Case Number 42 25

Application
Trascripts

Small Exhibits

ETC.

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IZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPE

1120 SIMMS BLDG. . P. O. BOX 1092 . PHONE 243-6691 . ALBUQUERQUE, NEW MEXICO

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 22, 1969

EXAMINER HEARING

IN THE MATTER OF:

Application of Resler and Sheldon) for two waterflood projects, Lea) County, New Mexico.

CASE NO. 4223

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING



MR. NUTTER: We'll call next Case Number 4223.

MR. HATCH: Case 4223. Continued from the October 8, 1969, Examiner Hearing. Application of Resler and Sheldon for two waterflood projects, Lea County, New Mexico.

MR. WATSON: Neil B. Watson of the firm of Watson & Watson, Artesia, New Mexico, representing the Applicant, Resler and Sheldon.

(Whereupon, Applicant's Exhibits 1 through 6 were marked for identification.)

MR. WATSON: We have Mr. Vilas P. Sheldon, one of the co-owners and one of the Applicants, as the witness.

(Sworn in.)

MR. WATSON: For the record, Mr. Examiner, Order Number S1D102 was entered on May 20, 1969, and with reference to the Steeler Number One Well to permit the injection of salt water for disposal purposes in the Grayburg formation. I presume the Commission will take notice of that order.

MR. NUTTER: The Commission will take administrative notice of the order.

VILAS P. SHELDON

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. WATSON:

- Q State your name, please.
- A Vilas P. Sheldon.
- Q You are one of the co-owners of Resler and Sheldon?
- A Yes, sir. I am.
- Q And you are one of the Applicants?
- A Yes
- Q You have testified before the Commission before as an expert witness; right?
 - A I have; yes, sir.
 - Q You are a geologist?
 - A Yes. I am a geologist.
- Q You are in active management of Resler and Sheldon and have been since its inception; is that correct?
 - A That is correct.
- Q You are familiar with the application filed here -the area of the particular wells and the purpose of the
 application?
 - A Yes, I am.
- MR. WATSON: Are his qualifications acceptable? He stated he has testified here before.
 - MR. NUTTER: Yes, they are.
 - Q (By Mr. Watson) Your application is in two parts,

or, at least, involves two wells. Would you briefly state what the purpose of the application is, and with reference to each well, each area?

A The purpose of the application is to, as stated in the request, is for waterflood permits in the case of the Steeler Well. We propose to inject water into the Queen Penrose formation to stimulate production from offset wells. In the case of this Kelly Number Three Well, we propose to inject water into the Grayburg formation. Resler and Sheldon owns three offset wells, which have perforations open in the Grayburg formation.

- Q Exhibit One and Exhibit Two are plats of the area of the Steeler Well and of the Kelly Well?
 - A Yes, they are.
 - Q Were those plats prepared by you?
 - A I prepared them -- yes, sir.
- Q They show the wells involved, the additional wells of Resler and Sheldon and the wells of the other operators within a two-mile radius?
 - A That is correct. Yes, sir.
- Q Have you notified all of the other operators within the two-mile radius of this application?
 - A Yes, we did.
 - Q Have any protests been received by you?

A Not by me.

MR. WATSON: Have any protests been received by the Commission?

MR. NUTTER: I don't believe there have been any.

- Q (By Mr. Watson) All right. Is the Steeler Well committed to a quantity or any sort of a secondary recovery project at this time?
 - A No, sir. It is not.
- Q How long have the Resler and Sheldon wells in this area been producing?
 - A Twelve and a half or thirteen years.
- Q What is the state of the production from the wells at this time? Have they or have they not reached an advanced stage of depletion?
- A They have. They're well under five barrels per well per day.
- Q What quantities and under what pressures do you propose to inject water into the Steeler well?
- A We propose to inject 500 barrels per day, initially, at -- on pressure or by vacuum, and later on, at whatever pressure it requires. I presume up to 2,000 pounds per square inch.
 - Q What would be the source of the water?
 - A We propose to secure water from the tank truck

companies operating in the area. It will be water -- it will be oil field brine that has to be disposed of.

- Q How will this be injected into the formation?
- A Down in the case of the Steeler Well. It will be injected down the annulus between the tubing and casing.
 - Q This is shown on your Exhibit Number Three?
- A Yes, sir. It is. In the case of the Kelly Well, it will be introduced on the 2 3/8 inch tubing.
- Q And that is shown on your diagramatic sketch of the Kelly Number Three well, Exhibit Number Four?
 - A Yes, it is.
- Q Do you have anything else you wish to add with reference to the Steeler Well, Mr. Sheldon?
 - A I can't think of anything.
- Q Does the Commission have any questions with reference to this, or do you wish to wait?

MR. NUTTER: Mr. Watson, go ahead, and I'll have some questions when you finish.

MR. WATSON: All right.

A (By Mr. Watson) With reference to the Kelly, Number One Well, you are seeking permission to dispose of salt water or have a secondary recovery program by injection of water in this well; is that correct?

A Yes, sir. That is correct.

- Q The well and the lease of Resler and Sheldon and the leases within a two-mile radius are shown on your exhibits One and Two?
 - A Yes; that is true.
 - Q And you have received no objections?
 - A No, sir.
- Q You have notified all of the adjoining operators in this area?
 - A Yes, sir. They were notified by mail.
- Q All right. How do you propose to inject the fluid into this formation?
 - A Well --
 - Q And into this --
- A Down the tubing, down the 2 3/8 inch tubing, initially, as in the other case. Initially, under vacuum. Later, a pump will be installed.
- Q What quantities of water and from what source will the water be?
- A Five hundred barrels per day. The source will be from tank truck. It will be oil field brine.
 - Q You propose to waterflood the Grayburg formation?
 - A Yes.
 - O In this Kelly?
 - A The Grayburg formation.

