T24N-R7W-N.M.P.M. Sec. 35: W/2	320.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Garg Oil, a Texas joint venture KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, L.L.C. W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin Frances Oppe Kervin Ivy Creek Investments, Ltd. KLFR Holdings GP, LLC William C. Eiland	0.1606% 0.3669% 0.0460% 0.0459% 0.0231% 0.1604% 0.1604% 0.3219% 0.1072% 0.1072% 0.1072% 0.0536% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536% 0.0536% 0.0137% 0.0131% 0.0268%	Enduring Resources IV, LLC	100.0000%	320.00	2.1556%

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						Mary Elizabeth Maher	0.0536%					
						Lucille Constantin Weber	0.0804%					
						Ann Guthrie Patrick or descendants	0.0804%					
						Alice Ruth Cummins, in Trust for Alice Constantin Cummins	0.0804%					
						Jennifer Constantin	0.0402%					
						Epic Energy, LLC	0.0402%					
						Kay Rogers Gribble	0.7500%					
						Wayne & Jo Ann Moore	1.0000%					
						Charitable Foundation						
						Jeffrey Raymond Stephens	0.5000%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						TOTAL	5.0000%					
16A	T24N-R6W-N.M.P.M. Sec. 18: Lots 3, 4, E/2SW/4 (SW/4)	159.54	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson, deceased Leo Otto Craft Bennie Roosth Estate Estate of Solomon Roosth, deceased Estate of Wiley Roosth, deceased Estate of Hyman Roosth, deceased Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth, deceased Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JKK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag TOTAL	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744% 0.0744% 100.0000%	Enduring Resources IV, LLC Oklahoma State University Foundation Black Stone Minerals Company, L.P. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley GKW Mineral Interests, LLC Caraway Oil and Gas Inc. Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, deceased Wayne K. Ware, Personal Rep. Estate of W. A. Pounds, deceased Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meisner Sundberg John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Rudman Partnership	2.7617% 0.2500% 0.2358% 0.0142% 0.1250% 0.1250% 0.1831% 0.0620% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.2480% 0.0488% 0.0427% 0.0163% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0065% 0.0065% 0.0098% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302%	From the top of Mancos formation to the top of the Gallup formation DJR Nominee Corporation Dugan Production Corporation Christmann Mineral Company Enduring Resources IV, LLC Hasson Properties, LLC Chaco Properties, LLC TOTAL Gallup formation only Enduring Resources IV, LLC	159.54		1.0747%

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				0.2232%	Estate of Ethel Parnell	Laura A. Gunn	0.0163%			
				0.0744%	Jacob Russell Wahlberg & Jaffa	Valerie Hundley	0.0130%			
					Dugan Wahlberg 2009 Trust	Charles Russell Bell, Jr.	0.0065%			
				0.0744%	Kim H. Nash	Amelia Meisner Sundberg	0.0065%			
				100.0000%	TOTAL	Oak Tree Minerals, LLC	0.0112%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Mary Dayant Fricke	0.0027%			
						Lisa Fricke Berger	0.0027%			
						Laura Fricke Grundhoefer	0.0027%			
						Merrion Oil & Gas Corporation	3.9688%			
						1022 Investments, L.P.	0.0003%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0053%			
						Balk Family Trust u/a/d 1-22-2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated January 24, 1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0338%			
						Bialecki Kidney Cancer Foundation	0.0045%			
						Big Hole Roost Associates, a MD Ltd. Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0005%			
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, L.P.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0004%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0003%			
						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0001%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			

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						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0085%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0006%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elana Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established September 1, 1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0003%			
						Elzbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94	0.0045%			
						Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees	0.0113%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0004%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0001%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0146%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0158%			
						H. E. Ruhiman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0065%			

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						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0047%			
						James A. and Janet L. Batista Revocable Trust	0.0054%			
						James E & M Barnes Foundation	0.0002%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0134%			
						Janesky Trust, Lawrence M. Janesky, Trustee	0.0045%			
						Jarboe Realty & Investment Company	0.0023%			
						JC Kellogg Foundation	0.0056%			
						Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife)	0.0023%			
						Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68	0.0023%			
						Jimmy Tubbs, Jr.	0.0023%			
						Joan Stewart	0.0023%			
						Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee	0.0134%			
						John Charles Dobson	0.0023%			
						John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust	0.0041%			
						John S. Kaelin or Elizabeth Ann Kaelin	0.0023%			
						John Sheldon Clark	0.0024%			
						Joseph C. Jou	0.0023%			
						Joyce S. Sass Revocable Living Trust, Joyce S Sass, Trustee	0.0023%			
						Judith A. Jobin Revocable Trust	0.0023%			
						Judith E. McEnroe 1996 Trust	0.0023%			
						Kandis H. Wrigley	0.0023%			
						Kastman Oil Company, LLC	0.0047%			
						Krishna Bhola and/or Jennifer Wade Bhola	0.0023%			
						Krupka 1, LLC, a Delaware Limited Liability Company	0.0017%			
						L. W. Murphy 1991 Trust	0.0066%			
						Lakeview Enterprises II LLC	0.0160%			
						Lamar Loyd	0.0031%			
						Laura Leila Fanning and Charlene Fanning, Joint Tenants	0.0023%			
						Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust	0.0093%			
						Lawrence E. Anderson, Trustee udt August 27, 1979	0.0023%			
						LDA Limited Partnership	0.0023%			
						Leonard Stone	0.0023%			
						Lloyd A. Nelson and/or Margit B. Nelson, as Trustees of the Nelson 2000 Trust	0.0028%			
						Lois E. Apple Trust	0.0011%			
						Loretta B. Mealy	0.0023%			
						Lyle R. Keller	0.0070%			
						Marilyn Barnett Trust dated 12/11/1978 as Amended	0.0023%			
						Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mari & Emma Brondello, Trustees	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Marion L. Severance, Sole and Separate	0.0023%			
						Mark Barton Charbonnet	0.0023%			
						Mark Hayes and Gabriele Hayes	0.0034%			
						Matthew J. Therrell	0.0032%			
						Melanie E. Van Sant	0.0023%			
						Meyers 1, LLC, a Delaware Limited Liability Company	0.0017%			
						Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0056%			
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee	0.0023%			
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0072%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0113%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C. Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0068%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0113%			
						Richard E. Ehlers, MD	0.0045%			
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust,	0.0031%			
						Richard S. Gatti, Trustee				
						Richard W. Buck Trust dated 11/10/94	0.0079%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Robert E. Moroney Trust, Robert E. Moroney, Trustee Rodenburg, Inc.	0.0090% 0.0038%			
						Roger Miles Brown Revocable Trust	0.0079%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0074%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee SEM LLC	0.0025% 0.0023%			
						Sheila W. Sayles	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10-93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar & Helen A. Castro, Trustees	0.0052%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder Unitrust dated 3/17/99	0.0023%			
						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%			
						The Silva Family Trust dated June 23, 1999	0.0023%			
						The Van Zomerer Family Trust	0.0022%			
						Thomas E. Hussey and Margaret M. Hussey	0.0045%			
						Thunder Investments, LP	0.0056%			
						TLTG Investments, Ltd.	0.0068%			
						Torii Hunter and Katrina Hunter (husband/wife)	0.0047%			
						Torrence Nicksic	0.0032%			

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						Trashcan Holdings, LLC	0.0034%			
						Vail Consulting, LP	0.0031%			
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%			
						Venetia M. N. Patout	0.0023%			
						Victor E. Salvino	0.0093%			
						View2D LLC	0.0069%			
						Wagner Capital Partners, LLC	0.0023%			
						Walter Michielutti & Patricia A Michielutti	0.0024%			
						Wayne D. Buckingham	0.0093%			
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%			
						We Buy Houses, Inc.	0.0045%			
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%			
						Wharton Trust	0.0001%			
						William C. Pfluger, Trustee	0.0186%			
						William H. Barclay	0.0023%			
						WillowFam LLC	0.0023%			
						Yates Living Trust	0.0093%			
						Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996	0.0079%			
						Zantke Living Trust dated August 22, 1990, Hardy E Zantke & Jutta Zantke, Trustees	0.0070%			
						Bennett Interests L.P.	0.0620%			
						Rado Capital LLLP	0.9922%			
						Estate of W. A. Pounds	0.2480%			
						Bonanza Creek Minerals, LLC	0.0177%			
						Elizabeth H. White Family Trust	0.0236%			
						George Ann Scharhag	0.0059%			
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%			
						Kim H. Nash	0.0059%			
						Brian D. Gibson	0.0059%			
						JJK Holdings, LLC	0.0236%			
						Ethel Parnell Estate	0.0177%			
						Gurdon Ransom Miller, III	0.0177%			
						Leo Otto Craft	0.1085%			
						Estate of Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UW0 Aleck S. Genecov	0.4961%			
						Trust UW0 Harold Roosth	0.0709%			
						Corpus-Roosth-Tyler, Ltd.	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Sol and Rebecca Roosth Ltd. LLP	0.0709%			
						Wiley Roosth Family Partnership	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			

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						Trustee UWO Aleck S. Genecov	0.4961%					
						Corpus-Roosth-Tyler, Ltd.	0.0709%					
						S ^d DST OGM Ltd.	0.0827%					
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						Michael Edward Schoenbrun	0.0051%					
						Kathryn Leigh Schoenbrun Kaplan	0.0051%					
						TOTAL	12.6176%					
16D	T24N-R6W-N.M.P.M. Sec. 30: NW/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Kim H. Nash Trustee UWO of Aleck S. Genecov George Anne Scharhag W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Estate of Bennie Roosth Brian Gibson Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Frank Caraway Estate, Frank Mills Caraway, Personal Representative H S Bennett Elizabeth White Family Trust JKK Holdings LLC Richard D Hughes Estate of Jane Manning Lennihan (Pitkin) Estate of Ethel Parnell Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	50.0000% 12.5000% 11.7188% 0.0744% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.2232% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation Laurie Nelle Barenblat Kevin Benjamin Barenblat Black Stone Minerals Company, L.P. Kathryn Leigh Schoenbrun Kaplan Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Michael Edward Schoenbrun GKW Mineral Interests, LLC Rodney Lee Woolley Estate of J. L. Whirley Estate Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. Benjamin Craig Schoenbrun Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Natalie Robin Roosth Wedgeworth Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Kaiser-Francis Oil Company	2.7617% 0.2500% 0.0051% 0.0051% 0.2358% 0.0051% 0.0142% 0.1250% 0.1250% 0.1250% 0.0051% 0.1831% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.0051% 0.0488% 0.0427% 0.0163% 0.0051% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0065% 0.0098% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302%	Enduring Resources IV, LLC Bannon Energy Incorporated	87.5000% 12.5000%	40.00	0.2695%
						TOTAL	100.0000%					

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						H. S. Bennett	0.0620%					
						Rado Capital LLLP	0.9922%					
						Estate of W. A. Pounds	0.2480%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth H. White Family Trust	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa	0.0059%					
						Dugan Wahlberg 2009 Trust						
						Kim H. Nash	0.0059%					
						Brian D. Gibson	0.0059%					
						JJK Holdings, LLC	0.0236%					
						Ethel Parnell Estate	0.0177%					
						Gurdon Ransom Miller, III	0.0177%					
						Leo Otto Craft	0.1085%					
						Estate of Lynn Arden Craft Dotson	0.1085%					
						Rubie J. Lee	0.2170%					
						Caraway Oil and Gas Inc.	0.0620%					
						Trustee UWO Aleck S. Genecov	0.4961%					
						Trust UWO Harold Roosth	0.0709%					
						Corpus-Roosth-Tyler, Ltd.	0.0709%					
						S ² DST OGM Ltd.	0.0827%					
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						TOTAL	12.8135%					
16E	T24N-R6W-N.M.P.M. Sec. 30: SW/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC	2.7617%	Enduring Resources IV, LLC	87.5000%	40.00	0.2695%
					W R Beavers	12.5000%	Oklahoma State University Foundation	0.2500%	Bannon Energy Incorporated	12.5000%		
					Kaiser-Francis Oil Company	11.7188%	Richard A. Groenendyke, Jr.	0.0098%	TOTAL	100.0000%		
					Trustee UWO of Aleck S. Genecov	6.2500%	Black Stone Minerals Company, L.P.	0.2358%				
					W A Pounds Estate	3.1250%	Matagorda B1 LP	0.0142%				
					Rubie J. Lee	2.7344%	Mary Jane Woolley, Trustee	0.1250%				
					Bannon Energy, Incorporated	1.5625%	UWO Buck Wynne Woolley					
					Estate of Lynn Arden Craft Dotson	1.3672%	Family Trust FBO Ursula M. Woolley	0.1250%				
					Leo Otto Craft	1.3672%	Kathryn Leigh Schoenbrun Kaplan	0.0051%				
					Estate of Bennie Roosth	0.8929%	GKW Mineral Interests, LLC	0.1831%				
					Estate of Solomon Roosth	0.8929%	Rodney Lee Wooley	0.1667%				
					Estate of Wiley Roosth	0.8929%	Estate of J. L. Whirley	0.1667%				
					Estate of Hyman Roosth	0.8929%	Estate of Nelda Dain	0.1667%				
					Brian Gibson	0.0744%	James R. Suda	0.1667%				
					Trust UWO Harold Roosth	0.8929%	Earl Whirley	0.1667%				
					Jake Roosth Trust	0.8929%	Bobbie Jean Sweeney	0.1667%				
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, Wayne K.	0.0610%				
					Frank Caraway Estate, Frank Mills	0.7813%	Ware, Personal Rep.					
					Caraway, PR		Kevin Benjamin Barenblat	0.0051%				
					H S Bennett	0.7813%	Kathryn Dodson Family Trust	0.0488%				
					Elizabeth White Family Trust	0.2976%	Atko Partners, LTD	0.0427%				
					JJK Holdings LLC	0.2976%	Mary Kathryn Dunnam Ladewig	0.0163%				
					Richard D Hughes	0.2232%	Laurie Nelle Barenblat	0.0051%				
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Thomas E. Dunnam, III	0.0163%				
					Ethel Parnell Estate	0.2232%	Laura A. Gunn	0.0163%				
					Jacob Russell Wahlberg & Jaffa	0.0744%	Valerie Hundley	0.0130%				
					Dugan Wahlberg 2009 Trust		Charles Russell Bell, Jr.	0.0065%				
					Kim H. Nash	0.0744%	Amelia Meismer Sundberg	0.0065%				
					George Anne Scharhag	0.0744%	Michael Edward Schoenbrun	0.0051%				
					TOTAL	100.0000%	John Hunter Jones	0.0065%				
							Jessica Jones Stanley	0.0065%				
							Lannie Monee Wilson Ardoin	0.0041%				

