



***Sun State Com 221H Unit
Before the Oil Conservation Division***

June 4, 2026

Case No. 26140

1,280 acres

W2 Sec. 13, 24, 25, and 36, T19S, R35E

Lea County

Bone Spring Formation

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. 26140

EXHIBIT INDEX

Exhibit	Item	Page No.
	Compulsory Pooling Checklist	3
Exhibit A	Land	7
A-1	Application & Proposed Notice of Hearing	8
A-2	Self-Affirmed Statement of Blair Nutter, Landman	13
A-3	C-102s	23
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers	28
A-5	Unit Recap, Pooled Parties Highlighted	31
A-6	Overlapping Unit Plat	34
A-7	Sample Well Proposal Letter & AFEs	36
A-8	Detailed Summary of Chronology of Contacts	41
Exhibit B	Geology	43
B-1	Self-Affirmed Statement of Staci Frey, Geologist	44
B-2	Locator Map	49
B-3	Stress Direction Map	51
B-4	Gun Barrel Diagram	53
B-5	2 nd Bone Spring Sand Structure and Isopach Maps	55
B-6	Structural Cross Section	57
Exhibit C	Legal	59
C-1	Self-Affirmed Statement of Ben Holliday, Attorney	60
C-2	Sample Notice Letter to All Interested Parties	63
C-3	Chart of Notice to All Interested Parties	83
C-4	Certified Mail Receipts & Returns	86
C-5	Affidavit of Publication	131



***Sun State Com 221H Unit
Case No. 26140
Compulsory Pooling Checklist
Bone Spring Formation***

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26140	APPLICANT'S RESPONSE
Date: May 27, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	WR Non-Op II, LLC via Kaitlyn Luck
Well Family	Sun
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	49685: Pearl; Bone Spring, South 97926: WC-025 G-07 S193513B; Bone Spring
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280
Building Blocks:	quarter-quarter section
Orientation:	N/S
Description: TRS/County	W2 Sections 13, 24, 25, and 36, Township 19 South, Range 26 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. The 221H is a slant well that will remain within 330' of the center line of the W/2 of Sections 13, 24, 25, and 36 T19S-R26E. See Exhibit A-3
Proximity Defining Well: if yes, description	Sun State Com 221H - Defining Well SHL: 320' FNL & 1,263' FWL of Section 13 BHL: 100' FSL & 888' FWL of Section 36 TVD: 9,570' Targeted Interval: 2nd Bone Spring Orientation: N/S

Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Sun State Com 221H - Defining Well SHL: 320' FNL & 1,263' FWL of Section 13 BHL: 100' FSL & 888' FWL of Section 36 TVD: 9,570' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	TVD: 9,570' TMD: Targeted Interval: 2nd Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 through C-5
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Exhibit A-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4, A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8

Overhead Rates In Proposal Letter	\$8,000/\$800
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B-1, B-3
Target Formation	Exhibit B-1, B-4, B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4, A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-5, A-3
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-6
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	<i>Ben Holliday</i>
Date:	5/28/26



Sun State Com 221H Unit
Case No. 26140
Exhibit A
Land
Bone Spring Formation

Application & Proposed Notice of Hearing

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 1,280-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
 - a. **Sun State Com 221H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,263’ FWL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 888’ FWL of Section 36, Township 19 South, Range 35 East.
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units dedicated as follows:
 - a. Sun State Com #502H well (API No. 30-025-51880), a Pearl; Bone Spring, South [49685] well producing from the E/2 SW/4 of Section 24, and the E/2 W/2 of Sections 25 and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (400 acres). This well was pooled in Case No. 23906 by Order No. R-22989. This overlap affects approximately 400 acres in Sections 24, 25, and 36.
 - b. Blue Box Federal Com #505H well (API No. 30-025-52080), a Scharb; Bone Spring [55610], Pearl; Bone Spring [49680], WC-025 G-07 S193513B; Bone Spring [97926] well producing from the W/2 SW/4 of Section 1, the W/2 W/2 of Sections 12 and 13 (400 acres), the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and

14 (400 acres), all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (800 acres in total). This well was pooled in Case No. 23965 by Order No. R-23031. This overlap affects approximately 160 acres in Section 13.

4. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation underlying a 1,280-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 13, 24, 25, and 36, located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following well (the "Well"): **Sun State Com 221H** well, which will be horizontally drilled from a surface hole location 320' FNL and 1,263' FWL of Section 13, to a bottom hole location 100' FSL and 888' FWL of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 16 miles west of Hobbs, New Mexico.

Self-Affirmed Statement of Landman Blair Nutter

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. 26140

SELF AFFIRMED STATEMENT OF BLAIR NUTTER

Blair Nutter, being first duly sworn and upon oath, deposes and states as follows:

1. My name is Blair Nutter, and I am a landman with Coterra Energy Operating Co. (“Coterra”). I have worked horizontal development in New Mexico from June 2025 to present. My present responsibilities in the land department include managing all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County. The lands at issue in this application are included within this area. I have been a petroleum landman for 13 years and have earned the Certified Professional Landman certification from the American Association of Professional Landmen. I hold a Master of Science in Energy Legal Studies from Oklahoma City University and prior to beginning my career as a landman, I earned a Bachelor’s Degree in Elementary Education. I believe that my education and work experience qualify me as an expert in oil and gas land matters. A copy of my resume is attached to this self-affirmed statement.

2. I am submitting this self-affirmed statement, being Coterra Exhibit A-2, in support of Coterra’s application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.

3. I am familiar with the application filed by Coterra in this case, and I am familiar with the status of the lands in the subject area. Copies of Coterra’s Application and the Proposed Hearing Notice are attached as Coterra Exhibit A-1.

4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore, I do not expect any opposition at the hearing.

5. In this case, Coterra seeks an order pooling all uncommitted interest owners in the Bone Spring formation into following spacing unit:

a. The proposed spacing unit is a 1,280-acre, more or less, standard horizontal spacing unit within the Bone Spring formation, designated as an oil pool. The proposed spacing unit will be comprised of the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Spacing Unit”). The Spacing Unit includes proximity tracts, and the defining well for proximity tract purposes is the Sun State Com 221H (“Well”). The completed interval of the Well will be within 330 feet of the adjoining half-section line separating the W/2 W/2 and E/2 W/2 of Sections, 13, 24, 25 and 36 to allow inclusion of those tracts within the proposed 1,280-acre horizontal spacing unit under NMAC 19.15.16.15B(1)(b).

b. The Spacing Unit will be initially dedicated to the following Well:

i. **Sun State Com 221H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,263’ FWL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 888’ FWL of Section 36, Township 19 South, Range 35 East.

6. Coterra Exhibit A-3 contains the form C-102s for the Well. The Oil Conservation Division has placed the Well in the Pearl; Bone Spring, South (Pool Code 49685) and WC-025 G-07 S193513B; Bone Spring (Pool Code 97926). The location of the Well is orthodox and meets the Division’s offset requirements.

7. There are no depth severances in the Formation Interval underlying the subject acreage.

8. Coterra Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 26140. This Exhibit also identifies each tract number, tract percentage interest, and state lease number.

9. Coterra Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The uncommitted owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.

10. Coterra provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units depicted on the plat included as Coterra Exhibit A-6. These units are dedicated as follows:

- a. Sun State #502H well (API No. 30-025-51880), a Pearl; Bone Spring, South [49685] well producing from the E/2 SW/4 of Section 24, and the E/2 W/2 of Sections 25 and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (400 acres). The well was pooled in Case No. 23906 by Order No. R-22989. This overlap affects approximately 400 acres in Sections 24, 25, and 36. I have included a plat of the overlap as Coterra Exhibit A-6. Coterra is the operator of this overlapped horizontal spacing unit.

b. Blue Box Federal Com #505 well (API No. 30-025-52080), a Scharb; Bone Spring [55610], Pearl; Bone Spring [49680], WC-025 G-07 S193513B; Bone Spring [97926] well producing from the W/2 SW/4 of Section 1, the W/2 W/2 of Sections 12 and 13 (400 acres), the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and 14 (400 acres), all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (800 acres in total). This well was pooled in Case No. 23965 by Order No. R-23031. This overlap affects approximately 160 acres in Section 13. I have included a plat of the overlap as Coterra Exhibit A-6. Coterra is the operator of this overlapped horizontal spacing unit.

11. Coterra sent well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Coterra Exhibit A-7 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. Coterra made good faith diligent efforts to locate all parties that it seeks to pool, notice was provided to all locatable parties, and various of the parties returned delivery receipts; see Coterra Exhibit C-3 and C-4 for proof of mailing. In an effort to notice the unlocatable owners, and out of an abundance of caution for any noticed owners, Coterra caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Hobbs News-Sun in accordance with 19.15.4.12(B) NMAC; Coterra Exhibit C-5 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

13. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Coterra respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.

14. Coterra requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.

15. Coterra requests that it be designated operator of the Unit and Well.

16. Coterra has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Coterra Exhibit A-8 contains a chronology of the contacts with the interest owners that Coterra seeks to pool. Coterra has made a good faith effort to obtain voluntary joinder of the interest owners in the Well through joint operating agreement and lease.

17. The interest owners being pooled either have been contacted regarding the Well or have been provided notice by publication as set forth above but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Coterra and an interest owner, I will inform the Division that Coterra is no longer seeking to pool that party, and Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

18. Coterra Exhibits A-1 through A-8 were either prepared by me or compiled under my direction and supervision.

19. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of the page intentionally left blank.]

Signature page of Self-Affirmed Statement of Blair Nutter:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/s/ Blair Nutter
Blair Nutter

May 27, 2026

Date Signed

L. BLAIR NUTTER, CPL

5801 Deauville Blvd, Apt 137
Midland, TX 79706

PHONE (432) 296-1118
leslieblair.nutter@gmail.com

An accomplished land and energy professional utilizing a Master's in Energy and over 16 years of progressive experience in land management. A valuable asset, providing proven expertise in managing large-scale land assets, negotiating complex land agreements, and ensuring compliance with regulatory and contractual obligations.

PROFESSIONAL EXPERIENCE**COTERRA ENERGY INC.****MIDLAND, TX****JUN 2025 – PRESENT****Senior Landman****New Mexico (Permian Basin)**

- Manage all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County, including, but not limited to lease negotiation, title examination, drilling unit preparation, communitization agreements, and compulsory pooling.
- Coordinate and maintain compliance with BLM, NMOCD, SLO applications, policies, and procedures.

VALLEYVIEW ENERGY LLC**REMOTE****MAR 2023 – JUN 2025****Director****Texas & New Mexico (Permian Basin & Eagle Ford)**

- A full-service energy consultant, responsible for providing customized land services to land owners, oil & gas operators, energy companies and other stakeholders in the oil & gas industry, including, but not limited to: clearing title and preparing units for company rig schedules, performing in-depth and detailed land related research, and conducting due diligence for acquisitions, divestitures and trades.

DIAMONDBACK ENERGY, INC.**MIDLAND, TX****DEC 2018 – DEC 2022****Senior Landman****Texas (Permian Basin)**

- Monitored and ensured compliance of company development requirements, contractual obligations, and governmental regulations for approximately 34,000 gross / 28,000 net acres and 100+ horizontal wells in West Texas.
- Negotiated deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Negotiated, analyzed, and drafted complex land agreements needed for the exploration and development of minerals; including oil and gas leases, exchange agreements, joint operating agreements, farm-out/farm-in agreements, unit agreements, etc.
- Managed multiple brokers and attorneys in the oversight of all title and curative matters.
- Built and maintained successful relationships with landowners, regulatory agencies, and industry partners.
- Assisted in the implementation of Quorum and the creation and development of DLand, a customized Quorum land program designed to enhance land department productivity and integrity.

ENERGEN RESOURCES CORPORATION**BIRMINGHAM, AL****JULY 2014 – DEC 2018****Landman II****Texas (Permian Basin)**

- Responsible for monitoring and ensuring compliance of company development requirements, contractual obligations, and governmental regulations for more than 30,000 acres and 75+ horizontal wells in West Texas.
- Managed and satisfied the company's oil and gas exploratory development, permitting, and regulatory obligations for all Midland Basin assets.
- Negotiate deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Analyze, negotiate, and prepare legal contracts for the exploration and development of minerals; while supervising multiple brokerage firms in the search to lease available mineral rights across multiple counties for company growth and development.
- Responsible for establishing, implementing, and training of various departmental processes and procedures, including full integration into DocVue and P2 Land System.

CHESAPEAKE ENERGY CORPORATION**OKLAHOMA CITY, OK****MARCH 2011 – JULY 2014****Landman I****Texas (Eagle Ford)****Oct 2013 – July 2014**

- Managed the land and regulatory obligations for approximately 81,000 acres in South Texas.
- Satisfied development requirements of four rigs and 60+ horizontal wells, including providing support and frequent collaboration with operations and drilling departments on all land/title/regulatory matters.

L. BLAIR NUTTER, CPL

5801 Deauville Blvd, Apt 137
Midland, TX 79706

PHONE (432) 296-1118
leslieblair.nutter@gmail.com

Land Technician II**Texas (Eagle Ford)**

Jan 2013 – Oct 2013

- Responsible for the drafting, maintenance, and interpretation of leases and contract obligations for approximately 183,000 conventional acres in South Texas.
- Assisted in the due diligence of the company's divestiture of all Permian Basin assets regarding consent and preferential right obligations.

Land Technician I**Texas and New Mexico (Permian Basin)**

Jan 2012 – Jan 2013

Land Assistant

Mar 2011 – Jan 2012

- Developed and implemented the in-house leasing process for New Mexico assets.
- Assisted with the supervision of new tech training and company reporting.
- Assisted multiple Landmen in maintaining the contractual obligations of an extensive Farmout Agreement.
- Handled the processing of leases, contracts, and well correspondence to files, county clerks, land administration and partners.
- Responsible for the preparation and processing of well proposals, operated and non-operated, including waterflood units.

OSAGE OIL AND GAS PROPERTIES, INC.**OKLAHOMA CITY, OK****2006 - 2007****CAPITAL LAND SERVICES****EDMOND, OK****2005 - 2006****Office Manager**

- Responsible for accounts payable and receivable; including independent contractor's expense reports and client invoicing.
- Assisted with the preparation of oil and gas leases and ownership reports for various clients.

OTHER EXPERIENCE**PUTNAM CITY PUBLIC SCHOOLS****OKLAHOMA CITY, OK****AUG 2010 – MAR 2011**4th Grade Teacher**PRYOR PUBLIC SCHOOLS****PRYOR, OK****2008 - 2010**4th Grade Teacher*High School Girls' Assistant Soccer Coach***MCDONALD COUNTY R-1 SCHOOL DISTRICT****JANE, MO****2003 - 2005**3rd Grade Teacher**EDUCATION****OKLAHOMA CITY UNIVERSITY****OKLAHOMA CITY, OK****JAN 2012 – DEC 2013**

Master of Science, Energy Legal Studies

NORTHEASTERN STATE UNIVERSITY**TAHLEQUAH, OK****AUG 1999 – MAY 2003**

Bachelor of Science, Elementary Education

*Graduated Magna Cum Laude**President's Leadership Class***ASSOCIATIONS****AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN****2014 – PRESENT**

Mentorship Committee – New Member Outreach

2024 - Present

Certified Professional Landman - Certification #00085514

May 1, 2021

BLACK WARRIOR ASSOCIATION OF PROFESSIONAL LANDMEN**2014 - 2020**

President-2018

Vice President -2017

C102s

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	--	--

WELL LOCATION INFORMATION

API Number	Pool Code 49685	Pool Name Pearl; Bone Spring, South
Property Code	Property Name SUN STATE COM	Well Number 221H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3746.8'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 320 NORTH	Ft. from E/W 1263 WEST	Latitude (NAD 83) 32.666956°	Longitude (NAD 83) -103.415236°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Bottom Hole Location

UL M	Section 36	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 888 WEST	Latitude (NAD 83) 32.609799°	Longitude (NAD 83) -103.416491°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Dedicated Acres 800	Infill or Defining Well Definomg	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. Pending	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA			

Kick Off Point (KOP)

UL C	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,140 WEST	Latitude (NAD 83) 32.667548°	Longitude (NAD 83) -103.412391°	County LEA
------	------------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------


First Take Point (FTP)

UL C	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,140 WEST	Latitude (NAD 83) 32.667548°	Longitude (NAD 83) -103.412391°	County LEA
------	------------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------

Last Take Point (LTP)