- Q Is there any presently completed secondary recovery program for waterflooding?
 - A No, there is not.
 - Q Or has there been any study made for this purpose?
- A Yes, sir. Skelly Penrose C unit is a study. They contemplate forming a unit in the Langlie-Mattix Pool for water flood purposes in the Queen. They do not contemplate actual waterflooding of the Grayburg. However, it should be stated and openly stated that they do, that it is discussed to include the top 150 feet of the Grayburg in the Penrose C Unit, but I reiterate -- there is no plan to flood the Grayburg.
- Q Have the wells on your Kelly lease, the Resler and Sheldon wells, have they reached an advanced state of depletion?
 - A Yes, they are possibly three barrels per day.
- Q Have these wells virtually reached their economic limit of production through primary methods?
- A So far as oil is concerned, yes. Very, very close. Resler and Sheldon still sells gas from the lease and will continue to do so regardless of this proposal.
- Q Do you have anything else to add with reference to this Kelly Number Three Well?
 - A Insofar as waterflooding is concerned, I don't

believe so.

Q With reference to an alternate proposal to dispose of salt water into this well, do you have anything else to add?

A Really nothing additional. It is an alternative suggestion. In Resler and Sheldon's opinion, it would accomplish precisely the same purpose. It has been submitted on the form C-108 to the Commission. The various information desired. We have extra copies of that there.

Q Yes. You have an application to dispose and that application is on file?

A I believe the exhibit is self-explanatory. I'll be glad to discuss it at any length desired.

MR. NUTTER: I have one here for Kelly. Let's see. If I have one for the Steeler.

Q (By Mr. Watson) The Steeler has been approved for salt water disposal in the --

A In the Grayburg formation.

Q We're now seeking a secondary recovery program in the Queens formation and that is the only application you have there, I believe, is this letter of September 12. And we have another letter of September 12, which is the application to dispose of salt water in the Kelly. We'll mark these.

MR. NUTTER: Now, I've got the application to the Kelly.

- Q (By Mr. Watson) You adopted these copies then?
- A No, sir.
- Q All right. Maybe we --
- A There was no application for the Steeler submitted.

MR. WATSON: (To the Reporter) Would you mark these for me, please? These will be 7 and 8, please.

(Whereupon, Applicant's Exhibits 7 and 8 were marked for identification.)

- Q I hand you Exhibits 7 and 8, which we are offering and ask you to state if those reflect the injection facility layouts with reference to a proposed secondary recovery program in the area that you testified about?
 - A Yes, I could testify to that.
 - Q Where did you obtain those?
- A They represent the latest proposal of the two units that are being organized.
 - Q But those units have not been completed as yet?
- A They are not official units. They have not been completed.
- Q With reference to the application that you have pending here, what is shown with reference to the Steeler Well?

- A The Steeler Well is not in either of the organizational units. It happens to lie between them.
 - Q With reference to the Kelly Number Three Well?
- A The Kelly lease is within the proposed Skelly

 Penrose C Unit, but as stated earlier, the Skelly Penrose

 C Unit is being put together for consequent flooding. And

 I can quote, "No actual flooding of the Grayburg is planned."

 That comes from the organizational preliminary report of

 Penrose C Unit.
 - Q Did you prepare Exhibits 7 and 8?
 - A I did not.
- Q I mean, were they prepared by you, from copies out of the proposed Skelly Unit?
- A Yes, sir. And I have attended the meetings and verified the information thereon.
 - Q They are correct, as far as you know?
 - A I think so.
- Q Did you also prepare Exhibits 1 and 2, the plat showing the location of the wells within two miles?
 - A Yes, I prepared this.
- Q And did you prepare Exhibits 3 and 4, the sketch of the injection wells?
 - A I did, sir.
 - Q Exhibits 5 and 6, the logs, they were from the files

of Resler and Sheldon?

- A They were from the files of Resler and Sheldon.
- Q And Exhibits 7 and 8 were the ones you have just testified about?
 - A Yes.
- Q We will offer Applicant's Exhibits 1, 2, 3, 4, 5, 6, 7, and 8.

MR. NUTTER: Applicant's Exhibits 1 through 8 will be admitted into evidence.

(Whereupon, Applicant's Exhibits 1 through 8 were admitted into evidence.)

Q (By Mr. Watson) Do you have anything else that you wish to add to your testimony, Mr. Sheldon, regarding these applications?

A No.

MR. WATSON: Does the Examiner have any questions?
MR. NUTTER: Yes, I do.

CROSS EXAMINATION

BY MR. NUTTER:

Now, first of all, Mr. Sheldon, referring to your Exhibit Number Two, which is the plat for the Kelly Well.

Now, you mentioned that there were three producing wells on that lease, producing from the Grayburg. Which would those wells be, please?

- A Three additional wells. They would be Wells 1, 2, and 4.
 - Q Okay. Now, the Number 2 is directly north?
 - A Directly north.
 - Q Number 4 is directly east?
 - A And the Number 1 is a diagonal northeast.
- Q That's just west of the pump well on that plan, then, isn't it?
 - MR. WATSON: Yes, I believe it would be.
 - A No, it's 1980 from south and west.
 - Q (By Mr. Nutter) Well, now, the --
- A The Number 1 Well is 1980 from the south and west corner of the section. It is a northeast diagonal acre across from the Number 3 Well.
- Q Now, on this plat that I've got, I think there is another little well right west of that.
 - A Yes.
 - Q And so, that's the Grayburg well?
 - A That's the Grayburg well.
- Q An injection into the Kelly Number 3 will be into the Grayburg formation and the perforated interval from 3555 to 3617; is that correct?
- A That is correct. It is definitely Grayburg. It's alunitic lime. It's not sandstone.

- Q And this is equipped with 10 3/4 inch casing with cement circulated, and with 7-inch casing at total depth -- or what is the depth of that?
 - A At the total depth of that?
- Q Cemented with 600 sacks and you calculate the top of that cement would be 440 feet from the surface?
 - A That is the Halliburton table calculation.
- Q Okay. Now, referring to the, and this would be waterflood, because there are three producing wells from the same formation that you are going to be injecting water into?
 - A Yes, sir.
- Q Now, on this other well, there are actually no producing wells on the lease completed in the Penrose section of the Queen?
- A Not the lease; no, sir. There is a well to the east.
 - Q On your May lease?
 - A On the May lease.
 - Q And is that well producing from the Queen?
 - A It's open. Yes, it's producing.
- Q Now, the previous order for this Steeler Well authorized injection into the Grayburg from 3681 to 3689?
 - A That is correct.