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						Kelly Gay Wilson Spivey	0.0041%					
						James E. Davant, D.V.M.	0.0081%					
						Cornelia Atwood Perry	0.0081%					
						William Louis Davant	0.0081%					
						Oak Tree Minerals, LLC	0.0112%					
						William W. Bramlett and Julianne Dean	0.0031%					
						Mary Davant Fricke	0.0027%					
						Lisa Fricke Berger	0.0027%					
						Laura Fricke Grundhoefer	0.0027%					
						Merrion Oil & Gas Corporation	3.9688%					
						Kaiser-Francis Oil Company	0.9302%					
						Bennett Interests L.P.	0.0620%					
						Rado Capital LLLP	0.9922%					
						Estate of W. A. Pounds	0.2480%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth H. White Family Trust	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%					
						Kim H. Nash	0.0059%					
						Brian D. Gibson	0.0059%					
						JJK Holdings, LLC	0.0236%					
						Ethel Parnell Estate	0.0177%					
						Gurdon Ransom Miller, III	0.0177%					
						Leo Otto Craft	0.1085%					
						Estate of Lynn Arden Craft Dotson	0.1085%					
						Rubie J. Lee	0.2170%					
						Caraway Oil and Gas Inc.	0.0620%					
						Trustee UWO Aleck S. Genecov	0.4961%					
						Trust UWO Harold Roosth	0.0709%					
						Corpus-Roosth-Tyler, Ltd.	0.0709%					
						S ² DST OGM Ltd.	0.0827%					
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						TOTAL	12.8135%					
16F	T24N-R6W-N.M.P.M. Sec. 19: E/2	640.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929%	Rodney Lee Wooley Estate of J. L. Whirley, deceased Kim H. Nash Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Bonanza Creek Minerals, LLC Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Estate of W. A. Pounds Family Trust FBO Ursula M. Woolley Leo Otto Craft Oklahoma State University Foundation Jessica Jones Stanley	0.1667% 0.1667% 0.0059% 0.1667% 0.1667% 0.1667% 0.1667% 0.2358% 0.0177% 0.0142% 0.1250% 0.2480% 0.1250% 0.1085% 0.2500% 0.0065%	Christmann Mineral Company Chaco Properties, LLC Hasson Properties, LLC DJR Nominee Corporation Enduring Resources IV, LLC Dugan Production Corporation TOTAL	25.0000% 12.5000% 12.5000% 16.6666% 16.6667% 16.6667% 100.0000%	640.00	4.3112%
	T24N-R7W-N.M.P.M. Sec. 13: S/2											

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Estate of Isadore Roosth	0.8929%	Enduring Resources IV, LLC					
					Samson Hydrocarbons Company	1.5625%	GKW Mineral Interests LLC					
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Charles Russell Bell, Jr. Estate of Harry B. Botts					
					Williams Properties Inc.	0.7813%	Kathryn Dodson Family Trust					
					Elizabeth White Family Trust	0.2976%	John Hunter Jones					
					JJK Holdings LLC	0.2976%	ATKO Partners LTD.					
					Richard D. Hughes	0.2232%	Mary Katherine Dunnam Ladewig					
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Amelia Meismer Sundberg					
					Estate of Ethel Parnell	0.2232%	Thomas E. Dunnam, III					
					Jacob Russell Wahlberg & Jaffa	0.0744%	Laura A. Gunn					
					Dugan Wahlberg 2009 Trust		Valerie Hundley					
					Kim H. Nash	0.0744%	Oak Tree Minerals, LLC					
					TOTAL	100.0000%	Richard A. Groenendyke, Jr.					
							James E. Davant, DVM					
							Cornelia Atwood Perry					
							William Louis Davant					
							Kelly Gay Wilson Spivey					
							Lannie Monee Wilson Ardoin					
							Mary Davant Fricke					
							Lisa Fricke Berger					
							Laura Fricke Grundhoefer					
							William W. Bramlett and Julianne Dean					
							Estate of Lynn Arden Craft Dotson					
							Rubie J. Lee					
							Caraway Oil and Gas Inc.					
							Trustee UWO Aleck S. Genecov					
							Trust UWO Harold Roosth					
							Corpus-Roosth-Tyler, Ltd.					
							S ² DST OGM Ltd.					
							Roosth 806, Ltd.					
							Sol and Rebecca Roosth Ltd. LLP					
							Wiley Roosth Family Partnership					
							Celia Ann Roosth Schoenbrun					
							Nancy Rae Roosth Barenblat					
							David Benjamin Roosth					
							Natalie Robin Roosth Wedgeworth					
							Benjamin Craig Schoenbrun					
							Michael Edward Schoenbrun					
							Kathryn Leigh Schoenbrun Kaplan					
							Kevin Benjamin Barenblat					
							Laurie Nelle Barenblat					
							Rudman Partnership					
							Williams Properties Inc.					
							Elizabeth White Family Trust					
							JJK Holdings, LLC					
							George Ann Scharhag					
							Jacob Russell Wahlberg & Jaffa					
							Dugan Wahlberg 2009 Trust					
							Estate of Ethel Parnell, Gurdon					
							Ransom Miller, III, Personal Rep.					
							Gurdon Ransom Miller, III					
							Brian D. Gibson					
							Samson Hydrocarbons Company					
							Rado Capital LLLP					
							Merrion Oil & Gas Corporation					
							TOTAL					
16G	T24N-R7W-N.M.P.M. Sec. 14: S/2	320.00	NMSF-0078562 NMMN105418376	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers	50.0000% 12.5000%	Rodney Lee Wooley Estate of J. L. Whirley	0.1667% 0.1667%	DJR Nominee Corporation Dugan Production Corporation	16.6667% 16.6667%	320.00	2.1556%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
			Effective Date 5/1/1948 HBP		The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JKK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Estate of Ethel Parnell Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash TOTAL	11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% TOTAL	Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Jessica Jones Stanley Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Charles Russell Bell, Jr. Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig John Hunter Jones Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Estate of W. A. Pounds Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UWO Aleck S. Genecov Trust UWO Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd. Roosth 806, Ltd. Sol and Rebecca Roosth Ltd. LLP Wiley Roosth Family Partnership Celia Ann Roosth Schoenbrun Nancy Rae Roosth Barenblat David Benjamin Roosth Natalie Robin Roosth Wedgeworth Benjamin Craig Schoenbrun Michael Edward Schoenbrun Kathryn Leigh Schoenbrun Kaplan Kevin Benjamin Barenblat Laurie Nelle Barenblat Rudman Partnership Williams Properties Inc. Bonanza Creek Minerals, LLC Elizabeth White Family Trust JKK Holdings, LLC	0.1667% 0.1667% 0.1667% 0.1667% 0.2358% 0.0065% 0.0142% 0.1250% 0.1250% 0.0065% 0.2500% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0065% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0081% 0.0081% 0.0065% 0.0041% 0.0041% 0.0027% 0.0027% 0.0027% 0.0031% 0.2480% 0.1085% 0.1085% 0.2170% 0.0620% 0.4961% 0.0709% 0.0709% 0.0827% 0.0709% 0.0709% 0.0709% 0.0118% 0.0118% 0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 0.9302% 0.0620% 0.0177% 0.0236% 0.0236%	Enduring Resources IV, LLC Devon Energy Production Co., LP TOTAL	33.3333% 33.3333% 100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash Estate of Ethel Parnell, Gurdon Ransom Miller, III Personal Rep. Gurdon Ransom Miller, III Brian D. Gibson Samson Hydrocarbons Company Rado Capital LLLP Merrion Oil & Gas Corporation TOTAL	0.0059% 0.0059% 0.0059% 0.0177% 0.0177% 0.0059% 0.1240% 0.9922% 3.9688% 12.9375%					
16H	T24N-R7W-N.M.P.M. Sec. 22: E/2NE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Bannon Energy Incorporated Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JJK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash TOTAL	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744% 100.0000%	Rodney Lee Woolley Estate of J. L. Whirley, deceased Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Jessica Jones Stanley Black Stone Minerals Company, L.P. Charles Russell Bell, Jr. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley John Hunter Jones Family Trust FBO Ursula M. Woolley Kelly Gay Wilson Spivey Oklahoma State University Foundation Amelia Meisner Sundberg Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig William Louis Davant Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Estate of W. A. Pounds Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UWO Aleck S. Genecov Trust UWO Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd. Roosth 806, Ltd. Sol and Rebecca Roosth Ltd. LLP	0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0065% 0.2358% 0.0065% 0.0142% 0.1250% 0.0065% 0.1250% 0.0041% 0.2500% 0.0065% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0081% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0041% 0.0027% 0.0027% 0.0027% 0.0031% 0.2480% 0.1085% 0.1085% 0.2170% 0.0620% 0.4961% 0.0709% 0.0709% 0.0827% 0.0709% 0.0709%	DJR Nominee Corporation	100.0000%	80.00	0.5389%

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						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						Michael Edward Schoenbrun	0.0051%					
						Kathryn Leigh Schoenbrun Kaplan	0.0051%					
						Kevin Benjamin Barenblat	0.0051%					
						Laurie Nelle Barenblat	0.0051%					
						Rudman Partnership	0.9302%					
						Williams Properties Inc.	0.0620%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth White Family Trust	0.0236%					
						JJK Holdings, LLC	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa	0.0059%					
						Dugan Wahlberg 2009 Trust						
						Kim H. Nash	0.0059%					
						Estate of Ethel Parnell, Gurdon	0.0177%					
						Ransom Miller, III Personal Rep.						
						Gurdon Ransom Miller, III	0.0177%					
						Brian D. Gibson	0.0059%					
						Rado Capital LLLP	0.9922%					
						Merrion Oil & Gas Corporation	3.9688%					
						TOTAL	12.8135%					
161	T24N-R7W-N.M.P.M. Sec. 22: W/2NE/4, SE/4 Sec. 27: NE/4, N/2SE/4	480.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Kim H. Nash Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Frank Caraway Estate, Frank Mills Caraway, PR H S Bennett Elizabeth White Family Trust JJK Holdings LLC Richard D Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley, deceased Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Amelia Meisner Sundberg Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, Jessica Jones Stanley Family Trust FBO Ursula M. Woolley Charles Russell Bell, Jr. Oklahoma State University Foundation John Hunter Jones Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts, dec'd Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig Kelly Gay Wilson Spivey Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger	0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.2358% 0.0065% 0.0142% 0.1250% 0.0065% 0.1250% 0.0065% 0.1250% 0.0065% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0041% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0081% 0.0041% 0.0027% 0.0027%	DJR Nominee Corporation	100.0000%	480.00	3.2334%

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						Laura Fricke Grundhoefer	0.0027%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Estate of W. A. Pounds	0.2480%			
						Leo Otto Craft	0.1085%			
						Estate of Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UWO Aleck S. Genecov	0.4961%			
						Trust UWO Harold Roosth	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			
						Kevin Benjamin Barenblat	0.0051%			
						Laurie Nelle Barenblat	0.0051%			
						1022 Investments, L.P.	0.0003%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0053%			
						Balk Family Trust u/a/d 1-22- 2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated 1-24-1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0338%			
						Bialecki Kidney Cancer Foundation, Leon Bialecki, President	0.0045%			
						Big Hole Roost Associates, a MD Ltd Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0005%			
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, LP.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0004%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0003%			