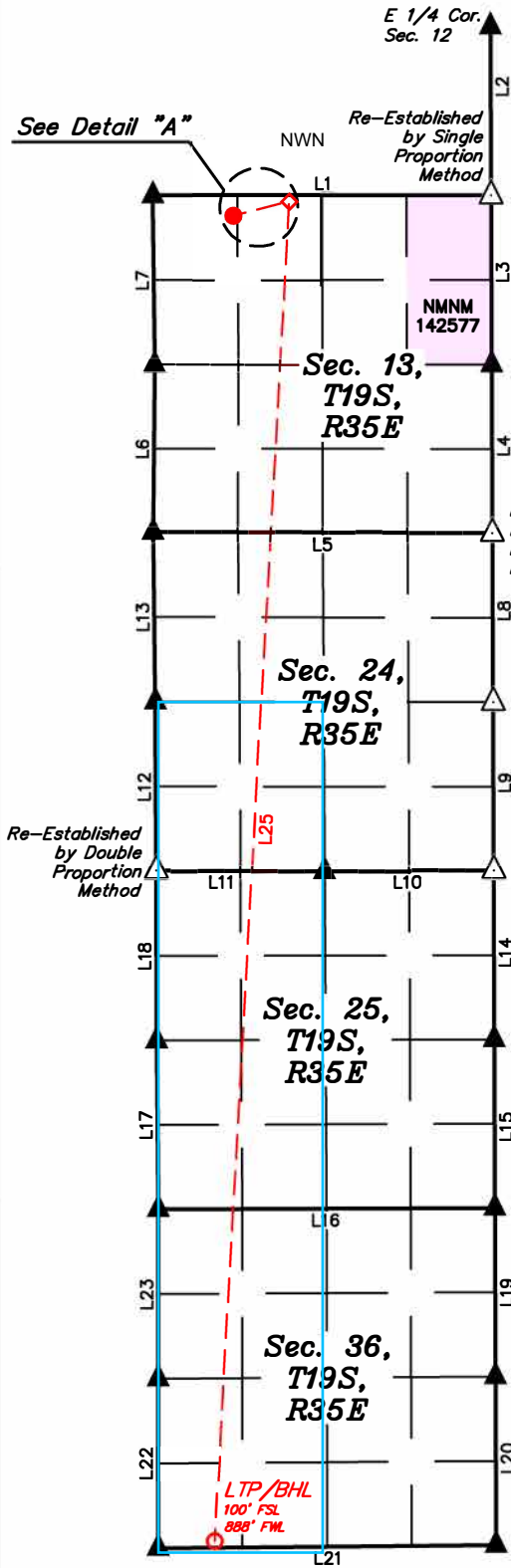
UL M	Section 36	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 888 WEST	Latitude (NAD 83) 32.609799°	Longitude (NAD 83) -103.416491°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest W2 Sec 13,24,25,36	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3746.8
--	--	--------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Shelly Bowen</i> 3/2/2026</p> <p>Signature _____ Date _____</p> <p>Shelly Bowen</p> <p>Printed Name _____</p> <p>ShellyBowen@coterra.com</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782 December 22, 2025</p> <p>Certificate Number _____ Date of Survey _____</p>
---	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

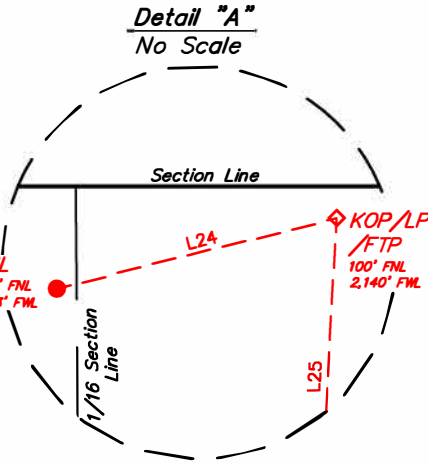
Property Name SUN STATE COM	Well Number 221H	Drawn By H.S.S. 01-15-26	Revised By REV. 1 H.S.S. 01-23-26 (WELLBORE CHANGES)
--------------------------------	---------------------	-----------------------------	---



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

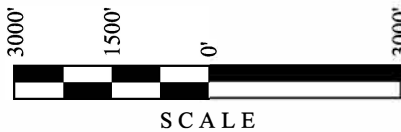


LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'15"W	5306.60'
L2	N00°13'12"W	2651.09'
L3	N00°13'12"W	2651.09'
L4	N00°14'23"W	2649.64'
L5	N89°47'45"W	5321.67'
L6	N00°33'04"E	2627.46'
L7	N00°40'46"W	2657.25'
L8	N00°14'23"W	2649.64'
L9	N00°12'23"W	2645.68'
L10	S89°51'34"W	2651.97'
L11	N89°56'55"W	2641.45'
L12	N00°19'50"W	2659.30'
L13	N00°43'18"W	2659.36'
L14	N00°12'23"W	2645.68'
L15	N00°13'10"W	2645.94'
L16	S89°46'25"W	5280.91'
L17	N00°33'57"W	2649.17'
L18	N00°07'50"W	2659.26'
L19	N00°12'05"W	2645.54'
L20	N00°12'57"W	2646.02'
L21	S89°29'31"W	5303.85'
L22	N00°02'18"E	2658.85'
L23	N00°02'14"E	2658.86'
L24	N75°54'56"E	901.95'
L25	S03°11'04"W	21052.36'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'01.04" (32.666956°)	
LONGITUDE = -103°24'54.85" (-103.415236°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.60" (32.666833°)	
LONGITUDE = -103°24'53.09" (-103.414748°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607591.39' E: 823862.28'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607528.19' E: 782681.72'	

NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°40'03.17" (32.667548°)	
LONGITUDE = -103°24'44.61" (-103.412391°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°40'02.73" (32.667426°)	
LONGITUDE = -103°24'42.85" (-103.411902°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607814.56' E: 824736.05'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607751.37' E: 783555.49'	

NAD 83 (LTP/BHL)	
LATITUDE = 32°36'35.28" (32.609799°)	
LONGITUDE = -103°24'59.37" (-103.416491°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°36'34.83" (32.609676°)	
LONGITUDE = -103°24'57.62" (-103.416005°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 586793.20' E: 823655.77'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586730.45' E: 782474.50'	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 97926	Pool Name Wc-025 G-07 S193513B; Bone Spring
Property Code	Property Name SUN STATE COM	Well Number 221H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3746.8'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL D	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 320 NORTH	Ft. from E/W 1263 WEST	Latitude (NAD 83) 32.666956°	Longitude (NAD 83) -103.415236°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Bottom Hole Location

UL M	Section 36	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 888 WEST	Latitude (NAD 83) 32.609799°	Longitude (NAD 83) -103.416491°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Dedicated Acres 480	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23031		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA		

Kick Off Point (KOP)

UL C	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,140 WEST	Latitude (NAD 83) 32.667548°	Longitude (NAD 83) -103.412391°	County LEA
------	------------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------


First Take Point (FTP)

UL C	Section 13	Township 19S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 2,140 WEST	Latitude (NAD 83) 32.667548°	Longitude (NAD 83) -103.412391°	County LEA
------	------------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------

Last Take Point (LTP)

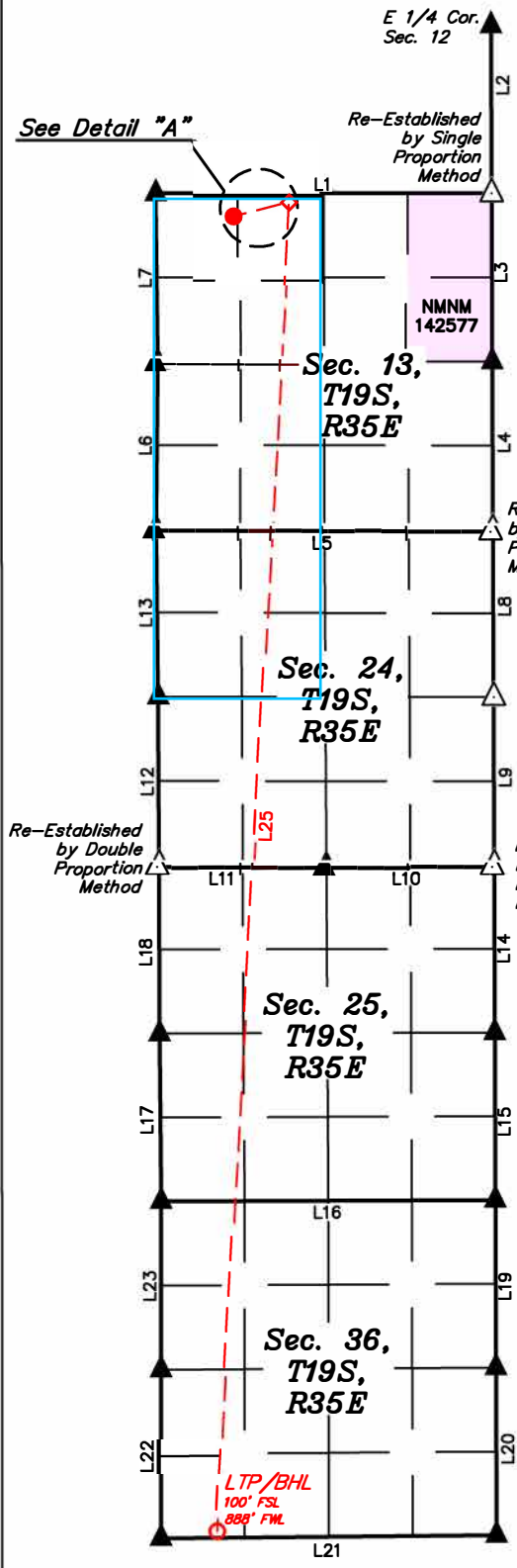
UL M	Section 36	Township 19S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 888 WEST	Latitude (NAD 83) 32.609799°	Longitude (NAD 83) -103.416491°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest W2 Sec 13,24,25,36	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3746.8
--	--	--------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Shelly Bowen</i> 3/2/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature Date Shelly Bowen Printed Name ShellyBowen@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 December 22, 2025 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

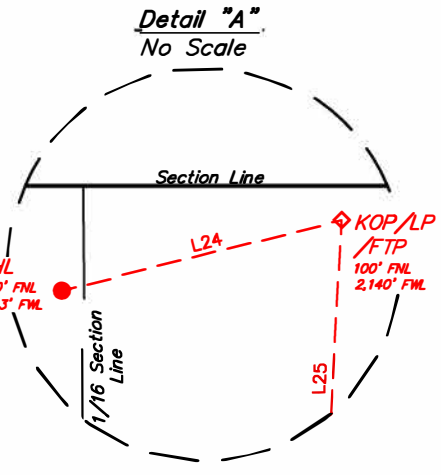
Property Name SUN STATE COM	Well Number 221H	Drawn By H.S.S. 01-15-26	Revised By REV. 1 H.S.S. 01-23-26 (WELLBORE CHANGES)
--------------------------------	---------------------	-----------------------------	---



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

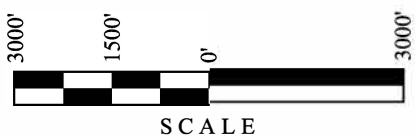


LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'15"W	5306.60'
L2	N00°13'12"W	2651.09'
L3	N00°13'12"W	2651.09'
L4	N00°14'23"W	2649.64'
L5	N89°47'45"W	5321.67'
L6	N00°33'04"E	2627.46'
L7	N00°40'46"W	2657.25'
L8	N00°14'23"W	2649.64'
L9	N00°12'23"W	2645.68'
L10	S89°51'34"W	2651.97'
L11	N89°56'55"W	2641.45'
L12	N00°19'50"W	2659.30'
L13	N00°43'18"W	2659.36'
L14	N00°12'23"W	2645.68'
L15	N00°13'10"W	2645.94'
L16	S89°46'25"W	5280.91'
L17	N00°33'57"W	2649.17'
L18	N00°07'50"W	2659.26'
L19	N00°12'05"W	2645.54'
L20	N00°12'57"W	2646.02'
L21	S89°29'31"W	5303.85'
L22	N00°02'18"E	2658.85'
L23	N00°02'14"E	2658.86'
L24	N75°54'56"E	901.95'
L25	S03°11'04"W	21052.36'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'01.04" (32.666956°)	
LONGITUDE = -103°24'54.85" (-103.415236°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°40'00.60" (32.666833°)	
LONGITUDE = -103°24'53.09" (-103.414748°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607591.39' E: 823862.28'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607528.19' E: 782681.72'	

NAD 83 (KOP/LP/FTP)	
LATITUDE = 32°40'03.17" (32.667548°)	
LONGITUDE = -103°24'44.61" (-103.412391°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE = 32°40'02.73" (32.667426°)	
LONGITUDE = -103°24'42.85" (-103.411902°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 607814.56' E: 824736.05'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 607751.37' E: 783555.49'	

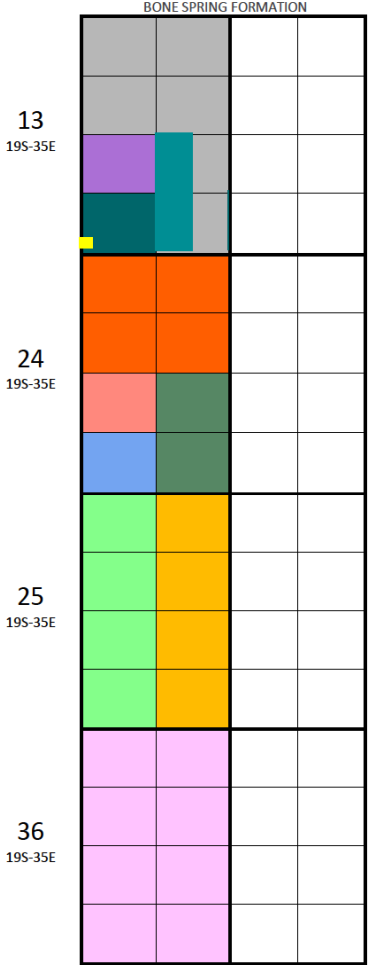
NAD 83 (LTP/BHL)	
LATITUDE = 32°36'35.28" (32.609799°)	
LONGITUDE = -103°24'59.37" (-103.416491°)	
NAD 27 (LTP/BHL)	
LATITUDE = 32°36'34.83" (32.609676°)	
LONGITUDE = -103°24'57.62" (-103.416005°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 586793.20' E: 823655.77'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586730.45' E: 782474.50'	



Plat of Tracts Tract Ownership Lease Numbers

Sun State Com 221H- Bone Spring (Case No. 26140)

Exhibit A-4



UNIT TRACT	LEASE	RTO	ROYALTY TYPE	OWNER NAME	TRACT WI	TRACT NRI	TRACT ACRES	UNIT ACRES	UNIT WI	UNIT NRI
(TRACT 1) NW/4 & E/2 E/2 SW/4 SEC 13	FEE									
			NRI	Coterra Energy Operating Co.	0.92269934	0.69202451	200.00	1280.00	0.14417177	0.10812883
			NRI	Marshall & Winston, Inc.	0.07730066	0.05927926	200.00	1280.00	0.01207823	0.00926238
			ORRI	Copperhead Resources, LLC	0.00000000	0.00421655	200.00	1280.00	0.00000000	0.00065884
			ORRI	BMD Exploration, LLC	0.00000000	0.00421655	200.00	1280.00	0.00000000	0.00065884
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.00421655	200.00	1280.00	0.00000000	0.00065884
			ORRI	Kettle Investment I, LLC	0.00000000	0.00421655	200.00	1280.00	0.00000000	0.00065884
			ORRI	CTRA Royalty Investments E LLC	0.00000000	0.01556243	200.00	1280.00	0.00000000	0.00243163
(TRACT 2) NW/4 SW/4 SEC 13	FEE									
			NRI	Coterra Energy Operating Co.	1.00000000	0.78670130	40.00	1280.00	0.03125000	0.02458442
			ORRI	Michael W. Gates	0.00000000	0.00750000	40.00	1280.00	0.00000000	0.00023438
			ORRI	Mitchell R. Ritter	0.00000000	0.00579870	40.00	1280.00	0.00000000	0.00018121
			ORRI	RRIG Energy, LLC	0.00000000	0.01212500	40.00	1280.00	0.00000000	0.00037891
			ORRI	Marke Exploration, Inc.	0.00000000	0.00037500	40.00	1280.00	0.00000000	0.00001172
(TRACT 3) SW/4 SW/4 (L&E 3 acres) & W/2 E/2 SW/4 SEC 13	FEE									
			NRI	Coterra Energy Operating Co.	1.00000000	0.79250000	77.00	1280.00	0.06015625	0.04767383
			ORRI	Michael W. Gates	0.00000000	0.00750000	77.00	1280.00	0.00000000	0.00045117
			ORRI	RRIG Energy, LLC	0.00000000	0.01250000	77.00	1280.00	0.00000000	0.00075195
(TRACT 4) 3 ACRES in the SW corner SEC 13	FEE									
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	3.00	1280.00	0.00234375	0.00175781
(TRACT 5) NW/4 SEC 24	FEE									
			NRI	Chevron U.S.A. Inc.	0.37500000	0.30761719	160.00	1280.00	0.04687500	0.03845215
			NRI	Marshall & Winston, Inc.	0.06250000	0.04765625	160.00	1280.00	0.00781250	0.00595703
			UMI	Virginia H. Harding	0.04687500	0.04687500	160.00	1280.00	0.00585938	0.00585938
			UMI	John Brown University	0.02343750	0.02343750	160.00	1280.00	0.00292969	0.00292969
			UMI	University of Central Oklahoma	0.02343750	0.02343750	160.00	1280.00	0.00292969	0.00292969
			UMI	Kenneth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated M	0.02343750	0.02343750	160.00	1280.00	0.00292969	0.00292969
			UMI	Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000	0.02343750	0.02343750	160.00	1280.00	0.00292969	0.00292969
			UMI	Danglade/Speight Family Oil and Gas I, LP	0.10937500	0.10937500	160.00	1280.00	0.01367188	0.01367188
			UMI	Everson Family Properties	0.17187500	0.17187500	160.00	1280.00	0.02148438	0.02148438
			UMI	PetroTiger I, Ltd.	0.01442567	0.01442567	160.00	1280.00	0.00180321	0.00180321
			UMI	Coert Holdings I, LLC	0.04086151	0.04086151	160.00	1280.00	0.00510769	0.00510769
			UMI	Agnes Moreland Bidwell and husband, B.A.	0.02929688	0.02929688	160.00	1280.00	0.00366211	0.00366211
			UMI	Colleen I. Ishee and husband, Joe F.	0.00585938	0.00585938	160.00	1280.00	0.00073242	0.00073242
			UMI	Jimmy Moreland and wife, Jimmie	0.00585938	0.00585938	160.00	1280.00	0.00073242	0.00073242
			UMI	John T. Moreland aka Johnny and wife, Della M. Moreland	0.00585938	0.00585938	160.00	1280.00	0.00073242	0.00073242
			UMI	Ruby Harrington	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Raymond Ramsey	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Wesley Ramsey	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Edwin Ramsey	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Edna Lansford	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Arthur Ramsey	0.00520833	0.00520833	160.00	1280.00	0.00065104	0.00065104
			UMI	Muirfield Resources Company	0.00721283	0.00721283	160.00	1280.00	0.00090160	0.00090160
			ORRI	Copperhead Resources, LLC	0.00000000	0.00019531	160.00	1280.00	0.00000000	0.00002441
			ORRI	BMD Exploration, LLC	0.00000000	0.00019531	160.00	1280.00	0.00000000	0.00002441
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.00019531	160.00	1280.00	0.00000000	0.00002441
			ORRI	Kettle Investment I, LLC	0.00000000	0.00019531	160.00	1280.00	0.00000000	0.00002441
(TRACT 6) NW/4 SW/4 SEC 24	FEE									
			NRI	Marshall & Winston, Inc.	0.05000000	0.03750000	40.00	1280.00	0.00156250	0.00117188