- Q And the schematic diagram that we have here is Exhibit Three, showing the perforations below the packer to be those 3681 to 3689, which was what was authorized by SWD102?
 - A Yes, sir.
- Q But, now, you propose to go down the annulus and inject the water into the Queen formation and the perforations 3439 to 3562?
 - A That is correct; sir.
 - Q Those were above the packer?
 - A Or alternatively, we could move the packer.
 - Q Up above?
 - A Up above.
- Q So, really, this would be for injection into the Queen and Grayburg?
- A Well, we already have permission to inject in the Grayburg and are so doing. It's taking 500 barrels a day at the moment. It took --
- Q Well, if we interceded this order with a new order, then, we would authorize injection from 3439 to the top of perforation in the Queen down to 3689 in the bottom of the perforation in the Grayburg?
- A That would be extremely satisfactory; yes, sir, because there would be no purpose from our standpoint to

segregate the two, although the well is set up now, so that could be done very easily, and we could or would put a motor on each.

Q Well, wouldn't it be preferable to pull the packer up and set the packer above those perforations and then go down the tubing?

A It would be some safer from eventual corrosion; yes, sir.

Q I think the order from the Commission should specify that the injection be down the tubing.

A That would be most satisfactory. It is a retrievable packer. We would pull it right up.

Q Yes, sir. Do you have anything else, or are we straight now on the formation?

A Well, it takes quite a lot of study of those laws.

Q Does that take care of it?

A I think so.

Q Does anyone else have any further questions of the witness? He may be excused.

(Witness excused.)

MR. NUTTER: Do you have anything further, Mr. Watson?

MR. WATSON: No, thank you.

MR. NUTTER: Does anyone have anything to offer in

PAGE

Case 4223? The hearing is adjourned.

WITNESS

<u>I N D E X</u>

VILA	S P. SHELDON			
	Direct Examination by Mr. Watson			3
	Cross Examination by Mr. Nutter		Nutter	12
				ODDEDNO AND
	EXHIBIT		MARKED	OFFERED AND ADMITTED
	Applicant's through 6	1	2	12
	Applicant's and 8	7	10	12

STATE OF NEW MEXICO)

COUNTY OF BERNALILLO)

I, DAVID BINGHAM, a Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

COURT REPORTER

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SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATE MENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

1120 SIMMS BLOG. . P. O. BOX 1092 . PHONE 243-6691 . ALBUQUERQUE, NEW MEXICO

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 8, 1969

EXAMINER HEARING

IN THE MATTER OF:

Application of Resler and Sheldon for two waterflood projects, Lea County, New Mexico. Case No.

4223

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF HEARING



MR. UTZ: Case 4223.

MR. HATCH: Case 4223. Application of Resler and Sheldon for two waterflood projects, Lea County, New Mexico.

I tried to contact Mr. Sheldon this morning at his home and at his office, and I have not been able to reach him.

So, I suggest that the case be continued to the next Examiner's Hearing, which will be on October the 22nd.

And I will see if I can contact him during that time.

MR. UTZ: Case 4223 will be continued to October the 22nd.

And the hearing is adjourned.

(WHEREUPON, the hearing was adjourned at 2:05 P.M.)

INDEX

Discussion	Pag	
	2	

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SPECIALIZING IN: E:POSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

STATE OF NEW MEXICO)

COUNTY OF BERNALILLO)

I, CA FENLEY, Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Witness my Hand this 20th day of November, 1969.

CA FENLEY - COURT REPORTER

I do hereby certify that the foregoing is a complete record of the proceedings in the Executes hearts of them no the heart by so on the first no 1964.

Now Hexico 011 Conservation Commission

1120 SIMMS BLDG. • 7.0. BOX 1092 • PHONE 243-6491 • ALBUQUERQUE, NEW MEXICO 87101 1400 FIRST NATIONA - BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO 87108



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87801 GOVERNOR DAVID F. CARGO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

November 6, 1970

Mr. Sumner Buell	Re:	Case No	4423	
Montgomery, Federici, Andrews,		Order No	R-4054	
Hannahs & Morris Attorneys at Law Post Office Box 2307		Applicant:		
		Union Oil C	ompany of C	aliforni
Santa Fe, New Mexico				

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir	
Copy of order also sent to:	
Hobbs OCC x	
Artesia OCC	
Aztec OCC	
Othor	

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 4223 Order No. R-3868

APPLICATION OF RESLER AND SHELDON FOR TWO WATERFLOOD PROJECTS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 22, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 29th day of October, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicants, Resler and Sheldon, seek authority to inject produced salt water into the Grayburg formation in the perforated interval from approximately 3555 feet to 3617 feet in their Kelly Well No. 3 and into the Queen and Grayburg formations in the perforated interval from approximately 3439 feet to 3689 feet in their Steeler Well No. 1, said wells being located, respectively, in Unit M of Section 16 and Unit I of Section 20, both in Township 23 South, Range 37 East, NMPM, Langlie-Nattix Pool, Lea County, New Mexico.
- (3) That the Kelly Well No. 3 should be classified as a pilot waterflood project injection well.
- (4) That the Steeler Well No. 1 should be classified as a salt water disposal well.

-2-CASE No. 4223 Order No. R-3868

- (5) That injection through said Kelly Well No. 3 should be accomplished through 2-inch tubing set just above the uppermost perforation in said well.
- (6) That injection through said Steeler Well No. 1 should be accomplished through 2-inch tubing installed in a packer set at approximately 3400 feet in said well; that the casing-tubing annulus should be filled with an inert fluid; that a pressure gauge should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.
- (7) That approval for the injection of produced salt water as described above will prevent the drilling of unnecessary wells, prevent waste, and will not violate correlative rights.
- (8) That Administrative Order No. SWD-102 should be superseded.