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						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0001%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			
						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0085%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0006%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elana Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established 9-1-1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0003%			
						Elzbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94	0.0045%			
						Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees	0.0113%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0004%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0001%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0146%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0158%			

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						H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0065%			
						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0047%			
						James A. and Janet L. Batista Revocable Trust	0.0054%			
						James E & M Barnes Foundation	0.0002%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0134%			
						Janesky Trust, Lawrence M. Janesky Trustee	0.0045%			
						Jarboe Realty & Investment Company	0.0023%			
						JC Kellogg Foundation	0.0056%			
						Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife)	0.0023%			
						Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68	0.0023%			
						Jimmy Tubbs, Jr.	0.0023%			
						Joan Stewart	0.0023%			
						Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee	0.0134%			
						John Charles Dobson	0.0023%			
						John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust	0.0041%			
						John S. Kaelin or Elizabeth Ann Kaelin	0.0023%			
						John Sheldon Clark	0.0024%			
						Joseph C. Jou	0.0023%			
						Joyce S. Sass Revocable Living Trust, Joyce S. Sass, Trustee	0.0023%			
						Judith A. Jobin Revocable Trust	0.0023%			
						Judith E. McEnroe 1996 Trust	0.0023%			
						Kandis H. Wrigley	0.0023%			
						Kastman Oil Company, LLC	0.0047%			
						Krishna Bholia and/or Jennifer Wade Bholia	0.0023%			
						Krupka 1, LLC, a Delaware Limited Liability Company	0.0017%			
						L. W. Murphy 1991 Trust	0.0066%			
						Lakeview Enterprises II LLC	0.0160%			
						Lamar Loyd	0.0031%			
						Laura Leila Fanning and Charlene Fanning, Joint Tenants	0.0023%			
						Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust	0.0093%			
						Lawrence E. Anderson, Trustee udt August 27, 1979	0.0023%			
						LDA Limited Partnership	0.0023%			
						Leonard Stone	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Lloyd A. Nelson and/or Margit B. Nelson as Trustees of the Nelson 2000 Trust	0.0028%			
						Lois E. Apple Trust	0.0011%			
						Loretta B. Mealy	0.0023%			
						Lyle R. Keller	0.0070%			
						Marilyn Barnett Trust dated 12/11/1978 as Amended	0.0023%			
						Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mario Brondello & Emma Brondello, Trustees	0.0023%			
						Marion L. Severance, Sole and Separate	0.0023%			
						Mark Barton Charbonnet	0.0023%			
						Mark Hayes and Gabriele Hayes	0.0034%			
						Matthew J. Therrell	0.0032%			
						Melanie E. Van Sant	0.0023%			
						Meyers 1, LLC, a Delaware Limited Liability Company	0.0017%			
						Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0056%			
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee	0.0023%			
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0072%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0113%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0068%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0113%			

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						Richard E. Ehlers, MD	0.0045%			
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee	0.0031%			
						Richard W. Buck Trust dated 11/10/94	0.0079%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			
						Robert E. Moroney Trust, Robert E. Moroney, Trustee	0.0090%			
						Rodenburg, Inc.	0.0038%			
						Roger Miles Brown Revocable Trust	0.0079%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0074%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee	0.0025%			
						SEMX LLC	0.0023%			
						Sheila Wadmann Sayles, Trustee of the Sheila Wadman Sayles Living Trust utd dated June 15, 2007	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10- 93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar, Helen A. Castro, Trustees	0.0052%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder Unitrust dated 3/17/99	0.0023%			

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						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%					
						The Silva Family Trust dated June 23, 1999	0.0023%					
						The Van Zomeren Family Trust	0.0022%					
						Thomas E. Hussey and Margaret M. Hussey	0.0045%					
						Thunder Investments, LP	0.0056%					
						TLTG Investments, Ltd.	0.0068%					
						Torii Hunter and Katrina Hunter (husband/wife)	0.0047%					
						Torrence Nicksic	0.0032%					
						Trashcan Holdings, LLC	0.0034%					
						Vail Consulting, LP	0.0031%					
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%					
						Venetia M. N. Patout	0.0023%					
						STR Investments, LLC	0.0093%					
						View2D LLC	0.0069%					
						Wagner Capital Partners, LLC	0.0023%					
						Walter Michielutti & Patricia A Michielutti	0.0024%					
						Wayne D. Buckingham	0.0093%					
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%					
						We Buy Houses, Inc.	0.0045%					
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%					
						Wharton Trust	0.0001%					
						William C. Pfluger, Trustee	0.0186%					
						William H. Barclay	0.0023%					
						WillowFam LLC	0.0023%					
						Yates Living Trust	0.0093%					
						Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996	0.0079%					
						Zantke Living Trust dated August 22, 1990, Hardy E. Zantke & Jutta Zantke, Trustees	0.0070%					
						H.S. Bennett	0.0620%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth White Family Trust	0.0236%					
						JJK Holdings, LLC	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%					
						Kim H. Nash	0.0059%					
						Estate of Ethel Parnell, Gurdon Ransom Miller, III, Personal Rep.	0.0177%					
						Gurdon Ransom Miller,	0.0177%					
						Brian D. Gibson	0.0059%					
						Rado Capital LLLP	0.9922%					
						Merrion Oil & Gas Corporation	3.9688%					
						TOTAL	12.4759%					
16J	T24N-R7W-N.M.P.M. Sec. 27: S/2SE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Rudman Partnership Trustee UW0 of Aleck S. Genecov Brian Gibson	50.0000% 12.5000% 11.7188% 6.2500% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley	0.1667% 0.1667% 0.1667% 0.1667% 0.1667%	DJR Nominee Corporation W. R. Beavers NM & O Operating Company Trustee UW0 Aleck S. Genecov Estate of W. A. Pounds,	51.5625% 12.5000% 11.7188% 6.2500% 3.1250%	80.00	0.5389%

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					W A Pounds Estate	3.1250%	Bobbie Jean Sweeney			2.7344%
					Rubie J. Lee	2.7344%	James E. Davant, DVM			1.3672%
					Bannon Energy, Incorporated	1.5625%	Black Stone Minerals Company, L.P.			1.3672%
					Estate of Lynn Arden Craft Dotson	1.3672%	Cornelia Atwood Perry			0.8929%
					Leo Otto Craft	1.3672%	Matagorda B1 LP			0.8929%
					Bennie Roosth Estate,	0.8929%	Mary Jane Woolley, Trustee			
							UWO Buck Wynne Woolley			0.8929%
					George Anne Scharhag	0.0744%	William Louis Davant			0.8929%
					Estate of Solomon Roosth	0.8929%	Family Trust FBO Ursula M. Woolley			0.8929%
					Estate of Wiley Roosth	0.8929%				0.8929%
					Estate of Hyman Roosth	0.8929%	Oklahoma State University Foundation			0.8929%
					Kim H. Nash	0.0744%	Amelia Meisner Sundberg			
					Trust UWO Harold Roosth	0.8929%	Enduring Resources IV, LLC			0.7813%
					Jake Roosth Trust	0.8929%	GKW Mineral Interests LLC			0.2976%
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, dec'd			0.2976%
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Kathryn Dodson Family Trust			
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	ATKO Partners LTD.			0.2232%
					H S Bennett	0.7813%	Mary Katherine Dunnam			0.2232%
					Elizabeth White Family Trust	0.2976%	Ladewig			0.2232%
					JJK Holdings LLC	0.2976%	Thomas E. Dunnam, III			0.0743%
					Richard D Hughes	0.2232%	Laura A. Gunn			0.0743%
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Valorie Hundley			0.0743%
					Ethel Parnell Estate	0.2232%	Oak Tree Minerals, LLC			0.0743%
					TOTAL	100.0000%	Richard A. Groenendyke, Jr.			
							Jessica Jones Stanley			0.0098%
							Charles Russell Bell, Jr.			0.0065%
							John Hunter Jones			0.0098%
							Kelly Gay Wilson Spivey			0.0041%
							Lannie Monee Wilson Ardoin			0.0041%
							Lisa Fricke Berger			0.0027%
							Laura Fricke Grundhoefer			0.0027%
							William W. Bramlett and Julianne Dean			0.0031%
							States, Inc .			0.2930%
							TOTAL			5.2968%
16K	T24N-R6W-N.M.P.M. Sec. 18: SE/4	160.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC			16.6666%
					W R Beavers	12.5000%	Oklahoma State University Foundation			16.6667%
					The Rudman Partnership	11.7188%	Charles Russell Bell, Jr.			25.0000%
					Trustee UWO of Aleck S. Genecov	6.2500%	Black Stone Minerals Company, L.P.			16.6667%
					Brian Gibson	0.0744%	Amelia Meisner Sundberg			12.5000%
					W. A. Pounds Estate	3.1250%	Matagorda B1 LP			12.5000%
					Rubie J. Lee	2.7344%	Mary Jane Woolley, Trustee			
							UWO Buck Wynne Woolley			100.0000%
					Estate of Lynn Arden Craft Dotson	1.3672%	John Hunter Jones			
					Leo Otto Craft	1.3672%	Family Trust FBO Ursula M. Woolley			
					Estate of Bennie Roosth	0.8929%	Jessica Jones Stanley			
					George Anne Scharhag	0.0744%	GKW Mineral Interests, LLC			
					Estate of Solomon Roosth	0.8929%	Lannie Monee Wilson Ardoin			
					Estate of Wiley Roosth	0.8929%	Rodney Lee Wooley			
					Estate of Hyman Roosth	0.8929%	Estate of J. L. Whirley			
					Kim H. Nash	0.0744%	Estate of Nelda Dain			
					Jake Roosth Trust	0.8929%	James R. Suda			
					Estate of Isadore Roosth	0.8929%	Earl Whirley			
					Ethel Parnell Estate	0.2232%	Bobbie Jean Sweeney			
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Estate of Harry B. Botts, Wayne K. Ware, Personal Rep.			
							TOTAL			16.6666%
								160.00		1.0778%

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					Williams Properties Inc.	0.7813%	Richard A. Groenendyke, Jr.				
					Elizabeth White Family Trust	0.2976%	Kathryn Dodson Family Trust				
					JJK Holdings LLC	0.2976%	Atko Partners, LTD				
					Richard D. Hughes	0.2232%	Mary Kathryn Dunnam Ladewig				
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Thomas E. Dunnam, III				
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	Laura A. Gunn				
					TOTAL	100.0000%	Valorie Hundley				
							Kelly Gay Wilson Spivey				
							James E. Davant, D.V.M.				
							Cornelia Atwood Perry				
							William Louis Davant				
							Oak Tree Minerals, LLC				
							William W. Bramlett and Julianne Dean				
							Mary Davant Fricke				
							Lisa Fricke Berger				
							Laura Fricke Grundhoefer				
							Merrion Oil & Gas Corporatioon				
							Rudman Partnership				
							Williams Properties inc.				
							Rado Capital LLLP				
							Estate of W. A. Pounds				
							Bonanza Creek Minerals, LLC				
							Elizabeth H. White Family Trust				
							George Ann Scharhag				
							Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust				
							Kim H. Nash				
							Brian D. Gibson				
							JJK Holdings, LLC				
							Ethel Parnell Estate				
							Gurdon Ransom Miller, III				
							Samson Hydrocarbons Company				
							Leo Otto Craft				
							Estate of Lynn Arden Craft Dotson				
							Rubie J. Lee				
							Caraway Oil and Gas Inc.				
							Trustee UW0 Aleck S. Genecov				
							Trust UW0 Harold Roosth				
							Corpus-Roosth-Tyler, Ltd.				
							S ² DST OGM Ltd.				
							Roosth 806, Ltd.				
							Sol and Rebecca Roosth Ltd. LLP				
							Wiley Roosth Family Partnership				
							Celia Ann Roosth Schoenbrun				
							Nancy Rae Roosth Barenblat				
							David Benjamin Roosth				
							Natalie Robin Roosth Wedgeworth				
							Benjamin Craig Schoenbrun				
							Michael Edward Schoenbrun				
							Kathryn Leigh Schoenbrun Kaplan				
							Kevin Benjamin Barenblat				
							Laurie Nelle Barenblat				
							TOTAL				
16L	T24N-R6W-N.M.P.M. Sec. 30: E/2NW/4, NE/4NE/4	120.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UW0 of Aleck S. Genecov Brian Gibson	50.0000% 12.5000% 11.7188% 6.2500% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation John Hunter Jones Black Stone Minerals Company, L.P. Kathryn Dodson Family Trust	Enduring Resources IV, LLC Bannon Energy Incorporated TOTAL	87.5000% 12.5000% 100.0000%	120.00	0.8084%