Sun State Com 221H- Bone Spring (Case No. 26140)

Exhibit A-4

			NRI	Christensen Resource Properties LP	0.00625000	0.00468750	40.00	1280.00	0.00019531	0.00014648
			NRI	Chevron U.S.A. Holdings Inc.	0.46875000	0.38281250	40.00	1280.00	0.01464844	0.01196289
			UMI	Hog Partnership, L.P.	0.26250000	0.26250000	40.00	1280.00	0.00820313	0.00820313
			UMI	The Long Trusts	0.04793750	0.04793750	40.00	1280.00	0.00149805	0.00149805
			UMI	Kenneth G. Cone	0.02500000	0.02500000	40.00	1280.00	0.00078125	0.00078125
			UMI	Diamond Lil Properties, LLC	0.00781250	0.00781250	40.00	1280.00	0.00024414	0.00024414
			UMI	Spirit Trail, LLC	0.00781250	0.00781250	40.00	1280.00	0.00024414	0.00024414
			UMI	Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will	0.00421875	0.00421875	40.00	1280.00	0.00013184	0.00013184
			UMI	Eric J. Coll	0.00351563	0.00351563	40.00	1280.00	0.00010986	0.00010986
			UMI	Clarke C. Coll	0.00351563	0.00351563	40.00	1280.00	0.00010986	0.00010986
			UMI	Kristi Rose Minerals, LLC	0.00312500	0.00312500	40.00	1280.00	0.00009766	0.00009766
			UMI	Charles Andrew Spradlin	0.00206250	0.00206250	40.00	1280.00	0.00006445	0.00006445
			UMI	Max W. Coll, III	0.00058047	0.00058047	40.00	1280.00	0.00001814	0.00001814
			UMI	Jon F. Coll, II	0.00055781	0.00055781	40.00	1280.00	0.00001743	0.00001743
			UMI	Melanie Coll Detemple	0.00011172	0.00011172	40.00	1280.00	0.00000349	0.00000349
			UMI	Peggy Matthews Cashman	0.09375000	0.09375000	40.00	1280.00	0.00292969	0.00292969
			UMI	Christensen Holdings, L.P.	0.00625000	0.00625000	40.00	1280.00	0.00019531	0.00019531
			UMI	Perry Resources, LLC	0.00625000	0.00625000	40.00	1280.00	0.00019531	0.00019531
(TRACT 7) SW/4 SW/4 SEC 24	FEE									
			NRI	Marshall & Winston, Inc.	0.05000000	0.03750000	40.00	1280.00	0.00156250	0.00117188
			NRI	Chevron U.S.A. Holdings Inc.	0.46875000	0.38281250	40.00	1280.00	0.01464844	0.01196289
			UMI	Hog Partnership, L.P.	0.37500000	0.37500000	40.00	1280.00	0.01171875	0.01171875
			UMI	The Long Trusts	0.04793750	0.04793750	40.00	1280.00	0.00149805	0.00149805
			UMI	Kenneth G. Cone	0.02500000	0.02500000	40.00	1280.00	0.00078125	0.00078125
			UMI	Diamond Lil Properties, LLC	0.00781250	0.00781250	40.00	1280.00	0.00024414	0.00024414
			UMI	Spirit Trail, LLC	0.00781250	0.00781250	40.00	1280.00	0.00024414	0.00024414
			UMI	Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will	0.00421875	0.00421875	40.00	1280.00	0.00013184	0.00013184
			UMI	Eric J. Coll	0.00351563	0.00351563	40.00	1280.00	0.00010986	0.00010986
			UMI	Clarke C. Coll	0.00351563	0.00351563	40.00	1280.00	0.00010986	0.00010986
			UMI	Kristi Rose Minerals, LLC	0.00312500	0.00312500	40.00	1280.00	0.00009766	0.00009766
			UMI	Charles Andrew Spradlin	0.00206250	0.00206250	40.00	1280.00	0.00006445	0.00006445
			UMI	Max W. Coll, III	0.00058047	0.00058047	40.00	1280.00	0.00001814	0.00001814
			UMI	Jon F. Coll, II	0.00055781	0.00055781	40.00	1280.00	0.00001743	0.00001743
			UMI	Melanie Coll Detemple	0.00011172	0.00011172	40.00	1280.00	0.00000349	0.00000349
(TRACT 8) E/2 SW/4 SEC 24	FEE									
			NRI	Coterra Energy Operating Co.	0.35625000	0.26718750	80.00	1280.00	0.02226563	0.01669922
			NRI	Marshall & Winston, Inc.	0.05000000	0.03750000	80.00	1280.00	0.00312500	0.00234375
			NRI	Chevron U.S.A. Holdings Inc.	0.46875000	0.38281250	80.00	1280.00	0.02929688	0.02392578
			UMI	Hog Partnership, L.P.	0.01875000	0.01875000	80.00	1280.00	0.00117188	0.00117188
			UMI	The Long Trusts	0.04793750	0.04793750	80.00	1280.00	0.00299609	0.00299609
			UMI	Kenneth G. Cone	0.02500000	0.02500000	80.00	1280.00	0.00156250	0.00156250
			UMI	Diamond Lil Properties, LLC	0.00781250	0.00781250	80.00	1280.00	0.00048828	0.00048828
			UMI	Spirit Trail, LLC	0.00781250	0.00781250	80.00	1280.00	0.00048828	0.00048828
			UMI	Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will	0.00421875	0.00421875	80.00	1280.00	0.00026367	0.00026367
			UMI	Eric J. Coll	0.00351563	0.00351563	80.00	1280.00	0.00021973	0.00021973
			UMI	Clarke C. Coll	0.00351563	0.00351563	80.00	1280.00	0.00021973	0.00021973
			UMI	Kristi Rose Minerals, LLC	0.00312500	0.00312500	80.00	1280.00	0.00019531	0.00019531
			UMI	Charles Andrew Spradlin	0.00206250	0.00206250	80.00	1280.00	0.00012891	0.00012891
			UMI	Max W. Coll, III	0.00058047	0.00058047	80.00	1280.00	0.00003628	0.00003628
			UMI	Jon F. Coll, II	0.00055781	0.00055781	80.00	1280.00	0.00003486	0.00003486
			UMI	Melanie Coll Detemple	0.00011172	0.00011172	80.00	1280.00	0.00000698	0.00000698
(TRACT 9) W/2 W/2 SEC 25	FEE									
			NRI	Coterra Energy Operating Co.	0.97656250	0.73242188	160.00	1280.00	0.12207031	0.09155273
			UMI	A&P Family Limited Partnership	0.00781250	0.00781250	160.00	1280.00	0.00097656	0.00097656
			UMI	Bon Vivant, LLC	0.00651042	0.00651042	160.00	1280.00	0.00081380	0.00081380
			UMI	Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated	0.00260417	0.00260417	160.00	1280.00	0.00032552	0.00032552
			UMI	George Lynn Sims	0.00390625	0.00390625	160.00	1280.00	0.00048828	0.00048828
			UMI	Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New	0.00260416	0.00260416	160.00	1280.00	0.00032552	0.00032552
(TRACT 10) E/2 W/2 SEC 25	FEE									
			NRI	Coterra Energy Operating Co.	0.97916666	0.73437500	160.00	1280.00	0.12239583	0.09179687
			UMI	A&P Family Limited Partnership	0.00781250	0.00781250	160.00	1280.00	0.00097656	0.00097656
			UMI	Bon Vivant, LLC	0.00651042	0.00651042	160.00	1280.00	0.00081380	0.00081380
			UMI	Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated	0.00260417	0.00260417	160.00	1280.00	0.00032552	0.00032552
			UMI	George Lynn Sims	0.00390625	0.00390625	160.00	1280.00	0.00048828	0.00048828
(TRACT 11) W/2 SEC 36	VC-0523	Coterra Energy Operating Co.								
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	320.00	1280.00	0.25000000	0.18750000
			ORRI	CTRA Royalty Investments E LLC	0.00000000	0.05000000	320.00	1280.00	0.00000000	0.01250000
									1.00000000	0.80926646

Unit Recap

Pooled Parties Highlighted

Sun State Com 221H– Bone Spring (Case No. 26140)

OWNER NAME	UNIT WI	ROYALTY TYPE
Coterra Energy Operating Co.	0.76090354	NRI
Marshall & Winston, Inc.	0.01989073	NRI
Chevron U.S.A. Holdings Inc.	0.05859375	NRI
Chevron U.S.A. Inc.	0.04687500	NRI
Christensen Resource Properties LP	0.00019531	NRI
A&P Family Limited Partnership	0.00195312	UMI
Agnes Moreland Bidwell and husband, B.A.	0.00366211	UMI
Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000	0.00292969	UMI
Arthur Ramsey	0.00065104	UMI
Bon Vivant, LLC	0.00162760	UMI
Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II	0.00052735	UMI
Charles Andrew Spradlin	0.00025781	UMI
Christensen Holdings, L.P.	0.00019531	UMI
Clarke C. Coll	0.00043945	UMI
Coert Holdings I, LLC	0.00510769	UMI
Colleen I. Ishee and husband, Joe F.	0.00073242	UMI
Danglade/Speight Family Oil and Gas I, LP	0.01367188	UMI
Diamond Lil Properties, LLC	0.00097656	UMI
Edna Lansford	0.00065104	UMI
Edwin Ramsey	0.00065104	UMI
Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012	0.00065105	UMI
Eric J. Coll	0.00043945	UMI
Everson Family Properties	0.02148438	UMI
George Lynn Sims	0.00097656	UMI
Hog Partnership, L.P.	0.02109376	UMI
Jimmy Moreland and wife, Jimmie	0.00073242	UMI
John Brown University	0.00292969	UMI

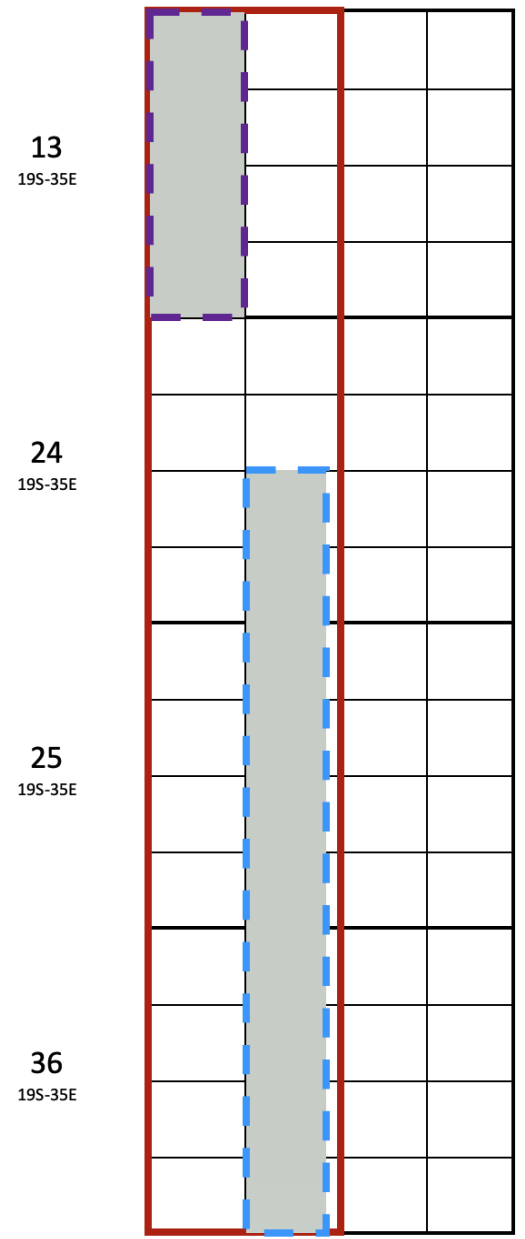
John T. Moreland aka Johnny and wife, Della M. Moreland	0.00073242	UMI
Jon F. Coll, II	0.00006972	UMI
Kenneth G. Cone	0.00312500	UMI
Kennth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999	0.00292969	UMI
Kristi Rose Minerals, LLC	0.00039063	UMI
Max W. Coll, III	0.00007256	UMI
Melanie Coll Detemple	0.00001396	UMI
Muirfield Resources Company	0.00090160	UMI
Peggy Matthews Cashman	0.00292969	UMI
Perry Resources, LLC	0.00019531	UMI
PetroTiger I, Ltd.	0.00180321	UMI
Raymond Ramsey	0.00065104	UMI
Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company	0.00032552	UMI
Ruby Harrington	0.00065104	UMI
Spirit Trail, LLC	0.00097656	UMI
The Long Trusts	0.00599219	UMI
University of Central Oklahoma	0.00292969	UMI
Virginia H. Harding	0.00585938	UMI
Wesley Ramsey	0.00065104	UMI
Total	1.00000000	

Owners Who Could Not be Located

Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/8/26	13962324	9214 8901 4298 0478 5738 61	Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012	329 W. Houghton	Santa Fe	NM	87505	Unclaimed/Being Returned to Sender 5/26/26
5/8/26	13962324	9214 8901 4298 0478 5741 03	Virginia H. Harding	330 Orange Avenue	Coronado	CA	92118	Returned to Sender; No Such Number 5/11/26

Overlapping Units

Sun State Com 221H— Bone Spring (Case No. 26140)



- Sun State Com 221H HSU

- Blue Box Federal Com 505H (30-025-52080)
Coterra Energy Operating Co.
400 acres; W/2 SW/4 of Section 1-19S-35E & W/2 W/2 of Sections 12 & ~~13-19S-35E~~
400 acres; E/2 SE/4 of Section 2-19S-35E & E/2 E/2 of Sections 11 & 14-19S-35E
[55610] SCHARB; BONE SPRING
[49680] PEARL; BONE SPRING
[97926] WC-025 G-07 S193513B; BONE SPRING

- Sun State Com 502H (30-025-51880)
Coterra Energy Operating Co.
400 acres; E/2 SW/4 of Section 24-19S-35E & E/2 W/2 of Sections 25 & 36-19S-35E
[49685] Pearl; Bone Spring, South

Sample Well Proposal Letter & AFE



Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706
 T 432.571.7800
 coterra.com

February 5, 2026

Chevron U.S.A. Inc.
 Attn: Land Department
 1400 Smith Street,
 Houston, TX 77002

Via Certified Mail

**Re: Proposal to Drill
 Sun State Com 221H
 Sections 13, 24, 25 & 36, Township 19 South, Range 35 East
 Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”), as Operator, hereby proposes to drill and complete the Sun State Com 221H well, from a legal or otherwise approved location beginning in Section 13, Township 19 South, Range 35 East and terminating in Section 36, Township 19 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sun State Com 221H	SHL: 2140’ FWL & 100’ FNL Section 13, T19S, R35E BHL: 888’ FWL & 100’ FSL Section 36, T19S, R35E	Bone Spring	9,570’

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra’s proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra’s detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of March 1, 2026, and covers the W/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
1. One (1) executed original of each of the enclosed AFEs
2. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Blair Nutter
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout, acquisition, or lease of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,

Blair Nutter
Landman - Senior
432.571.7703
Blair.Nutter@Coterra.com

**ELECTION TO PARTICIPATE
Sun State Com 221H**

_____ Chevron U.S.A. Inc. elects **TO** participate in the proposed Sun State Com 221H.

_____ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed Sun State Com 221H.

Dated this ____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Sun State Com 221H well, then:

