

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26242

NOTICE OF AMENDED EXHIBIT PACKET

Chevron U.S.A. Inc. provides the attached amended exhibit packet, which includes the following amended exhibits:

- **Exhibit A: Compulsory Pooling Checklist:** Revised to correct pool and pool code to reflect only Antelope Ridge; Wolfcamp (2220).
- **Exhibit A.3: C-102:** Revised to correct pool and pool code to reflect only Antelope Ridge; Wolfcamp (2220).

No parties have entered an appearance in this case.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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**STATE OF NEW MEXICO
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**APPLICATION OF CHEVRON U.S.A. INC.
FOR APPROVAL OF A NON-STANDARD SPACING UNIT
AND COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY,
LEA COUNTY, NEW MEXICO**

CASE NO. 26242

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- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for June 16, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26242	APPLICANT'S RESPONSE
Hearing Date:	July 9, 2026
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (4323)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF A NON-STANDARD UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	ZN 33 21 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	ANTELOPE RIDGE; WOLFCAMP (2220)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	40
Orientation:	North-South
Description: TRS/County	E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N; Approval of non-standard unit is requested in this application to the extent necessary.
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

EXHIBIT
A

Well #1: ZN 33 21 Federal Com 602H	API No. 30-025-54933 SHL: 1762' FSL & 2247' FWL, (Unit K), Section 33, T23S, R34E BHL: 2614' FSL & 1430' FWL, (Unit K), Section 21, T23S, R34E FTP: 2615' FNL & 1430' FWL, Section 33, T23S, R34E LTP: 2539' FSL & 1430' FWL, Section 21, T23S, R34E Completion Target: Wolfcamp A (Approx. 11,405' TVD) Orientation: North/South
Well #1: ZN 33 21 Federal Com 603H	API No. 30-025-54934 SHL: 1762' FSL & 2287' FWL, (Unit K), Section 33, T23S, R34E BHL: 25' FSL & 267' FEL, (Unit P), Section 21, T23S, R34E FTP: 2615' FNL & 2306' FWL, Section 33, T23S, R34E LTP: 100' FSL & 330' FEL, Section 21, T23S, R34E Completion Target: Wolfcamp A (Approx. 11,405' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$13,030. See Exhibit A-6
Production Supervision/Month \$	\$1,170. See Exhibit A-6
Justification for Supervision Costs	See Exhibit A-2, Paragraph 18
Requested Risk Charge	200%. See Exhibit A-6
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3; A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4; A-8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4/A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-9, to the extent necessary
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
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Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B, Para. 9
Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	7/1/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26242

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico to form a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and

**EXHIBIT
A-1**

- **ZN 33 21 Fed Com 603H** “j-hook” well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21.

4. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations.

5. Chevron seeks approval of the 480-acre non-standard spacing unit because to allow Chevron to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow Chevron to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico;

C. Designating Chevron as operator of this unit and the wells to be drilled thereon;

D. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
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Attorneys for Chevron U.S.A. Inc.

CASE NO. 26242: Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the **ZN 33 21 Fed Com 603H** “j-hook” well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
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**APPLICATION OF CHEVRON U.S.A. INC.
FOR APPROVAL OF A NON-STANDARD SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26242

SELF-AFFIRMED DECLARATION OF NICHOLAS ANGELLE

Nicholas Angelle hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

9. In this case, Chevron seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit, to the extent necessary, and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220).

10. Chevron seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21;
- and the **ZN 33 21 Fed Com 603H** “j-hook” well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21.

11. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

12. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations.

13. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

14. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership. Exhibit A.5 also identifies the parties to be pooled by yellow highlighting.

15. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information

for parties entitled to notification, and mailed the working interest owners well proposals, including the Authorizations for Expenditure (AFE).

16. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

17. **Exhibit A.6** contains a sample well proposal letter and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

18. Chevron requests overhead and administrative rates of \$13,030 month for drilling the well and \$1,170 month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

20. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

21. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

22. **Exhibit A.8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Chevron.

23. In its application, Chevron sought approval of a non-standard unit. However, upon further review, it appears that no non-standard unit approval is required because the ZN 33 21 Fed Com 603H well penetrates every tract in the proposed unit. If non-standard unit approval is not required, Chevron requests that portion of this application be disregarded. If non-standard unit approval is required, **Exhibit A-9** includes a tract map showing the offsetting parties to whom notice was provided.

24. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

25. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

26. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: June 18, 2026

A handwritten signature in blue ink, reading "N. Angelle". The signature is written in a cursive style with a large, stylized "N" and a long, sweeping underline that extends to the right.

Nicholas Angelle

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☐ Initial Submittal	
				☒ Amended Report	
☐ As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-54933	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 21 FEDERAL STATE COM	Well Number 602H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3522'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 1762	Ft. from West 2247	Latitude 32.258683° N	Longitude 103.476255° W	County LEA
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Bottom Hole Location

UL K	Section 21	Township 23S	Range 34E	Lot N/A	Ft. from South 2614	Ft. from West 1430	Latitude 32.290042° N	Longitude 103.478922° W	County LEA
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-025-54934	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. NSL-PENDING, NSP-PENDING			Well setbacks are under Common Ownership: ☒ Yes ☐ No ☐ N/A	

Kick Off Point (KOP)

UL F	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from North 2615	Ft. from West 1430	Latitude 32.261149° N	Longitude 103.478882° W	County LEA
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First Take Point (FTP)

UL F	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from North 2615	Ft. from West 1430	Latitude 32.261149° N	Longitude 103.478882° W	County LEA
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Last Take Point (LTP)

UL K	Section 21	Township 23S	Range 34E	Lot N/A	Ft. from South 2539	Ft. from West 1430	Latitude 32.289836° N	Longitude 103.478921° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3550.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys. PRELIMINARY FOR REVIEW NOT TO BE FILED OF RECORD 07/09/26	
Signature _____ Date _____		Signature and Seal of Professional Surveyor JOHN LEGERE	
Printed Name _____		Certificate Number 29787	Date of Survey Surveyed date of 04/23/24 obtained from initial submittal C102.
Email Address _____		EXHIBIT	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 33 21 FEDERAL STATE**COM NO. 602H WELL**

X=765,093.11

Y=458,841.12

LAT.32.258560°N

LONG.103.475778°W

PPP #1

X=764,296.82

Y=459,707.03

LAT.32.260958°N

LONG.103.478332°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=764,273.98

Y=459,731.87

LAT.32.261027°N

LONG.103.478405°W

PPP #2

X=764,249.31

Y=462,346.82

LAT.32.268215°N

LONG.103.478417°W

PPP #3

X=764,201.52

Y=467,628.64

LAT.32.282734°N

LONG.103.478436°W

PROPOSED LAST TAKE POINT

X=764,178.81

Y=470,167.93

LAT.32.289714°N

LONG.103.478444°W

PROPOSED BOTTOM HOLE LOCATION

X=764,178.14

Y=470,242.93

LAT.32.289920°N

LONG.103.478444°W

(NAD 83/2011 NM E)

ZN 33 21 FEDERAL STATE**COM NO. 602H WELL**

X=806,277.25

Y=458,899.70

LAT.32.258683°N

LONG.103.476255°W

PPP #1

X=805,480.92

Y=459,765.62

LAT.32.261080°N

LONG.103.478808°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=805,458.08

Y=459,790.45

LAT.32.261149°N

LONG.103.478882°W

PPP #2

X=805,433.36

Y=462,405.47

LAT.32.268337°N

LONG.103.478894°W

PPP #3

X=805,385.45

Y=467,687.42

LAT.32.282856°N

LONG.103.478913°W

PROPOSED LAST TAKE POINT

X=805,362.69

Y=470,226.77

LAT.32.289836°N

LONG.103.478921°W

PROPOSED BOTTOM HOLE LOCATION

X=805,362.01

Y=470,301.76

LAT.32.290042°N

LONG.103.478922°W

**CORNER COORDINATES
(NAD 27 NM E)**

A - X=762747.96 Y=470256.75 1918 GLO BC

B - X=764066.81 Y=470267.06

C - X=765385.67 Y=470277.36

D - X=766704.41 Y=470287.67

E - X=768023.15 Y=470297.97 1913 GLO BC

F - X=762771.57 Y=467616.97 3/4" REBAR

G - X=764090.55 Y=467627.74

H - X=765409.54 Y=467638.50 1913 GLO BC

I - X=766728.13 Y=467647.27

J - X=768046.73 Y=467656.04 1913 GLO BC

K - X=762819.35 Y=462336.34 1913 GLO BC

L - X=764136.85 Y=462345.99

M - X=765454.36 Y=462355.65 1913 GLO BC

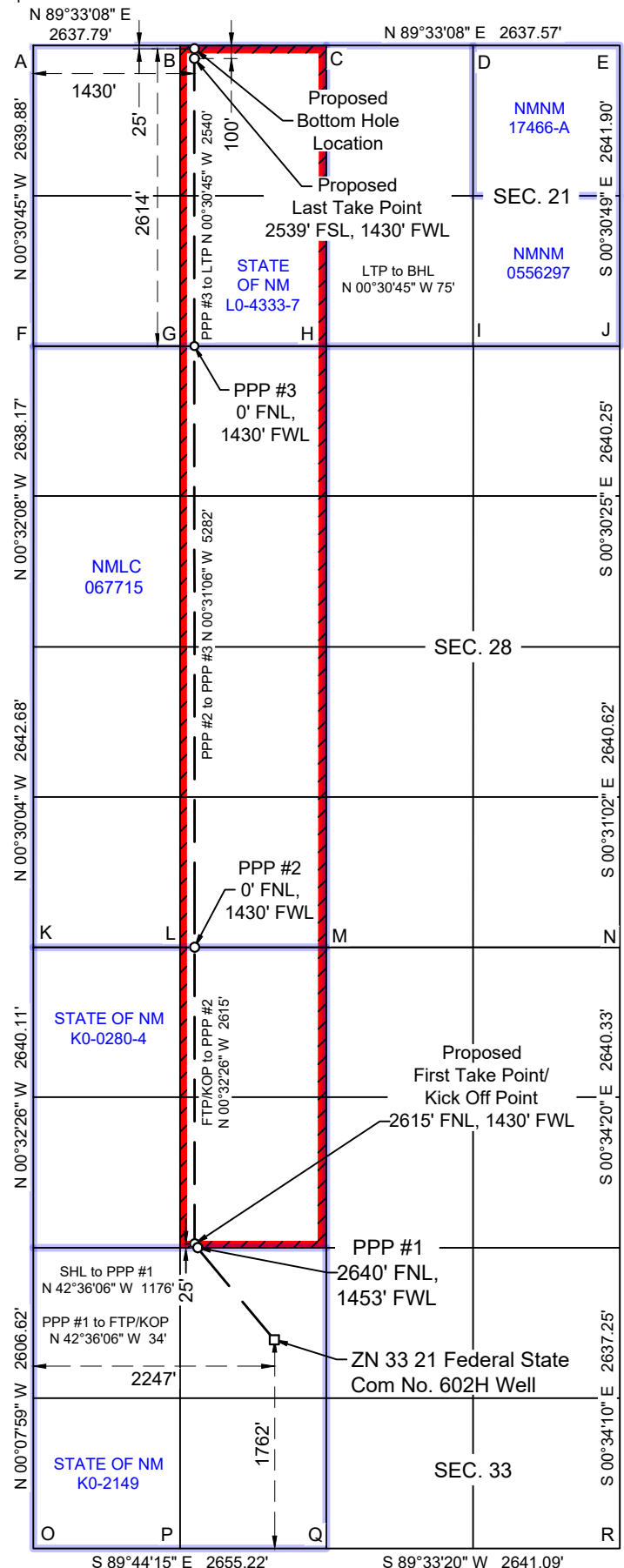
N - X=768093.92 Y=462375.37 3/4" IP

O - X=762850.31 Y=457089.73 1" IP

P - X=764177.90 Y=457083.65

Q - X=765505.50 Y=457077.56 1913 GLO BC

R - X=768146.50 Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☐ Initial Submittal	
				☒ Amended Report	
				☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54934	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 21 FEDERAL STATE COM	Well Number 603H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3522'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 1762	Ft. from West 2287	Latitude 32.258683° N	Longitude 103.476125° W	County LEA
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Bottom Hole Location

UL P	Section 21	Township 23S	Range 34E	Lot N/A	Ft. from South 25	Ft. from East 267	Latitude 32.282916° N	Longitude 103.467335° W	County LEA
------	------------	--------------	-----------	---------	-------------------	-------------------	-----------------------	-------------------------	------------

Dedicated Acres 480	Infill or Defining Well DEFINING	Defining Well API 30-025-54934	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. NSL-PENDING, NSP-PENDING			Well setbacks are under Common Ownership: ☒ Yes ☐ No ☐ N/A	

Kick Off Point (KOP)

UL F	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from North 2615	Ft. from West 2306	Latitude 32.261148° N	Longitude 103.476049° W	County LEA
------	------------	--------------	-----------	---------	---------------------	--------------------	-----------------------	-------------------------	------------

First Take Point (FTP)

UL F	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from North 2615	Ft. from West 2306	Latitude 32.261148° N	Longitude 103.476049° W	County LEA
------	------------	--------------	-----------	---------	---------------------	--------------------	-----------------------	-------------------------	------------

Last Take Point (LTP)

UL P	Section 21	Township 23S	Range 34E	Lot N/A	Ft. from South 100	Ft. from East 330	Latitude 32.283123° N	Longitude 103.467539° W	County LEA
------	------------	--------------	-----------	---------	--------------------	-------------------	-----------------------	-------------------------	------------

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3522'
---	--	-------------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys. PRELIMINARY FOR REVIEW NOT TO BE FILED OF RECORD 07/09/26	
Signature _____ Date _____		Signature and Seal of Professional Surveyor JOHN LEGERE	
Printed Name _____		Certificate Number 29787	Date of Survey Surveyed date of 04/23/24 obtained from initial submittal C102.
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

**ZN 33 21 FEDERAL STATE
COM NO. 603H WELL**

X=765,133.11
Y=458,841.43
LAT.32.258560°N
LONG.103.475649°W

PPP #1

X=765,149.24
Y=459,713.31
LAT.32.260956°N
LONG.103.475574°W

**PROPOSED FIRST TAKE
POINT/KICK OFF POINT**

X=765,149.70
Y=459,738.31
LAT.32.261025°N
LONG.103.475572°W

PPP #2

X=765,124.37
Y=462,353.23
LAT.32.268213°N
LONG.103.475586°W

PPP #3

X=765,079.55
Y=467,635.81
LAT.32.282734°N
LONG.103.475595°W

TURNING POINT A

X=765,066.27
Y=469,459.24
LAT.32.287746°N
LONG.103.475591°W

NPZ ENTRY POINT

X=765,321.58
Y=470,022.08
LAT.32.289288°N
LONG.103.474750°W

PPP #4

X=765,387.53
Y=470,071.07
LAT.32.289421°N
LONG.103.474535°W

APEX

X=765,668.91
Y=470,179.57
LAT.32.289713°N
LONG.103.473622°W

NPZ EXIT POINT

X=766,199.19
Y=470,010.32
LAT.32.289236°N
LONG.103.471911°W

TURNING POINT B

X=766,385.13
Y=469,851.35
LAT.32.288795°N
LONG.103.471313°W

PPP #5

X=766,712.97
Y=469,334.59
LAT.32.287368°N
LONG.103.470266°W

PPP #6

X=766,944.81
Y=468,969.17
LAT.32.286358°N
LONG.103.469525°W

**PROPOSED LAST
TAKE POINT**

X=767,715.84
Y=467,753.84
LAT.32.283000°N
LONG.103.467062°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=767,779.47
Y=467,679.26
LAT.32.282794°N
LONG.103.466858°W

(NAD 83/2011 NM E)

**ZN 33 21 FEDERAL STATE
COM NO. 603H WELL**

X=806,317.24
Y=458,900.00
LAT.32.258683°N
LONG.103.476125°W

PPP #1

X=806,333.36
Y=459,771.90
LAT.32.261079°N
LONG.103.476051°W

**PROPOSED FIRST TAKE
POINT/KICK OFF POINT**

X=806,333.82
Y=459,796.91
LAT.32.261148°N
LONG.103.476049°W

PPP #2

X=806,308.43
Y=462,411.89
LAT.32.268336°N
LONG.103.476063°W

PPP #3

X=806,263.50
Y=467,694.59
LAT.32.282857°N
LONG.103.476072°W

TURNING POINT A

X=806,250.18
Y=469,518.07
LAT.32.287869°N
LONG.103.476068°W

NPZ ENTRY POINT

X=806,505.49
Y=470,080.92
LAT.32.289410°N
LONG.103.475227°W

PPP #4

X=806,571.44
Y=470,129.91
LAT.32.289543°N
LONG.103.475013°W

APEX

X=806,852.82
Y=470,238.43
LAT.32.289835°N
LONG.103.474099°W

NPZ EXIT POINT

X=807,383.12
Y=470,069.17
LAT.32.289359°N
LONG.103.472388°W

TURNING POINT B

X=807,569.06
Y=469,910.20
LAT.32.288918°N
LONG.103.471790°W

PPP #5

X=807,896.93
Y=469,393.44
LAT.32.287490°N
LONG.103.470743°W

PPP #6

X=808,128.77
Y=469,028.01
LAT.32.286480°N
LONG.103.470002°W

**PROPOSED LAST
TAKE POINT**

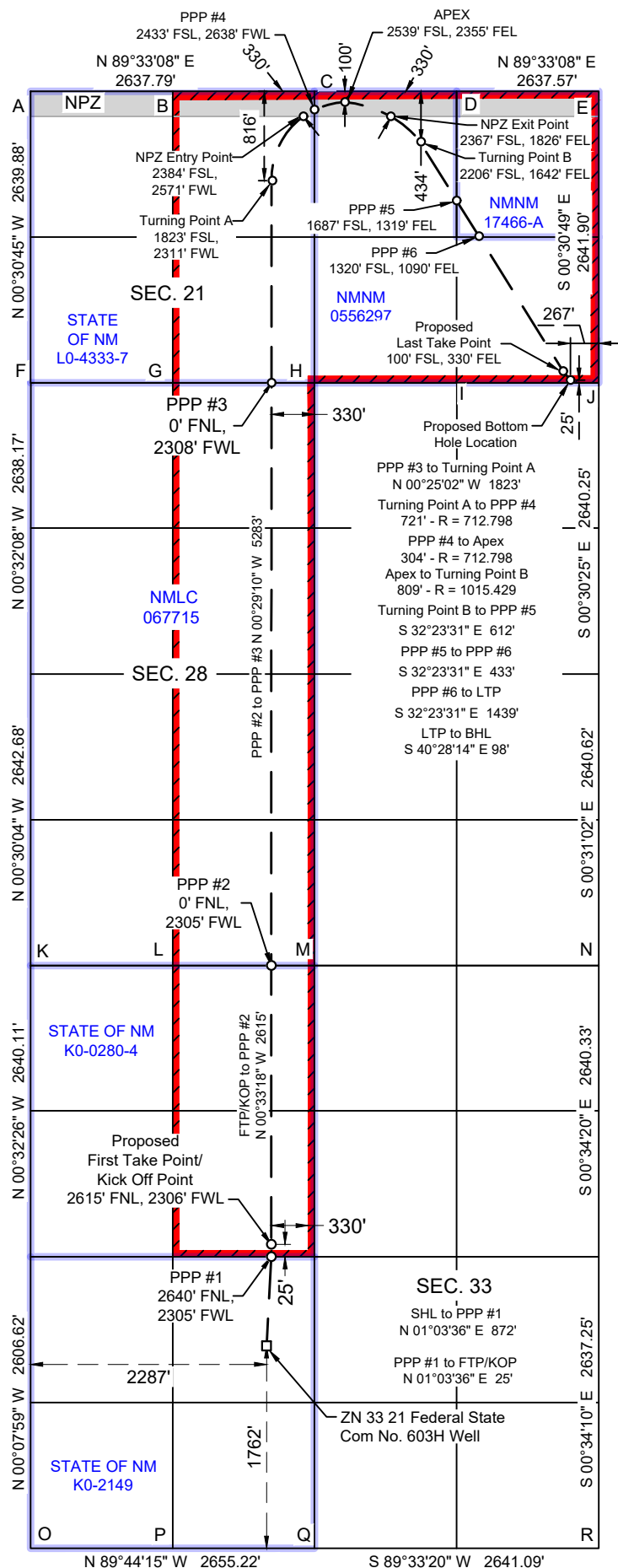
X=808,899.85
Y=467,812.66
LAT.32.283123°N
LONG.103.467539°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=808,963.48
Y=467,738.08
LAT.32.282916°N
LONG.103.467335°W

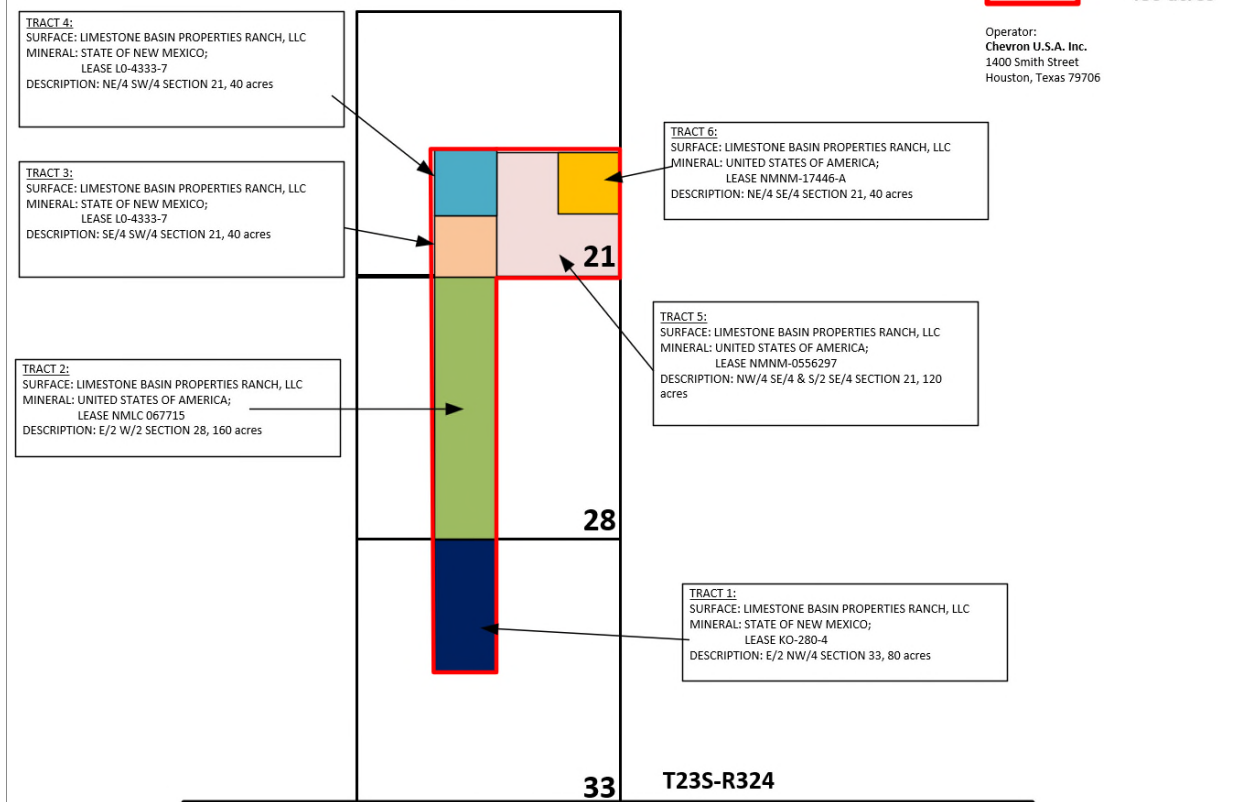
CORNER COORDINATES
(NAD 27 NM E)

A - X=762747.96 Y=470256.75 1918 GLO BC
B - X=764066.81 Y=470267.06
C - X=765385.67 Y=470277.36
D - X=766704.41 Y=470287.67
E - X=768023.15 Y=470297.97 1913 GLO BC
F - X=762771.57 Y=467616.97 3/4" REBAR
G - X=764090.55 Y=467627.74
H - X=765409.54 Y=467638.50 1913 GLO BC
I - X=766728.13 Y=467647.27
J - X=768046.73 Y=467656.04 1913 GLO BC
K - X=762819.35 Y=462336.34 1913 GLO BC
L - X=764136.85 Y=462345.99
M - X=765454.36 Y=462355.65 1913 GLO BC
N - X=768093.92 Y=462375.37 3/4" IP
O - X=762850.31 Y=457089.73 1" IP
P - X=764177.90 Y=457083.65
Q - X=765505.50 Y=457077.56 1913 GLO BC
R - X=768146.50 Y=457098.05 1913 GLO BC



**E/2 NW/4 of Section 33, E/2 W/2 of Section
28, E/2 SW/4, and SE/4 of Section 21;**

**TOWNSHIP 23 SOUTH – RANGE 34 EAST
LEA COUNTY, NEW MEXICO**



Zion Pad 1 - 602H-603H E/2NW/4 Sec. 33, E/2W/2 Sec. 28, E/2 SW/4, SE/4 Sec. 21							
Tract Number	Tract Acres	Tract Percentage	Owner	WI	NRI	Unit WI	Unit NRI
1	80	16.666667%	CUSA	100.000000%	87.500000%	16.666667%	14.583333%
2	160	33.333333%	CUSA	100.000000%	82.500000%	33.333333%	27.500000%
3	40	8.333333%	CUSA	89.900000%	64.929500%	7.491667%	5.410792%
			Wildcat Energy, L.L.C.	6.766667%	5.022500%	0.563889%	0.418542%
			Curry Services LLLP	1.666666%	1.250000%	0.138889%	0.104167%
			James Berry Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			John William Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Susan Margaret Cabral, as her separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Teresa Stapler Staub, as her separate property	0.416666%	0.312500%	0.034722%	0.026042%
4	40	8.333333%	CUSA	89.900000%	64.929500%	7.491667%	5.410792%
			Wildcat Energy, L.L.C.	6.766667%	5.022500%	0.563889%	0.418542%
			Curry Services LLLP	1.666666%	1.250000%	0.138889%	0.104167%
			James Berry Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			John William Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Susan Margaret Cabral, as her separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Teresa Stapler Staub, as her separate property	0.416666%	0.312500%	0.034722%	0.026042%
5	120	25.000000%	CUSA	93.000000%	71.554781%	23.250000%	17.888695%
			Wildcat Energy, L.L.C.	7.000000%	5.525844%	1.750000%	1.381461%
6	40	8.333333%	CUSA	89.900000%	64.929500%	7.491667%	5.410792%
			Wildcat Energy, L.L.C.	6.766667%	5.022500%	0.563889%	0.418542%
			Curry Services LLLP	1.666666%	1.250000%	0.138889%	0.104167%
			James Berry Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			John William Stapler, as his separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Susan Margaret Cabral, as her separate property	0.416667%	0.312500%	0.034722%	0.026042%
			Teresa Stapler Staub, as her separate property	0.416666%	0.312500%	0.034722%	0.026042%
Unit Total	480	100.000000%				100.000000%	79.466490%
CUSA						95.725000%	76.204404%

**EXHIBIT
A-4**

Ownership for ZN 33 21 FED STATE COM 602H/603H
Unit Summary "UPDATED"
2NW/4 Sec. 33, E/2W/2 Sec. 28, E/2 SW/4 and SE/4 Sec.
480 acres

WI = Working Interest

RI = Revenue Interest

Bold Italic Yellow Highlight = Party subject to compulsory pooling

OWNER	WI	ORRI
Chevron U.S.A. Inc.	95.725000%	3.679313%
Wildcat Energy, L.L.C.	3.441667%	0.374771%
Curry Services LLLP	0.416667%	0.451736%
James Berry Stapler, as his separate property	0.104167%	0.112934%
John William Stapler, as his separate property	0.104167%	0.112934%
Susan Margaret Cabral, as her separate property	0.104167%	0.112934%
Teresa Stapler Staub, as her separate property	0.104166%	0.112934%
Pegasus Resources III NM Corporation	0.000000%	0.766667%
Elliott Industries Limited Partnership	0.000000%	0.416667%
Elliott-Hall Company Limited Partnership	0.000000%	0.416667%
McMullen Minerals II, LP	0.000000%	0.066667%
Kincheloe III, LLC	0.000000%	0.415972%
Dorothy L. Martin and husband, Jeffrey L. Martin, as joint tenants with rights of survivorship	0.000000%	0.138657%
Donna M. Priest, as Trustee of the Donna M. Priest Trust, under Trust Agreement dated 10/1/2010	0.000000%	0.138657%
Reba Diane Coston, as Trustee of the Diane Coston Trust, under Trust Agreement dated 10/1/2010	0.000000%	0.138657%
AmeriPermian Holdings, LLC	0.000000%	0.250000%
Tenison Oil Company	0.000000%	0.250000%
RIMCO Royalty Partners, L.P.	0.000000%	0.077344%
TOTAL	100.000000%	6.624223%

EXHIBIT
A-5



May 19, 2026

Via Certified Mail – Return Receipt Requested

Wildcat Energy, L.L.C.
P.O. Box 13323
Odessa, Texas 79768

RE: Well Proposals – Zion Pad 1
ZN 33 21 FED COM 402H, and 403H
ZN 33 21 FED COM 602H, and 603H
E/2 NW/4 Section 33, E/2W/2 Section 28, and E/2 SW/4 and SE/4 Section 21, Township 23 South,
Range 34 East N.M.P.M.,
Lea County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron"), as operator, hereby proposes to drill the following horizontal wells located in the North West Quarter (NW/4) of Section 33, West Half (W/2) of Section 28, and South Half (S/2) of Section 21, T23S-R34E, Lea County, New Mexico. Chevron proposes to drill all wells from the same pad located in Unit K of Section 33, T23S-R34E.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
ZN 33 21 FED COM 402H	1762' FSL & 2247' FWL Section 33 T23S-R34E	2614' FSL & 1430' FWL Section 21 T23S-R34E	2615' FNL & 1430' FWL Section 33 T23S-R34E	1539' FSL & 1430' FWL Section 21 T23S-R34E	MD: 21,500' TVD: 10,520'	Second Bone Spring Upper
ZN 33 21 FED COM 403H	1762' FSL & 2287' FWL Section 33 T23S-R34E	25' FSL & 267' FEL Section 21 T23S-R34E	2615' FNL & 2306' FWL Section 33 T23S-R34E	100' FSL & 330' FEL Section 21 T23S-R34E	MD: 21,500' TVD: 10,520'	Second Bone Spring Upper
ZN 33 21 FED COM 602H	1762' FSL & 2247' FWL Section 33 T23S-R34E	2614' FSL & 1430' FWL Section 21 T23S-R34E	2615' FNL & 1430' FWL Section 33 T23S-R34E	1539' FSL & 1430' FWL Section 21 T23S-R34E	MD: 22,800' TVD: 11,405'	Wolfcamp A
ZN 33 21 FED COM 603H	1762' FSL & 2287' FWL Section 33 T23S-R34E	25' FSL & 267' FEL Section 21 T23S-R34E	2615' FNL & 2306' FWL Section 33 T23S-R34E	100' FSL & 330' FEL Section 21 T23S-R34E	MD: 22,800' TVD: 11,405'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

EXHIBIT
A-6

costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these wells under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$13,030 Drilling / \$1,170 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$100,000

If any Working Interest Parties elect not to participate in the drilling of subject wells or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,



Nicholas Angelle
Land Representative

Enclosures

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

Wildcat Energy, L.L.C.: **3.441667%**

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

Chevron U.S.A. Inc. - Operator					
County, State: Lea County, NM		Well Name: ZN 33 21 FED COM 602H			
API: 30-025-54933		Formation/Bench: Wolfcamp A	Duration (days): 14.5 (DRL) / 10.4 (COM)	Depth (MD, TVD): 22,800' (MD) / 11,405' (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$606,566.17
Rig Daywork	Rig Daywork	7440	0001	Int	\$16,242.26
Company Labor	Company Labor	6601	0100	Int	\$115,493.94
Contract Labor	Contract Labor	7000	0200	Int	\$24,625.00
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$108,424.80
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$8,427.75
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$221,523.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$31,300.28
Transportation	Transportation	7340	0300	Int	\$154,722.99
Directional Survey	Directional Survey	7440	0006	Int	\$357,990.04
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$199,048.22
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$209,268.21
Well Services	Well Services	7230	0200	Int	\$165,219.02
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$80,247.91
Logging - Mud	Logging - Mud	7440	0021	Int	\$14,506.19
Casing	Casing	7190	0022	Tan	\$941,173.24
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$34,696.35
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$190,061.45
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$14,414.77
Completions					
Rigs	Workover Rigs			Int	\$18,000.00
Rigs	Snubbing Rigs			Int	\$163,350.00
100	Company Labor			Int	\$62,684.09
Industrial Services	Safety Services			Int	\$60,224.69
Fuel	Fuel			Int	\$334,018.74
Water	Frac Water			Tan	\$688,993.60
Well Construction Services	Pressure Control Equipment			Int	\$334,018.74
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$193,387.53
Well Construction Commodities	Drill Bits and Reamers			Int	\$86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$774,780.40
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$1,081,146.76
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$247,567.02
Well Construction Services	Coiled Tubing			Int	\$291,810.00
Well Construction Services	D and C Waste Management			Int	\$-
Well Construction Services	Wireline - Cased Hole			Int	\$64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$378,015.52
Well Construction Commodities	OCTG			Tan	\$488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$55,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$1,162,500.00
				Int	\$387,500.00
Total					\$10,408,288

Chevron U.S.A. Inc. - Operator					
County, State: Lea County, NM		Well Name: ZN 33 21 FED COM 603H			
API: 30-025-54934		Formation/Bench: Wolfcamp A	Duration (days): 14.5 (DRL) / 10.4 (COM)	Depth (MD, TVD): 22,800' (MD) / 11,405' (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$606,566.17
Rig Daywork	Rig Daywork	7440	0001	Int	\$16,242.26
Company Labor	Company Labor	6601	0100	Int	\$115,493.94
Contract Labor	Contract Labor	7000	0200	Int	\$24,625.00
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$108,424.80
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$8,427.75
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$221,523.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$31,300.28
Transportation	Transportation	7340	0300	Int	\$154,722.99
Directional Survey	Directional Survey	7440	0006	Int	\$357,990.04
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$199,048.22
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$209,268.21
Well Services	Well Services	7230	0200	Int	\$165,219.02
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$80,247.91
Logging - Mud	Logging - Mud	7440	0021	Int	\$14,506.19
Casing	Casing	7190	0022	Tan	\$941,173.24
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$34,696.35
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$190,061.45
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$14,414.77
Completions					
Rigs	Workover Rigs			Int	\$18,000.00
Rigs	Snubbing Rigs			Int	\$163,350.00
100	Company Labor			Int	\$62,684.09
Industrial Services	Safety Services			Int	\$60,224.69
Fuel	Fuel			Int	\$334,018.74
Water	Frac Water			Tan	\$688,993.60
Well Construction Services	Pressure Control Equipment			Int	\$334,018.74
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$193,387.53
Well Construction Commodities	Drill Bits and Reamers			Int	\$86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$774,780.40
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$1,081,146.76
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$247,567.02
Well Construction Services	Coiled Tubing			Int	\$291,810.00
Well Construction Services	D and C Waste Management			Int	\$-
Well Construction Services	Wireline - Cased Hole			Int	\$64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$378,015.52
Well Construction Commodities	OCTG			Tan	\$488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$55,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$1,162,500.00
				Int	\$387,500.00
Total					\$10,408,288

Summary of Contacts With Working Interest Owners

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners as outlined below.
- Chevron had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Wildcat Energy, LLC	WI	5/13/2026	5/18/2026	• 6/11/2026 – Received signed well elections • 6/23/2026 – Received consent to OSU • 6/29/2026 – Sent JOA proposal via email
Curry Services, LLLP	WI	5/13/2026	5/18/2026	• 5/20/2026 – Received email from Stanford Curry that he had received the well proposals and requested proposals for leasing/JOA. • 6/16/2026 – Spoke with Stanford and told him we would run evaluations on his interest and make an offer • 6/29/2026 – Sent JOA proposal via email • 6/30/2026 – Called and made verbal offer acquire interest
James Berry Stapler	WI	5/13/2026	5/14/2026	• 6/29/2026 – Sent JOA proposal via email
John William Stapler	WI	5/13/2026	5/16/2026	• 5/20/2026 – Received signed well elections • 6/18/2026 – Received Consent of OSU

EXHIBIT
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				• 6/29/2026 – Sent JOA proposal email
Susan Margaret Cabral	WI	5/13/2026	6/9/2026	• 6/8/2026 – Received call from Susan Cabral that she had not received well proposals that her siblings received. Provided updated address and email. Proposals and notices were resent the next day. • 6/29/2026 – Sent JOA proposal via email
Teresa Stapler Staub	WI	5/13/2026	5/19/2026	• 5/20/2026 – received signed well elections • 6/18/2026 – Received Consent of OSU • 6/29/2026 – Sent JOA proposal via email

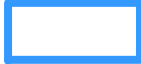
Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Chevron Midcontinent, LP	WI/ORRI	Committed/Operator	OPERATOR	N/A	N/A	N/A
Wildcat Energy, LLC	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Curry Services, LLLP	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
James Berry Stapler	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
John William Stapler	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Susan Margaret Cabral	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Teresa Stapler Staub	WI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Pegasus Resources III NM Corporation	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Elliott Industries Limited Partnership	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Elliott-Hall Company Limited Partnership	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
McMullen Minerals II, LP	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Kincheloe III, LLC	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Curry Services LLLP	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4

EXHIBIT

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Dorothy L. Martin and husband, Jeffrey L. Martin, as joint tenants with rights of survivorship	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Donna M. Priest, as Trustee of the Donna M. Priest Trust, under Trust Agreement dated March 12, 2021	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Reba Diane Coston, as Trustee of the Diane Coston Trust, under Trust Agreement dated October 3, 2018	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Wildcat Energy, L.L.C.	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
James Berry Stapler	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
John William Stapler	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Susan Margaret Cabral	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Teresa Stapler Staub	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
AmeriPermian Holdings, LLC	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4
Tenison Oil Company	ORRI	Uncommitted	N/A	6/11/2026	6/16/2026	C, C-1 to C-4

TOWNSHIP 23 SOUTH – RANGE 34 EAST
LEA COUNTY, NEW MEXICO

 = PROPOSED NSP

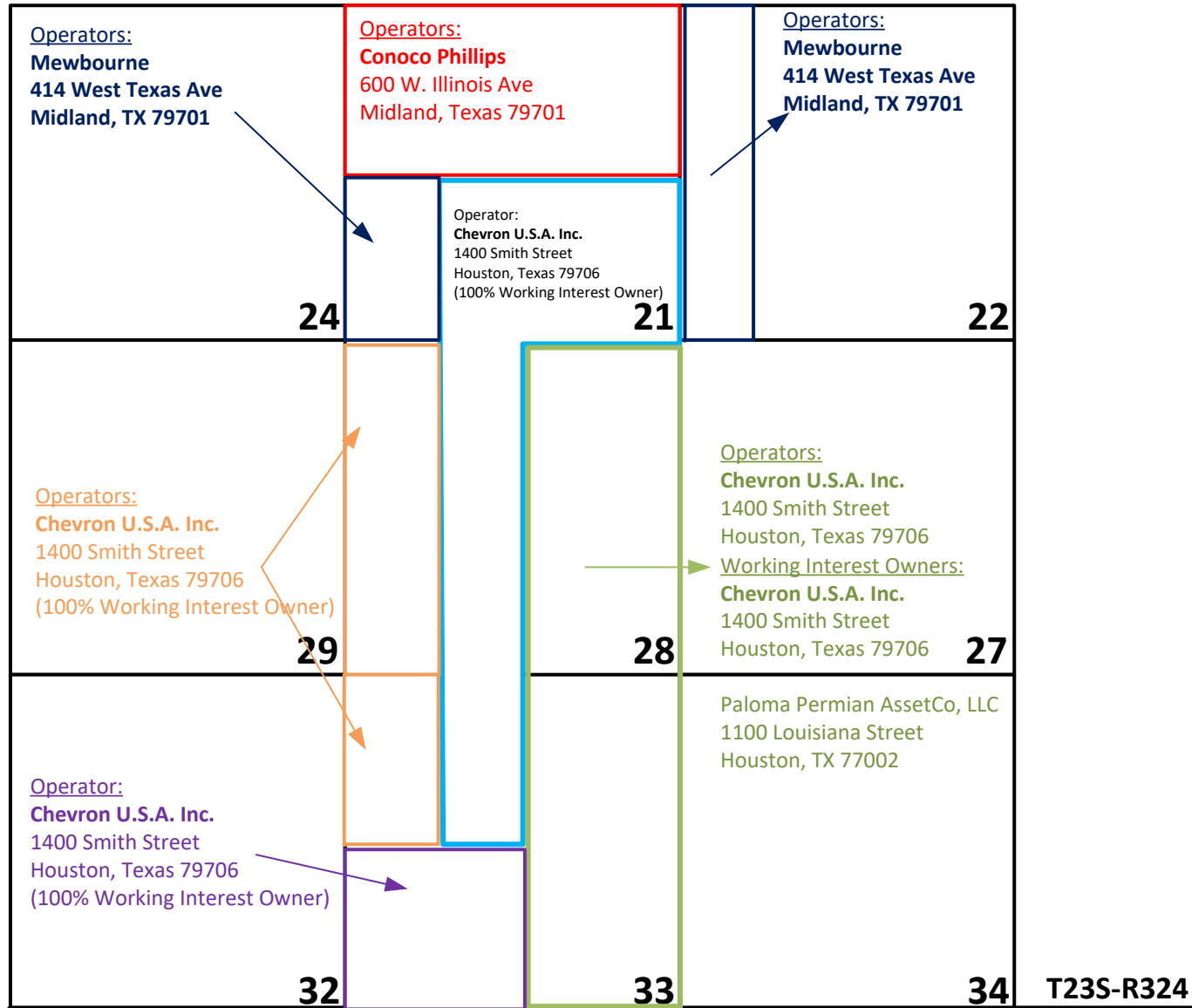


EXHIBIT
A-9

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR APPROVAL OF A NON-STANDARD SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26242

SELF-AFFIRMED DECLARATION OF COLIN MACRITCHIE

Colin MacRitchie hereby states and declares as follows:

1. I am over the age of 18, I am a lead geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as **Exhibit B.4**. I received my M.Sc. from UT Permian Basin in 2018. I received my B.Sc. from Ohio University in 2017. I have been a petroleum geologist at Chevron since 2018. Prior to being a petroleum geologist, I worked for Chevron as an asset development technologist from 2014 to 2018. Prior to working at Chevron, I worked at Weatherford as a logging specialist in the Permian Basin from 2013 to 2018.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case.
5. **Exhibit B.1** is a locator map showing the approximate location of the proposed unit. The proposed spacing unit is identified by a highlighted gray box. The proposed wells are identified by multicolored lines within the gray box. Also shown is a diagram of Chevron's development plan.

6. **Exhibit B.2** is structure map of the Wolfcamp A formation. The proposed spacing unit is identified by a black dashed box. The contour interval used in this exhibit is 100 feet. **Exhibit B.2** also shows a gross isopach map where the spacing unit is identified by a black dashed box.

7. **Exhibit B.3** identifies five wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'. The stratigraphic cross section is hung on the top of the Wolfcamp A formation. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zones are identified by the words "WCA_TGT1 and WCA TGT2" and green dashed lines across the cross section for each target.

8. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South. This is because the S_{Hmax} is at approximately 075°.

10. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

11. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

12. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: June 29, 2026

Colon M. P. P.



602H/603H Summary

Exhibit 1

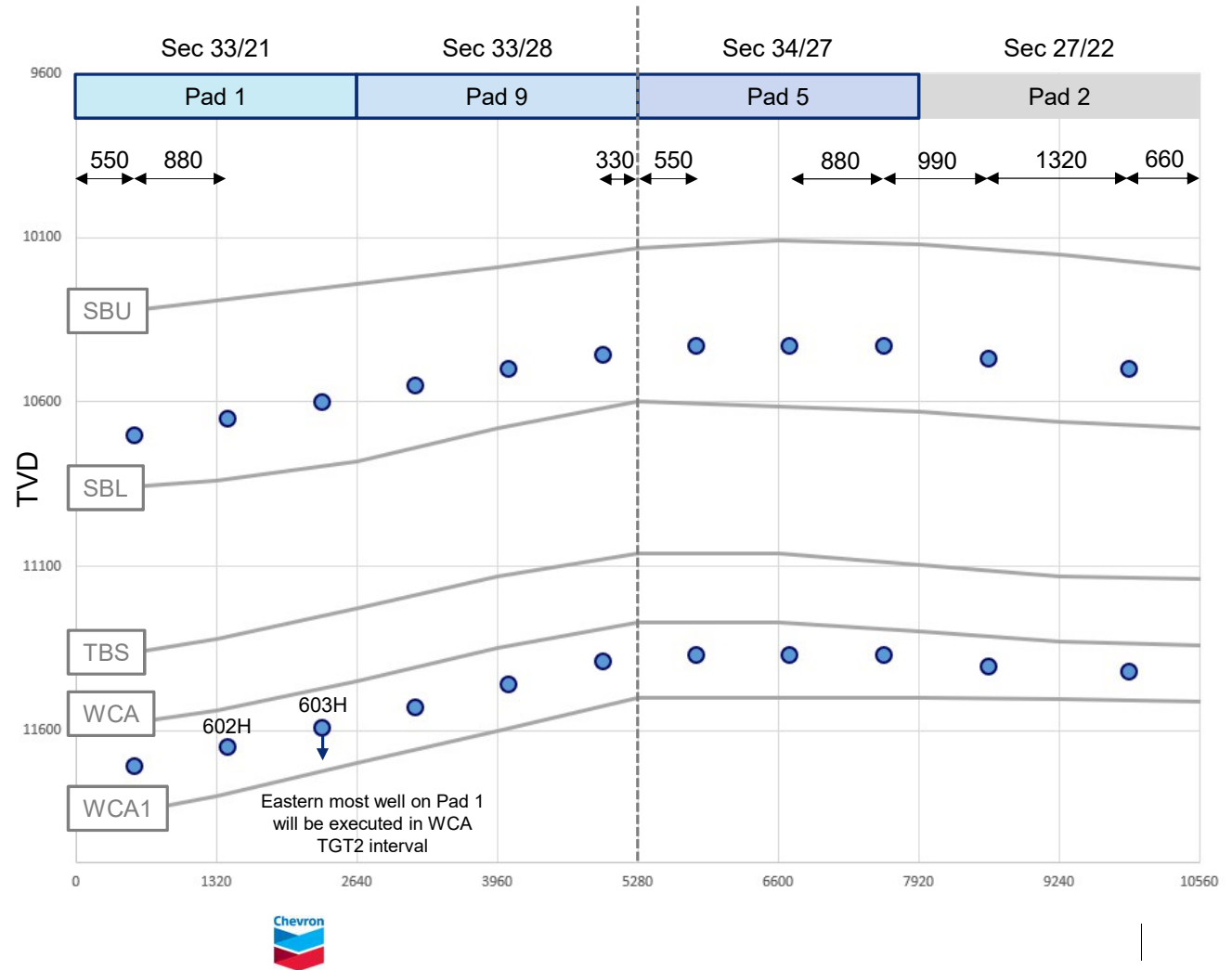
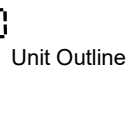


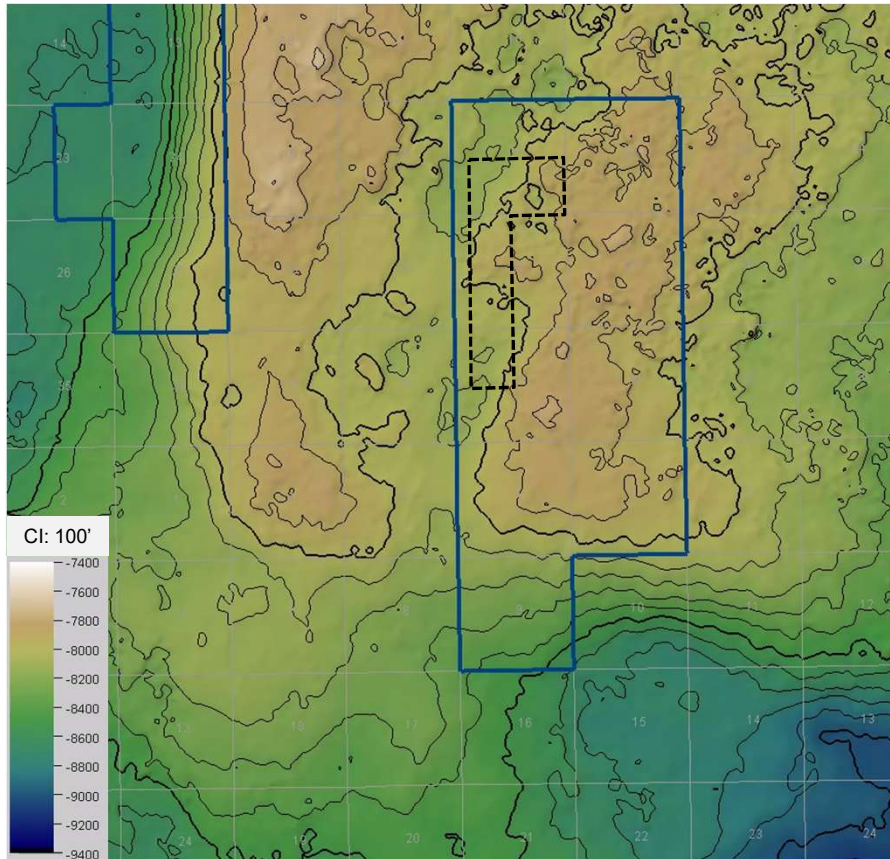
Exhibit 2

WCA Structure and Isopach Map

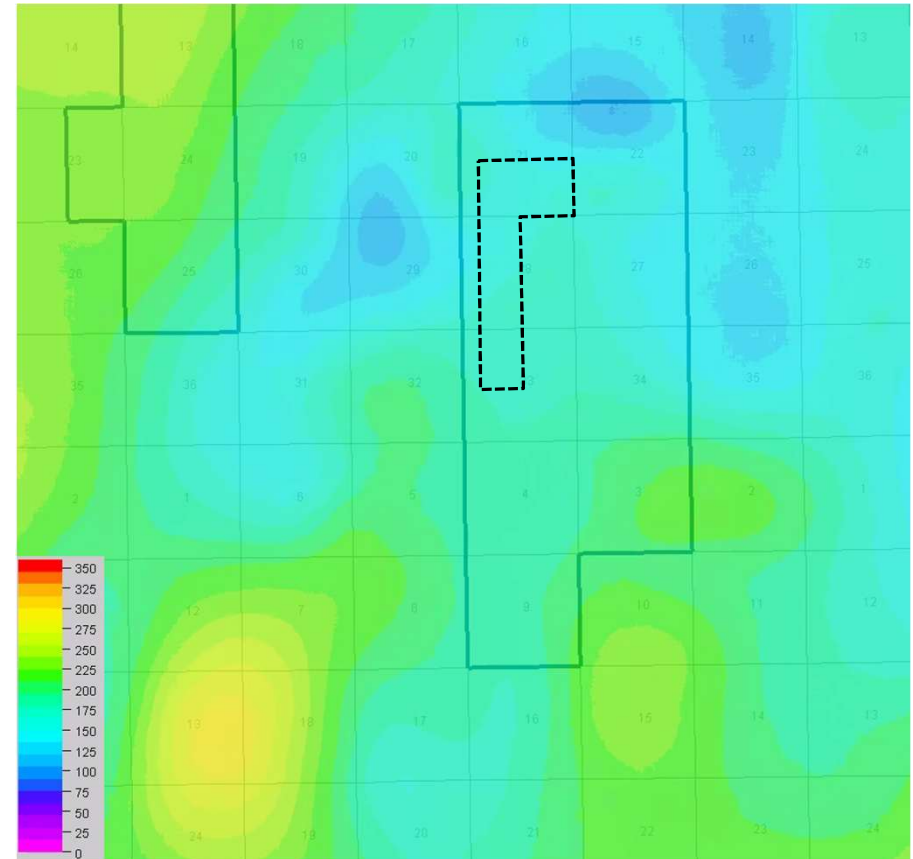


Unit Outline

WCA Structure (TVDSS ft)



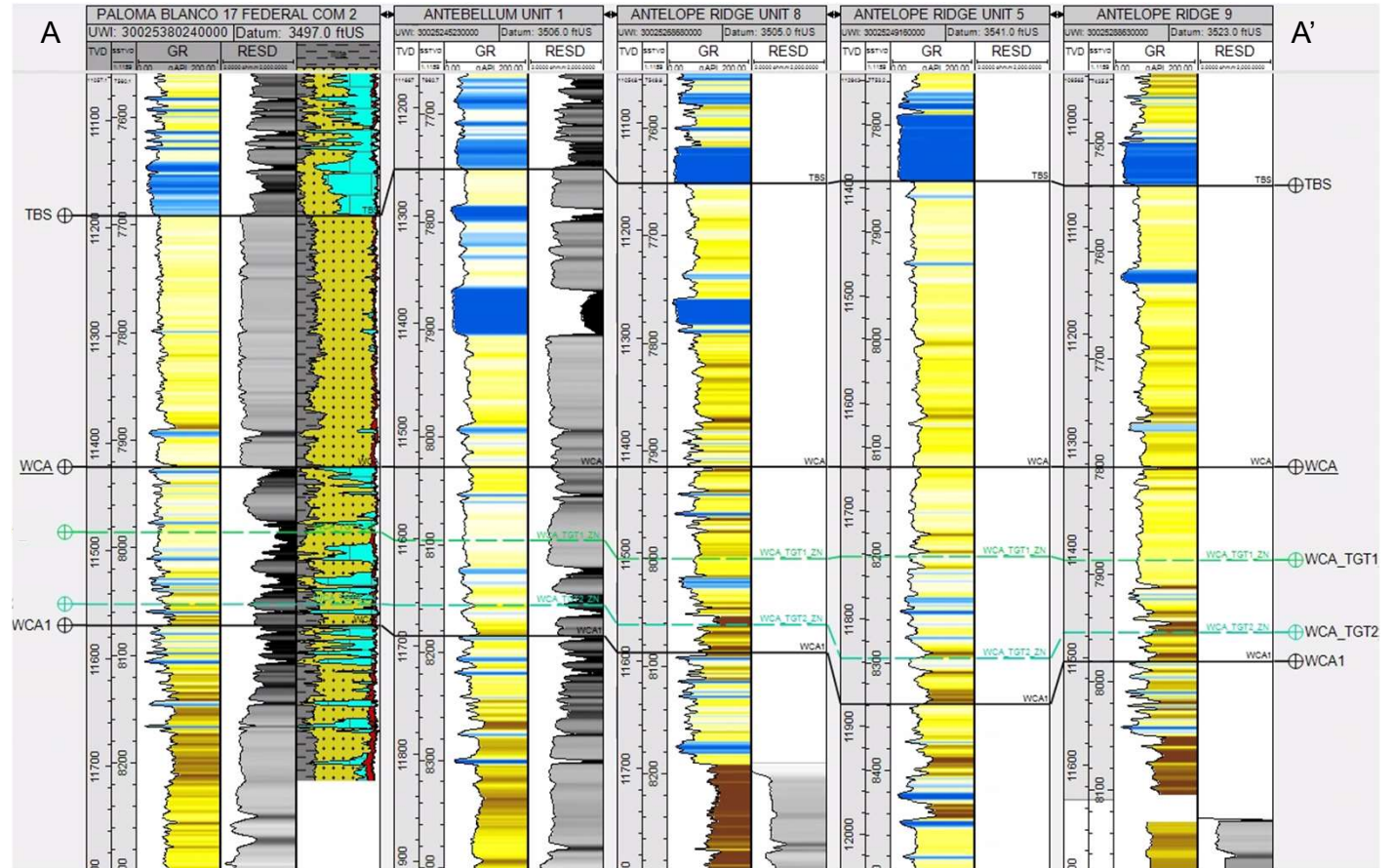
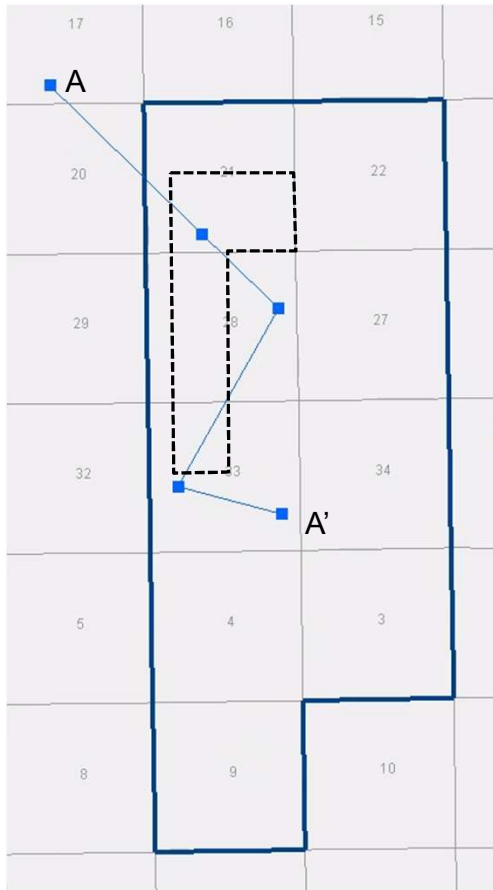
WCA – WCA1 Isopach (ft)



WCA stratigraphic cross-section

Flattened on WCA top

Exhibit 3



Cross Section Well Names and APIs

Well Name	API
Paloma Blanco 17 Federal Com 2	30-025-38024
Antebellum Unit 1	30-025-24523
Antelope Ridge 8	30-025-26868
Antelope Ridge 5	30-025-24916
Antelope Ridge 9	30-025-28663



Colin MacRitchie

cm613607@ohio.edu

Houston, TX

Work Experience

Chevron

Lead Geologist, Asset Development, Delaware Basin (2022-Present)
Subsurface characterization, development strategy, project funding, target selection, completions optimization, well planning, production forecasting

G&G Operations Coordinator, Asset Development, Permian Basin (2020-2022)
Coordinated third party geosteering, performance tracking, post-drill and production analysis

Operations Geologist, Asset Development, Permian Basin (2018-2020)
Geosteering, well planning, casing point selection, drilling prognosis

Technologist, Asset Development, Permian Basin (2014-2018)
Data management, logging procedures, production reporting, subsurface mapping, surveying/plat management

Weatherford

Logging Specialist, Permian Basin (2013-2014)
Surface logging, gas detection, GC tracer

Education

UT Permian Basin M.Sc. Geological Sciences (2016-2018)

Ohio University B.Sc. Geological Sciences (2007-2012)

EXHIBIT
B.4

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26241

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26242

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc.,
the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated June 11, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing June 11, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from Hobbs New-Sun, confirming that notice of the July 9, 2026 hearing was published on June 16, 2026.

EXHIBIT C

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: July 1, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING

L A W Y E R S

June 11, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26241

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26242

TO: AFFECTED PARTIES

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed applications.

In Case No. 26241, **Chevron Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621). This spacing unit will be dedicated to the **ZN 33 21 Fed Com 402H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the **ZN 33 21 Fed Com 403H** "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for

EXHIBIT C.1

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

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administrative approval of the non-standard locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

In Case No. 26242, Chevron seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the **ZN 33 21 Fed Com 603H** "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

The hearing is set for July 9, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

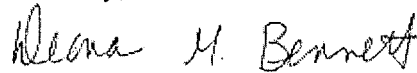
As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to

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the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
COMPULSORY POOLING,
AND, TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26241

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (3) to the extent necessary, approving an overlapping spacing unit. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico to form a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621).
3. Chevron seeks to dedicate the spacing unit to the following wells:

- **ZN 33 21 Fed Com 402H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and
- **ZN 33 21 Fed Com 403H** “j-hook” well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21.

4. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations.

5. Chevron seeks approval of the 480-acre non-standard spacing unit because to allow Chevron to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

6. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Chevron has already provided notice of the overlapping spacing unit to Mewbourne Oil Company, the operator of the existing well, and to the working interest owners in the existing well. Chevron is only seeking approval of the overlapping spacing unit to the extent necessary.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Chevron to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

10. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico;
- C. Designating Chevron as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 26241 : Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621). This spacing unit will be dedicated to the **ZN 33 21 Fed Com 402H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the **ZN 33 21 Fed Com 403H** "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26242

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico to form a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and

- **ZN 33 21 Fed Com 603H** “j-hook” well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21.

4. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations.

5. Chevron seeks approval of the 480-acre non-standard spacing unit because to allow Chevron to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow Chevron to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico;

C. Designating Chevron as operator of this unit and the wells to be drilled thereon;

D. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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Attorneys for Chevron U.S.A. Inc.

CASE NO. 26242 : Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the **ZN 33 21 Fed Com 602H** well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the **ZN 33 21 Fed Com 603H** "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
06/11/2026

Firm Mailing Book ID: 312850

No 26227, 26228
26241, 26242

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0151 1886 51	Pegasus Resources III NM Corporation PO Box 470698 Fort Worth TX 76147	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
2	9314 8699 0430 0151 1886 68	Elliott Industries Limited Partnership PO Box 1355 Roswell NM 88202	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
3	9314 8699 0430 0151 1886 75	Elliott-Hall Company Limited Partnership PO Box 1231 Ogden UT 84402	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
4	9314 8699 0430 0151 1886 82	McMullen Minerals II, LP PO Box 470857 Fort Worth TX 76147	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
5	9314 8699 0430 0151 1886 99	Kincheloe III, LLC 1857 Paseo San Luis, Ste 4 Sierra Vista AZ 85635	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
6	9314 8699 0430 0151 1887 05	Curry Services LLLP 13107 SW Ascension Drive Tigard OR 97223	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
7	9314 8699 0430 0151 1887 12	Dorothy L. Martin and Jeffrey L. Martin 1407 E. Berrendo Rd Roswell NM 88201	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
8	9314 8699 0430 0151 1887 29	Donna M. Priest Trustee of the Donna M. Priest Trust 4501 Banff Drive NE Albuquerque NM 87111	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
9	9314 8699 0430 0151 1887 36	Reba Diane Coston Trustee of the Diane Coston Trust 7713 Krause Springs Drive McKinney TX TX 75071	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
10	9314 8699 0430 0151 1887 43	Wildcat Energy LLC PO Box 13323 Odessa TX 79768	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
11	9314 8699 0430 0151 1887 50	James Berry Stapler 603 E. Briarwood Lane Harker Heights TX 76548	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
12	9314 8699 0430 0151 1887 67	John William Stapler 926 Bridget Lane Dallas TX 75218	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
13	9314 8699 0430 0151 1887 74	Susan Margaret Cabral 6101 Garwood Circle Flower Mound TX 75028	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
14	9314 8699 0430 0151 1887 81	Teresa Stapler Staub 1603 N. K Street Midland TX 79701	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
15	9314 8699 0430 0151 1887 98	AmeriPermian Holdings, LLC PO Box 1723 Midland TX 79702	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice



EXHIBIT C.2

Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 06/11/2026

Firm Mailing Book ID: 312850

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0151 1888 04	Tenison Oil Company 401 Cypress, Suite 500 Abilene TX 79601	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
17	9314 8699 0430 0151 1888 11	Mewbourne Oil Company 414 West Texas Ave. Midland TX 79701	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
18	9314 8699 0430 0151 1888 28	ConocoPhillips 600 West Illinois Ave. Midland TX 79701	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
19	9314 8699 0430 0151 1888 35	Paloma Permian Asset Co., LLC 1100 Louisiana, Ste 5100 Houston TX 77002	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
20	9314 8699 0430 0151 1888 42	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
21	9314 8699 0430 0151 1888 59	NorthStar Resources, LLC 2180 N. Loop West, Suite 350 Houston TX 77018	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
22	9314 8699 0430 0151 1888 66	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN3321. Notice
Totals:			\$53.68	\$116.60	\$62.04	\$0.00	
			Grand Total:		\$232.32		

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
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22

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 312850 Generated: 6/30/2026 9:58:34 AM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300151188866	2026-06-11 1:10 PM	83420.050.ZN3321.	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 3:08 AM
9314869904300151188859	2026-06-11 1:10 PM	83420.050.ZN3321.	NorthStar Resources, LLC		Houston	TX	77018	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 8:03 PM
9314869904300151188842	2026-06-11 1:10 PM	83420.050.ZN3321.	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 11:16 AM
9314869904300151188835	2026-06-11 1:10 PM	83420.050.ZN3321.	Paloma Permian Asset Co., LLC		Houston	TX	77002	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300151188828	2026-06-11 1:10 PM	83420.050.ZN3321.	ConocoPhillips		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 7:56 AM
9314869904300151188811	2026-06-11 1:10 PM	83420.050.ZN3321.	Mewbourne Oil Company		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 9:13 AM
9314869904300151188804	2026-06-11 1:10 PM	83420.050.ZN3321.	Tenison Oil Company		Abilene	TX	79601	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-06-24 12:52 PM
9314869904300151188798	2026-06-11 1:10 PM	83420.050.ZN3321.	AmeriPermian Holdings, LLC		Midland	TX	79702	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300151188781	2026-06-11 1:10 PM	83420.050.ZN3321.	Teresa Stapler Staub		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 3:17 PM
9314869904300151188774	2026-06-11 1:10 PM	83420.050.ZN3321.	Susan Margaret Cabral		Flower Mound	TX	75028	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 11:10 AM
9314869904300151188767	2026-06-11 1:10 PM	83420.050.ZN3321.	John William Stapler		Dallas	TX	75218	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 8:49 AM
9314869904300151188750	2026-06-11 1:10 PM	83420.050.ZN3321.	James Berry Stapler		Harker Heights	TX	76548	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-18 3:05 PM
9314869904300151188743	2026-06-11 1:10 PM	83420.050.ZN3321.	Wildcat Energy LLC		Odessa	TX	79768	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-23 12:11 PM
9314869904300151188736	2026-06-11 1:10 PM	83420.050.ZN3321.	Reba Diane Coston	Trustee of the Diane Coston Trust	McKinney TX	TX	75071	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 2:01 PM
9314869904300151188729	2026-06-11 1:10 PM	83420.050.ZN3321.	Donna M. Priest	Trustee of the Donna M. Priest Trust	Albuquerque	NM	87111	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 9:15 AM
9314869904300151188712	2026-06-11 1:10 PM	83420.050.ZN3321.	Dorothy L. Martin and Jeffrey L. Martin		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 1:08 PM
9314869904300151188705	2026-06-11 1:10 PM	83420.050.ZN3321.	Curry Services LLLP		Tigard	OR	97223	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 12:57 PM
9314869904300151188699	2026-06-11 1:10 PM	83420.050.ZN3321.	Kincheloe III, LLC		Sierra Vista	AZ	85635	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 12:01 PM
9314869904300151188682	2026-06-11 1:10 PM	83420.050.ZN3321.	McMullen Minerals II, LP		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 8:04 PM
9314869904300151188675	2026-06-11 1:10 PM	83420.050.ZN3321.	Elliott-Hall Company Limited Partnership		Ogden	UT	84402	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-29 8:42 AM
9314869904300151188668	2026-06-11 1:10 PM	83420.050.ZN3321.	Elliott Industries Limited Partnership		Roswell	NM	88202	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-06-22 2:16 PM
9314869904300151188651	2026-06-11 1:10 PM	83420.050.ZN3321.	Pegasus Resources III NM Corporation		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 8:02 PM

EXHIBIT C.3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 16, 2026
and ending with the issue dated
June 16, 2026.



Publisher

Sworn and subscribed to before me this
16th day of June 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE June 16, 2026

CASE NO. 26241: Notice to all affected parties, as well as heirs and devisees of: NorthStar Resources, LLC; Pegasus Resources III NM Corporation; Elliott Industries Limited Partnership; Elliott-Hall Company Limited Partnership; McMullen Minerals II, LP; Kincheloe III, LLC; Curry Services LLLP; Dorothy L. Martin and husband Jeffrey L. Martin, as joint tenants with rights of survivorship; Donna M. Priest, as Trustee of the Donna M. Priest Trust, under Trust Agreement dated March 12, 2021; Reba Diane Coston as Trustee of the Diane Coston Trust, under Trust Agreement dated October 3, 2018; Wildcat Energy, LLC; James Berry Stapler; John William Stapler, as his separate property; Susan Margaret Cabral, as her separate property; Teresa Stapler Staub, as her separate property; AmeriPermian Holdings, LLC; Tenison Oil Company; Mewbourne Oil Company; ConocoPhillips; Paloma Permian AssetCo., LLC; Bureau of Land Management; State of New Mexico of the Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on July 9, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621). This spacing unit will be dedicated to the ZN 33 21 Fed Com 402H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 403H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE/4 SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

CASE NO. 26242: Notice to all affected parties, as well as heirs and devisees of: NorthStar Resources, LLC; Pegasus Resources III NM Corporation; Elliott Industries Limited Partnership; Elliott-Hall Company Limited Partnership; McMullen Minerals II, LP; Kincheloe III, LLC; Curry Services LLLP; Dorothy L. Martin and husband Jeffrey L. Martin, as joint tenants with rights of survivorship; Donna M. Priest, as Trustee of the Donna M. Priest Trust, under Trust Agreement dated March 12, 2021; Reba Diane Coston as Trustee of the Diane Coston Trust, under Trust Agreement dated October 3, 2018; Wildcat Energy, LLC; James Berry Stapler; John William Stapler, as his separate property; Susan Margaret Cabral, as her separate property; Teresa Stapler Staub, as her separate property; AmeriPermian Holdings, LLC; Tenison Oil Company; Mewbourne Oil Company; ConocoPhillips; Paloma Permian AssetCo., LLC; Bureau of Land Management; State of New Mexico of the Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on July 9, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the ZN 33 21 Fed Com 602H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 603H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE/4 SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

#00312127

01104570

00312127

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4