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				3.1250%	W A Pounds Estate	0.0142%				
				2.7344%	Rubie J. Lee	0.1250%				
				1.5625%	Bannon Energy, Incorporated	0.1250%				
				1.3672%	Estate of Lynn Arden Craft Dotson	0.0065%				
				1.3672%	Leo Otto Craft	0.0041%				
				0.8929%	Bennie Roosth Estate,	0.1831%				
				0.0744%	Kim H. Nash	0.1667%				
				0.8929%	Estate of Solomon Roosth	0.1667%				
				0.8929%	Estate of Wiley Roosth	0.1667%				
				0.8929%	Estate of Hyman Roosth	0.1667%				
				0.0744%	George Anne Scharhag	0.1667%				
				0.8929%	Trust UWO Harold Roosth	0.1667%				
				0.8929%	Jake Roosth Trust	0.0610%				
				0.8929%	Estate of Isadore Roosth	0.0065%				
				0.7813%	Frank Caraway Estate, Frank Mills Caraway, PR	0.0098%				
				0.2232%	Ethel Parnell Estate	0.0041%				
				0.7813%	H S Bennett	0.0427%				
				0.2976%	Elizabeth White Family Trust	0.0163%				
				0.2976%	JJK Holdings LLC	0.0081%				
				0.2232%	Richard D Hughes	0.0163%				
				0.2232%	Jane Manning Lennihan (Pitkin) Estate	0.0163%				
				0.0744%	Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0130%				
					TOTAL					
				100.0000%	Charles Russell Bell, Jr.	0.0065%				
					Cornelia Atwood Perry	0.0081%				
					William Louis Davant	0.0081%				
					Oak Tree Minerals, LLC	0.0112%				
					William W. Bramlett and Julianne Dean	0.0031%				
					Mary Davant Fricke	0.0027%				
					Lisa Fricke Berger	0.0027%				
					Laura Fricke Grundhoefer	0.0027%				
					Merrion Oil & Gas Corporation	3.9688%				
					Kaiser-Francis Oil Company	0.9302%				
					H. S. Bennett	0.0620%				
					Rado Capital LLLP	0.9922%				
					Estate of W. A. Pounds,	0.2480%				
					Bonanza Creek Minerals, LLC	0.0177%				
					Elizabeth H. White Family Trust	0.0236%				
					George Ann Scharhag	0.0059%				
					Jacob Russell Wahlberg	0.0059%				
					& Jaffa Dugan Wahlberg 2009 Trust					
					Kim H. Nash	0.0059%				
					Brian D. Gibson	0.0059%				
					JJK Holdings, LLC	0.0236%				
					Ethel Parnell Estate	0.0177%				
					Gurdon Ransom Miller, III	0.0177%				
					Enduring Resources IV, LLC	0.1240%				
					Leo Otto Craft	0.1085%				
					Estate Lynn Arden Craft Dotson	0.1085%				
					Rubie J. Lee	0.2170%				
					Caraway Oil and Gas Inc.	0.0620%				
					Trustee UWO Aleck S. Genecov	0.4961%				
					Trust UWO Harold Roosth	0.0709%				
					Corpus-Roosth-Tyler, Ltd.	0.0709%				
					S ² DST OGM Ltd.	0.0827%				
					Roosth 806, Ltd.	0.0709%				
					Sol and Rebecca Roosth Ltd. LLP	0.0709%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION				
						Wiley Roosth Family Partnership	0.0709%							
						Celia Ann Roosth Schoenbrun	0.0118%							
						Nancy Rae Roosth Barenblat	0.0118%							
						David Benjamin Roosth	0.0051%							
						Natalie Robin Roosth Wedgeworth	0.0051%							
						Benjamin Craig Schoenbrun	0.0051%							
						Michael Edward Schoenbrun	0.0051%							
						Kathryn Leigh Schoenbrun Kaplan	0.0051%							
						Kevin Benjamin Barenblat	0.0051%							
						Laurie Nelle Barenblat	0.0051%							
						TOTAL	12.9375%							
16M	T24N-R6W-N.M.P.M. Sec. 30: SE/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate Lynn Arden Craft Dotson, dec'd Leo Otto Craft Bennie Roosth Estate, Estate Solomon Roosth, deceased Estate Wiley Roosth, deceased Estate Hyman Roosth, deceased Jake Roosth Trust Trust UWO Harold Roosth Estate Isadore Roosth, deceased Frank Caraway Estate, Frank Mills Caraway, PR H S Bennett Elizabeth White Family Trust JKK Holdings LLC Richard D Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation Richard A. Groenendyke, Jr. Black Stone Minerals Company, L.P. Lannie Monee Wilson Ardoin Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M.Woolley Jessica Jones Stanley GKW Mineral Interests, LLC Rodney Lee Wooley Estate of J. L. Whirley Estate Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, Ware, Personal Rep. Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Kelly Gay Wilson Spivey Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg James E. Davant, D.V.M. John Hunter Jones Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Kaiser-Francis Oil Company Bennett Interests L.P. Rado Capital LLLP Estate of W. A. Pound Bonanza Creek Minerals, LLC Elizabeth H. White Family Trust George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash	2.7617% 0.2500% 0.0098% 0.2358% 0.0041% 0.0142% 0.1250% 0.1250% 0.0065% 0.1831% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.0488% 0.0427% 0.0163% 0.0041% 0.0163% 0.0130% 0.0065% 0.0065% 0.0081% 0.0065% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302% 0.0620% 0.9922% 0.2480% 0.0177% 0.0236% 0.0059% 0.0059% 0.0059%	Enduring Resources IV, LLC James R. & Jean Payne (h/w) Estate of Jo Ann Schmidt, deceased Bannon Energy Incorporated	87.5000% 1.7500% 1.7500% 9.0000%	TOTAL 100.0000%	40.00		0.2695%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Brian D. Gibson	0.0059%			
						JJK Holdings, LLC	0.0236%			
						Ethel Parnell Estate	0.0177%			
						Gurdon Ransom Miller, III	0.0177%			
						Leo Otto Craft	0.1085%			
						Estate Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Isadore Roosth, Trustee	0.4961%			
						UWO Aleck S. Genecov				
						Trust UWO Harold Roosth	0.0709%			
						Corpus-Roosth-Tyler, Ltd.	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Sol and Rebecca Roosth Ltd. LLP	0.0709%			
						Wiley Roosth Family Partnership	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			
						Kevin Benjamin Barenblat	0.0051%			
						Laurie Nelle Barenblat	0.0051%			
						TOTAL	12.8135%			
						<u>base of the Mesaverde to top of Gallup formation</u>				
17A	T24N-R7W-N.M.P.M. Sec. 23: E/2NW/4, E/2SW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250%	100.0000%	160.00	1.0778%
					TOTAL	100.0000%				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley,				
						Trustee UWO Buck Wynne Woolley, deceased	0.3125%			
						Family Trust FBO Ursula M.Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	4.3496%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Rep.				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meisner Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Kimbell Oil Company of New Mexico, LLC	2.2066%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9375%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.25000000%			
						Debra Lee Dupray	1.25000000%			
						Black Stone Minerals Company, L.P.	0.58958332%			
						Matagorda B1, LP	0.03541668%			
						Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased	0.31250000%			
						Family Trust FBO Ursula M. Woolley	0.31250000%			
						Oklahoma State University Foundation	0.62500000%			
						Enduring Resources IV, LLC	4.34960937%			
						LOGOS Resources II, LLC	2.20662500%			
						GKW Mineral Interests, LLC	0.09155273%			
						Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative	0.03051758%			
						Jack R. Dodson, Jr.	0.00813802%			
						Kathryn Dodson Goss	0.00813802%			
						Davant Dodson Rosenberg	0.00813802%			
						ATKO Partners LTD.	0.02136231%			
						Mary Katherine Dunnam Ladewig	0.00813806%			
						Thomas E. Dunnam, III	0.00813806%			
						Laura A. Gunn	0.00813793%			
						Valerie Hundley	0.00651043%			
						Oak Tree Minerals, LLC	0.00559488%			
						Richard A. Groenendyke, Jr.	0.00488281%			
						James E. Davant, DVM	0.00406902%			
						Cornelia Atwood Perry	0.00406900%			
						William Louis Davant	0.00406900%			
						Amelia Meisner Sundberg	0.00325521%			
						Jessica Jones Stanley	0.00325521%			
						Charles Russell Bell, Jr.	0.00325521%			
						John Hunter Jones	0.00325521%			
						Kelly Gay Wilson Spivey	0.00203451%			
						Lannie Monee Wilson Ardoin	0.00203451%			
						Mary Davant Fricke	0.00135634%			
						Lisa Fricke Berger	0.00135634%			
						Laura Fricke Grundhoefer	0.00135634%			
						William W. Bramlett and Julianne Dean	0.00152588%			
						Warren Inc.	0.59531250%			
						Helen A. Grevey, LLC	0.46434375%			
						<u>Gallup formation only</u>				
						Enduring Resources IV, LLC		100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Marianne Fischer, LLC 0.46434375%				
						Eileen Grevey, LLC 0.23812500%				
						TOTAL 12.93750000%				
						<u>base of the Mesaverde to top of Gallup formation</u>	<u>base of the Mesaverde to top of Gallup formation</u>			
17B	T24N-R7W-N.M.P.M. Sec. 23: NE/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% TOTAL 100.0000%	Gregory Dale Harkins 1.2500% Debra Lee Dupray 1.2500% Black Stone Minerals Company, L.P. 0.5896% Matagorda B1, LP 0.0354% Mary Jane Woolley, Trustee UWO Buck 0.3125% Wynne Woolley, deceased 0.3125% Family Trust FBO Ursula M.Woolley 0.6250% Oklahoma State University Foundation 4.3496% GKW Mineral Interests, LLC 0.0916% Estate of Harry B. Botts, dcsd 0.0305% Wayne K. Ware, Personal Representative 0.0081% Jack R. Dodson, Jr. 0.0081% Kathryn Dodson Goss 0.0081% Davant Dodson Rosenberg 0.0214% ATKO Partners LTD. 0.0081% Mary Katherine Dunnam Ladewig 0.0081% Thomas E. Dunnam, III 0.0081% Laura A. Gunn 0.0065% Valerie Hundley 0.0056% Oak Tree Minerals, LLC 0.0049% Richard A. Groenendyke, Jr. 0.0041% James E. Davant, DVM 0.0041% Cornelia Atwood Perry 0.0041% William Louis Davant 0.0033% Amelia Meismer Sundberg 0.0033% Jessica Jones Stanley 0.0033% Charles Russell Bell, Jr. 0.0020% John Hunter Jones 0.0020% Kelly Gay Wilson Spivey 0.0014% Lannie Monee Wilson Ardoin 0.0014% Mary Davant Fricke 0.0014% Lisa Fricke Berger 0.0015% Laura Fricke Grundhoefer 2.2066% William W. Bramlett and Julianne Dean 0.5953% Kimbell Oil Company of New Mexico, LLC 0.4643% Warren Inc. 0.4643% Helen A. Grevey, LLC 0.2381% Marianne Fischer, LLC 0.2381% Eileen Grevey, LLC TOTAL 12.9375%	100.0000%	160.00	1.0778%
						<u>Gallup formation only</u>	<u>Gallup formation only</u>			
						Gregory Dale Harkins 1.2500%	DJR Nominee Corporation 100.0000%			
						Debra Lee Dupray 1.2500%				
						Black Stone Minerals Company, L.P. 0.5896%				
						Matagorda B1, LP 0.0354%				
						Mary Jane Woolley, 0.3125%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley	0.3125%					
						Oklahoma State University Foundation	0.6250%					
						Enduring Resources IV, LLC	4.3496%					
						LOGOS Resources II, LLC	2.2066%					
						GKW Mineral Interests, LLC	0.0916%					
						Estate of Harry B. Botts, dcscd Wayne K. Ware, Personal Representative	0.0305%					
						Jack R. Dodson, Jr.	0.0081%					
						Kathryn Dodson Goss	0.0081%					
						Davant Dodson Rosenberg	0.0081%					
						ATKO Partners LTD.	0.0214%					
						Mary Katherine Dunnam Ladewig	0.0081%					
						Thomas E. Dunnam, III	0.0081%					
						Laura A. Gunn	0.0081%					
						Valerie Hundley	0.0065%					
						Oak Tree Minerals, LLC	0.0056%					
						Richard A. Groenendyke, Jr.	0.0049%					
						James E. Davant, DVM	0.0041%					
						Cornelia Atwood Perry	0.0041%					
						William Louis Davant	0.0041%					
						Amelia Meismer Sundberg	0.0033%					
						Jessica Jones Stanley	0.0033%					
						Charles Russell Bell, Jr.	0.0033%					
						John Hunter Jones	0.0033%					
						Kelly Gay Wilson Spivey	0.0020%					
						Lannie Monee Wilson Ardoin	0.0020%					
						Mary Davant Fricke	0.0014%					
						Lisa Fricke Berger	0.0014%					
						Laura Fricke Grundhoefer	0.0014%					
						William W. Bramlett and Julianne Dean	0.0015%					
						Warren Inc.	0.5953%					
						Helen A. Grevey, LLC	0.4643%					
						Marianne Fischer, LLC	0.4643%					
						Eileen Grevey, LLC	0.2381%					
						TOTAL	12.9375%					
17C	T24N-R7W-N.M.P.M. Sec. 23: W/2SW/4	80.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	<u>base of the Mesaverde to top of Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcscd Wayne K. Ware, Personal	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 4.3496% 0.0916% 0.0305%	<u>base of the Mesaverde to top of Gallup formation</u> Enduring Resources IV, LLC James R. Payne and Jean Payne *community property Estate of Jo Ann Schmidt, deceased Dr. Vaun T. Floyd Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89	87.4000% 4.0000% 4.0000% 2.3000% 2.3000%	80.00	0.5389%
					TOTAL	100.0000%	TOTAL	100.0000%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Kimbell Oil Company of New Mexico, LLC	2.2066%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9375%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			87.4000%
						Black Stone Minerals Company, L.P.	0.5896%			4.0000%
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased	0.3125%			4.0000%
						Family Trust FBO Ursula M. Woolley	0.3125%			2.3000%
						Oklahoma State University Foundation	0.6250%			2.3000%
						Enduring Resources IV, LLC	4.3496%			
						LOGOS Resources II, LLC	2.2066%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative	0.0305%			
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						<u>Gallup formation only</u>				
						Enduring Resources IV, LLC				87.4000%
						James R. Payne and Jean Payne *community property				4.0000%
						Estate of Jo Ann Schmidt, deceased				4.0000%
						Dr. Vaun T. Floyd				2.3000%
						Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89				2.3000%
						TOTAL				100.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9375%			
						<u>base of the Mesaverde to top of Gallup formation</u>				
17D	<u>T24N-R7W-N.M.P.M.</u> Sec. 26: NW/4	160.00	NMSF-0078563 NMMN105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Eileen Grevey LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC	62.5000% 3.0000% 15.3000% 7.5000% 5.8500% 5.8500%	<u>base of the Mesaverde to top of Gallup formation</u> DJR Nominee Corporation Enduring Resources IV, LLC Kimbell Oil Company of New Mexico LLC TOTAL	62.5000% 22.2000% 15.3000% 100.0000%	160.00	1.0778%
					TOTAL	100.0000%				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	0.0014% 0.0014% 0.0014% 0.0015% 5.0000%				
						<u>Gallup formation only</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 0.3809% 0.0916% 0.0305% 0.0081% 0.0081% 0.0081% 0.0214% 0.0081% 0.0081% 0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0041% 0.0033% 0.0033% 0.0033% 0.0033% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 5.00000000%	<u>Gallup formation only</u> DJR Nominee Corporation Enduring Resources IV, LLC TOTAL	62.5000% 37.5000% 100.0000%		
17E	T24N-R7W-N.M.P.M. Sec. 26: NW/4SW/4	40.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	62.5000% 15.3000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	<u>base of the Mesaverde to top of Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased	84.7000% 15.3000% TOTAL 100.0000%	40.00	0.2695%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meisner Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						TOTAL	5.0000%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						<u>Gallup formation only</u>				
						Enduring Resources IV, LLC		100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean	0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0033% 0.0033% 0.0033% 0.0033% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015%				
						TOTAL	5.0000%				
17F	T24N-R7W-N.M.P.M. Sec. 24: NW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	from the top of Mancos formation to the top of the Gallup formation Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Gregory Harkins Debra Lee Dupray Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Black Stone Minerals Company L.P. Matagorda B1 LP Oklahoma State University Foundation Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Eileen Grevey LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep. Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners, Ltd. William W. Bramlett and Julianne Dean Mary Kathryn Dunham Ladewig Thomas E. Dunham, III Laura A. Gunn Valerie Hundley John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer	Enduring Resources IV, LLC	100.0000%	160.00	1.0778%
					TOTAL	100.0000%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Oak Tree Minerals, LLC	0.0056%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Kelly Gay Wilson Spivey	0.0020%			
						James E. Davant, D.V.M.	0.0041%			
						Charles Russel Bell, Jr.	0.0033%			
						Ameilia Meismer Sundberg	0.0033%			
						TOTAL	12.9375%			
						<u>from the top of Gallup formation to the base of the Gallup formation</u>		Enduring Resources IV, LLC		100.0000%
						Enduring Resources IV, LLC	4.3496%			
						LOGOS Resources II, LLC	2.2066%			
						Gregory Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Warren Inc.	0.5953%			
						Helen A. Grevey LLC	0.4643%			
						Marianne Fisher LLC	0.4643%			
						Black Stone Minerals Company L.P.	0.5896%			
						Matagorda B1 LP	0.0354%			
						Oklahoma State University Foundation	0.6250%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Eileen Grevey LLC	0.2381%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep.	0.0305%			
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners, Ltd.	0.0214%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Mary Kathryn Dunham Ladewig	0.0081%			
						Thomas E. Dunham, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valeria Hundley	0.0065%			
						John Hunter Jones	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Richard A. Groenendyke, Jr.	0.0049%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Oak Tree Minerals, LLC	0.0056%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Kelly Gay Wilson Spivey	0.0020%			
						James E. Davant, D.V.M.	0.0041%			
						Charles Russel Bell, Jr.	0.0033%			
						Ameilia Meismer Sundberg	0.0033%			
						TOTAL	12.93750000%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
18	T24N-R7W-N.M.P.M. Sec. 21: W/2NE/4, E/2SW/4, E/2SE/4	240.00	NMSF-0078924 NMNM105555292 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000%	Big Lake Fishing LLC 0.0333% Muirfield Reserves, LLC 0.0333% Reservation Lake Resources, LLC 0.0333% Allen R. Grambling 0.2500% Cara Cathleen Howell 0.0625% Ben Howell Langford 0.0625% Richard Parker Langford 0.0625% Anna Celia Howell Hilton 0.0625% Emilie M. Hardie Royalty Trust 0.0625% Elizabeth H. Lund Royalty Trust 0.0625% Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee 0.0625% Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee 0.0625% Pico Properties, LLC 0.1000% Louann Hoover Feuille 0.0500% Lowe Partners, LP 0.1300% The 1687 Foundation 0.1789% Home-Burtis Trust 0.5177% Emmerson Family, LLC 0.2381% Charles W. Colwill 0.0487% Kathleen Phyllis Colwill 0.1461% The Stubbeman Family Foundation 0.0326% Charlton Benjamin Hadden 0.0081% Martha Hadden Pennington 0.0081% Mimosa O& G Partners, LP 0.0163% Sealy & Company, L.P. 0.1954% LOGOS Resources II, LLC for the SW/4, W/2SE/4 of Sec. 28 Cloudhouse, LLC as owner for the rest of the subject lands 0.1300% C.S. Longcope Oil, LLC 0.0289% Longcope Energy, LLC 0.0144% Barron U. Kidd Properties, LLC 0.1300% J B Sterling Co., LLC 0.1299% Patsy Ruth Cummins 0.0452% Dianna Dickey 0.0452% Lucy W. James 0.0226% Melissa M. Sloan 0.0226% Elizabeth Tyler Watkins 0.0226% Thomas N. Watkins, III 0.0226% The Fasken Foundation 0.0822% RAM Foundation 0.0822% The Fasken Family Limited Partnership 0.1098% Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust 0.0531% Susan Murray Fasken Hartin Revocable Trust 0.0173% Trinity Presbyterian Church Irrevocable Trust 0.0014% Austin Presbyterian Theological Seminary Irrevocable Trust 0.0014% First Presbyterian Church Irrevocable Trust 0.0014% Norway Point Community Church Irrevocable Trust 0.0014% Euan Murray Irrevocable Trust 0.0058%	80.0000% 13.0000% 2.0000% 2.5000% <u>2.5000%</u> 100.0000%	240.00	1.6167%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						E. C. Wakabayashi Irrevocable Trust	0.0043%					
						Andrew Clark	0.0005%					
						Dorian L. Clark	0.0005%					
						Leslie Clark	0.0005%					
						Steven and Paula Fasken Mineral Properties, LLC	0.0346%					
						Steven Price Fasken Child's GST Trust	0.0275%					
						G.R. Fasken	0.0090%					
						Geisler Family Limited Partnership	0.2598%					
						Elizabeth S. Bayer	0.0649%					
						James Michael Bayer	0.0325%					
						Jeffrey Thomas Bayer	0.0325%					
						The Evelyn S. Graham Trust	0.0108%					
						J Ray Stewart Minerals, LLC	0.0108%					
						Cathy Mortensen	0.0031%					
						Lisa Gerloff	0.0031%					
						Megan Rotter	0.0031%					
						Jessica M. Stewart aka Jessica Stewart Lettieri	0.0031%					
						Southern Royalties, LLC	0.0039%					
						Ilios Exploration, Inc.	0.0023%					
						Robert Harvison Graham	0.0031%					
						Dugan Production Corp.	3.3333%					
						The Marker Trust UTAD 3-28-96	0.8333%					
						ACF Holdings, L.L.C.	<u>0.8333%</u>					
						TOTAL	9.0000%					
19	T24N-R6W-N.M.P.M., Sec. 18: Lots 1, 2, E/2NW/4, NE/4 (N/2)	319.02	NMSF-0079086 NMNM105417917 Effective Date 10/1/1951 HBP	U.S.A. - All (12.5% royalty)	Estate of L. A. Gilles, deceased Barbara Z. Gilles, Executor	3.1250%	Estate of Nancy Good (fka Nancy Cutler) deceased	5.0000%	Enduring Resources IV, LLC Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased	51.5625%	319.02	0.0000%
					Estate of Lynn Arden Craft Dotson, deceased	2.7344%	Jenco Land, LLC*	0.0032%	Trust UW0 Aleck S. Genecov	6.2500%		
					Leo Otto Craft	2.7344%	The MR Trust*	0.0391%	Estate of Bennie Roosth, deceased	6.2500%		
					Elizabeth H. White Family Trust	0.5952%	MER Energy, Ltd.*	0.0430%	M&M Production and Operating Inc.	2.7875%		
					JJK Holdings LLC	0.5952%	FPVRTAV, LLC*	0.0244%	The Sater Family Partnership, L.P.	3.3832%		
					Jacob Russell Wahlberg & Jaffa	0.1488%	McNamara Minerals, LLC*	0.0033%	Estate of W. A. Pounds, deceased	3.1250%		
							Shamrock Royalty, LP*	0.0066%	Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased	2.7344%		
					Dugan Wahlberg 2009 Trust		E3 Land & Minerals, LLC*	0.0249%	Alvrone Sater Trust No. 3	2.7100%		
					Kim N. Nash	0.1488%	CJKJ Investments, LLC*	0.0080%	Estate of Lynn Arden Craft Dotson, deceased	1.3672%		
					George Ann Scharhag	0.1488%	Source Minerals, LLC*	0.0067%	Leo Otto Craft	1.3672%		
					Richard D. Hughes	0.4464%	RWTI, LLC*	<u>0.0048%</u>	Estate of Frank Caraway, deceased	0.7813%		
					Jane Manning Pitkin Estate	0.4464%	TOTAL	5.1641%	Alvrone Sater Trust UW0 I. Rudman, deceased	0.4944%		
					Ethel Parnell Estate	0.4464%			JJK Holdings, LLC	0.2976%		
					The Sater Family Partnership, L.P.	6.7664%			Elizabeth H. White Family Trust	0.2976%		
					Alvrone Sater Trust No. 3	5.4199%			Estate of Ethel Parnell, deceased	0.2232%		
					Alvrone Sater Trust UW0 I. Rudman,	0.9888%			Richard D. Hughes	0.2232%		
					Brian D. Gibson	0.1488%			Estate of Jane Manning Lennihan (Pitkin), deceased	0.2232%		
					Estate of H. S. Bennett, deceased	0.3906%			Estate of H. S. Bennett, deceased	0.1953%		
					M&M Production & Operating Inc.	11.4343%			George Ann Scharhag	0.0744%		
					Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased	25.0000%			Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust	0.0744%		
					Trust UW0 Aleck S. Genecov	12.5000%			Kim N. Nash	0.0744%		
					Estate of Bennie Roosth, deceased	12.5000%			Brian D. Gibson	0.0744%		
					Estate of W. A. Pounds, deceased	6.2500%			Petco Ltd.	1.4648%		
									Ibex Partnership Ltd.	1.4648%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased	5.4688%	TOTAL					
					Estate of Frank Caraway, deceased	1.5625%						
					TOTAL	100.0000%						
20	Expired							0	0	0.0000%		
21A	T24N-R7W-N.M.P.M. Sec. 35: E/2	320.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Garg Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, LLC W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Epic Energy, LLC Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin Frances Oppe Kervin Ivy Creek Investments, Ltd. KLFR Holdings GP, LLC William C. Eiland Mary Elizabeth Maher Lucille Constantine Weber Ann Guthrie Patrick or descendants Alice Ruth Cummins, in Trust for Alice Constantin Cummins Trust Jennifer Constantin Kay Rogers Gribble Wayne & Jo Ann Moore Charitable Foundation Kathy Campbell Debra Lee Dupray Gregory D. Harkins	0.1606% 0.3784% 0.0414% 0.0413% 0.0208% 0.1604% 0.1604% 0.3219% 0.1072% 0.1072% 0.1072% 0.0536% 0.0402% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536% 0.0536% 0.0137% 0.0131% 0.0268% 0.0536% 0.0804% 0.0804% 0.0804% 0.0402% 0.7500% 1.0000%	Enduring Resources IV, LLC	100.0000%	320.00	2.1556%
							TOTAL			4.8928%		
21B	T24N-R7W-N.M.P.M. Sec. 23: E/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd.	0.5000% 1.0000% 0.2500% 0.2500% 0.0803% 0.1892% 0.0207% 0.0104% 0.0206% 0.0802% 0.0802%	DJR Nominee Corporation	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION						
						Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison, deceased Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust Epic Energy, LLC Kay Rogers Gribble TOTAL				0.0536% 0.0536% 0.0268% 0.0068% 0.0134% 0.0066% 0.0268% 0.0268% 0.0089% 0.0089% 0.0089% 0.0089% 0.0268% 0.0402% 0.0402% 0.0201% 0.0201% 0.0402% 0.0201% 0.3750% 3.5000%						
21C	T24N-R7W-N.M.P.M. Sec. 23: W/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins Enduring Resources IV, LLC GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison, deceased Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Ruth Cummins, Trustee of	DJR Nominee Corporation	100.0000%	80.00	0.5389%						