_____ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra.



Project Cost Estimate

Well Name: SUN STATE COM 221H

Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes	Comment	Codes	Comment	Codes	Comment	Codes	Comment	
LAND/LEGAL/CURATIVE	0331.0002	\$3,000							\$3,000
DAMAGES	0331.0005	\$15,000			0336.0005	\$500			\$15,500
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250			0334.0024	\$1,000	\$10,250
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$110,000			0336.0030	\$18,500			\$128,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125							\$108,125
SUPERVISION	0331.0040	\$79,800	0333.0040	\$134,875	0336.0040	\$11,750	0334.0040	\$9,000	\$235,425
MECHANICAL LABOR					0336.0042	\$137,500			\$137,500
AUTOMATION LABOR					0336.0043	\$45,250	0334.0043	\$5,000	\$50,250
DRILLING RIG	0331.0050	\$579,500							\$579,500
CASING CREW	0331.0055	\$65,520							\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	\$92,330
WELDING/ROUStABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$20,000	\$71,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING							0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$91,200	0333.0071	\$738,417					\$829,617
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$74,700							\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625							\$321,625
STIMULATION FLUID			0333.0083	\$1,252,160					\$1,252,160
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$695,145							\$695,145
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$152,000	0333.0096	\$120,113	0336.0096	\$3,500	0334.0096	\$5,000	\$280,613
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$76,300							\$76,300
FRAC TREE RENTAL			0333.0098	\$174,681					\$174,681
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$126,136			0334.0102	\$180,000	\$306,136
RENTAL WORK STRING	0331.0104	\$42,120							\$42,120
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$10,500			\$10,500
FL/GL - ON PAD LABOR					0336.0107	\$38,500			\$38,500
FL/GL - LABOR					0336.0108	\$102,250			\$102,250
FL/GL - SUPERVISION					0336.0109	\$16,500			\$16,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$79,050					\$79,050
SURVEY					0336.0112	\$3,750			\$3,750
SWD/OTHER - LABOR					0336.0113	\$750			\$750
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$51,118	0336.0116	\$16,250			\$125,868
PRIMARY CEMENTING	0331.0120	\$275,750							\$275,750
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$69,455	0333.0130	\$10,000					\$79,455
STIMULATION CHEMICALS			0333.0131	\$760,140					\$760,140
FRAC SAND			0333.0132	\$502,886					\$502,886
FRAC SAND TRANSPORTATION			0333.0133	\$639,567					\$639,567
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$61,862					\$61,862
STIMULATION/FRACTURING			0333.0135	\$1,970,985					\$1,970,985
PERFORATING & WIRELINE SERVICES			0333.0136	\$449,895					\$449,895
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$10,500			\$10,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$5,500			\$5,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$7,000			\$37,000
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$666,276					\$666,276
SNUBBING UNIT SERVICES			0333.0152	\$0					\$0
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$52,557					\$302,557
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$225,000	\$225,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRILG, COMP, PCOM, FAC	0331.0190	\$329,318	0333.0190	\$399,148			0334.0190	\$65,150	\$793,616
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,594,887		\$8,382,115		\$428,500		\$540,650	\$12,946,152
Tangible - Well Equipment									
	Casing	Size	Feet	S / Foot					
CONDUCTOR PIPE	0331.0206			\$8,054					\$8,054
WATER STRING CASING	0331.0221			\$49,630					\$49,630
SURFACE CASING	0331.0207			\$194,150					\$194,150
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211			\$919,196					\$919,196
DRILLING LINER									\$0
TUBING					0333.0201	\$166,320	0334.0201	\$65,500	\$231,820
TUBULAR FREIGHT	0331.0212			\$36,000	0333.0212	\$15,000			\$51,000
PERMANENT DOWNHOLE EQUIPMENT					0333.0215	\$60,000			\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202			\$65,000	0333.0202	\$55,000	0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$122,500	\$122,500
CELLAR	0331.0219			\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)					0333.0311	\$25,000	0334.0311	\$91,500	\$116,500
N/C LEASE EQUIPMENT					0336.0303	\$165,750			\$165,750
GATHERING/FLOWLINES					0336.0315	\$168,000			\$168,000
TANKS, STEPS, STAIRS					0336.0317	\$2,250			\$2,250
METERING EQUIPMENT					0336.0321	\$20,750			\$20,750
LEASE AUTOMATION MATERIALS					0336.0322	\$61,500			\$61,500
SPOOLS					0336.0323	\$250			\$250
FACILITY ELECTRICAL					0336.0324	\$78,250			\$78,250
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$24,750			\$24,750
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$43,750			\$43,750
SHORT ORDERS					0336.0332	\$28,500			\$28,500
PUMPS					0336.0333	\$19,250			\$19,250
WALKOVERS					0336.0334	\$4,750			\$4,750
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$177,000			\$177,000
SECONDARY CONTAINMENTS					0336.0336	\$11,750			\$11,750
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$30,000			\$30,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$16,500			\$16,500
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
APE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,280,030		\$321,320		\$853,000		\$288,500	\$2,742,850
Total Cost		\$4,874,917		\$8,703,435		\$1,281,500		\$829,150	\$15,689,002

Detailed Chronology of Contacts

OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDANCE/OFFERS
Chevron U.S.A. Inc.	WI	Uncommitted	2/6/26			2/16/26 - 5/27/26: Ongoing conversations regarding interest and JOA negotiations.
Marshall & Winston, Inc.	WI	Uncommitted	2/6/26			2/18/26 - May '26: Ongoing correspondence regarding interest & JOA
Christensen Resource Properties LP <i>(Leased Christensen Minerals & Royalty Co. UMI)</i>	WI	Uncommitted	2/17/26	2/17/26	P	2/17/26 - Correspondence regarding CRP's decision to lease CM&R Co UMI 5/17/26-Received recorded copy of lease 5/27/26-Sent requested JOA to Doug @ CRP.
Chevron U.S.A. Holdings Inc.	WI	Uncommitted	2/6/26			5/28/26-Owner has decided to be subject to the pooling order
Coterra Energy Operating Co.	WI	Committed				2/16/26 - 5/27/26: Ongoing conversations regarding interest and JOA negotiations.
A&P Family Limited Partnership	UMI	Uncommitted	2/6/26			5/21/26-Emailed lease offer to client's attorney, Karen McReynolds
Bon Vivant, LLC	UMI	Uncommitted	2/6/26			5/27/26-Emailed agreed upon formal lease offer and OGL. Mailed Well Proposals and noticed for hearing
Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012	UMI	Uncommitted	2/6/26			Mailed Well Proposals and noticed for hearing
George Lynn Sims	UMI	Uncommitted	2/6/26			4/30/26-Emailed lease offer to Jared at Red River
Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company	UMI	Uncommitted	2/6/26			3/13/26-Responded to Quinn Spear's email with their interest and a pdf of the AFE. 5/21/26-Emailed JOA & Lease Offer to Quinn Spear et al.
Hog Partnership, L.P.	UMI	Uncommitted	2/6/26			2/13/26 - 5/21/26: Ongoing correspondence regarding well information. 5/27/26-Confirmed with Greg that they prefer to be under the pooling order.
The Long Trusts	UMI	Uncommitted	2/6/26	2/13/26	P	2/13/26-Responded to Tina Long's email regarding interest.
Kenneth G. Cone	UMI	Uncommitted	2/6/26			5/13/26-Replied to James Lapeze email with a copy of the JOA and their interest.
Diamond LII Properties, LLC	UMI	Uncommitted	2/6/26	2/10/26	N-P	Mailed Well Proposals and noticed for hearing
Spirit Trail, LLC	UMI	Uncommitted	2/6/26	3/3/26	N-P	Being leased by Marshall & Winston
Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II	UMI	Uncommitted	2/6/26	4/12/26	N-P	Being leased by Marshall & Winston
Eric J. Coll	UMI	Uncommitted	2/6/26	2/10/26	N-P	Being leased by Marshall & Winston
Clarke C. Coll	UMI	Uncommitted	2/6/26	2/10/26	N-P	Being leased by Marshall & Winston
Kristi Rose Minerals, LLC	UMI	Uncommitted	2/6/26			Mailed Well Proposals and noticed for hearing
Charles Andrew Spradlin	UMI	Uncommitted	2/6/26			Mailed Well Proposals and noticed for hearing
Max W. Coll, III	UMI	Uncommitted	2/6/26	2/13/26	N-P	Being leased by Marshall & Winston
Jon F. Coll, II	UMI	Uncommitted	2/6/26	2/10/26	P	Being leased by Marshall & Winston
Melanie Coll Detemple	UMI	Uncommitted	2/6/26	3/3/26	N-P	Being leased by Marshall & Winston
Virginia H. Harding	UMI	Uncommitted	2/6/26			RTS-Unable to locate
John Brown University	UMI	Uncommitted	2/6/26			Being leased by Copperhead Resources, LLC
University of Central Oklahoma	UMI	Uncommitted	2/6/26			Being leased by Copperhead Resources, LLC
Kenneth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999	UMI	Uncommitted	2/6/26			Mailed Well Proposals and noticed for hearing
Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000	UMI	Uncommitted	4/15/26			Being leased by Marshall & Winston
Danglade/Speight Family Oil and Gas I, LP	UMI	Uncommitted	2/6/26			Being leased by Copperhead Resources, LLC, et al
Everson Family Properties	UMI	Uncommitted	2/6/26			Mailed Well Proposals and noticed for hearing
PetroTiger I, Ltd.	UMI	Uncommitted	2/6/26			5/1/26-Emailed lease offer to Dustin Cates. 5/22/26-Emailed agreed upon lease offer & OGL form
Coert Holdings I, LLC	UMI	Uncommitted	2/6/26	5/21/26	P	5/21/26-Responded to Coert's election to participate and asked if they wanted to participate under the JOA or pooling order.
Peggy Matthews Cashman	UMI	Uncommitted	2/6/26			Deceased
Christensen Holdings, L.P.	UMI	Uncommitted	2/6/26			5/27/26 - 5/28/26:Requested ownership confirmation from CRP and reached out to Michael Christensen to discuss lease or participation.
Perry Resources, LLC	UMI	Uncommitted	2/6/26	3/2/26	P	3/2/26-Responded to interest request
Agnes Moreland Bidwell and husband, B.A.	UMI	Uncommitted				5/27/26-Sent requested JOA to Hayden Snyder for review.
Colleen I. Ishee and husband, Joe F.	UMI	Uncommitted				Copperhead Resources is acquiring this acreage
Jimmy Moreland and wife, Jimmie	UMI	Uncommitted				Mailed Well Proposals and noticed for hearing
John T. Moreland aka Johnny and wife, Della M. Moreland	UMI	Uncommitted				Copperhead Resources is acquiring this acreage
Ruby Harrington	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Raymond Ramsey	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Wesley Ramsey	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Edwin Ramsey	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Edna Lansford	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Arthur Ramsey	UMI	Uncommitted				5/28/26-Believe to be Edwin Ramsey's heir. Reached out to Paula Ramsey, his granddaughter, to confirm interest and discuss their interest in leasing or participating.
Muirfield Resources Company	UMI	Uncommitted				Mailed Well Proposals and noticed for hearing



***Sun State Com 221H Unit
Case No. 26140
Exhibit B
Geology
Bone Spring Formation***

Self-Affirmed Statement of Geologist Staci Frey

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 26140

SELF-AFFIRMED DECLARATION OF STACI FREY

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the applications Coterra filed in Case No. 26140.

5. I conducted a geological study of the Bone Spring formation underlying Coterra’s Sun Development Area.

6. **Exhibit B.2** is a locator map showing the approximate location of the Sun Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra’s 3-D seismic covering the Sun Development Area, which will aid in geosteering.

7. **Exhibit B.3** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

8. **Exhibit B.4** is a gun barrel diagram showing Coterra’s Sun development plan. The eastern two wells (223H and 224H), shown as blue circles, will be straight 4 mile wells, while the western well (221H) is a slant well. The three wells will target the Second Bone Spring Sand.

9. **Exhibit B.5** shows both a structure map and isopach map of the Second Bone Spring. The Sun Development Area is identified by a red box and the approximate location of the Sun wells are each identified by bold black lines. The contour interval of the structure map is 100 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the Second Bone Spring Sand ranges from approximately 300 – 388 feet.

10. **Exhibit B.6** is a structural cross section across the Sun Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.6 also contains an inset map that identifies five wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.

11. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Sun Development Area.

12. I conclude from the maps that:

- a. The horizontal spacing units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

13. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

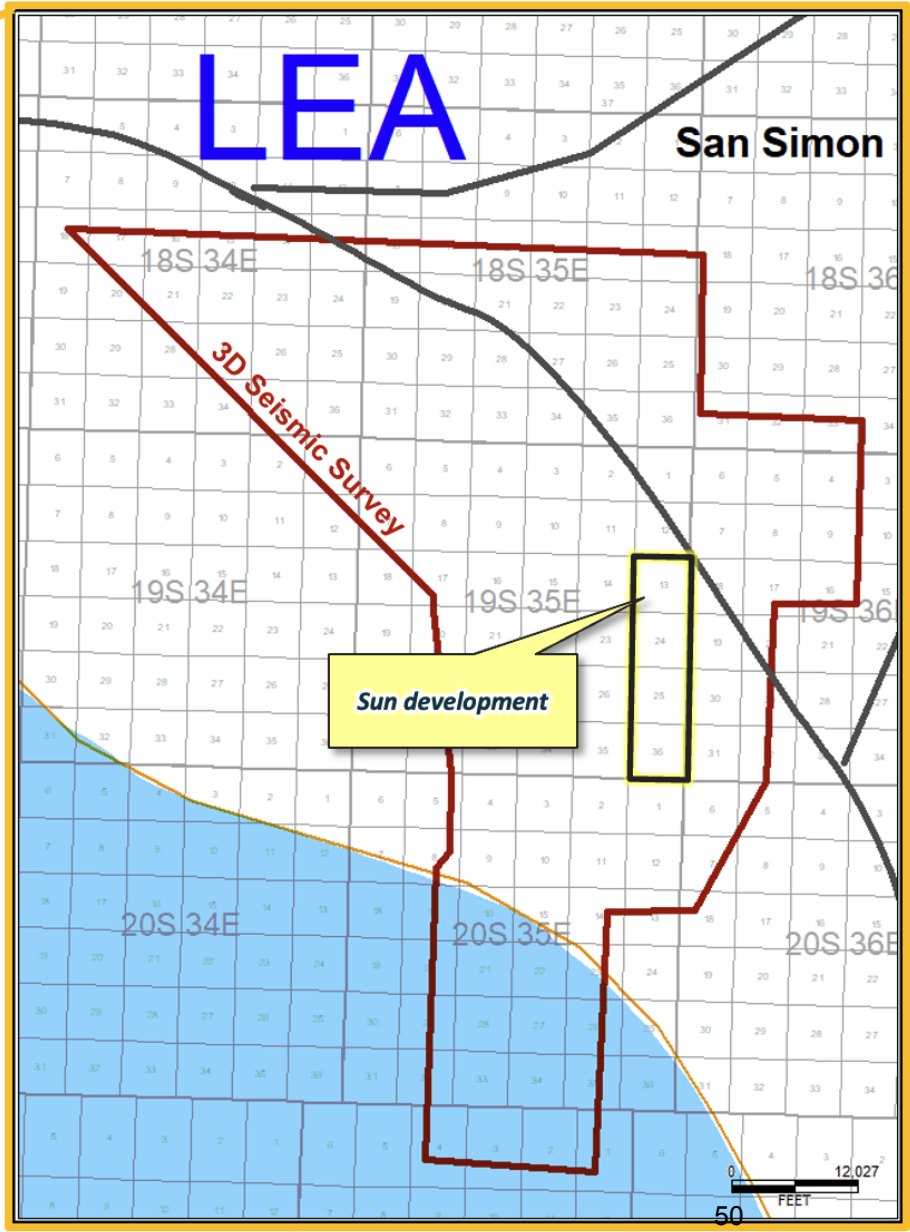
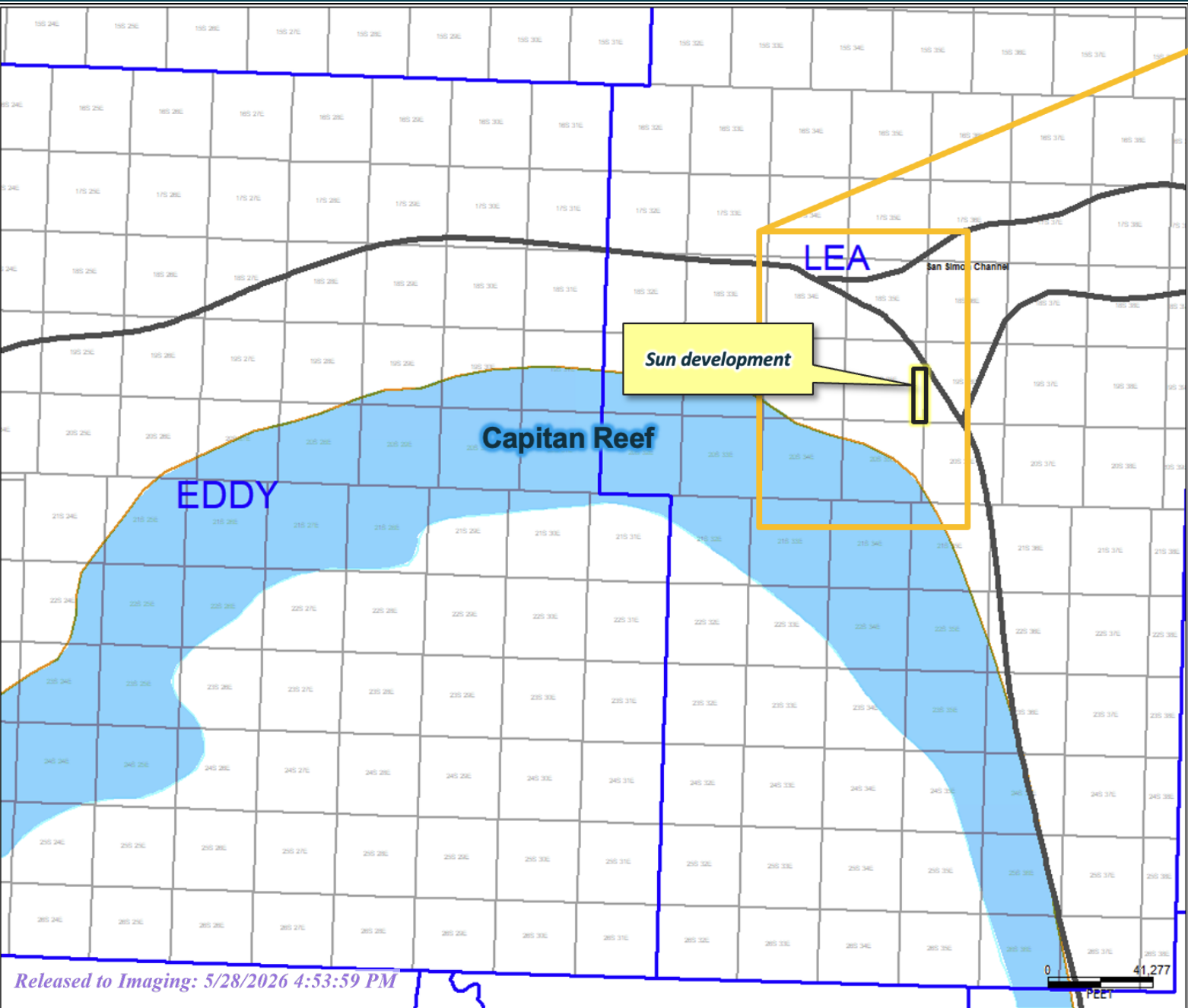
Dated: May 28, 2026

A handwritten signature in black ink, appearing to read "Staci Frey", is written over a solid horizontal line.