IT IS THEREFORE ORDERED:

- (1) That the applicants, Resler and Sheldon, are hereby authorized to institute a pilot waterflood project by utilizing their Kelly Well No. 3, located in Unit M of Section 16, Township 23 South, Range 37 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico, to inject produced salt water into the Grayburg formation in the perforated interval from approximately 3555 feet to 3617 feet through 2-inch tubing set just above said perforated interval.
- (2) That the above-described waterflood project is hereby designated the Resler and Shellon Langlie Mattix Kelly Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That the applicants are hereby authorized to utilize their Steeler Well No. 1, located in Unit I of Section 20, Township 23 South, Range 37 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico, to dispose of produced salt water into the Queen and Grayburg formations in the perforated interval from approximately 3439 feet to 3689 feet through 2-inch tubing installed in a packer set at approximately 3400 feet in said well:

PROVIDED HOWEVER, that the casing-tubing annulus shall be filled with an inert fluid and that a pressure gauge shall be

-3-CASE No. 4223 Order No. R-3868

attached to the annulus at the surface in order to determine leakage in the casing, tubing, or packer.

- (4) That the applicants shall submit monthly reports of the waterflood project and the disposal operation authorized herein in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (5) That Administrative Order No. SWD-102 is hereby superseded.
- (6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chalaman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

Seminar Semina



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87801 LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

GOVERNOR DAVID F. CARGO CHAIRMAN

STATE GEOLOGIST

A. L. PORTER, JR.
SECRETARY - DIRECTOR

October 29, 1969

Mr. Neil Watson	Re:	Case No.	4223
Watson & Watson		Order No.	R-3868
Attorneys at Law		Applicant:	
Carper Building			& Sheldon
Artesia, New Mexico 88210		Vaster	a puerdou

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.

Secretary-Director

ALP/ir		
Copy of order also	sent to:	
Hobbs OCC x		
Artesia OCC		
Aztec OCC		
Other Sta	ate Engineer Office	

SUBJECT: SALT WATER DISPOSAL WELL

THE APPLICATION OF RESLER AND SHELDON FOR A SALT WATER DISPOSAL WELL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701 (C) Resler and Sheldon, made application to the New Mexico Oil Conservation Commission on May 5, 1969, for permission to complete for salt water disposal its Steeler Well No. 1 located in Unit I of Section 20, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

The Secretary-Director finds:

- 1. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations;
- 2. That satisfactory information has been provided that all offset operators, surface owners, and the New Mexico State Engineer Office have been duly notified; and
- 3. That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be
- 4. That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Resler and Sheldon, is hereby authorized to complete its Steeler Well No. 1 located in Unit I of Section 20, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Grayburg formation at approximately 3681 feet to approximately 3689 feet through 2-inch EUE tubing with a packer set at approximately 3670 feet.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 20th day of May, 1969.

STATE OF NEW MEXICO

OK CONSERVATION—COMMISSION

A. L. PORTER, Jr.

Socretary-Director

Docket No. 27-69

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 8, 1969

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 4220: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit E. F. Campbell, and all other interested parties to appear and show cause why the E. P. Campbell Christmas Well No. 1 located in Unit C of Section 6, Township 23 South, Range 36 East, Jalmat Pool, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 4221: Application of Tenneco Oil Company for a dual completion and water injection, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its South Hospah Unit Well No. 23 located in Unit K of Section 12, Township 17 North, Range 9 West, McKinley County, New Mexico, in such a manner as to permit the production of gas from the perforated interval 2590 feet to 2865 feet, undesignated Dakota gas pool, and the injection of water for secondary recovery purposes into the upper sand, South Hospah-Upper SandOil Pool, in the perforated interval from 1685 feet to 1714 feet.
- CASE 4222: Application of Coastal States Gas Producing Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the West Sawyer-San Andres Pool, Lea County, New Mexico, including a provision for 80-acre spacing and proration units.

CASE 3881: (Reopened)

In the matter of Case No. 3881 being reopened pursuant to the provisions of Order No. R-3533, which order established 80-acre spacing units for the South Prairie-Devonian Pool, Roosevelt County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 4181: (Continued from the September 10, 1969 Examiner Hearing)

Application of J. M. Huber Corporation for a dual completion and salt water disposal, Lea County, New Mexico. Applicant,

Examiner Hearing - October 8, 1969

Docket No. 27-69

(Case 4181 continued)

in the above-styled cause, seeks authority to dually complete its Stoltz Federal Well No. 1 located in Unit J of Section 12, Township 15 South, Range 34 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Morton-Wolfcamp Pool and the disposal of produced salt water through the 8 5/8 X 4 1/2-inch casing-casing annulus into the San Andres, Tubb, Abo, and possibly other formations in the open-hole interval from approximately 4330 feet to 9750 feet.

CASE 4223:

Application of Resler and Sheldon for two waterflood projects, Lea County, New Mexico. Applicants, in the above-styled cause, seek authority to institute two waterflood projects by the injection of water into the Grayburg, and possibly other formations in the perforated interval from approximately 3555 feet to 3617 feet in their Kelly Well No. 3 and into the Queen, and possibly other formations in the perforated interval from approximately 3439 feet to 3689 feet in their Steeler Well No. 1, said wells being located, respectively, in Unit M of Section 16, and Unit I of Section 20, Township 23 South, Range 37 East. Langlie-Mattix Pool, Lea County, New Mexico. In the alternative, applicants seek authority to dispose of produced salt water in said wells in the intervals as described above.

CASE 4224:

Application of Big "6" Drilling Company for a dual completion and salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Ora Jackson "A" Well No. 1 located 660 feet from the South and West lines of Section 5, Township 19 South, Range 35 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Scharb-Bone Springs Pool and the disposal of produced salt water through the intermediate casing-production casing annulus into the Seven Rivers, Queen, San Andres, Upper Bone Springs, and possibly other formations in the interval from approximately 3989 feet to 9500 feet.

CASE 4225:

Application of S. P. Yates for a pressure maintenance project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project by the injection of water into the Queen formation through his Anderson Well No. 2 located 2310 feet from the South line and 990 feet from the East line of Section 11, Township 20 South, Range 26 East, West McMillan Pool, Eddy County, New Mexico.

Examiner Hearing - October 8, 1969

Docket No. 27-69

- CASE 4226: Application of John A. Yates for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Grayburg formation through his John A. Yates-State A Wells Nos. 2 and 6 located in Units J and P, respectively, of Section 5, Township 19 South, Range 28 East, Artesia Pool, Eddy County, New Mexico.
- CASE 4227: Application of PenrockOil Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 104 C 11 to permit the re-entry of a well at an unorthodox gas well location 660 feet from the South and East lines of Section 33, Township 12 South, Range 34 East, West Ranger Lake-Devonian Gas Pool, Lea County, New Mexico. The E/2 of said Section 33 to be dedicated to the well.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 22, 1969

9 A.M. - OIL CONSERVATION COMMISSION COMPERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 4213: (Continued from the September 10, 1969, Examiner Hearing)

Application of Texo Oil Company for pool redelineation, creation of a new gas pool, an unorthodox gas well location, and non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the redelineation of the vertical limits of the South Corbin-Queen Pool to permit the creation of a new basal Penrose gas pool for its Buffalo Unit Well No. 11 located at an unorthodox gas well location 2310 feet from the South line and 330 feet from the West line of Section 35, Township 18 South, Range 33 East, Lea County, New Mexico. Applicant further seeks approval of an 80-acre non-standard gas proration unit comprising the N/2 SW/4 of said Section 35, to be dedicated to the above-described well.

- CASE 4230: Application of Dalport Oil Corporation for an exception to Order No. R-3221, as amended, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, which order prohibits the disposal of water produced in conjunction with the production of oil on the surface of the ground in Lea, Eddy, Chaves, and Robsevelt Counties, New Mexico. Said exception would be for applicant's AMCC Federal Well No. 2 located in the SW/4 NW/4 of Section 31, Township 14 South, Range 30 East, Double L Field, Chaves County, New Mexico. Applicant seeks authority to dispose of salt water produced by said well.
- CASE 4231: Application of Western States Producing Company for salt water disposal, Receivelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4174 feet to 4588 feet in its State "30" Well No. 3, located in Unit I of Section 30, Township 7 South, Range 33 East, Chaveron-San Andres Pool, Roosevelt County, New Mexico.

- CASE 4232: Application of Pan American Petroleum Corporation for a pressure maintenance project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its Baskett "D" Lease by the injection of water into the San Andres formation through its Baskett "D" Well No. 4 located in Unit I of Section 11, Township 8 South, Range 30 East, Cato-San Andres Pool, Chaves County, New Mexico.
- CASE 4233: Application of Aztec Oil & Gas Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formations in the open-hole interval from 3929 feet to 3990 feet in its State SR Well No. 1 located in Unit G of Section 16, Town-ship 24 South, Range 36 East, Jalmat Field, Lea County, New Mexico.
- CASE 4234: Application of Gulf Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the upper Morrow and lower Morrow formations underlying Section 12, Township 23 South, Range 24 East, Eddy County, New Mexico. Said acreage to be dedicated to a well to be drilled at a standard location 1650 feet from the North and East lines of said Section 12, and within one mile of the Rock Tank-Upper Morrow and Rock Tank-Lower Morrow Gas Pools. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.
- CASE 4235: Application of Continental Oil Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its Jack A-29 lease by the injection of water into the Seven Rivers-Queen formations through its Jack A-29 Wells Nos. 2 and 4 located, respectively, in Unitaria and O of Section 29, Township 24 South, Range 37 East, Langlie-Mattix Pool, Lea County, New Mexico.

- CASE 4236: Application of Continental wil Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Anderson Ranch Unit Area by the injection of water into the Wolfcamp formation through its Anderson Ranch Unit Wells Nos. 4 and 5, located, respectively, in Units B and J of Section 11, Township 16 South, Range 32 East, Anderson Ranch-Wolfcamp Pool, Lea County, New Mexico.
- CASE 4237: Application of Continental Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle production from the Monument-Tubb and Weir-Blinebry Pools in the well-bores of the following four wells located in Township 20 South, Range 37 East, Lea County, New Mexico:

Britt "B" Well No. 18 - Unit N - Section 10 Britt "B" Well No. 19 - Unit B - Section 15 Britt "B" Well No. 20 - Unit L - Section 10 Britt "B" Well No. 21 - Unit J - Section 10

- CASE 4238: Application of McCasland Disposal System for the amendment of Order No. R-3781, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-3781, to permit the disposal of produced salt water in the Yates formation, in addition to the previously authorized Seven Rivers formation, in its Getty Oil Company J. H. Day Well No. 2 located in Unit D of Section 6, Township 22 South, Range 36 East, Jalmat Pool, Lea County, New Mexico. Overall disposal interval would be from 3543 feet to 3939 feet.
- CASE 4239: Application of Amini Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Upper Pennsylvanian formation underlying the SE/4 of Section 8, Township 14 South, Range 34 East, Lea County, New Mexico. Said acreage to be dedicated to a well to be drilled at a standard location in said quarter section and within one mile of the Cerca-Upper Pennsylvanian Pool. Also to be considered will be the costs of drilling said

EXAMINER HEARING - OCTOBER 22, 1969

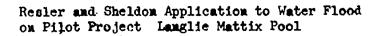
Case 4239 - Continued from Page 3 -

well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

- CASE 4240: Application of Pan American Petroleum Corporation for an exception to Order No. R-3221, as amended, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to Order No. R-3221, as amended, which order prohibits the disposa! of water produced in conjunction with the production of oil on the surface of the ground in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico. Said exceptions would be for applicant's Smernoff Federal Well No. 1 located in Unit B of Section 24 and LaRue Federal Well No. 1 located in Unit D of Section 25, both in Township 15 South, Range 29 East, Sulimar-Queen Pool, Chaves County, New Mexico. Applicant seeks authority to dispose of water produced by said wells in two unlined surface pits located in said Units B and D.
- CASE 4241: Application of Pennzoil United, Inc., for a non-standard gas proration unit or the creation of a new gas pool, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the E/2 of Section 21, Township 24 South, Range 26 East, White City-Pennsylvanian Gas Pool, Eddy County, New Mexico, said unit to be dedicated to applicant's Allied Federal 21 Well No. 1 located at a standard location in Unit J of said Section 21. In the alternative, applicant seeks the deletion of said Section 21 from the White City-Pennsylvanian Gas Pool and the creation of a new Morrow gas pool for said Allied Federal 21 Well No. 1.
- CASE 4242: Application of Pennzoil United, Inc., for a non-standard gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 104 C II, to permit the recompletion of its Mescalero Ridge Well No. 1 at a non-standard location 660 feet from the South and West lines of Section 20, Township 19 South, Range 34 East, and within one mile of the Quail Ridge-Morrow Gas Pool, Lea County, New Mexico.

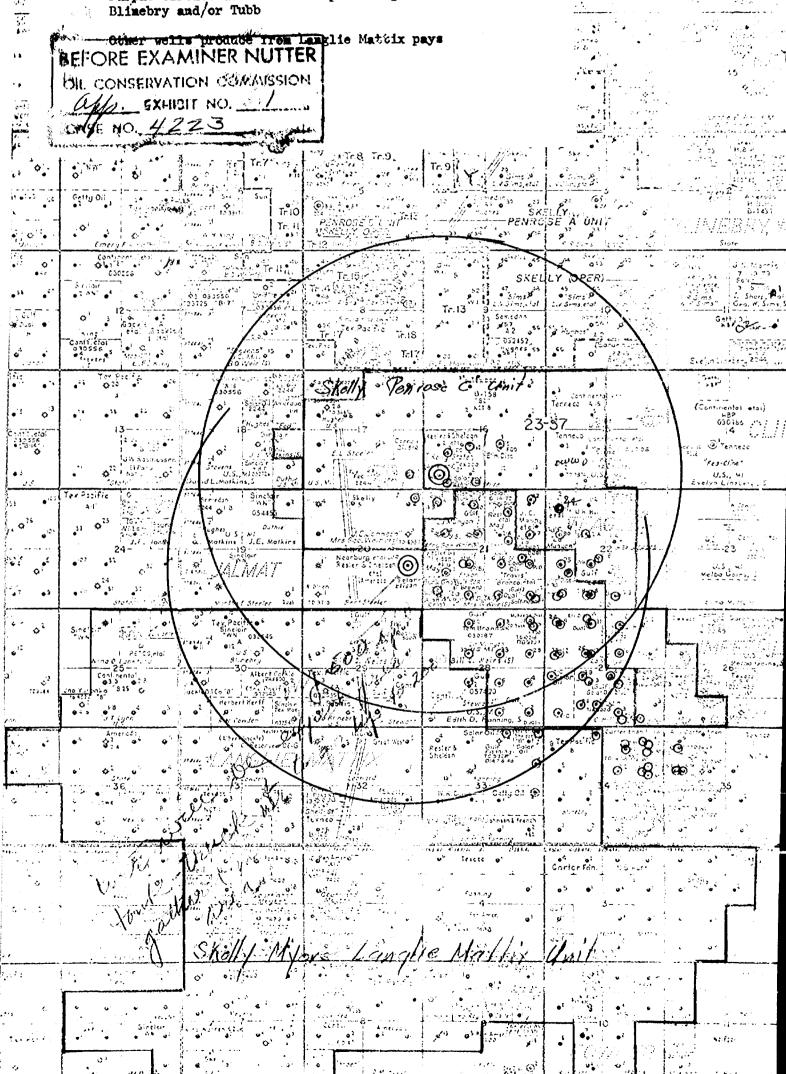
CASE 4223:

(Continued from the October 8, 1969, Examiner Hearing)
Application of Resler and Sheldon for two waterflood projects,
Lea County, New Mexico. Applicants, in the above-styled
cause, seek authority to institute two waterflood projects by
the injection of water into the Grayburg, and possibly other
formations in the perforated interval from approximately 3555
feet to 3617 feet in their Kelly Well No. 3 and into the Queen,
and possibly other formations in the perforated interval from
approximately 3439 feet to 3689 feet in their Steeler Well No.
1, said wells being located, respectively, in Unit M of Section
16, and Unit I of Section 20. Township 23 South, Range 37 East,
Langlie-Mattix Pool, Lea County, New Mexico. In the alternative,
applicants seek authority to dispose of produced salt water in
said wells in the intervals as described above.



Wells circled in Red produce from Pre-Permian

Purple circles are new wells producing from Blimebry and/or Tubb



Resler and Sheldon Application for Salt Water Disposal Well Kelly #3 Section 16-T23S-R37E Lea County and the second Purple circles are wells producing from Blinebry and/or Tubb ð. Wells circled in Red produce from pre-Permian 61.6 Other wells produce from Langlia-Mattix pays
BEFORE EXAMINER NUTTER Aud (**O**) Ter Pacific างครั้งให้ เหตุรั้งให้ 5 50 บพท OIL CONSERVATION COM. ADMON 1 (CE-3.7) Sal So. Roy. C 10 opp Delpart

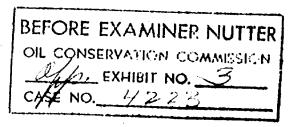
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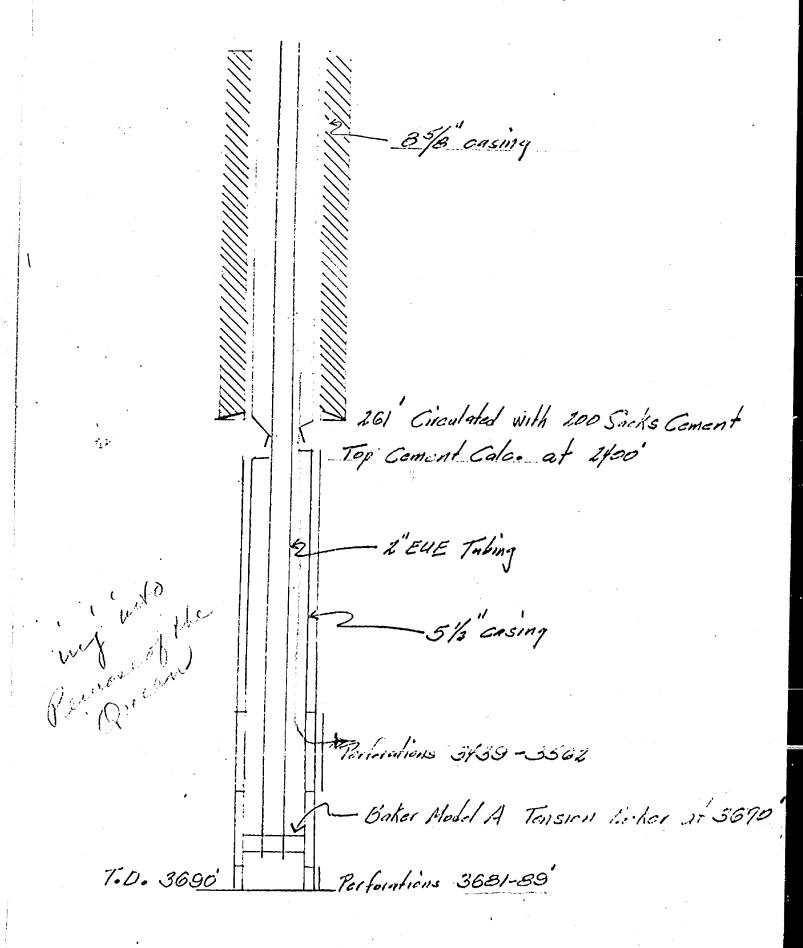
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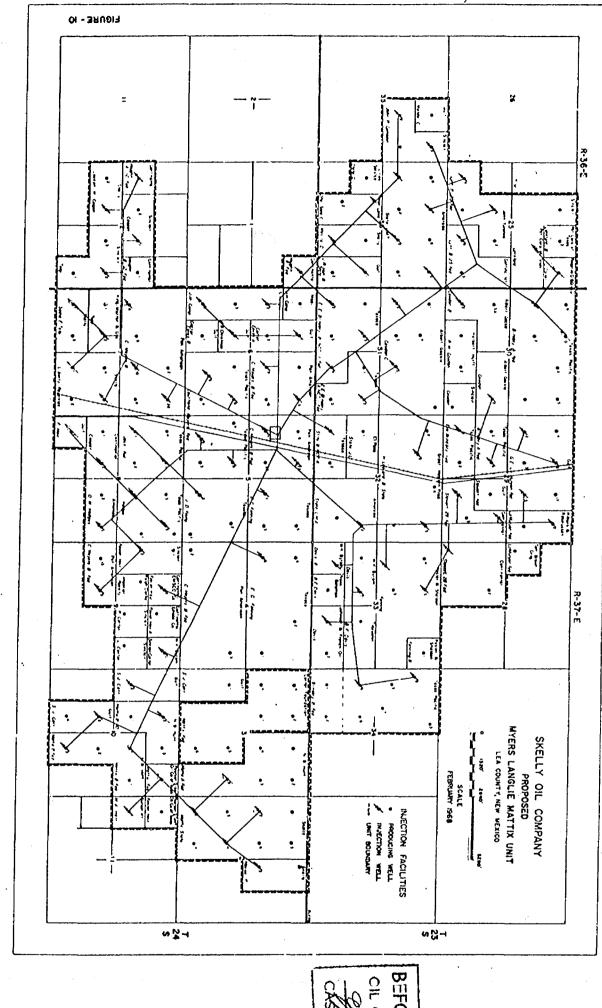
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Diagrammatic Sketch of the Resler and Sheldon Proposed Salt Water Disposal System Kelly # 3 Section 16, T 238 R 37 E, Lea County

	BEFORE EXAMINER NUTTER OIL CONSERVATION COMMISSION Affar EXHIBIT NO. 4 CART NO. 4223 103/4 casing
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T.O. 3627	Perforations 355-68,3581-88, 3607-19



CIL CONSERVATION COMMISSION EXHIBIT NO.

CERTIFIED PROFESSIONAL GEOLOGIST A.I.P.G. NO. 1204

LAND SURVEYOR - STATE OF NEW MEXICO CERTIFICATE NO. 963 VILAS P. SHELDON 801 WEST YEXASO ARTESIA, NEW MEXICO

ABERDEEN ANGUS CATTLE OTOE, NEBRASKA

RESIDENTIAL RENTALS - ARTESIA

Mr. A. L. Porter Oil Conservation Commission P:0: Box 2088 Santa Fe, New Mexico 87501

Bear Sir,

September 12, 1969

September 12, 1969

September 14, 1969

September 14, 1969

September 12, 1969

Septem

We would appreciate your setting a date for a hearing to consider an application by Resler and Sheldon for authority to conduct a pilot water flood in a portion of the Langlie Mattix Pool.

We are attaching

- 1. Plat of area showing location of the two proposed injection wells, the location of all wells within two miles, the pay said wells are producing from, and the oil lessees within the two mile radius.
- 2. Sketch of the injection wells as required by Rule 701 B-3
- 3. Gamma Neutron logs of the proposed injection wells
- 4. Copies of the injection facility layouts for the Skelly Myers Langlie Mattix Unit and for the Skelly Penrose "C" Unit.

The Resler and Sheldon leases are not committed in or to either the Myers Langlie Mattix or the Penrose $^{\rm HCH}$ water flood units.

AV 20 The Steeler injection well (section 20) will introduce water into the Penrose (Lever Queen) sand and will complement the injection pattern of both nearby floods. We propose to inject five kundred barrels daily of oil field brine water obtained from the Resler and Shelden Steeler Salt Water disposal system. The water is obtained from tank truckers.

The Kelly injection well (section 16) will introduce water into the Grayburg formation. It will complement the Penrose "C" Unit injection plan albeit a slight alteration. We will inject an anticipated five hundred barrels daily of oil field brine obtained from tank trucks. Later it is anticipated that pressured water will be purchased from the Skelly Penrose "C" Unit.

DOCKIT MAILED

Yours sincerely, Date 9-36-69

LO-9-69 Dilas Ortelos

VILAS P. SHELDON: 801 WEST TEXAS ARTESIA, NEW MEXICO

ABERDEEN ANGUS CATTLE HERD AND FARMS OTOE, NEBRASKA

RESIDENTIAL RENTALS --- ARTESIA

Chr. 4223 September 12, 1969 In hearing

Mr. A. L. Perter Oil Conservation Commission P#0: Bex 2088 Santa Fe, New Mexico 87501

CERTIFIED PROFESSIONAL GEOLOGIST

A.I.P.G. NO. 1204

LAND SURVEYOR --- STATE OF NEW MEXICO CERTIFICATE NO. 963

Jeague They burg Port communits of SE/4 Sec 20 1 Sw/4 Sec 21

Dear Sir,

Attached are three copies of C-108 requesting authority to dispose of salt water into the Resler and Sheldon Kelly #3 well in section 16 - 23S - R 37E.

Since the well is not two miles from the nearest well producing from the same formation, it would seem that a hearing is necessary. We are sending copies of the C-108 to all operators within one-half mile, as well as to the State Land Commissioner.

In should be pointed out that the interval in Kelly #3, into which we propose to inject water, is the Grayburg formation and below the vertical limits of the Langlie Mattix Poel.

Yours sincerely,

for Resler and Sheldon

Form C-108 Revised 1-1-65

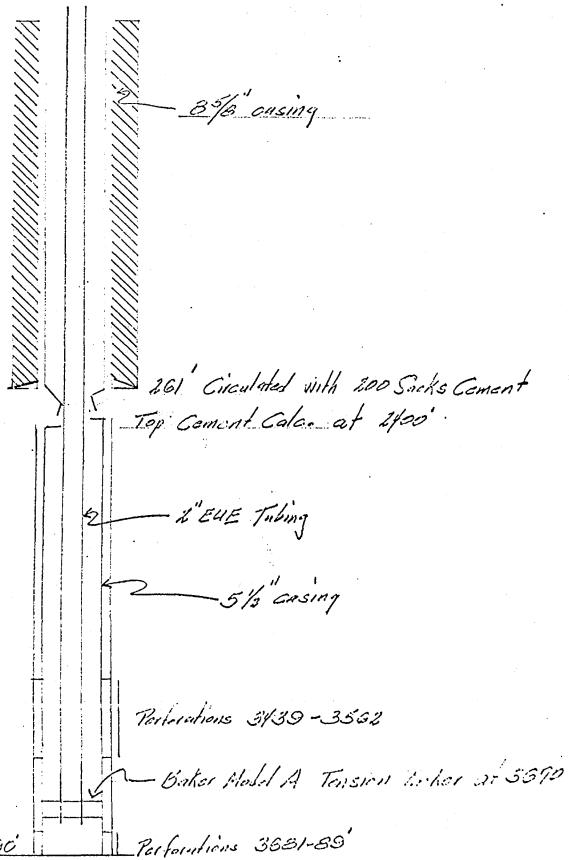
NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

Resler and	Shelder		314 Ce	rper Bldg.	Artesia	, New Mexico 88210
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NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well. not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

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Care 4223

Disgramatic Sketch of Resler and Sheldon Proposed Water Flood Injection well Kelly 3 Section 16,723S.,R37E, Lea County

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Case 4223

Diagramatic Sketch of Resler and Sheldon Proposed Water Flood Injection well Kelly 3 , Section 16,723S.,R37E, Lea County

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Resler and Sheldon Application for Salt Water Disposal Well Kelly #3 Section 16-T23S-R37E Lea County Purple circles are wells producing from Blinebry and/or Tubb Wells circled in Red produce from pre-Permian Other wells produce from Langlie-Mattix pays Stay According Tex Poolific True Shally Tee Pocific Tr. U (13) (3) (13) (3) SKE

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

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CASE No. 4223

Order No. R- 3868

APPLICATION OF RESLEP AND SHELDON FOR TWO WATERFLOOD PROJECTS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 22, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____day of __October__, 1969_, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicants, Resler and Sheldon, seek authority to inject produced salt water into the Grayburg formation in the perforated interval from approximately 3555 feet to 3617 feet in their Kelly Well No. 3 and into the Queen and Grayburg formations in the perforated interval from approximately 3439 feet to 3689 feet in their Steeler Well No. 1, said wells being located, respectively, in Unit M of Section 16 and Unit I of Section 20, both in Township 23 South, Range 37 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico.
- (3) That the Kelly Well No. 3 should be classified as a pilot waterflood project injection well.

- (4) That the Steeler Well No. 1 should be classified as a salt water disposal well.
- (5) That injection through said Kelly Well No. 3 should be accomplished through 2-inch tubing set just above the uppermost perforation in said well. ** that the casing-tubing annulus should be filled with an inert fluid, that a pressure gauge should be attached to the annulus at the surface in order to determine leakage in the casing or tubing.
- (6) That injection through said Steeler Well No. 1 should be accomplished through 2-inch tubing installed in a packer set at approximately, 3400 feet just above the uppermost perforation in said well; that the casing-tubing annulus should be filled with an inert fluid; that a pressure gauge should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.
- (7) That approval for the injection of produced salt water as described above will prevent the drilling of unnecessary wells, prevent waste, and will not violate correlative rights.
 - (8) That Administrative Order/SWD-102 should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicants, Resler and Sheldon, are hereby authorized to institute a pilot waterflood project by utilizing their Kelly Well No. 3, located in Unit M of Section 16, Township 23 South, Range 37 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico, to inject produced salt water into the Grayburg formation in the perforated interval from approximately 3555 feet to 3617 feet through 2-inch tubing set just above said perforated interval.

PROVIDED HOWEVER, that the casing-tubing annulus-shall be filled with an inert fluid and that a pressure gauge shall be

attached to the annulus in order to determine leakage in the casing or tubing.

- (2) That the above-described waterflood project is hereby designated the <u>Lusler and Sheldon Langue Malling</u> Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- their Steeler Well No. 1, located in Unit I of Section 20, Township 23 South, Range 37 East, NMPM, Langlie-Mattix Pool, Lea County, New Mexico, to dispose of produced salt water into the Queen and Grayburg formations in the perforated interval from approximately 3439 feet to 3689 feet through 2-inch tubing after a packer set just/phove said uppermost perforation:

PROVIDED HOWEVER, that the casing-tubing annulus shall be filled with an inert fluid and that a pressure gauge shall be attached to the annulus at the surface in order to determine leakage in the casing, tubing, or packer.

- (4) That the applicants shall submit monthly reports of the waterflood project and the disposal operations authorized herein in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (5) That Administrative Order No. SWD-102 is hereby superseded.
- (6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.