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Alice Constantin Cummins Trust	0.0603%					
						Epic Energy, LLC	0.0301%					
						Kay Rogers Gribble	<u>0.5625%</u>					
						TOTAL	6.8125%					
21D	T24N-R7W-N.M.P.M. Sec. 26: NW/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann	1.0000%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						Moore Charitable Foundation						
						Enduring Resources IV, LLC	6.1875%					
						Jeffrey Raymond Stephens	0.5000%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						GARG Oil	0.1205%					
						KRP Legacy NBR, LLC	0.2838%					
						Kimbell Art Foundation	0.0310%					
						Rivercrest Capital Partners LP	0.0156%					
						Rivercrest Capital Partners II, LP	0.0310%					
						Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust	0.1203%					
						Big Sandy Land and Timber, LLC	0.1203%					
						Gulf Coast Water Company	0.2415%					
						W. D. McBee Enterprises, Ltd.	0.0804%					
						Ann McBee Buell	0.0804%					
						McBee Operating Company, LLC	0.0804%					
						Frances Oppe Kervin	0.0402%					
						William C. Eiland	0.0201%					
						KLFR Holdings GP, LLC	0.0098%					
						Ivy Creek Investments Ltd.	0.0103%					
						Mary Ann Kervin	0.0402%					
						Trust UWO Helen Kervin Wells FBO William B. Wells, III	0.0134%					
						Trust UWO Helen Kervin Wells FBO Michael E. Wells	0.0134%					
						Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis	0.0134%					
						Mary Elizabeth Maher	0.0402%					
						Estate of Margaret Irene Harrison	0.0402%					
						Lucille Constantin Weber	0.0603%					
						Ann Guthrie Patrick	0.0603%					
						Jennifer Constantin	0.0301%					
						Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust	0.0603%					
						Frances Oppe Kervin	0.0301%					
						Kay Rogers Gribble	<u>0.5625%</u>					
						TOTAL	10.4375%					
21E	T24N-R7W-N.M.P.M. Sec. 26: NE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann	1.0000%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						Moore Charitable Foundation						
						Jeffrey Raymond Stephens	0.5000%					
						Enduring Resources IV, LLC	6.1875%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						GARG Oil	0.1205%					
						KRP Legacy NBR, LLC	0.2838%					
						Kimbell Art Foundation	0.0310%					
						Rivercrest Capital Partners LP	0.0156%					
						Rivercrest Capital Partners II, LP	0.0310%					
						Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust	0.1203%					
						Big Sandy Land and Timber, LLC	0.1203%					
						Gulf Coast Water Company	0.2415%					
						W. D. McBee Enterprises, Ltd.	0.0804%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Ann McBee Buell	0.0804%				
						McBee Operating Company, LLC	0.0804%				
						Frances Oppe Kervin	0.0402%				
						William C. Eiland	0.0201%				
						KLFR Holdings GP, LLC	0.0098%				
						Ivy Creek Investments Ltd.	0.0103%				
						Mary Ann Kervin	0.0402%				
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO William B. Wells, III					
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO Michael E. Wells					
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO Kathryn Wells Lambis					
						Mary Elizabeth Maher	0.0402%				
						Estate of Margaret Irene Harrison, deceased	0.0402%				
						Lucille Constantin Weber	0.0603%				
						Ann Guthrie Patrick	0.0603%				
						Jennifer Constantin	0.0301%				
						Alice Ruth Cummins,	0.0603%				
						Trustee of Alice Constantin Cummins Trust					
						Epic Energy, LLC	0.0301%				
						Kay Rogers Gribble	<u>0.5625%</u>				
						TOTAL	10.4375%				
21F	T24N-R7W-N.M.P.M. Sec. 26: SW4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens William C. Eiland Debra Lee Dupray Gregory Dale Harkins Wayne and Jo Ann Moore Charitable Foundation GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWOW Helen Kervin Wells FBO William B. Wells, III Trust UWOW Helen Kervin Wells FBO Michael E. Wells Trust UWOW Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Constantin Cummins Trust Epic Energy, LLC	DJR Nominee Corporation	100.0000%	40.00	0.2695%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Kay Rogers Gribble Enduring Resources IV, LLC TOTAL	0.3750% 4.5000% 8.0000%				
21G	T24N-R7W-N.M.P.M. Sec. 26: SE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Jeffrey Raymond Stephens GARG Oil Debra Lee Dupray Gregory Dale Harkins Wayne and Jo Ann Moore Charitable Foundation KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFH Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Constantin Cummins Trust Epic Energy, LLC Kay Rogers Gribble Enduring Resources IV, LLC TOTAL	0.5000% 0.1205% 0.2500% 0.2500% 1.0000% 0.2838% 0.0310% 0.0156% 0.0310% 0.1203% 0.1203% 0.2415% 0.0804% 0.0804% 0.0804% 0.0402% 0.0103% 0.0201% 0.0098% 0.0402% 0.0402% 0.0134% 0.0134% 0.0134% 0.0402% 0.0603% 0.0603% 0.0301% 0.0603% 0.0301% 0.5625% 2.0625% 6.3125%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
22A	T23N-R7W-N.M.P.M. Sec. 5: Lots 7, 8, S/2NW/4 (NW/4), S/2	478.11	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000% Geisler Family Limited Partnership The 1687 Foundation Sealy & Company L.P. Stubbeman Family Foundation Elizabeth S. Bayer James Michael Bayer Jeffery Thomas Bayer Barron U. Kidd Properties, LLC Cloudhouse, LLC All the Hard Ways, LP PENNREDD LP Mimosa O & G Partners, LP C. S. Longcope Oil, LLC Longcope Energy, LLC Steven and Paula Fasken Mineral Properties, LLC Steven Price Fasken Child's	0.2598% 0.1789% 0.1954% 0.0326% 0.0649% 0.0325% 0.0325% 0.1300% 0.2685% 0.0081% 0.0081% 0.0163% 0.0289% 0.0144% 0.0231% 0.0451%	Dugan Production Corporation DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	478.11	3.2207%