Staci Frey

Locator Map

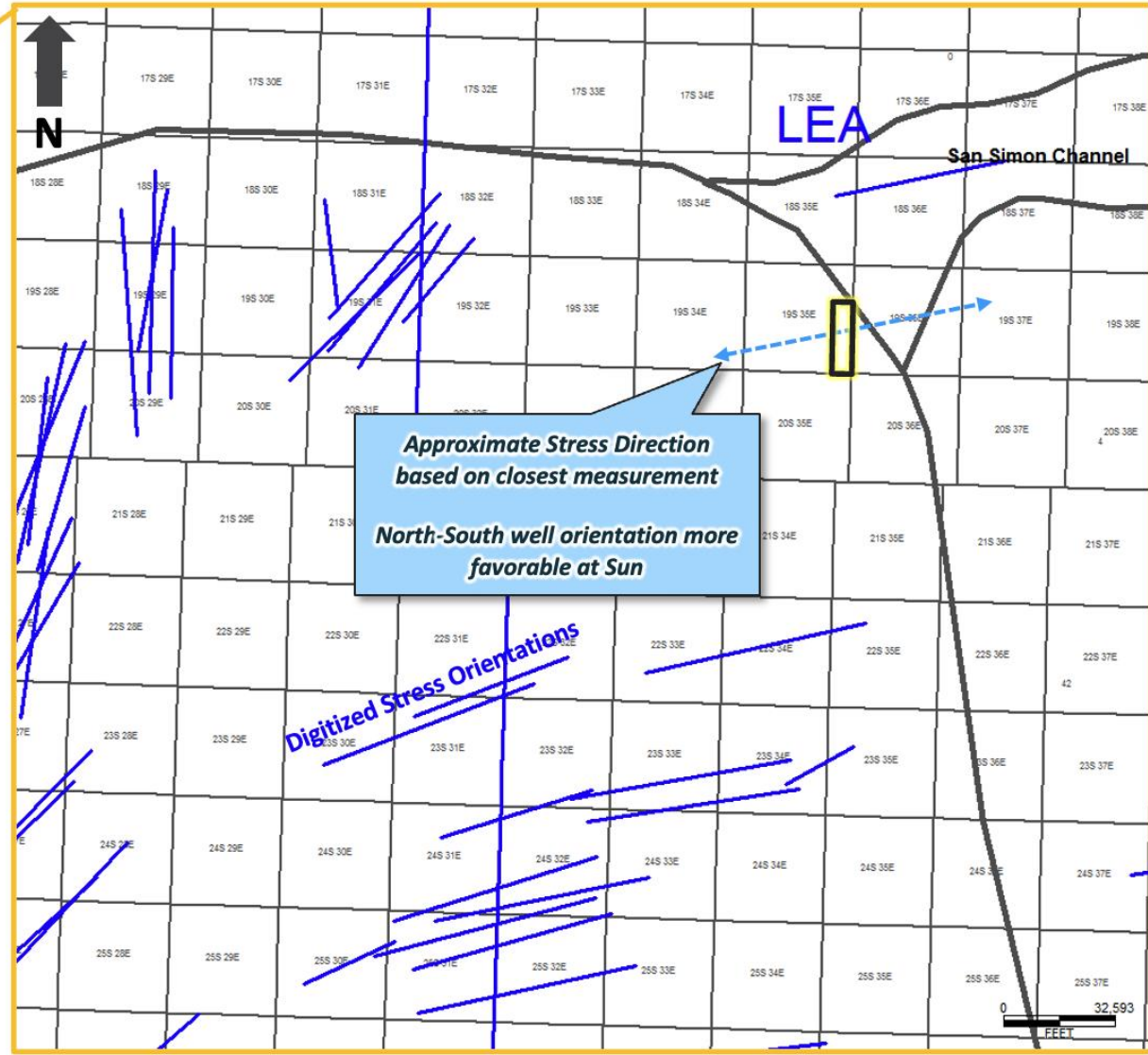
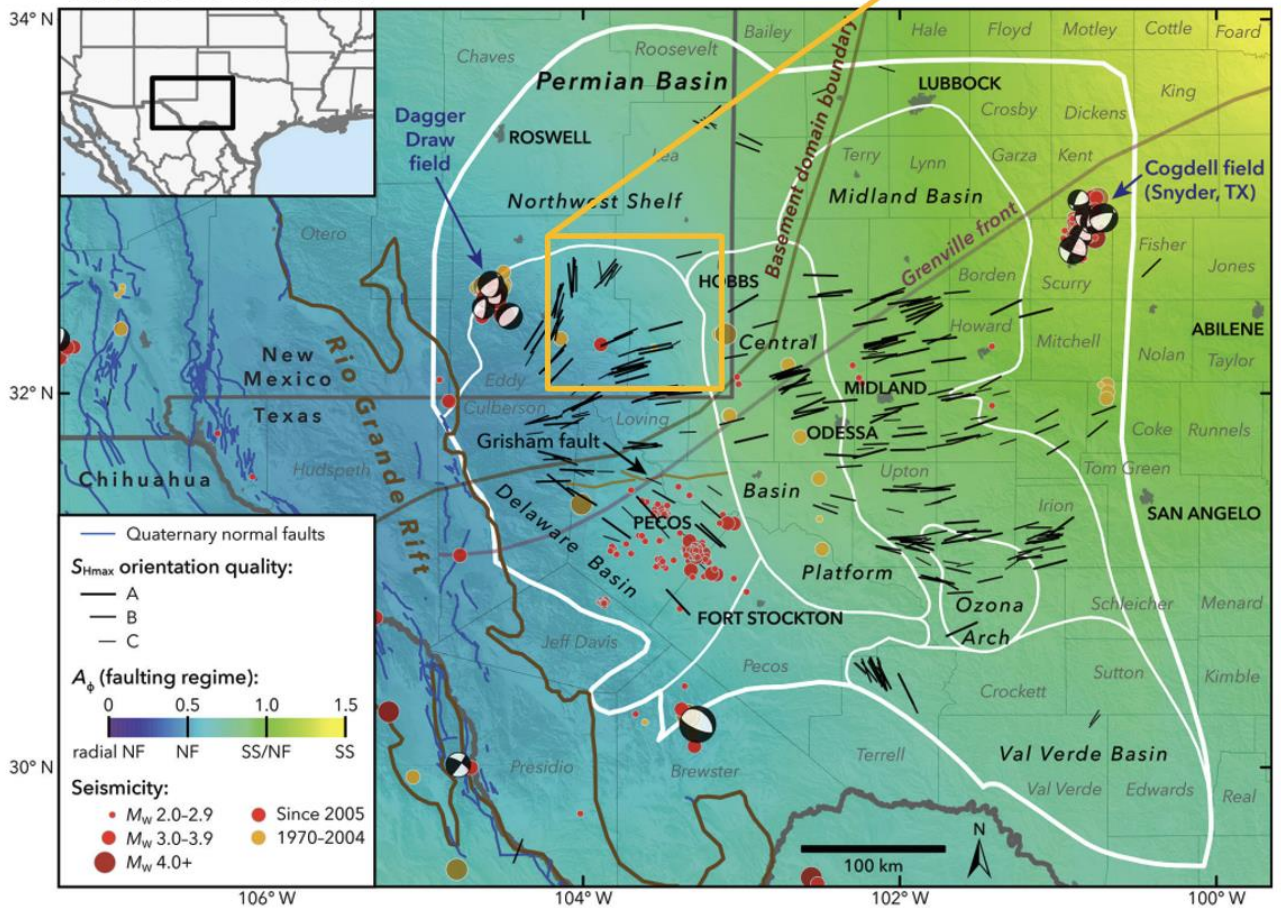
Sun State Com 221H– Bone Spring (Case No. 26140)



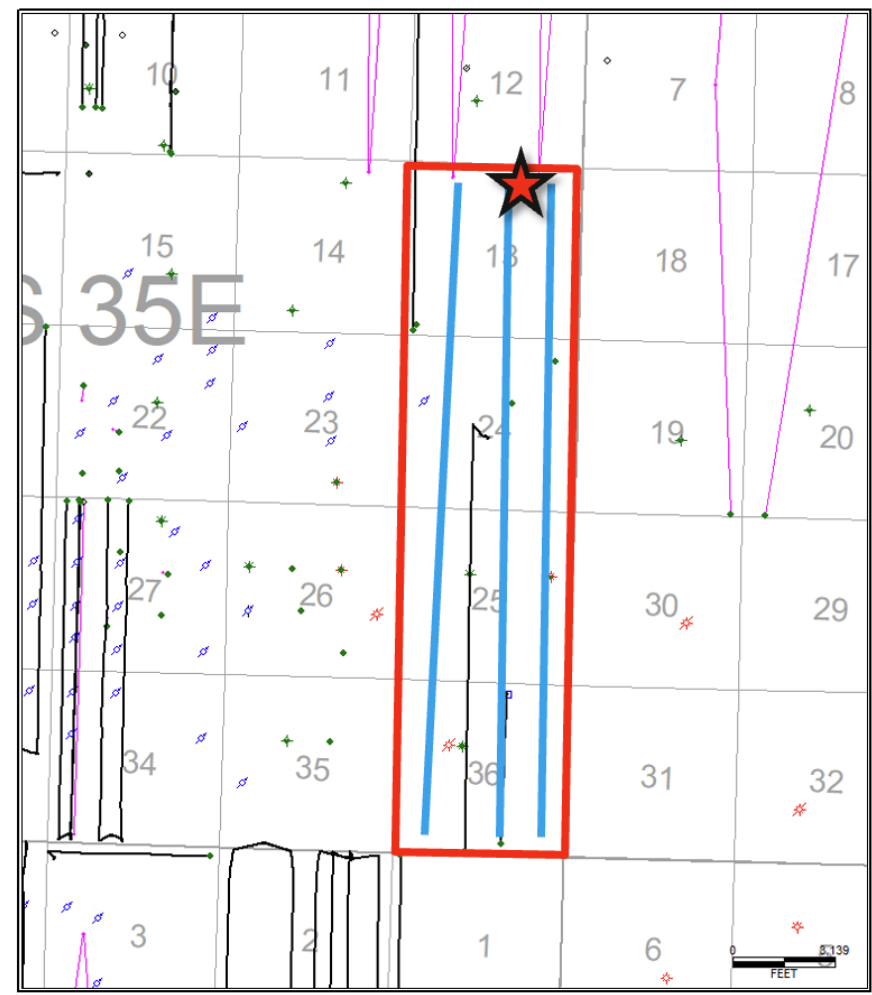
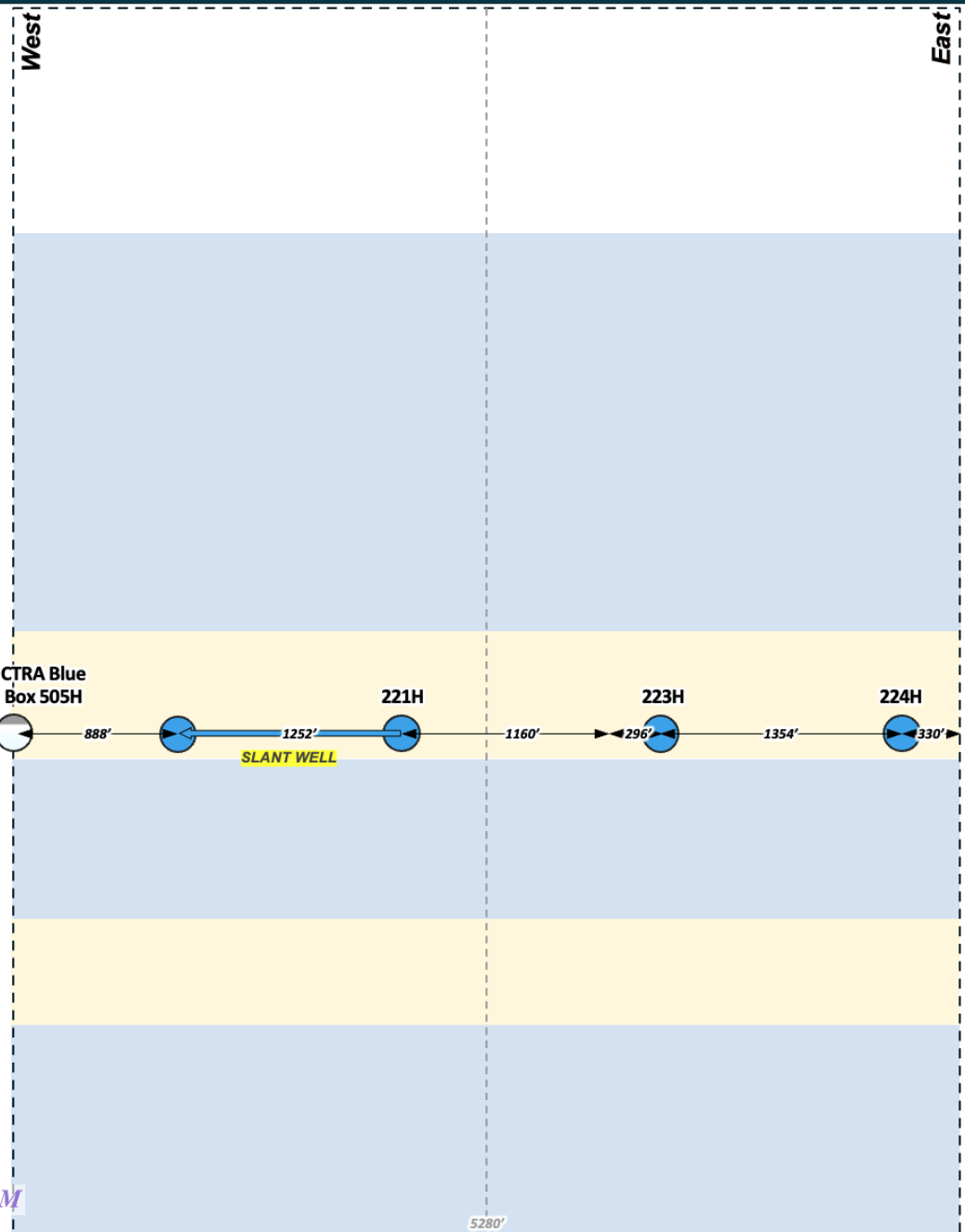
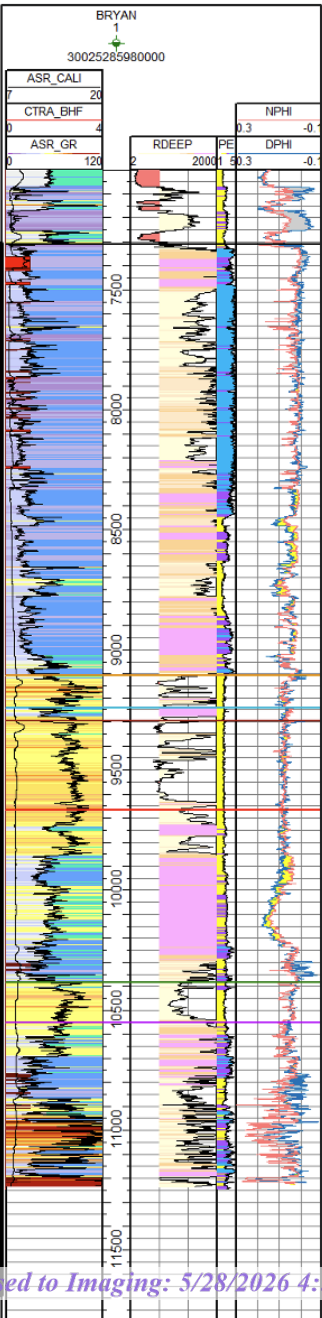
Stress Direction Map

State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

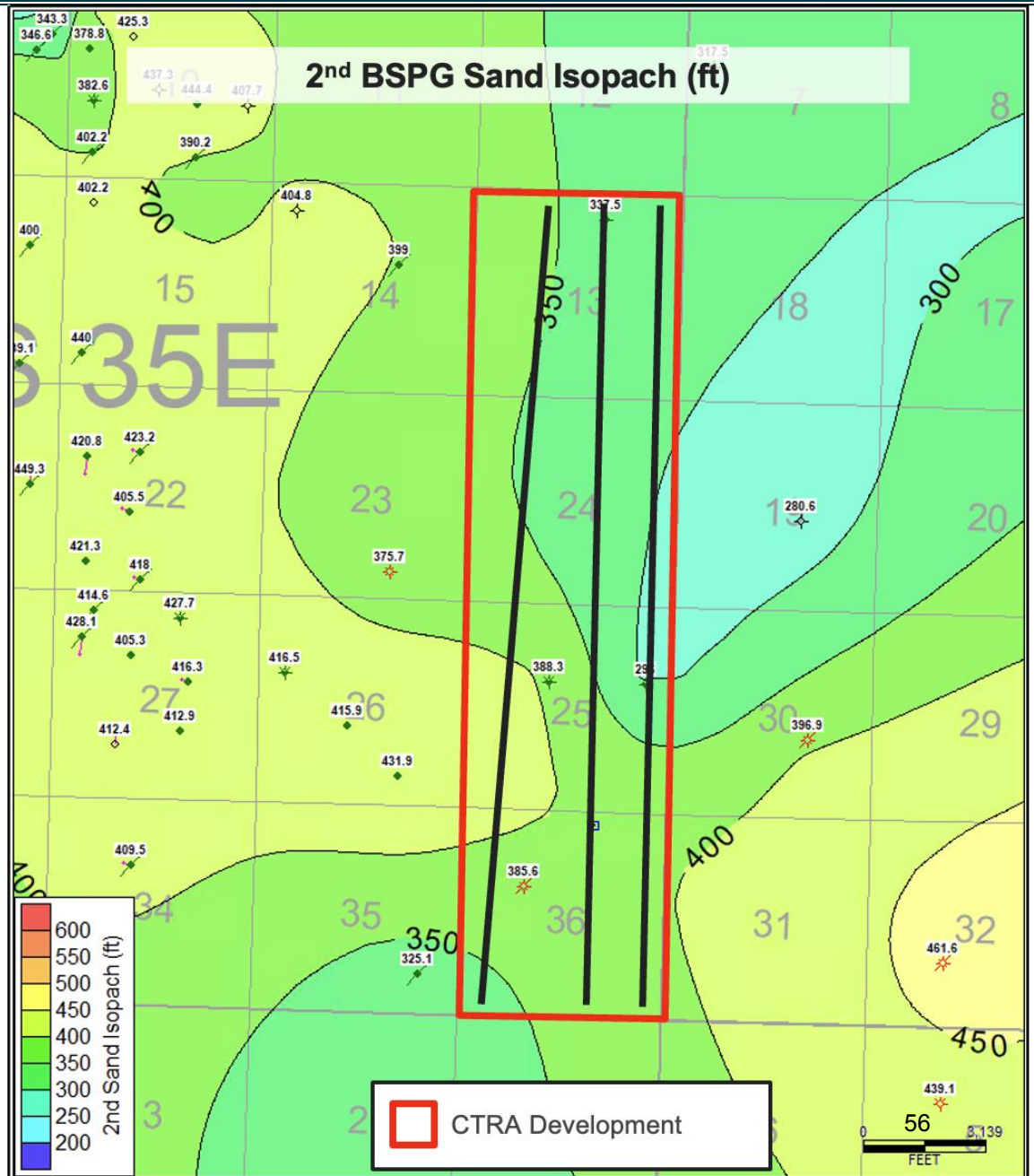
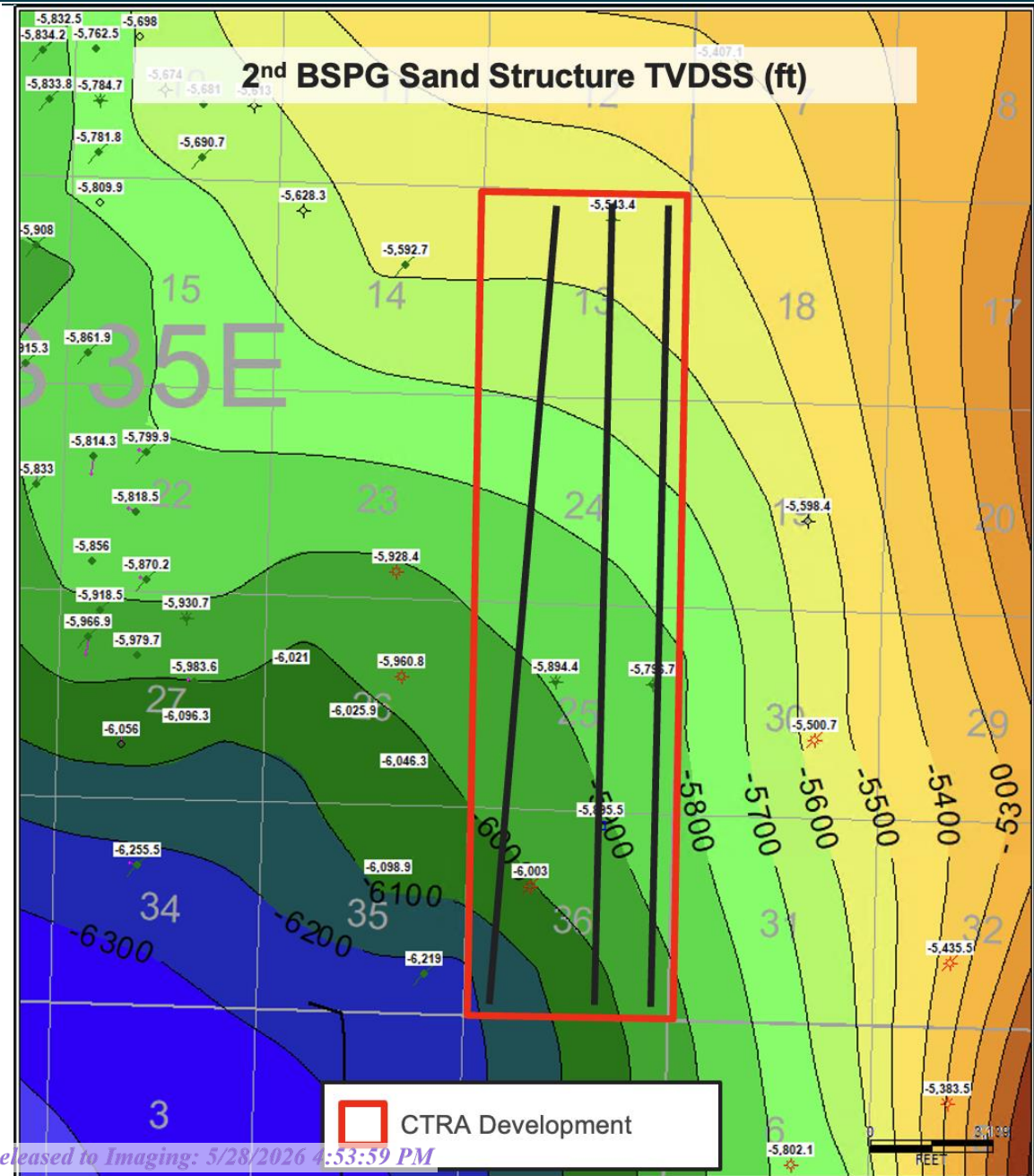
Jens-Erik Lund Snee¹ and Mark D. Zoback¹



Gun Barrel Diagram

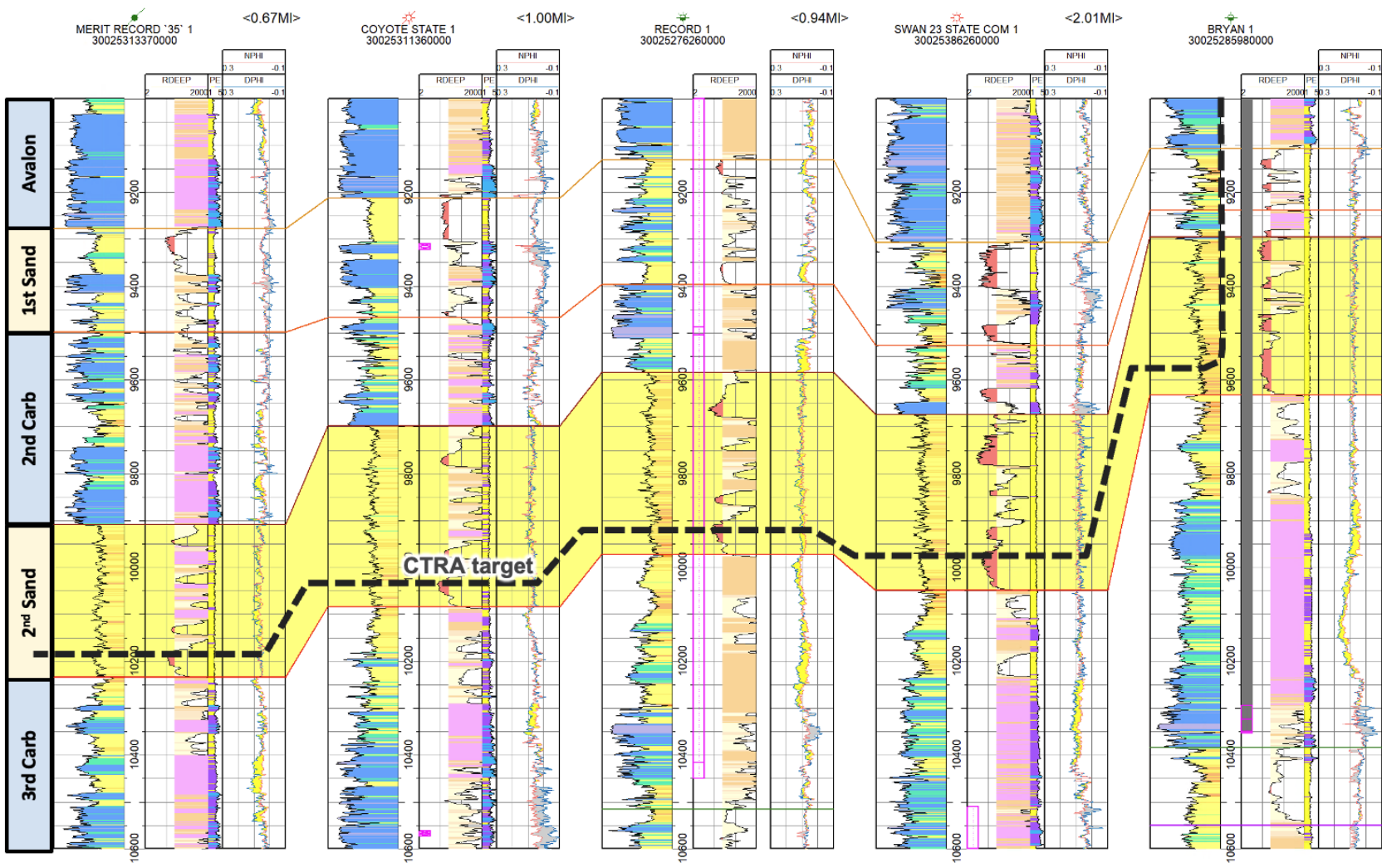


2nd Bone Spring Sand Structure And Isopach Maps



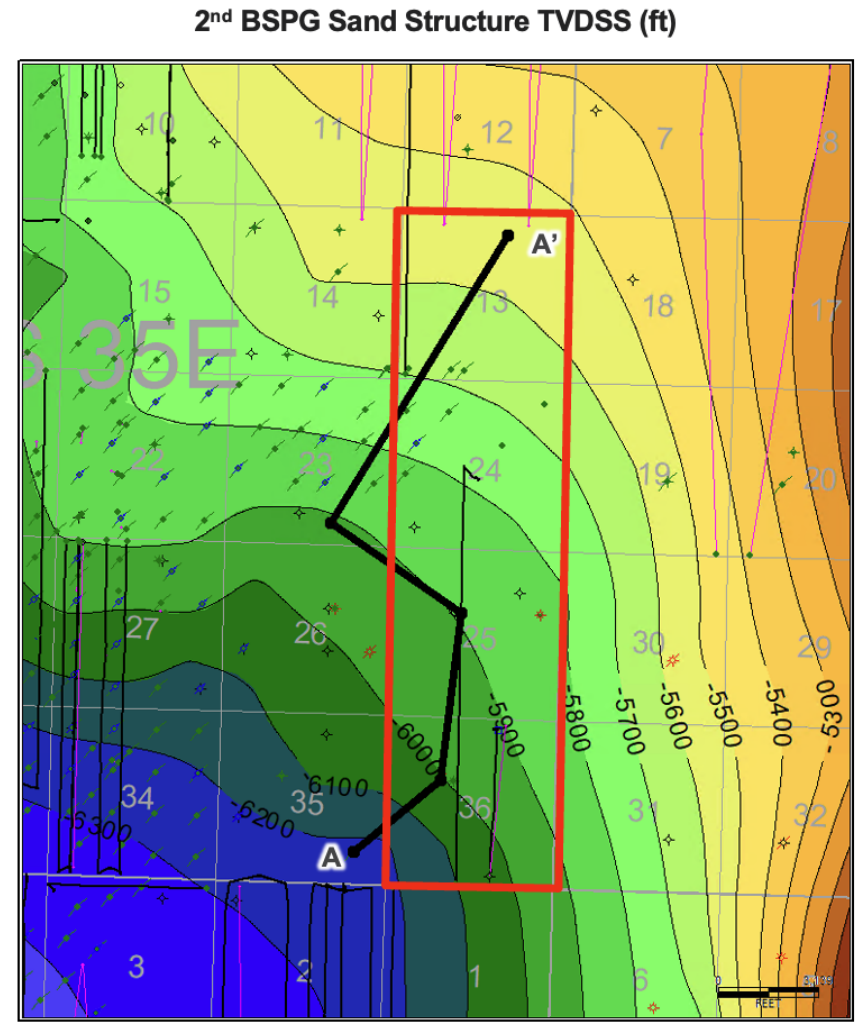
Structural Cross Section

A



2nd Sand reservoir

A'





Sun State Com 221H Unit
Case No. 26140
Exhibit C
Legal
Bone Spring Formation

Self-Affirmed Statement of Attorney Ben Holliday

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26140

SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY

1. I, Benjamin Bryan Holliday, am an attorney for Coterra Energy Operating Co. (“Coterra”). Coterra is the Applicant in the Case No. 26140.
2. I am familiar with the Notice Letter and the Notice Letter to Overlapping Interest Owners each attached hereto as Exhibit C-2. I caused the Notice Letters, along with the Application in this case, to be sent to the parties identified on the charts attached as Coterra Exhibit C-3. Coterra Exhibits C-2 and C-3 demonstrate that these notices were sent on May 8, 2026. Copies of the Certified Mail receipts are included on Coterra Exhibit C-4.
3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Hobbs News-Sun on May 14, 2026, which is reflected in the Affidavit of Publication attached hereto as Coterra Exhibit C-5. Coterra Exhibit C-5 demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

May 28, 2026

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

Sample Notice Letter to All Interested Parties



May 8, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case No. 26140 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – **Sun State Com 221H**

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26140 is an Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. The Application seeks an order pooling all uncommitted interests within the Bone Spring formation within a 1,280-acre, more or less, standard horizontal well spacing unit (“Unit”) encompassing the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian (“NMPM”), Lea County, New Mexico.

The Application seeks to dedicate the Unit to the following well:

Sun State Com 221H (API No. PENDING), an oil well, with a surface hole location in the NW/4 NW/4 of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100’ FSL & 888’ FWL of the SW/4 SW/4 of Section 36, Township 19 South, Range 35 East (the “Well”).

The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last takepoints for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks. The completed interval will remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).

The Application further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well.

A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <https://www.emnrd.nm.gov/ocd/hearing-info/> to find instructions for attending the hearing.

If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13.

If you have any questions or wish to discuss this matter, please do not hesitate to contact our office.

Sincerely,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

www.theenergylawgroup.com

ATTACHED LIST OF INTEREST OWNERS

Owner	Address
A&P Family Limited Partnership	PO Box 1046 Eunice, NM 88231
Agnes Moreland Bidwell and husband, B.A.	11906 Olympia Court Titusville, FL 32796
Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000	318 Calle Estado Santa Fe, NM 87501
Arthur Ramsey	124 Betterncourt Daytona Beach, FL 32119
BMD Exploration, LLC	33 Yale Street Williston Park, NY 11596
Bon Vivant, LLC	PO Box 2630 Hobbs, NM 88241
Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II	83 La Barbaria Trail Santa Fe, NM 87505
Charles Andrew Spradlin	2451 Walker Street Grand Prairie, TX 75052
Chevron U.S.A. Holdings Inc.	1400 Smith Street Houston, TX 77002
Chevron U.S.A. Inc.	1400 Smith Street Houston, TX 77002
Christensen Holdings, L.P.	2303 W. Louisiana Avenue Midland, TX 79701
Christensen Resource Properties LP	PO Box 52738 Midland, TX 79710

Clarke C. Coll	PO Box 1818 Roswell, NM 88202-1818
Coert Holdings I, LLC	910 Louisiana, Suite 2400, Houston, TX 77002 20 Horseneck Lane, Greenwich, CT 06830
Colleen I. Ishee and husband, Joe F.	1900 Dahlia Circle Nashville, TN 37210
Copperhead Resources, LLC	PO Box 8355 Midland, TX 79708
CTRA Royalty Investments E LLC	6001 N Deaville Blvd, Suite 300N Midland, TX 79706
Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250 Fort Worth, TX 76102
Diamond Lil Properties, LLC	PO Box 1818 Roswell, NM 88202-1818
Drew R. Scott Family Minerals, LLC	PO Box 9143 Midland, TX 79708
Edna Lansford	1127 Sharpe Avenue Nashville, TN 37206
Edwin Ramsey	101 Mimosa Avenue Port Saint Joe, FL 32456
Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012	329 W. Houghton Santa Fe, NM 87505
Eric J. Coll	PO Box 1818 Roswell, NM 88202-1818
Everson Family Properties	540 5th Street Colusa, CA 95932
George Lynn Sims	PO Box 34 Mayhill, NM 88339
Hog Partnership, L.P.	5950 Cedar Springs Road, Suite 242 Dallas, TX 75235

Jimmy Moreland and wife, Jimmie	1311 Coe Drive Columbus, OH 43207
John Brown University	2000 West University Siloam Springs, AR 72761
John T. Moreland aka Johnny and wife, Della M. Moreland	3017 31 st St. Lubbock, TX 79410
Jon F. Coll, II	7335 Walla Walla San Antonio, TX 78250
Kenneth G. Cone	PO Box 658 Dripping Springs, TX 78620
Kennth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999	801 Garcia Street Santa Fe, NM 87505
Kettle Investment I, LLC	PO Box 51138 Midland, TX 79710
Kristi Rose Minerals, LLC	152 B Arroyo Hondo Road Santa Fe, NM 87508
The Long Trusts	PO Box 921 Kilgore, TX 75663
Marke Exploration, Inc.	PO Box 470748 Fort Worth, TX 76117
Marshall & Winston, Inc.	PO Box 50880 Midland, TX 79710
Max W. Coll, III	7625-2 El Centro Boulevard Las Cruces, NM 88012
Melanie Coll Detemple	5653 Tobias Avenue Van Nuys, CA 91411
Michael W. Gates	PO Box 10347 Midland, TX 79702
Mitchell R. Ritter	4409 Meadowlark Lane Midland, TX 79707

Muirfield Resources Company	2627 East 21st Street Tulsa, OK 74114
Peggy Matthews Cashman	1050 S. Euclid Avenue #4112 Elmhurst, IL 60126
Perry Resources, LLC	PO Box 459 Lorena, TX 76655
PetroTiger I, Ltd.	PO Box 3166 Tulsa, OK 74101
Raymond Ramsey	811 N. Coal Creek Road McAlester, OK 74501
Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company	PO Box 1684 Midland, TX 79702
RRIG Energy, LLC	6600 Hawks Creek Ave., Suite 101 Fort Worth, TX 76114
Ruby Harrington	401 Bassedena Circle N. Lakeland, FL 33805
Spirit Trail, LLC	408 W College Blvd Roswell, NM 88201
University of Central Oklahoma	1000 North University, Evans Hall 101 Edmond, OK 73034
Virginia H. Harding	330 Orange Avenue Coronado, CA 92118
Wesley Ramsey	6658 Georgia Avenue Port Saint Joe, FL 32456

Exhibit A

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 1,280-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
 - a. **Sun State Com 221H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,263’ FWL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 888’ FWL of Section 36, Township 19 South, Range 35 East.
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units dedicated as follows:
 - a. Sun State Com #502H well (API No. 30-025-51880), a Pearl; Bone Spring, South [49685] well producing from the E/2 SW/4 of Section 24, and the E/2 W/2 of Sections 25 and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (400 acres). This well was pooled in Case No. 23906 by Order No. R-22989. This overlap affects approximately 400 acres in Sections 24, 25, and 36.
 - b. Blue Box Federal Com #505H well (API No. 30-025-52080), a Scharb; Bone Spring [55610], Pearl; Bone Spring [49680], WC-025 G-07 S193513B; Bone Spring [97926] well producing from the W/2 SW/4 of Section 1, the W/2 W/2 of Sections 12 and 13 (400 acres), the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and

14 (400 acres), all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (800 acres in total). This well was pooled in Case No. 23965 by Order No. R-23031. This overlap affects approximately 160 acres in Section 13.

4. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.



May 8, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS OF OVERLAPPING UNITS ON ATTACHED LIST

RE: Case No. 26140 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – **Sun State Com 221H**

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26140 is an Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. The Application seeks an order pooling all uncommitted interests within the Bone Spring formation within a 1,280-acre, more or less, standard horizontal well spacing unit (“Unit”) encompassing the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian (“NMPM”), Lea County, New Mexico.

The Application seeks to dedicate the Unit to the following well:

Sun State Com 221H (API No. PENDING), an oil well, with a surface hole location in the NW/4 NW/4 of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100’ FSL & 888’ FWL of the SW/4 SW/4 of Section 36, Township 19 South, Range 35 East (the “Well”).

The proposed Unit partially overlaps 2 existing vertical spacing units dedicated as follows:

- a. Blue Box Federal Com #505H well (API No. 30-025-52080), a Scharb; Bone Spring [55610] well producing from the W/2 SW/4 of Section 1, the W/2 W/2 of Sections 12 and 13, the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and 14, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (800 acres). This overlap affects approximately 160 acres in Section 14.
- b. Sun State Com #502H well (API No. 30-025-51880), a Pearl; Bone Spring, South [49685] well producing from the E/2 SW/4 of Section 24, and the E/2 W/2 of Sections 25 and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (400 acres). This well was pooled in Case No. 23906 by Order No. R-22989. This overlap affects approximately 400 acres in Sections 24, 25, and 36.

This letter serves as notice to operators of the spacing units listed above overlap of the proposed Unit.

The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last takepoints for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks. The completed interval will remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).

The Application further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well.

A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <https://www.emnrd.nm.gov/ocd/hearing-info/> to find instructions for attending the hearing.

If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13.

If you have any questions or wish to discuss this matter, please do not hesitate to contact our office.

Sincerely,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

www.theenergylawgroup.com

ATTACHED LIST OF INTEREST OWNERS

Owner	Address
Chevron USA Inc.	PO Box 9043 Section 732 Concord, CA 94524-9043
Hog Partnership LP	5950 Cedar Springs RD STE 242 Dallas, TX 75235-6803
Marshall and Winston Inc.	PO Box 50880 Midland, TX 79710-0880
XTO Holdings LLC	PO Box 840780 Dallas, TX 75284-0780

Exhibit A

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 1,280-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
 - a. **Sun State Com 221H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,263’ FWL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 888’ FWL of Section 36, Township 19 South, Range 35 East.
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units dedicated as follows:
 - a. Sun State Com #502H well (API No. 30-025-51880), a Pearl; Bone Spring, South [49685] well producing from the E/2 SW/4 of Section 24, and the E/2 W/2 of Sections 25 and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (400 acres). This well was pooled in Case No. 23906 by Order No. R-22989. This overlap affects approximately 400 acres in Sections 24, 25, and 36.
 - b. Blue Box Federal Com #505H well (API No. 30-025-52080), a Scharb; Bone Spring [55610], Pearl; Bone Spring [49680], WC-025 G-07 S193513B; Bone Spring [97926] well producing from the W/2 SW/4 of Section 1, the W/2 W/2 of Sections 12 and 13 (400 acres), the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and

14 (400 acres), all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (800 acres in total). This well was pooled in Case No. 23965 by Order No. R-23031. This overlap affects approximately 160 acres in Section 13.

4. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
6. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

Chart of Notice to All Parties

Sun State Com 221H- Bone Spring (Case No. 26140)

Exhibit C-3



Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/8/26	13962324	9214 8901 4298 0478 5736 56	Chevron U.S.A. Holdings Inc.	1400 Smith Street	Houston	TX	77002	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5736 63	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5736 70	Christensen Resource Properties LP	PO Box 52738	Midland	TX	79710	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5736 87	Coterra Energy Operating Co.	6001 N Deauville Blvd, Suite 300N	Midland	TX	79706	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5736 94	Marshall & Winston, Inc.	PO Box 50880	Midland	TX	79710	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5737 00	A&P Family Limited Partnership	PO Box 1046	Eunice	NM	88231	5/24/26
5/8/26	13962324	9214 8901 4298 0478 5737 17	Agnes Moreland Bidwell and husband, B.A.	11906 Olympia Court	Titusville	FL	32796	In Transit 5/14/26
5/8/26	13962324	9214 8901 4298 0478 5737 24	Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000	318 Calle Estado	Santa Fe	NM	87501	Forwarded 5/11/26
5/8/26	13962324	9214 8901 4298 0478 5737 31	Arthur Ramsey	124 Bittern Court	Daytona Beach	FL	32119	Notice left 5/21/26
5/8/26	13962324	9214 8901 4298 0478 5737 48	Bon Vivant, LLC	PO Box 2630	Hobbs	NM	88241	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5737 55	Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II	83 La Barberia Trail	Santa Fe	NM	87505	5/18/26
5/8/26	13962324	9214 8901 4298 0478 5737 62	Charles Andrew Spradlin	2451 Walker Street	Grand Prairie	TX	75052	Forwarded 5/11/26
5/8/26	13962324	9214 8901 4298 0478 5737 79	Christensen Holdings, L.P.	2303 W. Louisiana Avenue	Midland	TX	79701	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5737 86	Clarke C. Coll	PO Box 1818	Roswell	NM	88202-1818	5/14/26
5/8/26	13962324	9214 8901 4298 0478 5737 93	Coert Holdings I, LLC	910 Louisiana, Suite 2400	Houston	TX	77002	5/17/26
5/8/26	13962324	9214 8901 4298 0478 5738 09	Coert Holdings I, LLC	20 Horseneck Lane	Greenwich	CT	06830	Forwarded 5/11/26
5/8/26	13962324	9214 8901 4298 0478 5738 16	Colleen I. Ishee and husband, Joe F.	1900 Dahlia Circle	Nashville	TN	37210	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5738 23	Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250	Fort Worth	TX	76102	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5738 30	Diamond Lit Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	5/14/26
5/8/26	13962324	9214 8901 4298 0478 5738 47	Edna Lansford	1127 Sharpe Avenue	Nashville	TN	37206	In Transit 5/26/26
5/8/26	13962324	9214 8901 4298 0478 5738 54	Edwin Ramsey	101 Mimosa Avenue	Port Saint Joe	FL	32456	5/19/26
5/8/26	13962324	9214 8901 4298 0478 5738 61	Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012	329 W. Houghton	Santa Fe	NM	87505	Unclaimed/Being Returned to Sender 5/26/26
5/8/26	13962324	9214 8901 4298 0478 5738 78	Eric J. Coll	PO Box 1818	Roswell	NM	88202-1818	5/14/26
5/8/26	13962324	9214 8901 4298 0478 5738 85	Everson Family Properties	540 5th Street	Colusa	CA	95932	In Transit 5/26/26
5/8/26	13962324	9214 8901 4298 0478 5738 92	George Lynn Sims	PO Box 34	Mayhill	NM	88339	5/15/26
5/8/26	13962324	9214 8901 4298 0478 5739 08	Hog Partnerships, L.P.	5950 Cedar Springs Road, Suite 242	Dallas	TX	75235	5/15/26
5/8/26	13962324	9214 8901 4298 0478 5739 15	Jimmy Moreland and wife, Jimmie	1311 Coe Drive	Columbus	OH	43207	Notice left 5/12/26
5/8/26	13962324	9214 8901 4298 0478 5739 22	John Brown University	2000 West University	Siloam Springs	AR	72761	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5739 39	John T. Moreland aka Johnny and wife, Della M. Moreland	3017 31st Street	Lubbock	TX	79410	Notice left 5/12/26
5/8/26	13962324	9214 8901 4298 0478 5739 46	Jon F. Coll, II	7335 Walla Walla	San Antonio	TX	78250	5/15/26
5/8/26	13962324	9214 8901 4298 0478 5739 53	Kenneth G. Cone	PO Box 658	Dripping Springs	TX	78620	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5739 60	Kenneth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999	801 Garcia Street	Santa Fe	NM	87505	5/11/26
5/8/26	13962324	9214 8901 4298 0478 5739 77	Kristi Rose Minerals, LLC	152 B Arroyo Hondo Road	Santa Fe	NM	87508	5/11/26
5/8/26	13962324	9214 8901 4298 0478 5739 84	Max W. Coll, III	7625-2 El Centro Boulevard	Las Cruces	NM	88012	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5739 91	Melanie Coll Detemple	5653 Tobias Avenue	Van Nuys	CA	91411	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 04	Muirfield Resources Company	2627 East 21st Street	Tulsa	OK	74114	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5740 11	Peggy Matthews Cashman	1050 S. Euclid Avenue #4112	Elmhurst	IL	60126	In Transit 5/25/26
5/8/26	13962324	9214 8901 4298 0478 5740 28	Perry Resources, LLC	PO Box 459	Lorena	TX	76655	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 35	PetroTiger I, Ltd.	PO Box 3166	Tulsa	OK	74101	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 42	Raymond Ramsey	811 N Coal Creek Road	McAlester	OK	74501	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 59	Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company	PO Box 1684	Midland	TX	79702	5/14/26
5/8/26	13962324	9214 8901 4298 0478 5740 66	Ruby Harrington	401 Bassedena Circle N.	Lakeland	FL	33805	5/24/26
5/8/26	13962324	9214 8901 4298 0478 5740 73	Spirit Trail, LLC	408 W College Blvd	Roswell	NM	88201	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 80	The Long Trusts	PO Box 921	Kilgore	TX	75663	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5740 97	University of Central Oklahoma	100 North University, Evans Hall 101	Edmond	OK	73034	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5741 03	Virginia H. Harding	330 Orange Avenue	Coronado	CA	92118	Returned to Sender; No Such Number 5/11/26
5/8/26	13962324	9214 8901 4298 0478 5741 10	Wesley Ramsey	6658 Georgia Avenue	Port Saint Joe	FL	32456	Available for Pick up 5/19/26
5/8/26	13962324	9214 8901 4298 0478 5741 27	BMD Exploration, LLC	33 Yale Street	Williston Park	NY	11596	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5741 34	Copperhead Resources, LLC	PO Box 8355	Midland	TX	79708	Available for Pick up 5/18/26
5/8/26	13962324	9214 8901 4298 0478 5741 41	CTRA Royalty Investments E LLC	6001 N Deauville Blvd, Suite 300N	Midland	TX	79706	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5741 58	Drew R. Scott Family Minerals, LLC	PO Box 9143	Midland	TX	79708	5/15/26
5/8/26	13962324	9214 8901 4298 0478 5741 65	Kettle Investment I, LLC	PO Box 51138	Midland	TX	79710	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5741 72	Marke Exploration, Inc.	PO Box 470748	Fort Worth	TX	76117	5/12/26
5/8/26	13962324	9214 8901 4298 0478 5741 89	Michael W. Gates	PO Box 10347	Midland	TX	79702	5/13/26
5/8/26	13962324	9214 8901 4298 0478 5741 96	Mitchell R. Ritter	4409 Meadowlark Lane	Midland	TX	79707	Forwarded 5/12/26 to Tampa
5/8/26	13962324	9214 8901 4298 0478 5742 02	RRIG Energy, LLC	6600 Hawks Creek Ave., Suite 101	Fort Worth	TX	76114	5/12/26

Overlapping Unit Notice

Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/8/26	13962389	9214 8901 4298 0478 5745 30	Chevron USA Inc.	PO Box 9043 Section 732	Concord	CA	94524-9043	In transit as of 5/13
5/8/26	13962389	9214 8901 4298 0478 5745 47	Hog Partnership LP	5950 Cedar Springs RD STE 242	Dallas	TX	75235-6803	5/13/26
5/8/26	13962389	9214 8901 4298 0478 5745 54	Marshall and Winston Inc.	PO Box 50880	Midland	TX	79710-0880	5/12/26
5/8/26	13962389	9214 8901 4298 0478 5745 61	XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780	In transit as of 5/16

Certified Mail Receipts



May 18, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5737 00.**


Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 18, 2026, 9:29 am
Location:	EUNICE, NM 88231
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	A P Family Limited Partnership

Shipment Details

Weight: 2.7oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	{L h - 3 n } PO BOX 1046 <small>EUNICE, NM 88231-1046</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Recipient:
A&P Family Limited Partnership



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 27. Our records indicate that this item was delivered on 05/13/2026 at 10:14 a.m. in WILLISTON PARK, NY 11596. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several overlapping, fluid strokes that form a cursive name.

Address of Recipient :

**33 YALE ST, WILLISTON PARK,
NY 11596**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

BMD Exploration, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 48. Our records indicate that this item was delivered on 05/13/2026 at 09:15 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 2630

HOBBS, NM 88241-2630

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bon Vivant, LLC



May 18, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5737 55.**

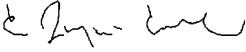
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 18, 2026, 4:05 pm
Location:	SANTA FE, NM 87505
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Catherine Joyce Coll Trustee of the Testamentar

Shipment Details

Weight: 2.7oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	<small>83 LA BARBARIA TRL SANTA FE, NM 87505-9008</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II

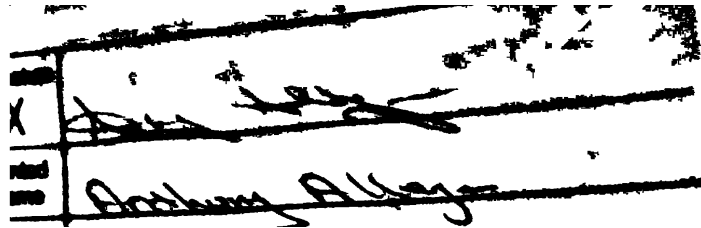


Date Produced: 05/18/2026

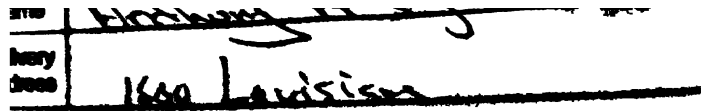
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5736 63. Our records indicate that this item was delivered on 05/12/2026 at 01:29 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Chevron U.S.A. Inc.

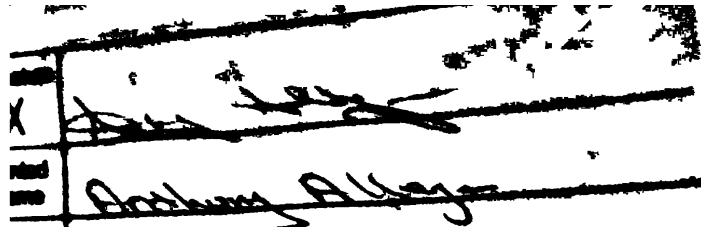


Date Produced: 05/18/2026

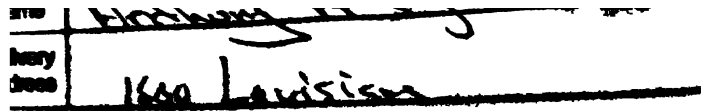
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5736 56. Our records indicate that this item was delivered on 05/12/2026 at 01:29 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Chevron U.S.A. Holdings Inc.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 79. Our records indicate that this item was delivered on 05/12/2026 at 10:02 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "E. Crawford". The signature is written in a cursive style with a long horizontal stroke above the name.

Address of Recipient :

**2303 W LOUISIANA AVE,
MIDLAND, TX 79701**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Christensen Holdings, L.P.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5736 70. Our records indicate that this item was delivered on 05/12/2026 at 01:01 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	<i>[Handwritten Signature]</i>	Delivery Section
X		
Printed Name		

Address of Recipient :

Delivery Address	<i>[Handwritten Address]</i>
------------------	------------------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Christensen Resource Properties LP



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 86. Our records indicate that this item was delivered on 05/14/2026 at 09:07 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 1818
ROSWELL, NM 88202-1818

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Clarke C. Coll



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 93. Our records indicate that this item was delivered on 05/11/2026 at 01:22 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several loops and a long horizontal stroke at the bottom.

Address of Recipient :

**910 LOUISIANA ST STE 2400,
HOUSTON, TX 77002**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Coert Holdings I, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5738 16. Our records indicate that this item was delivered on 05/13/2026 at 11:39 a.m. in NASHVILLE, TN 37210. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "Colleen I. Ishee", written over a faint, illegible background.

Address of Recipient :

**1900 DAHLIA CIR, NASHVILLE,
TN 37210**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Colleen I. Ishee and husband, Joe F.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5736 87. Our records indicate that this item was delivered on 05/13/2026 at 08:16 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery section	
Signature X	<i>Chan Berry</i>
Printed Name	Chan Berry

Address of Recipient :

Delivery Address	Coterra 6001 Deavitt
------------------	----------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Coterra Energy Operating Co



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 41. Our records indicate that this item was delivered on 05/12/2026 at 08:29 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>CB</i> 600 WY.
Printed Name	Chandler Berry

Address of Recipient :

Delivery Address	Diamondback
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

CTRA Royalty Investments E LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5738 23. Our records indicate that this item was delivered on 05/12/2026 at 11:21 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Danglade/Speight Family Oil and Gas I, LP



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5738 30. Our records indicate that this item was delivered on 05/14/2026 at 09:07 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 1818
ROSWELL, NM 88202-1818

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Diamond Lil Properties, LLC




Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 58. Our records indicate that this item was delivered on 05/15/2026 at 12:50 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature		
X		
Printed Name	Drew Scott	

Address of Recipient :

Delivery Address	9143	
------------------	------	--

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Drew R. Scott Family Minerals, LLC



May 19, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5738 54.**


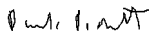
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 19, 2026, 10:00 am
Location:	PORT SAINT JOE, FL 32456
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Edwin Ramsey

Shipment Details

Weight: 2.7oz

Recipient Signature

Signature of Recipient:	  101 MIMOSA AVE <small>PORT SAINT JOE, FL 32456-2321</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Edwin Ramsey



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5738 78. Our records indicate that this item was delivered on 05/14/2026 at 09:07 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 1818
ROSWELL, NM 88202-1818

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Eric J. Coll



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 08. Our records indicate that this item was delivered on 05/15/2026 at 02:00 p.m. in DALLAS, TX 75235. The scanned image of the recipient information is provided below.

Signature of Recipient :

Abel C
Abel C

Address of Recipient :

5996
Coulson

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Hog Partnership, L.P.

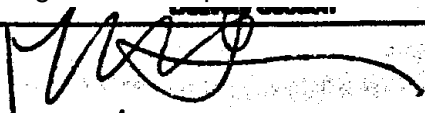


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 22. Our records indicate that this item was delivered on 05/13/2026 at 08:46 a.m. in SILOAM SPRINGS, AR 72761. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
X	
Printed Name	MaKenzie Turner

Address of Recipient :

Delivery Address	2000 W Univ 72761
------------------	-------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

John Brown University



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 46. Our records indicate that this item was delivered on 05/15/2026 at 11:00 a.m. in SAN ANTONIO, TX 78250. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of a large, stylized 'X' shape with a horizontal line extending to the right from the bottom of the 'X'.

Address of Recipient :

7335 WALLA WALLA DR, SAN ANTONIO, TX 78250

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Jon F. Coll, II

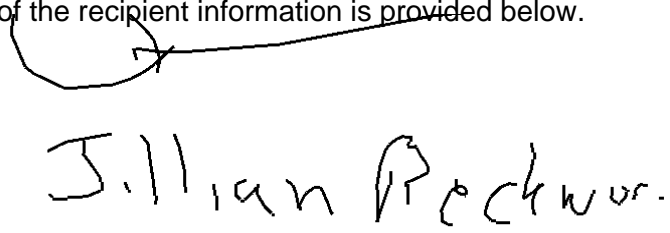


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 60. Our records indicate that this item was delivered on 05/11/2026 at 05:45 p.m. in SANTA FE, NM 87505. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

**801 GARCIA ST, SANTA FE, NM
87505**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Kenneth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999

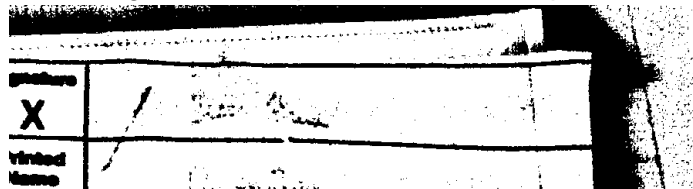


Date Produced: 05/18/2026

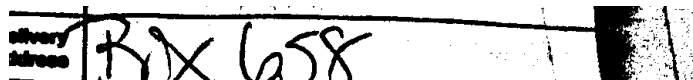
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 53. Our records indicate that this item was delivered on 05/12/2026 at 08:07 a.m. in DRIPPING SPRINGS, TX 78620. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Kenneth G. Cone



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 65. Our records indicate that this item was delivered on 05/12/2026 at 10:23 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	<i>[Handwritten Signature]</i>
Printed Name	<i>Mous Horn</i>

Address of Recipient :

Delivery Address	<i>5138</i>
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Kettle Investment I, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 77. Our records indicate that this item was delivered on 05/11/2026 at 12:50 p.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature consisting of two distinct strokes. The first stroke is a short, slightly curved line. The second stroke is a longer, more sweeping line that starts below the first and ends to the right.

Address of Recipient :

**152B ARROYO HONDO RD,
SANTA FE, NM 87508**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Kristi Rose Minerals, LLC

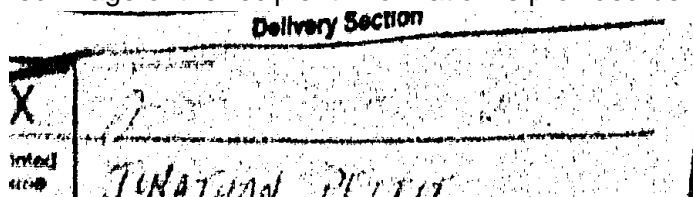


Date Produced: 05/18/2026

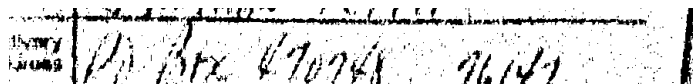
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 72. Our records indicate that this item was delivered on 05/12/2026 at 09:33 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marke Exploration, Inc.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5736 94. Our records indicate that this item was delivered on 05/12/2026 at 10:45 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	<input checked="" type="checkbox"/> B Krivick
Printed Name	B Krivick

Address of Recipient :

Delivery Address	50880
------------------	-------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marshall & Winston, Inc.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 84. Our records indicate that this item was delivered on 05/12/2026 at 09:59 a.m. in LAS CRUCES, NM 88011. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

7625 EL CENTRO BLVD # 2
LAS CRUCES, NM 88012-9313

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Max W. Coll, III



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5739 91. Our records indicate that this item was delivered on 05/12/2026 at 02:39 p.m. in VAN NUYS, CA 91411. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "MID" on the top line and "1241" on the bottom line.

Address of Recipient :

**5653 TOBIAS AVE, VAN NUYS,
CA 91411**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melanie Coll Detemple



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5741 89. Our records indicate that this item was delivered on 05/13/2026 at 11:37 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Juba".

Address of Recipient :

PO BOX 10347
MIDLAND, TX 79702-7347

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Michael W. Gates

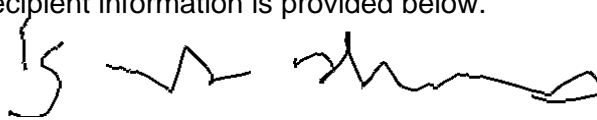


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 04. Our records indicate that this item was delivered on 05/13/2026 at 11:00 a.m. in TULSA, OK 74114. The scanned image of the recipient information is provided below.

Signature of Recipient :


Susan Thomas

Address of Recipient :

2642 E 21st
Soc 285

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Muirfield Resources Company



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 28. Our records indicate that this item was delivered on 05/12/2026 at 12:02 p.m. in LORENA, TX 76655. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures of Ellen Perry. The top signature is in cursive, and the bottom signature is in a more blocky, stylized cursive.

Address of Recipient :

PO BOX 459
LORENA, TX 76655-0459

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Perry Resources, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 35. Our records indicate that this item was delivered on 05/12/2026 at 08:16 a.m. in TULSA, OK 74103. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>Wynell Miller</i>
Printed Name	Wynell Miller

Address of Recipient :

Delivery Address	3166 3164 3226
------------------	----------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

PetroTiger I, Ltd.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 42. Our records indicate that this item was delivered on 05/12/2026 at 10:36 a.m. in MCALESTER, OK 74501. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that appears to read "S. Coates". The signature is written in a cursive style with a horizontal line underneath.

Address of Recipient :

**811 N COAL CREEK RD,
MCALESTER, OK 74501**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Raymond Ramsey



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 59. Our records indicate that this item was delivered on 05/14/2026 at 09:29 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 1684

MIDLAND, TX 79702-1684

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5742 02. Our records indicate that this item was delivered on 05/12/2026 at 02:05 p.m. in FORT WORTH, TX 76114. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature consisting of two lines of ink. The top line is a wavy, cursive-style signature, and the bottom line is a straight horizontal line.

Address of Recipient :

**6600 HAWKS CREEK AVE,
WESTWORTH VILLAGE, TX
76114**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

RRIG Energy, LLC

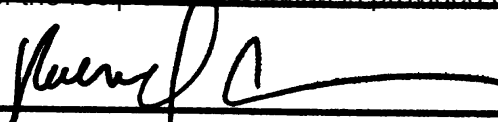


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 73. Our records indicate that this item was delivered on 05/12/2026 at 10:16 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :


Rachel Corn

Address of Recipient :

108 W College Roswell NM 88201

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Spirit Trail, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 80. Our records indicate that this item was delivered on 05/12/2026 at 10:22 a.m. in KILGORE, TX 75662. The scanned image of the recipient information is provided below.

Signature of Recipient :

Tom Sp...
Tom Sp...

Address of Recipient :

PO BOX 921
KILGORE, TX 75663-0921

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The Long Trusts



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 97. Our records indicate that this item was delivered on 05/12/2026 at 07:32 a.m. in EDMOND, OK 73034. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	Galén Flores

Address of Recipient :

Delivery Address	50 North Uni
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

University of Central Oklahoma



Date Produced: 05/25/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 00. Our records indicate that this item was delivered on 05/18/2026 at 09:29 a.m. in EUNICE, NM 88231. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

PO BOX 1046

EUNICE, NM 88231-1046

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

A&P Family Limited Partnership



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5737 93. Our records indicate that this item was delivered on 05/11/2026 at 01:22 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several loops and a long horizontal stroke at the bottom.

Address of Recipient :

**910 LOUISIANA ST STE 2400,
HOUSTON, TX 77002**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Coert Holdings I, LLC



Date Produced: 05/25/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5740 66. Our records indicate that this item was delivered on 05/21/2026 at 03:38 p.m. in LAKELAND, FL 33805. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

401 BASSEDENA CIR N
LAKELAND, FL 33805-2811

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Ruby Harrington



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5745 54. Our records indicate that this item was delivered on 05/12/2026 at 10:45 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	<input checked="" type="checkbox"/> B Krivick
Printed Name	B Krivick

Address of Recipient :

Delivery Address	50880
------------------	-------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Marshall and Winston Inc.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5745 47. Our records indicate that this item was delivered on 05/13/2026 at 02:13 p.m. in DALLAS, TX 75235. The scanned image of the recipient information is provided below.

Signature of Recipient :

Abel
Abel

Address of Recipient :

5750
Cedar Springs

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Hog Partnership LP

Affidavit of Publication

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 14, 2026
and ending with the issue dated
May 14, 2026.



Publisher

Sworn and subscribed to before me this
14th day of May 2026.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL	LEGAL	LEGAL	LEGAL
LEGAL NOTICE May 14, 2026			
<p>This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: A&P Family Limited Partnership; Agnes Moreland Bidwell and husband, B.A.; Anne B. Noss, Trustee of the Anne B. Noss Living Trust U/A dated November 10, 2000; Arthur Ramsey; BMD Exploration, LLC; Bon Vivant, LLC; Catherine Joyce-Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II; Charles Andrew Spradlin; Chevron U.S.A. Holdings Inc.; Chevron U.S.A. Inc.; Christensen Holdings, L.P.; Christensen Resource Properties LP; Clarke C. Coll; Coert Holdings I, LLC; Colleen I. Ishee and husband, Joe F.; Copperhead Resources, LLC; CTRA Royalty Investments E LLC; Danglade/Speight Family Oil and Gas I, LP; Diamond Lil Properties, LLC; Drew R. Scott Family Minerals, LLC; Edna Lansford; Edwin Ramsey; Elizabeth Lea Daugherty, Trustee of the Elizabeth Lea Daugherty Revocable Trust, dated March 22, 2012; Eric J. Coll; Everson Family Properties; George Lynn Sims; Hog Partnership, L.P.; Jimmy Moreland and wife, Jimmie; John Brown University; John T. Moreland aka Johnny and wife, Della M. Moreland; Jon F. Coll, II; Kenneth G. Cone; Kenneth Bateman, Trustee of the Kenneth Bateman Revocable Living Trust U/A dated March 22, 1999; Kettle Investment I, LLC; Kristi Rose Minerals, LLC; The Long Trusts; Marke Exploration, Inc.; Marshall & Winston, Inc.; Max W. Coll, III; Melanie Coll Detemple; Michael W. Gates; Mitchell R. Ritter; Muirfield Resources Company; Peggy Matthews Cashman; Perry Resources, LLC; PetroTiger I, Ltd.; Raymond Ramsey; Realeza Del Spear, LP, a Texas limited partnership, by Spear Brothers Group, LLC, a New Mexico limited liability company; RRIG Energy, LLC; Ruby Harrington; Spirit Trail, LLC; University of Central Oklahoma; Virginia H. Harding; Wesley Ramsey. NOTICE IS HEREBY GIVEN that in Case No. 26140, Coterra Energy Operating Co. ("Applicant") has filed an Application for Compulsory Pooling in Lea County, New Mexico, in the Bone Spring formation. A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit https://www.emnrd.nm.gov/ocd/hearing-info/ to find instructions for attending the hearing. Applicant is represented by Benjamin B. Holliday of Holliday Energy Law Group, PC, P.O. Box 6166, San Antonio, Texas 78209, (210) 469-3187, ben@helg.law. Applicant's business address is 6001 N Deauville Blvd, Suite 300N, Midland, Texas 79706. Coterra Energy Operating Co. ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 1,280-acre, more or less, standard horizontal well spacing unit ("Unit") encompassing the W/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico, and to dedicate the Unit to the following well: Sun State Com 221H (API No. PENDING), an oil well, with a surface hole location at approximately 320' FNL & 1,263' FWL of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100' FSL & 888' FWL of Section 36, Township 19 South, Range 35 East. The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last takepoints for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks. The completed interval will remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Lovington, New Mexico. If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13.</p>			

67118091

00311135

HOLLIDAY ENERGY LAW GROUP
PO BOX 90029
SAN ANTONIO, TX 78209

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.