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						GST Trust				
						F. Andrew Fasken	0.0115%			
						Estate of G.R. Fasken	0.0115%			
						Frank Andrew Fasken Trust	0.0451%			
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						Dugan Production Corporation*	<u>1.7500%</u>			
						TOTAL	5.7500%			
						*burdens interest of DJR only				
22B	T23N-R7W-N.M.P.M. Sec. 5: Lots 5, 6, 9, SW/4NE/4 (NE/4)	154.29	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000%	Geisler Family Limited Partnership	50.0000%	154.29	1.0393%
							Dugan Production Corporation	50.0000%		
							DJR Nominee Corporation	<u>50.0000%</u>		
							TOTAL	100.0000%		
							The 1687 Foundation	0.1789%		
							Sealy & Company L.P.	0.1954%		
							Stubbeman Family Foundation	0.0326%		
							Elizabeth S. Bayer	0.0649%		
							James Michael Bayer	0.0325%		
							Jeffery Thomas Bayer	0.0325%		
							Barron U. Kidd Properties, LLC	0.1300%		
							Cloudhouse, LLC	0.2685%		

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						All the Hard Ways, LP	0.0081%			
						PENNREDD LP	0.0081%			
						Mimosa O & G Partners, LP	0.0163%			
						C. S. Longcope Oil, LLC	0.0289%			
						Longcope Energy, LLC	0.0144%			
						Steven and Paula Fasken Mineral Properties, LLC	0.0231%			
						Steven Price Fasken Child's GST Trust	0.0451%			
						F. Andrew Fasken	0.0115%			
						Estate of G.R. Fasken	0.0115%			
						Frank Andrew Fasken Trust	0.0451%			
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						ABC Oil & Gas Properties	2.0000%			
						Dugan Production Corporation*	0.7500%			
						TOTAL	6.7500%			
						*burdens interest of DJR only				
23	T24N-R7W-N.M.P.M.	160.00	NMNM106716738	U.S.A - 100%	UNLEASED	NONE	UNLEASED	160.00		1.0778%

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23	FEDERAL TRACTS	TOTALING	12,615.58	ACRES	OR	75.5668%	OF	UNIT	AREA	

NAVAJO ALLOTTEE

24	<u>T23N-R7W-N.M.P.M.</u> Sec. 15: NW/4	160.00	14-20-603-3177 Effective Date 9/9/1957 HBP	Sun So (or Arlene Guerito) (12.5% royalty)	DJR Nominee Corporation	100.0000%	MorningStar Operating LLC JMJ Resources LLC Passport Energy LLC Osage LLC Michael and Beth S. Cunningham, Joint Tenants William F. and Jennifer M. Sawyer, Joint Tenants Bannon Energy Inc. <u>5.0000%</u> TOTAL 17.5000%	DJR Nominee Corporation	100.0000%	160.00	1.0778%
25	<u>T23N-R7W-N.M.P.M.</u> Sec. 8: NE/4	160.00	NOO-C-14-20-5607 Effective Date 6/19/1975 HBP	Heirs of Baz Nip Pah (16.67% royalty)	Dugan Production Corporation	100.0000%	Dugan Production Corporation TOTAL	Dugan Production Corporation DJR Nominee Corporation	50.0000% <u>50.0000%</u> 100.0000%	160.00	1.0778%

2	NAVAJO ALLOTTEE TRACTS	TOTALING	320.00	ACRES	OR	1.9168%	OF	UNIT	AREA	
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FEE LANDS

ROYALTY INTEREST

26 (1)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (71.12 acres = 11.148963% MI)	71.12	FEE Merrion Oil & Gas Corporation 538/1052 Effective Date 1/1/2015 HBP	Merrion Oil & Gas Corporation			Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	71.12	0.4791%
26 (2)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (201.33 acres = 31.561456% MI)	201.33	FEE Merrion Investment Company, et al 538/1051 Effective Date 1/1/2015 HBP	Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016 Total	1.2000% 4.0000% 1.0000% 1.0000% 1.0000% <u>1.0000%</u> 9.2000%		Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	201.33	1.3562%
26 (3)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (121.45 acres = 19.039581% MI)	121.45	FEE Merrion Oil & Gas and Merrion Investment, et al 540/94 Effective Date 9/1/2016	Merrion Oil & Gas Corporation Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated	2.2569% 0.2083% 0.6944% 0.1736% 0.1736% 0.1736% <u>0.1736%</u>		Merrion Oil & Gas Corporation	2.0000%	DJR Energy, LP	100.0000%	121.45	0.8181%

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			HBP	2/23/2016	Total	3.8542%					
26 (4)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (acres = 25% MI) have to break in half, diff owners	159.48	FEE Loren & Norma Wilcox 44/477 Effective Date 11/20/1958 HBP	Merrion Oil & Gas Corporation WM Trust	10.0000% <u>10.0000%</u> Total 20.0000%	Merrion Oil & Gas Corporation Logos Resources II, LLC	0.6000% 1.4000% Total 2.0000%	DJR Energy, LP Logos Resources II, LLC	30.0002% <u>69.9998%</u> Total 100.0000%	159.48	1.0743%
26 (5)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (63.79 acres = 10% MI)	63.79	FEE Mark F. & Ina Elkins 46/158 Effective Date 8/25/1960 HBP	Merrion Oil & Gas Corporation	12.5000%	Merrion Oil & Gas Corporation Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	3.1000% 0.8800% 0.8800% 0.2200% 0.2200% 0.2200% <u>0.2200%</u> Total 5.7400%	DJR Energy, LP Logos Resources II, LLC	32.0000% <u>68.0000%</u> Total 100.0000%	63.79	0.4297%
26 (6)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (20.73 acres = 3.25% MI)	20.73	FEE William & Genevieve Organ Effective Date 10/15/1960 HBP	Merrion Oil & Gas Corporation	12.5000%	Merrion Oil & Gas Corporation Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	2.9167% 1.4667% 0.3667% 0.3667% 0.3667% <u>0.3667%</u> Total 5.8500%	DJR Energy, LP Logos Resources II, LLC	30.0002% <u>69.9998%</u> Total 100.0000%	20.73	0.1396%

1	FEE TRACT	TOTALING	637.90	ACRES	OR	3.8210%	OF	UNIT	AREA
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STATE LANDS

27	<u>T23N-R7W-N.M.P.M.</u> Sec. 16: All	640.00	V-2258-3 Effective Date 3/1/1987 HBP	State of New Mexico - All	DJR Assets, LLC	100.0000%	NONE	DJR Assets, LLC	100.0000%	640.00	4.3112%	
28	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: W/2NW/4, SW/4	240.00	B-11240-10 Effective Date 5/16/1944 HBP	State of New Mexico - All (12.5% royalty)	Morningstar Operating LLC	100.0000%	MorningStar Operating LLC ACF Holdings LLC Paula Rachel Kaufman RADO Capital, LLLP Enduring Resources IV, LLC Sylvia F. Little, Trustee, UTA dated May 25, 1990 Ann Nickson Danforth Revocable Trust, dated April 29, 2014, Ann Nickson Danforth, Trustee	8.0000% 0.7500% 0.7500% 0.5625% 0.1875% 0.7500% 2.5000% TOTAL 13.5000%	Dugan Production Corporation DJR Assets, LLC Enchantment Oil & Gas, LLC	47.0000% 47.0000% <u>6.0000%</u> TOTAL 100.0000%	240.00	1.6167%
29A	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	David Hamilton The Marker Trust u/t/a 3/23/97 Durango Production Corporation Ann Szepanski Rosemary Valdez Kathryn Paula Richardson	0.3750% 0.3750% 0.3750% 0.5000% 0.5000% 0.3750%	Dugan Production Corporation DJR Assets, LLC	50.0000% <u>50.0000%</u> TOTAL 100.0000%	160.00	1.0778%

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						Kaufman James Michael Richardson 0.3750% Jimski, Inc. 0.2500% Denise R. Scott and/or Connie Morrison 0.7500% Lona L. Bingham 4.0000% TOTAL 7.8750%				
29B	T24N-R7W-N.M.P.M. Sec. 32: NE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC 100.0000%	David Hamilton 0.3750% The Marker Trust u/t/a 3/23/97 0.3750% Durango Production Corporation 0.3750% Ann Szepanski 0.5000% Rosemary Valdez 0.5000% Kathryn Paula Richardson 0.3750% Kaufman 0.3750% James Michael Richardson 0.3750% Charles Gonzales 0.7500% Denise R. Scott and/or Connie Morrison 0.7500% Jimski, Inc. 0.5000% Dugan Production Corporation* 1.3125% TOTAL 6.1875% * Dugan's ORRI burdens the interest of DJR only	Dugan Production Corporation 50.0000% DJR Assets, LLC 50.0000% TOTAL 100.0000%	160.00		1.0778%
30A	T24N-R6W-N.M.P.M. Sec. 32: S/2SE/4	80.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC 100.0000%	Petrox Growth Fund LLC* 0.8438% Alpine Resources LLC* 0.2340% Dugan Production Corp.** 0.5107% TOTAL 1.5885% * Burdens the WI of Petrox only	Enduring Resources IV, LLC 77.5881% R.K.C. Inc. 16.1717% Petrox Resources Inc. 6.2402% TOTAL 100.0000%	80.00		0.5389%
30B	T24N-R6W-N.M.P.M. Sec. 32: N/2, SW/4, N/2SE/4	560.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC 100.0000%	Petrox Growth Fund LLC* 0.8438% Alpine Resources LLC* 0.2340% Dugan Production Corp.** 0.5107% TOTAL 1.5885% * Burdens the WI of Petrox only ** Burdens the interest of DJR only	Enduring Resources IV, LLC 53.6815% R.K.C. Inc. 16.1717% DJR Assets, LLC 10.2141% Dugan Production Corporation 10.2141% Roemer Oil Company 3.4784% Petrox Resources Inc. 6.2402% TOTAL 100.0000%	560.00		3.7723%
31	T24N-R7W-N.M.P.M. Sec. 36: SW/4, SW/4SE/4	200.00	E-6833-25 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	Hilcorp San Juan, L.P. 100.0000%	from the top of Mancos formation to the top of Gallup formation Estate of Charles B. Gonsales, Dec'd 1.2500% Jimski, Inc. 0.4167% George G. Park 1.6666% Jeffrey Lim 0.8334% Sue Yuk Lim 0.8334% TOTAL 5.0000% from the top of Gallup formation to the base of the Gallup formation Estate of Charles B. Gonsales, Dec'd 1.25003% John S. & Valerie M. Hauptman 1.50000% Jimski, Inc. 0.41668% George G. Park 1.66660% Jeffrey Lim 0.83335% Sue Yuk Lim 0.83335% T.H. McElvain Oil & Gas LLLP* 0.75000% TOTAL 7.25000% *Burdens interest of DJR Assets, LLC only	from the top of Mancos formation to the top of Gallup formation Hilcorp San Juan, L.P. 100.0000% from the top of Gallup formation to the base of the Gallup formation DJR Assets, LLC 75.0000% Logos Resources II, LLC 17.5000% DJR Energy, LP 3.7500% Waveland Resources Partners IV, LP 3.7500% TOTAL 100.0000%	200.00		1.3473%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
32	T24N-R7W-N.M.P.M. Sec. 36: S/2N/2	160.00	E-9055-17 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Wagner Family Trust, dated 6/11/2018 Denny Gail Foust and Mary Ellen Foust Living Trust u/t/a 10/8/2008 John S. Hauptman T.H. McElvain Oil & Gas LLLP/ Maybole, LLC* *Burdens interest of DJR Assets, LLC only	4.0000% 1.2500% 1.2500% <u>0.7500%</u> TOTAL 7.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%	160.00	1.0778%
33A	T24N-R7W-N.M.P.M. Sec. 36: N/2SE/4	80.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Estate of Charles B. Gonsales, Dec'd T.H. McElvain Oil & Gas LLLP* *Burdens interest of DJR Assets, LLC only	4.0000% <u>2.6250%</u> TOTAL 6.6250%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%	80.00	0.5389%
33B	T24N-R7W-N.M.P.M. Sec. 36: NE/4NE/4	40.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Ziffren, Inc. T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** *Burdens interest of DJR Assets, LLC only **Burdens interest of Logos, DJR Energy, LP & Waveland	2.0000% 4.1250% <u>0.1250%</u> TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%	40.00	0.2695%
33C	T24N-R7W-N.M.P.M. Sec. 36: N/2NW/4, NW/4NE/4	120.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** *Burdens interest of DJR Assets, LLC only **Burdens interest of Logos, DJR Energy, LP & Waveland	5.6250% <u>0.6250%</u> TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%	120.00	0.8084%
34	T24N-R7W-N.M.P.M. Sec. 36: SE/4SE/4	40.00	V-7839 Effective Date 9/1/2006 HBP	State of New Mexico (16.67% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP* *Burdens interest of DJR Assets, LLC only	2.5000%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%	40.00	0.2695%
35	T23N-R7W-N.M.P.M. Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)	641.12	LG-3748-3 Effective Date 9/1/1976 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	NONE		DJR Assets, LLC	100.0000%	641.12	4.3187%
								TOTALS:	14,844.94	1,849.66	100.0000%	

9	STATE TRACTS	TOTALING	3,121.12	ACRES	OR	18.6954%	OF	UNIT	AREA
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TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
35	TRACTS	TOTALING	16,694.60	ACRES IN UNIT AREA	TOTAL COMMITTED ACRES	14,844.94	TOTAL UNCOMMITTED ACRES	1,849.66		

RECAPITULATON TABLE

TRACT NO.	LEASE NO.	NO. OF ACRES	STATUS	PERCENTAGE OF COMMITTED INTEREST
1A	NMNM-0014023	160.00	COMMITTED	1.0778%
1B	NMNM-0014023	160.00	COMMITTED	1.0778%
2	NMNM-0014925	80.00	COMMITTED	0.5389%
3A	NMNM-0047164	400.00	COMMITTED	2.6945%
3B	NMNM-0047164	80.00	COMMITTED	0.5389%
4	NMNM-0058873	80.00	COMMITTED	0.5389%
5A	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5B	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5C	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5D	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5E	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
6	NMNM-0083502	280.00	COMMITTED	1.8862%
7	NMNM-0095616	200.00	COMMITTED	1.3473%
8A	NMNM-0100602	373.11	COMMITTED	2.5134%
8B	NMNM-0100602	233.34	COMMITTED	1.5718%
9A	NMNM-0117567	240.00	COMMITTED	1.6167%
9B	NMNM-0117567	320.00	COMMITTED	2.1556%
9C	NMNM-0117567	80.00	COMMITTED	0.5389%
9C	NMNM-0117567	240.00	COMMITTED	1.6167%
10	NMNM-0557390	240.00	COMMITTED	1.6167%
11	NMSF-0078272	1085.55	COMMITTED	7.3126%
12	NMSF-0078272A	320.78	COMMITTED	2.1609%
13A	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13B	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13C	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13D	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
14	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
14B	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
14C	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
15A	NMSF-0078534	160.00	COMMITTED	1.0778%
15B	NMSF-0078534	160.00	COMMITTED	1.0778%
15C	NMSF-0078534	160.56	COMMITTED	1.0816%
15D	NMSF-0078534	80.00	COMMITTED	0.5389%
15E	NMSF-0078534	160.00	COMMITTED	1.0778%
15F	NMSF-0078534	162.32	COMMITTED	1.0934%
15G	NMSF-0078534	320.00	COMMITTED	2.1556%
16A	NMSF-0078562	159.54	COMMITTED	1.0747%
16B	NMSF-0078562	319.00	COMMITTED	2.1489%
16C	NMSF-0078562	79.32	COMMITTED	0.5343%
16D	NMSF-0078562	40.00	COMMITTED	0.2695%
16E	NMSF-0078562	40.00	COMMITTED	0.2695%
16F	NMSF-0078562	640.00	COMMITTED	4.3112%
16G	NMSF-0078562	320.00	COMMITTED	2.1556%
16H	NMSF-0078562	80.00	COMMITTED	0.5389%
16I	NMSF-0078562	480.00	COMMITTED	3.2334%
16J	NMSF-0078562	80.00	COMMITTED	0.5389%
16K	NMSF-0078562	160.00	COMMITTED	1.0778%
16L	NMSF-0078562	120.00	COMMITTED	0.8084%
16M	NMSF-0078562	40.00	COMMITTED	0.2695%
17A	NMSF-0078563	160.00	COMMITTED	1.0778%
17B	NMSF-0078563	160.00	COMMITTED	1.0778%
17C	NMSF-0078563	80.00	COMMITTED	0.5389%
17D	NMSF-0078563	160.00	COMMITTED	1.0778%
17E	NMSF-0078563	40.00	COMMITTED	0.2695%
17F	NMSF-0078563	160.00	COMMITTED	1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
18			NMSF-0078924	240.00	COMMITTED	1.6167%				
19			NMSF-0079086	0.00	UNCOMMITTED	0.0000%				
20			EXPIRED	0.00	NONE	0.0000%				
21A			NMSF-080202-B	320.00	COMMITTED	2.1556%				
21B			NMSF-080202-B	80.00	COMMITTED	0.5389%				
21C			NMSF-080202-B	80.00	COMMITTED	0.5389%				
21D			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21E			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21F			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21G			NMSF-080202-B	40.00	COMMITTED	0.2695%				
22A			NMSF-0080230	478.11	COMMITTED	3.2207%				
22B			NMSF-0080230	154.29	COMMITTED	1.0393%				
23			NMNM106717412 UNLEASED FED	160.00	COMMITTED	1.0778%				
24			14-20-603-3177	160.00	COMMITTED	1.0778%				
25			NOO-C-14-20-5607	160.00	COMMITTED	1.0778%				
26 (1)			FEE	71.12	COMMITTED	0.4791%				
26 (2)			FEE	201.33	COMMITTED	1.3562%				
26 (3)			FEE	121.45	COMMITTED	0.8181%				
26 (4)			FEE	159.48	COMMITTED	1.0743%				
26 (5)			FEE	63.79	COMMITTED	0.4297%				
26 (6)			FEE	20.73	COMMITTED	0.1396%				
27			V-2258-3	640.00	COMMITTED	4.3112%				
28			B-11240-10	240.00	COMMITTED	1.6167%				
29A			E-6833-24	160.00	COMMITTED	1.0778%				
29B			E-6833-24	160.00	COMMITTED	1.0778%				
30A			E-1207-11	80.00	COMMITTED	0.5389%				
30B			E-1207-11	560.00	COMMITTED	3.7723%				
31			E-6833-25	200.00	COMMITTED	1.3473%				
32			E-9055-17	160.00	COMMITTED	1.0778%				
33A			E-9055-19	80.00	COMMITTED	0.5389%				
33B			E-9055-19	40.00	COMMITTED	0.2695%				
33C			E-9055-19	120.00	COMMITTED	0.8084%				
34			V-7839	40.00	COMMITTED	0.2695%				
35			LG-3748-3	641.12	COMMITTED	4.3187%				
TOTALS:				14,844.94		100.0000%				

EXHIBIT C

Reference Well

Epic Energy LLC Marcus A #014 (API # 30-039-24170-0000) located in Township 24N, Range 6W, Section 31.

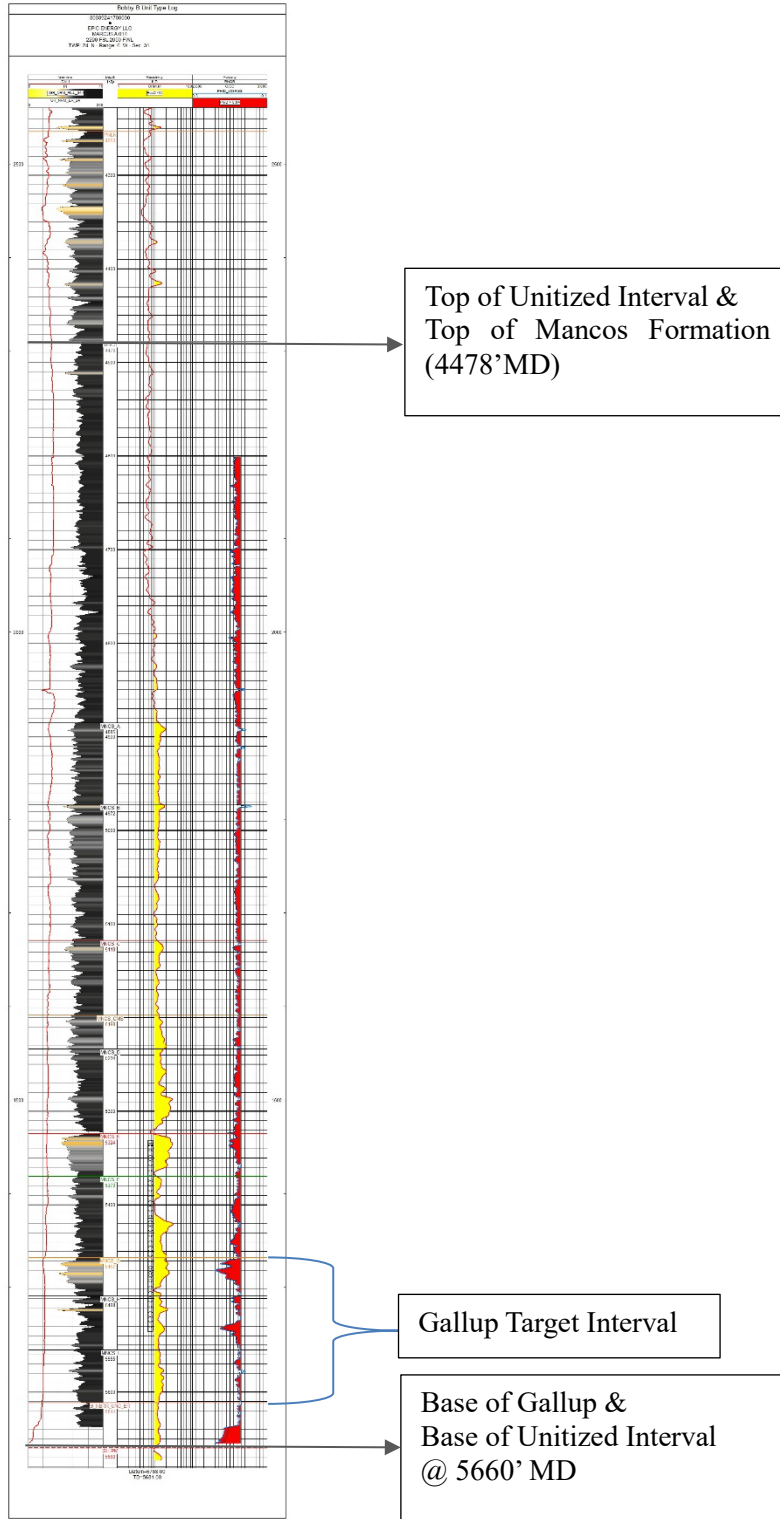


EXHIBIT “D”

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

INITIAL PLAN OF DEVELOPMENT AND OPERATION

Obligation Wells. The Unit Operator shall be required to drill a total of four (4) Obligation Wells, with the first well commenced within 12 months from the Effective Date of the Unit in accordance with Article 9 of the Unit Agreement. The first four (4) initial unit Obligation Wells are the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W.

The Obligation Wells will be horizontal wells targeting the Gallup interval within Mancos Formation. They will be spaced roughly 1,200 feet apart and have a measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Initial Obligation Well. The Bobby B Unit #001H shall be designated as the initial unit Obligation Well. The wellbore penetrates the Navajo Allottee tract in the NE/4 Section 8, Township 23N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial participating area. The Bobby B Unit #001H shall be used to validate the Unit acreage as “HBP”, and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties, including APDs pending final approval from the BLM FFO. However, to qualify for an extension, Unit Operator must show that, taken as a whole, it has exercised reasonable diligence in getting the well/wells on production. When the Bobby B Unit #001H has at least 6 months of production data, and has been determined to be a well capable of production in paying quantities, Unit Operator shall file an application for an initial participating area for the first four (4) Obligation Wells.

Plan of Development. Please see the attached Geological Report and a “stick map” depicting the full unit plan of development, with an estimated timeline.

Revising the Plan of Development. The Unit Operator will have the option to revise the Plan of Development (“POD”) as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator’s then-existing plan. All changes and revisions will be evaluated by the AO. The AO has the authority to recommend additional changes, and approve or deny approval of the annual POD submitted by Unit Operator, with the intent to work cooperatively with the Unit Operator to identify obstacles and provide extensions, if necessary. This Exhibit “D” to the Unit Agreement shall be deemed to be automatically revised annually to remain consistent with the current year POD, as approved by the AO. The Unit Operator shall provide any additional information as deemed necessary by the AO upon request.

EXHIBIT "E"

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

LIST OF STATE LEASES

Lease No.	V-2258-3
Effective Date:	3/1/1987
Lands:	T23N-R7W-N.M.P.M. Sec. 16: All
Lease No.	B-11240-10
Effective Date:	5/16/1944
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: W/2NW/4, SW/4
Lease No.	E-6833-24
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SE/4, NE/4, SW/4, SW/4SE/4
Lease No.	E-6833-25
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SW/4, SW/4SE/4
Lease No.	E-1207-11
Effective Date:	2/12/1947
Lands:	<u>T24N-R6W N.M.P.M.</u> Sec. 32: N/2, SW/4, N/2SE/4, S/2SE/4
Lease No.	E-9055-17
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: S/2N/2
Lease No.	E-9055-19
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: N/2SE/4, N/2NW/4, NW/4NE/4, NE/4NE/4
Lease No.	V-7839
Effective Date:	9/1/2006
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: SE/4SE/4

Lease No. LG-3748-3
Effective Date: 9/1/1976
Lands: T23N-R7W-N.M.P.M.
Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)

Exhibit F

1. It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances, maximize drainage, and to minimize surface disturbance. Unit Operator shall minimize surface disturbances on state trust lands in the planning of its development.
2. Unless a temporary exception is granted by the Commissioner, in writing, at least one well shall be developed for every 2,000 acres in which state trust lands is included in a participating area, and reflected as such in the development plan submitted hereunder.
3. In the event state trust lands are eliminated, in whole or in part, from this agreement, no reallocation of production or redistribution of royalties shall be required by the Commissioner for the past production and distribution of royalties up to the date of elimination of lands; reallocation and/or redistribution of royalties from the date of elimination going forward may be required by the Commissioner. Nothing herein contravenes the Commissioner's right to seek accurate allocations from past production.
4. All state trust leases subject to this agreement continue to be bound by the terms of the lease, including, but not limited to, requirements for the lessee of record to be bonded and rentals to be paid. The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico. In the event the rental due to the State of New Mexico is not timely paid, per the terms of the lease, the lease shall terminate and those lands shall be eliminated from this agreement; any well(s) producing from the terminated leases shall be deemed producing in trespass until the underlying lands are properly under lease and the wells under any required agreement with the Commissioner.
5. The Unit Operator shall maintain all wells on state trust land that result in inclusion in this agreement in compliance with all applicable environmental-related rules of the Division, the New Mexico State Land Office, and the New Mexico Environment Department. Failure to comply with spill, release, remediation, plugging, and reclamation rules may result in elimination of the state trust lands from this agreement after notice by the Commissioner to the unit operator and reasonable, in the Commissioner's sole discretion, opportunity to cure.

6. When reviewing unit production, the Commissioner shall rely on production reported to the Division on the day said production is required to be reported to the Division. It is solely within the Commissioner's discretion to determine how production reported after the timeframes prescribed by New Mexico law, including amended production, impacts state trust lands.

7. If the terms of any underlying state lease are not adhered to, the lease may cancel. In the event a lease is cancelled, the underlying lands are no longer considered unit lands. Said lands shall contract from this agreement, and, in the event said lands are re-leased, the lands shall be leased free and clear of any unit obligations and shall be deemed no different from any other lands leased by the Commissioner of Public Lands.

**EXHIBIT “G”
EXISTING WELLS IN UNIT AREA**

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

The Bobby B Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement, specifically including the wells listed on **Table “1”** attached hereto and by this reference incorporated herein.

Table 1. Existing wells producing from the Mancos formation within Bobby B Unit Outline

API	Operator	Prod Zone	Well Number	Status Current	Pool Name
30039050960002	EPIC ENERGY LLC	GALLUP /SD/	002E	ACTIVE	GALLUP
30039051620000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039051980000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052540000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052850000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053320000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039053380000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053480000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039053870000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039200480000	MUSTANG RESOURCES LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039210460000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039210470000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039223320000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039223330000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039227680000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039227690000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039227700000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039227710000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039228810000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039228820000	MUSTANG RESOURCES LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039228940000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039229340000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039229350000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039229360000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039230480000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039232280000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039234860000	MERRION OIL & GAS CORP	GALLUP /SD/	003R	ACTIVE	GALLUP
30039235020000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039235030000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP

3003923660000	EPIC ENERGY LLC	GALLUP /SD/	012	ACTIVE	GALLUP
30039236640000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039239940000	MUSTANG RESOURCES LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039240990000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039241270000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039241280000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039241330000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039241380000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039241390000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039241470000	EPIC ENERGY LLC	GALLUP /SD/	022	ACTIVE	GALLUP
30039241520000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039241700000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039241710000	EPIC ENERGY LLC	GALLUP /SD/	023	ACTIVE	GALLUP
30039241800000	ADVANCED WIRELESS COMMUNICATIONS	GALLUP /SD/	001	ACTIVE	GALLUP
30039242180000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039242190000	EPIC ENERGY LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039242200000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039243540000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039243590000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243600000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243700000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039243720000	EPIC ENERGY LLC	GALLUP /SD/	003R	ACTIVE	GALLUP
30039244490000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039244670000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039245480000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039245580000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039245710000	EPIC ENERGY LLC	GALLUP /SD/	001R	ACTIVE	GALLUP
30039245930000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039245980000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039246010000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039246190000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039246400000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039246600000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039247690000	EPIC ENERGY LLC	GALLUP /SD/	036	ACTIVE	GALLUP
30039248940000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039249200000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039249210000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039249890000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039249930000	EPIC ENERGY LLC	GALLUP /SD/	003Y	ACTIVE	GALLUP
30039250850000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP

30039250990000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP- DAKOTA
30039251070000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039251370000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039251380000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039251530000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039252360000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253490000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039253500000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253530000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039255040000	EPIC ENERGY LLC	GALLUP /SD/	016	ACTIVE	GALLUP
30039255070000	EPIC ENERGY LLC	GALLUP /SD/	019	ACTIVE	GALLUP
30039255080000	EPIC ENERGY LLC	GALLUP /SD/	018	ACTIVE	GALLUP
30039255100000	DUGAN PRODUCTION CORP	GALLUP /SD/	005	ACTIVE	GALLUP
30039255270000	EPIC ENERGY LLC	GALLUP /SD/	017	ACTIVE	GALLUP
30039255280000	EPIC ENERGY LLC	GALLUP /SD/	020	ACTIVE	GALLUP
30039257150000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039257160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039262170000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039265100000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039267930000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039269360000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039305800000	EPIC ENERGY LLC	MANCOS	003	ACTIVE	MANCOS
30039305940001	RIM OPERATING INC	MANCOS	001E	ACTIVE	MANCOS
30039311340000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311480000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311890000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039312310000	LOGOS OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039313110000	ENDURING RESOURCES LLC	MANCOS	918H	ACTIVE	MANCOS
30039313120000	ENDURING RESOURCES LLC	MANCOS	160H	ACTIVE	MANCOS
30039313590000	LOGOS OPERATING LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039823160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP