CASE No.
4955

Application,

Transcripts,

Small Exhibits

ETC.

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PID 100% W.I.

PID 75% W.I.
King 50% W.I.
Midwest 25% W.I.

PID 12.5% W.I.
King 75.0% W.I.
Midwest 12.5% W.I.

PID 50% W.I.
King 50% W.I.

PID 25% W.I.
Midwest 25% W.I.
King 50% W.I.

Cum PID 25000 BO

300 BOPD

several hundred BOPD

200 BOPD

ID 7711

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION OF PIERCE & DEHLINGER FOR APPROVAL OF A NON-STANDARD OIL PRORATION UNIT, OR, IN THE ALTERNATIVE FOR COMPULSORY POOLING, VADA-PENNSYLVANIAN POOL, LEA COUNTY, NEW MEXICO	)	Cases Nos. 4955, 4956 and 4957

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

RICHARD S. MORRIS, being first duly sworn upon his oath, states that he is one of the attorneys for Pierce & Dehlinger, the applicant in New Mexico Oil Conservation Commission Cases Nos. 4955, 4956 and 4957; that on the 13th day of April, 1973, he caused a copy of New Mexico Oil Conservation Commission Docket No. 12-73, copy of which is attached hereto, to be mailed to all mineral interest owners, in so far as they are known to the applicant, whose names and addresses appear on the attached list consisting of ten pages.

DATED this 13th day of April, 1973.

Richard S. Morris
Richard S. Morris

SUBSCRIBED AND SWORN TO before me this 13th day of April, 1973.

Jacqueline Cooper
Notary Public

My commission expires:

February 19, 1977

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 14

Leasehold Interest Owners:
1. Hardin Zimmerman
   503 No. 21st Place, Lamesa, Texas 79331
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Interest Owners:
1. U. S. Government
2. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
3. Claude E. Neeley
   P.O. Box 432, Midland, Texas 79701
4. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
5. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
6. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
7. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
8. Olin C. Ainsworth
   Millnesand, New Mexico 88125

Overriding Royalty Owners:
1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

Non-Participating Royalty Owners:
1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
2. Opal Barton
   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
   P. O. Box 978, Hobbs, New Mexico 88240

Cont'd.

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201 GIHLS TOWERS WEST
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JAMES L. PIERCE
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NE/4 of Section 14 - Cont'd

4. J. Lloyd Swalla
   55 F. Calle Aragon, Laguna Hills, California
5. Gayle H. Watson
   P. O. Box 1889, Hobbs, New Mexico 88240
6. Bock F. Yee
   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address Unknown
9. Evelyn Hudgens
   P. O. Box 1889, Hobbs, New Mexico 88240

PIERCE & DEHLINGER
201 GIRLS TOWERS WEST
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JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 . 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

SE/4 of Section 13

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
3. Olin C. Ainsworth
   Milnesand, New Mexico 88125
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.

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5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

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201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

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LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

SE/4 of Section 13

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5. J. H. Crouch, Jr.
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6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
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LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

SW/4 of Section 13

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
3. Olin C. Ainsworth
   Milnesand, New Mexico 88125
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
3. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

N.W/4 of Section 24

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
2. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
3. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
4. Olin C. Ainsworth
   Milnesand, New Mexico 88125
5. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
8. Samedan Oil Corp.
   2207 Wilco Bldg., Midland, Texas 79701

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701
6. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
7. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 24

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
2. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
3. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
4. Olin C. Ainsworth
   Milnesand, New Mexico 88125
5. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
8. Samedan Oil Corp.
   2207 Wilco Bldg., Midland, Texas 79701

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701
6. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
7. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
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JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
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LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 13

Leasehold Interest Owners:

1. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

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6. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
7. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
8. U. S. Government

Non-participating Royalty Owners:

1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
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   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
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   P. O. Box 1889, Hobbs, New Mexico 88240
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   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address unknown.
9. Evelyn Hudgens
   P. O. Box 1989, Hobbs, New Mexico 88240

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

NE/4 OF SEC. 13 - Cont'd:

Overriding Royalty Onwers:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604
7. Thelma F. DeSmet
   1631-12th Avenue, Sacramento, Calif. 95801

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NW/4 of Section 13

Leasehold Interest Owners:

1. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

Mineral Interest Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Jane Devore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
3. Cleo C. Ainsworth
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4. Olin C. Ainsworth
   Milnesand, New Mexico 88125
5. Claude E. Neeley
   P. O. Box 432, Midand, Texas 79701
6. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
7. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701

Non-participating Royalty Owners:

1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
2. Opal Barton
   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
   P. O. Box 978, Hobbs, New Mexico 88240
4. J. Lloyd Small
   55 F. Calle Aragon, Laguna Hills, California
5. Gayle H. Watson
   P. O. Box 1889, Hobbs, New Mexico 88240
6. Bock F. Yee
   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address unknown.
9. Evelyn Hudgens
   P. O. Box 1889, Hobbs, New Mexico 88240

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

NW/4 of Section 13 - Cont'd.

Overriding Royalty Onwers:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

CASE 4950: Application of Monsanto Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Burton Flat Deep Unit Well No. 3 located in Unit V of Section 3, Township 21 South, Range 27 East, Eddy County, New Mexico, to produce gas from the Burton Flat-Morrow Gas Pool Extension and from an undesignated Strawn pool through parallel strings of tubing.

CASE 4951: Application of Atlantic Richfield Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the N/2 of Section 15, Township 21 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled by the applicant at a standard location to test the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator and the risk involved in drilling said well.

CASE 4952: Application of Atlantic Richfield Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Empire Abo Unit Area comprising 11,339 acres, more or less of State and Federal lands in Townships 17 and 18 South, Ranges 27, 28, and 29 East, Eddy County, New Mexico.

CASE 4953: Application of Atlantic Richfield Company for a pressure maintenance project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in its Empire Abo Unit Area, Empire-Abo Pool, Eddy County, New Mexico, by the injection of gas into the Abo formation through eight wells in Section 36, Township 17 South, Range 27 East, Sections 3, 4, and 9, Township 18 South, Range 27 East, and Sections 26, 31, 32, and 33, Township 17 South, Range 28 East. Applicant further seeks the promulgation of special rules for the operation of said project, including provision for the assignment of special allowables to wells in the project area based on reservoir voidage factors, the shutting-in of less efficient wells, and volumes of gas injected.

CASE 4954: Application of Chace Oil Company for pool creation and down-hole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Gallup Oil Pool and Dakota Oil Pool for its Jicarilla 70 Well No. 3 located in Unit C of Section 33, Township 24 North, Range 4 West, Rio Arriba County, New Mexico. Applicant further seeks authority to commingle production from each of said pools in the well-bore of said well and the establishment of an administrative procedure for down-hole commingling of additional wells to be drilled in the area.

CASE 4955: Application of Pierce & Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for

Docket No. 12-73

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 25, 1973

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter or Elvis A. Utz, Alternate Examiners:

CASE 4946: Application of Union Texas Petroleum for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Crosby-Fusselman Pool, Lea County, New Mexico, including a provision for classification of oil wells and gas wells, 80-acre spacing for oil wells, 320-acre spacing for gas wells, and a limiting gas-oil ratio of 5000 to one.

CASE 4947: Application of Tom Brown, Inc., for compulsory pooling, and a non-standard unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the N/2 of Section 13, Township 22 South, Range 26 East, South Carlsbad Field Extension, Eddy County, New Mexico, to form a non-standard 336.6-acre unit to be dedicated to a well to be drilled 1680 feet from the North line and 1980 feet from the East line of said Section 13.

Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4948: Application of Skelly Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-complete its R. R. Sims Well No. 7 located 2200 feet from the South and West lines of Section 3, Township 23 South, Range 37 East, Lea County, New Mexico, as a producing oil well in its Penrose "A" waterflood project, Langlie-Mattix Pool, said well being an unorthodox location closer than 330 feet to another well producing from the same pool. Applicant further seeks an administrative procedure for approval of further in-fill development at unorthodox locations in its Penrose "A" Unit Area.

CASE 4949: Application of Skelly Oil Company for the amendment of Order No. R-1069-B, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-1069-B, which order promulgated special pool rules for the Bisti Lower-Gallup Oil Pool, San Juan County, New Mexico. Applicant seeks the adoption of rules for the classification of gas wells in said pool and the dedication of 320 acres thereto.

(Case 4955 continued from page 2)

a 160-acre non-standard oil proration unit comprising the SW/4 NE/4 and S/2 NW/4 of Section 13, and the SE/4 NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit G of said Section 13, or in the alternative, applicant seeks approval of a 120-acre non-standard unit comprising only the above-described lands in Section 13, to be dedicated to the aforesaid proposed well.

As an alternative to either of the above-described non-standard units, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of the aforesaid Section 13 to be dedicated to a well which would be drilled in Unit H of said Section 13. Also to be considered would be designation of applicant as operator of the well, allocation of well costs and charges for operation, charges for supervision of the well, and the establishment of a 200 percent risk factor for the well.

CASE 4956: Application of Pierce & Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard oil proration unit comprising the S/2 S/2 of Section 13, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to its Sheridan Well No. 1, located in Unit M of said Section 13. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the SW/4 of said Section 13 to be dedicated to said well; and also pooling all said mineral interests underlying the SE/4 of said Section 13 to be dedicated to a well which would be drilled in Unit P of said Section 13. Also to be considered would be designation of applicant as operator of the well, allocation of well costs and charges for operation, charges for supervision of the well, and the establishment of a 200 percent risk factor for the well.

CASE 4957: Application of Pierce & Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard oil proration unit comprising the S/2 N/2 of Section 24, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit H of said Section 24. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of said Section 24 to be dedicated to the aforesaid proposed well. Also to be considered would be designation of applicant as operator of the well, allocation of well costs and charges for operation, charges for supervision of the well, and the establishment of a 200 percent risk factor for the well.

CASE 4958: Southeastern New Mexico nomenclature case calling for an order for the extension of certain pools in Lea County, New Mexico:

(a) Extend the Eumont Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 28: SW/4

(b) Extend the Gladiola-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 12 SOUTH, RANGE 38 EAST, NMPM
Section 19: NE/4
Section 20: NW/4

(c) Extend the Humble City-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM
Section 10: SE/4

(d) Extend the Jalmat Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 19: N/2

(e) Extend the Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM
Section 5: Lots 11, 12, 13, 14 and SW/4

(f) Extend the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM
Section 26: W/2 NW/4

(g) Extend the Triple X-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM
Section 7: NW/4

(h) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM
Section 8: N/2 SW/4

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
MORGAN HALL
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
Wednesday, April 25, 1973

IN THE MATTER OF:

Application of Pierce and Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico.

Case No. 4955

IN THE MATTER OF:

Application of Pierce and Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico.

Case No. 4956

IN THE MATTER OF:

Application of Pierce and Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico.

Case No. 4957

BEFORE: RICHARD L. STAMETS
Examiner

TRANSCRIPT OF HEARING

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MR. STAMETS: Call next Case Number 4955.

MR. CARR: Case 4955, Application of Pierce and Dehlinger for a non-standard oil proration unit, or in the alternative, compulsory pooling, Lea County, New Mexico.

MR. MORRIS: Mr. Examiner, I'm Dick Morris of Montgomery, Federici, Andrews, Hannahs and Morris, Santa Fe, appearing on behalf of the Applicant in this case and in cases 4956 and 4957, which I now move be consolidated with Case 4955 for the purposes of the Hearing.

MR. STAMETS: Are there any objections to this consolidation?

MR. LOSEE: Let me appear, first.

MR. STAMETS: Mr. Losee?

MR. LOSEE: A. S. Losee of Losee and Carson. I am appearing with Mr. Rosco Walker of the Colorado Bar, representing Mr. Charles A. Baer, Trustee in Bankruptcy in Reorganization of King Resources Company, Arthur Lipper III, and the Madison Avenue Group. We have no objection to the consolidation.

MR. STAMETS: The cases will be consolidated for purposes of testimony.

MR. MORRIS: We have one witness, Mr. Martin Dehlinger; and we ask that he be sworn at this time.

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MARTIN DEHLINGER,

was called as a witness and after being duly sworn according to law, testified as follows:

DIRECT EXAMINATION

BY MR. MORRIS:

Q Mr. Dehlinger, please state your name and where you reside.

A My name is Martin E. Dehlinger. I reside in Midland, Texas.

Q What is your connection with the Applicant, Pierce and Dehlinger, in these cases?

A I am the Dehlinger of Pierce and Dehlinger partnership.

Q What is your profession, Mr. Dehlinger?

A By training, I am a geologist.

Q Would you briefly outline your education and experience as a geologist?

A I have a Bachelor of Science from the Texas College of Mines with a major in geology and a minor in chemistry. I have a Master's Degree from the University of Texas with a major in geology and a minor in petroleum engineering.

I have worked as a geologist with Humble Oil Company, Murphy Corporation, Forced Oil Corporation; and for the last six years, I have been an independent oil operator.

Q How much of your experience has been in the Permean Basin area?

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A About 20 years.

MR. MORRIS: Are the witnesses' qualifications acceptable?

MR. STAMETS: They are.

Q Mr. Dehlinger, if you will please refer to what has been marked as Exhibit 1 in this case, which is a three-part exhibit containing three separate plats, would you first on the first part of that exhibit identify the color code?

A The color code on Exhibit 1 has a pink color which represents acreage held in the majority interest by King Resources. The yellow color represents acreage which is held by Pierce and Dehlinger with varying other operators.

Q And is the working interest under each of the color coded tracts shown on this plat?

A Yes, sir. They each differ in color, and each unit shows the working interest as represented in that tract.

Q Would you please refer to these three plats and outline in detail, Mr. Dehlinger, what it is that Pierce and Dehlinger seeks by its applications in these cases including the various alternatives; and as you go through, please state your preferences with respect to the various alternatives.

A Pierce and Dehlinger comes to the New Mexico Oil

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Conservation Commission with the following requests in the Vada Bough "C" field in Sections 13, 14, and 24, 9 South, Range 33 East, Lea County, New Mexico. Our first request and preferences are for a non-standard proration unit consisting of the Southeast Quarter of the Northeast Quarter of Section 14 and the West Half, Northwest Quarter of Section 13 and --

Q Excuse me. You said the West Half of the Northwest. Do you mean the South Half?

A Excuse me. The South Half of the Northwest of Section 13 and the Southwest of the Northeast of Section 13. So our second non-standard 160-acre proration unit request is for the South Half of the South Half of Section 13.

Our next request is for a non-standard 160-acre proration unit described as the South Half of the North Half of Section 24.

Q Now, these recommendations or requests that you have just gone through refer to three separate non-standard units as shown on the first plat of this three-part exhibit?

A Yes, sir.

Q All right. To what wells at what locations would you propose to dedicate these non-standard units?

A The first non-standard unit which would be in the North Half of Section 13, we would dedicate that 160 acres to a well to be drilled 1980 from the North and the East of

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Section 13. The second proration unit, which is the South Half of the Southwest of 13, would be dedicated to a well 660 from the South.

Q Excuse me. You said the South Half of the Southwest. You don't mean that. You mean the South Half of the South Half of 13?

A South Half of 13, I'm sorry.

Q All right.

A Dedicated to Well 660 from the South and the West of Section 13. The third non-standard proration unit, which is the South Half of the North Half of Section 24, would be dedicated to a well 1980 from the North and 660 from the East.

Q All right. Now, does this first plat and the explanation that you have made with respect to it represent your preferences of alternatives that you are presenting here today?

A Yes, sir. This is our first choice.

Q All right. Now, please refer to the second plat and for the sake of brevity you might just explain it by comparing wherein it differs from the first plat.

A The second plat differs from the first plat in that the 140-acre tract lying in Section 14 has been left out and our proration unit or non-standard proration unit would be a 120-acre tract described as the South Half of the

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Northwest Quarter and the Southwest of the Northeast Quarter and dedicated to a well to be drilled 1980 from the North and the East lines of Section 13. The other two tracts remain as the first plat.

Q All right. Is this alternative for the 120-acre unit presented in recognition that the Commission might have some qualms about extending a non-standard unit across section lines?

A Yes, sir. It is.

Q Now, please turn to the third of the three plat exhibits and explain that alternative.

A The third plat is our last and least desirable request, but it takes into account a force pooling with other operators which we have been unable to come to an agreement with. These 160-acre regular units would be described as the Northeast Quarter of Section 13.

Q While you are at it, go ahead and state the location of the well that it would be dedicated to.

A To be dedicated to a well 1980 from the North and 660 from the East line of Section 13. The second regular 160-acre proration unit to be described is the Southeast Quarter of Section 13 dedicated to a well to be drilled 660 from the South and the East lines of Section 13, and there is under this arrangement a new proration unit, regular proration unit is to be made out of the Southwest

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Quarter of Section 13 and is dedicated to a well already producing 660 out of the South and the West lines of Section 13.

The last and fourth regular 160-acre proration unit is described as the Northeast Quarter of Section 24 and would be dedicated to a well to be drilled 1980 from the North and 660 from the East lines of Section 24.

Q In referring to the Southwest Quarter of Section 13, you referred to the presently existing well. Is Pierce and Dehlinger presently the operator of that well?

A Yes, sir.

Q And under your request for compulsory pooling, would Pierce and Dehlinger be the operator of the other three wells that you would propose to drill?

A Yes, sir.

Q You are not making any proposal at this time with respect to compulsory pooling of the Northwest Quarter of Section 13 or the Northwest Quarter of Section 24?

A No, sir.

Q You have stated that your preferences for non-standard units and your least desirable alternative is compulsory pooling. Would you amplify on that statement?

A Yes, sir. The King Resources, as we have previously noted as having the pinning acreage in this area is, now has financial and legal problems which attach

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themselves to their acreage; and if we were in operations with them using their acreage, why, those problems might also rub off on us.

Q Let me ask you specifically, Mr. Dehlinger, are you in possession of abstracts of title that reflect that there are claims of lien against some of the King Resources agents?

A Yes, sir.

Q Are there any other reasons other than just financial reasons or reasons related to King Resources operating under bankruptcy trustee that would cause difficulties here in obtaining a communitization?

A Well, sir, we just haven't been able to get along with King Resources. We have been involved in this area for, since last July; and in reference to this well in the Southwest Quarter of Section 13, we had to go to court, federal court in Denver and get that well. And off and on after that we had tried to talk with King Resources and make some arrangement to drill or to meet the producing offsets to this acreage, but we have been completely unsuccessful. In fact, we just can't get together with them.

Q Would you outline in a little more detail the negotiations that you have undertaken with King Resources and its attorneys and the efforts that you have made

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individually or that you have caused your attorneys to make on your behalf with respect to the development of this area?

A As I say, on or about October the 19th, 1972, why, we went to court and the court gave us possession of the well in the Southwest Corner of Section 13; and after the judge had indicated that we had, that it was our well, why, we asked the lawyer for King Resources to see if we couldn't get together that day and lay out some program to meet these offsets; but they declined to meet with us.

And very shortly thereafter, they asked for a review of this thing. We held any further activities in the area off for another, must have been 45 or 60 days and then their review was denied. And we asked them again and we didn't get any cooperation there. In the meantime, the vice-president in charge of production for King Resources come through Midland several times, and he recognized the need to meet these producing offsets, but still we weren't getting down to any specifics. And then, let's see, on February 27th or after a telephone conversation with Mr. Mann, we sent him an AFE related to drilling a well in the Southeast of the Southeast of Section 13 and to date have had no answer in regard to that proposal.

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At just about this same time, we also sent a number of AFE's to our attorney in Denver, Mr. Gene Reidy, and asked him to contact the Denver people of King Resources. Mr. Reidy contacted a number of these people, Mr. Walker, the attorney here today, among others; and we didn't get any, nothing came of that.

And as late as last week, we journeyed to Denver with the expectation that the head man, Mr. Baer, for King Resources would be there and we would probably clear this thing up. We arrived timely at the meeting place but Mr. Baer didn't show up; and after considerable visiting and conferring, why, nothing again was done. So we still haven't accomplished anything.

Q When you say accomplished anything, are you referring now to the communitization of acreage and the development of the program for drilling the wells as you propose to drill them?

A Yes, sir.

Q All right. You referred to, I think your words were you wanted to develop a program to meet the offsets.

A Yes, sir.

Q What offsets are you referring to?

A The offsets to the subject acreage would stay in, well, 9 South, 33 East, Section 12, 660 from the South and the East line to Del-Apache Well, and it is making about 300

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barrels of oil per day and is draining the Northeast Quarter of Section 13.

Q That's a Bough "C" well?

A Right.

Q There is a direct offset. Let's go now to 9 South, 34 East. There is a well 1980 from the South, 660 from the West of Section 18 which is making, as I understand it, I haven't had a report from the operator, but he is making several hundred barrels of oil per day.

In Section 19 of 9 South, 34 East, 660 from the North and the West lines, there is another producing Bough "C" well making about 200 barrels a day. All of these are approximately 660 off of our, the subject acreage; and it's a well-known fact that there is an extreme amount of drainage in this Bough "C" reservoir in the Vada Penn.

Q In your opinion, Mr. Dehlinger, are these wells that you have just referred to causing substantial drainage and depletion of pressure from beneath your land?

A Yes, sir, extreme drainage.

Q And has this been occurring now for some time?

A This has been occurring for about 8 to 10 months probably.

Q How long have you been working trying to put together a drilling program in this area? How long have you been working with King Resources?

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A Well, as I mentioned, right after the judge in October of '72 indicated that we had possession of this well, ownership of this well, why, we started trying then.

Q You have been at it for some time?

A Yes, sir.

Q Would you please now refer to what is marked as Exhibit 2 which is a set of three AFE's. Are those the, well, state what wells and what locations those AFE's pertain to.

A These AFE's would only apply if we were force pooled in regular 160-acre tracts; and they, the first AFE would be the DeSchmidt Federal which would apply to the well 1980 from the North and 660 from the East of Section 13. The second one would be the Number 1 Ainsworth which would apply to a well to be drilled 660 from the South and the East of Section 13.

And the third, the Number 1 Samedan would refer to the well drilled in Section 24, 1980 from the North, and 660 from the East.

Q In the event the Commission should order pooling of this area, do you have any recommendation to make with respect to the overhead charges? Is that set forth on Exhibit 3?

A Let's see. You had mine.

Q Would you explain Exhibit 3 and what your suggestions for

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overhead charges of supervision would be? This is Exhibit 3 of overhead charges and confined fixed rates, a consensus of our idea on what other companies are charging in this area for supervision of both drilling wells and reducing wells.

And in this case here in regard to the Vada Bough "C" well, the depth is in the $8,000 to $12,000 range, and the charge for drilling a well per month we think is commonly used in this country is $1590 per month. Now, that is a management-type charge for keeping up with everyday operations, filling the forms, the curing materials, et cetera. That is a charge not included in the AFE itself?

A Right, yes, sir.

Q For drilling a well?

A Yes, sir.

Q What about for producing a well?

A For a producing well the charge is $195 and that includes only, that includes charges that are not direct to the well. In other words, it does not include the pumpers, it does not include the engineering, supervision, or any of the other occasional jobs that have to be done on a producing well.

Q Please refer to Exhibit 4 which is a plat and please state what that exhibit is and what it shows.

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A Exhibit 4 is a structure map of the Vada Bough "C" Field contoured on top of the Bough "C" formation which is the pay in the Vada. The color scheme as shown on this map, the pink is King Resources acreage. The yellow is Pierce and Dehlinger acreage. The wells circled in red have been potentialed as oil wells, and it does not denote quality of the well. The dry hole attempts are circled in brown and represent wells that were tight and non-productive in the Bough "C".

MR. STAMETS: Mr. Dehlinger, the red-circled wells are completed in the Bough "C"?

THE WITNESS: Yes, sir.

A Now, there is one exception to the brown. There is a well in Section 23, 9 South, 33 East, 1980 from the North, 660 from the East, which was drilled to the Bough "C" and originally completed from the Bough "C". It produced 9,573 barrels of oil from the Bough "C" but then apparently was depleted and plugged back to the Abo.

Now, these, you can see from the map why the structural position is not the main criteria for production in the Vada Bough "C", because you have high wells that are tight and dry and you have low wells that have made producers of varying qualities, and you have by looking at the whole map, you can see that you have tight areas scattered almost randomly throughout this

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small portion of the map, Vada Fields.

Q Would you explain the significance of the dashed brown lines shown on the map?

A The dashed brown lines encircle the areas with the tight non-productive Bough "C" formation, except there seems to be a main up-dip permeability pinchout so-labeled on the Northwest side and crossing the common King Resources-Pierce and Dehlinger acreage. We seem to see the acreage in question if the wells in question seem to be getting pretty close to a well-defined permeability pinchout which any time you are getting close to it, why, it increases your risks of a dry hole.

Q From the information shown on this plat, this map, would you comment concerning the provision of your application that requests the Commission in the event of force pooling to assign a 200 percent risk factor applicable to any non-consenting working interest owner?

A I think it's a pretty well-known fact in Bough "C" country that any well is a wildcat; and due to the random occurrence of these tight non-porous Bough "C" zones, why, it is very difficult to predict your probability of success. And I think that because of these random-type zones plus the way we are getting on the Northwest side of the field, why, we are liable to have greater than normal risk of a dry hole.

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And on that basis we ask the maximum that the oil Conservation will allow us for risk.

Q Is 200 percent penalty factor a common factor in operating agreements in the Permean Basin within your experience?

A Yes, sir. I think it is.

Q While we are talking about this plat, Mr. Dehlinger, let me ask you if in your opinion the proposed non-standard units that you have proposed as your first and second alternatives, whether you believe them reasonably to be productive from the Bough "C" and in the Vada Pennsylvanian Pool?

A Yes, sir. I think we have, they are reasonably well-situated and will contribute something to the proposed wells.

Q In your opinion, Mr. Dehlinger, can the non-standard units as you have proposed be approved by the Commission without causing waste or impairing correlative rights?

A Yes, sir. I think that this would enable Ring Resources to go about its business and drill its wells; and due to the efficiency with which Bough "C" wells can drain, why, they will be able to get their oil from their allotted acreage and we can get our oil from our acreage and won't be in each other's way.

MR. MORRIS: Mr. Examiner, at this time we would

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offer Applicant's Exhibits 1 through 4.

MR. STAMETS: Are there any objections to the admission of these exhibits? They will be admitted into evidence.

MR. MORRIS: That's all we have on Direct Examination.

MR. STAMETS: Are there questions of this witness?

MR. LOSEE: Yes, Mr. Examiner.

MR. STAMETS: Mr. Losee?

CROSS-EXAMINATION

BY MR. LOSEE:

Q Mr. Dehlinger, when did you first become involved with King Resources on this acreage?

A We turned the deal to King Resources originally.

Q Was that in 1969?

A Yes, sir. I think so.

Q So you didn't first get involved with them in 1972 when you went to federal court as you had earlier said?

A Well, you mean as far as being operators or as peers as operators, is that what you mean?

Q Well, regardless of the reasons, you farmed this acreage out, that King Resources had, to them in 1969?

A Yes.

Q Pursuant to that farm-out, Pierce and Dehlinger has a 25 percent reversery interest of payout of the wells; is

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that correct?

A Yes, sir.

Q And pursuant to that farm-out agreement King Resources drilled the Sheridan Number 1 Well in the Southwest Quarter, Southwest Quarter of Section 13; didn't they?

A Yes, sir.

Q Pierce and Dehlinger didn't pay any share of the expenses of drilling that well; did you?

A No, sir.

Q And as a matter of fact, the Southwest Quarter of Section 13 was dedicated to that well when it was completed as a producer in 1970; was it not?

A Shortly after it was drilled as a wildcat on a 40-acre proration unit; but shortly after that, why, they did make a pool agreement.

Q They filed a unit designation in the court records and the records of the Oil Commission will show the 160 of the Southwest Quarter of Section 13 was dedicated; is that correct?

A Well, sir, I don't think the records show that designation in the New Mexico Oil Conservation Commission records. No, sir; but they are in the abstracts.

Q I see. And so at that point in time everyone in the Southwest Quarter of Section 13 was participating in production from that well?

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A Well, the division order was so drawn up, but it is my understanding --

Q Answer my question. Were they participating in the production?

A Well, no, sir. They actually, Mr. Sheridan, he had to sue to get $2,000 worth of his money that King Resources had taken.

Q I didn't ask whether they were paid. I asked whether they were participating in production.

A Yes, sir. In theory, they did.

Q Okay. Now, after its completion up to sometime within the last two months, it's actually produced about 25,000 barrels of oil; hasn't it?

A In the last --

Q No, since it was completed up until about November or December of 1972.

A Yes.

Q 25,000 barrels?

A Yes.

Q And sometime in the summer of 1970 when King Resources was having financial difficulties their production ceased for about 60 days; did it not?

A Well, sir, actually it ceased for about 13 months.

Q Well, regardless of the period of time for which it did, pursuant to the cessation of production, you went into

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the United States District Court in the District of Colorado; did you not?

A Yes, sir.

Q And you have said that the Court held that you owned this well. Was that your testimony?

A Well, that's my layman's opinion.

Q Well, you are now a lawyer?

A No, sir.

Q Let me read the Conclusion of Fact rendered first on October 25, 1972 and confirmed by the U. S. District Judge on January 9, 1972 and see if this sounds to a layman like the Court gave you the well. This is the original reference to the South Half of the Southwest Quarter of Section 13. "Thus it must be concluded that as of the date of the commencement of this reorganization proceeding, the working interest of King Resources Company in the subject oil and gas lease terminated; and no interest in this property passed to the reorganization trustee." Now, does that sound like a conclusion by the Court that Pierce and Dehlinger owned that well?

A Yes, sir, because they got this Stay Order to keep us from going on there and producing that well.

Q Well, does that language sound like the Court turned the well over to you?

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A Well, that's the way we take it.
Q Did you have to go back and get another lease from the landowner after the Court terminated it, get a new lease on the South Half, Southwest Quarter of Section 13?
A Yes, we got a new lease.
Q And it wasn't the Court that awarded you any new lease?
A No, sir. They just sustained us.
Q And if I understand your second proposal, Mr. Dehlinger, with respect to this, your first proposal which is for the second well on Page 1 of your plat referring to the Sheridan Number 1 Well drilled in the Southwest Quarter, Southwest Quarter of Section 1 is not paid for by Pierce and Dehlinger, but to the contrary, by King Resources in which the Southwest Quarter was originally dedicated to the well and had produced 25,000 barrels of oil. You now ask this Commission to create an unorthodox unit and deprive King, the Trustee in Bankruptcy and creditors of any interest in the well and take the proration unit comprising the South Half of Section 13?
A Yes, sir.
Q Do you think that sounds very equitable?
A This is the way it seems. What you have read said nothing passes to the Trustee.
Q Mr. Dehlinger, I asked you whether it sounded very equitable.

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A Yes, sir.
Q Now, turning to your Plat Number 1 which has your three first preferences and your first locations for a well in the Southwest Quarter, Northeast Quarter of Section 13 --
A Excuse me just a second. Now, the first plat. Now what?
Q I'm looking at the well in the Southwest of the Northeast.
A Southwest of the Northeast, yes, sir.
Q To be dedicated to an unorthodox unit comprising 120 acres in Section 13 and 40 acres in Section 14?
A Yes, sir.
Q Why don't you wish to dedicate the Northeast Quarter of Section 13 to that well?
A Well, we prefer not to work with King Resources because we are afraid that their troubles might jeopardize our interests.
Q Are you aware that the pool rules in the Vada Pennsylvanian require that an unorthodox unit is a regular one-quarter governmental subdivision of a section?
A Yes, sir.
Q And so that would be the Northeast Quarter of Section 13; would it not?
A Yes, sir.
Q Do you think that well at that location is going to drain

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that 40-acre tract in Section 14?

A It would drain a portion, yes, sir.

Q Well, a portion. How about all of it?

A Well, if we just, it would drain its share, yes, sir.

Q By its share, you mean the whole 40? Is that a productive 40-acre tract?

A Well, actually that 40 over there in 14, why, we would be willing to forego that 40.

Q As a matter of fact, doesn't your Exhibit 3 show that that 40 is all outside of the pinchout area?

A It's on the edge of it.

Q Well, no, not to the edge. Five-eighths or seven-eighths of the tract is outside of your pinchout line; isn't it?

A I'd say a quarter of it is good, yes, sir.

Q Do you think your well at this location is going to drain the acreage in the East Half of the Northeast and the Northwest of the Northeast of Section 13?

A Possibly will until King Resources does something with theirs to drain theirs.

Q What do you mean possibly?

A It will.

Q It will; won't it?

A Yes.

Q Now, looking down to your second proposal which you said was equitable that you keep the Sheridan Well that King

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Resources paid for and take this elongated unit, do you think that well will drain that North Half of the Southwest Quarter of Section 13?

A It will.

Q Is that protecting correlative rights? Will your unorthodox unit protect the correlative rights of the owners of the North?

A If King Resources will drill their well, they will get their oil from us in the South Half of the Southeast of 13 just like we will probably be taking some of their oil from the North Half.

Q I'm sorry. I already thought King drilled a well in that Southwest Quarter to protect the correlative rights. Do I misunderstand that they already drilled one down there? Did they have to drill another one to protect them?

A Well, this is like I say. It is my opinion that the Court gave us that well, and that's our well.

Q Do you think they ought to have to drill another well down there in the Southwest Quarter of Section 13 to protect the correlative rights in the North Half, Southwest?

A Yes, sir.

Q That would be equitable? Let me turn to your proposed units, your Number 3 proposal on this. I see you have

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got the ownership of that South Half, the North Half of 24. Midwest Oil Corporation 10.19 percent and Samedan, 10.1 percent. What information did you have when you prepared this plat and set up this ownership?

A Talking to Midwest and King Resources, Midwest and Samedan. They believe that by virtue of this one well 660 from the North and 1980 from the West of Section 24, 9 South, 33 East, that well was also down for about 13, for 14 months and that the, their format was based on the acreage returning to them on the cessation of production.

Q They haven't given any notice of termination; have they, Midwest and Samedan?

A To you?

Q Yes.

A I don't know that.

Q Mr. Dehlinger, are you in a habit of farming out acreage to people and then when it gets in jeopardy go back and top lease it or --

MR. MORRIS: I object, Mr. Examiner. I have been sitting by here allowing Mr. Losee to pursue this. This goes a little too far. There is no evidence of a top lease here at all. I think it's very clear that Mr. Dehlinger has stated that they had a legal proceeding.

We are not here to retry the legal proceeding. The Court declared that the existing lease terminated; and

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after that happened, I think Mr. Dehlinger has testified he went and got a new lease. On Redirect I will bring out how much he had to pay for that new lease which was very substantial, and the insinuation there is a lot of unfairness going on here is in itself very improper because these matters were determined in court proceedings.

The Commission shouldn't be asked to retry the matter for equities that have already been determined.

MR. LOSEE: I think I'd like to make a statement in response to that. I'll withdraw my last question, but I want to respond to Mr. Morris. Obviously we are not calling upon the Commission to try the title to it. He merely said the Court had given him the well, and I don't think legally that's what they did.

I think he was the one that raised, top leasing means to me when you go back and get another lease from the same party.

Part of the applicant's justification for this laydown unit which obviously gives him a well that he didn't drill or didn't pay for is that he has got financial and legal problems with the protestants. Although we are not sure at this point what they are, we think it's a question of equity as far as he claims that he can't get treated fairly by King Resources. And

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that's the justification for the unit, and I feel like I'm entitled to bring up unequitable considerations.

MR. STAMETS: The question is withdrawn?

MR. LOSEE: Yes.

MR. STAMETS: So we won't have to consider your motion, Mr. Morris.

Q Turning down again to your third location on the unorthodox unit on the South Half of the North Half of Section 24 where you have the well located in the extreme East end of that 120, will not that well join the North Half of the Northeast Quarter of Section 24?

A It will.

Q What kind of financial and legal problems have you had with King Resources other than the time you went to court?

A Well, we haven't had any, but we don't want to make ourselves some by --

Q Is that your sole basis that you haven't had any problems with them but you don't want to; and as a result you'd like to solely develop your acreage on an unorthodox pattern that drains offset acreage?

A Well, we believe that we should be able to get some of our oil from under our leases and actually we are already being drained by these producing offsets and that we don't want to lose any more oil by drainage. And if we do what we can on our leases, why, King can do

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what they will on theirs and they will capture their oil and we will capture ours and we can probably all make some money.

Q Mr. Dehlinger, in your application do you say that you haven't been able to reach any agreement to communitize the tracts proposed on what I guess is Plat 3 which is your least palatable acreage?

A Yes, sir.

Q I believe you said that you had submitted or your partner an AFE on one well. What well was that?

A The one in the Southeast of the Southeast of 13.

Q You have received no response from King Resources on it?

A No, sir.

Q Well, what about your proposed location in the Southeast, Northeast of 13? Have you sent them an AFE?

A If I'm not mistaken, I gave three AFE's that we are looking at here to Mr. Mann when we were up at Denver last week.

Q What day was that?

A Thursday.

Q Last Thursday?

A Yes.

Q Do you think six days before a hearing is ample time to consider your AFE?

A Well, I would say that we should have had an answer

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since February 27th when I presented him with an AFE.

Q Well now, I'm really talking about the AFE on the Southeast, Northeast of 13. You didn't give that till last Thursday, some 15 days after you filed this application.

A Well, our attorneys in Denver had talked to Mr. Walker, Mr. Evans; and we have discussed and tried to come up with something. And we haven't come up with something is what it amounts to.

Q Now, in addition, the well in the Northeast Quarter of Section 13 that you propose as the least likeable alternative has a federal lease involved in it; does it not?

A Yes, sir.

Q Are you aware that it would require a communitization agreement on that well in which all the interest owners and the United States Government agree to before you could drill it?

A Yes, sir.

Q Have you submitted that to King to sign?

A No, sir.

Q Did you hear Mr. DePaul this morning testify in the Tom Brown Application for compulsory pooling in the Carlsbad Morrow Field?

A Yes, part of it.

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Q Did you hear his discussion about rates for drilling wells, supervision, and for monthly supervision?
A No, sir. I wasn't here when he was talking about that.
Q Well, I believe your testimony was that the rates you propose here which are what, would the Vada Penn come in between 8,000 and 10,000 feet?
A Yes, sir.
Q You would have a drilling well rate of $1,590?
A Yes, sir.
Q And I believe it was your testimony that this was prevalent in the industry?
A Yes, or in that area, I think is the way I put it.
Q Well, is the depth of the Pennsylvanian in Lea County much different than the depth of the Pennsylvanian in Eddy County?
A Well, as I recall, he was talking about an 11,000 foot well over there where he was. This is 9600.
Q So it's actually deeper over there?
A Yes.
Q Would he be incorrect if he said that their proposed charge for drilling a well of $450 per well was more than Tom Brown needed and that he'd really be satisfied with $400 per well? Is he that much lower than the industry?
A Yes, sir. I would say he was, because King Resources

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at the time they got him, drilled their wells, they were charging $950 for drilling a well and that was four years ago.

Q Well, at least if Mr. Brown said that, in his instance he is an exception then to the industry?

A I sure think so.

Q Okay. Let's look at your rate charges. You got $195 a well at your depth?

A Yes, sir.

Q Mr. Brown, here again, his testimony was that he didn't need $150 and that really maybe $125 would be reasonable sum. Here again, is that a complete exception to the industry?

A Well, for the, I think that what you are doing is comparing apples and oranges. And again, I'll quote you King Resources when they originally came in here. They were charging $127.

Q Why am I comparing apples and oranges with Tom Brown and Pierce and Dehlinger?

A We are in different areas.

Q You are both independents, both operating out of Midland, Texas?

A Yes, sir.

Q Have you ever drilled any well in the Carlsbad Morrow Field?

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A No, sir.
Q Do you realize any risk involved in it?
A Pardon me, sir?
Q Do you realize any of the risks involved in those?
A Oh, yes.
Q Do you realize most of the wells have got an intermediate string of casings set in with a danger of blowout?
A Yes, sir.
Q So actually there ought to be more problem with drilling one of those wells than there should be with yours?
A You've got heating shales and danger of getting stuck in this area is very common.
Q Mr. Dehlinger, again to what you have called your Plat 3, your least likeable locations which would create orthodox units and force pool King Resources, all of those three wells you propose are actually infield wells; are they not?
A Yes, sir.
Q And they are not within the pinchout area or permeability area that is shown on your Exhibit 3; are they?
A The well to be drilled in Section 24 is close to a tight zone; and as you can see, if you were just making comparisons, how rapid this permeability pinchout to the Northwest side of the field can occur over here in Section 89 South, 34 East.

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Why, it looks like that permeability pinchout has come way into the field, and this is the very same thing that may happen here so that you have a risk.

Q But it's an infield well in that it's got a diagonal offset in one direction as a producer and it's got a diagonal one location away that's a producer?

A Yes, sir.

Q The wells that you have protracted on your Exhibit 3, that's not all of the Vada Penn; is it?

A No, sir.

Q Have you counted the number of wells that were drilled into the Pennsylvanian on this map in the field area?

A On this map, yes, sir.

Q How many do you have?

A 160.

Q Exactly 160?

A No. I say about.

Q How many producers did you count in those?

A Well, about 28. Now, when you say producers, that means non-commercial as this is just they completed them period.

Q Well, I'm taking your exhibit that --

A Right.

Q Would you care to venture that the ratio of 28 to 160 is something less than 20 percent?

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A On a number system that's right. As far as risk of getting a non-commercial well, why, that risk goes up very fast.

Q Well, from 20 percent to 100 percent?

A Oh, it will go up to 60 or 70 at the state of depletion of this field, yes.

Q Well, that hasn't, though, been historically the experience of the operators who drilled the wells on the map in the Vada Penn in this field; has it? It's really been 20 percent.

A Well, if you are just saying completions, right.

MR. LOSEE: I think that's all.

MR. MORRIS: I have a couple more questions, Mr. Examiner, if I may.

MR. STAMETS: Okay.

REDIRECT EXAMINATION

BY MR. MORRIS:

Q Mr. Dehlinger, when you acquired the new lease on the area Southwest Quarter of Section 13, did you acquire that from the landowner to which the mineral rights were diverted when the lease was cancelled?

A Yes, sir. Actually it's not a landowner. The minerals are separated from the surface here.

Q I see.

A And actually there was a change of name. The original

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deal was those leases came from LL & E, but LL & E subsequent to this sold their mineral rights I think in the southern New Mexico to Exchange Oil and Gas, and we picked it up from the Exchange Oil and Gas.

Q You had bought the original lease at one time and it's pointed out you had the lease and farmed it out to King Resources. You acquired the lease one time and farmed it out and that lease was declared terminated, and you went back and took another lease from the company you just named?

A It's exchange.

Q Exchange. How much bonus did you have to pay for this current lease?

A We paid $50 an acre for that Exchange acreage.

Q According to the best information you have, Mr. Dehlinger, approximately how much in the way of unsatisfied claims of lien are there against the King Resources acreage in this area?

A Well, sir, I'm not really qualified to say; and there was some discussion of that at Denver last Thursday. And I don't think Mr. Baer, Mr. Walker probably knows.

Q To your information there are substantial amounts of liens against this property?

A Yes, sir.

MR. MORRIS: All right. That's all I have.

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RECROSS-EXAMINATION

BY MR. LOSEE:

Q You acquired it from Exchange Oil and Gas?

A Yes, sir.

Q How much did you pay them for the South Half, Southwest Quarter with the well on it?

A $50 an acre plus three-sixteenths.

Q So for that 80 acres, what did you pay? You bought the South Half, South Half?

A Yes, sir.

Q So the South Half, South Half cost you $4,000 plus three-sixteenths with the completed Vada Penn Well?

A Actually you talk about the South Half of the South Half of 13. In the South Half of the Southeast of 13, Midwest has half-interest in that.

Q So I see, but your rate on 160 acres --

A $50.

Q $50.

MR. LOSEE: That's all I have.

CROSS-EXAMINATION

BY MR. STAMETS:

Q Mr. Dehlinger, in your opinion, will the wells that you have proposed here on each of these three proposals drain the acreage which you propose to drain, the acreage which you propose to dedicate to them?

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A Pardon me?
Q In your opinion will the wells that you have proposed here on each of these three proposals currently existing on these various tracts which you have proposed on your three plans drain those tracts?
A Yes, sir. I think it is common knowledge. Why, you can drain much more than 160 if you could just sit there and have the time.
Q What's the current rate of production on your well in the Southwest, Southwest of Section 13?
A It's making 125 to 150 barrels of oil per day plus another 150 barrels of water, and that represents capacity of the equipment that's on the well.
Q What about the well located in the Northeast of the Northwest of 24? Do you have any information on that?
A Mr. Mann told us at Denver last Thursday that it was making about 42 barrels of oil per day and about, as I recall, about 100 barrels of water.
Q Do you know what acreage is dedicated to those particular two wells at this time?
A No, sir. I don't.
Q Okay. I'm sure that the Commission records will reflect that information.

MR. MORRIS: Mr. Examiner, I checked those records myself; and if I'm not mistaken, I think the files will

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show that the well in the Southwest Quarter of 13 according to the Commission records now has only 40 acres dedicated to it. There may be instruments elsewhere that cause a communitization of more acreage than that, but I'm referring to the Commission's well file. I believe 1-A already has 160-acre dedication.

MR. STAMETS: Thank you, Mr. Morris.

MR. MORRIS: I offer that information, only I'm sure the well files, of course, will be the best evidence of that.

MR. LOSEE: Mr. Morris, what is the communitization dedicated to 1-A, the Northwest Quarter?

MR. MORRIS: Yes, sir.

Q I notice looking through Exhibit Number 1 here, the three plans, that the first two plans result in drilling of two additional wells, and the third plan results in the drilling of three wells. In your opinion will the drilling of three wells in here result in better drainage than the drilling of two wells?

A It won't result in better drainage. It will result in a more rapid withdrawal of the oil.

Q Referring to Plan Number 1 now, in this proposal you would dedicate the Southeast of the Northeast of Section 14, 9 South, 33 East to your well in the North Half of Section 13. Am I correct in feeling that this would

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prevent the owner of the rest of the Northeast Quarter of Section 14 from forming a standard drilling unit?

A Well, they will have to have a non-standard, also.

Q Okay. Both in Plan Number 1 and Plan Number 2, it would appear that 200 acres will remain in the North Half of Section 13 not dedicated to any producing well; is that correct?

A Right, yes.

Q So again, some sort of non-standard unit would have to be formed to dedicate this acreage to some well?

A Yes, sir.

Q Referring to your Exhibit Number 3, the Combined Fixed Rates Exhibits, did you say that this was a composite of a number of producers in the area?

A Yes, sir. Superior and Midwest and Tenneco all have comparable, some higher.

Q Pierce and Dehlinger does operate a well or some wells in this area?

A Yes, sir. Up in Roosevelt County we have, about five miles away.

Q You are not the operator then of the well in the Southwest of the Southwest of 13?

A Oh, yes. Excuse me, I'm sorry. Yes, excuse me.

Q What are Pierce and Dehlinger's combined fixed rates?

A Of course, we had no drilling rates, but just at the

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minute, why, it's $125.

Q That's substantially lower than this $195 that you show here on Exhibit Number 3?

A Yes, sir.

Q Mr. Dehlinger, you are aware, aren't you, that 200 percent is a maximum risk factor that the Commission is allowed to apply?

A Yes, sir.

Q And this would be all we could apply to the very rankest wildcat?

A Yes, sir.

Q And is it your feeling that these represent somewhat less risk than the rankest wildcat?

A Like I say, every Bough "C" well is a wildcat; and certainly it's not a rank wildcat. So the answer is yes.

Q I'm somewhat confused concerning Mr. Losee's questions. I got the indication that some AFE was only given to King Resources six days ago and that in one area no communitization had been submitted for approval. Could you tell me where that was and kind of explain that to me?

A The AFE, excuse me, the AFE's he refers to six days ago would be the three locations along the East side of Section 13 and 24. All right now, the communitization

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agreements he mentioned concerning the federal government, the federal lease, would be the Northeast Quarter of Section 13.

Q I see. Mr. Dehlinger, had you furnished King Resources AFE's on the two wells that you have proposed in Plans 1 and 2 here?

A Had we in Plans 1 and 2?

Q Right. Earlier than six days ago?

A Well, of course, they wouldn't be involved in plan, in that.

Q That's right. All right. I see. I answered my own question.

MR. STAMETS: Mr. Morris, you have brought this problem of unsatisfied claims or liens against the King Resources acreage here. To your knowledge is there any law which would prevent Pierce and Dehlinger in the event that we went with Plan 3 here, that would prevent Pierce and Dehlinger from receiving funds to reimburse them for King Resources' share of the drilling of the well and the risk factor that might be imposed in this case?

MR. MORRIS: Mr. Examiner, that's a point that I had certainly intended to address myself to in a final statement. I think it would be better to do it right now to get it out in the open. This we see as a legal

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impediment and very real, a very serious question to the Commission granting this Plan 3. I frankly don't have the answer to your question, but the very fact that I don't have the answer makes it a problem.

The force pooling statute itself, 653 14-C, specifically says that the portion of the production allocated to the owner or owners of each tract or unit included in a well spacing or proration unit formed by a pooling order shall when produced be considered as if produced from the separately owned tract or interest by a well drilled thereon.

Now, I know that the intent of that was probably for the purpose of holding acreage to attribute production to that acreage so it would be held by production; but unfortunately it catches us in this circumstance, because if there is a lien against the King Resources acreage and the statute says that this production shall be deemed to have been produced from that acreage, then the prior lien may well attach to that production before Pierce and Dehlinger would be entitled to retain it to reimburse themselves for the costs that they have advanced for drilling the well and, of course, also for whatever risk factor is awarded.

And if Pierce and Dehlinger would be jeopardizing their expenditure here because they would be in a

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situation not being able to retain the production, they might be met with the claims of prior creditors who would take the position that the force pooling statute itself does not by its terms create any prior lien that would take precedence over a prior claim of lien such as exists here for the matters that were costs that were incurred in the drilling of that well in the Southwest Quarter of Section 13 which has never been paid.

So we feel it would be a very unsatisfactory alternative for the Commission to order pooling in this case, and one of two things could happen. It could just prevent the development of the acreage. At the very least, it would delay the development of the acreage because I don't think what substantial amount of money outstanding in the form of lien Pierce and Dehlinger could afford to take the charge of having to pay off King Resources' creditors.

And there is some urgency here both with respect to the Pierce and Dehlinger position and also the King Resources' position that their acreage is being drained by the offset. So in summary, I can't really answer your question; but there is a problem there; and I cannot find the answer to it. I don't have any law or decision that clarifies whether or not a force pooling statute would give the operator advanced his cost of drilling

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priority over a prior lien holder on the unit.

MR. LOSEE: I guess I'd like to respond to Mr. Morris at this time rather than at the end. I think I would like to make our representation here clear to the Examiner. This is a receding and reorganization in which one of the clients is a Trustee of the Bankruptcy State. It's the responsibility of that Trustee to gather the assets for the benefit of one of the creditors or for the benefit of the eventual end result of the company.

I'm not here today and Mr. Walker and no one with King Resources can say that three or four years from now the reorganization will not turn the company into solvency, but we have a responsibility, this Trustee does, to these creditors and to maintain and protect these assets. And hence, our appearance, we feel like these are valuable assets.

I think the answer first to your question about whether --. Assuming that King Resources doesn't come up with the money to participate, as I mentioned, we are representing KRC and Arthur Lipper and other owners who are not connected with the representation in bankruptcy. They had an interest in the acreage. The Bankruptcy Court certainly has a power to authorize this.

Before working anything out about the liens, if the Commission sees fit to force pool and assess a risk

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penalty to the record acres, I'm not here now to tell you that King will or won't participate. I think that's a judgment that the Federal Referee in Bankruptcy and the Trustee and the Federal Court will have to make.

I think as far as the innuendo about liens, I haven't examined the record; but I suspect based on what my clients tell me there are probably some mechanical liens against the 1 and 1-A and the proration units dedicated to those wells and that's all.

The mechanic and material main lien statute in New Mexico clearly attaches only non-lease holders estates. It won't have any effects at all on the three wells proposed along the East side. It's not going to attach to that acreage, and it's just in the first place I can't tell you the extent of the liens; but if they are mechanic and material liens, they are not going to affect it and to be concerned about them is to assume that the Bankruptcy Court is not going to permit the investment in this. That's not a correct assumption.

I'm not here to say they are or aren't. That's a decision they will make when presented with the prorations.

MR. MORRIS: Mr. Examiner, just one brief response. Mr. Losee stated very positively that he didn't think the

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lien would attach to the proration units where the proposed wells were to be drilled; and I don't know how he can state it that positively.

I would think that the lien would attach to the lease itself, not to the, perhaps to other leases owned by the same owner, but that it would attach to the lease and that would cut across proration unit lines. So I think there is still a substantial question as to what the liens do attach to.

MR. LOSEE: Let's resolve that. I'll get the statute when we finish.

MR. STAMETS: Mr. Dehlinger, if it weren't for the problems that you have possibly had in the past with King Resources and this you see as a potential in the future for King Resources with King Resources, would Pierce and Dehlinger normally seek to communitize and drill these wells to the standard proration units?

THE WITNESS: Yes, sir.

MR. STAMETS: I believe you have also stated that you feel that King Resources would have the opportunity to drill wells especially in the South Half of 13 and they already have their well completed in the North Half of 24, that they would have the opportunity to dedicate acreage and by offset drainage not be hurt by your proposals here?

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THE WITNESS: Yes, sir.

MR. STAMETS: Are there any other questions of this witness? He may be excused.

(Whereupon, a five-minute recess was taken.)

STEWART EVANS,

was called as a witness and after being duly sworn according to law, testified as follows:

DIRECT EXAMINATION

BY MR. LOSEE:

Q State your residence and occupation.

A Stewart Evans. I live on 9674 East Powers Drive, Inklewood, Colorado. I am employed as a Western Division Manager for King Resources Company.

Q Would you state your qualifications as an expert briefly and your educational experience and background?

A I graduated in 1958 from the University of Michigan with a Master's in science and geology. I worked 11 years for Chevron Oil Company in Texas. I worked several years for King Resources Company. Approximately eight years of this period of time, I was involved with working in West Texas and New Mexico.

Q Briefly state the development of the Vada Penn Bough "C" Field.

A The field was --

MR. LOSEE: Will you accept his qualifications?

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MR. STAMETS: Mr. Evans, you are familiar with the subject of the Application and the Vada Pennsylvanian Field?

THE WITNESS: Yes, sir.

MR. STAMETS: They are.

Q Now, will you briefly state the history of the full development of this Vada Penn Bough "C" Field?

A Basically, the field was discovered in the early part of 1960. It has approximately 350 wells now. It's about seven miles by twelve miles trending in a Northeast, Southwest direction dipping to the Southeast. The wells make water and oil at the same time that ranges from 30 to 60 percent.

The field has expanded in all directions in a rather slow manner as wells are drilled.

Q Please refer to what has been marked as Protestant's Exhibit 1 and briefly explain what is portrayed by this.

A This is a structure map on the top of the Bough "C" in the immediate area of King Resources' acreage in the Bough "C" Fields. The structure contours are on top of the Bough "C". The productive wells are shown with a black dot. The dry holes are shown with a normal dry hole symbol. These wells are productive from the Bough "C".

Q I notice a dry hole to the South of the acreage in Section

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24 in the Northeast of the Southwest Quarter. Was that drilled through the Pennsylvanian?

A Yes. That is a Bough "C" test. It was drilled in November of 1963 at which time this acreage was considerably shut off from the existing boundary as then known as the Bough "C" field. No drill stem tests of the Bough "C" zone were run.

Q Do you think that could be productive in the Bough "C"?

A I would think that from the log analysis that we have in the area it's very difficult to say from a log whether you have a productive well or not. The real difinitive test is a good drill stem test.

Q And there was none made?

A There was none run on this.

Q What about the well in Section 12 in the Southeast of the Southwest?

A This well was drilled in 1956 by Magnolia. That was a Halmberger test, a deep test. It was reentered in 1966 and again a deep completion was attempted.

At the time it was drilled they did core the Bough "C" and discovered the core had no show. However, no drill stem test was run of this zone. As you know, with the high water cut that you have in these zones, there is a good chance that a core result of no shows would not be definitive of productive capabilities or not.

Q Do you have a cross-section prepared running across this acreage of your Exhibit 2?

A Yes.

Q Would you please briefly discuss it?

A This is a cross-section shown on Exhibit 1 by the Numbers 1 through 6. Colored in blue on this cross-section is the Bough "C" producing zone showing that it is present across this productive area. At the same time that we are looking at this, you will notice the Number 3 and the Number 4. The Number 3 Well is the Sheridan Number 1-A Well, and the Number 4 Well is the Sheridan Number 1 Well drilled by King Resources.

There was a significant difference in the method of completing these wells. The Number 1 Well, the whole zone was perforated 19 perforations from 1965 to 1969. The Number 1-A Well, there were four perforations one foot apart from 1965 to 1969.

The reason for this difference in perforations is not known to me, because I was not actually involved at the time in the completion of this well. However, these wells when they were drilled were not part of the Vada Penn Pool. They were set off two or three miles, and there may have been some feeling in the people's mind to complete this well that they could get a separation of oil and water; but we feel from drill stem test data

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that these wells are both of a capability of being good wells. But difference in the productive rates is solely due to the method of completion.

Q Based on cross-section, do you feel like the proposed three locations of Pierce and Dehlinger on the East side of 13 and 24 will be producers?

A Yes, I do.

Q Would you give the data on when the Sheridan Number 1 was sputted, if you know?

A Yes. The Number 1 Well was sputted November of 1969 and completed in February of 1970.

Q And it potentialed for --

A 150 barrels of oil and 300 barrels of water per day.

Q And the cumulative to 11/1/72?

A It was approximately 25,000 barrels.

Q Your Exhibit 3 is the well costs incurred by King Resources in drilling this well?

A Yes.

Q Do you know whether or not the Southwest Quarter of Section 13 was dedicated to this Number 1 Well?

A Yes, sir. It was.

Q And refer now to the Sheridan 1-A in the Northeast, Northwest Quarter of Section 24. Would you give us when it was started and when it was completed and its initial production?

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A It was sputted on May 16, 1970, and completed 7/15/1970. It was potentialed for 80 barrels of oil and 200 barrels of water per day.

Q And its cumulative to 11/1/72?

A Approximately 15,000 barrels.

Q I believe you earlier said that in your opinion the difference between the two wells was mainly the lack of perforations in the one well?

A Yes. The drill stem test data. The Number 1-A Well actually flowed on drill stem test. The recovery was very substantial in the 1-A Well. The Number 1 Well did not have anywhere near the recovery which leads us to believe that the 1-A Well would be a good well if it was properly completed.

Q All right. The Northwest Quarter of Section 24 is dedicated to the 1-A Well?

A Yes, sir.

Q Protestant's Exhibit 4 sets forth the well cost for this 1-A Well?

A Yes, sir.

Q Please refer to what has been marked as Protestant's Exhibit 5 and explain briefly what is portrayed by this exhibit.

A This is a cumulative oil production map. The wells are coded with the least number of wells being the oldest

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wells and the highest number, the most recent well. It exhibits the fields developing to the North and to the West and also shows the cumulative production for these wells as of 11/1/72.

It exhibits the fact that the field has been both accumulative and the date of drilling shows that the Federal has been developing to the North and West.

Q Please refer to what has been marked Protestant's Exhibit 6 and explain what this is.

A This is ultimate gross recovery as calculated by Mr. Mann, a professional engineer and Vice-President of King Resources Company. This shows the ultimate gross recovery for the wells in the immediate area of Section 13 and 24, the acreage in question. The wells immediately surrounding this acreage you will note that six out of nine wells have an estimated recovery over 175,000 barrels.

Q Please refer to Protestant's Exhibit 7 and explain what is shown by this exhibit.

A The various spacing units proposed under these various cases today are shown on this map, and a circle which would be a theoretical drainage pattern is shown around their proposed well. Their well in the Northeast, Southwest of the Northeast Quarter of Section 13 which is labeled Unit G of that section.

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A theoretical drainage layer is shown which would indicate that considerable acreage outside of the spacing unit would be drained by a well in this area.

Q Is radial drainage believed to be a reasonable hypothesis?

A I believe so.

Q What about the Sheridan Number 1? Does it indicate --

A Yes. This is another theoretical drainage pattern around this well. If a unit was formed, it would be the South Half of the South Half of Section 13. It would indicate that much acreage would be drained prior to draining the South Half of the Southeast Quarter.

Q Is the same true to the well down in the --

A Yes. If that well was drilled in an elongated 160 which would be the South Half of the North Half of Section 24, it illustrates the possible drainage that could occur in the North Half of the Northeast Quarter.

Q Do you have an opinion, Mr. Evans, as to whether these three proposed elongated unorthodox units would violate the correlative rights of the offset acreage owners?

A In my opinion, they would.

Q Now, last Thursday King Resources' people had a meeting with Mr. Dehlinger; did they not?

A Yes, sir.

Q What proposal, if any, did King Resources make to Mr. Dehlinger?

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A In the afternoon, after morning discussions, we came back and met with Mr. Dehlinger and his attorney and proposed to them that we would form normal spacing units in the area, that at the Southwest Quarter of 13 would be dedicated to the Sheridan Number 1 Well, that the Northwest Quarter of 24 be dedicated to the 1-A Well.

We would recognize their claimed interest which has therefore been subject to approval by the Court, and we would claim no reimbursement for the drilling of either well and that we would agree to farm out or join them in drilling the wells in the Northeast Quarter of Section 13, the Southeast Quarter of Section 13, and the Northeast Quarter of Section 24.

Q What did they respond to that proposal?

A They responded that there was no way that we were going to have an interest in the Number 1 Well and that they were not interested in this type of settlement.

Q Now, as far as your farm-out terms were concerned, you said you'd either farm out or drill those wells.

A Right.

Q What reservation, if any, would King Resources have?

A King Resources was going to deliver to Pierce and Dehlinger a 75 percent net revenue interest lease which meant that we would retain an eighth overrid[illegible] which

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would absorb all existing overrides. There is presently on most of the acreage a sixth-and-a-quarter override, so we would be retaining a sixth-and-a-quarter override or we would join in drilling the wells.

Q Mr. Evans, what would you estimate on a scale of 1 to 10 that any of these three wells along the East side would be dry holes?

A I would say it would have to be between one and a half and two on the side of being, otherwise, if you drilled 10 wells, one and a half of them would be dry.

Q About 15 percent of them?

A 15 percent.

Q So with respect to those three wells, where the maximum risk factor is 200 percent, you would say that the risk factor ought to be 20 to 40 percent?

A I would think that would be a fair number.

Q What would you consider a reasonable charge for a drilling well supervision to be customary in this area, Southern New Mexico?

A I would think it would be considerably less. I have not participated in drilling a well recently, so I really can't say accurately.

Q Has King Resources received a request from the United States with respect to the East Half, Northeast of Section 13 as to what plans were being made for drilling

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a well?

A Yes. I received that after the meeting with Pierce and Mr. Dehlinger and his attorney. When I went back to my office, I had received that.

Q And it was the USGS position that the well in the Southeast, Southeast of 12 was draining this East Half?

A Yes. This well was completed in September of 1972, and they were inquiring as to how we prevented this well from draining this tract.

MR. LOSEE: Nothing further.

MR. STAMETS: Are there questions of this witness?

CROSS-EXAMINATION

BY MR. MORRIS:

Q Mr. Evans, concerning your Exhibit Number 7 with the circles on it --

A Yes, sir.

Q It would appear looking at the size of your circles that this is more than a 160-acre drainage area that you have shown by the circles.

A This is intended to be a schematic theoretical drainage area.

Q If you had drawn a 160-acre circle, it would have been considerably smaller than what you have depicted on Exhibit 7; is that correct?

A Yes, sir.

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Q You don't show on here any drainage area for the 1-A Well?

A That's right.

Q Well now, the 1-A is draining some area; is it not?

A Right.

Q And its drainage pattern would interfere with the drainage patterns of at least one, probably two, of the wells shown on Exhibit 7?

A Well, we weren't considering the Northwest Quarter of Section 40 here so I didn't put it on.

Q Well, nevertheless the fact that the 1-A has a drainage area would certainly make the drainage patterns of the Number 1 and the well to be drilled in Section 24 quite different than what you have depicted here. This is strictly a theoretical exhibit which completely disregards the 1-A picture; is that correct?

A This is designed to illustrate the fact that basically what acreage is nearest to the well and the fact that elongated 160's are not near the well.

Q I believe you stated the opinion that if the Pierce and Dehlinger Applications for non-standard units were granted that the correlative rights of King Resources would be violated. Is King Resources -- excuse me. Let me back up a little bit.

Correlative rights under our statute is defined in

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terms of opportunity to produce. If King Resources came in and drilled wells on its own acreage and established non-standard units which would be the North Half, North Half of 24 and the North Half of the South Half of 13 and some non-standard units in the North Half of 13 and drilled wells on those acreages, you could protect your correlative rights, couldn't you, by exercising the opportunity that you have?

A I think the well in the Sheridan Number 1 Well in the Southwest Quarter of 13 would be draining our correlative rights in the North Half of the Southwest Quarter.

Q Well, by the same token, if you drilled a well in the North Half of the Southeast Quarter of Section 13 and dedicated the North Half of the South Half to it, you in turn would be draining some oil from beneath Pierce and Dehlinger's acreage in the Southeast Quarter of Section 13. So you'd have drainage and counter-drainage; isn't that a common situation in the oil business?

A I think that the reason that we have standard quarter section field rules is to avoid that situation.

Q Nevertheless, doesn't it boil down to this, Mr. Evans, that King Resources has the opportunity to protect its correlative rights but it's going to have to get out and

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drill some wells and spend some money to do so?

A I'm not familiar with the law of New Mexico as to the definition of correlative rights.

Q You referred to your meeting last Thursday up in Denver. Was Mr. Baer of your organization supposed to be at that meeting?

A As far as I was concerned, no.

Q No?

A No.

Q Who is Mr. Baer?

A Mr. Baer is the Trustee.

Q The Trustee in Bankruptcy?

A Yes.

Q He has to give his approval, does he not, as to any substantial commitment on the part of King Resources with respect to money or commitments of acreage to any kind of development of this sort?

A We were in phone conversation with Mr. Baer, and Mr. Baer does not involve himself in the direct operations of properties for the negotiations of farm-out deals. When we have concluded a farm-out proposal or we make a recommendation to him, and we had the ability to call him on the phone that very day and have approval of the farm-out proposal and the settlement proposal that we proposed to Mr. Dehlinger and his attorney.

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Q In answer to my question, though, he does have to approve any program of this sort?
A Yes, sir.
Q Was a 60-day delay proposed by you in connection with this project?
A In the non-consent, yes, it was a 60 rather than a normal operating agreement. We proposed 60 days, but it didn't seem to be an issue at the time.
Q In the event of force pooling is King Resources in any position to recommend to Mr. Baer with any chance of success that it pay its share of well costs?
A The operating term with King Resources, their responsibility is to conduct business as though the company was not in bankruptcy and to make recommendations to the Trustee as though it was a normal course of business. It's up to him to make the decision then of what happens.
Q In view of your experience operating under the Trustee, do you believe it reasonable that he would approve the expenditure of funds for the drilling of these wells?
A We have participated in wells in the western division and this western division. When the risk is sufficient to recommend them to the Trustee and he feels they are a good investment.
Q In this particular circumstance based on your experience

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in dealing with Mr. Baer, do you think that he would approve the expenditure of funds?

A This is a very difficult question. I would recommend this, because I think these wells are an economic venture. I really cannot predict exactly what he says, but I think that he would take this recommendation very seriously.

Q Mr. Evans, in the event the Commission should enter what I would suggest here might be somewhat an unusual type of order, let me try it on you and see what you think of it. Consider a situation that the Commission would enter a compulsory pooling order and provide that in the event King Resources was not able to pay at the prorated share of the well costs, the matter would revert to the non-standard units that had been proposed by the Applicants. Would that help your situation in recommending it to the Trustee?

A Well, let's look at it this way. Suppose you proposed or Pierce and Dehlinger proposed drilling a well in the Southeast Quarter of 13 and we said yes. Now what if they proposed one in the Northeast Quarter and we said no? How are you going to do that?

Q We have made our proposals as to what we want to do.

A But I don't understand how your system would work at the time, because I don't believe Mr. Pierce and Mr.

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Dahlinger are prepared to absolutely commit themselves to three firm wells at this time. They would want the rights also to purchase and make one well ahead of time with the continuous drilling operation.

Q It may be too problematical to speculate on any further alternatives here, Mr. Evans. I appreciate what you are saying, but nevertheless you are not in a position at this time as I understand you to say that you can commit with any assurance at all that Mr. Baer, the Trustee, is going to permit King Resources to come in and participate in these wells. So we are looking at a very definite possibility of King Resources going non-consent on all of the proposed locations.

A We would recommend to the Trustee, as I said, and he has undertaken drilling in the past year on low-risk development-type wells; but I am in no way in a position to say that he would.

MR. MORRIS: I have no further questions.

MR. STAMETS: Are there any other questions of the witness?

MR. LOSEE: I have no further questions.

MR. STAMETS: He may be excused. Are there any other witnesses or any other testimony in this case? We have a letter here to be read into the record.

MR. CARR: I have a letter from William Fullbright

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attorney for Hardin Zimmerman of Lamesa, Texas. And I'll read just a portion of the letter.

"Mr. Zimmerman protests most strongly the creation of any non-standard oil proration unit which would cross the section line into Section 14 and appropriate any part of Section 14 under the circumstances of this case. To allocate the 40 acre tract out of Section 14 would leave irregularly shaped acreage and insufficient acreage for the development of Section 14 on standard proration units. Such action would substantially interfere with the development of the leasehold estate owned by Mr. Zimmerman in Section 14 and could in no way be in the public interest.

The Applicant in the above case has alternatively sought a 120 acre non-standard proration unit or compulsory pooling, both of which would apply only to lands located in Section 13 and would not cross the section line nor affect any lands in Section 14. Mr. Zimmerman has no objection to either of these alternatives and would in fact recommend same to you in lieu of any proposal which would affect lands in Section 14."

MR. STAMETS: Any other statements in this case?

MR. LeMAY: William J. LeMay representing Read & Stevens, Incorporated of Roswell, New Mexico. Read & Stevens, Inc. are owners of direct offset production to

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subject acreage. Read & Stevens objects to an order establishing the non-standard proration units and particularly the proposed locations without a provision guaranteeing that no more than one well could be drilled in each 160 acre standard proration unit, being the Northeast Quarter, Northwest Quarter, Southeast Quarter or Southwest Quarter of each section.

Read & Stevens feels that without such a provision there could be four wells in the East Half of each subsection with acreage in the West Half dedicated to these wells. Such a well pattern would give these operators undue competitive advantage in the Bough "C" reservoir and by acceptive drainage would violate the correlative rights of Read & Stevens, Inc.

MR. STAMETS: Mr. Losee?

MR. LOSEE: I may be wrong, but I don't recall any instance where the pooling statute concerns itself with the financial or other abilities or inabilities of the parties to get together to form a pool unit. I frankly doubt if there has been a good safe effort to get King Resources into orthodox units. I do not know of any instance where the Commission has determined the grounds for the unorthodox unit.

The question of the financial ability on one of the parties to participate in the unorthodox unit, I think

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the point that Read & Stevens makes with respect to Northeast Quarter of Section 13 is obviously true. There isn't any way that King Resources or anybody else can drill one well and protect the 100 and 200 acre unorthodox unit scattered up there without getting over on the East side.

We join in what I call Plat 3 and in the request for the designation of standard units and the forced pooling order as far as the three standard locations. We would recommend that the Commission make a penalty of 20 to 40 percent to assure these things in this type of production.

MR. STAMETS: Mr. Morris?

MR. MORRIS: Very briefly, Mr. Examiner, I've already brought to the Examiner's attention the substantial legal problem with respect to the forced pooling in connection with the lien problem. I have examined claims of lien that have been filed in this area and find that some of them are on the 40 acres on which the Number 1 Well is located.

Some of them are on the 80. Some of them are on 160 and some of them are on the whole Section 13. So at least the claims of lien cast a shadow over the development of this acreage insofar as it involves King Resources' acreage.

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Read & Stevens feels that without such a provision there could be four wells in the East Half of each subsection with acreage in the West Half dedicated to these wells. Such a well pattern would give these operators undue competitive advantage in the Bough "C" reservoir and by acceptive drainage would violate the correlative rights of Read & Stevens, Inc.

MR. STAMETS: Mr. Losee?

MR. LOSEE: I may be wrong, but I don't recall any instance where the pooling statute concerns itself with the financial or other abilities or inabilities of the parties to get together to form a pool unit. I frankly doubt if there has been a good safe effort to get King Resources into orthodox units. I do not know of any instance where the Commission has determined the grounds for the unorthodox unit.

The question of the financial ability on one of the parties to participate in the unorthodox unit, I think

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the point that Read & Stevens makes with respect to Northeast Quarter of Section 13 is obviously true. There isn't any way that King Resources or anybody else can drill one well and protect the 100 and 200 acre unorthodox unit scattered up there without getting over on the East side.

We join in what I call Plat 3 and in the request for the designation of standard units and the forced pooling order as far as the three standard locations. We would recommend that the Commission make a penalty of 20 to 40 percent to assure these things in this type of production.

MR. STAMETS: Mr. Morris?

MR. MORRIS: Very briefly, Mr. Examiner, I've already brought to the Examiner's attention the substantial legal problem with respect to the forced pooling in connection with the lien problem. I have examined claims of lien that have been filed in this area and find that some of them are on the 40 acres on which the Number 1 Well is located.

Some of them are on the 80. Some of them are on 160 and some of them are on the whole Section 13. So at least the claims of lien cast a shadow over the development of this acreage insofar as it involves King Resources' acreage.

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We don't want to have to bring a lawsuit in order to proceed with development of our acreage in this area, and that is the main reason we are pushing non-standard units. It's just one of perhaps the very typical facet of the problem of trying to deal with an organization which is involved in bankruptcy proceedings, and we would prefer to develop our own acreage. We are prepared to do so beginning immediately.

We feel we need to do so immediately in order to stop the drainage that is occurring right now with respect to these offset wells, and we can understand the Commission might have a leaning toward establishing and maintaining regular units in this area, but the delay that will be involved we feel will impair our correlative rights, the fact that there is built-in delay here with respect to dealing with King Resources and in view of their unfortunate situation.

We feel that in order to protect our correlative rights we should be given the opportunity to proceed with the drilling of these wells in the manner set forth in our Referred Alternatives One and Two. In the event the Commission does determine to force pool in accordance with our least desirable Alternative Number Three, I may mention that with respect to the three standard units that would require wells to be drilled we have specified

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exact footage indications.

Perhaps we should have specified that the wells would be drilled at an orthodox location within that Quarter, Quarter Section to avoid any possible problems with respect to topography. We do urge upon the Examiner that whatever is to be done in this matter be done as soon as possible so that we can proceed with the development on this. Thank you.

MR. STAMETS: Mr. Morris, that is an amendment to your Application in the third alternative there to appear that might a well be drilled at a standard location in the various forced-pooled tracts?

MR. MORRIS: Yes. We probably should have brought our Application with that flexibility in the first place, but we would ask if the Commission can grant us that flexibility and if you chose that alternative to provide it for us.

MR. STAMETS: Any other statements in this case? The case will be taken under advisement. We will adjourn the Hearing.

(Whereupon, the Hearing was adjourned.)

dearnley, meier & associates
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STATE OF NEW MEXICO)
) ss
COUNTY OF BERNALILLO)

I, JANET RUSSELL, a Certified Shorthand Reporter, in and for the County of Bernalillo, State of New Mexico do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Janet Russell
CERTIFIED SHORTHAND REPORTER

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 4955, 4956, 4957 heard by me on April 25, 1973.

Richard L. Stamets, Examiner
New Mexico Oil Conservation Commission

dearnley, meier & associates reporting service, inc.
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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NOS. 4955, 4956 and 4957
Order No. R-4560

APPLICATION OF PIERCE AND DEHLINGER
FOR NON-STANDARD UNITS OR IN THE
ALTERNATIVE COMPULSORY POOLING,
VADA-PENNSYLVANIAN POOL, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 25, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 25th day of June, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the SW/4 NE/4 and S/2 NW/4 of Section 13, and the SE/4 NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit G of said Section 13, or in the alternative, applicant seeks approval of a 120-acre non-standard unit comprising only the above-described lands in Section 13, to be dedicated to the aforesaid proposed well. As an alternative to either of the above-described non-standard units, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of the aforesaid Section 13 to be dedicated to a well which would be drilled in Unit H of said Section 13.

(3) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the S/2 S/2 of Section 13, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to its Sheridan Well No. 1, located in Unit M of said Section 13. In the

alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the SW/4 of said Section 13 to be dedicated to said well; and also pooling all said mineral interests underlying the SE/4 of said Section 13 to be dedicated to a well which would be drilled in Unit P of said Section 13.

(4) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the S/2 N/2 of Section 24, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit H of said Section 24. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of said Section 24 to be dedicated to the aforesaid proposed well.

(5) That should any or all of the proposed compulsory poolings be approved, the applicant seeks to be named the operator of such well or wells, adoption of a formula for the allocation of well costs and charges for operation, charges for supervision and the establishment of a 200 percent risk factor.

(6) That the operator has the right to drill and proposes to drill the wells which are the subject of this order.

(7) That the approval of either the proposed 160-acre or 120 acre non-standard unit described in Finding (2) above would result in the necessity for the formation of from 1 to 3 additional non-standard units in the N/2 of Section 13 and the NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico.

(8) That offset operators have objected to the formation of each and every one of the proposed non-standard units described in Findings (2), (3), and (4) above.

(9) That to protect correlative rights and to insure the orderly development of the Vada-Pennsylvanian Pool, the application for each and every one of the proposed non-standard units should be denied.

(10) That the alternative applications for the compulsory pooling of the four standard units described in Findings (2), (3), and (4) above should be approved.

(11) That there are interest owners in the proposed proration units who have not agreed to pool their interests.

(12) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive

IT IS THEREFORE ORDERED:

(1) That the application of Pierce and Dehlinger for each and every one of the proposed non-standard proration units described in Findings (2), (3), and (4) of this order is hereby denied.

(2) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the NE/4 of Section 13, the SE/4 of Section 13, and the NE/4 of Section 24, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form three standard 160-acre oil spacing and proration units to be dedicated to wells to be drilled in Unit H and P of said Section 13 and Unit H of said Section 24, respectively.

PROVIDED HOWEVER, that the operator of said units shall commence drilling the first of said wells on or before the 30th day of September, 1973, and shall thereafter continue the drilling of said wells with due diligence to a depth sufficient to test the Vada-Pennsylvanian Pool, allowing not more than 90 days to elapse between the completion of one well and the commencement of the next.

PROVIDED FURTHER, that in the event said operator does not commence the drilling of the first of said wells on or before the 30th day of September, 1973, Order (2) of this order shall be null and void and of no effect whatsoever as to that specific well and unit.

PROVIDED FURTHER, that should any one or more of said wells not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (2) of this order should not be rescinded as to that specific well and unit.

(3) That Pierce and Dehlinger are hereby designated the operators of each of the subject wells and units.

(4) That the operators shall furnish the Commission and each known working interest owner in each separate unit an itemized schedule of estimated well costs at least 30 days but no more than 45 days prior to commencing said well on said unit.

(5) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

without unnecessary expense his just and fair share of the oil in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said units.

(13) That the applicant should be designated the operator of the subject wells and units.

(14) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(15) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 120% thereof as a reasonable charge for the risk involved in the drilling of the well.

(16) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(17) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(18) That $125.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(19) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(20) That upon the failure of the operator of said pooled units to commence the drilling of the well to which the unit is to be dedicated on or before September 20, 1973, that portion of the order pooling said unit should become null and void and of no effect whatsoever.

(6) That the operator shall furnish the Commission and each affected known working interest owner an itemized schedule of actual well costs within 90 days following completion of each well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Commission will determine reasonable well costs after public notice and hearing.

(7) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(8) That for each individual well and unit the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 120% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(9) That for each individual well and unit the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) That for each individual well and unit $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) That for each individual well and unit any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) That for each individual well and unit any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) That for each individual well and unit all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

IT IS FURTHER ORDERED:

(1) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the SW/4 of Section 13, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard oil spacing and proration unit to be dedicated to applicant's Sheridan Well No. 1 located in Unit M of said Section 13.

(2) That Pierce and Dehlinger are hereby designated the operators of the subject well and unit.

(3) That $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is authorized to withhold from production the proportionate share of the charges for supervision and the actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(4) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(5) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(6) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

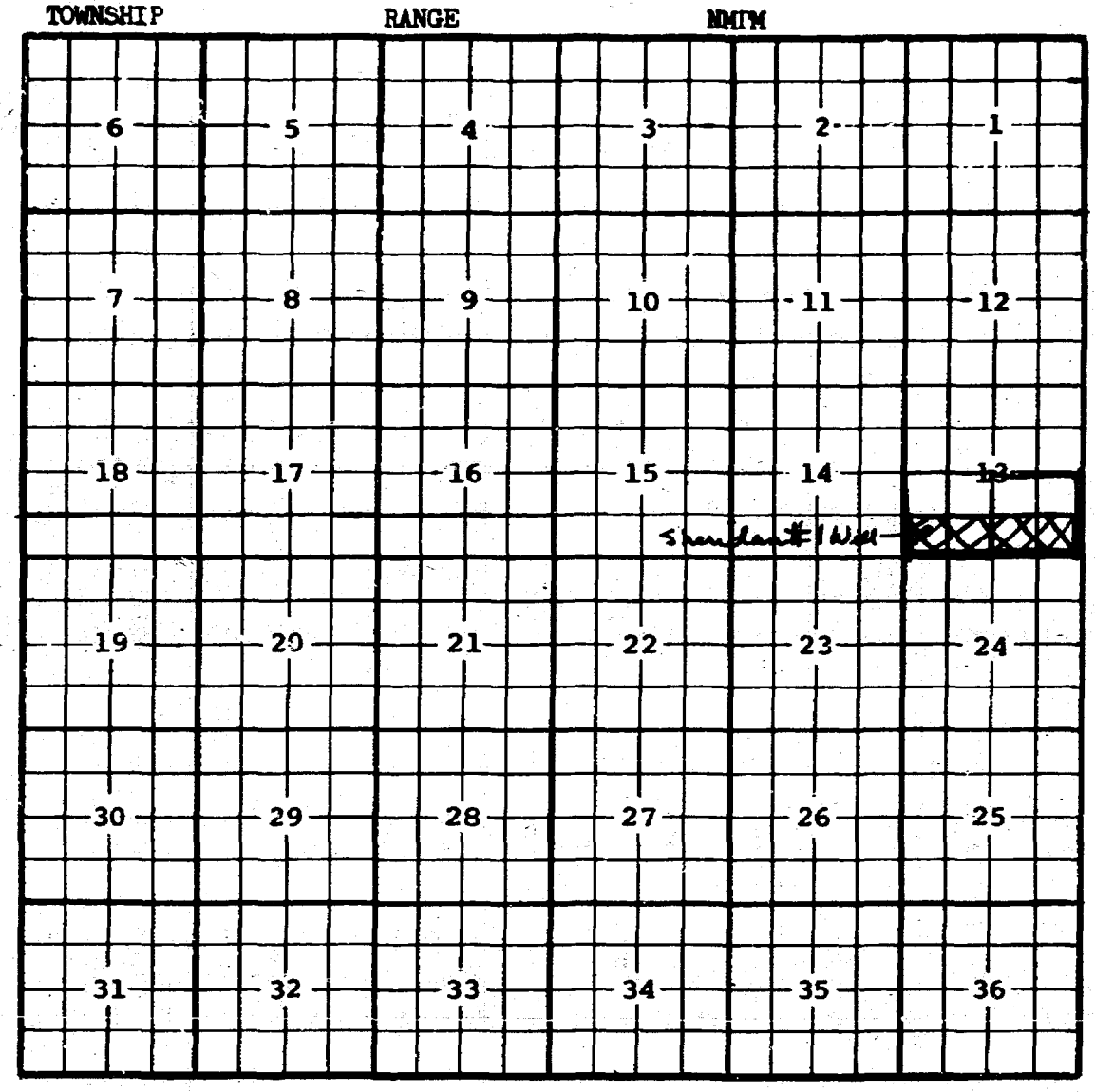
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

COUNTY _____ POOL _____

TOWNSHIP _____ RANGE _____ NMPM



Qs. (for P+D)

1. OCC permitted Sheridan #1 to produce before pooling — 160 acre spacing required — DID OCC BY ITS ACTIONS APPROVE A NONSTANDARD PRORATION UNIT FOR P+D (S/2, S/2)?
2. WHAT KING RESOURCES LAND WAS DEDICATED TO THE P+D WELL BEFORE ALL OF SW/4 DEDICATED?
3. DID KING RESOURCES HAVE AN INTEREST IN PRODUCTION FROM SAID WELL PRIOR TO POOLING ORDER?

PERKINS & KIRWAN
ATTORNEYS AT LAW
SUITE 604 VAUGHN BUILDING
MIDLAND, TEXAS 79701

JOHN PERKINS
M. J. KIRWAN, JR.
JOHN R. KIRWAN

TELEPHONE
682-3619

November 2, 1973

RECEIVED
NOV 7 1973
MONTGOMERY, ET AL

Montgomery, Federici, Andrews, Hannahs & Morris
350 East Palace Avenue
P. O. Box 2307
Santa Fe, New Mexico 87501

Attention: Mr. Owen M. Lopez

Re: Pierce & Dehlinger et al oil and gas leases covering the S/2 of the SW/4 of Section 13, T-9-S, R-33-E, Lea County, New Mexico.

Dear Mr. Lopez:

After our recent telephone conversation, we gave additional consideration to the effect of Article 65-3-14.5 to the problem that Pierce & Dehlinger have in connection with the captioned land and would like for you to consider the following.

The question involved appears to be whether Pierce & Dehlinger "dedicated" the King Resources Company land to a standard proration unit.

It is our understanding that at the time Pierce & Dehlinger placed the existing well back on production, the land was included in the Vada Penn Field for which 160 acre spacing had been prescribed. The Pierce & Dehlinger leases covered the S/2 of the S/2 of the Section and they thus had sufficient acreage for a well. The Oil Conservation Commission was informed of these facts and allowed Pierce & Dehlinger to produce the well even though they did not have a standard proration unit. This production was allowed by the Commission to continue while the forced pooling hearing was pending and until the date of the Order pooling the Pierce & Dehlinger and King 80 acre tracts into a unit covering all of the SW/4 of the section.

It appears to us that the Oil Conservation Commission by its actions approved of a nonstandard proration unit for the Pierce & Dehlinger well until it entered its forced pooling order. If so, Pierce & Dehlinger did not "dedicate" the King land to a standard proration unit. If the King land was not "dedicated" to the Pierce & Dehlinger proration unit, King had no interest in the production until the date of the Commission order.

We doubt that there are any cases that would have any bearing upon the question involved. However, we feel that the position of the Oil Conservation Commission as to whether a nonstandard proration unit was approved, at least on a temporary basis, could be quite important. Please let us have your ideas on this matter.

Yours very truly,

PERKINS & KIRWAN

M. J. Kirwan, Jr.

MJK/ep

cc: Pierce & Dehlinger

Technology:

date completed + ready for prod. 12/27/69

spudded — 11/7/69

date well drilled ____

date shut down ____

date ppld took it over ____

date put on production 12/29/69

date of final pooling application
Received on 2/4/73

date production started ____

date pool rules (620 acres) 60 days
spacing adopted ____ for dedication

dedication plats — 9/4/73 by R&D — SW/4

C-104 — Change of ownership — received 11/9/72

~~C-104 — new well — received~~

C-101 — application to drill — made 10/29/69
approved 10/31/69

dedication plat — 10/21/69 (King E) SW/SW/4

lease lost - 80 - 2

When were royalties paid + to whom,

— Now 7/8 — King — pay when put well on

Memo

RE & WJ after payout on 42/0 after

From R. L. STAMETS
Technical
Support Chief

To Required lease New last year

Pierce Deblinger

Nebraske

Yn 42 026 Repoiter 608
allows rollback 621

OKlahoma

1 O&G Reporter 132
409

No allowd rollback

Force pooling or

NSL from Late

If pool order re

Pierce & Deblinger

order

Oil Conservation Commission – Santa Fe, New Mexico

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

November 12, 1973

Montgomery, Federici, Andrews & Hannahs
350 East Palace Avenue
P. O. Box 2307
Santa Fe, New Mexico 87501

Attention: Mr. Owen M. Lopez

Re: Pierce & Dehlinger et al oil and gas leases covering the S/2 of the SW/4 of Section 13, T-9-S, R-33-E, Lea County, New Mexico

Dear Mr. Lopez:

I have reviewed the copy of the letter to you from Mr. M. J. Kirwan concerning the above-captioned leases.

As you are aware, the last sentence of Subsection A of Section 65-3-14.5 NMSA 1953 reads:

> "Any Commission order that increases the size of a standard spacing or proration unit for a pool, or extends the boundaries of such a pool, shall require dedication of acreage to existing wells in the pool in accordance with the acreage dedication requirements for said pool, and all interests in the spacing or proration units that are dedicated to the affected wells shall share in production from the effective date of said order."

I am of the opinion that this subsection does not apply in this case for Commission Order No. R-4560 neither increased the size of a standard spacing or proration unit nor extended the boundaries of such a pool.

As you will note, Subsection B of this statute places the burden on the operator, not on the Commission, to see to it that property dedicated to a well is properly pooled. In failing to do so any operator is liable to those who have property interests in the land entitled to be pooled.

It should also be remembered that it is a definite policy of the Commission to encourage the creation of standard units -- not non-standard ones. It seems to me, that anyone would be making a mistake to assume that the Commission, by permitting a well to start production, has authorized the creation of a non-standard unit without some affirmative action by the Commission.

COPY

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

As to the specific questions raised in Mr. Kirvan's letter, it is my opinion that The Oil Conservation Commission, by permitting the Sheridan No. 1 Well to produce, did not approve a non-standard proration unit for Pierce & Dehlinger consisting of the S/2 S/2 of Section 13. That King Resources land was entitled to be dedicated to this well and King Resources had an interest in this well's production from the date the well was completed not just from the date of the Commission's pooling order.

Following our conversation on Friday, I contacted our Hobbs office and have requested that they send me a chronological history of this well. I believe one was prepared for King Resources some time ago so it should not take them long to get it to me. When I have this information, I would like to check with you to see if we can agree at least on the facts.

Very truly yours,

WILLIAM F. CARR
General Counsel

WFC/dr

COPY

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

November 16, 1973

Mr. A. J. Losee
P. O. Box 239
Artesia, New Mexico 88210

Dear Jerry:

Subsequent to our telephone call on Friday, I discovered that Pierce & Dehlinger had actually filed two applications involving their dispute with King Resources. I have enclosed copies of both applications.

If you have any questions, give me a call.

Very truly yours,

WILLIAM F. CARR
General Counsel

WFC/dr
enclosures

COPY

RECEIVED
NOV 13 1973
OIL CONSERVATION COMM
Santa Fe

5 November 1973

Mr. Roscoe Walker, Jr.
Gorsuch, Kirgis, Campbell,
Walker and Grover
1900 Security Life Building
Denver, Colorado 80202

Re: Pierce & Dehlinger Sheridan No. 1,
SW/4 Sec. 13, T-9-S, R-33-E, N.M.P.M.,
Lea County, New Mexico
Our File 11-026-001

Dear Roscoe:

We are still concerned with an accounting from Pierce & Dehlinger ("P & D") for King Resources, Inc.'s ("King") share of production from the above well. This letter will set forth the facts as I understand them, the law and my recommendations.

Oil Conservation Commission ("Commission") Order No. R-3179-A, entered October 4, 1967, a copy of which is enclosed, established 160-acre spacing units for wells then drilling or completed in the Vada Pennsylvanian pool or in the Bough "C" zone of the Pennsylvanian formation within one mile thereof. The subject acreage was not within one mile of the Vada Pennsylvanian pool. Pursuant to Commission Rule 104 King, on October 22, 1969, dedicated the SW/4 SW/4 Section 13 to the proposed wildcat well. King completed the subject well on December 27, 1969.

The Commission, by its Order No. 3948, effective May 1, 1970, among other things, extended the Vada Pennsylvanian pool to include the captioned land. This order, a copy of which is enclosed, also provided that pursuant to § 65-3-14.5, any well included in the pool extension would have 60 days from the effective date of the order to dedicate a standard unit for the well or obtain approval by the Commission of a non-standard unit. Failure to comply would subject the well to cancellation of allowable.

Mobil was the purchaser of production and it paid 100% of the proceeds to King from date of first production until August 1, 1970. Effective August 1, 1970, Mobil distributed production and allocated the same throughout the SW/4 Section 13.

On November 27, 1972, P & D filed its Commission form Request for Authority to Transport Oil, but did not show the acreage dedicated to well. Mobil continued to purchase production but thereafter allocated the same to the S/2 SW/4 in accordance with division order opinion from P & D attorney.

On April 4, 1973, P & D filed application with Commission requesting, among other things, a non-standard unit comprising S/2 S/2 Section 13 for subject well and for compulsory pooling. By Order No. R-4560 entered June 25, 1973, the Commission denied P & D's application for an unorthodox unit and compulsory pooled the SW/4 Section 13. By acreage dedication plat dated September 4, 1973, P & D dedicated the SW/4 Section 13 to subject well.

Between November, 1972, and through May, 1973, P & D interests have expended $39,054.21 in reworking and operating the well and have received $54,725.31. Production of oil from December, 1972, through June, 1973, follows:

	Barrels
December, 1972	2,234
January, 1973	3,138
February, 1973 *	2,361
March, 1973	3,427
April, 1973	2,754
May, 1973	3,202
June, 1973	3,109

The question is, can P & D be made to account for proceeds of production less cost of operation from November, 1972, to June 25, 1973.

Equitable pooling is discussed in The Law of Pooling and Unitization, Myers, § 303. Mississippi, under proper circumstances, enforces the doctrine, and Texas, Oklahoma, Arkansas and Kansas reject the doctrine. Wood vs. Conservation Commission, 239 P.2d

1023, 1 O.& G.R. 132 (1950, Okla.), stands for the proposition that the regulatory body, upon establishment of drilling and spacing units, may equitably apportion the costs of development and proceeds of production. In that case the NE/4 NW/4 was the drilling unit, Toklan had 1/2 mineral interest in N/2 NE/4 NW/4, Wood had remaining mineral interest and completed a well in SE/4 NE/4 NW/4. The Conservation Commission, on April 1, 1947, extended the limits of the Wayne pool to include the subject land and established 40-acre drilling and spacing units. Toklan applied to the commission for force pooling on July 1, 1947. Held, Toklan entitled to participate in production from April 1, 1947, and chargeable with costs from that date. In a supplementary case, Wood vs. Conservation Commission, 3 O.& G.R. 455 (1953, Okla.), Wood was not allowed interest on its costs because it did not present evidence that it had paid interest on its money.

In Superior vs. Berry, 63 So.2d 115, 2 O.& G.R. 193 (1953, Miss.), it was held that automatic (or equitable) pooling takes place when the commission establishes spacing and production units. In Farmers Irrigation District vs. Schumacher, 194 N.W.2d 788, 42 O.& G.R. 600 (1972, Neb.), an application for compulsory pooling was filed January 16, 1967, with a request that it be made retroactive to the date of first production on October 15, 1964. Under the facts presented the Nebraska Supreme Court upheld retroactive application of the force pooling order to the start of drilling operations.

In the instant case, the operators and the Commission were all negligent. Within 60 days after May 1, 1970, the effective date of Order No. R-3948, King should have filed a new acreage dedication plat dedicating the entire SW/4 Section 13, or the Commission should have cancelled the allowable. Again, when P & D took over operation of the well on November 27, 1972, it should have filed an acreage dedication plat covering the entire 160-acre tract, or the Commission should have cancelled the allowable.

There seems little doubt that the Commission could make the compulsory pooling order on the subject acreage effective April 4, 1973, as this was the date P & D submitted itself to the jurisdiction of the Commission. Under the authority of Wood and Farmers, and the facts in this case, we believe the Commission could also make its order effective in November, 1972. It is our

recommendation that application be made to the Commission requesting that Order No. R-4560 be made retroactively effective as of November 1, 1972.

If you concur with my recommendation and secure the authority of the trustee and referee, please advise and I will promptly file the application and advise Mr. Sealy and P & D that it is being filed.

Very truly yours,

LOSEE & CARSON, P.A.

A. J. Losee

AJL:jw
Enclosures

xc: Mr. Bill Carr 11/12/73

v. for Owen Lopez

Farmers Irrigation Dist. v. Schumacher 3/4

42 O+G Reporter 608-621 (Nebraska) strong dissent.

194 N.W. 2d 788

findings 2/3/4 - compulsory pooling — approved

spec pooled

① Burden on operator — not commission
— failure to do so
commences a definite
risk of the operator

② last phase — whichever is
greater = entitlement to
to get operators to
timely file application to pool lands dedicated
to a well.

other OCC rules & regs —

P.+D/ did not take advantage of
compulsory pooling provision
available to it

produce from well w/o. proper pooling —
= a step back to
the law of capture —
in my opinion = sanctions
drainage from King Resources
property!

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

June 25, 1973

Re: Case No. 4955, 4956, 4957
Order No. R-4560
Applicant:
Pierce & Dehlinger

Mr. Richard S. Morris
Montgomery, Federici, Andrews,
Hannahs & Morris
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x
Artesia OCC
Aztec OCC

Other Mr. A. J. Losee

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NOS. 4955, 4956 and 4957
Order No. R-4560

APPLICATION OF PIERCE AND DEHLINGER
FOR NON-STANDARD UNITS OR IN THE
ALTERNATIVE COMPULSORY POOLING,
VADA-PENNSYLVANIAN POOL, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 25, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 25th day of June, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the SW/4 NE/4 and S/2 NW/4 of Section 13, and the SE/4 NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit G of said Section 13, or in the alternative, applicant seeks approval of a 120-acre non-standard unit comprising only the above-described lands in Section 13, to be dedicated to the aforesaid proposed well. As an alternative to either of the above-described non-standard units, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of the aforesaid Section 13 to be dedicated to a well which would be drilled in Unit H of said Section 13.

(3) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the S/2 S/2 of Section 13, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to its Sheridan Well No. 1, located in Unit M of said Section 13. In the

alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the SW/4 of said Section 13 to be dedicated to said well; and also pooling all said mineral interests underlying the SE/4 of said Section 13 to be dedicated to a well which would be drilled in Unit P of said Section 13.

(4) That the applicant seeks approval of a 160-acre non-standard oil proration unit comprising the S/2 N/2 of Section 24, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit H of said Section 24. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of said Section 24 to be dedicated to the aforesaid proposed well.

(5) That should any or all of the proposed compulsory poolings be approved, the applicant seeks to be named the operator of such well or wells, adoption of a formula for the allocation of well costs and charges for operation, charges for supervision and the establishment of a 200 percent risk factor.

(6) That the operator has the right to drill and proposes to drill the wells which are the subject of this order.

(7) That the approval of either the proposed 160-acre or 120 acre non-standard unit described in Finding (2) above would result in the necessity for the formation of from 1 to 3 additional non-standard units in the N/2 of Section 13 and the NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico.

(8) That offset operators have objected to the formation of each and every one of the proposed non-standard units described in Findings (2), (3), and (4) above.

(9) That to protect correlative rights and to insure the orderly development of the Vada-Pennsylvanian Pool, the application for each and every one of the proposed non-standard units should be denied.

(10) That the alternative applications for the compulsory pooling of the four standard units described in Findings (2), (3), and (4) above should be approved.

(11) That there are interest owners in the proposed proration units who have not agreed to pool their interests.

(12) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive

without unnecessary expense his just and fair share of the oil in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said units.

(13) That the applicant should be designated the operator of the subject wells and units.

(14) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(15) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 120% thereof as a reasonable charge for the risk involved in the drilling of the well.

(16) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(17) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(18) That $125.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(19) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(20) That upon the failure of the operator of said pooled units to commence the drilling of the well to which the unit is to be dedicated on or before September 20, 1973, that portion of the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That the application of Pierce and Dehlinger for each and every one of the proposed non-standard proration units described in Findings (2), (3), and (4) of this order is hereby denied.

(2) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the NE/4 of Section 13, the SE/4 of Section 13, and the NE/4 of Section 24, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form three standard 160-acre oil spacing and proration units to be dedicated to wells to be drilled in Unit H and P of said Section 13 and Unit H of said Section 24, respectively.

PROVIDED HOWEVER, that the operator of said units shall commence drilling the first of said wells on or before the 30th day of September, 1973, and shall thereafter continue the drilling of said wells with due diligence to a depth sufficient to test the Vada-Pennsylvanian Pool, allowing not more than 90 days to elapse between the completion of one well and the commencement of the next.

PROVIDED FURTHER, that in the event said operator does not commence the drilling of the first of said wells on or before the 30th day of September, 1973, Order (2) of this order shall be null and void and of no effect whatsoever as to that specific well and unit.

PROVIDED FURTHER, that should any one or more of said wells not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (2) of this order should not be rescinded as to that specific well and unit.

(3) That Pierce and Dehlinger are hereby designated the operators of each of the subject wells and units.

(4) That the operators shall furnish the Commission and each known working interest owner in each separate unit an itemized schedule of estimated well costs at least 30 days but no more than 45 days prior to commencing said well on said unit.

(5) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(6) That the operator shall furnish the Commission and each affected known working interest owner an itemized schedule of actual well costs within 90 days following completion of each well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Commission will determine reasonable well costs after public notice and hearing.

(7) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(8) That for each individual well and unit the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 120% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(9) That for each individual well and unit the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) That for each individual well and unit $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) That for each individual well and unit any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) That for each individual well and unit any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) That for each individual well and unit all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

IT IS FURTHER ORDERED:

(1) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the SW/4 of Section 13, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard oil spacing and proration unit to be dedicated to applicant's Sheridan Well No. 1 located in Unit M of said Section 13.

(2) That Pierce and Dehlinger are hereby designated the operators of the subject well and unit.

(3) That $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is authorized to withhold from production the proportionate share of the charges for supervision and the actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(4) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(5) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(6) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

Case 4955-4956-4957

LAW OFFICES
LOSEE & CARSON, P.A.
300 AMERICAN HOME BUILDING
P. O. DRAWER 239
ARTESIA, NEW MEXICO 88210

A. J. LOSEE
JOEL M. CARSON

AREA CODE 505
746-3508

4 May 1973

RECEIVED
MAY 7 1973
OIL CONSERVATION COMM.
Santa Fe

Mr. Richard L. Stamets
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Applications of Pierce & Dehlinger, Case Nos. 4955, 4956, 4957
Our file 11-026-001

Dear Mr. Stamets:

In the hearing of the subject applications on April 25, you expressed some concern as to the ability of Pierce & Dehlinger to recoup actual costs and the risk factor under a compulsory pooling order in view of apparent lien claims arising out of the drilling of the Sheridan No. 1 and No. 1-A wells. With this concern in mind, I asked Mr. Walker to contact the trustee and the lien claimants. Mr. Walker has discussed this matter with Mr. Charles Baer, Trustee in Bankruptcy, and with Mr. Charles Aldridge of Lynch, Chappell, Allday & Aldridge, Midland, Texas, Attorney and Trustee for the lien claimants.

Mr. Aldridge advised that the prospects were good for a settlement of these lien claims and similar claims for 24 other wells, but that it would be some time before the settlement was completed and approved by the court. Mr. Aldridge advised that in his opinion the lien claimants would readily agree to look to King Resources' position in the subject oil and gas leases for settlement of its lien claims, thereby permitting operator under a force pooling order to recover the actual costs and the risk factor.

It was protestants' position at the hearing, and it is still our position, that the Commission obtains its jurisdiction in this matter to effect protection of correlative rights and prevention of waste, and the Commission has no jurisdiction to determine title or priorities of claims, under either the force pooling or mechanic and materialmen's lien statute. However, to remove any concern over this matter, the protestants would have no objection to the entry of force pooling orders on regular spacing units which would automatically terminate 60 days after the furnishing of the AFE by the operator if the other interest owners did not either put up their share of the well costs or furnish to operator and the Commission an agreement entered into by the trustee for all mechanic and materialmen lien claimants on the Sheridan 1 and 1-A wells, subordinating their lien claims to the interests acquired by operator under the pooling order, and agreeing to look solely to King Resources' position in the leases for satisfaction of the claims. In the event of such automatic termination, the Commission order could authorize the unorthodox units proposed by applicant as its first alternative. In view of the fact that the alternative prayers for compulsory pooling of standard units covered the drilling of three wells, protestants request that the 60-day period of time above specified not commence on the second well until the first well had been tested and completed, and not commence on the third well until the second well had also been tested and completed.

There is authority for such alternative orders in Case Nos. 4354 and 4428, Order No. R-4033, being the applications of Michael P. and Corinne Grace and Texas Oil & Gas Corp. for compulsory pooling, Eddy County, New Mexico.

If you or Mr. Morris have any questions concerning this offer by protestants, please do not hesitate to let me know.

Very truly yours,

LOSEE & CARSON, P. A.

A. J. Losee

AJL:jw
cc: Mr. Dick Morris
Mr. Roscoe Walker, Jr.

KARL CAYTON
WILLIS E. GRESHAM, JR.
WILLIAM ED. FULBRIGHT

CAYTON, GRESHAM & FULBRIGHT
ATTORNEYS AT LAW
CAYTON BUILDING
211 NORTH HOUSTON
LAMESA, TEXAS 79331

RECEIVED
APR 23 1973
OIL CONSERVATION COMM.
Santa Fe

AREA CODE 806
TELEPHONE 872-2102

April 19, 1973

Mr. A. L. Porter
Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Sante Fe, New Mexico 87501

Re: Case No. 4955
Docket NO. 12-73

Dear Sir:

I am writing to you on behalf of Mr. Hardin Zimmerman, of Lamesa, Texas, who is the owner of an Oil, Gas & Other Mineral Lease covering the W/2 and the W/2 of the NE/4 of Section 14, T-9-S, R-33-E, Lea County, New Mexico.

Pierce & Dehlinger have applied in the above case for a non-standard oil proration unit which would cross the section line from Section 13 into the above described Section 14 and appropriate a 40 acre tract (the SE/4 NE/4) of Section 14 for such proration unit. Mr. Zimmerman protests most strongly the creation of any non-standard oil proration unit which would cross the section line into Section 14 and appropriate any part of Section 14 under the circumstances of this case. To allocate the 40 acre tract out of Section 14 would leave irregularly shaped acreage and insufficient acreage for the development of Section 14 on standard proration units. Such action would substantially interfere with the development of the leasehold estate owned by Mr. Zimmerman in Section 14 and could in no way be in the public interest.

The Applicant in the above case has alternatively sought a 120 acre non-standard proration unit or compulsory pooling, both of which would apply only to lands located in Section 13 and would not cross the section line nor affect any lands in Section14. Mr. Zimmerman has no objection to either of these alternatives and would in fact recommend same to you in lieu of any proposal which would affect lands in Section 14.

Again, Mr. Zimmerman would request that the proposal of Pierce & Dehlinger in the above cause for a 160 acre non-standard oil proration unit be denied and that if any relieve is granted to such Applicant it be one of the alternatives proposed by it. It is his sincere belief that this course of action would allow orderly development of all of the mineral interest in the area and create no undue hardship on anyone.

Thanking you, I remain

Yours truly,

CAYTON, GRESHAM & FULBRIGHT

By William E. Fulbright
William E. Fulbright

WEF/gb

J. O. SETH (1883-1963)

A. K. MONTGOMERY
WM. R. FEDERICI
FRANK ANDREWS
FRED C. HANNAHS
RICHARD S. MORRIS
SUMNER G. BUELL
SETH D. MONTGOMERY
FRANK ANDREWS III

OWEN M. LOPEZ
JEFFREY R. BRANNEN
JOHN BENNETT POUND

MONTGOMERY, FEDERICI, ANDREWS, HANNAHS & MORRIS
ATTORNEYS AND COUNSELORS AT LAW
350 EAST PALACE AVENUE
SANTA FE, NEW MEXICO 87501

POST OFFICE BOX 2307
AREA CODE 505
TELEPHONE 982-3876

Case 4955

RECEIVED
APR 10 1973
OIL CONSERVATION COMM.
Santa Fe

April 9, 1973

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, NM 87501

Re: Application of Pierce & Dehlinger for Non-standard Oil Proration Units or, in the Alternative for Compulsory Pooling, Vada-Pennsylvanian Pool, Lea County, New Mexico; Examiner Hearing April 25, 1973.

Gentlemen:

Enclosed is a list of the names and addresses of owners of interest in the lands involved in the subject application. In addition to the names and addresses shown on this list, a copy of the docket also should be sent to Julian Ard, Trustee, Wall Towers West, P.O. Box 1030, Midland, Texas; we understand that Mr. Ard is trustee for King Resources Company in connection with the reorganization of that company which is pending in Consolidated Causes No. 71-B-2921 and 72-B-644 in the United States District Court for the district of Colorado.

Very truly yours,

Richard S. Morris

RSM:sp
Enc.
5086-73-1

Dockets mailed to all interested parties by M. Morris' Office on 4-12-73

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

RECEIVED
APR 10 1973
OIL CONSERVATION COMM.
Santa Fe

Case 4955

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 14

Leasehold Interest Owners:

1. Hardin Zimmerman
   503 No. 21st Place, Lamesa, Texas 79331
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Interest Owners:

1. U. S. Government
2. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
3. Claude E. Neeley
   P.O. Box 432, Midland, Texas 79701
4. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
5. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
6. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
7. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
8. Olin C. Ainsworth
   Millnesand, New Mexico 88125

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

Non-Participating Royalty Owners:

1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
2. Opal Barton
   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
   P. O. Box 978, Hobbs, New Mexico 88240

Cont'd.

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682.5731

NE/4 of Section 14 - Cont'd

4. J. Lloyd Swalla
   55 F. Calle Aragon, Laguna Hills, California
5. Gayle H. Watson
   P. O. Box 1889, Hobbs, New Mexico 88240
6. Bock F. Yee
   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address Unknown
9. Evelyn Hudgens
   P. O. Box 1889, Hobbs, New Mexico 88240

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

SE/4 of Section 13

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
3. Olin C. Ainsworth
   Milnesand, New Mexico 88125
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
3. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

SW/4 of Section 13

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
3. Olin C. Ainsworth
   Milnesand, New Mexico 88125
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
3. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NW/4 of Section 24

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
2. Jane DeVore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
3. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
4. Olin C. Ainsworth
   Milnesand, New Mexico 88125
5. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
6. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
7. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
8. Samedan Oil Corp.
   2207 Wilco Bldg., Midland, Texas 79701

Overriding Royalty Owners:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701
6. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
7. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 24

Leasehold Interest Owners:

1. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
2. King Resources
   201 So. Cherokee St., Denver, Colorado 80223

Mineral Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La.70112
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   2207 Wilco Bldg., Midland, Texas 79701

Overriding Royalty Owners:

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   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
4. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
5. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701
6. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
7. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NE/4 of Section 13

Leasehold Interest Owners:

1. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

Mineral Interest Owners:

1. Exchange Oil & Gas
   16th Floor, 1010 Common St., New Orleans, La. 70112
2. Jane Devore Sheridan
   310 Madeira Ave., Coral Gables, Fla.
3. Cleo C. Ainsworth
   Route 1, Box 174-A, Portales, New Mexico 88130
4. Olin C. Ainsworth
   Milnesand, New Mexico 88125
5. Claude E. Neeley
   P. O. Box 432, Midand, Texas 79701
6. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
7. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
8. U. S. Government

Non-participating Royalty Owners:

1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
2. Opal Barton
   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
   P. O. Box 978, Hobbs, New Mexico 88240
4. J. Lloyd Swalla
   55 F. Calle Aragon, Laguna Hills, California
5. Gayle H. Watson
   P. O. Box 1889, Hobbs, New Mexico 88240
6. Bock F. Yee
   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address unknown.
9. Evelyn Hudgens
   P. O. Box 1889, Hobbs, New Mexico 88240

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

NE/4 OF SEC. 13 - Cont'd:

Overriding Royalty Onwers:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
   P. O. Box 432, Midland, Texas 79701
4. Ed E. Watts
   1706 Princeton, Midland, Texas 79701
5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604
7. Thelma F. DeSmet
   1631-12th Avenue, Sacramento, Calif. 95801

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

LEA COUNTY, NEW MEXICO
T-9-S, R-33-E

NW/4 of Section 13

Leasehold Interest Owners:

1. King Resources
   201 So. Cherokee St., Denver, Colorado 80223
2. Pierce & Dehlinger
   201 Gihls Tower West, Midland, Texas 79701
3. Midwest Oil Corporation
   1500 Wilco Bldg., Midland, Texas 79701

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   16th Floor, 1010 Common St., New Orleans, La. 70112
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7. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701

Non-participating Royalty Owners:

1. Roy G. Barton
   P. O. Box 978, Hobbs, New Mexico 88240
2. Opal Barton
   P. O. Box 978, Hobbs, New Mexico 88240
3. Roy G. Barton, Jr.
   P. O. Box 978, Hobbs, New Mexico 88240
4. J. Lloyd Small
   55 F. Calle Aragon, Laguna Hills, California
5. Gayle H. Watson
   P. O. Box 1889, Hobbs, New Mexico 88240
6. Bock F. Yee
   Village Cafe, Hobbs, New Mexico 88240
7. Herbert W. S. Chu
   c/o Bock F. Yee, Village Cafe, Hobbs, New Mexico 88240
8. L. Duke
   Address unknown.
9. Evelyn Hudgens
   P. O. Box 1889, Hobbs, New Mexico 88240

PIERCE & DENLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DENLINGER

TELEPHONE:
915 - 682-5731

NW/4 of Section 13 - Cont'd.

Overriding Royalty Onwers:

1. J. R. Story
   203 Gihls Tower West, Midland, Texas 79701
2. Ruth Ray
   P. O. Box 1042, Midland, Texas 79701
3. Claude E. Neeley
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5. J. H. Crouch, Jr.
   P. O. Box 1082, Midland, Texas 79701
6. Robert L. Nolan
   1256 Board of Trade Bldg., Chicago, Illinois 60604

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

5 October 1973

RECEIVED
OCT 15 1973
OIL CONSERVATION COMM
Santa Fe

File Case 4955

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Pierce & Dehlinger
No. 1 Deschmidt Federal
Section 13, T-9-S, R-33-E
Lea County, New Mexico

Gentlemen:

On August 6, 1973, we submitted a copy of the Authority for Expenditure for the proposed Pierce & Dehlinger No. 1 DeSchmidt Federal well. We were unable to get a rig on this location within the time limits set forth in Paragraph 4 of your Force Pooling Order No. R-4560. Therefore, we are re-submitting the AFE for the drilling of this well. We believe we will have a rig to drill this well in the next three weeks to a month.

Very truly yours,
Martin E. Dehlinger

MED:mph
Attachments
copies:
Mr. Tom Coleman
Midwest Oil Corporation
Wilco Building
Midland, Texas 79701

Mr. Stewart T. Evans
King Resources Company
P. O. Box 9698, So. Denver Sta.
Denver, Colorado 80209

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

AUTHORITY FOR EXPENDITURE

LEASE NAME: DeSchmidt Federal WELL NO. 1 DEPTH: 9700'

LOCATION: 1980' FN & 660' FEL of Section 13, T-9-S, R-33-E, Lea County, New Mexico

FIELD: Vada Penn

	ESTIMATE PRODUCER	ESTIMATE DRY HOLE
WELL DEVELOPMENT COSTS:		
Contract - Footage (9700' x $5.75)	$ 55,775	$ 55,775
Contract - Day Work (1 day @ $1500/ WDP)	1,500	1,500
Hauling	1,500	1,500
Labor	2,500	
Cement Surface Casing	1,500	1,500
Cement Intermediate Casing	2,000	2,000
Location Road, Dirt Work, Damages	3,500	3,500
Drilling Mud & Chemicals	7,500	7,500
Log - Open Hole	2,500	2,500
Water	3,500	3,500
Supervision	3,000	1,500
Cement - Oil String	2,500	
Log & Perforate Casing	500	
Acidize and/or Frac	2,500	
Completion Unit or Plug	2,000	2,000
TOTAL DEVELOPMENT COSTS:	$ 92,275	$ 82,775

INVESTMENT:

	Footage	Size	Kind	Weight	Price		
Surface Casing	300	11 3/4"	H-40	42#	$7.75	$ 2,325	2,325
	2200	8 5/8"	J-55	24#ST&C	4.50	9,900	9,900
Intermediate	1800	8 5/8"	J-55	32#ST&C	5.65	10,170	10,170
	700	5 1/2"	N-80	17#LT&C	4.00	2,800	
Oil String	1300	5 1/2"	J-55	17#LT&C	3.50	4,550	
	5400	5 1/2"	J-55	17#ST&C	3.20	17,280	
	2300	5 1/2"	J-55	17#ST&C	3.20	7,360	
Tubing	9650	2 3/8"	N-80	4.70Used	.85	8,202	
	9650	1" IJ	N-80	1.72Used	.75	7,237	
Well Head Connections						2,500	
Flow Lines & Fittings						2,000	
Pumping Unit - Motor (Triplex & Engine- Used re-conditioned)						10,000	
Sucker Rods & Pump (Type B Reverse Kobe - New)						7,000	
Production Packer						1,000	
2 Hi 500, 1-750 POT, 8x20 Heater Treaters						10,000	
Tank Grade						200	
TOTAL INVESTMENT COST:						$ 102,524	$ 22,395
CONTINGENCIES:						5,000	5,000
TOTAL COST:						$ 199,799	$ 110,170

AGREED & ACCEPTED THIS _____ DAY

OF _____, 1973.

_____

Martin E. Dehlinger

Prepared by: M. E. Dehlinger

Dated: 4 October 1973

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

3 January 1974

OIL CONSERVATION COMM.
Santa Fe

Mr Nutter or Carr
or both

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

File Case 4955, 4956 or 4957
R-4560 covers all 3 cases

Re: Pierce & Dehlinger
No. 1 Exchange Oil & Gas
Lea County, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Order No. R-4560 dated June 25, 1973, we are attaching copies of all our billings which reflect all well cost (tangible, intangible and administrative drilling overhead) on subject well. The breakdown is as follows:

Billing No.	Adm. Drlg.	Tangible	Intangible	Totals
705	$	$ 2,248.36	$ 6,437.60	$ 8,685.96
728			5,368.79	5,368.79
731	1,166.55	40,555.79	7,868.21	49,590.55
738		1,040.00	65,758.56	66,798.56
757		8,752.51	10,950.19	19,702.70
CM 10-3		(58.90)		(58.90)
CM 10-4			(174.62)	(174.62)
759		352.47		352.47
760		1,560.00	26.00	1,586.00
761		17,079.10	2,562.55	19,641.65
210		3,808.00		3,808.00
788		9,600.74	6,269.54	15,870.28
Credit to be issued			(67.69)	(67.69)
TOTALS	$ 1,166.55	$ 84,938.07	$104,999.13	$191,103.75

If you require anything more, please call us collect.

Very truly yours,

Martin E. Dehlinger

MED:mph
Attachments

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE
915 - 682-573

4 January 1974

Mr. Stewart Evans
King Resources Company
P. O. Box 9698, So. Denver Station
Denver, Colorado 80209

Mr. Tom Coleman
Midwest Oil Corporation
1500 Wilco Building
Midland, Texas 79701

Re: Pierce & Dehlinger
No. 1 Exchange Oil & Gas
Lea County, New Mexico

Gentlemen:

We are attaching a copy of our letter and back up information to the New Mexico Oil Conservation Commission which sets out all well costs for subject well as required by New Mexico Oil Conservation Commission Order No. R-4560 dated June 25, 1973.

Should you have any questions regarding the listed expenses, please let us know.

Very truly yours,

Martin E. Dehlinger

MED:mph
Attachment

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

19 December 1973

LEASE: Exchange Oil & Gas No. 1 CREDIT MEMO NO. 12-1

On our Billing No. 738 there was a charge from M. E. Dehlinger in the amount of $97.00 which should have been charged against the income of rental of Baker packer.

To correct Billing No. 738 CREDIT ($97.00)

Distribution of Credit:

King Resources Company	.50000	($48.50)
Midwest Oil Corporation	.25000	($24.25)

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

4 December 1973

King Resources Company
P. O. Box 9698, So. Denver Sta.
Denver, Colorado 80209

Midwest Oil Corporation
Wilco Building
Midland, Texas 79701

INVOICE NO. 788

To invoice you for your share of L.O.E., intangible and tangibles expenses on the Pierce & Dehlinger No. 1 Exchange Oil & Gas well per attached:

King Resources Company	.50000	$9281.84
Midwest Oil Corporation	.25000	$4640.92

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

4 December 1973

LEASE: Exchange Oil & Gas No. 1

INVOICE NO. 788

MONTH OF NOVEMBER, 1973

L.O.E.			
Pumper:	$125.00		
Overhead:	$125.00		
		$ 250.00	$
Telephone charges	Tickets	17.94	
Dunigan Tool & Supply	5036-3	738.82	
Construction Enterprises of Lovington, Inc.	1264	165.00	
C. F. Qualia	Stmt.	216.40	
Gandy Pumping Service	15-H1250	108.16	
"	15-H-1249	62.40	
Chaveroo Supply Co.	11300	172.16	
Pool Company	11-01 001 04607	440.44	
"	11-01 001 04605	522.08	
TOTAL L.O.E.			2,693.40
Tangible:			
Chaveroo Supply Co.	11141	153.40	
"	11273	112.01	
O.K. Services	863	365.80	
Dunigan Tool & Supply	4754-3	421.96	
Pumping Units Services, Inc.	73-1071	1,070.00	
Bill Rogers Trucking Co.	39897	81.20	
Dunigan Tool & Supply	4738-3	5,104.55	
"	4716-3	781.70	
"	DM37-3	5.32	
Wright Specialty Co.	3477	1,586.00	
TOTAL TANGIBLE			9,681.94
Intangible:			
Georgia Duncan	Stmt.	65.00	
O.K. Services	786	87.36	
"	798	112.94	
"	804	261.93	
"	814	48.36	
"	826	227.76	
"	830	261.93	
"	831	239.16	
"	835	72.80	
"	837	250.54	
"	861	233.15	

Cont'd. page 2

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

INVOICE NO. 788
12-4-73

Cont'd - Intangible:

O.K. Services	862	$	169.42
"	863		81.46
"	957		261.93
Flash Rental Tool, Inc.	73-557		134.43
Pumping Units Services, Inc.	73-1071		2,135.77
Doyle L. Bonds	Stmt.		260.00
Pool Company	11-01 001 046031		1,284.40

TOTAL INTANGIBLE	6,188.34
TOTAL BILLING:	$ 18,563.68

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 11141

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10/18/73	Co Car	OCT 31 1973

SOLD TO

Pierce & Dehlinger
201 V&J Tower
Midland, Texas. 79701

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE				DISCOUNT	AMOUNT PAYABLE	
2								
5	Rolls Style #1035-6-14 1/2 35" Wolf Proof							
	Fence Wire	30	00		60 00	N	60	00
35								
60	6' Metal T Posts	2	50		87 50	N	87	50
							147	50
						RESALE		
						4% TAX	5	90
						TOTAL INVOICE	153	40

Exchange
To
Olmer

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bonds

REQUISITION NO. OR ORDERED BY

Doyle Bonds

TERMS — IF PAID BY 11/30/73 DEDUCT 5% CASH DISCOUNT NET THEREAFTER

INVOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

Nº 11273

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-30-73	Company Car	OCT 31 1973

SOLD TO

Pierce & Dehlinger
201 V & J Tower
Midland, Texas - 79701

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE				DISCOUNT	AMOUNT PAYABLE	
1	2-7/8" OD EUE 8 Rd FEMALE Bull Plug	28	00 Ea.		28 00	.1	25	00
1	2-7/8" OD EUE 8 Rd x 4' J55 Perforated							
	Tubing Nipple	39	45 Ea		39 45	.1	39	45
1	2-7/8" OD EUE 8 Rd x 2-3/8" OD EUE 8 Rd							
	J-55 Swage Nipple - USED	22	90 Ea		22 90	-50	11	45
12	Gal Anti Freeze	2	40 Gal		28 80	.1	25	80
							107	70
						RESALE		
						4% TAX	4	31
						TOTAL INVOICE	111	01

Exchange
T
Dehlinger

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bonds

REQUISITION NO. OR ORDERED BY

Doyle Bonds

TERMS — IF PAID BY 11/20/73 FROM Date — CASH DISCOUNT — NET THEREAFTER

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West
TATUM, NEW MEXICO

Nº 863

12/21, 19...

Pierce and Dahlinger
V & J Tower
Midland, Texas 79701

LEASE Dahlinger Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Pickup Truck & Tools @ $ 3.75	Hrs. Worked 4½	Total Amount	16.87
Pusher @ 4.75	Hrs. Worked	Total Amount	
Roustabout @ 3.50 Each 1	Hrs. Worked 4½	Total Amount	15.75
Welders @ Each	Hrs. Worked	Total Amount	
Mechanics @ Each	Hrs. Worked	Total Amount	

Finished building east side of fence and put up rest of barb wire. 31.46(total labor)

Material:

4 - corner posts @ 30.00 ea. 120.00
2 - 'H' posts @ 20.00 ea. 40.00
1 - safety volume pot 80.00
1 - 2" Fischer Back Pressure Valve 63.00
4 - 2" Tube Turn @ 9.90 ea. 39.60

(T) 365.80

348.60 ✓

total mat.: 348.60
total lab.: 31.46
380.06
4% Tax 7.20
Total amount: 387.26 ✓

(I)

Doyle Bond 365.80

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED	AREA	NUMBER		AMOUNT
1	694 1065	*10	21	LUBBOCK TEX	806	795 2146	[illegible]	56
	Schaeffield	*10	21	ROCKSPRING TEX	512	683 2959		1 64
	Exchange	10	21	MIDLAND TEX	915	694 1065		
				FROM MLNSND NM	505	675 2341	Doyle	3 55
		10	22	MIDLAND TEX	915	694 1065		
				FROM LUBOCK TX	806	795 2146	Paul	1 90
	Wallace	10	25	MIDLAND TEX	915	694 1065		
				FROM SONORA TEX	915	387 3341	George	1 60
	Exchange	10	28	MIDLAND TEX	915	694 1065		
				FROM MLNSND NM	505	675 2241	Doyle	2 65
	✓	*10	29	MILNESAND NME	505	675 2356		75
	Copeland	10	29	MIDLAND TEX	915	694 1065		
				FROM GIRARD TX	806	284 2023		3 90
		*10	30	LUBBOCK TEX	806	795 2146		18
		*10	31	LUBBOCK TEX	806	795 2146		2 65
	Exchange	*11	01	SONORA TEX	915	387 3341	Doyle	94
		*11	01	MILNESAND NME	505	675 2341	Doyle	80
		*11	02	LUBBOCK TEX	806	795 2146	Paul	1 70
	Exchange	11	02	MILNESAND NME	505	675 2341	Doyle	1 40
		11	03	MIDLAND TEX	915	694 1065		
				FROM SONORA TEX	915	387 2334		2 20
		*11	04	LUBBOCK TEX	806	795 2146	Paul	56
		11	04	MIDLAND TEX	915	694 1065		
				FROM MLNSND NM	505	675 2356	Doyle	2 20
	School	*11	05	ROCKSPRING TEX	512	683 3118		88
	Wallace	*11	05	SONORA TEX	915	387 3341	George	56

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED	AREA	NUMBER		AMOUNT
2	694 1065	*11	05	LUBBOCK TEX	806	795 2146	[illegible]	56
	Schaeffield	*11	05	ROCKSPRING TEX	512	683 2423		1 75
		*11	05	COLORADOCY TEX	915	728 3230	Sandra	1 93
	Wallace	11	05	MIDLAND TEX	915	694 1065		
				FROM SONORA TEX	915	387 3341	George	3 70
	DeSchmidt	*11	06	ROSWELL NME	505	622 7313	Jan	55
		*11	06	ROSWELL NME	505	622 6903	Jan	55
		*11	06	CARLSBAD NME	505	885 3117	Linda	50
		*11	06	MILNESAND NME	505	675 2341	Doyle	1 55
	DeSchmidt	11	06	HOBBS NME	505	393 7858	Sandra	40
		11	06	MIDLAND TEX	915	694 1065		
	Exchange			FROM HOBBS NM	505	393 7856	Sandra	1 40
		11	06	MIDLAND TEX	915	694 1065		
	Schaeffield			FROM MLNSND NM	505	675 2341	Doyle	3 95
		*11	07	ROCKSPRING TEX	512	683 2423		63
	Wallace	11	07	MIDLAND TEX	915	694 1065		
				FROM SONORA TEX	915	387 3341	George	1 60
	Exchange	11	07	MIDLAND TEX	915	694 1065		
				FROM MLNSND NM	505	675 2341	Doyle	2 50
		11	07	MIDLAND TEX	915	694 1065		
	DeSchmidt	11	10	FROM LUBOCK TX	806	795 2146	Paul	90
				MIDLAND TEX	915	694 1065		
	DeSchmidt	11	11	FROM TATUM NM	505	398 6347		1 05
		11	11	MIDLAND TEX	915	694 1065		
				FROM TATUM NM	505	398 6337		1 65
		*11	12	BIG SPRING TEX	915	267 5908		48

Exchange OKG #1

3.55 +
2.65 +
6.75 +
0.94 +
1.40 +
2.20 +
3.95 +
2.50 +
17.94 T

Med

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE 10-29-73 IN. NO. 4754-3 ORDERED OR RECEIVED BY DEHLINGER/DENNIS ORDER NO. C/C

CHARGE DENVER CITY DATE SHIPPED SHIPPED FROM

SOLD TO EXCHANGE OIL & GAS
1
LEA, NM

SHIPPED TO SAME, CROSSROADS, NM

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

1	2" EUE 8RD X 2" 11 1/2 X 2" 11 1/2 X 1" HERCULES CROSS TEE		16.10	
1	2" 11 1/2 MALE X 1 1/2" HERCULES #1-DPSB STUFFING BOX		92.95	
1	1 1/4" X 26' NORRIS PISTON STEEL POLISH ROD W/7/8 PIN		48.20	N
1	1 1/4" #280 CRALL-NORRIS POLISHED ROD CLAMP		34.00	N
1	2" FIG. 4829 STD. DEMCO BALL VALVE 2000# WP		47.20	N
2	2" X CLOSE STD. SMLS. NIPPLES	1.034	2.07	
2	2" X 4" DITTO	1.281	2.56	
2	2" X 6" DITTO	1.696	3.39	
2	2" X 8" DITTO	2.909	5.82	
2	2" X 10" DITTO	2.323	4.65	
2	2" X 12" DITTO	3.743	7.49	
2	2" STD. B. M. TEES	2.40	4.80	
1	2" STD. SMLS. BULL PLUG		3.80	N
1	25 LB. PAIL #701 THREAD COMPOUND		10.50	N
1	#293-D24-216 1 1/4" X 1 1/2" X 18' BMW POLISHED ROD LINER W/HEAD		122.20	N
	4% NEW MEXICO SALES TAX ON 405.73	XXXXXXXXX	16.23	$421.96

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS CASH DISCOUNT $3.12 XXXXXXXXX ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
E=TAX EXEMPT N=NONE 1=1% 2=2%

39056-2

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 P. O. BOX 356 PHONE 505 393-3191 RRC 27167
HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce and Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 73-1071

INVOICE DATE 10/31/73

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Exchange Oil & Gas #1

10/23/73: Furnish labor, tools and equipment to go to location, assemble walking beam, equalizer and air tank, mount beam upon post, install v-belts, align and tighten engine, install belt cover, tighten all tiedowns. Did not have 4 - 1 3/4" bolts for air cylinder to walking beam.

Construction Foreman Dennie Whiteacre	10 hrs @ 5.50	55.00
Construction Workman Archie Bise	10 hrs @ 4.50	45.00
Construction Workman Alton Brooker	10 hrs @ 4.50	45.00
Construction Workman Leon Sanchez	10 hrs @ 4.50	45.00
Over 15-ton tandem	7(10)hrs @ 26.00	182.00
1-ton crew truck w/tools	10 hrs @ 6.25	62.50

10/24/73: Furnish labor, tools and equipment to go to Jimmy Evans Machine, pick up 1 3/4" x 6" special bolts. Go to location, install bolts, install exhaust pipe on engine, repair wireline, stringline unit with well, install guard rails, prepare unit for operation.

Construction Foreman Dennie Whiteacre	7 hrs @ 5.50	38.50
Construction Workman Archie Bise	7 hrs @ 4.50	31.50
Construction Workman Ruben Mendoza	7 hrs @ 4.50	31.50
15-ton tandem (charged as 3½ ton)	4(7)hrs @ 10.50	42.00
1-ton crew truck w/tools	7 hrs @ 6.25	43.75
		2,459.75
OUTSIDE SERVICE: Billy Walker		651.91
		3,111.66
4% New Mexico Tax on $2,352.75		94.11
OFHA Tariff 30-D (Non-regulated lease work)		3,205.77 ✓

Exchange O&G
(I) $2,135.77
(T) $1070.00
BB MED

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 10/24/73
WORK TICKET NO.: 13221, 13222, 13223, 13224

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce and Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 73-1071

INVOICE DATE 10/31/73

CUSTOMER ORDER NO.

LEASE & WELL NO. Exchange Oil & Gas #1

CONTRACT NO.

10/19/73: Furnish equipment to go to Lufkin Industries yard in Odessa, load contract trucks with Lufkin 640 air balance unit and DP70 gas engine.

Over 15-ton tandem	4(8)hrs @ 26.75	107.00

10/22/73: Lufkin A640DB-192-42, Serial No. 173796-6

Furnish labor, tools and equipment to load special precast concrete foundation and nose sill, set and level foundation, install unit and base and gear box, install engine, set up samson post.

Construction Foreman Dennie Whiteacre	12 hrs @ 5.50	66.00
Construction Workman Archie Bise	12 hrs @ 4.50	54.00
Construction Workman Leon Sanchez	12 hrs @ 4.50	54.00
Construction Workman Alton Brooker	12 hrs @ 4.50	54.00
10-ton truck (charged as 5-ton)	4(12)hrs @ 14.75	59.00
Over 15-ton tandem	10(12)hrs @ 26.00	260.00
1-ton crew truck w/tools	12 hrs @ 6.25	75.00
Air compressor w/jack hammer	6(12)hrs @ 6.50	39.00
1 - special PUMPING UNITS SERVICES, INC. precast concrete foundation for a 640 Lufkin air balance pumping unit		970.00
1 - special precast concrete nose sill		100.00

(T)

Continued on Page 2

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 10/24/73
WORK TICKET NO.: 13221, 13222, 13223, 13224

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

BILL ROGERS TRUCKING COMPANY, INC.

2122 W. 83rd STREET • PHONE 366-3601 • ODESSA, TEXAS 79760
2100

FULLY INSURED

39897

SMC NO. 15390
I.C.C.MC 34209
N.M.SCC 6337

SHIPPER Pierce & Dillinger
204 W&J Tower Bldg.
ADDRESS Midland, Texas 79701

CONSIGNEE same

ORIGIN	DESTINATION	WAYBILL NO.	INVOICE DATE
Norris Yard, Odessa, TX	49 mi NW Hobbs, NM	228822	11/19/73

ORDER NO.	TERMS:	TRUCK NO.	WELL NO.	LOCATION
	10th PROX.	49	Exchange Oil & Gas #1	

DATE HAULED	DESCRIPTION
11/8/73	40 7/8" Sucker rods

Thank You!

Exchange
I
OWED

MILES	140/130	RATE 1.16	HRS. OR WT. as 7,000#	81.20
				$81.20

MFCT 6-

STREET ADDRESS - 2122 W. 83rd STREET — DEPENDABLE - EFFICIENT SERVICE — MAILING ADDRESS - 2122 W. 83rd STREET

Should be interchangeable

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE 11-2-73 INV. NO. 4738-3 ORDERED OR RECEIVED BY DEHLINGER ORDER NO. C/C

CHARGE DENVER CITY EXCHANGE OIL & GAS WELL DATE SHIPPED SHIPPED FROM

SOLD TO WELL #1

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

SHIPPED TO

SAME - CROSSROADS, NM

3250'	7/8" X 25' NORRIS TYPE 75 SUCKER RODS W/ API CLASS T SLIM HOLE ROLLED THREAD COUPLINGS	88.80C'	2886.00		
4550'	3/4" X 25' NORRIS TYPE 75 SUCKER RODS W/ W/ API CLASS T SLIM HOLE ROLLED THREAD COUPLINGS	68.45C'	3114.48		
1	7/8" X 2' NORRIS TYPE 75 PONY ROD W/ API CLASS T CLIM HOLE ROLLED THREAD COUPLING		18.05		
1	7/8" X 4' DITTO		20.95		
1	7/8" X 6' DITTO		24.25		
1	7/8" X 8' DITTO		27.65		
1	7/8" X 10' DITTO		31.10		
2	7/8" X 3/4" DBL. BOX API CLASS T SLIM HOLE ROLLED THREAD SUB SUCKER ROD COUPLING	6.40EA	12.80	6135.28-20 4908.22	
	4% NEW MEXICO SALES TAX ON 4908.22			196.33	$5104.55 ✓

CASH DISCOUNT $102.09
ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

E=TAX EXEMPT N=NONE 1=1% 2=2%

39056-2

Dunigan
TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

B.
DATE 11-1-73 INV. NO. 4716-3 ORDERED OR RECEIVED BY DEHLINGER/DENNIS ORDER NO C/C

CHARGE DENVER CITY
EXCHANGE OIL & GAS
1 DATE SHIPPED SHIPPED FROM

SOLD TO LEA, NM

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

SHIPPED TO SAME, CROSSROAD, NEW MEXICO

PAGE 2

1	3062B STRAINE NIPPLE	10.25	N
	4% NEW MEXICO SALES TAX ON 751.63	30.07	$781.70 ✓

Acc Attached Assn Temp

Exchange (T) obMED

NET 30 DAYS

CASH DISCOUNT NET
ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

E=TAX EXEMPT N=NONE 1=1% 2=2%

39056-2

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE 11-1-73 INV. NO. 4716-3 ORDERED OR RECEIVED BY DEHLINGER/DENNIS ORDER NO. C/C

CHARGE DENVER CITY
EXCHANGE OIL & GAS
1
DATE SHIPPED SHIPPED FROM

SOLD TO
LEA, NM

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

SHIPPED TO
SAME, CROSSROAD, NEW MEXICO

	PARTS TO BUILD YOUR NEW 20-175-THC-02-6-6					
1	4000-2 CAGE	12.35				
1	4X265-6 PLUNGER -.003	225.82				
1	4X705 CAGE	40.64				
1	4552 PULLER	19.81				
2	40172A BALL AND SEAT	77.48	154.96			
1	45428 SHELL	12.12				
1	4X7025 INSERT	17.30				
1	45851-12 SEATING ASSEMBLY	24.77				
2	20-70-1 TUBING COUPLING	8.33	16.66			
2	4503-1 COUPLING, BARREL	13.93	27.86			
1	4509H-20 BARREL, TH	303.31				
1	45129-2 NIPPLE, LOWER	31.98				
1	45969-1 NIPPLE, SEATING	30.59		918.17-25	688.63	N
1	7/8" X 3/4" NORRIS COMB. SHRT COUPLING				6.40	N
1	7/8" X 2' NORRIS TYPE 75 PONY ROD				18.05	N
1	2 3/8" X 4' EUE 8RD J-55 TUBING NIPPLE				28.30	N

Extension
Tax
Total

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

XXXXXXXXXX
XXXXXXXXXX
ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

E=TAX EXEMPT N=NONE 1=1% 2=2%

FWD

38056-2

DUNIGAN TOOL & SUPPLY COMPANY, INC.

ABILENE, TEXAS

STORE DENVER CITY

DATE 11-19-73

DEBIT MEMORANDUM

No. 37-3

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

OUR INVOICE
No. 4716-3 DATE 11-1-73
YOUR ORDER EXCHANGE OIL & GAS
#1 LEAS, N.M.
FARM
WELL NO.

WE DEBIT YOUR ACCOUNT AS FOLLOWS: "PRICE CORRECTION"

1	#30628 STRAINER NIPPLE			
	SHOULD READ:	15.37		
	DID READ:	10.25	5.12 N	
	4% N.M. SALES TAX		.20	$5.32
				NET

Magneto Sales & Service
Chemical Pump Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES
WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252
Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3477

SOLD TO
PERRY & DILLINGER
201 GETTY TOWER ANNEX
MIDLAND, TEXAS

INVOICE DATE 11-15-73

SHIPPED TO
Petum Lease

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.
3045			10 days	co.truck	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Market 3045	1,586.00	1,586.00
	Thank You		

Exchange
(T)
06M60

Paid
12/3/73

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

DATE 10-6-75

№ 3045

CHARGE TO Pierce Drilling Co

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. Verbal

ORDERED BY Mr. Pierce

LEASE TATUM Lease

WELL NO.

RIG NO.

SHIPPED TO Same

VIA Our Truck

RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
1	6'X20' NATIONAL HEATER TREATER, EWP Model W/ fittings F.O.B. your well Location					1500
2	Hr Hr Crew with Truck (1) Hour Location To remove Heater & set Low	25				25 00
						1525 00
	4% TAX					61 00
	TOTAL					$ 1,586 00

PIERCE & DEHLINGER
201 GIHIS TOWER WEST 682-5731
MIDLAND, TEXAS 79701

297

Nov. 16 1973

88-389
1163

PAY One Thousand Fifty-two and .30/100------- DOLLARS $1,052.30

TO THE ORDER OF
Mrs. Georgia Duncan
Tatum, New Mexico 88267

PIERCE & DEHLINGER

MIDLAND NATIONAL BANK
MIDLAND, TEXAS 79701

⑈1163⑈0389⑆ ⑈088 034 5⑈

PIERCE & DEHLINGER
MIDLAND, TEXAS 79701

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DATE	DESCRIPTION		AMOUNT
11-16-73	Right-of-way and location damages - Pierce & Dehlinger DeSchmidt Federal No. 1		
	131.2 rods (2100') @ $4.00/rod	$ 524.80	
	Location and pad	350.00	
	1125 yds x 10¢/ yd. above that paid by dirt contractor	112.50	
	Pierce & Dehlinger No. 1 Exchange Oil & Gas: Cleaning out and repairing water well	$ 65.00	$1,052.30

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No. 0786

TATUM, NEW MEXICO 10/4, 19 73

Pierce and Dehlinger

V & J Tower

Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

_____ & Tools @ $_____	Hrs. Worked _____	Total Amount _____
Pusher @ _____	Hrs. Worked _____	Total Amount _____
Roustabout @ _____ Each	Hrs. Worked _____	Total Amount _____
Welders @ _____ Each	Hrs. Worked _____	Total Amount _____
Mechanics @ _____ Each	Hrs. Worked _____	Total Amount _____

Back-hoe & operator @ 14.00 p/hr.	6 hrs.	84.00
	4% Tax	3.36
	Total	$87.36

Built pads for stock tanks.

Exchange
DIMED

Doyle Baker

C. F. QUALIA

P. O. Box 7221
Midland, Texas 79701

RECEIVED
OCT 10 1974
OIL CONSERVATION COMM.
Santa Fe

INVOICE

PIERCE & DEHLINGER
EXCHANGE OIL & GAS NO. 1

FOR ENGINEERING SERVICES IN COMPLETING ABOVE WELL.

September 28, 1973	1 day	$150.00
	408 Miles @ .16	65.28
September 29, 1973	1 day	$150.00
	410 Miles @ .16	65.60
September 30, 1973	1 day	$150.00
	224 Miles @ .16	35.84
October 1, 1973	1 day	$150.00
	149 Miles @ .16	23.84
October 2, 1973	1 day	$150.00
	258 Miles @ .16	41.28
	Motel	16.64
	TOTAL AMOUNT DUE	$998.48

Exchange
(I)
ob 11 80

HALLIBURTON SERVICES
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL

SEND ALL REMITTANCES TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF ____ PAGES

INVOICE & TICKET NO. 630994

WELL NO. AND FARM	COUNTY	STATE	DATE
#1 Exchange Oil & Gas	LEA	New Mexico	9-21-75
OWNER	**CONTRACTOR**		**DUNCAN USE ONLY**
Pierce & Dehlinger	Hondo		

CHARGE TO	DELIVERED TO	LOCATION	CODE
Pierce & Dehlinger	Location	1 Lovington	20355
ADDRESS	**SHIPPED VIA**	**LOCATION**	**CODE**
201 V & J Tower Midland, Texas	Company Car	2	
	CUST. INV. REQ. ORIG. Q	LOCATION	CODE
	REQUISITION	3	

DUNCAN USE ONLY

229750
3

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

NO. COPIES

ORDER NO.

BULK MATERIAL DELIVERY TICKET NO. B-237851

TOTAL ACID - 30 DAYS

WELL TYPE: Oil Development — CODE: OD

TYPE AND PURPOSE OF JOB: Cement 5½ Production String

TERMS: $ NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
001-016		1	C	Pump Charge	9695	FT				889 10
030-015		1	C	Top Plug	1	EA	5½			11 85
213-009		1	C	Mud Flush	1000	GAL			.26	260 00
218-107		1	C	MorFlo	2	GAL			9.50	19 00
655	807.6056	1	S	E-Z Lok	8	EA	5½		2.05	16 40
601	807.4006	1	S	RW Cleaners	8	EA	5½		5.10	40 80
4A	820.406	1	S	Float Collar	1	EA	5½			93 80
25	820.4053	1	S	Fill up	1	EA				12 75
7A	825.205	1	S	Guide Shoe	1	EA	5½			40 50
35	890 10802	1	S	WELD "A"	1	lb				5 60
504-050		1	B	Class C Cement	350	SK			1.91	668 50
507 145		1	B	CFR-2 Mixed ¾ of 1% W/350	247				1.47	363 09
509 968		1	B	Salt Mixed 8# pr. W/350	28				2.31	64 68
				SPECIAL DISCOUNT						(36 39)
				SERVICE CHANGE ON MATERIALS RETURNED		CU. FT.				
500-207		1	B	SERVICE CHARGE	390	CU. FT.				175 50
500-306		1	B	35947 TOTAL WEIGHT 52 LOADED MILES	93462	TON MILES			.27	252 35
									SUB TOTAL	2877 43
				TAX REFERENCES 800-029 / NM					TAX	115 10
									TAX	
									TAX	
									TOTAL	2992 53

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

x _____
Customer or Authorized Agent

Morris K Mooney
Halliburton Operator

KENNETH TANK SERVICE

C. K. Kinsolving
Crude and Water Transports
CROSSROADS, N. M.

OFFICE AND TRUCK YARD

Phone–Milnesand
675-3366
675-3376

Payable at Crossroads, New Mexico, subject to credit regulations of regulatory commission.

Date 10/5/73

Invoice No. 1242

Customer's Order No.

Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

CONTRACT NUMBER

ORIGIN	DESTINATION
STATE N.M. COUNTY Lea	STATE N.M. COUNTY Lea
LOCATION: Crossroads Water Station Sheridan Battery	LOCATION: Exchange Oil & Gas

I
ok MED

EQUIPMENT		UNITS	HOURS	BARRELS	RATE	AMOUNT
TANK TRUCK NO. 231 234	BBL. TANK 140	2	6		15.12	90.72
	Fresh Water			70	.05	3.50

SERVICES RENDERED:

Furnishing a transport to transfer oil from the Sheridan battery to Hondo #7 for mud oil; and furnishing a transport to haul fresh water for test tank.

4% NEW MEXICO SALES TAX	3.77
TOTAL	97.99 ✓

THANK YOU

NEW MEXICO PERMIT NO. 787
EMPLOYER'S REGISTRATION NOS.
FEDERAL NO. 85-0106984
NEW MEXICO NO. 13-21921

PL AND PD INSURANCE
FIREMAN'S INSURANCE COMPANY
POLICY NO. PC 1331590

INVOICE

POOL COMPANY

To PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701

INVOICE NO. 10-01 001 04603 (NM)

INVOICE DATE October 10, 1973

CONTRACT NO.

PURCHASE ORDER NO. 1-30

LEASE AND/OR WELL NO. Exhanger Oil & Gas #1

DATE	W. O. NO.	DESCRIPTION	NO. OF HOURS	RATE/HR.	AMOUNT
		DOUBLE DERRICK PRODUCTION RIG——————10,000'			
09-28	192631	To perform well servicing operations on the above			
09-29	192632	well as shown on the attached tickets:			
09-30	192633				
10-01	192634	D.D.Derrick w/operator & 3 man crew	70	38.50	2,695.00
10-02	192635	Rig Labor	23	4.25	-97.75cr.
10-03	192636	Power Tongs	3	40.00	120.00
10-04	192637	2" Regal LK Cups	30	5.50	165.00
		Regal OSR's	12	3.60	43.20
					2,925.45
		4% N.M. Tax			117.02
		TOTAL INVOICE			$3,042.47

Exchanger #1
OCT 11 1973

pmc/16,002

THANK YOU...

TERMS: NET—PAYABLE AT P. O. BOX 1620, DALLAS, TEXAS 75201 ON OR BEFORE 20TH OF MONTH FOLLOWING DATE OF INVOICE; INTEREST CHARGED THEREAFTER.

1

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

...C	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER			AMOUNT
11	682 5731	* 9	15	SONORA	TEX	915	387	2481		50
		* 9	15	LUBBOCK	TEX	806	795	2146		36
		* 9	20	SANANTONIO	TEX	512	225	6515		89
		* 9	20	EDGECLIFF	TEX	817	293	1381		89
		* 9	20	BALLINGER	TEX	915	365	3115		2 33
		* 9	24	ABILENE	TEX	915	673	2551		82
		* 9	24	JAL	NME	505	395	2551		2 15
		* 9	25	ABILENE	TEX	915	677	9121		82
		* 9	27	JAL	NME	505	395	2551		55
		* 9	27	JAL	NME	505	395	2551		55
Exchange		9	27	TATUM	NME	505	398	6347		90
		* 9	28	OMAHA	NEB	402	348	4876		1 15
		* 9	28	ODESSA	TEX	915	366	3614		32
School		* 9	28	SANANTONIO	TEX	512	225	6515		99
		* 9	28	SANANTONIO	TEX	512	225	6515		99
E. Ross School		* 9	28	SONORA	TEX	915	387	3163	2.01	76
		*10	02	SONORA	TEX	915	387	3316	2.01	3 26
		*10	02	JAL	NME	505	395	2551		55
		*10	03	DALLAS	TEX	214	521	7090		99
		*10	03	DALLAS	TEX	214	521	7090		1 98
		*10	03	ST JO	TEX	817	995	2556		2 31
		*10	03	DALLAS	TEX	214	748	0111		1 65
		*10	05	JAL	NME	505	395	2551		55
School		*10	05	SANANTONIO	TEX	512	824	0261		99
		*10	05	JAL	NME	505	395	2551		55
					US TAX	24.35	TOTAL			294 93

Exchange #1

2.20 +
1.40 +
0.80 +
0.80 +
1.25 +
0.95 +
1.80 +
0.65 +
0.90 +
0.70 +
2.60 +
1.10 +
0.80 +
0.65 +
0.85 +
0.70 +
1.07 +
0.70 +
0.85 +
0.65 +
0.56 +
1.25 +
0.90 +
0.80 +
2.18 +
0.80 +
1.95 +
0.65 +
0.65 +
1.55 +
0.70 +
1.80 +
0.80 +
2.39 +
1.95 +
0.70 +
1.50 +
2.20 +
0.70 +
1.10 +
1.10 +
1.20 +
0.90 +
49.75 T

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SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED	AREA	NUMBER	AMOUNT
9	682 5731		10	01 MIDLAND TEX	915	682 5731	
				FROM LEVLND TEX	806	894 7632	00
			10	01 MIDLAND TEX	915	682 5731	
				FROM TATUM NM	505	398 4942	2 20
			10	01 MIDLAND TEX	915	682 5731	
				FROM GIRARD TX	806	284 2023	2 10
			10	01 MIDLAND TEX	915	682 5731	
				FROM ABLENE TX	915	692 1170	1 75
							70
			*10	02 TATUM NME	505	398 6347	2 31
			*10	02 JAL NME	505	395 2551	1 10
			*10	02 TATUM NME	505	398 6347	3 63
			*10	02 DALLAS TEX	214	748 9501	
			10	02 SONORA TEX	915	387 2884	90
				FROM MIDLND TX	915	682 7244	
			10	02 MIDLAND TEX	915	682 7240	4 00
				FROM LEVLND TEX			
			10	02 MIDLAND TEX	915	682 5731	
				FROM BIG LK TEX	915	884 2894	1 90
			10	02 MIDLAND TEX	915	682 5731	90
				FROM LEVLND TEX	806	894 7632	
			10	02 MIDLAND TEX	915	682 5731	90
				FROM LEVLND TEX	806	894 7632	
			10	02 MIDLAND TEX	915	682 5731	65
				FROM LAMESA TEX			
			*10	03 DENVER COL	303	778 7171	1 69
			*10	04 TATUM NME	505	398 6347	1 10

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED	AREA	NUMBER	AMOUNT
10	682 5731	*10	04	DENVER COL	303	778 7171	1 37
		*10	04	HOUSTON TEX	713	224 8803	3 14
		*10	05	SANANTONIO TEX	512	824 0261	99
		*10	05	LAMESA TEX	806	872 5457	54
		*10	05	ODESSA TEX	915	366 3614	32
		*10	05	DALLAS TEX	214	528 3380	99
		10	05	SONORA TEX	915	387 2884	
				FROM MIDLND TX	915	683 1782	1 50
		10	05	JAL NME	505	395 2551	3 40
				FROM MIDLND TX	915	683 1782	
		10	06	SONORA TEX	915	387 2884	90
				FROM MIDLND TX	915	682 7244	
		10	06	TATUM NME	505	398 6347	1 20
				FROM MIDLND TX	915	682 7244	
				CALLS FROM 682 5732			65
		* 9	07	LEVELLAND TEX	806	894 4992	77
		* 9	07	ABILENE TEX	915	673 7331	1 98
		* 9	10	SANTA FE NME	505	827 2630	1 55
		* 9	10	ABILENE TEX	915	677 9121	65
		* 9	11	SUNDOWN TEX	806	229 4601	55
		* 9	11	LEVELLAND TEX	806	894 6411	65
		* 9	11	LEVELLAND TEX	806	894 4022	71
		* 9	12	JAL NME	505	395 2665	93
		* 9	14	ADDISON TEX	214	661 9197	38
		* 9	15	BIG LAKE TEX	915	884 2894	24
		* 9	15	ODESSA TEX	915	381 0397	

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUNT
7	682 5731 Ross			FROM MIDLND	TX	915	683 1782	90
	Exchange	9	24	MIDLAND	TEX	915	682 5731	
				FROM TATUM	NM	505	398 6347	1 80
		9	24	MIDLAND	TEX	915	682 5731	
				FROM BIG LK	TEX	915	884 2894	3 30
		9	24	MIDLAND	TEX	915	682 5731	
				FROM COLOCY	TX	915	728 3230	2 55
		9	24	MIDLAND	TEX	915	682 5731	
				FROM GIRARD	TX	806	284 2023	2 10
		* 9	25	SAN ANGELO	TEX	915	655 3241	1 19
	Humphreys	9	25	LEVELLAND	TEX	806	894 7632	76
		* 9	25	ABILENE	TEX	915	677 7022	82
	School field	9	25	SANANTONIO	TEX	512	225 6515	3 53
		* 9	25	ABILENE	TEX	915	677 9121	82
		9	25	ODESSA	TEX	915	332 5233	
				FROM MIDLND	TX	915	683 1782	75
	Humphreys	9	25	MIDLAND	TEX	915	682 5731	
				FROM LEVLND	TEX	806	894 7632	2 10
	School field	9	25	MIDLAND	TEX	915	682 5731	
				FROM RKSPGS	TX			3 55
		9	25	MIDLAND	TEX	915	682 5731	
				FROM RKSPGS	TX			5 30
		9	25	MIDLAND	TEX	915	682 5731	
				FROM ABILENE	TX	915	677 9121	3 70
		9	26	MIDLAND	TEX	915	682 5731	
				FROM RKSPGS	TX			1 10

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUNT
8	682 5731	* 9	27	JAL	NME	505	395 2551	87
		* 9	27	NEW YORK	NY	212	825 4460	1 35
	School	9	27	SANANTONIO	TEX	512	733 7363	99
		* 9	27	DALLAS	TEX	214	748 0111	99
		* 9	27	DALLAS	TEX	214	741 4036	99
	School	9	27	SANANTONIO	TEX	512	733 7363	99
	Exchange	9	27	MIDLAND	TEX	915	682 5731	
				FROM TATUM	NM	505	398 6347	80
	Humphreys	9	27	MIDLAND	TEX	915	682 5731	
				FROM LEVLND	TEX	806	894 7632	1 80
		* 9	28	LEVELLAND	TEX	806	894 7632	76
		9	28	MIDLAND	TEX	915	682 5731	
				FROM LEVLND	TEX	806	894 7632	90
	Exchange	9	28	MIDLAND	TEX	915	682 5731	
				FROM MLNSND	NM	505	675 2357	2 39
		9	30	MIDLAND	TEX	915	682 7244	
				FROM TATUM	NM	505	398 4942	1 95
		*10	01	ABILENE	TEX	915	692 1170	92
	Exchange Rose	~~*10~~	01	TATUM	NME	505	398 6347	70
		*10	01	SONORA	TEX	915	387 3044	76
		*10	01	ODESSA	TEX	915	366 4491	32
		*10	01	POST	TEX	806	495 2764	71
	Exchange	10	01	MIDLAND	TEX	915	694 1065	
				FROM TATUM	NM	505	398 4942	1 50
		10	01	MIDLAND	TEX	915	682 5731	
				FROM S AGLO	TEX	915	949 0169	2 25

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
4	68_ 5731	9	17	MIDLAND	TEX	915	682	5731	
				FROM BIG LK	TEX	915	884	2894	70
		9	17	MIDLAND	TEX	915	682	5731	
				FROM BIG LK	TEX	915	884	2894	1 70
		9	17	MIDLAND	TEX	915	682	5731	
				FROM BIG LK	TEX	915	884	2894	2 90
	½ Ross ½ Sellers	9	17	MIDLAND	TEX	915	682	5731	
				FROM SONORA	TEX				1 20
		9	17	MIDLAND	TEX	915	682	5731	
	✓			FROM SONORA	TEX	915	387	9910	5 40
	Humphries	9	17	MIDLAND	TEX	915	682	5731	
				FROM LEVLND	TEX	806	894	4150	1 55
		* 9	18	LUBBOCK	TEX	806	762	0426	37
		? 9	18	ODESSA	TEX	915	381	0397	
				FROM SONORA	TEX				3 20
		9	18	MIDLAND	TEX	915	682	5731	
	Exchange			FROM HOBBS	NM	505	393	7858	70
	½ ½	9	18	MIDLAND	TEX	915	682	5731	
				FROM SONORA	TEX				1 50
		9	18	MIDLAND	TEX	915	682	5731	
	✓			FROM SONORA	TEX	915	387	3271	3 00
	✓	9	18	MIDLAND	TEX	915	682	5731	
				FROM SONORA	TEX	915	387	3271	90
		9	18	MIDLAND	TEX	915	682	5731	
	Exchange			FROM MLNSND	NM				85
		* 9	19	DALLAS	TEX	214	748	0111	1 55

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
6	682 5731 Humphries	9	20	LEVELLAND	TEX	806	894	6121	30
	Exchange	9	20	HOBBS	NME	505	397	3291	
				FROM MIDLND	TX	915	694	9700	1 25
	Ross	9	20	MIDLAND	TEX	915	694	1065	
				FROM SONORA	TEX				90
	Exchange	9	20	MIDLAND	TEX	915	682	5731	
				FROM HOBBS	NM	505	397	3291	90
		9	20	MIDLAND	TEX	915	682	5731	
				FROM OZONA	TEX	915	392	8756	1 05
		9	20	MIDLAND	TEX	915	682	5731	
	Exchange			FROM MLNSND	NM	505	675	9333	80
	✓	9	20	MIDLAND	TEX	915	682	5731	
				FROM MLNSND	NM	505	675	2357	80
	✓	9	20	MIDLAND	TEX	915	682	5731	
				FROM MLNSND	NM	505	675	9333	2 18
	✓	9	21	MILNESAND	NME	505	675	2356	
				FROM MIDLND	TX	915	683	1782	1 95
	✓	9	21	HOBBS	NME	505	397	3291	
				FROM MIDLND	TX	915	694	9700	65
	✓	9	21	HOBBS	NME	505	393	7156	
				FROM MIDLND	TX	915	694	9021	65
	✓	9	21	MIDLAND	TEX	915	682	5731	
				FROM MLNSND	NM	505	675	2356	1 55
	✓ *	9	24	EDGECLIFF	TEX	817	293	1381	1 98
	✓ *	9	24	TATUM	NME	505	398	3969	70
		9	24	SONORA	TEX	915	387	3341	

SOUTHWESTERN BELL TEL NE COMPANY
LONG DISTANCE .VICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUNT
5	682 5731	*	9	19 DALLAS	TEX	214	748 0111	1 55
		*	9	19 ABILENE	TEX	915	677 9121	77
		*	9	19 ABILENE	TEX	915	673 2551	77
			9	19 MIDLAND	TEX	915	694 1065	
	Ross —			FROM SONORA	TEX			90
	Ross		9	19 MIDLAND	TEX	915	682 8523	
				FROM SONORA	TEX	915	387 2551	90
	Ross —		9	19 MIDLAND	TEX	915	694 2167	
				FROM SONORA	TEX	915	387 2551	2 60
	Ross —		9	19 MIDLAND	TEX	915	694 0590	
				FROM SONORA	TEX	915	387 2551	6 20
			9	19 HOBBS	NME	505	397 3291	
				FROM SONORA	TEX	915	387 2551	95
	Ross —		9	19 MIDLAND	TEX	915	694 1065	
				FROM SONORA	TEX	915	387 2551	3 30
			9	19 HOBBS	NME	505	397 3291	
				FROM SONORA	TEX			1 95
	Exchange		9	19 MIDLAND	TEX	915	682 5731	
				FROM HOBBS	NM	505	393 7858	65
			9	19 MIDLAND	TEX	915	682 5731	
				FROM BIG LK	TEX	915	884 2894	70
	Ross		9	19 MIDLAND	TEX	915	682 5731	
				FROM SONORA	TEX	915	387 2551	3 90
	Exchange		9	19 MIDLAND	TEX	915	682 5731	
				FROM MLNSND	NM	505	675 9333	1 51
		*	9	20 BIG SPRING	TEX	915	267 5908	56

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUNT
3	682 5731 Humphries		9	11 MIDLAND	TEX	915	682 5731	
				FROM LEVLND	TEX	806	894 6121	1 55
	Franks Fork	*	9	12 DENVER	COL	303	778 7171	1 37
	½ ½ { Ross Cattle	*	9	12 SONORA	TEX	915	387 2524	1 55
		*	9	12 HOUSTON	TEX	713	224 8803	1 36
	½ ½ {		9	12 SONORA	TEX	915	387 3341	
				FROM MIDLND	TX	915	682 7244	5 30
			9	12 ODESSA	TEX	915	366 4491	
				FROM MIDLND	TX	915	683 1782	40
	Exchange		9	12 MIDLAND	TEX	915	682 5731	
				FROM HOBBS	NM	505	393 7858	65
	½ ½ →		9	12 MIDLAND	TEX	915	682 5731	
				FROM SONORA	TEX	915	387 3084	5 30
	✓	*	9	13 ABILENE	TEX	915	677 9121	77
	Exchange		9	13 MIDLAND	TEX	915	682 5731	
				FROM MLNSND	NM			85
	Exchange		9	14 TATUM	NME	505	398 5141	70
			9	14 MIDLAND	TEX	915	682 5731	
				FROM BIG LK	TEX	915	884 2894	70
	Exchange		9	14 MIDLAND	TEX	915	682 5731	
				FROM MLNSND	NM			1 07
			9	15 MIDLAND	TEX	915	694 1065	
				FROM BIG LK	TEX	915	884 2894	1 90
		*	9	17 BIG LAKE	TEX	915	884 2894	52
	Schoolfield		9	17 ROCKSPRING	TEX	512	683 2423	
				FROM TERMNL	TX			1 00

PAGE	PHONE NUMBER	NO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
1	682 5731		8	02 MIDLAND	TEX	915	682	5731	
	Exchange			FROM TATUM	NM	505	398	6347	2 20
	✓		8	29 MIDLAND	TEX	915	682	5731	
				FROM TATUM	NM	505	398	6347	1 40
	✓		8	30 MIDLAND	TEX	915	682	5731	
				FROM TATUM	NM	505	398	6347	80
	✓		8	31 MIDLAND	TEX	915	682	5731	
				FROM TATUM	NM	505	398	6347	80
	✓		9	04 MIDLAND	TEX	915	682	5731	
	✓			FROM HOBBS	NM	505	393	7858 Auto-	1 25
			9	05 CORSICANA	TEX	214	872	1756	
				FROM COL STA	TEX	713	845	3794	80
			9	05 CORSICANA	TEX	214	874	6316	
				FROM COL STA	TEX	713	845	3794	80
	Exchange		9	05 MIDLAND	TEX	915	682	5731	
				FROM HOBBS	NM	505	393	7858	95
			9	05 MIDLAND	TEX	915	682	5731	
	✓			FROM TATUM	NM	505	398	6347	1 80
			9	05 MIDLAND	TEX	915	682	5731	
				FROM BIG LK	TEX	915	884	2894	1 10
	✓		9	06 MIDLAND	TEX	915	682	5731	
				FROM HOBBS	NM	505	393	7858	65
			9	06 GAINVIL	TEX	817	665	3257	2 70
	½ School ½ Ross	*	9	07 ABILENE	TEX	915	677	9121 Work	1 55
		*	9	07 ABILENE	TEX	915	677	9121 11/6	77
			9	07 MIDLAND	TEX	915	682	5731 11/6	

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	NO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
2	682 5731			Exchange FROM HOBBS	NM	505	393	7858	90
				½ School ½ Ross 9 07 MIDLAND	TEX	915	682	5731 1.90 1.00	
				FROM SONORA	TEX	915	387	2551	2 00
			9	07 MIDLAND	TEX	915	682	5731	
				FROM LUBOCK	TX	806	762	0426	5 80
		½	*	9 10 ABILENE	TEX	915	677	9121 Work 34	77
		½	*	9 10 LEVELLAND	TEX	806	894	6121	55
			9	10 ODESSA	TEX	915	337	0955	1 09
			9	10 LAMESA	TEX	806	872	7357	
				FROM MIDLND	TX	915	683	1782	50
				Exchange 9 10 MIDLAND	TEX	915	682	5731	
				FROM HOBBS	NM	505	393	7858	70
			9	10 MIDLAND	TEX	915	682	5731	
				FROM BIG LK	TEX	915	884	2894	2 90
				Exchange 9 10 MIDLAND	TEX	915	682	5731	
				FROM TATUM	NM	505	398	9955	2 60
			9	10 MIDLAND	TEX	915	682	5731	
				FROM LUBOCK	TX	806	795	2146	2 05
			Hemphill *	9 11 LEVELLAND	TEX	806	894	6121	55
			*	9 11 LEVELLAND	TEX	806	894	6121	87
			9	11 ODESSA	TEX	915	366	4491	
				FROM MIDLND	TX	915	683	1782	40
				Exchange 9 11 MIDLAND	TEX	915	682	5731	
				FROM HOBBS	NM	505	393	7858	1 10
			9	11 MIDLAND	TEX	915	682	5731	
				Exchange FROM TATUM	NM	505	398	6347	80

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED	AREA	NUMBER	AMOUNT
7	682 5731	*	8	21 DALLAS	TEX	214 742 4131	93
		*	8	22 DALLAS	TEX	214 827 5013	93
		*	8	23 HOBBS	NME	505 393 6161 Nmocc	94
		Edwards Co	8	24 HOUSTON	TEX	713 228 5187 Emily	1 02
		School	8	24 SANANTONIO	TEX	512 225 6515	1 19
		½ & ½	*	8	24 ABILENE	TEX	915 677 9121
			*	8	27 HOBBS	NME	505 393 6161
		½ & ½	*	8	27 ABILENE	TEX	915 677 9121
		Exchange	8	27 TATUM	NME	505 398 6347	70
		School	*	8	27 SANANTONIO	TEX	512 226 0935
			*	8	27 SANANTONIO	TEX	512 225 6515
		Rover	*	8	27 SONORA	TEX	915 387 2524
		½ & ½	*	8	29 ABILENE	TEX	915 677 9121
		School	*	8	29 ROCKSPRING	TEX	512 683 3111
		School	*	8	29 SANANTONIO	TEX	512 225 6515
			*	8	29 DALLAS	TEX	214 741 3711
		Fork Fork	8	29 BILLINGS	MON	406 252 3060
		Big 4	*	8	30 VICTORIA	TEX	512 575 5071
		Fourth Fork	8	30 BILLINGS	MON	406 252 3060
			*	9	05 BIG SPRING	TEX	915 267 5908
			*	9	05 DALLAS	TEX	214 747 8191
			*	9	05 DALLAS	TEX	214 747 8191
		½ & ½	*	9	05 ABILENE	TEX	915 677 9121
			*	9	05 ABILENE	TEX	915 677 9121
			*	9	06 GAINESVL	TEX	817 665 3257
						US TAX 24.05	TOTAL 291 23

EXCHANGE #1

1.95 +
1.73 +
2.00 +
2.20 +
6.80 +
0.70 +
1.20 +
0.80 +
2.18 +
1.40 +
0.85 +
0.70 +
0.85 +
0.60 +
1.30 +
2.98 +
0.70 +
0.70 +
29.84 T

1

PAGE											
4	68	5731	*	8	27	HOBBS	NE	505	393	6171	
			*	8	27	SANTA FE	NE	505	827	2533	
			*	8	27	SONORA	TEX	915	387	2524	Cahill
				8	27	ROCKSPRING	TEX	512	683	3111	
				8	27	SANANTONIO	TEX	512	225	6515	
				8	27	TATUM	NME	505	398	6347	
			*	8	27	HOBBS	NME	505	393	6161	
				8	27	SONORA	TEX	915	387	3341	Wallace
				8	27	SONORA	TEX	915	387	3341	Wallace
					FROM	MIDLND	TX				
				8	27	MIDLAND	TEX	915	682	5731	
					FROM	BIG.LK	TEX	915	884	2994	
				8	27	MIDLAND	TEX	915	682	5731	
					FROM	SONORA	TEX	915	387	3341	Wallace
				8	27	MIDLAND	TEX	915	682	5731	
					FROM	MLNSND	NM	505	675	2480	
				8	27	MIDLAND	TEX	915	682	5731	
					FROM	MLNSND	NM	505	675	2356	
				8	28	MIDLAND	TEX	915	682	5731	
					FROM	MLNSND	NM	505	675	2357	
				8	28	MIDLAND	TEX	915	682	5731	
					FROM	GIRARD	TX	806	284	2023	
			*	8	29	RUIDOSO	NME	505	257	2655	
			*	8	29	CARMEL	CAL	408	624	3811	
				8	29	TATUM	NME	505	398	3969	
			*	8	29	ROCKSPRING	TEX	512	683	3111	

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER		MO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
5	682	5731	*	8	29	RUIDOSO	NME	505	257 2472	1 04
				8	29	MIDLAND	TEX	915	682 5731	
					FROM	MLNSND	NM	505	675 2356	85
				8	29	MIDLAND	TEX	915	682 5731	
					FROM	GIRARD	TX	806	284 2023	3 00
			*	8	30	DALLAS	TEX	214	741 3711	93
			*	8	31	BIG SPRING	TEX	915	267 5908	84
				8	31	MIDLAND	TEX	915	682 5731	
					FROM	MLNSND	NM	505	675 2356	80
				8	31	MIDLAND	TEX	915	682 5731	
					FROM	COLOCY	TX	915	728 3230	70
				8	31	MIDLAND	TEX	915	682 5731	
					FROM	GIRARD	TX	806	284 2023	90
				9	01	MIDLAND	TEX	915	682 5731	
					FROM	MLNSND	NM	505	675 2356	1 30
			*	9	02	ODESSA	TEX	915	381 0397	72
			*	9	02	ODESSA	TEX	915	381 0397	24
			*	9	02	BIG SPRING	TEX	915	267 5908	54
			*	9	04	ABILENE	TEX	915	677 9121	77
			*	9	04	HOBBS	NME	505	393 6161	60
				9	05	BILLINGS	MON	406	252 3060	2 03
			*	9	06	DALLAS	TEX	214	521 7570	2 17
			*	9	06	ST JO	TEX	817	995 2556	2 39
				9	06	SANANTONIO	TEX	512	225 6515	3 40
						CALLS FROM 682 5732				
			*	8	07	HOBBS	NME	505	393 3612	2 98

PAGE	TELEPHONE NUMBER		MO.	DAY	PLACE CALLED		AREA	NUMBER		AMOUNT
6	682	5731		8	10	SANANTONIO	TEX	512	225 6515	1 19
			*	8	10	ABILENE	TEX	915	677 9121	1 81
			*	8	13	AUSTIN	TEX	512	476 6031	3 59
			*	8	13	DALLAS	TEX	214	748 8511	93
			*	8	13	DALLAS	TEX	214	691 9141	93
			*	8	13	DALLAS	TEX	214	748 7327	1 55
			*	8	14	HOUSTON	TEX	713	228 5187	Lindy 10 88
			*	8	14	DALLAS	TEX	214	691 9141	2 48
			*	8	14	SANANTONIO	TEX	512	225 6515	89
			*	8	14	C CHRISTI	TEX	512	883 7701	4 62
			*	8	15	C CHRISTI	TEX	512	883 7701	99
			*	8	15	C CHRISTI	TEX	512	883 7701	6 27
			*	8	15	DALLAS	TEX	214	691 9141	3 41
			*	8	15	DALLAS	TEX	214	749 6311	93
			*	8	15	DENVER	COL	303	757 7141	2 01
			*	8	17	BIG SPRING	TEX	915	267 5908	42
				8	17	HOUSTON	TEX	713	526 8561	1 02
			*	8	17	SANANTONIO	TEX	512	225 6515	2 09
			*	8	17	ODESSA	TEX	915	337 8675	1 00
				8	17	BILLINGS	MON	406	252 9326	1 25
				8	21	LEVELLAND	TEX	806	894 6121	55
			*	8	21	DALLAS	TEX	214	742 4131	4 34
				8	21	TATUM	NME	505	398 3969	70
			*	8	21	GAINESVL	TEX	817	665 3257	93
			*	8	21	DENVER	COL	303	292 9920	1 95

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER		MO.	DAY	PLACE CALLED		AREA	NUMBER			AMOUNT
1	68.	5731 Edwards	8	07	HOUSTON	X	71[illegible]	224	[illegible]		1 [illegible]
		Fourblock	8	07	BILLINGS	ON	406	252	9326		2 81
			* 8	07	LUBBOCK	TEX	806	795	2146		65
			* 8	07	SANANTONIO	TEX	512	226	8375		89
			* 8	07	ABILENE	TEX	915	677	8168		2 07
		Schulfield	* 8	07	SANANTONIO	TEX	512	225	6515	office	89
		V2 & 1/2 →	* 8	08	ABILENE	TEX	915	677	8168	18½	3 63
		Edwards Co	8	08	C CHRISTI	TEX	512	888	4431	18½	1 98
			* 8	08	ODESSA	TEX	915	337	0955		28
			* 8	08	LUBBOCK	TEX	806	795	2146		65
			* 8	08	DALLAS	TEX	214	749	4341		93
		Schoolfield	8	08	SANANTONIO	TEX	512	225	6515		4 50
			8	08	MIDLAND	TEX	915	682	5731	Lubbock	
			FROM		SLND	TX	806	996	2772		1 80
			8	08	MIDLAND	TEX	915	682	5731	Franklin	
			FROM		GIRARD	TX	806	284	2023		3 60
			* 8	09	CARMEL	CAL	408	624	3811	Lyons	1 25
			* 8	09	ODESSA	TEX	915	381	0397		82
		V2 1/2 →	* 8	10	ABILENE	TEX	915	677	9121	welding	1 29
		V2 1/2 →	* 8	10	ABILENE	TEX	915	677	8168		3 89
			8	12	TATUM	NME	505	398	6347		1 95
		V2 1/2 →	* 8	13	ABILENE	TEX	915	677	9121	welding	77
		Schulfield	8	13	ROCKSPRING	TEX	512	683	3118		80
		Schulfield	8	13	SANANTONIO	TEX	512	225	6515		5 99
		V2 & 1/2 →	* 8	13	ABILENE	TEX	915	677	9121		33 77
			* 8	13	DALLAS	TEX	214	741	3711		34 1 24

PAGE	TELEPHONE NUMBER		MO.	DAY	PLACE CALLED		AREA	NUMBER			AMOUNT
2	682	5731 Slaton	8	13	PRATT	KAN	316	672	2932		80
		V2 & V2 →	8	13	SONORA	TEX	915	387	2551	51	1 03
			8	13	MIDLAND	TEX	915	682	5731	51	
		Roce	FROM		SONORA	TEX	915	387	3460		5 90
		Exchange	8	13	MIDLAND	TEX	915	682	5731		
			FROM		MLNSND	NM	505	675	2357		1 73
			* 8	14	ODESSA	TEX	915	381	0397		28
			8	14	MIDLAND	TEX	915	682	5731		
		Exchange	FROM		TATUM	NM	505	393	6347		2 00
			8	14	MIDLAND	TEX	915	682	5731		
			FROM		SPUR	TX	806	271	3322		4 50
			8	14	MIDLAND	TEX	915	682	5731		
			FROM		GIRARD	TX	806	284	2023		1 50
		V2 & V2 →	* 8	15	SONORA	TEX	915	387	2551	55	1 14
		V2 & V2 →	* 8	15	SONORA	TEX	915	387	2551		57
			* 8	15	DALLAS	TEX	214	749	6311		93
			* 8	15	DALLAS	TEX	214	749	6311		93
			8	15	MIDLAND	TEX	915	682	5731		
		Exchange	FROM		TATUM	NM	505	398	6317		2 20
			* 8	16	DALLAS	TEX	214	691	9141		8 99
			* 8	16	DALLAS	TEX	214	691	9141		93
			* 8	16	HOBBS	NME	505	393	6161	NMOCC	60
			8	16	MIDLAND	TEX	915	682	5731		
		Exchange	FROM		MLNSND	NM	505	675	2357		6 80
		Edwards Co	8	17	HOUSTON	TEX	713	221	3635		1 02
			* 8	17	ODESSA	TEX	915	381	2040		28
			* 8	17	[illegible]	TEX	713	223	3187		1 02
			* 8	17	CARMEL	CAL	408	624	3811		2 42
		Edwards Co	8	17	HOUSTON	TEX	713	528	1918		1 02
			8	17	MIDLAND	TEX	915	682	5731		
			FROM		GIRARD	TX	806	284	2023		6 00
		School	* 8	20	SANANTONIO	TEX	512	225	6515		1 19
		Humphries	* 8	20	LEVELLAND	TEX	806	894	6121		87
		Exchange	8	21	TATUM	NME	505	398	6347	33	70
		V2 & V2 →	* 8	21	ABILENE	TEX	915	677	9121	33	77
			* 8	21	DALLAS	TEX	214	521	7570		1 24
			* 8	21	DALLAS	TEX	214	742	4131		1 55
		School	* 8	21	SANANTONIO	TEX	512	225	6515		1 49
		Exchange	8	21	MIDLAND	TEX	915	682	5731		
			FROM		TATUM	NM	505	398	6347		1 20
		Humphries	* 8	22	LEVELLAND	TEX	806	894	6121		87
		Exchange	8	22	MIDLAND	TEX	915	682	5731		
			FROM		TATUM	NM	505	398	6347		1 65
		[illegible]	* 8	23	HOBBS	NME	505	393	6161		60
		V2 & V2	* 8	23	SONORA	TEX	915	387	2524	33	77
		Exchange	8	23	MIDLAND	TEX	915	682	5731	34	
			FROM		TATUM	NM					
		V2 & V2	* 8	24	SANANTONIO	TEX	512	225	6515	44	80
		Fronds Fork	8	24	BILLINGS	MON	406	252	3060	44	89
			* 8	24	NEW YORK	NY	212	825	4460		1 25
		V2 & V2	* 8	25	SONORA	TEX	915	387	2524	Child	3 45
										33	66

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

4 October 1973

LEASE: Exhcange Oil & Gas No. 1 MONTH OF SEPTEMBER, 1973

INVOICE NO. 738

Tangible:			
Milford Pipe & Supply Co.	2051	$ 1,040.00	
Total Tangible:			$ 1,040.00
Intangible:			
Man Welding Service	5532	47.84	
Mustang Mud, Inc.	2643	884.20	
Pierce & Dehlinger	Stmt.	400.00	
Martin E. Dehlinger	Stmt.	97.00	
"	"	183.61	
Hondo Drilling Company	D1459	64,051.56	
Kenneth Tank Service	1221	94.35	
Total Intangible:			65,758.56
TOTAL BILLING:			$ 66,798.56

Cost Distribution:

King Resources Company	.50000	33,399.28
Midwest Oil Corporation	.25000	16,699.64

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2051

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 25 Sept. 1973

Sold To: Pierce & Dehlinger
201 V & J Tower
Midland, TX 79701

State NM
County Lea
Lease: Exchange Well: 1

Date	Material	Amount
	9-17-73	
1	13 3/8" Series 600X 8 5/8" Series 900 X 5½" Series 900 X 2 3/8" Series 900 Rector Wellhead, Complete w/ Slips, rings & Studs Delivered to location	1,000.00 net $1,000.00
	Plus 4% N.M. sales tax	40.00
		$1,040.00

#1 Exchange
T
obm 8/10

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.
THANK YOU ! !

MAN WELDING SERVIC.

P. O. Box 1541 · Phone 505 396-4540 · County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 3386

Invoice No. 5532

Date 9-08-73

Pirece & Dillenger
201 V & J Tower
Midland,. Texas 79701

Location Exchange Oil & Gas # 1
Hondo Drlg. Co..
Rig # 7

Terms: NET 30 DAYS

Furnish Weldor & Unit to location to cut off, and bell out 8 - 5/8 casing..

4 Hours @ $11.50 per hour	$46.00
4 % State Tax	1.84
	$47.84 ✓

Exchange O&G
I
ok MED

Thank You,
Thank you,

INVOICE

Mustang Mud Inc.

INVOICE NO. 2643

TICKET NO. 2280, 9-25-73

YOUR P.O. NO. _____

DATE Sept. 27, 1973

NAME Pierce & Dehlinger

ADDRESS V & J Tower, Midland, Texas

WELL NAME AND NUMBER Humphrey #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
100 sx	Lime	50#	1.50 sx	$150. 00
70 sx	Fresh Water Gel	100#	3.25 sx	227. 50
50 sx	Ground Paper	40#	7.65 sx	382. 50
				760. 00
	Trkg. 14000# @ 67¢			93. 80
	Texas Sales Tax			30. 40
				$884. 20 ✓
Midland				

#1 Exchange
(I)
ok MED

THANK YOU

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 · 682-5731

1 October 1973

Exchange Oil & Gas No. 1

To bill you for use of Baker Double Grip Packer 5½" OD 15.5-20# x 2" EUE 8rd thrd. Model R-3 for use in acidizing and swabbing well.

$400.00

1

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 • 682-5731

2 October 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time and mileage to deliver Baker Model R Packer to Exchange Oil & Gas No. 1:

September 29, 1973

Time:	1/2 day	$65.00
Mileage:	200 miles @ 16¢/mile	$32.00
TOTAL		$97.00

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 • 682-5731

25 September 1973

Pierce &Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time, mileage and expenses on the Exchange Oil & Gas No. 1 well, Lea County, New Mexico, as follows:

Run 5½" production casing:
Sept. 21, 1973

Time: 1 day @ $125.00	$125.00	
Mileage: 346 miles @ 16¢/mi.	55.36	
Expenses:	3.25	
		$183.61

I

IN ACCOUNT WITH

HONDO DRILLING COMPANY

P. O. BOX 116 PHONE (915) 682-9401
MIDLAND, TEXAS 79701

To Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

Attention: Mr. Martin E. Dehlinger

INVOICE No. D-1459
DATE September 26, 1973
FILE Exchange Oil & Gas #1
Lea County, New Mexico

To bill you with contract footage and daywork on the above captioned well:

Total Depth	9,695' T.D.	
Less Substructure	10'	
9,685 Feet at $5.75 per foot		$ 55,688.75

Daywork (Day begins & ends at 11:00 P.M.):

		With D/P Hrs.	Without D/P Hrs.
9-8-73	Remove blow out preventor & install well head		4
9-19-73	Circulate & condition hole to log at 9,695' T.D.	8	
9-20-73	Circulate & pull out to log	10-1/2	
	Trying to log		3
	Trip in hole open-ended, circulate, log thru drill pipe & circulate while waiting for casing	10-1/2	
9-21-73	Circulate while waiting for & preparing casing to run	4	
	Preparing casing		1
	Strip cellar & set slips on 5½" casing		2-1/2
9-22-73	Nipple up		1/2
	Rig released at 11:30 A.M.	33 hrs.	11 hrs.

#1 Exchange (I) ok 7/ED

Daywork with drill pipe $1,400.00 per 24 hrs. - 33 hrs.	$ 1,925.00	
Daywork less drill pipe $1,300.00 per 24 hrs. - 11 hrs.	595.83	2,520.83
		$ 58,209.58
4% New Mexico Tax		2,328.38
		$ 60,537.96

Third Party Water Charges:

Kenneth Tank Service Invoice #1212 (Copy attached)	$ 4,513.60	
LESS: Contractors obligation	(1,000.00)	3,513.60
		$ 64,051.56

KENNETH TANK SERVICE

C. K. Kinsolving
Crude and Water Transports
CROSSROADS, N. M.

OFFICE AND TRUCK YARD

Phone–Milnesand
675-3366
675-3376

Payable at Crossroads, New Mexico, subject to credit regulations of regulatory commission.

Date 9/27/73

Invoice No. 1221

Customer's Order No.

Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

CONTRACT NUMBER

ORIGIN	DESTINATION
STATE N.M. COUNTY Lea	STATE N.M. COUNTY Lea
LOCATION: Sheridan Battery	LOCATION: Exchange Oil & Gas #1 Hondo Rig #7

EQUIPMENT		UNITS	HOURS	BARRELS	RATE	AMOUNT
TANK TRUCK NO. 229 235	BBL. TANK 140	2	6		15.12	90.72

Exchange Oil & Gas

SERVICES RENDERED:
Furnishing transports to transfer oil from Sheridan battery to Hondo Rig #7 for mud oil.

4% NEW MEXICO SALES TAX	3.63
TOTAL	94.35 ✓

THANK YOU

NEW MEXICO PERMIT NO. 787
EMPLOYER'S REGISTRATION NOS.
FEDERAL NO. 85-0106984
NEW MEXICO NO. 13-21921

PL AND PD INSURANCE
FIREMAN'S INSURANCE COMPANY
POLICY NO. PC 1331590

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

28 September 1973

LEASE Exchange Oil & Gas No. 1 INVOICE NO. 731

Administrative drilling rate:
$1,000/ mo. or $33.33/ day
Spudded 8-18-73; 5½" csg. set, plug down 9-21-73
(35 days @ $33.33/ day) $ 1,166.55

Tangible Cost:

Union Supply Company, Inc.	GS1938	$ 18,196.82	
Williams-Patterson, Inc.	1581	22,169.69	
Gist Oil Tools, Inc.	10511	189.28	
Total Tangible Cost:			40,555.79

Intangible Cost:

Martin E. Dehlinger	Stmt.	372.60	
"	Stmt.	198.35	
"	Stmt.	350.11	
McClatchy Bros., Inc.	24609 A	137.24	
O. K. Services	618	109.20	
Union Supply Company, Inc.	GS1938	1,380.17	
Halliburton Services	711245	1,988.86	
Man Welding Service	5589	71.76	
Earl E. Gaertner	Stmt.	555.46	
Mustang Mud, Inc.	2548	1,235.04	
"	2588	653.54	
"	2557	815.88	
Total Intangible Cost:			7,868.21
TOTAL BILLING:			$ 49,590.55

Cost Distribution:

King Resources Company	.50000	24,795.27
Midwest Oil Corporation	.25000	12,397.64

PHONE (505) 746-3031
DRAWER 530 • ARTESIA • NEW MEXICO 88210

ORIGINAL

GS- 1939

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
			9-14-73
	F.O.B.	FREIGHT	STORE
			Hobbs
FILLED BY	ROUTE		
Pye	McClatchy Bros., Inc.		

SOLD TO

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701 4 11

LOCATION

Exchange Oil & Gas #1

E.O.	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE
	2309.667'	8-5/8" 24# K-55 Armco Smls. Casing	384.20	cft	Net	8,873.74
	1781.25'	8-5/8" 32# Ditto	484.11	cft	Net	8,623.21
		Exchange O&G	(I)			17,496.95
			ole M&D			1,191.84
		Frt. @ 1.07 cwt on 111,200#	1,189.84	lot	Net	1,189.84
		Frt per attached copy of McClatchy				
		Bros. Invoice #24609A dated 8-17-73	137.24	lot	Net	137.24
						18,824.03
		Exchange O&G	(I)			1380.17
		NEW MEXICO SALE	ole M&D			

SIGNATURE OF PERSON RECEIVING MATERIAL	IF PAID BY 9-25-73	4% N.M. TAX	752.96
	DEDUCT $349.94 CASH		✓ $19,576.99
	DISCOUNT - NET THEREAFTER		

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

WILLIAMS-PATTERSON, INC.

NEW and USED PIPE & EQUIPMENT
4402 West Industrial Avenue
MIDLAND, TEXAS 79701

Buying SALVAGE LEASES

Office Phone 915 - 694-7756

Night Phones: 563-0937 694-0590

Customer's Order No.	Shipped Via	Date Shipped	S. O.	Invoice Date	Invoice
NOR	Atlas Trk.	9-20-73	№ 451 1581	9-22-73	№ 1581

SOLD TO
Pierce and Dihlinger
Gihls Tower West
Midland, Texas 79701

LEASE Exchange Oil & Gas

WELL #1

SHIPPED TO SAME

TERMS: NET CASH due to WILLIAMS-PATTERSON, INC., herein called "Seller" or "Secured Party", on the date of delivery and all amounts due hereunder shall be payable at 4402 West Industrial, Midland, Midland County, Texas, or such other place or places as Seller may designate in writing. All terms and conditions on the reverse side of this agreement are incorporated herein by reference. Do not sign this agreement before you read both sides hereof. Buyer hereby acknowledges receipt of a true executed copy of this agreement.

728.50'	(18 jts)	5-½" OD 8rd 17# N-80 LT&C Tested & Drifted	@ $2.70/ft	$ 1,966.95
2613.40'	(83 jts)	5-½" OD 8rd 17# J-55 LT&C Used Tested & Drf	@ 2.00/ft	5,226.80
5010.65'	(152 jts)	5-½" OD 8rd J-55 17# ST&C Used Casing	@ 1.95/ft	9,770.77
1104.60'	(45 jts)	5-½" OD 8rd N-80 LT&C 20# Used Casing	@ 2.70	2,982.42
501.95'	(12 jts)	5-½" OD 8rd N-80 LT&C 17# Used Casing	@ 2.70/ft	1,355.27
1 - 5-½" OD 8rd Long Collar			@	14.80
				$21,317.01
		4% State Sales Tax		852.68
			Total	$22,169.69

NET 30 DAYS

#1 Exchange O&G
(T)
OK MED

By _____
AUTHORIZED AGENT

Received and agreed to: Buyer, Debtor

By J. M. Patterson
(SECURED PARTY)
WILLIAMS-PATTERSON, INC.
4402 West Industrial Avenue Midland, Texas 79701

UNION SUPPLY Company, Inc.

PHONE (505) 746-3631
DRAWER 530 • ARTESIA • NEW MEXICO 88210

ORIGINAL

COUNTER TICKET AND INVOICE NO. GS- 1933

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
			9-14-73
	F.O.B.	FREIGHT	STORE Hobbs
FILLED BY Pye	ROUTE McClatchy Bros., Inc.		

SOLD TO

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701 4 11

LOCATION

Exchange Oil & Gas #1

O.	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE
	2309.667'	8-5/8" 24# K-55 Armco Smls. Casing	384.20	cft	Net	8,873.74
	1781.25'	8-5/8" 32# Ditto	484.11	cft	Net	8,623.21
		Exchange O&G	(T)			17,496.95
			ok M&D			12,191.42 (in error)
		Frt. @ 1.07 cwt on 111,200#	1,189.84	lot	Net	1,189.84
		Frt per attached copy of McClatchy				
		Bros. Invoice #24609A dated 3-17-73	137.24	lot	Net	137.24
						18,824.03
		Exchange O&G	(I)			380.17 (in error)
		NEW MEXICO SALE	ok M&D			

SIGNATURE OF PERSON RECEIVING MATERIAL

IF PAID BY 9-25-73
DEDUCT $349.94 CASH
DISCOUNT - NET THEREAFTER

4% N.M. TAX 752.96

✓ $19,576.99

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

INVOICE

Gist OIL TOOLS, INC.

405 OAK PLAZA BUILDING
3707 RAWLINS STREET
DALLAS, TEXAS 75219

PLANT LOCATION:
905 S. GRANDVIEW
P. O. BOX 1947
PHONE (915) 332-5233
ODESSA, TEXAS 79760

INVOICE NO 10511

Sold To: Pierce & Dehlinger
201 Gihls Tower
Midland, Texas 79701

Date: 9-21-73

Terms: Net 30 days. A service charge of 1% per month will be added to amounts not paid within sixty (60) days from date of invoice.

ORDER NO.	ORDERED BY	OUR TICKET NO.	CHARGE TO:	DATE SHIPPED	SHIPPED VIA
		26853	Exchange Oil & Gas # 1	9-20-73	RoJo Del.

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
10	5-1/2" x 7-7/8" Gist Positive Centralizers.	18.00/ea.	180.00
1	5-1/2" Gemoco # 5950 Set Screw Stop Band.	2.00/ea.	2.00
			182.00
	4% N.M. State tax		7.28
			189.28T ✓

Exchange (T) obMED

5783

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE
915 • 682-5731

August 27, 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time and expenses as follows:

Exchange Oil & Gas No. 1:

August 22-23, 1973

Pick intermediate casing point and run 8-5/8" intermediate:

Time: 1 day @ $125	$125.00
Expenses: 2 meals	5.00
Mileage: 355 miles @ 16¢	56.80

August 25-26, 1973

Check San Andres pay possibilities:

Time: 1 day @ $125	$125.00
Expenses: 2 meals	4.00
Mileage: 355 miles @ 16¢	56.80

TOTAL BILLING: $372.60

P

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

7 December 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

CORRECTED

This statement is to replace my September 21, 1973 statement:

Exchange Oil & Gas No. 1

September 9, 1973 (this was originally shown as 9-20-73 which was incorrect)

1 day @ $125.00	$125.00	
Expenses:	$ 3.75	
Mileage: 435 miles @ 16¢/mile	$ 69.60	
TOTAL:		$198.35

Checking samples of interval from 4800 to 7700 feet.

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 • 682-5731

17 September 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time, mileage and expenses as follows:

Exchange Oil & Gas No. 1

9-13-73 and 9-14-73:		
Time: 2 days @ $125.00/day	$ 250.00	
Mileage: 546 miles @ 16¢/mile	87.36	
Expenses:	12.75	
TOTAL:		$350.11

PHONES
MIDLAND OFFICE 694-9691
MIDLAND YARD 694-3891
HOUSTON 674-3427

McClatchy Bros., Inc.

TRUCKING CONTRACTORS
P. O. BOX 4126
MIDLAND, TEXAS 79701

I.R.C. PERMIT NO. 7381
I.C.C. PERMIT M C. 93439
N.M.S.C.C. PERMIT 854-1

INVOICE

Contract No. | Date Entered AUGUST 29, 1973 Service Order No. | Invoice No 24609 A

8-17-73

FREIGHT BILL OR INVOICE TO: UNION SUPPLY
BOX 218
SUNDOWN, TEXAS 79372

FT. WORTH PIPE & SUPPLY
MIDLAND, TEXAS

SHIP FROM

ORDERED BY _____ Date _____

SHIP TO: PIERCE & DEHLINGER OIL OPERATORS
EXCHANGE O&G NO. 1

CROSSROADS, N.M.
10 MI. WEST; 2 MI. NORTH. HONDO RIG

QUANTITY ORDERED	DESCRIPTION	QUANTITY DELIVERED	HOURS OR WEIGHT	RATE	AMOUNT
400 FT.	12-3/4" - 35- CASING	10 JTS.	429.70'		
	DELIVER ON LOCATION 10 AM SATURDAY				
	THIS WAS PREVIOUSLY BILLED TO FORT WORTH PIPE & SUPPLY, AND THEY HAVE INFORMED US THAT IT SHOULD BE BILLED TO YOU.				
	#1 Exchange O&G (I) ok MEO	SC. WT.	15,420#	.89	137.24
	ICC RATES TARIFF #95 MDN.	170/160 MILES B/L 24609			

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 3496

Invoice No. 5589

Date 9-22-73

Location Exchange Oil & Gas # 1
Hondo Drlg. Co.
Rig # 7

Terms: NET 30 DAYS

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Furnish Weldor & Unit to location - to cut 5" pipe.

6 Hours @ $11.50 per hour	$69.00
4 % State Tax	2.76
	$71.76 ✓

#1 Exchange (I) ok MEO

Thank You,

Thank you,

[illegible] Supply Company, Inc.

PHONE (505) 746-3631
DRAWER 530 • ARTESIA • NEW MEXICO 88210

ORIGINAL

GS- 1933

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
			9-14-73
	F.O.B.	FREIGHT	STORE
			Hobbs
FILLED BY	ROUTE		
Pye	McClatchy Bros., Inc.		

SOLD TO

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701 4 11

LOCATION

Exchange Oil & Gas #1

O.	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE
	2309.667'	8-5/8" 24# K-55 Armco Smls. Casing	384.20	cft	Net	8,873.74
	1781.25'	8-5/8" 32# Ditto	484.11	cft	Net	8,623.21
		Exchange O&G	(T)			17,496.95
		ole MEC				18,196.82 (Includes tax)
		Frt. @ 1.07 cwt on 111,200#	1,189.84	lot	Net	1,189.84
		Frt per attached copy of McClatchy				
		Bros. Invoice #24609A dated 8-17-73	137.24	lot	Net	137.24
						18,824.03
		Exchange O&G	(I)			130.17 (includes tax)
		NEW MEXICO SALE				
		ole MEC				

SIGNATURE OF PERSON RECEIVING MATERIAL

IF PAID BY 9-25-73
DEDUCT $349.94 CASH
DISCOUNT - NET THEREAFTER

4% N.M. TAX 752.96

$19,576.99

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

HALLIBURTON
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF _____ PAGES

INVOICE & TICKET NO. 711245

WELL NO. AND FARM: * 1 Exchange Oil & Gas	COUNTY: Lea	STATE: N.M.	DATE: 8-24-73
OWNER: Pierce & Dillinger	CONTRACTOR: Howco Drlg. Co.		DUNCAN USE ONLY
CHARGE TO: Pierce & Dillinger	DELIVERED TO: Location	LOCATION 1: Eunice N.M.	CODE: 203V0
ADDRESS: 201 V & J Tower	SHIPPED VIA: C.O. Vehicle	LOCATION 2: Loving N.M.	CODE: 2035S
Midland, Texas		LOCATION 3:	CODE:

DUNCAN USE ONLY

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

229750
3

CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4 NO. COPIES

REQUISITION

ORDER NO.

TOTAL ACID - 30 DAYS

BULK MATERIAL DELIVERY TICKET NO. B-13485

WELL TYPE: Oil Development CODE: OD

TYPE AND PURPOSE OF JOB: 8⅝" Casing

TERMS: NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
021-016		1	C	Pumping Service	3245	FT.				508 00
030-015		1	C	Rubber Plug	1	Ea.	8⅝"			25 00
504-043		2	C	Class H Cement	400	Sk.			1.75	700 00
509-406		2	C	Calcium Chloride	8	Sk.			8.33	66 64
TA	825.2172	2	C	Guide Shoe	1	Ea.	8⅝"			70 30
36A	815.1951	2	C	Insert Float	1	Ea.	8⅝"			68 80
37	815.1911	2	C	Fillup unit	1	Ea.	8⅝"			12 75
35	890.0802	2	C	WCKA	1	Lb.				5 50
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500-207		2	C	SERVICE CHARGE	416	CU. FT.			.45	187 20
500-306		2	C	TOTAL WEIGHT 38200 LOADED MILES 92	93.25	TON MILES			1.27	265 18
									SUB TOTAL	1912 37
				TAX REFERENCES 800-029					TAX 2% NM	76 49
									TAX	
									TAX	
									TOTAL ✓	1988 86

Exchange Oil & Gas

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

x W. E. Dillinger
Customer or His Agent

E. Scott Moore
Halliburton Operator

EARL E. GAERTNER
CONSULTING GEOLOGIST
703 GIHLS TOWER WEST
Midland, Texas 79701

Off. 682-2333
Res. 682-0773

September 24, 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

Re: Pierce & Dehlinger
No. 1 Exchange Oil & Gas
Lea County, New Mexico

(I)
ob M&C

GEOLOGICAL SERVICES

September 18, 19, 20 and 21, 1973

Time:	3½ days @ $125.00 per day	$ 437.50
Mileage:	788 miles @ $0.12 per mile	$ 94.56
Meals:		$ 23.40
	TOTAL	$ 555.46 ✓

Earl E. Gaertner
EARL E. GAERTNER

WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No 618

TATUM, NEW MEXICO 8/31, 19 73

Pierce and Dehlinger

V & J Tower

Midland, Texas 79701

LEASE Exchange

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $ 5.75		Hrs. Worked 6		Total Amount	34.50
Pusher @ 4.75		Hrs. Worked 6		Total Amount	28.50
Roustabout @ 3.50	Each 2	Hrs. Worked 6		Total Amount	42.00
Welders @	Each	Hrs. Worked		Total Amount	
Mechanics @	Each	Hrs. Worked		Total Amount	

Built fence around reserve pit 105.00

4% Tax 4.20

Total $109.20

#1 Exchange (I) MER

INVOICE

Mustang Mud Inc.

INVOICE NO. 2548

TICKET NO. 1200, 9-8-73

YOUR P.O. NO.

DATE Sept. 12, 197 3

NAME Pierce & Dehlinger

ADDRESS V & J Tower Bldg., Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
140 sx	Salt Water Gel	100#	4.65 sx	$ 651.00
10 sx	Desco	25#	23.23 sx	232.30
5 sx	Arcomerse	75#	43.88 sx	219.40
				1,102.70
	Trkg. 14625# @ 58¢			84.83
	New Mexico Sales Tax			47.51
				$1,235.04
Hobbs				

#1 Exchange (I) dpMER

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 2583

TICKET NO. 1666, 9-14-73

YOUR P.O. NO. _____

DATE Sept. 18, 1973

NAME Pierce & Dehlinger 104280

ADDRESS V & J Tower , Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
100 sx	Salt Water Gel	100#	4.65 sx	$ 465. 00
10 sx	Caustic	50#	8.22 sx	82. 20
				547. 20
	Trkg. 14000# min. @ 58¢			81. 20
	New Mexico SalesTax			25. 14
				$653. 54 ✓
Hobbs				

#1 Exchange
I
ob MLD

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 2557

TICKET NO. 1520, 9-7-73

YOUR P.O. NO. _____

DATE Sept. 14, 1973

NAME Pierce & Dehlinger

ADDRESS V & JTower, Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
150 sx	Salt Water Gel	100#	4.65 sx	$697. 50
	Trkg. 15000# @ 58¢			87. 00
	New Mexico Sales Tax			31. 38
				$815. 88 ✓
Hobbs				

#1 Exchange
I
ob MLD

THANK YOU

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

7 September 1973

LEASE: Exchange Oil & Gas No. 1 INVOICE NO. 728

Intangible Expense:			
Mustang Mud, Inc.	2475	$ 2,382.75	
"	2474	1,054.53	
"	2473	1,235.51	
Georgie Duncan ROW = $396.00 Loc. site - $300.00		696.00	
TOTAL INTANGIBLE BILLING:			$5368.79

COST DISTRIBUTION:

King Resources Company	.50000	2,684.40
Midwest Oil Corporation	.25000	1,342.19

INVOICE

Mustang Mud Inc.

INVOICE NO. 2475

TICKET NO. 1515, 8-28-73

YOUR P.O. NO. _____

DATE Aug. 31, 197 3

NAME Pierce & Dehlinger

ADDRESS V & J Tower, Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
150 sx	Starch	50#	10.69 sx	$1,603. 50
20 sx	Preservative	50#	31.15 sx	623. 00
				2,226. 50
	Trkg. 8500# @ 76¢			64. 60
	New Mexico Sales Tax			91. 65
				$2,382. 75 ✓
Hobbs				

Exchange I 06 MED

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 2474

TICKET NO. 1514, 8-28-73

YOUR P.O. NO. _____

DATE Aug. 31, 197 3

NAME Pierce & Dehlinger

ADDRESS V & J Tower, Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
130 sx	Salt Water Gel	100#	4.65 sx	$ 604. 50
20 sx	Starch	50#	10.69 sx	213. 80
10 sx	Caustic	50#	8.22 sx	82. 20
3	Pallets		9.50 ea	28. 50
				929. 00
	Trkg. 14650# @ 58¢			84. 97
	New Mexico Sales Tax			40. 56
				$1,054. 53 ✓
Hobbs				

Exchange I 06 MED

THANK YOU

INVOICE

INVOICE NO. 2473

TICKET NO. 1513, 8-27-73

YOUR P.O. NO. _____

DATE Aug. 31, 73

NAME Pierce & Dehlinger

ADDRESS V & J Tower, Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	
140 sx	Salt Water Gel	100#	4.65 sx	$ 651. 00
2 dr	Surfactant	110 gal/920#	3.65 gal	401. 50
5	Pallets		9.50 ea	47. 50
				1,100. 00
	Trkg. 15170# @ 58¢			87. 99
	New Mexico Sales Tax			47. 52
				$1,235. 51
Hobbs				

Exchange (I) ob MCD

THANK YOU

PIERCE & DEHLINGER
201 GIRLS TOWER WEST 682-5731
MIDLAND, TEXAS 79701

114

August 23 73 88-389/1163

Six Hundred Ninety-six and no/100---------- 696.00

Georgia Duncan
Tatum, New Mexico 88267

PIERCE & DEHLINGER

MIDLAND NATIONAL BANK
MIDLAND, TEXAS 79701

NOT-NEGOTIABLE

⑈1163⑈0389⑆ ⑈088 034 5⑈

PIERCE & DEHLINGER
MIDLAND, TEXAS 79701

DATE	DESCRIPTION		AMOUNT
8-23-73	Exchange Oil & Gas No. 1		
	Right of way: 90 rods @ $4.00/rod	$396.00	
	Location site:	$300.00	$696.00

I

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

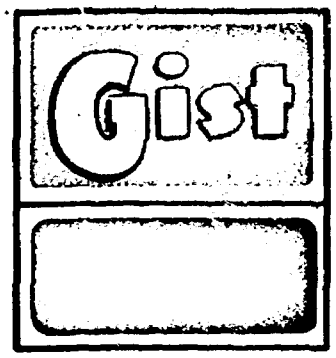
6 September 1973

LEASE: Exchange Oil & Gas No. 1 INVOICE NO. 705

Tangible:			
Gist Oil Tools, Inc.	10427	156.52	
Union Supply Co., Inc.	GS-1917	2,091.84	
Total Tangible:			$ 2,248.36
Intangible:			
Man Welding Service	5322	59.80	
"	5323	59.80	
New-Mex Construction Co.	30389	3,224.00	
Joseph W. Luchini	73-726	128.00	
Mustang Mud, Inc.	2400	609.13	
"	2437	667.94	
Halliburton Services	625506	1,688.93	
Total Intangible:			6,437.60
TOTAL BILLING:			$ 8,685.96

COST DISTRIBUTION:

King Resources Company	.50000	4342.98
Midwest Oil Corporation	.25000	2171.48



INVOICE

OIL TOOLS, INC.

405 OAK PLAZA BUILDING
3707 RAWLINS STREET
DALLAS, TEXAS 75219

PLANT LOCATION:
905 S. GRANDVIEW
P. O. BOX 1947
PHONE (915) 332-5233
ODESSA, TEXAS 79760

INVOICE NO 10427

Sold To: Pierce & Dehlinger
V & J Tower - 201
Midland, Texas 79701

Date: 8-28-73

Terms: Net 30 days. A service charge of 1% per month will be added to amounts not paid within sixty (60) days from date of invoice.

ORDER NO.	ORDERED BY	OUR TICKET NO.	CHARGE TO:	DATE SHIPPED	SHIPPED VIA
	Marshall	26240	Exchange Oil & Gas # 1	8-23-73	RoJo-Halliburton

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
5	8-5/8" Gist Positive Centralizers in 11" hole.	27.50/ea.	137.50
5	8-5/8" Gemoco # 5950 Set Screw Stop Bands.	2.60/ea.	13.00
			150.50
	4% N.M. State tax		6.02
			156.52T ✓

Exchange O&G
Ok MEP

UNION SUPPLY Company, Inc.

PHONE (505) 746-3631
DRAWER 530 • ARTESIA • NEW MEXICO 88210

COUNTER TICKET AND INVOICE NO. GS-1917

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
			8/24/73
	F.O.B.	FREIGHT	STORE
			Hobbs, N. M.

FILLED BY	ROUTE
Pye	McClatchy Bros Trucks

SOLD TO	LOCATION
Pierce & Dehlinger 201 Gihls Tower West Midland, Texas 79701 4 11	Exchange Oil & Gas #1 Near Crossroads, N. M.

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE
429.70'	12-3/4" 34# 8rd ST&C R-3 Casing	468 09	cft	NET	2,011 38
	NEW MEXICO SALE				

Exchange
(T)
Ole McCl

SIGNATURE OF PERSON RECEIVING MATERIAL	IF PAID BY 9/10/73 DEDUCT $37.81 CASH DISCOUNT - NET THEREAFTER	4% N.M. TAX	80 46
			$2,091 84 ✓

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

...IAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 3995

Invoice No. 5322

Date 8-18-73

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Location Exchange Oil & Gas # 1
Hondo Drlg. Co. Rig # 7

Terms: NET 30 DAYS

Furnish Weldor & Uni to location to weld top, and bottom on 12 3/4" cassing.

5 Hours @ $11.50 per hour	$57.50
4 % State Tax	2.30
	$59.80

Exchange O&G
I
ON MED

Thank You,

Thank you,

New Mexico E. I. 13-1636-2 | Federal E. I. 85-0141375

NEW-MEX Construction Co. INCORPORATED
DIRT CONTRACTORS
Dial 393-3525 Hobbs, N. M.

INVOICE

THE HARTFORD INSURANCE GROUP
WORKMENS' COMP. { New Mex. / Texas
COMPREHENSIVE { New Mex. / Texas
GEN. & AUTO. LIAB.

New-Mex Construction Company, Inc.

Dial 393-3525 P. O. Box 1847
HOBBS, NEW MEXICO 88240

INVOICE NO. 30389

Date August 17, 1973

TO: Pierce & Dehlinger
201 V & J Tower
Midland, Texas

Lease Exchange

Well #1

Battery

TERMS: Net 30 days. Interest charged on all past due accounts.

Date	Your Order No.	Hours	Rate	Amount
8/15,16/73	Furnish necessary equipment, material, and labor to level location and prepare sub-grade, caliche approximately 1584' of 12' wide road, and caliche a drilling pad containing approximately 17,000 square feet. All caliche bladed, watered, and grid rolled to a compacted thickness of 6".			
	As per Agreed Price			3,100.00
	4% New Mexico Sales Tax			124.00
				$3,224.00 ✓

#1 Exchange 0&G (I) plp NMEP

Thank You

CALICHE ROADS | BULLDOZERS | AIR COMPRESSORS | MOTOR GRADERS | ROLLERS | WATER TRUCKS

'AN WELDING SERVICE

P.O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 3996

Invoice No. 5323

Date 8-19-73

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Location Exchange Oil & Gas # 1
Hondo Drlg. Co. Rig # 7

Terms: NET 30 DAYS

Furnish Weldor & Unit to location to cut off 12 3/4" cassing.

5 Hours @ $11.50 per hour	$57.50
4 % State Tax	2.30
	$59.80 ✓

Exchange O&G
1
OK MEH

Thank You.

Thank you,

INVOICE

Mustang Mud Inc.

INVOICE NO. 2400

TICKET NO. 1191, 8-19-73

YOUR P.O. NO. _____

DATE Aug. 23, 197 3

NAME Pierce & Dehlinger

ADDRESS V & J Tower Bldg., Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
100 sx	Lime	50#	1.50 sx	$150. 00
50 sx	Ground Paper	40#	7.65 sx	382. 50
				532. 50
	Trkg. 7000# @ 76¢			53. 20
	New Mexico Sales Tax			23. 43
				$609. 13 ✓

Exchange O&G
(I)
ok MEH

Hobbs

THANK YOU

INVOICE

INVOICE NO. 2437

TICKET NO. 1193, 8-25-73

YOUR P.O. NO. _____

DATE Aug. 28, 1973

NAME Pierce & Dehlinger

ADDRESS V & J Tower, Midland, Tx

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
77 sx	Ground Paper 40#	7.65 sx	$589. 05
	Trkg. 7000# min. @ 76¢		53. 20
	New Mexico Sales Tax		25. 69
			$667. 94

Exchange (I) OK MEH

Hobbs

TELEPHONE (915) 684-6728

P. O. Box 1666
MIDLAND, TEXAS 79701

JOSEPH W. LUCHINI
REGISTERED CIVIL ENGINEER
REGISTERED PUBLIC SURVEYOR
LICENSED LAND SURVEYOR
TEXAS - NEW MEXICO

AUG 11, 19 73

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS

JOB NO. 73-726

JULY, 26, 27	STAKING LOCATIONS # 1 EXCHANGE, # 1 DE-SCHMIDT-FEDERAL, SECTION 13, AND # 1 "A" EXCHANGE OIL & GAS, SECTION 24, TWP. 9-S, RNG. 33-E, LEA COUNTY, NEW MEXICO..	128.00

#1 Exchange $128.00
(I) OK MEH

THANKS

3 | $384.00
8
24

HALLIBURTON

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF 1 PAGES

INVOICE & TICKET NO. 625506

WELL NO. AND FARM	COUNTY	STATE	DATE
1 Exchange Oil + Gas	LEA	N. Mex.	8-12-73
OWNER	**CONTRACTOR**		DUNCAN USE ONLY
Pierce & Dehlinger	Hondo Drlng Company		

CHARGE TO: Pierce and Dehlinger
ADDRESS: 201 V and J Tower, Midland Texas

DUNCAN USE ONLY
229750
3
DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

DELIVERED TO: Location
SHIPPED VIA: Co. Car
CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4
REQUISITION
ORDER NO.
TOTAL ACID - 30 DAYS
NO. COPIES

LOCATION 1: Lovington — CODE: 20355
LOCATION 2: — CODE:
LOCATION 3: — CODE:
BULK MATERIAL DELIVERY TICKET NO. B-13475
WELL TYPE: Oil Development — CODE: OD

TYPE AND PURPOSE OF JOB: Surface

TERMS: NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
$ ____ Cash discount allowed if paid by due date.
$ ____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
001-016		1	C	Pump Service	422	Ft.				249 28
504-043		1	B	Class H Cement	450	Sks			1.75	787 50
509-406		1	B	Calcium Chloride Mix 2% w/450sks	9	Sks			8.33	74 97
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500-207		1	B	SERVICE CHARGE	468	CU. FT.			.45	210 60
500-306		1	B	42977 TOTAL WEIGHT 52 LOADED MILES	1117.47	TON MILES			.27	301 72

Extended CP 1140

TAX REFERENCES: 800-029 / NM

SUB TOTAL 1623 97
TAX 64 96
TAX
TAX
TOTAL 1688 93

WAS JOB SATISFACTORILY COMPLETED? ____
WAS OPERATION OF EQUIPMENT SATISFACTORY? ____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? ____

X ____ Customer or His Agent

Bobby Cooper — Halliburton Operator

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No. 798

TATUM, NEW MEXICO 10/6, 1973

Pierce and Dehlinger
V & J Towers
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $ 5.75		Hrs. Worked 6		Total Amount	34.50
Pusher @ 4.75			Hrs. Worked 6		Total Amount	28.50
Roustabout @ 3.80	Each 2		Hrs. Worked 6		Total Amount	45.60
Welders @	Each		Hrs. Worked		Total Amount	
Mechanics @	Each		Hrs. Worked		Total Amount	

Cut and threaded 2" pipe. Laved water line from Test ~~truck~~ tank to pits. Built up tank pad. 108.60

4% Tax 4.34

Total $112.94

Exchange (I) 05 MED

RECEIVED
JAN 10 1974
OIL CONSERVATION COMM.
Santa Fe

Doyle Bowen

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

✓

No. 804

TATUM, NEW MEXICO 10/10, 19 73

Pierce and Dehlinger

V & J Tower

Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

~~Gang Truck~~	& Tools @ $	~~5.75~~	Hrs. Worked	~~11½~~	Total Amount	~~66.13~~	
Pusher @	4.75	Hrs. Worked	11½		Total Amount	54.63	
Roustabout @	3.80	Each 3	Hrs. Worked	11½	Total Amount	131.10	
Welders @		Each	Hrs. Worked		Total Amount		
Mechanics @		Each	Hrs. Worked		Total Amount		

Lined stock tanks up. Put cat-walk and stairway up. Started on battery hook-up. 251.86

4% Tax 10.08

Total $261.93

Exchange Oil & Gas

Doyle Barnes

OK SERVICES

SHOP & FIELD WELDING — FULLY INSURED

Phone 398-5141 -:- Box 846

TATUM, NEW MEXICO 88267

1/1

No 814

COMPANY Pierce & Dunlinger

ADDRESS _____ Date Oct - 12 1973

	HOURS	RATE	TOTAL
Welding To Unit to Location:			
Threaded nipple in plate -			
Made 2" plug.	1	10.00	40 00
Material:			
1 Sq Ft D 1/4" Plate			3 06
2 X 6" nipple			3 44
			46 50
Charge To Oil & Gas Exchange #1			
Tax		4%	1 86
			$ 48.36

Order # _____ TOTAL _____

Signed Jayle Bass

Company Representative

PHONE: 393-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

/

No 826

TATUM, NEW MEXICO 10/13, 1973

Pierce and Dehlinger
V & J Tower
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $ 5.75		Hrs. Worked 10		Total Amount 57.50		
Pusher @ 4.75			Hrs. Worked 10		Total Amount 47.50		
Roustabout @ 3.80	Each 3		Hrs. Worked 10		Total Amount 114.00		
Welders @	Each		Hrs. Worked		Total Amount		
Mechanics @	Each		Hrs. Worked		Total Amount		

Dressed seperator, water heater knockout, and layed lines. 219.00

4% Tax 8.76

Total $227.76 ✓

Exchange
I
M Ed

Doyle Bond

398-5141
W. ..RS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 830

TATUM, NEW MEXICO 10/12, 19 73

Pierce and Dehlinger
V-& J Tower
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $ 5.75	Hrs. Worked 11½		Total Amount	66.13
Pusher @ 4.75	Hrs. Worked 11½		Total Amount	54.63
Roustabout @ 3.80	Each 3	Hrs. Worked 11½	Total Amount	131.10
Welders @	Each	Hrs. Worked	Total Amount	
Mechanics @	Each	Hrs. Worked	Total Amount	

Changed flow line from test tank to stock tank,
Broke bleed line out from test tank to pit.
Worked towards change over from treater, to
water knock-out. Put oil dump line from sep-
erator into knock out, Etc. 251.86

4% Tax 10.07

Total $261.93

Exchange
(I)
ob MEB

Doyle Boss

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No 831

TATUM, NEW MEXICO 10/15, 19 73

Pierce and Dehlinger
V & J Tower
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $	5.75		Hrs. Worked	10½	Total Amount	60.38
Pusher @	4.85		Hrs. Worked	10½	Total Amount	49.88
Roustabout @	3.80	Each 3	Hrs. Worked	10½	Total Amount	119.70
Welders @		Each	Hrs. Worked		Total Amount	
Mechanics @		Each	Hrs. Worked		Total Amount	

Built back pressure assembly on gas line. Built
by-pass in flow line around water knock-out.
layed water line from knock out to bleed line.
layed bleed line from stock tanks to burn pit.
Tied water and bleed lines together, etc. 229.96

4% Tax 9.20

Total $239.16

Exchange
(I)
Olsmed

Doyle Berger

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No. 835 B

TATUM, NEW MEXICO 10/13, 19 73

Pierce and Dehlinger

V & J Tower

Midland, Texas

LEASE

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

____ & Tools @ $ ____		Hrs. Worked ____		Total Amount ____
Pusher @ ____		Hrs. Worked ____		Total Amount ____
Roustabout @ ____	Each ____	Hrs. Worked ____		Total Amount ____
Welders @ ____	Each ____	Hrs. Worked ____		Total Amount ____
Mechanics @ ____	Each ____	Hrs. Worked ____		Total Amount ____

Back-hoe and operator @ 14.00 p/hr....5 hrs..... 70.00

4% Tax 2.80

Total $72.80 ✓

Dug pit.

Exchange (I) Ob MCD

Doyle Bark

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No. ✓ 837

TATUM, NEW MEXICO 10/16, 1973

Pierce and Dehlinger
V & J Tower
Midland, Texas

LEASE Exchange oil and gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $ 5.75		Hrs. Worked 11		Total Amount 63.25		
Pusher @ 4.75		Hrs. Worked 11			Total Amount 52.25		
Roustabout @ 3.80	Each 3		Hrs. Worked 11		Total Amount 125.40		
Welders @	Each		Hrs. Worked		Total Amount		
Mechanics @	Each		Hrs. Worked		Total Amount		

Hooked well head up and layed flow line from knock-out to tanks. Broke out tempory line from well to tanks. Racked all pipe on lease and stacked all connections. Built fence around burn pit and cleaned location. 240.90

4% Tax 9.64

Total $250.54✓

Exchange Dismed

Doyle Boyd

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 861

TATUM, NEW MEXICO 10/19, 19 73

Pierce and Dehlinger

V.& J. Tower

Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $	5.75	Hrs. Worked	12	Total Amount	69.00
Pusher @	4.75	Hrs. Worked	12	Total Amount	57.00		
Roustabout @	3.80	Each 2	Hrs. Worked	12	Total Amount	91.20	
Welders @		Each	Hrs. Worked		Total Amount		
Mechanics @		Each	Hrs. Worked		Total Amount		

Picked up supplies(corner & 'H' posts) in town.
Drove 16 post holes and set corner posts in concrete
and hooked up scrubber on heater-treater. 217.20

Material:

1 - 1x12 nipple	2.18
1 - 1" collar	1.12
1 - 1x6 nipple	1.04
1 - 1x4 nipple	.32
1 - 3/4" collar	.76
1 - 3/4" union	1.56
total parts:	6.98
total labor:	217.20
total part+labor	224.18
4% tax	8.97
ticket total:	233.15

Exchange
Oil & Gas

Doyle Banks

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

No. 862

TATUM, NEW MEXICO 10/20, 1973

Pierce and Dehlinger
V & J Tower
Midland, Texas 79701

LEASE Exchange oil and gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $ 5.75		Hrs. Worked 9		Total Amount 51.75		
Pusher @ 4.75		Hrs. Worked 9			Total Amount 42.75		
Roustabout @ 3.80	Each 2		Hrs. Worked 9		Total Amount 68.40		
Welders @	Each		Hrs. Worked		Total Amount		
Mechanics @	Each		Hrs. Worked		Total Amount		

Picked up more supplies in tawn and went to lease to put up fence. Drove posts and strung [redacted] wire. Set one corner post and 2 'H' posts, and moved pipe out of fence line.

	162.90
4% Tax	6.52
Total	$169.42

Exchange
(I)
OD MED

Doyle Bonner

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 863

TATUM, NEW MEXICO 10/21, 19 73

Pierce and Dehlinger
V & J Tower
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $	5.75	Hrs. Worked	4½	Total Amount	25.88		
Pusher @	4.75	Hrs. Worked	4½	Total Amount	21.38		
Roustabout @	3.80	Each 2	Hrs. Worked	4½	Total Amount	34.20	
Welders @		Each	Hrs. Worked		Total Amount		
Mechanics @		Each	Hrs. Worked		Total Amount		

Finished building east side of fence and put up rest of barb wire. 81.46(total labor)

Material:

4 - corner posts @ 30.00 ea. 120.00
2 - 'H' posts @ 20.00 ea. 40.00
1 - safety volume pot 80.00
1 - 2" Fischer Back Pressure Valve 69.00
4 - 2" Tube Turn @ 9.90 ea. 39.60

Exchange (1) allowed 365.80

total mat.: 348.60
total lab.: 81.46
430.06
4% Tax 17.20
Total amount: $447.26 ✓

I allowed
Gayle Bond

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 957

TATUM, NEW MEXICO 10/11, 19 73

Pierce and Dehlinger
V & J Tower
Midland, Texas 79701

LEASE Exchange Oil and Gas

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $	5.75	Hrs. Worked	11½	Total Amount	66.13
Pusher @	4.75		Hrs. Worked	11½	Total Amount	54.63
Roustabout @	3.80	Each 3	Hrs. Worked	11½	Total Amount	131.10
Welders @		Each	Hrs. Worked		Total Amount	
Mechanics @		Each	Hrs. Worked		Total Amount	

Broke out separator on Union Fed. Transported to Exchange Oil and Gas. Took inspection plates off heater treater, cleaned B.S. out, put load lines in tanks and covered oil.

	251.86
4% Tax	10.07
Total	$261.93

#1 Exchange
(I)
OK MED

FLASH RENTAL TOOL, INC.

P.O. BOX 771 PHONE 505-396-3380

LOVINGTON, NEW MEXICO 88260

Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE DATE	INVOICE NO.	WELL NO.	TICKET NO.	LEASE
10-31-73	73-557	1	0990	Exchange Oil & Gas

DATE	DESCRIPTION	AMOUNT
10-30-73	1-6"--900 B.O.P. with 2 3/8" and blank rams	$125.00
	1-R-45 Ring gasket	4.26
		$129.26
	4% Tax	5.17
	Total	$134.43

Exchange
ob 1160

"THANK YOU"

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 P. O. BOX 356 PHONE 505 393-3191 RRC 27167
HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce and Dehlinger
Cihis Tower West
Midland, Texas 79701

INVOICE NO. 73-1071

INVOICE DATE 10/31/73

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Exchange Oil & Gas #1

10/23/73: Furnish labor, tools and equipment to go to location, assemble walking beam, equalizer and air tank, mount beam upon post, install v-belts, align and tighten engine, install belt cover, tighten all tiedowns. Did not have 4 - 1 3/4" bolts for air cylinder to walking beam.

Construction Foreman Dennie Whiteacre	10 hrs @ 5.50	55.00
Construction Workman Archie Bise	10 hrs @ 4.50	45.00
Construction Workman Alton Brooker	10 hrs @ 4.50	45.00
Construction Workman Leon Sanchez	10 hrs @ 4.50	45.00
Over 15-ton tandem	7(10)hrs @ 26.00	182.00
1-ton crew truck w/tools	10 hrs @ 6.25	62.50

10/24/73: Furnish labor, tools and equipment to go to Jimmy Evans Machine, pick up 1 3/4" x 6" special bolts. Go to location, install bolts, install exhaust pipe on engine, repair wireline, stringline unit with well, install guard rails, prepare unit for operation.

Construction Foreman Dennie Whiteacre	7 hrs @ 5.50	38.50
Construction Workman Archie Bise	7 hrs @ 4.50	31.50
Construction Workman Ruben Mendoza	7 hrs @ 4.50	31.50
15-ton tandem (charged as 3½ ton)	4(7)hrs @ 10.50	42.00
1-ton crew truck w/tools	7 hrs @ 6.25	43.75
		2,459.75
OUTSIDE SERVICE: Billy Walker		651.91
		3,111.66
4% New Mexico Tax on $2,352.75		94.11
OFHA Tariff 30-D (Non-regulated lease work)		3,205.77

T=1070.00
I=2135.77

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 10/24/73
WORK TICKET NO.: 13221, 13222, 13223, 13224

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce and Dehlinger
Gihis Tower West
Midland, Texas 79701

INVOICE NO. 73-1071

INVOICE DATE 10/31/73

CUSTOMER ORDER NO.

LEASE & WELL NO. Exchange Oil & Gas #1

CONTRACT NO.

10/19/73: Furnish equipment to go to Lufkin Industries yard in Odessa, load contract trucks with Lufkin 640 air balance unit and DP70 gas engine.

Over 15-ton tandem	4(8)hrs @ 26.75	107.00

10/22/73: Lufkin A640DB-192-42, Serial No. 173796-6

Furnish labor, tools and equipment to load special precast concrete foundation and nose sill, set and level foundation, install unit and base and gear box, install engine, set up samson post.

Construction Foreman Dennie Whiteacre	12 hrs @ 5.50	66.00
Construction Workman Archie Bise	12 hrs @ 4.50	54.00
Construction Workman Leon Sanchez	12 hrs @ 4.50	54.00
Construction Workman Alton Brooker	12 hrs @ 4.50	54.00
10-ton truck (charged as 5-ton)	4(12)hrs @ 14.75	59.00
Over 15-ton tandem	10(12)hrs @ 26.00	260.00
1-ton crew truck w/tools	12 hrs @ 6.25	75.00
Air compressor w/jack hammer	6(12)hrs @ 6.50	39.00
1 - special PUMPING UNITS SERVICES, INC. precast concrete foundation for a 640 Lufkin air balance pumping unit		970.00
1 - special precast concrete nose sill		100.00

Continued on Page 2

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 10/24/73
WORK TICKET NO.: 13221, 13222, 13223, 13224

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

POOL COMPANY

To

PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701

INVOICE NO. 11-01 001 04603 (NM

INVOICE DATE November 23, 1973

CONTRACT NO.

PURCHASE ORDER NO. 1-30

LEASE AND/OR WELL NO. Exchange Oil & Gas #1

DATE	W. O. NO.	DESCRIPTION	NO. OF HOURS	RATE/HR.	AMOUNT
		DOUBLE DERRICK PRODUCTION RIG——————10,000'			
10-30 10-31 11-01	192738 192739 192740	To perform well servicing operations on the above well as shown on the attached tickets:			
		D.D.Derrick w/operator & 3 man crew	30	38.50	1,155.00
		Power Tongs	2	40.00	80.00
					1,235.00
		4% N.M. Tax			49.40
		TOTAL INVOICE			$1,284.40

Orig. Compl. #1 Exchange (I) Abi Well

pmc/16,002

THANK YOU...

TERMS: NET—PAYABLE AT P. O. BOX 1620, DALLAS, TEXAS 75201 ON OR BEFORE 20TH OF MONTH FOLLOWING DATE OF INVOICE; INTEREST CHARGED THEREAFTER.

1

TO:

PIERCE & DEHLINGER
201 GAIL TOWER WEST
MIDLAND, TEXAS 79701

Supervised building exchange tank battery.
October, 1973

Amount: $250.00 plus New Mexico State Tax (4%) $10.00

Total: $260.00

Signed: _____

#1 Exchange O&G
(1)
06 MED

Doyle L. Bonds
Pumping Contractor
P. O. Box 975
Crossroads, New Mexico 88114

Paid 12/13

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

7 November 1973

Midwest Oil Corporation
1500 Wilco Bldg.
Midland, Texas 79701

INVOICE NO. 761

To invoice you for your portion of expenses on the Exchange Oil & Gas No. 1 per attached:

$5,095.65

PIERCE & DEHLINGER
201 V'& J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

7 November 1973

King Resources Company
P. O. Box 9698 So. Denver Sta.
Denver, Colorado 80209

INVOICE NO. 761

To invoice you for your portion of expenses on the Exchange Oil & Gas No. 1 per attached:

$10,191.30

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

7 November 1973

LEASE: Exchange Oil & Gas No. 1 MONTH OF: October, 1973

INVOICE NO. 761

Pumper:	$125.00		
Overhead:	$125.00		
			$ 250.00
L.O.E.			
Kenneth Tank Service	1292	$ 350.54	
Southwest Chemical Co.	29718	140.40	
Total L.O.E.			490.94
Tangible:			
Lufkin Industries, Inc.	359281	15,600.00	
Cook's Engine Service	2447	283.40	
Cicero Smith Lumber Co.	11119	11.44	
Cicero Smith Lumber Co.	11383	9.78	
Chaveroo Supply Co., Inc.	11117	260.44	
"	11118	506.27	
"	11113	49.92	
"	11120	36.48	
"	10960	77.79	
"	11119	243.58	
Total Tangible:			17,079.10
Intangible:			
Sam Hart	Stmt.	135.20	
Cook's Engine Service	2447	190.25	
Cicero Smith Lumber Co.	11531	18.72	
"	11583	9.88	
McClatchy Bros, Inc. CREDIT	24609 A	(137.24)	
The Western Company	78060	351.75	
"	78727	1,993.99	
Total Intangible:			2,562.55
TOTAL BILLING:			$ 20,382.59

COST DISTRIBUTION ATTACHED.

INVOICE

LUFKIN INDUSTRIES, INC.

Phone 713-634-4421
P. O. BOX 849 LUFKIN, TEXAS 75901

INVO. NO. AND DATE → 359281 10-29-73

SOLD TO: PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDIAND, TEXAS 79701

SHIP TO: Same

WAREHOUSE NO. 0-73-2314

Customer's Order No.	Requisition No.

Customer's Reference: Exchange Oil & Gas # 1

F.O.B.	Terms:
Odessa, Texas	See Below

Shipped Via:	Date Shipped:
Pumping Unit Service	10-18-73

ITEM	QUANTITY	PART NUMBER - DESCRIPTION	PRICE	EXTENSION
	1	WT-474 Rebuilt Lufkin		
		A-640D-192-42 O/N 173796		
		S/N 6 Pumping Unit Complete		
		w/rebuilt Ajax DP70 Engine NET	15,000.00	15,000.00
		+ 4% Texas State Tax		600 00
				$15,600 00

Exchange
Ok'd

TERMS: NET CASH WITHIN 30 DAYS. All invoices payable in Lufkin, Angelina County, Texas. Past due balances subject to 1% per month late charge, which is equal to 12% per annum.

No Returned Material Accepted for Credit without prior approval.

TAXABLE ☐

NON-TAXABLE ☐

RECEIVED BY _____

JOE COOK

INVOICE

COOK'S ENGINE SERVICE

BOX 6763
PHONE 337-1978
ODESSA, TEXAS 79760

TO

Pierce & Dehlinger Co,
201 V & J Tower
Midland, Texas 79701

Date October 29, 1973

Order No.

Invoice 2447

Delivery Tk. No.

Lease	Well No.
Executive Oil & Gas	#1

DATE	DESCRIPTION	AMOUNT
	Field Service Report #1449, Dated 10-26-73. Labor, Mileage and supplies to install rebuilt starting engine.	
	1 - Rebuilt Wisconsin Starting Engine Model # AEH S/N 1800215F 3 X 3½	250.00
	1 - 1/2" Plate Steel (180 lbs.)	22.60
Labor:	Went to location with helper and installed rebuilt Wisconsin starting engine. Started engine (Ajax) and checked out starting motor.	
	Mileage: 350 mi. @ 15	52.50
	Labor: 9.5 Hrs @8.50	80.75
	9.5 Hrs Helper @6.00	57.00
	4% Tax on 272.60	10.80
		473.65

Exchange (T) 272.60 + 10.80 = $283.40 OKMED

(I) 52.50 + 80.75 + 57.00 = $190.25 OKMED

Thanks

PHONE 398-4696

INVOICE

Cicero Smith Lumber Co.

P. O. Box 687
TATUM, NEW MEXICO 88267

SHIP TO:

Pierce & Dehlinger
201 GIHLS Tower West
Midland, Texas 79701

Inv. No.: 11119
Date: 10-4-73
P. O. No.:
Location: Exchange Oil & Gas # 1
Ordered By:
Received By: Orville Whited
Terms:

QUANTITY	DESCRIPTION	TOTAL FT.	PRICE	AMOUNT	TOTAL AMOUNT
2	Rolls 15Lb. Felt		550	11.00	11.00 Tax .44 11.44 ✓

Thank You

Exchange T 10/5/73

PHONE 398-4696

INVOICE

Cicero Smith Lumber Co.

P. O. Box 687
TATUM, NEW MEXICO 88267

SHIP TO:

Pierce & Dehlinger

Inv. No.: 11383
Date: 10-13-73
P. O. No.:
Location: Oil & Gas Exchang
Ordered By:
Received By: Travis Harris
Terms:

QUANTITY	DESCRIPTION	TOTAL FT.	PRICE	AMOUNT	TOTAL AMOUNT
20	6 x 8 x 16 Blocks		47	9.40	9.40 Tax .38 9.78 ✓

Thank You

Exchange T

'VOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

№ 11117

HOME OFFICE
2921 CARLISLE BLVD N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-16-73	Called for-OK Service	OCT .. 1973

SOLD TO
• Pierce & Dehlinger
201 V & J Tower
• Midland, Texas 79701
•

LEASE AND WELL NO.
Exchange Oil & Gas

(T) on Mcd

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
3	#13662 32 Oz Plastic Bottles		.85 ea	2.55			
1	2-3/8" OD Upset 10V X 2-3/8" OD Non Upset						
	11-1/2 Swage Nipple	10	1.00 ea	10.00			
2	Tubes Kolor Kut Compound 3 Oz Tubes	1	.95 ea	2.90			
2	2" Fig. 100 Weco Hammer Unions	9	9.90 ea	19.80	35.65 N	35	65
6'	2" Tank Truck Hose W/ 2-KC Nipples Att.	44	1.00 ft		44.00 +7	47	19
2	3" Std. B. M. 90 Deg. STREET ELLS	5	5.85 ea	11.70			
1	4" Std. B. M. 90 Deg. STREET ELL	9	4.55	4.55			
2	4" X 6" Std. Smls Pipe Nipples	343	3.00 ea	6.86			
1	4" Fig. 99 Roustabout Coupling	12	3.00 ea	12.00	40.32 -1	41	32
25'	4" 11.00# Std. API Line Pipe T&C	223	.91 ea		55.93 -15	41	93
40	1/2" X 1-1/2" Tank Bolts W/ Nuts	12	.80 ea		5.12 N	5	12
5	2" Fig. 142 Nord. Lub. Plug Valves USED	25	2.50 ea		62.50 -50	63	75
4	2" Std. B. M. Tees	2	3.00 ea	9.20			
1	2" Std. B. M. 90 Deg. Ell	1	1.59 ea	1.59	10.79 N	10	79

SIGNATURE OF PERSON RECEIVING GOODS

Dayle Bonner

REQUISITION NO. OR ORDERED BY

☐ RESALE 250 42

☐ 5% TAX 10 00

TERMS ➡ IF PAID BY 11/10/73 DEDUCT 5% CASH DISCOUNT NET THEREAFTER

TOTAL INVOICE ➡ 260 42

INVOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

No 11118

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-16-73	Called for-OK Services	

SOLD TO
Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

LEASE AND WELL NO.
Exchange Oil & Gas

T
OP MED

QUANTITY	DESCRIPTION	UNIT PRICE				DISCOUNT	AMOUNT PAYABLE	
1	4" Fig. 142 Nordstrom Lub. Plug Valve	54	50 ea		54.00	-.26	44	00
6	3" USED Lub. Plug Valves	43	40 ea		260.40	-.30	130	20
2	Devcon Emergency Repair Kits	3	75 ea		7.50	.00	7	50
4	Sheets Coarse Emory Cloth		34 ea		1.36	.00	1	36
200'	3" 7.70# Std. API Line Pipe T&C	150	88 Cwt		301.76	-.15	256	50
2	5/8" X 24" Pyrex ;High Pressure Redline							
	Gauge Glasses	4	44 ea		8.88	.00	8	88
2	Sets 1/2" #402-032 Eastman Gauge Cocks	8	67 Set		17.34	.00	17	34
1	4" X 3" Std. Sals Swage Grv. X Thd.	7	20 ea		7.20	.00	7	20
1	4" G-40-B Gruvagrip Gasket	1	95 ea		1.95	.00	1	95
1	3" Grooved Cap	2	50 ea		2.50	.00	2	50
1	1" 300# Std. G/ J. Lip Union	2	04 ea		2.04	.00	2	04
1	2" X 1" Std. C/ I. Bushing		58 ea		.58	.00		58
1	2" Style E Syraco Oil & Molasses Gage	6	05		6.05	.00	6	05
							486	80

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bond

REQUISITION NO. OR ORDERED BY

☐ RESALE

☐4% TAX 19 44

TERMS — IF PAID BY 11/20/73 DEDUCT None CASH DISCOUNT NET THEREAFTER

TOTAL INVOICE — 506 24

INVOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

№ 11113

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-16-73	Company Pickup	OCT 2? 1973

SOLD TO

Pierce & Dehlinger
201 V & J Tower
Midland, Texas - 79701 (2)

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE		DISCOUNT	AMOUNT PAYABLE
12	T-Post	1 50	18 00		
1	Rolls Sheep Wire	30 00	30 00	48 00 N	48 00

Exchange
Billed

48 00

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bond

REQUISITION NO. OR ORDERED BY

Doyle Bond

☐ RESALE

5% TAX 1 92

TERMS ➡ IF PAID BY 11/20/73 NET 30 DAYS CASH DISCOUNT NOT OFFERED AFTER

TOTAL INVOICE ➡ 49 92

VOICE

ORIGINAL

№ 11120

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-16-73	Called for-OK Services	OCT 22 1973

SOLD TO

Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE				DISCOUNT	AMOUNT PAYABLE	
3	2" 300# Std. G. J. Lip Unions	4	36		12.08		12	08
2	2" X 4" Std. BP Pipe Nipples	63	64		1.28		1	28
3	2" X 6" Ditto	95	96		2.58		2	58
2	2" X 8" Ditto	141	09		2.82		2	82
2	2" X 10" Ditto	163	79		3.25		3	25
2	2" X 12" Ditto	186	49		3.73		3	73
1#	1/8" Asbestos Sheet Packing		90		.90			90
2	3" Ser 15 Full Face Asbestos Flange Gaskets	27	27		.54			54
2	3" X AT Std BP Pipe Nipples	162	17		3.24		3	24
2	3" X 4" Ditto	181	83		3.63		3	63
							30	

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bard

REQUISITION NO. OR ORDERED BY

☐ RESALE

☐ 1% TAX 1 45

TERMS: IF PAID BY 11/20/73 PENALTY 1% PER MONTH AGE DISCOUNT NET THEREAFTER

TOTAL INVOICE $ 136 45

INVOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

Nº 10960

HOME OFFICE
2821 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	9-28-73	Our Truck	OCT 22 1973

SOLD TO

Pierce & Dehlinger
201 V & J Tower
Midland, Texas - 7970 1 (2)

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
5	3" x 12" x 12' Rough Lumber (180')	.40 /M		72.00	N	72	00
7#	Nails	.40 /lb.		2.80	N	2	80
	Exchange (T)						
						74	80

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Bonds

REQUISITION NO. OR ORDERED BY

Doyle B onds

☐ RESALE

☐ 4% TAX 2 99

TERMS — IF PAID BY 11/2./73 DEDUCT 418 IC CASH DISCOUNT NET THEREAFTER

TOTAL INVOICE — 77 79

VOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

No 11119

HOME OFFICE
2021 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	10-16-73	Called for-OK Services	OCT 1973

SOLD TO

• Pierce & Dehlinger
• 201 V & J Tower
Midland, Texas 79701
•

LEASE AND WELL NO.

Exchange Oil & Gas 1

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
4	3" USED Std. B. M. Tees	5	93 ea	23.72	-50	11	86
7	3" Std. B. M. NEW Tees	5	93 ea	41.51	N	41	51
1	3" Std. B. M. 90 Deg. Ells	5	33 ea	5.33	N	5	33
4	3" Std. B. M. 90 Deg. Ells USED	5	33 ea	21.32	-50	10	66
2	3" 300# Std G. J. Lip Unions	14	48 ea	28.96	N	28	96
8	3" X 6" Std. BP Pipe Nipples	233	52 C	18.68	N	18	68
6	3" X 8" Ditto	291	90 C	17.51	N	17	51
5	3" X 10" Ditto	343	90 C	17.19	N	17	19
6	3" Std. Smls LP Bull Plugs	5	90 ea	35.40	N	35	40
2	3" X AT Std. BP Pipe Nipples	163	12 C	3.21	N	3	21
1	4" USED Tee	11	86 ea	11.86	-50	5	93
1	4" USED 90 Deg. Ell	8	98 ea	8.98	-50	4	49
3	3" Fig. 200 Rolagrip Couplings	11	65 ea	33.65	N	22	95
						231	21

SIGNATURE OF PERSON RECEIVING GOODS

Doyle Barnes

REQUISITION NO. OR ORDERED BY

☐ RESALE

☐ 4% TAX 9 37

TERMS ➡ IF PAID BY 11/20/73 DEDUCT none CASH DISCOUNT NET THEREAFTER

TOTAL INVOICE ➡ 240 58

INVOICE

COOK'S ENGINE SERVICE

BOX 5763
PHONE 337-1975
ODESSA, TEXAS 79760

TO

[illegible]
[illegible]
[illegible]

Date [illegible]

Order No.

Invoice 7147

Delivery Tk. No.

Lease	Well No.
[illegible]	

DATE	DESCRIPTION	AMOUNT
	Field service report 3443, dated 10-26-78. Labor, Mileage and supplies to install rebuilt Sterling engine.	
	1 - rebuilt Associated Sterling engine [illegible]	721.00
	1 - 1/2" plate steel (100 lbs.)	22.00
Labor	Went to location with helper and installed rebuilt Associated Sterling engine. Started engine (okay) and checked out Sterling. Labor:	
	Mileage: [illegible]	
	Labor: 2.5 hrs. [illegible]	
	2.5 hrs. helper [illegible]	
	4% Tax on 972.65	

[illegible]

Thanks

Duplicat.

PHONE 398-4696

INVOICE

Cicero Smith Lumber Co.

P. O. Box 687
TATUM, NEW MEXICO 88267

SHIP TO:

Pierce & Dehlinger

Inv. No.: 11531
Date: 10-19-73
P. O. No.:
Location: Oil & Gas Exchange No.1
Ordered By: O.K. Services
Received By: D. D. Jennings
Terms:

QUANTITY	DESCRIPTION	TOTAL FT.	PRICE	AMOUNT	TOTAL AMOUNT
8	Sacks Sakrete		225	18.00	18.00
				Tax	.72
					18.72 ✓

Thank You

Exchange I 10-19-73

PHONE 398-4696

INVOICE

Cicero Smith Lumber Co.

P. O. Box 687
TATUM, NEW MEXICO 88267

SHIP TO:

Pierce & Dehlinger
201 GIHLS Tower West
Midland, Texas 79701

Inv. No.: 11583
Date: 10-20-73
P. O. No.:
Location: Oil & Gas Exchange #1
Ordered By: O.K. Sercices
Received By: D. D. Jennings
Terms:

QUANTITY	DESCRIPTION	TOTAL FT.	PRICE	AMOUNT	TOTAL AMOUNT
4	Sacks Sakrete		225	9.00	
2	lbs. tie wire		25	.50	9.50
				Tax	.38
					9.88 ✓

Duplicate

Thank You

Exchange I 10-20-73

STATEMENT

FROM Sam Hart
Box 713
Jatum, N.M. 88267 10-6 1973
TO Peirce & Dehlinger
ADDRESS 201 ~~Yucca~~ Gails Tower West
CITY Midland, Tex 79701
TERMS

10-6-73	4 loads Caliche Fines	@ 10.00	40	00
10-6-73	10 hrs. Truck time	@ 9.00	90	00
			130	00
		4%	5	20
	Dell To		135	20
	Exchange of 4 Gas # (			
	I			
	ob n EP			
	Doyle Burnett			
		$		
		Total	135	20

McClatchy Bros., Inc.

TRUCKING CONTRACTORS
P. O. BOX 4126
MIDLAND, TEXAS 79701

R.R.C. PERMIT NO. 7381
I.C.C. PERMIT M C. 93439
N.M.S.C.C. PERMIT 854-1

INVOICE

Contract No. | Date Entered AUGUST 29, 1973 Order No. | Invoice No 24609 A

8-17-73

UNION SUPPLY
BOX 218
SUNDOWN, TEXAS 79372

ORDERED BY _____ Date _____

FT. WORTH PIPE & SUPPLY
MIDLAND, TEXAS

SHIP TO
PIERCE & DEHLINGER OIL OPERATORS
EXCHANGE O&G NO. 1

CROSSROADS, N.M.
10 MI. WEST; 2 MI. NORTH. HONDO RIG

	DESCRIPTION	QUANTITY DELIVERED	HOURS OR WEIGHT	RATE	AMOUNT
FT. 400	12-3 [illegible] - 35- CASING	10 JTS.	429.70'		
	DELIVER ON LOCATION 10 AM SATURDAY				
	THIS WAS PREVIOUSLY BILLED TO FORT WORTH PIPE & SUPPLY, AND THEY HAVE INFORMED US THAT IT SHOULD BE BILLED TO YOU.				
	#1 Exchange O&G (I) OK MCD	SC. WT.	15,420#	.89	<137.24>
	ICC RATES 170/160 MILES TARIFF #95 B/L 24609 MDH.				

This should not have been billed out. Charge is covered in Union Supply invoice

694-3891

Issue

<Credit 137.24>

ORIGINAL
INVOICE

THE WESTERN COMPANY
OF NORTH AMERICA

"Engineered WELL SERVICES"

P. O. BOX 186 FORT WORTH, TEXAS 76101

TO PIERCE AND DEHLINGER
201 V & J TOWER BLDG.
MIDLAND, TEXAS 79701

TERMS
NET CASH DUE 20TH OF MONTH FOLLOWING DATE OF SERVICE — INVOICES PAYABLE AT FORT WORTH, TEXAS.

FEDERAL I. D. NO. C 75-0763484

RECEIVED
OIL CONSERVATION COMM.
Santa Fe

INVOICE NO.	PLEASE DISREGARD THIS INFORMATION
78060	70058 53 01 30 1 20 6

DATE MO.	DAY	YR.	OUR RECEIPT NO.	SERVICES FROM OUR STATION AT	OUR ENGINEER	SIGNED FOR YOU BY
09	30	3	082708	HOBBS	LEWIS	QUALIA

FOR SERVICING WELL NAME	COUNTY	STATE	YOUR ORDER NO.
EXCHANGE OIL & GAS #1	LEA	NEW MEXICO	

UNITS	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
500.0	C0010	WESTERN REG 15% ACID 1ST 5000 GAL	.270	135.00
1.0	C1010	I-11 SPECIAL H.T., PER GAL	14.750	14.75
500.0	C2030	DS-30 NONULSION ACID, PER GAL	.040	20.00
1.0	J0020	JC-200 PUMP MIN CHG, PER TRIP	175.000	175.00 *
		SUB TOTAL		344.75
	96300	NEW MEXICO STATE SALES TAX 4% *		7.00

Exchange
1
Obtained

PAY THIS AMOUNT 351.75 ✓

ORIGINAL
INVOICE

THE WESTERN COMPANY
OF NORTH AMERICA

"Engineered WELL SERVICES"

P. O. BOX 186 FORT WORTH, TEXAS 76101

TO PIERCE AND DEHLINGER
201 V & J TOWER BLDG.
MIDLAND, TEXAS 79701

TERMS
NET CASH DUE 20TH OF MONTH FOLLOWING DATE OF SERVICE — INVOICES PAYABLE AT FORT WORTH, TEXAS.

FEDERAL I. D. NO. C 75-0763484

INVOICE NO.	PLEASE DISREGARD THIS INFORMATION
78727	70056 52 01 30 1 20 6

DATE MO.	DAY	YR	OUR RECEIPT NO.	SERVICES FROM OUR STATION AT	OUR ENGINEER	SIGNED FOR YOU BY
10	02	3	079818	HOBBS	MATTHEWS	QUALIA

FOR SERVICING WELL NAME	COUNTY	STATE	YOUR ORDER NO.
EXCHANGE OIL & GAS #1	LEA	NEW MEXICO	

UNITS	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
3000.0	C0360	SERIES 70 TYPE 20 ACID, PER GAL	.460	1,380.00
3.0	C1010	I-11 SPECIAL H.T., PER GAL	14.750	44.25
9.0	C3230	AC-2 1ST 100 GAL, PER GAL	4.100	36.90
300.0	H3310	WESTBLOCK III-X, PER LB	.750	225.00
1.0	J0050	ACIDMASTER 0-8000 PSI, PER UNIT	296.000	296.00 *
		SUB TOTAL		1,982.15
	96300	NEW MEXICO STATE SALES TAX 4% *		11.84

Exchange
(1)

PAY THIS AMOUNT 1,993.99

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 • 682-5731

6 November 1973

LEASE: Exchange Oil & Gas No. 1 **INVOICE NO. 210**

To invoice you for the following delivered to your Exchange Oil & Gas No. 1 location from M. T. Stanton Lease:

2 Used 500 bbls. bolted tanks complete w/ walk, stairway and associated hardware, plastic coated ----------	$ 3,700.00
6 Used 3" plug valves @ $12.00/each ----------	72.00
2 Used 4" plug valuves @ $18.00/each ----------	36.00
(Tangible)	$ 3,808.00

PLEASE MAKE CHECKS PAYABLE TO:

PIERCE & DEHLINGER '71 LTD.

COST DISTRIBUTION:

King Resources Company	.50000	$1904.00
Midwest Oil Corporation	.25000	$ 952.00

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665

JAL, NEW MEXICO 88252

DATE 10-6-73

№ 3045

CHARGE TO Pierce Drilling Co

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. Verbal

ORDERED BY Mr. Dehlinger

LEASE TATUM "L"

WELL NO. #1

RIG NO.

SHIPPED TO SAME

VIA Our Truck

RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
1	16'X20' NATIONAL HEATER TREATER, TWP MODEL W/ FITTING F.O.B. YOUR WELL LOCATION					$1500.00
2	HE Loc WITH - TRUCK (3) HOUR LOCATION TO REMOVE HEATER & SET DOWN	25.00				25.00
	4% TAX					
	TOTAL					$1536.00 ✓

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

6 November 1973

LEASE: Exchange Oil & Gas No. 1 INVOICE NO. 759

To invoice you for your share of the equipment sold and delivered to the Exchange Oil & Gas No. 1 location per attached: $352.47
(Tangible)

COST DISTRIBUTION:

King Resources Company	.50000	$176.23
Midwest Oil Corporation	.25000	$ 88.12

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

6 November 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

INVOICE NO. 759

To invoice you for following delivered to your Exchange Oil & Gas No. 1 location:

1	30" x 10' oil and gas separator ----------		$ 100.00
19	3" Std. B.M. 90 Deg. Ells	$ 5.03	95.57
3	2" Std. B.M. Tees	2.17	6.51
2	3" Ditto	5.59	11.18
1	2" Fig. 200 Rolagrip Cplg.	6.35	6.35
2	3" Ditto	10.55	21.10
3	3" x 2" Std. Smls. Swage Nipple	4.70	14.10
1	2" x 3" Std. Smls. Pipe Nipple	.84	.84
2	2" x 6" Ditto	1.35	2.70
2	2" x 8" Ditto	2.21	4.42
2	3" x 4" Ditto	3.00	6.00
4	3" x 6" Ditto	3.85	15.40
2	3" x 8" Ditto	4.86	9.72
2	3" x 10" Ditto	5.72	11.44
2	3" x 12" Ditto	6.59	13.18
3	3" Fig. 100 Weco Unions	21.00	63.00
2	2" Fig. 1796 Walworth Plug Valves	18.87	37.74
2	3" Ditto	32.12	64.24
3	2" Fig. 100 Weco Hammer Unions	9.15	27.45
1	Set 1/2" Conbraco Guage Cocks	9.85	9.85
			520.79
	Less 40% discount on all fittings		-168.32
			352.47

TOTAL:

(Sold from Union Federal Lease)

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

6 November 1973

LEASE: Exchange Oil & Gas No. 1 INVOICE NO. 760

To invoice you for charges per attached: $1,586.00

Tangible - $1560.00
Intangible - $26.00

COST DISTRIBUTION:

King Resources Company	.50000	$793.00
Midwest Oil Corporation	.25000	$396.50

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665

JAL, NEW MEXICO 88252

DATE 10-6-73

№ 3045

CHARGE TO Pierce Drilling Co

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. Verbal

ORDERED BY Mr. Dehlinger

LEASE TATUM Lease

WELL NO.

RIG NO.

SHIPPED TO SAME

VIA Our Truck

RECEIVED BY

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
1	6'X20' NATIONAL HEATER TREATER, TWP Model W/ FITTING F.O.B. YOUR WELL LOCATION					$1500.00
2	HR Loc MUDDY - TRUCK (3) MOVE LOCATION TO REMOVE HEATER & SET DOWN	25.00				25.00
						$1525.00
	4% TAX					61.00
	TOTAL					$1586.00 ✓

PIERCE & DEHLINGER
201 V-8 J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

25 October 1973

LEASE: Exchange Oil & Gas No. 1 **CREDIT MEMO NO. 10-3**

To issue credit per attached: ($58.90)

Payment for pipe thread protectors
picked up from Exchange Oil & Gas No. 1
Check received from AMPCO

DISTRIBUTION OF CREDIT:

King Resources Company	.50000	($29.45)
Midwest Oil Corporation	.25000	($14.73)

CUSTOMER'S COPY

COLONA

DIVISION OF AMPCO PITTSBURGH CORPORATION

PIPE THREAD PROTECTOR PURCHASE ORDER

14544

10-3-73
DATE

PURCHASED FROM Pierce & Dehlinger

RELEASED BY Mr. Dehlinger

LEASE #1 Exchange Oil & Gas

LOCATION Crossroads, N. M.

COLONA		NON COLONA	
GROSS		GROSS	
TARE		TARE	
NET	1178#	NET	

DISPOSITION OF MATERIAL

PLANT _____ TRUCK #110

YARD Lovington CAR _____

PRICE N/T $100.00 ton AMOUNT $58.90

CK NO. 71

Exchange #1

( ) ( ) LABOR _____ TRUCKING _____ WT. COST _____

COUNT	SIZE	TYPE	WEIGHT
94 sets	8 5/8 @ 12.09#	ST&C	1136#
15 5 1/2 prot's @ 2.83#		LT&C	42#

COUNT	SIZE	TYPE	WEIGHT

MAIL INVOICE TO: 700 PORTER BUILDING
PITTSBURGH, PA. 15219

CP-5045 (11/72)

BY Ronnie L. Kirkland
REPRESENTATIVE

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

24 October 1973

LEASE: Exchange Oil & Gas No. 1 INVOICE NO. 757

Tangible:			
Chaveroo Supply Co., Inc.	10905	$ 56.06	
Western Equipment Co.	982	8,214.21	
Milford Pipe & Supply Co.	2077	68.44	
"	2058	99.63	
"	2091	314.17	
Total Tangible:			$ 8,752.51
Intangible:			
Star Tool Co.	15624	530.92	
C. F. Qualia	Stmt.	306.40	
Go, International	043524	1,447.40	
"	043456	1,126.40	
Mustang Mud, Inc.	2652	(542.40)	
C. F. Qualia	Stmt.	998.48	
Gooch Tank & Manufacturing Co.	97325-T	156.00	
McClatchy Bros., Inc.	24897	387.67	
OK Services	529	52.00	
"	709	63.71	
"	717	36.41	
Martin E. Dehlinger	Stmt.	174.62	see CM 10-4
Halliburton Services	630994	2,992.53	
Kenneth Tank Service	1242	97.99	
Pool Company	04603	3,042.47	
Telephone charges	Stmt.	49.75	
"	"	29.84	
Total Intangible:			10,950.19
TOTAL BILLING:			$ 19,702.70

INVOICE

ORIGINAL

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

HOME OFFICE
2021 CARLISLE BLVD. N.E.
ALBUQUERQUE, N. MEXICO
505 345-3500

№ 10905

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	9/24/73	Co. Car	SEP 30 1973

SOLD TO

Pierce & Dehlinger
201 V&J Tower
Midland, Texas. 79701

LEASE AND WELL NO.

Exchange Oil & Gas

QUANTITY	DESCRIPTION	UNIT PRICE				DISCOUNT	AMOUNT PAYABLE	
2	Rolls Barbed Wire	16	95		32	00		
20	6' T Posts (USED)	1	00		20	00		

BUS. PH. 683-6296
683-4600

RES. PH. 682-9370

WESTERN EQUIPMENT COMPANY

2801 WEST INDUSTRIAL
MIDLAND, TEXAS 79701

REMIT TO:
BOX 5457
MIDLAND, TEXAS 79701

INVOICE № 73 982

DATE October 1, 1973

YOUR ORDER NO Verbal-Qualia

PIERCE & DEHLINGER
200 GIHLS TOWER WEST
MIDLAND, TEXAS

TERMS: NET 10 Please Note- Net 30 days

QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
320 Jts	9872.85' Used 2-3/8" x 4.7# N-80 tubing	80¢	$7,898.28
	4% Tax		315.93
	Net Due		$8,214.21 ✓

Exchange
T
OBMED

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2077

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 5 Oct. 1973

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County lea
Lease: Exchange Oil & Gas Well: 1

Date	Material			Amount
	10-1-73			
2	2" EUE 8 rd. nipple 6" long	9.70		19.40
1	2" EUE 8rd. X 2" EUE 8 rd. X 2" Reg. Hercules pumping tee	16.55	net	16.55
1	2" Fig. 100 Weco Hammer Union	9.63		9.63
1	1" X 4" Std. Smls pipe nipple	.78		.78
1	1" X AT ditto	.56		.56
1	1" Std. BM 90 deg. ell	.48		.48
1	1" Marsh Valve 1,000# WOG	19.50		19.50
1	2" EUE 8 rd X 3' Tubing Sub	23.95		23.95
2	2" EUE 8 rd. Tubing Couplings	3.90		7.90
				98.65
	less 40% except net item			32.84
				65.81
	plus tax 4% NM			2.63
				68.44 ✓

Material ordered by Mr. Frank Qualia

Exchange (T) obMED

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.
THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

№ 2058

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 27 Sept. 1973

Sold To: Pierce & Dehlinger
201 V & J Tower
Midland, TX 79701

State NM
County Lea
Lease: Exchange Well: 1

Date	Material		Amount
9-13-73			
1	1⅓ 3/8" OD 8 rd. Belled Nipple	95.80 net	95.80
	plus 4% NM tax		3.83
			99.63 ✓

Ordered by Mr. Martin Dehlinger

Exchange
(T)
obMED

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.
THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

Nº 2091

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 11 Oct. 1973

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County Lea
Lease: Exchange Oil & Gas Well: 1

Date	Material		Amount
	9-29-73		
2	2" EUE 8 rd. X 2" 11½ Reg. Changeover nipple	19.40	38.80
1	2 3/8" EUE 8 rd. Coupling	3.90	3.90
2	2" Std. API line pipe coupling	1.94	3.88
1	2 3/8" EUE 8 rd. Bull plug	5.30	5.30
1	2" Std. Smls Bull Plug	3.15	3.15
1	2 3/8" EUE 8 rd. X 3' Perf. Sub	28.45	28.45
2	2 3/8" EUE 8 rd. Orbit Valve 2000#	210.00	420.00
			503.48
	less 40%		201.39
			302.09
	plus 4% NM sales tax		12.08
			314.17

Material ordered by Mr. Frank Qualia

Thanks!
Exchange O&G
(T)
OK MED

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.
THANK YOU ! !

Phone 397-1533
Hobbs, N. M.

Star TOOL Co.
Box 2008
Hobbs, N. M.

FISHING TOOLS A SPECIALTY

Mail Remittance
Box 2008
Hobbs, N.M. 88240

TO: PIERCE - DEHLINGER
201 V&J BLDG.
MIDLAND, TX 79701

Date 10/15/73
Your Order No.
Invoice No. 15624
Our Job No. 19871
Location EXCHANGE OIL & GAS #1
NEW MEXICO

			AMOUNT	
1	REVERSE UNIT COMPLETE W/BATH TUB TANK	1	275	00
1	SET ADJUSTABLE PIPE RACKS	MIN	45	00
1	4 5/8 TRI CONE BIT (USED)	SALE	80	50
1	2 7/8 REG BOX X 2" EUE BOX	MIN	7	00
1	OPERATOR SERVICE CHARGE	1	75	00
	OPERATOR CAR MILEAGE, 140 MILES @.20 EA. MILE		28	00
			510	50
		4% SALES TAX	20	42
			530	92 ✓

Exchange O&G
(I)
Ob MED

9/28/73 SPENCER

THANK YOU

TERMS: 30 Days Net. 8 per cent interest charged after 60 days. No claims for adjustment allowed after 30 days from date of invoice. This invoice payable in Lea County.

...shall ...which ...to hold ...suiting ...tools or ...signed, ...ervices
WORK ORDER NUMBER

C. F. Qualia
Box 7221
Midland, Texas 79701

INVOICE

Pierce & Dehlinger
Exchange Oil & Gas No. 1

September 6, 1973	To Odessa to inspect 5 1/2" casing string at Clark Pipe & Supply Co. for Exchange Oil & Gas No. 1	
	1/2 Day	$ 75.00
	40 Miles @ .16	6.40
September 7, 1973	To Williams & Patterson Yard to inspect 5 1/2" Casing string for Exchange Oil & Gas No. 1	
	1/2 Day	75.00
September 24, 1973	Preparation for completion of Exchange Oil & Gas No. 1 - order materials, Schedule pulling unit, inspect tubing	
	1 Day	150.00
	Total	$306.40

Exchange
I
obMED

INVOICE

P. O. BOX 1936 / FORT WORTH, TEXAS 76101

TO:

PIERCE AND DEHLINGER
201 V and J Tower
Midland, Texas

TERMS: NET—30 days

DATE	9-30-73
CUSTOMER NO.	3 P190
INVOICE NO.	043524
CUSTOMER'S ORDER NO.	
JOB TICKET NO.	12843 H
DATE OF SERVICE	9-30-73
LEASE & WELL NO.	Exchange Oil and Gas No. 1
FIELD	Vada Penn
COUNTY	Lea
STATE	New Mexico

DESCRIPTION	AMOUNT
Ran Correlation Gamma Ray Log from 9673'-9350'	
Depth Charge, 9674' @ .045	$ 435.33
Operations Charge - Min. Chg.	50.00
Perforated 42 Holes, 3-1/8" DML X from 9636'-9657'	
First 10 Holes - Min. Chg.	604.00
Next 32 Holes @ 9.45	302.40
	$1,391.73
4% STATE TAX	55.67
	$1,447.40 ✓

THANK YOU

Exchange
(I)
Ob MED

FORM NO. 118

INVOICE

P. O. BOX 1936 / FORT WORTH, TEXAS 76101

TO:

PIERCE AND DEHLINGER
201 V and J Tower
Midland, Texas

TERMS: NET—30 days

DATE	9-28-73
CUSTOMER NO.	3 P190
INVOICE NO.	043456
CUSTOMER'S ORDER NO.	
JOB TICKET NO.	52377 O
DATE OF SERVICE	9-20-73
LEASE & WELL NO.	No. 1 Exchange Oil and Gas
FIELD	Vada Penn
COUNTY	Lea
STATE	New Mexico

DESCRIPTION	AMOUNT
Service Charge	$ 159.00
Ran Gamma Ray-Neutron Log	
Depth Charge, 9695' @ .085	824.08
Operations Charge - Min. Chg.	100.00
	$1,083.08
4% STATE TAX	43.32
	$1,126.40 ✓

Exchange #1 OWWO

THANK YOU

FORM NO. 118

John C. Gooch, Res. Phone 505 398-3784

Gooch Tank & Manufacturing Company

New and Used Tanks, Casing, Pipe, Fittings, Industrial Spray Painting, Sandblasting, Plastic Coatings

Phone 505 398-4083 | P. O. Box 133 | Roswell Highway | Tatum, New Mexico 88267

Service Order	Terms	Invoice Date	Invoice Number
		9-29-73	97325-T

To Pierce Dilinger
201 Gihls Tower West
Midland, TX 79701

Lease: Exchange Oil & Gas Well No.

Date				Amount
10 day		Min. Rental & Trucking		150.00
		4% State Tax		6.00
			TOTAL	$156.00 ✓

Exchange (I) ok mlh

RE
9-73
ERED
97325-T
UMBER
MAN
NET
150 00
6 00
156 00

PHONES
MIDLAND OFFICE 694-9691
MIDLAND YARD 694-3891
HOUSTON 674-3427

McClatchy Bros., Inc.

TRUCKING CONTRACTORS
P. O. BOX 4126
MIDLAND, TEXAS 79701

R.R.C. PERMIT NO. 7381
I.C.C. PERMIT M.C. 93439
N.M.S.C.C. PERMIT 854-1

INVOICE

Contract No. | Date Entered RECEIVED 10 197 | Invoice Date | Order No. | Invoice No

FREIGHT BILL OR INVOICE TO
PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

ORDERED BY FRANK Date 9/30/73

SHIP FROM
WESTERN EQUIP. YARD
MIDLAND , TEXAS

SHIP TO
PIERCE & DEHLINGER
EXCHANGE OIL & GAS NO 1
CROSSROADS , NEW MEXICO
12 MILES WEST, 1/4 MILE NORTH.
POOL WELL SERVICE.

QUANTITY ORDERED	DESCRIPTION	QUANTITY DELIVERED	HOURS OR WEIGHT	RATE	AMOUNT
	FROM WESTERN EQUIP YARD MIDLAND , TEXAS				ORIGINAL
4000 FT.	2-3/8"-4.70-N-80-8-R-TUBING	117 JTS.	3682.50		
	FROM HUDDLESTON EQUIP. YARD-ODESSA, TEXAS				
5800 FT.	2-3/8"-4.70-N-80-8-R-TUBING		6170.'		
	NOTE. TOTAL FOOTAGE OF 9800 FT.				
	ORIGINAL				
		SC. WT.	44,100#	.62	273.42
	1 - 9000# FORK LIFT		1 HR.	13.50	13.50
	1 - HELPER		17 HRS.	4.75	80.75
	1 - STOP			20.00	20.00
					387.67

Exchange (I) 06 MCD

ICC RATES
TARIFF 595
MDN.

180/170 MILES
B/L 24897

ICC RULES AND REGULATIONS REQUIRE PAYMENT HEREOF WITHIN 7 DAYS OF RECEIPT OF THIS INVOICE.

ORIGINAL

Shipper

By

McCLATCHY BROS., INC.

By

OK SERVICES

OP & FIELD WELDING — FULLY INSU D
Phone 398-5141 Box 846
TATUM, NEW MEXICO 88267

No 529

COMPANY Pearce & Dehlinger

ADDRESS ..... Date 8-24 ....., 197 3

	HOURS	RATE	TOTAL
Furnished unit & welder to location — cut off 13⅜" & 8⅝" & weld on head	5	10.00	50 00
Cy Mile			
#1 Exchange			
D Mell			
Tax		4%	2 00

Charge To Von Hondo Rig #7

Order # .....

TOTAL 52.00

Signed .....
Company Representative

INVOICE

Mustang Mud Inc.

MIDLAND, TEXAS 79701

INVOICE NO. 2652

TICKET NO. 1045, 9-27-73

YOUR P.O. NO. _____

DATE Sept. 30, 197 3

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER Exchange Oil & Gas #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
7 sx	Desco	25#	23.23 sx	$162. 61
11 sx	Preservative	50#	31.15 sx	342. 65
4 sx	Caustic	50#	8.22 sx	32. 88
4	Pallets		9.50 ea	38. 00
				576. 14
	Trkg. 7000# min. @ 76¢			(54. 60)
	New Mexico Sales Tax			20. 86
				$542. 40

Exchange D Mell CREDIT

Hobbs

THANK YOU

WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 709

TATUM, NEW MEXICO 9/24, 19 73

Peirce and Dehlinger

V & J Tower

Midland, Texas 79701

LEASE Exchange oil & gas #1

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $ 5.75	Hrs. Worked 3½	Total Amount 20.13
Pusher @ 4.75	Hrs. Worked 3½	Total Amount 16.63
Roustabout @ 3.50	Each 2	Hrs. Worked 3½	Total Amount 24.50
Welders @	Each	Hrs. Worked	Total Amount
Mechanics @	Each	Hrs. Worked	Total Amount

Went to locationx and built fence. 61.26

4% Tax 2.45

Total $63.71 ✓

Dwight

PHONE: 398-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

Nº 717

TATUM, NEW MEXICO 9/25, 1973

Pierce and Dehlinger

V & J Tower

Midland, Texas 79701

LEASE Exchange oil & gas #1

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck & Tools @ $ 5.75	Hrs. Worked 2½	Total Amount 14.38
Pusher @ 4.75	Hrs. Worked 2½	Total Amount 11.88
Roustabout @ 3.50	Each 1	Hrs. Worked 2½	Total Amount 8.75
Welders @	Each	Hrs. Worked	Total Amount
Mechanics @	Each	Hrs. Worked	Total Amount

Went to locationx to rebuild fence around well

head xxx where drill pipe was moved out. 35.01

4% Tax 1.40

Total $36.41 ✓

Exchange (I) 0b 11 20

Dwight Bacon

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

18 April 1974

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Pierce & Dehlinger
No. 1 DeSchmidt Federal
Lea County, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Order No. R-4560 dated June 25, 1973, we are attaching copies of all our billings which reflect all well cost (tangible, intangible and administrative drilling overhead) on subject well. The breakdown is as follows:

Billing No.	Adm. Drlg.	Tangible	Intangible	Totals
783	$	$ 12,029.78	$ 5,543.23	$ 17,573.01
807	1,216.55	7,582.04	14,480.86	23,279.45
808		10,198.00		10,198.00
812	366.63	31,412.35	5,490.41	37,269.39
834		1,248.00	74,844.34	76,092.34
CM 74-1		(3.81)		(3.81)
835	499.95	18,769.78	2,860.65	22,130.38
839	533.28	5,235.22	7,168.70	12,937.20
860		5,564.76	11,312.98	16,877.74
864		3,375.00		3,375.00
228		9,871.20		9,871.20
873	166.65	11,842.43	7,379.00	19,388.08
919		5,667.48	4,352.24	10,019.72
Totals	$ 2,783.06	$ 122,792.23	$ 133,432.41	$ 259,007.70

If you require anything more, please call us collect.

Very truly yours,

Martin E. Dehlinger

MED:mph
Attachments

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

18 April 1974

Mr. Stewart Evans
King Resources Company
P. O. Box 9698, So. Denver Station
Denver, Colorado 80209

Mr. Tom Coleman
Midwest Oil Corporation
1500 Wilco Building
Midland, Texas 79701

Re: Pierce & Dehlinger
No. 1 DeSchmidt Federal
Lea County, New Mexico

Gentlemen:

We are attaching a copy of our letter and back up information to the New Mexico Oil Conservation Commission which sets out all well costs for subject well as required by New Mexico Oil Conservation Commission Order No. R-4560 dated June 25, 1973.

Should you have any questions regarding the listed expenses, please let us know.

Very truly yours,

Martin E. Dehlinger

MED:mph
Attachment

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

4 December 1973

King Resources Company
P. O. Box 9698, So. Denver Station
Denver, Colorado 80209

Midwest Oil Corporation
1500 Wilco Building
Midland, Texas 79701

INVOICE NO. 783

To invoice you for your share of tangible and intangible expenses on the Pierce & Dehlinger No. 1 DeSchmidt Federal, Lea Co., New Mexico, per the attached: $17,573.01

King Resources Company	.75000	$13,179.76
Midwest Oil Corporation	.12500	$ 2,196.63

PIERCE & DEHLINGER
2C1 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

4 December 1973

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 783

Intangible Expense:			
Telephone Charges	Tickets	$ 10.14	
Billy Walker, Inc.	1269	196.46	
Union Supply Company, Inc.	GS 1337	474.38	
Man Welding Service	6055	47.84	
Union Supply Company	3-05645	54.72	
Man Welding Service	6103	47.84	
"	6120	95.68	
"	6062	35.88	
Britt Trucking Co., Inc.	1173-82	374.25	
Joseph W. Lunchini	73-726	128.00	
Construction Enterprises	1290	2996.00	
Mrs. Georgia Duncan		987.30	
Martin E. Dehlinger	Stmt.	103.50	
O.K. Services	754	45.96	
Total Intangible:			$ 5,543.23
Tangible Expense:			
Pierce & Dehlinger (Union Federal No. 1)	Stmt.	1035.00	
Williams-Patterson, Inc.	1716	2674.78	
Clar-Don Products, Inc.	105-csg.	8320.00	
Total Tangible:			12,029.78
TOTAL BILLING:			$ 17,573.01

COST DISTRIBUTION:

Attached

DeSchmidt #1

0•55 +
0•55 +
0•50 +
1•55 +
0•40 +
1•40 +
1•05 +
1•65 +
0•50 +
0•40 +
0•66 +
0•40 +
0•53 +
10 14 T

MED

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUNT
3	694 1065	11	12	MIDLAND	TEX	915	694 1065	
		FROM LUBOCK			TX	806	795 2146	90
		11	12	MIDLAND	TEX	915	694 1065	
		FROM GIRARD			TX	806	284 2023	
DeSchmidt		*11	14	HOBBS	NME	505	397 3291	90
DeSchmidt		*11	14	JAL	NME	505	395 2665	50
		*11	14	HOBBS	NME	505	393 7858	40
		*11	14	MILNE SAND	NME	505	675 2341	40
		*11	14	LUBBOCK	TEX	806	795 2146	2 60
		*11	14	BIG SPRING	TEX	915	267 5908	2 46
		*11	15	MILNE SAND	NME	505	675 2341	40
		11	15	MIDLAND	TEX	915	694 1065	50
		FROM GIRARD			TX	806	284 2023	
DeSchmidt		*11	18	LOMETA	TEX	512	752 9243	3 30
DeSchmidt		*11	18	HOBBS	NME	505	393 7858	66
DeSchmidt		*11	18	ABILENE	TEX	915	692 6577	40
					US TAX		6.32 TOTAL	53
								76 54

43.56 Off

SOUTHWESTERN BELL TELEPHONE COMPANY
LONG DISTANCE SERVICE

PAGE	TELEPHONE NUMBER	MO.	DAY	PLACE CALLED		AREA	NUMBER	AMOUN
2	694 1065	*11	05	LUBBOCK	TEX	806	795 2146	50
		*11	05	ROCKSPRING	TEX	512	683 2423	1 75
Wallace		11	05	COLORADOCY	TEX	915	728 3230	1 93
		FROM SONORA			TEX	915	694 1065	
DeSchmidt		*11	06	ROSWELL	NME	505	622 7313	3 70
		*11	06	ROSWELL	NME	505	622 6903	55
		*11	06	CARLSBAD	NME	505	885 3117	55
		*11	06	MILNE SAND	NME	505	675 2341	50
DeSchmidt		11	06	HOBBS	NME	505	393 7858	1 55
		FROM HOBBS			NM	915	694 1065	40
Exchange		11	06	MIDLAND	TEX	915	694 1065	
Scharfield		FROM MLNSND			NM	505	675 2341	1 40
Wallace		*11	07	ROCKSPRING	TEX	512	683 2423	3 95
		11	07	MIDLAND	TEX	915	694 1065	53
Exchange		FROM SONORA			TEX	915	387 3341	
		07	MIDLAND		TEX	915	694 1065	1 60
		FROM MLNSND			NM	505	675 2341	
		11	07	MIDLAND	TEX	915	694 1065	2 50
		FROM LUBOCK			TX	806	795 2146	
DeSchmidt		11	10	MIDLAND	TEX	915	694 1065	90
		FROM TATUM			NM	505	398 6347	
DeSchmidt		11	11	MIDLAND	TEX	915	694 1065	1 05
		FROM TATUM			NM	505	398 6337	
		*11	12	BIG SPRING	TEX	915	267 5908	1 65
								48

FED. I.C.C. - 32046
N.M. S.C.C. - 405-1
TEX. R.R.C. - 3006
N.M. E.S.C. - 13-0138-2
F.I.C.A. 85-0126460

W. M. (BILLY) WALKER, INC.

OIL FIELD and HEAVY TRANSPORTATION
129 SOUTH GRIMES STREET
HOBBS, NEW MEXICO 88240

Area Code 505
397-2441
393-4321

BILL TO:

Pierce & Dehlinger
Gihls Tower West
Midland, TX 79701

B. L. NO. 1269
DATE BILLED Nov 27, 1973
DISTRICT Hobbs, NM
CUSTOMER'S ORDER NO. Hondo Drlg Co

PAYABLE AT HOBBS, NEW MEXICO, SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSION.

SHIPPER FROM:	CONSIGNEE TO:
Pierce & Dehlinger Hondo Rig #7-DeSchmidt-Fed #1 10 Mi W, 1½ Mi N of Crossroads in Lea County, NM	Same Drilprodco Shop Hobbs in Lea County, NM

DAY OR NIGHT	ROAD CONDITION	LOCATION COND.	WEATHER

DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
11/21/73				
	Load casing			
	1 - 5T	1 Hr	14.75	14.75
	Extra Help	1 Hr	4.60	4.60
	Haul			
	2 Jts 8 5/8" casing			
	Billed as min. load of	7000	.81	56.70
	Extra Help	4 Hrs	4.60	18.40
	Return haul from Drilprodco Shop Hobbs, NM to DeSchmidt-Fed #1			
	2 Jts 8 5/8" casing			
	Billed as min. load of	7000	.81	56.70
	Extra Help	4 Hrs	4.60	18.40
	Unload casing & move 3 Jts 8 5/8" casing from old location to Hondo Rig #7			
	1 - 5T	1 Hr	14.75	14.75
	Extra Help	1 Hr	4.60	4.60
				188.90
	NM Tax		4%	7.56
	80/70 NM Intrastate NMCC Tariff #30-D			196.46 ✓

DeSchmidt - D
DeMell

This is an INTRASTATE shipment subject to General Order No. 15 of New Mexico State Corporation Commission. Must be paid in strict accordance therewith, within 7 days after receiving invoice.

FREIGHT BILL OR INVOICE NO. 7243

APPROVED BY _____

PAID
CK. NO. _____ DATE 12/3/73

ABOVE SERVICE RENDERED SUBJECT TO ALL APPLICABLE LAWS AND REGULATIONS AND IN ACCORDANCE WITH BILL OF LADING OR CONTRACT WITH YOU. ALL FOAB TAXES AND FED. AND STATE UNEMP. INS. ACCRUING THEREON WILL BE PAID BY US.

UNION SUPPLY Company, Inc.

PHONE (505) 746-3631
DRAWER 530 • ARTESIA • NEW MEXICO 88210

ORIGINAL

COUNTER ORDER AND INVOICE NO. GS 1337

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
			11-26-73
	F.O.B.	FREIGHT	STORE
			Hobbs, N.M.
FILLED BY	ROUTE		
Pve			

SOI 10

Pierce and Dehlinger
201 Ghils Tower
Midland, Texas 79701

LEASE AND WELL NO.

Schmidt Federal #1

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE
100.20'	(3 jsts.) 8 5/8" 24# K-55 ST&C				
	Lone Star Casing	424 98	cft	Net	425 83
	Plus MQUA Frt. @ 1.26 cwt. on 2,405#	30 30	Lot	Net	30 30
				New Mexico Sale	456 13
				4% N.M. TAX	18 24
					474 38

SIGNATURE OF PERSON RECEIVING MATERIAL

IF PAID BY 12-10-73
DEDUCT $8.52 CASH
DISCOUNT - NET THEREAFTER

BRANCHES: ARTESIA • HOBBS • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK HEREOF

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 4411

Invoice No. 6055

Date 11-15-73

Location Desmith Fed. # 1
Rig # 7 Hondo Drlg.

Terms: NET 30 DAYS

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Furnish Weldor & Unit to location - to cut off surface, and nipple up.

4 Hours @ $11.50 per hour	$46.00
4 % State Tax	1.84
	$47.84 ✓

DeSchmidt Fed. 1 Ob MD

Thank You,,

Thank you,

UNION SUPPLY Company, Inc.
P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210
PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3-05645

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
	Hondo Drlg. Co.	Hobbs, N.Mex. 11/23/73	11-28-73
	F. O. B.	FREIGHT	STORE HOBBS, N.M.
FILLED BY: Pape	ROUTE: Hondo Drilling Co.		

SOLD TO:
PIERCE & DEHLINGER
201 Gihls Tower West
Midland, Texas 79701 4

LOCATION: Desmedt Fed #1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
600	4½" x 6" Sand Sample Bags W/ Tags	8 77	C/	N	52 62	

Desalvage (F) ob MCH

4% N.M. Sales Tax Applies

SIGNATURE OF PERSON RECEIVING MATERIAL

IF PAID BY 12-20-73
DEDUCT 1.05 CASH
DISCOUNT - NET THEREAFTER

TAX 2 10

54 72 ✓

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

K.

C MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 528

Invoice No. 6103

Date 11-20-73

Location Desmidot # 1

Terms: NET 30 DAYS

Pierce & Dillemger
201 V. & J. Tower
Midland, Texas 79701

Furnished Weldor & Welder Unit to cut off Surface casing & Weld on head

4	Hrs. @ $11.50 per. hr.	$46.00
4	% State Tax	1.84
		$47.84

Thank You

Thank You

De Schmidt Fed. (I) Obm EB

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 532

Invoice No. 6120

Date 11-22-73

Location Desmidot #1

Pierce & Dillemger
201 V & J Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnished Weldor & Welder Unit to Bust collors on 8 5/8 casing
cut off & Bell out 8 5/8 casing to nipple up

8	Hrs @ $11.50 per. hr.	$92.00
4	% State Tax	3.68
		$95.68

Thank You

DeSchmidt Fed. (I) 01-11659

Thank You

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 4303

Invoice No. 6062

Date 11-41-73

Location Desmidot # 1

Pierce & Dillemger
201 V. & J. Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnish Welder & welding Unit to location to weld beads on pipe slips to tack collor

3	Hrs. @ $11.50 per. hr.	$34.50
4	% State Tax	1.38
		$35.88

DeSchmidt Fed. (I) abmell

Thank You

Thank You

PERMITS NO:
ICC - MC96355
RRC - 8013
NM 478-1

Britt Trucking Co., Inc.

OIL FIELD TRUCKING
HEAVY MACHINERY HAULING
TO AND FROM ALL POINTS IN TEXAS
"From a Tandem to a Jeep"

TELEPHONES
872-3353 & 872-3454
MAIL ADDRESS
DRAWER 707
LAMESA, TEXAS
79331

Pierae and Dehlinger Oil Operators
2001 V & J Tower
Midland, Texas 79701

Date November 26, 1973
Invoice No. 1173-82
Order No.
Waybill No. 1933

This Invoice Payable At Lamesa, Texas - Net

Subject To Credit Regulations Of Regulatory Commission

DATE OF WORK	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
-20-73	Trucks loading and hauling 41 joints 8 5/8 casing and moving casing on location as directed.			
	From: 4 miles East of Levelland, Texas. To: 15 miles West of Crossroad, New Mexico.			
	Loading: #24-5 ton truck 11:30 AM-1:30 PM	2	15.25	30.50
	Hauling Tariff # 10 Jj pipe 90/80 miles	42700	.50	213.50
	Moving Casing in Field # 24-5 ton truck 4 PM-6 PM	2	15.25	30.50
	Helper: Goolsby 8 AM-8 PM Ray Galindo 10 AM-7 PM	21	4.75	99.75
			Total:	$374.25 √

TELEPHONE (915) 684-6728

P. O. BOX 1666
MIDLAND, TEXAS 79701

JOSEPH W. LUCHINI
REGISTERED CIVIL ENGINEER
REGISTERED PUBLIC SURVEYOR
LICENSED LAND SURVEYOR
TEXAS - NEW MEXICO

AUG 11, 19 73

JOB NO. 73-726

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS

JULY, 26, 27	STAKING LOCATIONS # 1 EXCHANGE, # 1 DE-SCHMIDT-FEDERAL, SECTION 13, AND # 1 "A" EXCHANGE OIL & GAS, SECTION 24, TWP. 9-S, RNG. 33-E, LEA COUNTY, NEW MEXICO..	128.00 128.00 3 $384.00

#1 Exchange $128.00

PAID

THANKS

DOZERS
MAINTAINERS
LOADERS

Construction Enterprises of Lovington, Inc.

Lovington
Phone 396-3643

P. O. Box 1471
Hobbs, New Mexico 88240

Mobile Phone
393-7826

P

Company Pierce & Dhelinger Exchange
Address 201 Gaals Tower West
Midland, Texas 79701

Invoice No. 1290
Field Ticket No. 959
Date 11-12-73
Order No.

Location #1 De Schmidt Fed.

Description of Work Furnish Equip. to build loc. and approx. 3200' of road with 6" compact caliche water and blade

Contract Price	$2,996.00

De Schmidt Fed
(I)
OD Well

TERMS: Net 30 Days.

PIERCE & DEHLINGER
201 GIHLS TOWER WEST 682-5731
MIDLAND, TEXAS 79701

297

Nov. 16 1973

88-389
1163

PAY One Thousand Fifty-two and .30/100------- DOLLARS $1,052.30

TO THE ORDER OF
Mrs. Georgia Duncan
Tatum, New Mexico 88267

PIERCE & DEHLINGER

MIDLAND NATIONAL BANK
MIDLAND, TEXAS 79701

⑆1163⑈0389⑆ ⑈088 034 5⑈

PIERCE & DEHLINGER
MIDLAND, TEXAS 79701

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DATE	DESCRIPTION		AMOUNT
11-16-73	Right-of-way and location damages - Pierce & Dehlinger DeSchmidt Federal No. 1		
	131.2 rods (2100') @ $4.00/rod	$ 524.80	
	Location and pad	350.00	
	1125 yds x 10¢/ yd. above that paid by dirt contractor	112.50	
		$ 987.30	
	Pierce & Dehlinger No. 1 Exchange Oil & Gas:		
	Cleaning out and repairing water well	$ 65.00	$1,052.30

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 - 682-5731

November 26, 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time, mileage, expenses to go to well and pick intermediate casing seat:

November 18, 1973:	
1/2 day @ $125.00/day	$62.50
Mileage: 190 miles @ 20¢/mile	$38.00
Expenses:	$ 3.00
TOTAL:	$103.50

Pierce & Dehlinger
No. 1 DeSchmidt Federal - Lea County, New Mexico

I

PHONE: 393-5141
WELDERS
ROUSTABOUTS
WINCH TRUCKS
FIELD & SHOP
MECHANICAL

O. K. SERVICES

P. O. Box 846
Highway 380 West

TATUM, NEW MEXICO 10/1, 19 73

No 754

Pearce and Dehlinger

V & J Tower

Midland, Texas 79701'

LEASE

All Accounts Payable in Tatum, Lea County, New Mexico. Past Due Accounts after 30 Days — 10%

Gang Truck	& Tools @ $	5.75	Hrs. Worked	12	Total Amount	69.00
Pusher @	4.75	Hrs. Worked	12		Total Amount	57.00
Roustabout @	3.80	Each 2	Hrs. Worked	12	Total Amount	91.20 19.20
Welders @		Each	Hrs. Worked		Total Amount	
Mechanics @		Each	Hrs. Worked		Total Amount	

Pipe Trailer @ 4.00 p/hr. for 12 hrs 48.00
Went to lse., picked up 8 5/8" casing. Hauled to

Hondo Drilling Rig #7 in Levelland, Tex. Picked up

5 joints of 8 5/8" casing; hauled to De Schmidt

#1.

DeSchmidt 1/6 — 45.96

	265.20	193.20
4% Tax	10.60	7.73
Total	275.80	$200.93 X

Humphries 5/6

Paid Day le Band

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN R. DEHLINGER

TELEPHONE:
915 - 682-5731

27 November 1973

To: Pierce & Dehlinger - No. 1 DeSchmidt Federal

To invoice you for 5 jts. (180') 8 5/8" 24# K-55 ST&C Casing @ $5.75/foot: $1035.00

T

Credit: Pierce & Dehlinger - No. 1 Union Federal

WILLIAMS-PATTERSON, INC.

NEW and USED PIPE & EQUIPMENT
4402 West Industrial Avenue
MIDLAND, TEXAS 79701

Buying SALVAGE LEASES

Office Phone 915 - 694-7756

Night Phones: 563-0937
694-0590

Customer's Order No.	Shipped Via	Date Shipped	S. O.	Invoice Date	Invoice
NOR	W-P Trk	11-12-73	No 0518 1716	11-13-73	No 1716

SOLD TO
Pierce & Dihlinger
201 Gihls Tower West
Midland, Texas 79701

LEASE Descmidt Federal
WELL #1
SHIPPED TO SAME

TERMS: NET CASH due to WILLIAMS-PATTERSON, INC., herein called "Seller" or "Secured Party", on the date of delivery and all amounts due hereunder shall be payable at 4402 West Industrial, Midland, Midland County, Texas, or such other place or places as Seller may designate in writing. All terms and conditions on the reverse side of this agreement are incorporated herein by reference. Do not sign this agreement before you read both sides hereof. Buyer hereby acknowledges receipt of a true executed copy of this agreement.

428.65' (10 jts) 12-3/4" 35# Surface Casing	@	$6.00/ft	$2,571.90
Plus 4% State Sales Tax			102.88
		Total------	$2,674.78 ✓

ORIGINAL INVOICE #1 De Schmidt Fed. Dr Mud

NET 30 DAYS

By _____
AUTHORIZED AGENT

Received and agreed to: Buyer, Debtor

By _____
(SECURED PARTY)

WILLIAMS-PATTERSON, INC.
4402 West Industrial Avenue Midland, Texas 79701

INVOICE

From: Clar-Don Products, Inc.
221 N. Main
Midland, Texas 79701

NO. 105-Csg.
DATE 11-20-73
YOUR ORDER NO. Verbal
Frank Quila

SOLD TO · Pierce & Dehlinger
· 201 Gibbs Tower West
· Midland, Texas 79701

SHIPPED TO
Honda Drlg.
14 mi W Crossroads
Lea Co.

OUR ORDER NO.	SALESMAN	TERMS	F.O.B.	DATE SHIPPED	SHIPPED VIA
	Murray	Cash			

QUANTITY ORDERED	QUANTITY SHIPPED	STOCK NUMBER/DESCRIPTION	UNIT PRICE	UNIT	AMOUNT
	1250.2'	8 5/8 J-55 24# Used Casing	6 40	Ft	8000 00
		4% New Mexico Sales Tax			320 00
					8320 00

DeSchmidt (T) ok 11-20

Paid 11/26/73

GreyLine FORM 44-412 4-PARTS

ORIGINAL

WILSON JONES COMPANY ® © 1961 ® PRINTED IN U.S.A.

372

PIERCE & DEHLINGER
221 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

20 December 1973

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 807

Administrative drilling overhead @ rate of $1000/mo. or $33.33/day
Spudded 1:00 PM 11-14-73 thru 12-20-73 = 36 1/2 days @ $33.33/day$ 1,216.55

Tangible Expense:			
Wright Specialty Company	3033	$ 4,995.12	
Union Supply Co., Inc.	3-05540	2,586.92	
Total Tangible:			7,582.04

Intangible Expense:			
Wright Specialty Company	3031	189.80	
Man Welding Service	6304	47.84	
Mustang Mud, Inc.	3434	897.87	
"	3375	866.58	
"	3265	859.64	
"	3266	1,188.00	
"	3358	863.77	
"	3333	1,210.04	
"	3332	1,048.66	
Welex	69843	442.00	
Paul Musslewhite Trucking Co.	77804	97.50	
Halliburton Services	630813	1,685.13	
"	709076	3,362.79	
"	301357	234.56	
J. J. Willis Trkg. Co.	91481	87.36	
B. F. Walker, Inc.	5-16390	126.31	
J. J. Willis Trkg. Co.	91480	94.50	
D. F. Qualia	Stmt.	210.80	
Joseph M. Reese	Stmt.	295.00	
West Engineering Co.	1172-62	117.81	
M. E. Dehlinger	Stmt.	554.90	
Total Intangible:			14,480.86

TOTAL BILLING: $ 23,279.45

DISTRIBUTION OF COST ATTACHED.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

20 December 1973

COST DISTRIBUTION FOR INVOICE NO. 807

DeSchmidt Federal No. 1

King Resources Company	.75000	$ 17,459.59
Midwest Oil Corporation	.12500	$ 2,909.93

Magneto Sales & Service
Chemical Pump Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES
WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3033

INVOICE DATE 12-11-73

SOLD TO
PIERCE & DEHLINGER
201 GTHIS TOWER WEST
MIDLAND, TEXAS

SHIPPED TO De Schmidt Fed #1

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.
3071			30 days	Co Truck	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Ticket 3071 s/ DeSchmidt Fed (T) Thank You	4,995.12	4,995.12 ✓

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665

JAL, NEW MEXICO 88252

DATE 12-11-73

№ 3071

CHARGE TO Pierce & Dehlinger

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. Verbal

ORDERED BY Mr Dehlinger

LEASE DE Schmidt

WELL NO. Fed #1

RIG NO.

SHIPPED TO Same

VIA Co Truck

RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
300.5 Ft	8⅝ Casing 23# J-55 New @ $6.00/Ft	4803.00 XX				4803.00 XX
	TAX					192.12
	TOTAL					4995.12 ✓

UNION SUPPLY Company, Inc.

P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210

PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 05540

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
		11-21-73	11-30-73
	F. O. B. Eunice, NM	FREIGHT	STORE HOBBS, N.M.
FILLED BY Rea	ROUTE Your Truck		

SOLD TO
Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

LOCATION
Schmidt Federal # 1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
414.57	Ft 8-5/8" OD 8Rd 24# Casing -Used	6 00	/1	✓	2457 42	N
	New Mexico Sale					

Dr Schmidt Fed. (T)
Ole Mex

SIGNATURE OF PERSON RECEIVING MATERIAL	IF PAID BY 12-20-73 DEDUCT 9% CASH DISCOUNT - NET THEREAFTER	TAX	99 50
			2581 92

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

Magneto Sales & Service
Chemical Pump Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3031

INVOICE DATE 12-12-73

SOLD TO
PIERCE & DEHLINGER
201 GTHIS TOWER WEST
MIDLAND, TEXAS

SHIPPED TO
New well @ crossroad

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.
3152			30 days	Co. Truck	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Ticket 3152	189.80	189.80 ✓
	Thank You		

#1 DeSchmidt Fed (I) ob MCD

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665

JAL, NEW MEXICO 88252

DATE 11-19-73

№ 3152

CHARGE TO Pierce & Dehlinger

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. Verbal

ORDERED BY Martin De

LEASE New Well

WELL NO. @ Crossroads

RIG NO. N. M.

SHIPPED TO Same

VIA Co. Truck

RECEIVED BY x

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
	Load & Unload 531.6 ft					
	8 5/8 Casing @ your location					
	Crossroads N. M.	182 50				182 50
	TAX					4 730
	TOTAL					187 80 ✓

MAN WELDING SERVICE

P. O. Box 1541 · Phone 505 396-4540 · County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 556

Invoice No. 6304

Date 12-15-73

Location D. Smith # 1

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnish Weldor & Welding Unit to location to cut off 5½" casing.

4	hr. @ $11.50 per. hr.	$46.00
4	% State Tax	1.84
		$47.84 ✓

Thank You

#1 DeSchmidt Fed I
Damell

INVOICE

Mustang Mud Inc.

INVOICE NO. 3434

TICKET NO. 2094, 12-11-73

YOUR P.O. NO. _____

DATE Dec. 14, 1973

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
75 sx	Starch 50#	10.69 sx	$801. 75
	Trkg. 7000# min. @ 88¢		61. 60
	New Mexico Sales Tax		34. 52
			$897. 87

De Schmidt Federal #1 DRILLED

Hobbs

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3375

TICKET NO. 2086, 12-1-73

YOUR P.O. NO. _____

DATE Dec. 10, 1973

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West Midland, Texas

g

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT	
140 sx	Salt Water Gel	100#	4.65 sx	$651.	00
10 sx	Caustic	50#	8.22 sx	82.	20
				733.	20
	Trkg. 14500# @ 69¢			100.	05
	New Mexico Sales Tax			33.	33
				$866.	58 ✓

De Schmidt Fed. 1 OPMCD

Hobbs

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3265

TICKET NO. 2063, 11-21-73

YOUR P.O. NO. _____

DATE Nov. 263 197

NAME Pierce & Dehlinger 104280

ADDRESS V & J Tower, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT	
100 sx	Ground Paper	40#	7.65 sx	$765.	00
	Trkg. 7000# @ 88¢			61.	60
	New Mexico Sales Tax			33.	04
				$859.	64 ✓
Hobbs					

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3266

TICKET NO. 2061, 11-14-73

YOUR P.O. NO. _____

DATE Nov. 26, 197 3

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
75 sx	Fresh Water Gel	100#	4.65 sx	$ 348. 75
70 sx	Ground Paper	40#	7.65 sx	535. 50
80 sx	Lime	50#	1.50 sx	120. 00
4	Pallets		9.50 ea	+ 38. 00
				1,042. 25
	Trkg. 14500# @ 69¢			100. 05
	New Mexico Sales Tax			45. 70
				$1,188. 00 ✓

De Schmidt Fed

Hobbs

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3358

TICKET NO. 2070, 11-30-73

YOUR P.O. NO. _____

DATE Nov. 30, 197 3

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT	
150 sx	Salt Water Gel	100#	4.65 sx	$697.	50
3	Pallets		9.50 ea	28.	50
				726.	00
	Trkg. 15150# @ 69¢			104.	54
	New Mexico Sales Tax			33.	23
				$863.	77 ✓
Hobbs					

De Schmidt #1 Old Mex

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3333

TICKET NO. 2084, 11-29-73

YOUR P.O. NO. _____

DATE Nov. 30, 1973

NAME Pierce & Dahlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER DeSchmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
100 sx	Salt Water Gel	100#	4.65 sx	$ 465. 00
5 sx	Arcomerse	75#	43.88 sx	219. 40
50 sx	Ground Paper	40#	7.65 sx	382. 50
				1,066. 90
	Trkg. 14000# min. @ 69¢			96. 60
	New Mexico Sales Tax			46. 54
				$1,210. 04 ✓
Hobbs	DeSchmidt (I) opened			

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3332

TICKET NO. 2085, 11-30-73

YOUR P.O. NO. _____

DATE Nov. 30, 197 3

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER DeSchmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT	
145 sx	Salt Water Gel	100#	4.65 sx	$ 674.	25
10 sx	Desco	25#	23.23 sx	232.	30
				906.	55
	Trkg. 14750# @ 69¢			101.	78
	New Mexico Sales Tax			40.	33
				$1,048.	66 ✓
Hobbs					

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3332

TICKET NO. 2085, 11-30-73

YOUR P.O. NO. _____

DATE Nov. 30, 1973

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER DeSchmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
145 sx	Salt Water Gel	100#	4.65 sx	$ 674. 25
10 sx	Desco	25#	23.23 sx	232. 30
				906. 55
	Trkg. 14750# @ 69¢			101. 78
	New Mexico Sales Tax			40. 33
				$1,048. 66 ✓
Hobbs				

THANK YOU

Welex

A Halliburton Company ORIGINAL

P.O. BOX 2687 HOUSTON, TEXAS 77001

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

INVOICE & TICKET
No. WL 69843

WELL NO. AND FARM	COUNTY	STATE	DATE
3E SMITH FED #1	LEA	NEW MEXICO	11-21-73
OWNER	**CONTRACTOR**		**DUNCAN USE ONLY**
PIERCE & DEHLINGER	HONDO		

CHARGE TO	SALES DISTRICT	OPERATOR DISTRICT	DIST. CODE
PIERCE & DEHLINGER	HOBBS	HOBBS	72340
ADDRESS	**PLACE OR FIELD** / **TRUCK NO.**	**WELL TYPE**	**CODE**
201 BJT TOWERS. MIDLAND TEXAS	CRAZY R/G / 8642	NEW	OD

DUNCAN USE ONLY

229750
3

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

Cust. Inv. Req. Orig. &
☐ 1
☐ 2
☐ 3
☐ 4
No. Copies

CUSTOMER ORDER NO.

CASING O.D. & TYPE | GUN SIZE

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice.

NUMBER OF SIDEWINDER CARRIERS USED

TERMS: NET. Payable by 20th of following month. Interest charged after 60 days from date of invoice.

R/A TOOL IDENTIFICATION:

PERFORATING

PRICE REFERENCE	DESCRIPTION	NO. HOLES	DEPTH FROM	DEPTH TO	AMOUNT

PLUGS, PACKERS, AND OTHER

PRICE REFERENCE	MFG. TYPE	CASING SIZE	CASING WEIGHT	DEPTH	AMOUNT

SERVICE CHARGE

PRICE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
~~7100.00~~	1		

DEPTH AND OPERATIONS CHARGES

PRICE REFERENCE	DESCRIPTION	DEPTH FROM	DEPTH TO	NO. FEET	AMOUNT
~~7551.00~~	CALIP				
~~7551.02~~	CALIP				
7100.24	INC	0	1390		425 00
		UNITS	UNIT COST		
	CALCULATIONS				
	SWC				
	OTHER				

MISCELLANEOUS INFORMATION

TAX REFERENCES

SUB-TOTAL		425 00
300-029 4%-N.M. TAX		17 00
TAX		
TOTAL		442 00

THE ABOVE JOB WAS SATISFACTORILY PERFORMED

X _____
CUSTOMER OR HIS AGENT

CAMPBELL
WELEX OPERATOR

FORM W 7125-R5

INVOICE

TELEPHONE
894-3151

PAUL MUSSLEWHITE TRUCKING COMPANY

BOX 847

LEVELLAND, TEXAS 79336

No. A 77804

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

ordered by Mr. Quilla

order no.

Date of Service November 13, 1973

FROM	TO
Humphreys # 1 5 mi. E of levelland, Texas	Schmidt # 1 15 mi. W&N of Crossroads, New Mexico

DESCRIPTION OF WORK PERFORMED		Hours or Weight	RATE	AMOUNT
Haul 1 jt. 44.25' of 12 3/4" casing and 3 jts. 112' of 8 5/8" casing.		4,640#	.90	63.00
# 181 3 ton truck loading		1 hr.	10.75	10.75
Helper: Ramon Pompa	1:00-6:00	5 hrs.	4.75	23.75
RRC Tariff 6-O W/B 57540 80/90 miles				
			TOTAL	97.50

PAYABLE IN HOCKLEY, COUNTY, TEXAS.

#1 D Schmidt Fed. (I)
Oct 1156

HALLIBURTON SERVICES
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF _____ PAGES

INVOICE & TICKET NO. 630813

WELL NO. AND FARM	COUNTY	STATE	DATE
#1 Lil Smith / Federal	Lea	N. Mex.	11-14-73
OWNER	**CONTRACTOR**		**DUNCAN USE ONLY**
Pierce & Dahlinger	Hondo Drlg. Co		

CHARGE TO	DELIVERED TO	LOCATION	CODE
Pierce & Dahlinger	location	1 Lovington	22355
ADDRESS	**SHIPPED VIA**	**LOCATION**	**CODE**
201 V & J Tower Midland, Texas	Co. Vehicle	2	
		3	

DUNCAN USE ONLY
229750
3

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

CUST. INV. REQ. ORIG. & ☐ 1 ☐ 2 ☐ 3 ☐ 4 NO. COPIES

REQUISITION

ORDER NO.

TOTAL ACID - 30 DAYS

BULK MATERIAL DELIVERY TICKET NO. B-237963

WELL TYPE 01 Development CODE OD

TYPE AND PURPOSE OF JOB Cement - 12 3/4" Surface

TERMS: $ NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT	
001-016		1	C	Pump Service	422	Ft				249	28
35	890.10302	1	S	Halliburton W.H.A	1	EA				5	50
504-050		1	B	Class H Bulk Cement	450	Sk.			1.75	787	50
509-406		1	B	Calcium Chloride W/2%	8	Sks			8.33	66	64
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-207		1	B	SERVICE CHARGE	466	CU. FT.			.45	209	70
500-306		1	B	42977 TOTAL WEIGHT 52 LOADED MILES	1117.40	TON MILES			.27	301	70
									SUB TOTAL	1620	32
				TAX REFERENCES 800-029					4% N.M. TAX	64	81
									TAX		
									TAX		
									TOTAL	1685	13

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____ Customer or His Agent

Melton _____ Halliburton Operator

X

HALLIBURTON SERVICES
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF 1 PAGES

INVOICE & TICKET NO. 709076

WELL NO. AND FARM	COUNTY	STATE	DATE
1 SCHMIDT FEDERAL	LEA	N. MEX	11-21-73

OWNER	CONTRACTOR	DUNCAN USE ONLY
PIERCE and DEHLINGER	HONDO DRILLING COMPANY	

CHARGE TO	DELIVERED TO	LOCATION	CODE
PIERCE and DEHLINGER	LOCATION	1 LOVINGTON	20355
ADDRESS	SHIPPED VIA	LOCATION	CODE
201 V.F.J. TOWER MIDLAND, TEXAS	COMPANY Trk	2	
DUNCAN USE ONLY: 229750 3	CUST. (INV. REQ. ORIG. &) ☐1 ☐2 ☐3 ☐4	LOCATION	CODE
DEHLINGER & PIERCE 201 V & J TOWER MIDLAND, TEXAS 79701	REQUISITION	3	
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO.	B- 237980
	TOTAL ACID - 30 DAYS	WELL TYPE	CODE
	NO. COPIES	Oil Development	OD

TYPE AND PURPOSE OF JOB: 8 5/8 INTERMEDIATE

TERMS: NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
001-016		1	C	Pump Service	3930	Ft				508 00
030-015		1	C	Bottom Plug	1	ea	8 5/8	IN		25 00
030-015		1	C	Top Plug	1	ea	8 5/8	IN		25 00
504-118		1	B	Halliburton Light Cement	750	SKS			1.77	1327 50
509-968		1	B	Salt Mix 8#/sk to 750 sks	60	SKS			2.31	138 60
504-043		1	B	Class H Cement	100	SKS			1.75	175 00
509-406		1	B	Calcium Chloride mix 2%/100 sks	2	SKS			8.33	16 66
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500-207		1	B	SERVICE CHARGE	940	CU. FT.			.45	423 00
500-306		1	B	$4.715 TOTAL WEIGHT 52 LOADED MILES	22075	TON MILES			.27	594 69
									SUB TOTAL	3233 45
				TAX REFERENCES 800-029 1					4%-N.M. TAX	129 34
									TAX	
									TAX	
									TOTAL	3362 79

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____
Customer or His Agent

Kenneth L. Smith
Halliburton Operator

DATE _____

HALLIBURTON SERVICES
A DIVISION OF HALLIBURTON COMPANY

FORM 1917

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 11
DUNCAN, OKLAHOMA 73533

CONTRACT INVOICE & TICKET NO SA 301357

DATE	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY	STATE
1-21-73		Schmidt Fed. #1	Lea	New Mexico

DELIVERED FROM	CODE	DESTINATION	SHIPPED VIA	CHARGES	PPD. BY HALLIBURTON ☐ SHIPPED COLLECT ☐
Eunice	20355		Co. Pickup		

DEPT.	TYPE OF WELL - DESC	CODE	OWNER	CONTRACTOR
			Pierce and Dehlinger	

CHARGE TO	MAILING ADDRESS	CITY AND STATE
Pierce and Dehlinger	201 V. & J. Tower	Midland, Texas

DUNCAN USE ONLY

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

229750
3

CUST. INV. REQ. ORIG. & NO. COPIES
☐ 1
☐ 2
☐ 3
☐ 4

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

$_____ Cash discount allowed if paid by due date.

$_____ Tax adjustment may be deducted if discounted.

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS		2 UNITS		UNIT PRICE	AMOUNT	
650	807.717	8-5/8" S-3 Centralizers	5	ea			24.50	122	50
36A	815.19502	8-5/8" Insert Float Valve	1	ea			68.80	68	80
37	815.19415	8-5/8" Fillup Unit	1	ea			12.75	12	75
7A	825.217	8-5/8" Guide Shoe	1	ea			70.30	70	30
35	890.10902	Weld - IA	2	ea			5.50	11	00
		SPECIAL DISCOUNT						(59	81)
		#1 DeSchmidt D 1-21-73							

HALLIBURTON SALESMAN

Customer or His Agent

TAX REFERENCE

800-029 801-308 4%-N.M.

SUB TOTAL	225 54
TAX	9 02
TAX	
TOTAL	234 56

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. There are no warranties, express or implied, of merchantability, fitness or otherwise which extend beyond those stated in the immediately preceding sentence. Halliburton limits its liability for breach of any warranty or for damages resulting from its negligence with respect to the use of such products, supplies or materials to the replacement of such products, supplies or materials or their return to Halliburton, or at Halliburton's option, to the allowance to Customer of credit for the cost of such products, supplies or materials. Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice, such account will be subject to interest after date of invoicing until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.

1

FREIGHT BILL

J.J. WILLIS TRUCKING COMPANY

REMIT TO:
P. O. BOX 2089 3569
DALLAS, TEXAS 75207 75285
(214) 350-4911

TERMINALS
BEAUMONT, TEXAS 77704 — P. O. BOX 550 (713) 842-2320
ODESSA, TEXAS 79760 — P. O. BOX 2112 (915) 332-6400
HOUSTON, TEXAS 77026 — P. O. BOX 21195 (713) 672-2571
OKLA. CITY, OKLA. 73114 — P. O. BOX 14671 (405) 478-2722
MONTEBELLO, CA. 90640 — 1601 BLUFF RD. (213) 726-9444
PUEBLO, COLO. 81001 — P. O. BOX 11509 (303) 948-3364

SHIPPING DATE	DISTRICT CODE	CUSTOMER ORDER NO.	CODE	FREIGHT BILL & BILL OF LADING NO.	FREIGHT BILL DATE
11/21/73	A		2	91481	11/29/73

INVOICE TO
PIERCE & DELLINGER 22
201 GILLS TOWER WEST
MIDLAND, TX 79701

CUSTOMER NO.

CODES:
1. INTER-STATE
2. INTRA-STATE
3. LOCAL

SHIPPER
RUNICE WELL SERVICE
EUNICE, NM

CONSIGNEE
PIERCE & DELLINGER
% HONDO DRILLING CO
14 MILES W. OF CROSSROADS, NM

TERMS: SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSION. I.C.C. DUE 7 DAYS AFTER RECEIPT OF INVOICE. R.R.C. DUE ON THE 20TH DAY OF THE MONTH FOLLOWING THE CALENDAR MONTH IN WHICH DELIVERY OF THE SHIPMENT WAS MADE. PAYABLE AT DALLAS, DALLAS COUNTY, TEXAS.

SERVICE RENDERED	WEIGHT OR HOURS	RATE	AMOUNT
10 JTS 8 5/8" CASING			
SCALE WEIGHT	10,400		
AS MINIMUM WEIGHT	14,000 LBS	.60	84.00
NEW MX MEXICO GROSS RECEPTS TAX.			3.36
100/90 MILES			
22 95 TOTAL MILEAGE			
		TOTAL →	$87.36

DeSchmidt Fed I owed

J.J. WILLIS TRUCKING COMPANY

Above service rendered subject to all applicable laws and regulations and in accordance with Bill of Lading or Contract with you. All FOAB Taxes and Fed. and State Unemp. Ins. accruing thereon will be paid by us. EMPLOYER'S REGISTRATION NO.: TEX. 52446. FED. 75-0723065 PERMIT NUMBERS R. R. C. 5168 & 5424 I. C. C. 107993 N. M. S. C. C. 1000-1

FREIGHT BILL

J.J. WILLIS TRUCKING COMPANY

Phr REMIT TO:
P. O. BOX 20096 3569
DALLAS, TEXAS 75220 75285
(214) 350-4911

TERMINAL 30

BEAUMONT, TEXAS 77704 — P. O. BOX 550 (713) 842-2320
ODESSA, TEXAS 79760 — P. O. BOX 2112 (915) 332-6400
HOUSTON, TEXAS 77026 — P. O. BOX 21195 (713) 672-2571
OKLA. CITY, OKLA. 73114 — P. O. BOX 14671 (405) 478-2722
MONTEBELLO, CA. 90640 — 1601 BLUFF RD. (213) 726-9444
PUEBLO, COLO. 81001 — P. O. BOX 11509 (303) 948-3364

SHIPPING DATE	DISTRICT CODE	CUSTOMER ORDER NO.	CODE	FREIGHT BILL & BILL OF LADING NO.	FREIGHT BILL DATE
11/21/73	A		1	91480	11/29/73

INVOICE TO

PIERCE & DEHLINGER
201 GILLS TOWER WEST
MIDLAND, TX 79701

CUSTOMER NO.

SHIPPER

PIERCE & DEHLINGER
% MC CLATCHY BROS
MIDLAND, TX

CONSIGNEE

PIERCE & DEHLINGER
% HONDO DRILLING CO
14 MILES W. OF CROSSROADS, NM

CODES:
1. INTER-STATE
2. INTRA-STATE
3. LOCAL

TERMS: SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSION. I.C.C. DUE 7 DAYS AFTER RECEIPT OF INVOICE. R.R.C. DUE ON THE 20TH DAY OF THE MONTH FOLLOWING THE CALENDAR MONTH IN WHICH DELIVERY OF THE SHIPMENT IS MADE. PAYABLE AT DALLAS, DALLAS COUNTY, TEXAS.

SERVICE RENDERED	WEIGHT OR HOURS	RATE	AMOUNT
3 JTS 8 5/8 23" # CASING			
SCALE WEIGHT	2,600		
AS MINIMUM WEIGHT	7,000 LBS	1.35	X $94.50
170/160 MILES			
167 TOTAL MILEAGE			
		TOTAL →	$94.50

Dr Schmidt Fed. (I) ok MEH

TRUCKING J.J. WILLIS COMPANY

Above service rendered subject to all applicable laws and regulations and in accordance with Bill of Lading or Contract with you. All FOAB Taxes and Fed. and State Unemp. Ins. accruing thereon will be paid by us. EMPLOYER'S REGISTRATION NO.: TEX. 52446. FED. 75-0723065 PERMIT NUMBERS R. R. C. 5168 & 5424 I. C. C. 107993 N. M. S. C. C. 1000-1

ALL INQUIRIES CONCERNING THIS FREIGHT BILL SHOULD BE DIRECTED TO:
GENERAL TRAFFIC MANAGER
B. F. WALKER, INC.
P. O. BOX 178
DENVER, COLORADO 80217
AC 303, 244-4681

B. F. WALKER, INC.

650 17th STREET
DENVER, COLORADO 80202

FROM (SHIPPER)	TO (CONSIGNEE)
Pierce & Dehlinger Louisiana Land & Cattle Co Loc Tatum Lea NM	Pierce & Dehlinger Hondo Rig Tatum Lea NM

CUSTOMER ORDER NO.	DISTANCE
	Field Move

Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

SHIPMENT
I.C.C. ☐
INTRA ☒
NON-REG. ☐

FRT. BILL NO. 5-16390

DATE BILLED 11-28-73

DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
11-21-73	39 Jts 8 5/8" 24# K-55 ST&C Casing 1252 Ft			
	4 1/2 ton truck-road-field move-return	7 Hrs	12.75	89.25
	Helper to accompany truck	7 Hrs	4.60	32.20
				121.45
	4% State Tax			4.86
				126.31✓

Tariff NMOFH 30D
Item 540 570
AB/ab

#1 DSchmidt Fed. 1 ob Mad

NOTICE
PAYMENT WITHIN 7 DAYS OF "DATE BILLED" REQUIRED BY LAW UNDER INTERSTATE COMMERCE ACT. See Code of Federal Regulations 49 C.F.R. 1322.

C. F. QUALIA

P. O. Box 7221
Midland, Texas 79701

INVOICE

Pierce and Dehlinger
De Schmidt - Federal No. 1
Lea County, New Mexico

Inspected and ran 8-5/8" casing to 3930'.
See detailed report.

1 Day	$150.00
380 Miles @ .16	60.80
Total Amount	$210.80 ✓

De Schmidt Fed. (I)
Ok MEH

Joseph M. Reese
203 West Bldg.
Midland, Texas
Dec. 7th, 1973

Mr. Martin Dehlinger
Pierce & Dehlinger
2nd Floor V & J Tower
Midland, Texas

#1 Desmidt, Lea Co., New Mex.

Run samples, plot log------$295.00
4000-8600'

Thanks!
Joe Reese
Joe Reese

De Schmidt Fed.
(I)
abm ED

12-10-73
#313

INVOICE

IN REMITTING OR CORRESPONDING PLEASE REFER TO INVOICE NUMBER

Date 12-5-73, 19

NO. 1172-62

WEST ENGINEERING CO.
412 NORTH DAL PASO
HOBBS, NEW MEXICO
TELEPHONES: 393-5942 OR 393-6770

Name PIERCE & DEHLINGER

Address GIHLS TOWER WEST

City MIDLAND, TEXAS

DATE	DESCRIPTION	AMOUNT
11-12-73	RUN TEMPERATURE ON SCHMID6 FEDERAL # 1 TO 3719	50 00
	1¢ PER FOOT TO 3000	30 00
	½¢ PER FOOT FROM 3000 TO DEPTH	3 58
	197 MILES @ 10¢	19 70
		113 28
	4% N.M. SALES TAX	4 53
		117 81 ✓

De Schmidt Fed
(1)
obs MED

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 • 682-5731

19 December 1973

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

To invoice you for time, mileage, and expenses for sample examination from 8600' to 9700', logging, conducting DST of Bough "C" zone and running 5 1/2" production casing on the No. 1 DeSchmidt Federal:

Left Midland 9:00 PM Tuesday 12-11-73
Back Midland 12:00 Noon Saturday 12-15-73

Time: 3 1/2 days @ $125.00/day	$437.50	
Mileage: 512 miles @ 20¢/mile	$102.40	
Expenses:	$ 15.00	
TOTAL:		$554.90

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

19 December 1973

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 808

Equipment sold off Pierce & Dehlinger Humphries No. 1 To Pierce & Dehlinger DeSchmidt Federal No. 1 per attached: $10,198.00 T

COST DISTRIBUTION:

King Resources Company	.75000	$7648.50
Midwest Oil Corporation	.12500	$1274.74

PLEASE MAKE SEPARATE CHECK FOR THIS INVOICE.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

19 December 1973

Transferred from Pierce & Dehlinger No. 1 Humphries to
Pierce & Dehlinger No. 1 DeSchmidt Federal

#113935-4-4 13 3/8" Male 8RD x12" Ser. 600 CIW Type WF Casing Housing w/ 2 2" LPO & 13 3/8" OD 8 rd. casing cplg.	$	491.37
#14926-3 12" x 8 5/8" Type AW CIW Slip & Seal Assy.		304.78
1 Jt. 12 3/4" 35# Surface Casing 40.35' @ $6.00/ft.		242.10
40 jts. used 8 5/8" 24# J-55 Csg. ST&C 1959' @ $5.75/ft.		9,159.75
TOTAL:	$	10,198.00

Credit Humphries No. 1
Debit DeSchmidt Federal No. 1

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

9 January 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 812

Administrative drilling overhead: 12-21-73 thru 12-31-73				
11 days @ $33.33/day ----------			$	366.63
Credit on Intangible:				
Our No. 783 - Telephone charges				(10.14)
Intangible Expense:				
Breco Bull Rogers Equipment Co.	1273-16S	$ 62.40		
Gilbert's Lease Service, Inc.	2998	49.76		
Halliburton Services	625612	2,951.12		
"	631035	499.20		
Kenneth Tank Service	1492	157.25		
Lovington Abstract Company	Stmt.	459.68		
Man Welding Service	648	59.80		
Permian Anchor Service, Inc.	970-73	223.88		
Thrasher Trucking Co.	73-3428 R	1,027.32		
TOTAL INTANGIBLE:				5,490.41
Tangible Expense:				
Dunigan Tool & Supply	1259-8	29,904.62		
Palmer Pipe & Supply, Inc.	33272	290.18		
"	33273	31.87		
"	33380	1,030.13		
"	33394	165.69		
TOTAL TANGIBLE:				31,422.49
TOTAL BILLING:			$	37,269.39

DISTRIBUTION OF COST ATTACHED

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

COST DISTRIBUTION FOR OUR INVOICE NO. 812 January 9, 1974

DeSchmidt Federal No. 1

KING RESOURCES COMPANY	.75000	$ 27,952.04
MIDWEST OIL CORPORATION	.12500	4,658.67

INVOICE

BRECO

Bull Rogers Equipment Co.

P. O. BOX 2214 PHONE 393-5342
HOBBS, NEW MEXICO 88240

OUR INVOICE NUMBER 1273-16S

DATE OF INVOICE 12-19-73

DATE OF SHIPMENT 12-15-73

SOLD TO
Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

SHIPPED BY
DeScidth, Well #1
Rig #7
WO 1502

TERMS	Customer's Order No.			DEPARTMENT	SALESMAN

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	3 Hrs. Waiting time		$ 60.00
	4% N.M. tax		2.40
			$ 62.40 ✓

Nippling up to run 5½" csg.

DeSchmidt Fed (I) Ob MED

THIS IS YOUR INVOICE

	$
	$ 60 00
CHARGE FOR KLAMP ON RUBBER PROTESTORS ____ FEET @ ____ PER FOOT ($ 0 MIN.)	$
PLUS N M STATE TAX @ 4 PER CENT	$ 2 40
TOTAL	$ 62 40

1. OPERATOR C.G. Blanton
2. J.R. Looney
3. K. Kyle
4. F.G. Panther
5.
6. 1273-16-S

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTHERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.
We do not guarantee any rental tool in any respect and party renting same assumes all responsibility while tool is in his possession.

DELIVERED BY _____

I, the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or supplies, and to have same charged as above.

I certify that I have examined the tools and found them in good serviceable condition and accept them with the understanding that:

1. Rental will be charged for the entire number of days away from shop.
2. Charge will be made for any damage or for the loss of any parts.

RECEIVED BY Larry Carter

No 1502

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 2998

FOR Price and Dillinger Date 12-21, 1973

LEASE D.E. Smith Order No.

Put up fence around reserve pit.
(9 tee post)

#1 DeSchmidt Fed. (I)

$49.76 ✓

Truck No.

Signed

SUPERIOR — FORM NO. 1

HALLIBURTON SERVICES
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF _____ PAGES

INVOICE & TICKET NO. 625612

WELL NO. AND FARM	COUNTY	STATE	DATE
1 B.E. Schmitt Fed.	Lea	New Mexico	12-15-73
OWNER	**CONTRACTOR**	**DUNCAN USE ONLY**	
Pierce and Dullinger	Hondo Drilling Co.		

CHARGE TO	DELIVERED TO	LOCATION	CODE
Pierce and Dullinger	Location	1 Location	20355
ADDRESS	**SHIPPED VIA**	**LOCATION**	**CODE**
201 V & J. Tower; Midland Texas	Company Car	2	
229750	CUST. INV. REQ. ORIG. & ☐1 ☐2 ☐3 ☐4	LOCATION	CODE
3	REQUISITION	3	
DEHLINGER & PIERCE	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO.	B-238029
201 V & J TOWER	TOTAL ACID - 30 DAYS	WELL TYPE	CODE
MIDLAND, TEXAS 79701	NO. COPIES	Oil Development	Oil

DUNCAN USE ONLY

TYPE AND PURPOSE OF JOB 5½ Production String

TERMS: NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE & REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
001-016		1	C	Pump Service	9200	Ft				889 10
7A	825-206	1	S	Guide Shoe	1		5½			40 50
4A	820-406	1	S	Float Collar	1		5½			93 80
25	820-4053	1	S	Fill-up Unit	1		5½			12 75
35	990-1080	1	S	Weld-A	1		1			5 50
030-015		1	C	Top 5-W Rubber Plug	1		5½			11 85
213-009		1	C	Mud-Flush	1000	Gal			.26	260 00
504-050		1	B	Class C Cement	350	Sk			1.91	668 50
507-145		1	B	CFR-2 mixed ¾ of 1% w/350	247	lb			1.47	363 09
509-968		1	B	Salt mixed 6# per sk w/350	28	Sk			2.31	64 68
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500-207		1	B	SERVICE CHARGE	390	CU. FT.			.45	175 50
500-306		1	B	35947 TOTAL WEIGHT 52 LOADED MILES	934.62	TON MILES			.27	252 35
									SUB TOTAL	2837 62
				TAX REFERENCES 800-029					4%-N.M TAX	113 50
									TAX	
									TAX	
									TOTAL	2951 12

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____ Customer or His Agent

J EUBANK
Halliburton Operator

DeSchmidt (I) 0k 11/20

HALLIBURTON
A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R1

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

ORIGINAL

PAGE 1 OF 1 PAGES

INVOICE & TICKET NO. 631035

WELL NO. AND FARM	COUNTY	STATE	DATE
1 DESCHMIDT FED	LEA	NEW MEXICO	12-14-73

OWNER	CONTRACTOR	DUNCAN USE ONLY
PIERCE & DEHLINGER	HONDO DRILLING CO.	

CHARGE TO	DELIVERED TO	LOCATION	CODE
PIERCE & DEHLINGER	LOCATION	1 LOVINGTON	20355
ADDRESS	SHIPPED VIA	LOCATION 2	CODE
201 V&J TOWER, MIDLAND TEXAS			
DUNCAN USE ONLY: 229750 3	CUST. INV. REQ. ORIG. & ☐1 ☐2 ☐3 ☐4	REQUISITION	LOCATION 3 / CODE
DEHLINGER & PIERCE 201 V & J TOWER MIDLAND, TEXAS 79701	NO. COPIES	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-
		TOTAL ACID - 30 DAYS	WELL TYPE GD / CODE 1D

TYPE AND PURPOSE OF JOB: OPEN HOLE TEST DST #1
TOOL PLUGED

TERMS: NET — DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.
$ _____ Cash discount allowed if paid by due date.
$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
130-203		1	T	MIS RUN	9700 FT					140 00
131-060		1	T	ADDITIONAL PACKER	1	EA			155.00	155 00
132-407		1	T	JARS	1	EA.			160.00	160 00
133-017		1	T	SAFETY JOINT	1	EA			25.00	25 00
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
				SERVICE CHARGE		CU. FT.				
				TOTAL WEIGHT / LOADED MILES		TON MILES				

#1 DeSchmidt
DST #1
Ok

TAX REFERENCES				
800-029	4%-N.M.	SUB TOTAL	480	00
		TAX	19	20
		TAX		
		TAX		
		TOTAL	499	20 ✓

WAS JOB SATISFACTORILY COMPLETED?
WAS OPERATION OF EQUIPMENT SATISFACTORY?
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

x Martha E. Dehlinger P.M. Lee
Customer or His Agent — Halliburton Operator

TITLE INS. FILE NO.:

INVOICE

ABSTRACT NO.: 12-2873-C

DATE: Dec. 28, 1973

To: M.J.Kirwan, Jr., for
Perkins & Kirwan

Lovington Abstract Company

THE TITLE IS VITAL

P. O. BOX 1416 — PH. 396-3500 — Area Code 505

LOVINGTON, NEW MEXICO

Date	Real Estate	Recording Fees	Title Insurance	Abstracting
	NE¼ Section 13, Township 9 S., Range 33 East, N.M.P.M., Lea County, N.M. #1 De Schmidt Fed (I) ob MEO	Paid	Tax	$442.00 17.68 $459.68
Owner:				
Title Insurance Binder Commitment ( ) Abstract ( ) Delivered To:				
Remarks:			TOTAL	

Form AB 2000

KENNETH TANK SERVICE

C. K. Kinsolving
Crude and Water Transports
CROSSROADS, N. M.

OFFICE AND TRUCK YARD

Phone—Milnesand

675-3368
675-3376

Payable at Crossroads, New Mexico, subject to credit regulations of regulatory commission.

Date 12/31/73

Invoice No. 1492

Customer's Order No.

CONTRACT NUMBER

Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

ORIGIN	DESTINATION
STATE N.M. COUNTY Lea	STATE N.M. COUNTY Lea
LOCATION: Exchange Oil & Gas DeSchmidt	LOCATION: DeSchmidt Exchange Oil & Gas

EQUIPMENT		UNITS	HOURS	BARRELS	RATE	AMOUNT
TANK TRUCK NO. 232 232 233 235	BBL. TANK 140	4	10		15.12	151.20

#1 DeSchmidt Fd
Dobbs

SERVICES RENDERED:

Furnishing transports to transfer oil out of Exchange Oil & Gas to Hondo Rig #7 for mud oil, and to transfer oil out of rig oil tank to Exchange Oil & Gas Battery.

4% NEW MEXICO SALES TAX	6.05
TOTAL	157.25 ✓

THANK YOU

NEW MEXICO PERMIT NO. 787
EMPLOYER'S REGISTRATION NOS.
FEDERAL NO. 85-0106984
NEW MEXICO NO. 13-21921

PL AND PD INSURANCE
FIREMAN'S INSURANCE COMPANY
POLICY NO. PC 1331590

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 6331

Invoice No. 648

Date 12-14-73

Location

Pierce & Dillenger
201 V & J Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnish Weldor & welding Unit to weld nipple up to run 5½ Calg.

5	hrs. @ $11.50 per. hr.	$57.50
4	% State Tax	2.30
		$59.80 ✓

#1 DeSchmidt Fed (I)
Ob Well

Thank You

Thank You

INVOICE

PERMIAN ANCHOR SERVICE, INC.

TELEPHONE 393-3836 P. O. BOX 1053
HOBBS, NEW MEXICO 88240

PIERCE & DEHLINGER
201 GAILS TOWER WEST
MIDLAND TX 79701

DATE 28 Dec 73

INVOICE NO. 970-73

AUTHORIZATION NO. 3934

CUSTOMER ORDER

LOCATION: DE SCHMIDT # 1	UNIT PRICE	AMOUNT
1 Set (4) Bulldog Anchor w/1¼" x 8' Plastic-coated Rods		194.50
1 Set (4) Bulldog Anchor w/1¼" x 8' Galvanized Rods		
1 Set (4) Bulldog Anchor w/1⅛" x 8' Plastic coated Rods		
1 Set (4) Bulldog Anchor w/1⅛" x 8' Galvanized Rods		
Furnished Labor and Equipment 40¢ per mile over 100 mls total 154		21.60
Sales Tax		7.78
		$223.88 ✓

DeSchmidt Fed
(I)
Ok MC

PHONE:
943-3266 MONAHANS
DAY OR NIGHT

I.C.C. NO. 96719

THRASHER TRUCKING CO.

P. O. BOX 116 WEST HIGHWAY 80
MONAHANS, TEXAS

Specialists in Oil Field Hauling

PHONE:
LOcust 3-0933 ODESSA & MIDLAND
(DIRECT LINE) DAY OR NIGHT

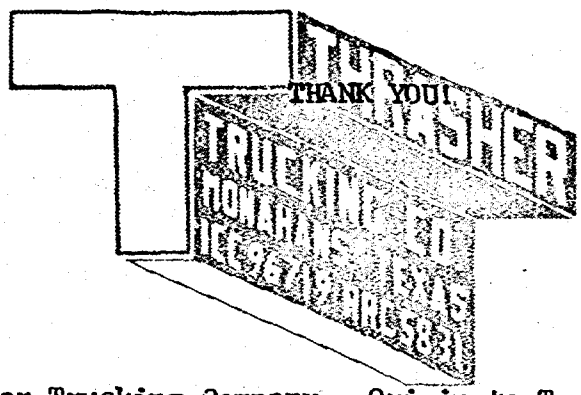
R.R.C. 5831

FREIGHT BILL OR INVOICE TO:
Pierce & Dehlinger
201 GIHLS Towers West
Midland, Texas 79701

DATE December 31, 1973
CONTRACT NO.
WORK ORDER NO.
INVOICE NO. 73-3428 R
OUR TICKET NO. 7595

FROM	TO
Atlas Truck Lines Yard - Odessa, Texas	Schmidt Federal #1 - 15 miles west of Crossroads, New Mexico
Ordered by: Frank Qualia/Art Gibson	

DATE	DESCRIPTION			
12-13-73	Furnish service and equipment to haul:			
	86 jts. 5 1/2" 17# J-55 LT&C 195 jts. 5 1/2" 17# N-80 LT&C 24 jts. 5 1/2" 17# J-55 ST&C.			
		MF-ICC TARIFF 20-J Paid		
	171,220 lbs. casing 160/170 miles	171,220	.60	$1,027.32



#1 D Schmidt Fed
I
06 T 20

"Thrasher Trucking Company - Origin to Texas-New Mexico Stateline"
"Interline with John B. Barbour Trucking Co. - Texas-New Mexico Stateline to Destination"

Intrastate shipments subject to Texas Railroad Commission Tariff—must be paid in strict accordance therewith on the 20th of the following month.

Interstate shipments subject to Interstate Commerce Commission Rules Tariff—must be paid within 7 days of date billed.

INVOICE 332[illegible]2

PALMER PIPE & SUPPLY INC.
BOX 1284 PHO. 682-7337
MIDLAND, TEXAS 79701

LOCATION Schmidt-Federal
ORDERED BY Frank Qualia
SHIPPING DATE 12/13/73 VIA Our Rd FOB Mid

ACCOUNT NUMBER 55020 | NEW | CHG. | NO | B | STAT

TERMS: 0 CASH DISCOUNT IF PAID BY 20th PROX. PROVIDED PRIOR INVOICES ARE CURRENT OR NET 30 DAYS FROM INVOICE DATE. 1½% PER MONTH SERVICE CHARGE ON ALL ACCOUNTS EACH 30 DAYS PAST DUE.

INDICATE DISCOUNT TAKEN

TO INSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE INDICATE INVOICE NUMBERS ON YOUR CHECK.

PALMER PIPE & SUPPLY, INC.
BOX 1284
MIDLAND, TEXAS 79701

CUSTOMER
Pierce & Dehlinger-
201 Gihis Tower West
Midland, Texas
79701

TOTAL INVOICE 290 18

AMOUNT ENCLOSED $_____

INVOICE DATE MO. 12 DAY 18 YR 73

REFERENCE OR P.O. NUMBER

DETACH & RETURN THIS PORTION WITH YOUR REMITTANCE

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	AMOUNT	% DISC.	NET AMOUNT
(1)	12" Ser-900 X 10" Ser-900 McEvoy Type C Casing Spool w/2-2" L.P.O. <Bought Used>	Returned		40	N/C
1	10" x 5½" McEvoy Type CB Casing Slips & Packoff <Reconditioned>		268 00	40	160 80
(1)	10" Ser-900 x 6" Ser-900 Hdtl Type B Tubing Spool w/2-2" L.P.O. <Reconditioned>	Returned			N/C
(1)	6" Ser-900 x 2 3/8" OD 8RD Tbd EUE F&F Hanger Flange <Reconditioned>	Returned			N/C
2	2" x 6" Ex Heavy Smls B&C Nipples (New)	1 71	3 42	Net	
2	2" Std Smls Bull Plugs (New)	3 80	7 60		
2	2" #B136CS-03 2000# 1500 WKM Steel Ball Valves <New>	52 27	104 54	1	115 56
(1)	Set 12" Ser-900 Studs & Nuts (New)	Returned	110 5 56		N/C
(1)	Set 10" Ditto	Returned			N/C
(1)	Set 6" Ditto	Returned			N/C

TOTAL MATERIAL & SERVICES	276 36
TAX TX	13 82

NO GUARANTEE ON USED EQUIPMENT UNLESS STATED IN WRITING, TOTAL INVOICE DUE & PAYABLE AS PER TERMS, IN MIDLAND, MIDLAND COUNTY, TEXAS. NO CREDIT ALLOWED ON GOODS WITHOUT OUR PERMISSION-MDSE MAY BE SUBJECT TO RESTOCKING CHARGE.

RECEIVED BY_____

[illegible]R PIPE & SUPPLY, INC. INVOICE 33272

EXEMPT	LABOR (EMEMPT)	FREIGHT	TAX
			1382

TOTAL INVOICE 290 18

ORIGINAL

INVOICE 33273

PALMER PIPE & SUPPLY INC.
BOX 1284 PHO. 682-7337
MIDLAND, TEXAS 79701

LOCATION Schmidt - Federal
ORDERED BY Frank Guidi
SHIPPING DATE 12/13/73 VIA Our Del FOB Mid

ACCOUNT NUMBER 55020 | NEW | CHG. | NB | B | STAT

TERMS: O CASH DISCOUNT IF PAID BY 20th PROX. PROVIDED PRIOR INVOICES ARE CURRENT OR NET 30 DAYS FROM INVOICE DATE. 1½% PER MONTH SERVICE CHARGE ON ALL ACCOUNTS EACH 30 DAYS PAST DUE.

INDICATE DISCOUNT TAKEN

PALMER PIPE & SUPPLY, INC.
BOX 1284
MIDLAND, TEXAS 79701

CUSTOMER
Pierce & Dehlinger
201 Gibbs Tower West
Midland, Texas
79701

TO INSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE INDICATE INVOICE NUMBERS ON YOUR CHECK.

TOTAL INVOICE 31 87

AMOUNT ENCLOSED $

INVOICE DATE MO. 12 DAY 13 YR. 73

REFERENCE OR P.O. NUMBER

DETACH & RETURN THIS PORTION WITH YOUR REMITTANCE

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	AMOUNT	% DISC.	NET AMOUNT
1	R-57 Ring Gasket (Hub)		13 41	Net	
1	R-53 Ditto		10 72	"	
1	R-45 Ditto		6 22	"	
			30 35		30 35

De Schmidt Fed
Ob Mell

TOTAL MATERIAL & SERVICES		30 35
TAX	TX	1 52

NO GUARANTEE ON USED EQUIPMENT UNLESS STATED IN WRITING. TOTAL INVOICE DUE & PAYABLE AS PER TERMS, IN MIDLAND, MIDLAND COUNTY, TEXAS. NO CREDIT ALLOWED ON GOODS WITHOUT OUR PERMISSION-MDSE. MAY BE SUBJECT TO RESTOCKING CHARGE.

RECEIVED BY _____

PALMER PIPE & SUPPLY, INC. INVOICE 33273

TAXABLE	EXEMPT	LABOR (EMEMPT)	FREIGHT	TAX	TOTAL INVOICE
30 35				1 52	31 87

ORIGINAL

INVOICE 33380

LOCATION Schmidt-Federal

ORDERED BY Frank Gillis

SHIPPING DATE 12/15/73 VIA Our Del FOB Midland

TERMS: O CASH DISCOUNT IF PAID BY 20th PROX. PROVIDED PRIOR INVOICES ARE CURRENT OR NET 30 DAYS FROM INVOICE DATE. 1½% PER MONTH SERVICE CHARGE ON ALL ACCOUNTS EACH 30 DAYS PAST DUE.

INDICATE DISCOUNT TAKEN

TO INSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE INDICATE INVOICE NUMBERS ON YOUR CHECK.

PALMER PIPE & SUPPLY INC.
BOX 1284 PHO. 682-7337
MIDLAND, TEXAS 79701

ACCOUNT NUMBER: 55020 | NEW | CHG. | NB | B | STAT

PALMER PIPE & SUPPLY, INC.
BOX 1284
MIDLAND, TEXAS 79701

CUSTOMER
Pierce & Dohlinger
201 Gibbs Tower-West
Midland, Texas
79701

TOTAL INVOICE 1030 13

AMOUNT ENCLOSED $

INVOICE DATE (MO. DAY YR.): 12 17 73

REFERENCE OR P.O. NUMBER

DETACH & RETURN THIS PORTION WITH YOUR REMITTANCE

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	AMOUNT	% DISC.	NET AMOUNT
1	12" Ser-600 x 10" Ser-600 M&E Fly				
	Type "C" Casing Spool w/ 2-2"				
	L.P.O. (Reconditioned)		67500	-40	40500
1	10" Ser-600 x 6" Ser-600 OCT				
	T-16 Tubing Spool w/ 2-2"				
	LPO (Reconditioned)		52400	-40	31440
1	6" Ser-600 x 23/8" OD 8 Rd				
	THREAD M & F Hanger				
	Flange (Reconditioned)		16416	-40	9850
2	2" #B136CS-03 2000# WOG				
	WKM Steel Ball Valves (New)	5227	10454	Net	
2	2" x 6" Ex Heavy Smls B11C Nipples				
	(New)	171	342		
2	2" Std Smls Bull Plugs (New)	380	760		
			11556		11556
	Delivery of Above To Crossroads				
	New Mud to replace material				
	Ordered Incorrectly		5000	Net	5000
			TOTAL MATERIAL & SERVICES		98346
			TAX	TX	4667

NO GUARANTEE ON USED EQUIPMENT UNLESS STATED IN WRITING. TOTAL INVOICE DUE & PAYABLE AS PER TERMS, IN MIDLAND, MIDLAND COUNTY, TEXAS. NO CREDIT ALLOWED ON GOODS WITHOUT OUR PERMISSION-MDSE. MAY BE SUBJECT TO RESTOCKING CHARGE.

RECEIVED BY _____

PALMER PIPE & SUPPLY, INC. INVOICE 33380

TAXABLE	EXEMPT	LABOR (EMEMPT)	FREIGHT	TAX	TOTAL INVOICE
93346			5000	4667	103013

ORIGINAL

INVOICE 33394

PALMER PIPE & SUPPLY INC.
BOX 1284 PHO. 682-7337
MIDLAND, TEXAS 79701

LOCATION Schmidt - Fedral

ORDERED BY

SHIPPING DATE 12/15/73 VIA Our Del FOB Midland

TERMS: 0 CASH DISCOUNT IF PAID BY 20th PROX. PROVIDED PRIOR INVOICES ARE CURRENT OR NET 30 DAYS FROM INVOICE DATE. 1½% PER MONTH SERVICE CHARGE ON ALL ACCOUNTS EACH 30 DAYS PAST DUE.

INDICATE DISCOUNT TAKEN

ACCOUNT NUMBER	NEW	CHG.	NB	B	STAT
5,5,0,2,0,					

CUSTOMER
Pierce & Dohlinger
201 Gibbs Tower-West
Midland-Texas
79701

PALMER PIPE & SUPPLY, INC.
BOX 1284
MIDLAND, TEXAS 79701

TO INSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE INDICATE INVOICE NUMBERS ON YOUR CHECK.

TOTAL INVOICE 16569

AMOUNT ENCLOSED

INVOICE DATE MO. DAY YR.	REFERENCE OR P.O. NUMBER
12 17 73	

DETACH & RETURN THIS PORTION WITH YOUR REMITTANCE

$

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	AMOUNT	% DISC.	NET AMOUNT
1 Set	12" Ser 600 Alloy Studs & Nuts		7600 Net		
1 Set	10" Diff		5936		
1 Set	6" Diff		2244		
			15780		15780

TOTAL MATERIAL & SERVICES 15780

TAX TX 789

NO GUARANTEE ON USED EQUIPMENT UNLESS STATED IN WRITING. TOTAL INVOICE DUE & PAYABLE AS PER TERMS, IN MIDLAND, MIDLAND COUNTY, TEXAS. NO CREDIT ALLOWED ON GOODS WITHOUT OUR PERMISSION-MDSE. MAY BE SUBJECT TO RESTOCKING CHARGE.

RECEIVED BY

PALMER PIPE & SUPPLY, INC. INVOICE 33394

TAXABLE	EXEMPT	LABOR (EMEMPT)	FREIGHT	TAX
15780				789

TOTAL INVOICE 16569

ORIGINAL

File

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

PIERCE
M E. DEHLINGER

TELEPHONE:
915 - 682-5731

14 January 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 834

To invoice you for expenses as follows:

Hondo Drilling Company	#D-1488	$ 74,844.34 (I)
M & M Rental Tools	#11010	1,248.00 (T)
TOTAL BILLING:		$76,092.34

COST DISTRIBUTION ATTACHED:

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

COST DISTRIBUTION FOR OUR INVOICE NO. 834 January 14, 1974
DeSchmidt Federal No. 1

King Resources Company	.75000	$ 57,069.26
Midwest Oil Corporation	.12500	9,511.54

IN ACCOUNT WITH

HONDO DRILLING COMPANY

P. O. BOX 116 PHONE (915) 682-9401
MIDLAND, TEXAS 79701

To Pierce and Dehlinger
201 Gihls Tower West
Midland, Texas 79701

Attention: Mr. Martin E. Dehlinger

INVOICE No. D-1488

DATE December 27, 1973

FILE De Schmidt Federal #1
Lea County, New Mexico

To bill you with contract footage and daywork on the above captioned well:

Total Depth	9,700' T.D.		
Less Substructure	10'		
	9,690'	at $6.40 per foot	$ 62,016.00

Daywork (Day begins and ends at 11:00 P.M.):

		With D/P Hrs.	Without D/P Hrs.
11-19-73	Wait for 8 5/8" casing		20-1/2
11-20-73	Wait for 8 5/8" casing		24
11-21-73	Trip in, circulate and pull out	9-3/4	
	Trying to run hole coliper		6-1/4
11-22-73	WOC after 12 free hours		11-1/2
12-12	Circulate and condition hole to log at 9,700' T.D.	3-1/2	
12-13-73	Circulate and pull out to log	7	
	Logging		5-1/2
	Start running DST #1	11-1/2	
12-14-73	Finish test and pull out	4	
	Wait on orders		2
	Trip in, wash to bottom and circulate while preparing casing to run	6-1/2	
	Strip cellar and put on flo-nipple before running casing		2
12-15-73	Set slips and nipple up well head		3
	Release rig at 7:00 a.m.		
		42-1/4 Hrs.	74-3/4 Hrs.

#1 DeSchmidt (I) ob MED.

Daywork with drill pipe $1,500.00 per 24 hours - 42-1/4 hours	$ 2,640.63	
Daywork less drill pipe $1,400.00 per 24 hours - 74-3/4 hours	4,360.42	7,001.05
		$ 69,017.05
4% New Mexico Gross Receipts Tax		2,760.68
		$ 71,777.73

Third Party Charges:

Kenneth Tank Service - Invoice #1474	$ 4,066.61	
LESS: Contractor's Obligation	(1,000.00)	3,066.61
		$ 74,844.34

M & M Rental Tools

Phone 396-2422 — P. O. Box 1673
LOVINGTON, NEW MEXICO 88260

INVOICE № 11010

Charge To: Pierce & Dellinger

Street or Box Number: 201 Ghils Tower West

City: Midland State: Texas

Lease: ____ Well No. ____ Company: ____

Date	Description	Unit Price	Amount
1/8/74	500 B B L Tank		$ 1200.00
	4% Tax		48.00

#1 DeSchmidt Fed.
Drilled
on 7/6/74

Total $ 1248.00

TERMS: Net Cash — No Discount. All charges are due and payable by the 20th of the month following date of invoice.

CONDITIONS: Rentals will be charged for entire number of days equipment is in use at said location, also charges will be made for any lost or damaged equipment.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-8731

9 January 1974

LEASE: DeSchmidt Federal No. 1 CREDIT MEMO 74-1

Check from Valley Steel Products Co. for protectors picked up from DeSchmidt Federal No. 1: ($3.81)

CREDIT DISTRIBUTION:

King Resources Company	.75000	($2.86)
Midwest Oil Corporation	.12500	($0.48)

VALLEY STEEL PRODUCTS CO.
P.O. BOX 575 758-2122
SEMINOLE, TEXAS 79360

No 1161

Dec.31 1973 88-2192 1113

PAY VALLEY STEEL PRODUCTS CO. 3 DOLS 81 CTS DOLLARS $ 3.81

THIS CHECK VOID IF NOT PRESENTED WITHIN 90 DAYS

TO THE ORDER OF PIERCE & DEHLINGER

VALLEY STEEL PRODUCTS CO.
THREAD PROTECTOR ACCOUNT

Noel W. Bingham

SEMINOLE STATE BANK
SEMINOLE, TEXAS

⑈1113⑈ 2192⑈ 09 204 5⑈

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

VALLEY STEEL PRODUCTS CO.
SEMINOLE, TEXAS

DATE	DESCRIPTION		AMOUNT
12-31-73	In payment for protectors picked up from DeSchmidt #1 Lea Co.N.M.by Bobby Bingham		$3.81
	Ticket #400-2742		
	60 lbs.of colona @ 100.00 per net ton.	3.00	
	108 lbs.of foreign @ 15.00 per net ton.	.81	
		3.81	
	5 sets 8 5/8" reg.@ 12.09# each 60#		
	15 pcs.8 5/8" PE Foreign @ 7.20# each 108#		
	168#		
	Ac Payables Misc		

File

PIERCE & DEHLINGER
201 V-8 J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

18 January 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 835

Administrative drilling overhead (1-1-74 thru 1-15-74) 15 days @ $33.33/day				$ 499.95
Intangible Expense:				
Chaveroo Supply Company	11800	$ 184.62		
M. E. Dehlinger	Stmt.	196.05		
Dunigan Tool & Supply	6008-6	175.76		
Go International, Inc.	044255	2,022.34		
Gilbert's Lease Service	3114	71.76		
Gooch Tank & Manufacturing Co.	1746-T	156.00		
Union Supply Co., Inc.	3-05645*	54.12		
TOTAL INTANGIBLE:				2,860.65
*See note on invoice				
Tangible Expense:				
Dunigan Tool & Supply	6008-6	762.32		
Milford Pipe & Supply Co.	2385	24.82		
Palmer Pipe & Supply, Inc.	33940	(113.36)		
Williams-Patterson, Inc.	1815	18,096.00		
TOTAL TANGIBLE:				18,769.78
TOTAL BILLING:				$ 22,130.38

COST DISTRIBUTION ATTACHED:

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

COST DISTRIBUTION FOR OUR BILLING NO. 835 — January 18, 1974

King Resources Company	.75000	$16,597.79
Midwest Oil Corporation	.12500	$ 2,766.30

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 11800

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	12-13-73	Called Our Delivery	JAN 11 1974

SOLD TO
Pierce & Dehlinger
201 V&J Tower
Midland, Texas

LEASE AND WELL NO.
D. Schmidt

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
40	6' Tee Posts	2	50 ea	100	00	N	100 00
3	Rolls Domestic Barbed Wire	22	24 ea	66	72	N	66 72
1	20# Pail Pedco HP Thread Compound	10	80	10	80	N	10 80
	Dr Schmidt Fed I 01 mw						
							177 52
						0 RESALE	
						4% TAX	7 10
						TOTAL INVOICE	184 62

SIGNATURE OF PERSON RECEIVING GOODS
Doyle Bonds

REQUISITION NO. OR ORDERED BY

TERMS IF PAID BY 2/10/74 DEDUCT none CASH DISCOUNT - NET THEREAFTER

MARTIN E. DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

TELEPHONE:
915 - 682-5731

15 January 1974

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

Wednesday, January 9, 1974:
To invoice you for time & mileage and expense to go to well, run GR-CCL log and perforate Bough "C":

Time: 1 day @ $125.00	$125.-0	
Mileage: 339 mi. @ 20¢/mile	67.80	
Expenses	3.25	
TOTAL:		$196.05

PIERCE & DEHLINGER
DE SCHMIDT FEDERAL NO. 1
LEA COUNTY, NEW MEXICO

1

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE 12-13-73 | INV. NO 6008-6 | ORDERED OR RECEIVED BY QUALIA | ORDER NO C/C

CHARGE ODESSA | DATE SHIPPED | SHIPPED FROM

SOLD TO DESCHMIDT FEDERAL #1

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

SHIPPED TO NEW MEXICO

1	5 1/2" OD 8RD GUIDE SHOE FIG. 202		42.00	N
1	5 1/2" OD 8RD FILRITE COLLAR FIG. 451 M & F		139.50	N
1	5 1/2" OD 8RD J-55 LONG CASING COUPLING		14.87	N
11	5 1/2" SOLID CENTRALIZERS	17.29	190.19	N
37	5 1/2" SCRATCHERS	8.40	310.80	N
22	5 1/2" STOP COLLARS	1.62	35.64	N
20	SACKS SAND @ 1.45 PER SACK	1.45	29.00	N
8	HRS. FURNISHED LABOR & EQPT. TO SANDBLAST 5 1/2" CSG.	17.50HR	140.00	N

4% NEW MEXICO SALES TAX ON 902.00 — 36.08

$938.08

NET 30 DAYS

CASH DISCOUNT NET

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

E=TAX EXEMPT N=NONE 1=1% 2=2%

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

39056-2

INVOICE

P. O. BOX 1936 / FORT WORTH, TEXAS 76101

TO:

PIERCE AND DEHLINGER
201 V and J Tower
Midland, Texas

TERMS: NET—30 days

DATE	12-20-73
CUSTOMER NO.	3 P190
INVOICE NO.	044255
CUSTOMER'S ORDER NO.	
JOB TICKET NO.	52395 O
DATE OF SERVICE	12-13-73
LEASE & WELL NO.	DeSchmiat Federal No. 1
FIELD	Vada Penn
COUNTY	Lea
STATE	New Mexico

DESCRIPTION	AMOUNT
Service Charge	$ 200.00
Ran Gamma Ray-Neutron Log from 9692 to Surface	
Depth Charge, 9692' @ .09	872.28
Operations Charge, 9692' @ .09	872.28
	$1,944.56
4% STATE TAX	77.78
	$2,022.34

THANK YOU

DeSchmidt Fed. I

FORM NO. 118

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3114

FOR Pierce and Dehlinger Date 1-9, 19 74

LEASE Deschmidt # 1 Order No.

Lay 2" swab line to test tank.
Level tank pad.

#1 Deschmidt

I

Ob Well

Paid

$71.76

M. Ramirez

Truck No.

Signed

SUPERIOR — FORM NO. 1

John C. Gooch, Res. Phone 505 398-3784

Gooch Tank & Manufacturing Company

New and Used Tanks, Casing, Pipe, Fittings, Industrial Spray, Painting, Sandblasting, Plastic Coatings

PHONE 505 398-4083 | P. O. BOX 133 | ROSWELL HIGHWAY | TATUM, NEW MEXICO 88267

Service Order	Terms	Invoice Date	Invoice Number
		1/8/74	1746-T

TO: Pierce and Dehlinger
201 Gihls Tower West
Midland, TX 79701

Lease: De Smith Well No.

Date		Amount
	10 days min. rental and delivery on 400 bbl. test tank	$150.00
	4% state tax	6.00
		$156.00

De Schmidt Federal
1
Ob 11da

1746
TICKET NO.
CHK. NO.
NET
5000
600

UNION SUPPLY Company, Inc.
P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210
PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3-05645

ORIGINAL

ER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
	Hondo Drlg. Co.	Hobbs, N.Mex. 11/23/73	11-28-73
	F. O. B.	FREIGHT	STORE HOBBS, N.M.
BY Pape	ROUTE Hondo Drilling Co.	LOCATION Desmedt Fed #1	CASH DISCOUNT CODE 2=2% 1=1% ½=½% N=NET

TO
PIERCE & DERLINGER
201 Gihls Tower West
Midland, Texas 79701 4

ANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
00	4½" x 6" Sand Sample Bags W/ Tags	8 77	C/	N	52 1.22	
	4% N.M. Sales Tax Applies					
					2 10	
				TAX	54.12 ✓	

IF PAID BY 12-20-73
DEDUCT 1.05 CASH
DISCOUNT - NET THEREAFTER

SIGNATURE OF PERSON RECEIVING MATERIAL

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

K.

NOTE: This invoice was listed on our Billing No. 783 but was not included in total.

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE: 12-13-73 | INV. NO.: 6008-6 | ORDERED OR RECEIVED BY: QUALIA | ORDER NO.: C/C

CHARGE: ODESSA
DESCHMIDT FEDERAL

SOLD TO: #1

PIERCE & DEHLINGER
204 V & J TOWER
MIDLAND, TEXAS 79701

DATE SHIPPED:

SHIPPED FROM:

SHIPPED TO:

NEW MEXICO

1	5 1/2" OD 8RD GUIDE SHOE FIG. 202		42.00	N
1	5 1/2" OD 8RD FILRITE COLLAR FIG. 451 M & F		139.50	N
1	5 1/2" OD 8RD J-55 LONG CASING COUPLING		14.87	N
11	5 1/2" SOLID CENTRALIZERS	17.29	190.19	N
37	5 1/2" SCRATCHERS	8.40	310.80	N
22	5 1/2" STOP COLLARS	1.62	35.64	N
20	SACKS SAND @ 1.45 PER SACK	1.45	ok 29.00	N
8	HRS. FURNISHED LABOR & EQPT. TO SANDBLAST 5 1/2" CSG.	17.50HR	ok 140.00	N

pd credit

(T) 762.32

(I) 175.76

Deschmidt Fed
Pierce #1

4% NEW MEXICO SALES TAX ON 902.00 — 36.08 — $938.08 ✓

NET 30 DAYS

CASH DISCOUNT NET
ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

E-TAX EXEMPT — N-NONE 1=1% 2=2%

39036-2

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2385

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 14 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County Lea
Lease: DeSmid DEShmidt; Well: 1

Date	Material			Amount
	1-9-74			
1	1/2" MFG 1900 Marsh Needle Valve	18.50	net	18.50
1	2 7/8" EUE 8 rd. J-55 Tubing Bull Plug	8.95		8.95
				27.45
	Less 40% except net item			3.58
				23.87
	Plus 4% N.M. sales tax			n .95
				24.82

Material picked up by Mr. Hugh Finley W. Gilberts Lease Service
Thanks!

#1 DeSchmidt Federal
T
Op MEH

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.
THANK YOU ! !

INVOICE 33940

PALMER PIPE & SUPPLY INC.
BOX 1284
MIDLAND, TEXAS 79701

ORDERED BY _____

SHIPPING DATE 1/2/74 VIA Our Truck FOB _____

TERMS: C CASH DISCOUNT IF PAID BY 20th PROX. PROVIDED PRIOR INVOICES ARE CURRENT OR NET 30 DAYS FROM INVOICE DATE. 1½% PER MONTH SERVICE CHARGE ON ALL ACCOUNTS EACH 30 DAYS PAST DUE.

ACCOUNT NUMBER 55020 | NEW | CHG. | M B | S | STAT

CUSTOMER
Pierce & Dahlinger
201 Gibbs Texas West
Midland, Texas
79701

INDICATE DISCOUNT TAKEN

TO INSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE INDICATE INVOICE NUMBERS ON YOUR CHECK.

TOTAL INVOICE 113 36

AMOUNT ENCLOSED $ _____

PALMER PIPE & SUPPLY, INC.
BOX 1284
MIDLAND, TEXAS 79701

INVOICE DATE MO | DAY | YR. 1 2 74

REFERENCE OR P.O. NUMBER

DETACH & RETURN THIS PORTION WITH YOUR REMITTANCE

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	AMOUNT	% DISC.	NET AMOUNT
	Model Returned				
2	2" x 6" Ex Heavy Smls Blk Nipples	1 71	3 42	Net	3 42
2	2" # B136CS-03-2000# WOG WKM Steel Ball Valves	52 27	104 54	Net	104 54

DeSoto Ref Fee
Ck # 4440

TOTAL MATERIAL & SERVICES		107 96
TAX	TX	5 40

NO GUARANTEE ON USED EQUIPMENT UNLESS STATED IN WRITING. TOTAL INVOICE DUE & PAYABLE AS PER TERMS, IN MIDLAND, MIDLAND COUNTY, TEXAS. NO CREDIT ALLOWED ON GOODS WITHOUT OUR PERMISSION-MUST MAY BE SUBJECT TO RESTOCKING CHARGE.

RECEIVED BY _____

CREDIT MEMO

PALMER PIPE & SUPPLY, INC. INVOICE 33940

TOTAL INVOICE



WILLIAMS-PATTERSON, INC.

NEW and USED PIPE & EQUIPMENT
4402 West Industrial Avenue
MIDLAND, TEXAS 79701

Buying
SALVAGE LEASES

Office Phone 915 - 694-7756

Night Phones: 563-0937
694-0590

Customer's Order No.	Shipped Via	Date Shipped	S. O.	Invoice Date	Invoice
NOR	Their Trk	Will Call	No 0551 1815	1-15-74	No 1815

SOLD TO
e

Pierce & Dellinger
201 Gihls Tower West
Midland, Texas 79701

LEASE
WELL
SHIPPED TO

TERMS: NET CASH due to WILLIAMS-PATTERSON, INC., herein called "Seller" or "Secured Party", on the date of delivery and all amounts due hereunder shall be payable at 4402 West Industrial, Midland, Midland County, Texas, or such other place or places as Seller may designate in writing. All terms and conditions on the reverse side of this agreement are incorporated herein by reference. Do not sign this agreement before you read both sides hereof. Buyer hereby acknowledges receipt of a true executed copy of this agreement.

1 D-640 American Pumping s/n 36s1147	
Mighty "F" 22.560 cb Stuc. 30,400	
Series T-36F 14436 SL-174	
$17,400.00 fob yard	$17,400.00
4% State Sales Tax	696.00
	$18.096.00 ✓

Gear Ratio 29.5 to 1 Gear Box Ser.# D-640-F-26
Wide Steel frame

#1 DeSchutt Fed T ob 11 Eb

ORIGINAL INVOICE

NET 30 DAYS

By _____
AUTHORIZED AGENT

Received and agreed to: Buyer, Debtor

By _____
(SECURED PARTY)
WILLIAMS-PATTERSON, INC.
4402 West Industrial Avenue Midland, Texas 79701

PIERCE & DEHLINGER
201 Y & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

February 5, 1974

TELEPHONE:
915 - 682-5731

LEASE: DeSchmidt Federal No. 1

MONTH OF JANUARY, 1974

INVOICE NO. 839

Administrative drilling overhead:			
Jan. 16 thru Jan. 31, 1974			
16 days @ $33.33/day ----------			$ 533.28
Pumper: 1/2 month (January)			62.50
L.O.E.			
Gilbert's Lease Service, Inc.	3192	$ 239.20	
Ken Dickeson Sign	2780	28.00	
			267.20
Tangible:			
Chaveroo Supply Co., Inc.	12096	272.86	
"	12198	137.28	
Garrett Building Centers, Inc.	09691	209.76	
Milford Pipe & Supply	2457	72.20	
"	2464	343.20	
"	2463	436.85	
"	2456	286.47	
"	2458	117.94	
Nolams Packer & Equipment, Inc.	6674	421.20	
Star Tool Co.	16207	260.43	
Wright Specialty Co.	3063	2,677.03	
Total Tangible:			5,235.22
Intangible:			
Construction Enterprises of Lovington	1525	184.08	
Flash Rental Tool, Inc.	74-38	435.24	
Gilbert's Lease Service, Inc.	3164	378.56	
"	3169	287.04	
"	3146	251.16	
"	3155	310.96	
"	3148	143.52	
"	3140	143.52	
Go, International, Inc.	044582	1,286.57	
Halliburton Services	708915	1,761.86	
Kenneth Tank Service	1587	83.20	
Man Welding Service	6633	124.07	
"	6636	41.86	
"	6634	202.06	
"	6635	131.58	
Fannie Lee Mitchell, Inc.	38532	178.00	
Mustang Mud, Inc.	3267	1,697.80	
"	3628	(1,529.24)	
"	3760	(33.35)	
Nolans Packer & Equipment, Inc.	6708	61.70	
Oil Field Truckers, Inc.	01-68	229.59	
Star Tool Co.	16207	798.92	
Total Intangible:			7,168.70
TOTAL BILLING:			$ 13,266.90

COST DISTRIBUTION ATTACHED.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

COST DISTRIBUTION SHEET
DE SCHMIDT FEDERAL NO. 1
February 5, 1974

INVOICE NO. 839

King Resources Company	.75000	$9,950.18
Midwest Oil Corporation	.12500	$1,658.36

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 12096

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-2500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	1/9/74	Called For	JAN 21 1974

SOLD TO
Pierce & Dillinger
201 V&J Tower
Midland, Texas. 79701

LEASE AND WELL NO.
D. Schmidt

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
1	2 1/2" EUE 8Rd X 2 1/2" EUE 8Rd X 2" 11 1/2		—	—			—
	Reg Hercules Pumping Tee W/ 1" Bleeder	20	95 ea	20 95	N	20	95
1	1" Std BM Pipe Plug		38 ea	.38	N		38
2	2 1/2" EUE 8Rd X 2 1/2" 8 V X 6" Long		—	—			—
	Sub Tubing Nipples	13	60 ea	27. 20	N	27	20
1	2 1/2" EUE 8Rd Grade J-55 Tubing Cplg.	5	64 ea	5 64	N	5	64
1	2 1/2" EUE 8Rd WKM 6000# Test Valve	175	00	175 00	N	175	00
1	2 Gal Pail Bakerseal Compound	33	20 ea	33. 20	N	33	20
						362	37

Dr Schmidt Fed
D-1

SIGNATURE OF PERSON RECEIVING GOODS

REQUISITION NO. OR ORDERED BY

☐ RESALE

4% TAX 10 49

TERMS NET IF PAID BY 2/10/74 FROM ABOVE CASH DISCOUNT - NET THEREAFTER

TOTAL INVOICE 372 86

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 396-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 12198

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	1-15-74	Doyle Bonds	JAN 21 1974

SOLD TO

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS - 79701

LEASE AND WELL NO.

Dee Smhmidt

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE
1	National Inter Faze Float for National					
	Heater Treater	132 00		132 00	N	132 00

1 De Schmidt Fed
T
D Well
Jb Well

		132 00
SIGNATURE OF PERSON RECEIVING GOODS: Doyle Bonds	REQUISITION NO. OR ORDERED BY	O RESALE
		04% TAX 5 28
TERMS ➡ IF PAID BY 2/10/74 DEDUCT Nonw CASH DISCOUNT - NET THEREAFTER		TOTAL INVOICE ➡ 137 28

STATEMENT

GARRETT BUILDING CENTERS, INC.

396-5363 1607 S. LOVE

LOVINGTON, NEW MEXICO 88260

- PIERCE & DEHLINGER
- 201 GIHLES TOWER
- MIDLAND , TEXAS 79701

DATE	REFERENCE	CHARGES	CREDITS	BALANCE
	PREVIOUS BALANCE			
JAN 21	3,691	209.76		✓209.76 S

De Schmidt Fed. (T) 08 ME 10.

PAY LAST AMOUNT SHOWN

Accounts due in full by **10TH OF MONTH FOLLOWING DATE OF PURCHASE.** Accounts unpaid on the 25th of month will be charged **1½% PER MONTH** (or a minimum of 50 cents) **WHICH IS AN ANNUAL RATE OF 18% APPLIED TO THE PREVIOUS MONTH'S BALANCE,** without deducting current credits shown on this statement.

SC = AMOUNT OF FINANCE CHARGE THIS STATEMENT

Returned merchandise is subject to 10% handling charge.

GARRETT BUILDING CENTERS, INC.

PHONE 505-396-5363

1607 S. Love — Lovington, New Mexico

09691

CASH | CHARGE ✓

ORDER DATE 1-21-74 | PROMISE DATES

CUSTOMER NO. | PURCHASE ORDER NO

SOLD TO W. O Pierce & Zerlinger

ADDRESS 204 Gray Tower

CITY Midland STATE Texas

SHIP TO Levelland #1 ADDRESS

SHIP VIA

★ CODE
B BACK ORDERED
C CANCELLED
D DIRECT FACTORY SHIP

ORDERED	QUANTITY SHIPPED	SIZE	LENGTH	DESCRIPTION	★	FEET	CODE	PRICE	PER	EXTENSION
50	50	X	6½	3# Zinc Coat				2.45		122.50
3	3	X	Roll	12½ Gage Coat Wire				22.50		67.50
1	1	X	Roll	5# Tie Wire				1.89		1.89
4	4	X	6½	3# Zinc Coat				2.45		9.80
		X								
		X								
		X								
		X								
		X								
		X								
		X								
		X								

TERMS- NET 10th OF MONTH FOLLOWING DATE OF PURCHASE.

SERVICE CHARGE of, ($1.00 Min.), 1½% per month charged on unpaid balances, after due date, for an ANNUAL PERCENTAGE RATE OF 18%.

MERCHANDISE RECEIVED

X Ernest Valdez

TOTAL MERCHANDISE	201.69
SALES TAX	8.07
CARTAGE	
TOTAL	209.76

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2457

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 30 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower Bldg.
Midland, TX 179701

State NM
County Lea
Lease: DeSchmidt Well: 1

Date	Material			Amount
	1-28-74			
1	3/4" X 1/4" Std. CI Busning	.28	net	.28
2	3/4" X 3" Std. Smls pipe nipples	.62	-40%	.74
1	3/4" Std. BM 90 deg. Ell	.23	-40%	.14
3	Sets Brass Conbraco Gage Cocks	11.86	-40%	35.58
1	3/4" Fig. 5 Walco Gate Valve	9.20	net	9.20
2	2½" Face 100# Marsh Pressure Gauge	6.25	net	12.50
3	5/8" X 24" Pyrex Red line gauge galsses	3.66	net	10.98
				69.42
	Plus 4% N.M. Sales tax			2.78
				72.20 ✓

Material ordered by Mr. Hugh Finley

Thanks!

DeSchmidt Fed T
Ob well

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.

THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2464

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 30 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County Lea
Lease: DeSchmidt Well: 1

Date		Material			Amount
	1-17-74				
8	3" Fig. 142 Nordstrom Plug Valves	32.12			256.96
1	4" Fig 100 Weco Hammer Union	36.10			36.10
4	2" Std. BM 90 Deg. Ells	1.67	net		6.68
1	2" X 1" Std. Smls Swage nipple	4.45			4.45
2	4" 5 Hole Tank Flanges	3.96			7.92
1	4" 150# Rubber Gasket	.28			.28
25	5/8" X 4" Bolts W/ nuts	.47	net		11.75
1	Roll tank Gasket Material	19.80	net		19.80
4	3" Fig. 100 Weco Hammer Unions	22.10	net		88.40
6	3" Std. BM 90 Deg. Ells	5.54			33.24
					465.58
	Less 40% Unless net items				135.58
					330.00
	Plus 4% N.M. Sales Tax				13.20
					343.20 ✓

Material ordered by Mr. Hugh Finley

Thanks!

DeSchmidt Fed
1

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.

THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

№ 2463

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 30 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County Lea
Lease: DeSchmidt Well: 1

Date		Material			Amount
		1-12-74			
	1	2-7/8" EUE 8 rd. X 12" BMW Seating nipple	12.01	net	12.01
	1	2-7/8" EUE 8 rd. J-55 tubing bull plug	8.95		8.95
	1	2-7/8" EUE 8 rd. X 3' J-55 Perforated tubing Sub	23.75		23.75
	1	2-7/8" EUE 8 rd. J-55 Tubing Couplings	6.20		12.40
	3	3" Fig. 100 Weco Hammer Unions	22.10	net	66.30
	2	3" Std. BM 90 deg. Street Ells	5.54		11.08
	1	2" Jayco Brass Relief Valve set @ 45#	88.35		88.35
	3	4" Std. BM 90 Deg. Ells	9.33		27.99
	1	2" Std. BM 90 Deg. Street Ell	2.04		2.04
	2	4" Std. BM Tees	12.34		24.68
	1	3" X 8" Std. Smls Pipe nipples	5.90		
	2	4" Grade 27 Gaskets only F/ Dresser Sleeve Cplg.	1.63	net	3.26
	2	3" Fig. 1796 Walco Plug Valves	32.12		64.24
	3	2" ditto	18.97		56.61
		1-19-74			
	1	3" Fig. 1796 Walworth Plug Valve	32.12		32.12
	1	2" ditto	18.97		18.97
	2	2" Std. BM 90 deg. Ells	1.67	net	3.34
	1	4" Std. API Bull Plug	8.15		8.15
	1	2" Fig. D-1100 Disher Back Pressure Valve	71.19	-25%	53.39
	2	1" Fig. 5 Walworth Bronze Gate Valves	13.80	net	27.60
	2	3/4" Ditto	9.20	net	18.40
	2	1" X 12" Std. Smls pipe nipples	2.78		5.56
	2	3/4" X 4" ditto	.79		1.58
	2	3/4" Std.API Line Pipe Coupling	.83	net	1.66
					578.33
		Less 40% unless discount shows or net itmms			158.28
					420.05
		Plus 4% N.M. LSales tax			16.80
					436.85 ✓

Material ordered by Mr. Hugh Finley
Thanks!

DeSchmidt Fed
1 Dehl

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.

THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

№ 2456

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 30 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

State NM
County Lea
Lease: DeSchmidt Well: 1

Date	Material		Amount
	1-14-74		
4	2" Fig. 1796 Walworth Lubricated plug valve	18.87	75.48
6	3" Fig. 142 Ditto	32.12	192.72
2	4" Fig. 142 Ditto	44.33	88.66
2	4" Locking devices for above	6.62	13.24
6	2" Std. BM Tees	2.39	14.34
6	3" X 2" Std. LP Swage nipples	5.20	31.20
2	4" Std. LP Bull Plugs	8.15	16.30
4	4" X 6" Std. Smls pipe nipples	6.78	27.12
			459.06
	Less 40% N		183.62
			275.44
	Plus 4% N.M. Sales tax		11.03
			286.47

Material ordered by Mr. Hugh Finley
Thanks!

DeSchmidt Fed T

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.

THANK YOU ! !

Gene Milford
Phone 505 398-3969
Mobile 398-6349

INVOICE

No 2458

Milford Pipe & Supply Co.

P. O. Drawer 427
TATUM, NEW MEXICO 88267

Date 30 January 1974

Sold To: Pierce & Dehlinger
201 Ghils Tower ~~Bldg~~. West
Midland, TX 79701

State N.M.
County Lea
Lease: DeSchmidt Well: L

Date		Material		Amount
	1-23-74			
1	2-7/8" EUE 8 rd. X 2' J-55 Tubing Sub		25.80	25.80
4	2-7/8" EUE 8 rd. X 4' ditto		33.05	132.20
5	2-7/8" EUE 8 rd. J-55 Tubing couplings		6.20	31.00
				189.00
	Less 40%			75.60
				113.40
	Plus 4% N.M. sales tax			4.54
				117.94

Material ordered by Mr. Hugh Finley

Thanks!

DeSchmidt Fed
"L"
1 mile

TERMS: Net 30 Days. Service Charge of 1½% per month added to all Past Due Accounts.

THANK YOU ! !

PHONE
(915) 366-3614

NOLAND'S
Packer & Equipment, Inc.
P. O. BOX 6343
ODESSA, TEXAS 79762

INVOICE NO.
6674

DATE 1-25-74

Ship To	PIERCE & DEHLINGER	Date Shipped	1-8-74
Address	MIDLAND, TEXAS	Ticket No.	6674
Care Of	MARTIN DEHLINGER	Lease	DEE SCHMIDT
Invoice To	PIERCE & DEHLINGER	Well No.	# 1
Address	201 GIHLS TOWER WEST	Cust. Order No.	NO ORDER REQUIRED
City	MIDLAND, TEXAS 79701	Via:	OUR DELIVERY

Quan.	Description			Amount
	SALE ON:			
1	5½" OD 13-23# x 2½" EUE 8rd. Thd. Type "N" Red Arrow Tools, Inc. Mechanical Tubing Anchor Catcher W/ 30,000# Shear Release	450.00	-10%	405.00
				405.00
	4% State Sales Tax:			16.20
			TOTAL	$ 421.20

THANKS

#1 De Schmidt Fed
(T)
ABM Ede

TERMS—NET

All accounts are due by the 10th of the month following date of invoice. Seven percent interest charged after 60 days.

MAIL ALL REMITTANCES TO P. O. BOX 6343, ODESSA, ECTOR COUNTY, TEXAS 79762

Phone 397-1533
Hobbs, N. M.

Box 2008
HOBBS, N.M.
88240

Star TOOL Co.

FISHING TOOLS A SPECIALTY

Mail Remittance
Box 2008
Hobbs, N.M. 88240

TO: PIERCE & DEHLINGER
201 V & J BLDG.
MIDLAND, TX 79701

Date 1/18/74
Your Order No.
Invoice No. 16207
Our Job No. 20538
Location DESMIDTH #1
NEW MEXICO

			AMOUNT	
1	REVERSE UNIT COMPLETE W/BATH TUB TANK	1	300	00 (E)
1	4 3/4 WMIT TRI CONE BIT	SALE	169	00 (T)
1	2 7/8 REG BOX X 2 3/8 IF BOX	1	7	00 (I)
2	3 1/2 DRILL COLLARS, 42.00 EA.	MIN	84	00 (I)
1	2 3/8 IF PIN X 2 1/2 EUE BOX	1	7	00 (I)
1	6 LINK TYPE C SAFETY CLAMP	MIN	35	00 (I)
1	3 1/2 SPIDER & SLIPS	MIN	35	00 (I)
1	5 1/2 BEST CASING SCRAPER	1	125	00 (I)
1	OPERATOR SERVICE CHARGE	1	90	00 (I)
1	OPERATOR CAR MILEAGE, 136 MILES @.20 PER MILE		27	20 (I)
2	COMBINATION COLLARS 2 1/2 8RD X 2 1/2 10RD 21.25 EA.	SALE	42	50 (T)
1	2 1/2 8RD PIN X 2" EUE 8RD PIN	SALE	13	60 (T)
1	2 1/2 EUE 8RD COLLAR	SALE	12	80 (T)
1	R-45 RING GASKET	SALE	5	51 (T)
1	2 1/2 DRILLING HEAD RUBBER	SALE	45	00 (T)
1	3 1/2 HYD TONG HEADS	MIN	20	00 (I)
			1,018	61
		4% SALES TAX	40	74
			1,059	35

(T) 250.41 + Tax = 260.43 DeSchmidt Fed.
(I) 768.20 + Tax = 798.92 ob MEH

1/7/74 SPENCER & HARVEY THANK YOU

TERMS: 30 Days Net. 8 per cent interest charged after 60 days. No claims for adjustment allowed after 30 days from date of invoice. This invoice payable in Lea County.

Magneto Sales & Service
Chemical Pump Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES
WRIGHT SPECIALTY COMPANY

623 MESQUITE , P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3063

SOLD TO
PIERCE & DERLINGER
201 GTHIS TOWER WEST
MIDLAND, TEXAS

INVOICE DATE 1-28-74

SHIPPED TO De Schmidt Fed. #1

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Ticket 3109	1,820.00	1,820.00
	Ticket 3107	272.73	272.73
	Ticket 3106	505.80	505.80
	Ticket 3119	78.50	78.50
			2,677.03
	#1 De Schmidt Fed (T) ok MEC		
	Thank You		
	Paid 1-31-74 #377		

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

DATE 1-9-74 № 3119

CHARGE TO Pierce & Dehlinger | ADDRESS | SEND INVOICE TO

CUST. ORDER NO. Verbal | ORDERED BY Mario Dehlinger | LEASE DE Schmidt Fed #1 | WELL NO. | RIG NO.

SHIPPED TO Same | VIA Co Truck | RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
	Rent for tank skid					
	Low-Boy to move tank					
	from Artesia, Tex to					
	Well location West of					
	Crossroad, N. Mex	75.00				75.00
	TAX					3.50
	TOTAL					78.50

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2663
JAL, NEW MEXICO 88252

DATE 1-16-74 | № 3106

CHARGE TO	ADDRESS	SEND INVOICE TO
Pierce & Dehlinger		

CUST. ORDER NO.	ORDERED BY	LEASE	WELL NO.	RIG NO.
Verbal	Martin Dehlinger	DE Schmidt Fed	#1	

SHIPPED TO	VIA	RECEIVED BY
Same	Co Truck	X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
5	3" Hammer Unions	13.79	965	48 25	30%	48 25
4	3" Charles Wheatley Check 30#	40 35	28 25		30%	113 00
2	2" " " " " "	23 65	16 55		30%	33 10
151	Ft 2" Tubing Used	40 11 Ft				61 60
1	5 Bolt x 4" Tank Flange w/Rubber		16 80			16 80
1	4" Norstrom Plug Valve	59 90			40%	35 94
2	4"x3" Swage	720	50	10 10	30%	20 20
2	4x2" "	720		10 10	30%	20 20
8	3 X 6 Nipple	295	192		35%	15 36
3	3 X 12 "	500	325		35%	9 75
5	3 X 10 "	435	283		35%	14 15
11	3 X 8 "	369	238		35%	26 18
2	3 X 4 "	230	146		35%	2 92
8	3" TEE	616	401		35%	32 08
8	3" 90° Ells	554	360		35%	28 80
2	3" 45° Ells	616	401		35%	8 02
	TAX					19 45
	TOTAL					$505 80

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665

JAL, NEW MEXICO 88252

DATE 1-16-74 № 3107

CHARGE TO Pierce & Dellinger | ADDRESS | SEND INVOICE TO

CUST. ORDER NO. Verbal | ORDERED BY MARTIN DeLinger | LEASE DE Schmidt FED #1 | WELL NO. | RIG NO.

SHIPPED TO Same | VIA Co Truck | RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
3	2" TEE	239	150		35%	4 50
2	2 X 12 Nipple	236	147		35%	2 94
2	2 X 9 "	178	114		35%	2 28
2	2 X 6 "	109	70		35%	1 40
2	2" Bull Plugs	380	248		35%	4 96
3	3" " "	540	396		35%	11 88
2	2" 90° Ells	167	109		35%	2 18
2	3" Nodgeon Plug VALVE	43400	2600		40%	52 10
32 Ft	30" WALK WAY & HAND RAIL	3 00/Ft		96 00	N	96 00
2	TRIP TO YOUR LOCATION FROM JAL, N. MEX TRUCK & DUE MAN SHIP @ $105 PER HOUR	84 00			N	84 00
	TAX					10 49
	TOTAL					272 73 ✓

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

DATE 1-17-74

№ 3109

CHARGE TO Pierce & Dehlinger		ADDRESS		SEND INVOICE TO
CUST. ORDER NO. Verbal	ORDERED BY Merritt Dehlinger	LEASE De Schmidt Fed #1	WELL NO.	RIG NO.
SHIPPED TO Same		VIA Pick-up	RECEIVED BY X	

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
1	USED 6 WAKU WAUKESHA Motor w/ STARTING Engine	1,750 00				1750 00
	TAX					70 00
	TOTAL					1820 00

LOADERS
MAINTAINERS
LOADERS

Construction Enterprises of Lovington, Inc.

Lovington
Phone 396-3643

P. O. Box 1471
Hobbs, New Mexico 88240

Mobile Phone
393-7826

Company Pierce & Dehlinger
Address 201 Gihls Tower West
Midland, Texas 79701

Invoice No. 1525
Field Ticket No. 1144
Date 1/17/74
Order No.

Location De Schmidt #1
Description of Work Haul material and buld tank grade

1-8-74 as per attached field ticket	$184.08 √

De Schmidt #1
Bi MGU

TERMS: Net 30 Days.

FLASH RENTAL TOOL, INC.

P.O. BOX 771 PHONE 505-396-3380

LOVINGTON, NEW MEXICO 88260

Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

INVOICE DATE	INVOICE NO.	WELL NO.	TICKET NO.	LEASE
1-28-74	74-38	1	1140	DeSmidth

DATE	DESCRIPTION	AMOUNT
1-7-74	1-2 7/8" M.Y.T. Slip type elevators	$ 65.00
	6 extra days over 5 day minimum @ $6.50 per day--Released 1-17-	39.00
	1-6"--900 B.O.P. with 2 7/8" and blank rams	125.00
	7 Extra days over 10 day minumum @ $8.50 per day--Release 1-24	59.50
	1-4 3/4" Bowen overshot with 2 7/8" Grapple	130.00
		$418.50
	4% Tax	16.74
	Total	$435.24 ✓

DeSchmidt Fed. (1)

"THANK YOU"

House Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE 1025

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3164

FOR Pierce and Dehlinger Date 1-16, 19 74

LEASE Deschmidt # 1 Order No.

Laid fill lines into heater, tested and hooked lines into stock tanks. Laid salt water lines. Laid vent line.

#1 DeSchmidt Fed

(I)

$378.56

O Garcia

Truck No. Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3169

FOR Pierce and Dehlinger Date 1-17, 1974

LEASE Deschmidt # 1 Order No.

Laid salt water and B.S. line.
Helped welder. on catwalk & stairway

De Schmidt

$287.04

Truck No.

Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3146

FOR Pierce and Dehlinger Date 1-13, 19 74

LEASE Deschmidt # 1 Order No.

Stripped down heater. Hauled separator and block to location. Cleaned out separator.

DeSchmidt Fed (1)

$251.16

L. Tenajas 1

Truck No.

Signed

SUPERIOR — FORM NO. 1

...SERVICE, Inc. 3148

INVOICE

Home Phone 505 392-8493
Mobile Phone 505 393-7247

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3148

FOR Pierce and Dehlinger Date 1-14, 1974

LEASE Deschmidt # 1 Order No.

Pull off all spection plates on heater treater and clean out. Put riser on fill line.

De Schmidt Fed. (F)

$143.52 ✓

Truck No. Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3155

FOR Pierce and Dehlinger

Date 1-15, 1974

LEASE Deschmidt #1

Order No.

Break out old connections on separator and heater treater. Dress heater treater. Laid fill line and hooked into heater treater, put on all inspection plates. Put on gas vent.

De Schmidt Fed
(I)

$310.96

Truck No.

Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3140

FOR Pierce and Dehlinger Date 1-12, 1974

LEASE Deschmidt # 1 Order No.

Leveled pad to set tanks.
Dug sumps and cleaned tanks.
Leveled and set heater.

De Schmidt Fed (I)
Dismtld

$143.52

Truck No.

Signed

SUPERIOR — FORM NO. 1

INVOICE

P. O. BOX 1936 / FORT WORTH, TEXAS 76101

TO:

PIERCE AND DEHLINGER
201 V and J Tower
Midland, Texas

TERMS: NET—30 days

DATE	1-16-74
CUSTOMER NO.	3 P190
INVOICE NO.	044582
CUSTOMER'S ORDER NO.	
JOB TICKET NO.	12913 H
DATE OF SERVICE	1-9-74
LEASE & WELL NO.	De Schmidt No. 1
FIELD	Vada Penn
COUNTY	Lea
STATE	New Mexico

DESCRIPTION	AMOUNT
Ran Correlation Gamma Ray Log from 9688'-9100'	
Depth Charge, 9689' @ .05	$ 484.45
Operations Charge - Min. Chg.	50.00
Perforated 40 Holes, 3-1/8" DML X From 9644'-9664'	
First 10 Holes - Min. Chg.	710.00
NExt 30 Holes @ 13.50	405.00
	$1,649.45
LESS: 25% DISCOUNT	- 412.36
	$1,237.09
4% STATE TAX	49.48
	$1,286.57
THANK YOU	Paid

#1 DeSchmidt Fed
(I)
06 M Ed

FORM NO. 118

HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R2

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

ORIGINAL

PAGE 1 OF ____ PAGES

INVOICE & TICKET NO. 7083915

WELL NO. AND FARM	COUNTY	STATE	DATE
1 Dessmith	Lea	N. M.	1-9-74

OWNER	CONTRACTOR	DUNCAN USE ONLY
Pierce & Dehlinger	Pool	

CHARGE TO	DELIVERED TO	LOCATION	CODE
201 Phils Tower West	Location	Lovington	20355
ADDRESS	SHIPPED VIA	LOCATION	CODE
Midland, Texas 79701	Co. Tk.	2	
		LOCATION	CODE
	REQUISITION	3	
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-	
	TOTAL ACID - 30 DAYS	WELL TYPE 0:1 Dev	CODE OD

229750
3

DEHLINGER & PIERCE
201 V & J TOWER
MIDLAND, TEXAS 79701

CUST. INV. REQ. ORIG. &
☐ 1
☐ 2
☐ 3
☐ 4

NO. COPIES

TYPE AND PURPOSE OF JOB: Acidize

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.

$ _____ Cash discount allowed if paid by due date.

$ _____ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
202-001	201-004	1A		FE Acid	3250	Gal.	15%		.33	1267 50
203-109		1A		NE Agent	10	Gal.			9.50	95 00
210-005		1A		HAI-50	4	Gal.			8.60	34 40
307-306		1A		Injector	1	ea.			50.00	50 00
713-122		1A		RCN 76	36	00.			.70	25 20
216-010		1A		Pump Service	3	hr.			74.	222 00

De Schmidt Fed
1
0 11 1/2

SERVICE CHARGE ON MATERIALS RETURNED — CU. FT.

SERVICE CHARGE — CU. FT.

TOTAL WEIGHT — LOADED MILES — TON MILES

SUB TOTAL	1694 10
TAX	67 76
TAX	
TAX	
TOTAL	1761 86

TAX REFERENCES
800-029 1/11

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X T. E. Smiley
Customer or His Agent

Dennis Reynolds
Halliburton Operator

KENNETH TANK SERVICE

C. K. Kinsolving
Crude and Water Transports
CROSSROADS, N. M.

OFFICE AND TRUCK YARD

Phone—Milnesand
675-3366
675-3376

Payable at Crossroads, New Mexico, subject to credit regulations of regulatory commission.

Date 1/23/74

Invoice No. 1587

Customer's Order No.

Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

CONTRACT NUMBER

ORIGIN	DESTINATION
STATE N.M. COUNTY Lea	STATE N.M. COUNTY Lea
LOCATION: Crossroads Water Station	LOCATION: DeSchmidt

I Ob MEd

EQUIPMENT		UNITS	HOURS	BARRELS	RATE	AMOUNT
TANK TRUCK NO. 230 235	BBL. TANK 140	2	4		16.50	66.00
	Fresh Water			280	.05	14.00

SERVICES RENDERED:
Furnishing transports with fresh water for steel pit and frac tank.

4% NEW MEXICO SALES TAX	3.20
TOTAL	83.20

THANK YOU

NEW MEXICO PERMIT NO. 787
EMPLOYER'S REGISTRATION NOS.
FEDERAL NO. 85-0106984
NEW MEXICO NO. 13-21921

PL AND PD INSURANCE
FIREMAN'S INSURANCE COMPANY
POLICY NO. PC 1331590

MAN WELDING SERVICE

P. O. Box 1541 · Phone 505 396-4540 · County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 808

Invoice No. 6633

Date 1-20-74

Location Desmidth # 1
Gilberts lease Ser.

Terms: NET 30 DAYS

PIERCE & DILINGER
201 V & J Tower
Midland, Texas 79701

Furnish Weldor & Welding Unit to location to weld rails on cat walk - weld nipple on heater - build & install ladder on treater - build pipe stands - build coner posts cut & angle Nipple to fit.

8½	Hrs. @ $11.50 per. hr.	$ 97.75
43' X 2" X 1/8"	angle iron	21.29
12" X ¼" X 1"	strap iron	.26
		$119.30
4 %	State Tax	4.77
		$124.07

Dr Schmidt
(I)

Thank You
Thank you,

MWED

MAN WELDING SERVICE

P. O. Box 1541 · Phone 505 396-4540 · County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 1408

Invoice No. 6536

Date 1-18-74

Location Desmidth # 1
Gilberts Lease Service

PIERCE & DILLINGER
201 V & J Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnish Weldor & Welding Unit to location - had to return to shop, due to rain.

3½ Hours @ $11.50 per hour	$40.25
4 % State Tax	1.61
	$41.86

DeSchmidt I

Thank You,.

MAN WELDING SERVICE

P. O. Box 1541 - Phone 505 396-4540 - County Road 97
LOVINGTON, NEW MEXICO 88260

Work Ticket No. 1409

Invoice No. 6634

Date 1-19-74

Location Desmidth Battery # 1

PIERCE & DHLINGER
201 V & J Tower
Midland, Texas 79701

Gilbert's leade Ser.

Terms: NET 30 DAYS

Furnish Weldor & Welding Unit to location to weld nipples on tank - build traces for catwalk.

12½	Hrs. @ $11.50 per. hr.	$143.75 ✓
33½	' X 2" X 1/8" Angle iron	16.58
19½	' X 2" X ¼" Angle iron	18.66
48	" X 1" X ¼ Strap Metal	15.30
		$194.29
4	% State Tax	7.77
		$202.06 ✓

Thank You
Frankeza

De Schmidt Fed
(I)
Op M Ed

MAN WELDING SERVICE

P. O. Box 1541 · Phone 505 396-4540 · County Road 97
LOVINGTON, NEW MEXICO 88260

1 hour $11.50
Sheldon "A"
LOE
ob MEK

Work Ticket No. 1407

Invoice No. 6635

Date 1-17-74

Location Desmydth # 1
Gilberts Lease Service

PIERCE & DILLINGER
201 V & J Tower
Midland, Texas 79701

Terms: NET 30 DAYS

Furnish Welder & Welding Unit to location to repair pump jack - weld patches on tanks - cut holes for 4" flanges - buildtank 60" X 13½ tanks, with (4) 1" nipples in sides.

11	Hrs. @ $11.50 per. hr.	$126.50
¼" X 14" X 52"	Flat metal	11.03
		$137.53
4	% State Tax	5.50
		$143.08

Dr Schmidt Fed
(I)
ob MEK

Thank You
Thank you

11.50
131.58

INVOICE

Mustang Mud Inc.

INVOICE NO. 3628

TICKET NO. 1110, 12-19-73

YOUR P.O. NO. _____

DATE Jan. 7, 1974

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
119 sx	Salt Water Gel	100#	4.65 sx	$ 553. 35
19 sx	Fresh Water Gel	100#	3.25 sx	61. 75
34 sx	Ground Paper	40#	7.65 sx	260. 10
10 sx	Desco	25#	23.23 sx	232. 30
8 sx	Caustic	50#	8.22 sx	65. 76
31 sx	Starch	50	10.69 sx	331. 39
3 sx	Lime	50#	1.50 sx	4. 50
7	Pallets		9.50 ea	66. 50
				1,575. 65
	Trkg. 20,000# Min. @ 57¢			(14. 00)
	New Mexico Sales Tax			67. 59
				$1,529. 24
Hobbs				

De Schmidt Federal #1 old Well

CREDIT

Thank You

...ARTESIA HWY.

FONNIE LEE MITCHELL, Inc.

TRUCKS AND TRANSPORTS

P. O. BOX 1327 LOVINGTON, NEW MEXICO 88260

Phones: 396-2620
396-2024

SHIPPER	CONSIGNEE
FROM Britt yard Lamesa	TO Smith D #1 11 N2N Crossroads

EQUIPMENT	DISTANCE	DISTRICT	WORK SHEET NO.	CUSTOMER'S ORDER NO.
ICC ☒ INTRA ☐ NON-REG ☐		Truck #52		Hugh Findley

MAILING ADDRESS	DATE BILLED	INVOICE NO.
Pierce & Dillinger Gihls Tower West Midland, Texas 79701	1-18-74	38532
	HOME ADDRESS	

DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
1-7-74	FURNISH LABOR AND EQUIPMENT TO: go to Britt Trucking Company yard in Lamesa and load 80 joints 2 7/8" tubing and deliver to Smith "D" #1 (pool Unit)			
	Hauling 140/150 miles	20,000#Min.	.66cwt	132.00
	Helpers time	10 hrs.	4.60	46.00
				$178.00

#1 De Schmidt Fed.
ob MED

PAYABLE AT LOVINGTON, NEW MEXICO SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSION.
PERMIT NO'S, I.C.C.M.C. 120209; N.M.S.C.C. 812-1; TEXAS RRC 5045.
ABOVE SERVICE RENDERED SUBJECT TO ALL APPLICABLE LAWS AND REGULATIONS AND IN ACCORDANCE WITH BILL LADING OR CONTRACT WITH YOU, ALL FOAB TAXES AND FED. AND STATE UNEMP. INS. ACCRUING THEREON WILL BE PAID BY US. EMPLOYER'S REGISTRATION NO.: N. M. 02-8173-1, FED. 85-0132129.

INVOICE

Mustang Mud Inc.

INVOICE NO. 3267

TICKET NO. 2003, 11-18-73

YOUR P.O. NO. _____

DATE Nov. 26, 197 3

NAME Pierce & Dehlinger 104280

ADDRESS Gihls Tower West, Midland, Texas

WELL NAME AND NUMBER De Schmidt Federal #1

QUANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
100 sx	Salt Water Gel	100#	4.60 sx	$ 460. 00
100 sx	Starch	50#	10.69 sx	1,069. 00
				1,529. 00
	Trkg. 15000# @ 69¢			103. 50
	New Mexico Sales Tax			65. 30
				$1,697. 80 ✓

Get credit for 3 sacks dropped off truck & broken by trucker one mile from location

#1 DeSchmidt Fed

I

Hobbs

THANK YOU

INVOICE

Mustang Mud Inc.

INVOICE NO. 3760

TICKET NO. 1124, 1-15-74

YOUR P.O. NO. _____

DATE Jan. 22 1974

NAME Pierce & Dehliner

ADDRESS Gihls Tower West,Midland, TExas

WELL NAME AND NUMBER DeSchmidt Federal #1

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
3 sx	Starch 50#	10.69 sx	$ 32. 07
	No trkg charge		
	New Mexico Sales Tax		1. 28
			$33. 35
Hobbs			

#1 DeSchmidt Fed (I) obm CREDIT

Thank You

PHONE
(915) 366-3614

NOLAND'S
Packer & Equipment, Inc.
P. O. BOX 6343
ODESSA, TEXAS 79762

INVOICE NO.
6708
DATE 1-25-74

Ship To	PIERCE & DEHLINGER	Date Shipped	1-18-74
Address	MIDLAND, TEXAS	Ticket No.	6708
Care Of	MARTIN DEHLINGER	Lease	DEE SCHMIDT
Invoice To	PIERCE & DEHLINGER	Well No.	# 1
Address	201 GIHLS TOWER WEST	Cust. Order No.	NO ORDER REQUIRED
City	MIDLAND, TEXAS 79701	Via:	OUR DELIVERY

Quan.	Description				Amount
	REPAIRS ON:				
	1 - 5½" OD 13-23# x 2½" EUe 8rd. Thd. Type "N" Red Arrow Tools, Inc. Tubing Anchor Catcher W/ 35,000# Shear				
3	Slip Springs for Ditto	3.00	ea	Net	9.00
8	Drag Springs for Ditto	2.00	ea	Net	16.00
1	Wiper Ring for Ditto	1.60		Net	1.60
1	Shear Ring for Ditto	13.50		Net	13.50
	Labor Charge for Repairs:	20.00		Net	20.00
					60.10
	4% State Sales Tax on $40.10 only:				1.60
				TOTAL	$ 61.70

THANKS

#1 DeSchmidt Fed
(I)
ab 7EO

TERMS—NET

All accounts are due by the 10th of the month following date of invoice. Seven percent interest charged after 60 days.

MAIL ALL REMITTANCES TO P. O. BOX 6343, ODESSA, ECTOR COUNTY, TEXAS 79762

I.C.C. NO. 8907
TEXAS–NEW MEXICO

DEPENDABLE TRUCKING FOR 30 YEARS

PHONE 366-2971
ODESSA, TEXAS 79760

OIL FIELD TRUCKERS, Inc.

FREIGHT BILL
OR
INVOICE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas

PAYABLE AT P.O. BOX 3066, ODESSA, TEXAS 79760 SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSIONS

Date	Invoice No.	1-Way Mileage	Ordered By
1-18-74	01-68	170-160	G.L. FE 9102

FROM	TO
W. C. Morris Division, Odessa, Texas & Hobbs, New Mexico	Pierce & Dehlinger-DeSchmidt Federal #1 and Sunshine #1 locations 14 mi. NW of Crossroads, New Mexico.

DATE WORK PERFORMED	SERVICES RENDERED	HRS. or WEIGHT	RATE	AMOUNT
1-14-74	Furnish labor and equipment to haul & unload 88 pcs. 1" T-75 sucker rods, 100 pcs. 7/8" T-75 sucker rods, 179 pcs. ¾" sucker rods, 23 pcs. 1" T-75 sucker rods. Pick up 36 pcs. ¾" T-75 sucker rods at Hobbs, New Mexico.			
	Weight	21340#	.83	177.12
	Helper	17 hrs.	4.75	80.75
	(8AM-12:30AM)			
	Extra stop-Hobbs			20.00
	Extra stop in field			15.00
	4½ ton-gin work	1 hr.	13.25	13.25
	(6-7PM)			$306.12
	B/L 66211, 66212			
	Wt. tkt. attd.			
	OFI-Tariff 10-J			

(1) OBMED

229.59

¾ - DeSchmidt Fed

¼ - Exchange LOE OBMED

All work performed in accordance with contract agreement with you and all Federal and State Unemployment Compensation Insurance accruing will be paid by us.

Phone 397-1533
Hobbs, N. M.

Box 2008
HOBBS, N.M.
88240

Star TOOL CO.

FISHING TOOLS A SPECIALTY

Mail Remittance
Box 2008
Hobbs, N.M. 88240

TO: PIERCE & DEHLINGER
201 V & J BLDG.
MIDLAND, TX 79701

Date 1/18/74
Your Order No.
Invoice No. 16207
Our Job No. 20538
Location DESMIDTH #1
NEW MEXICO

			AMOUNT	
1	REVERSE UNIT COMPLETE W/BATH TUB TANK	1	300	00 (I)
1	4 3/4 WMIT TRI CONE BIT	SALE	169	00 (T)
1	2 7/8 REG BOX X 2 3/8 IF BOX	1	7	00 (I)
2	3 1/2 DRILL COLLARS, 42.00 EA.	MIN	84	00 (I)
1	2 3/8 IF PIN X 2 1/2 EUE BOX	1	7	00 (T)
1	6 LINK TYPE C SAFETY CLAMP	MIN	35	00 (I)
1	3 1/2 SPIDER & SLIPS	MIN	35	00 (I)
1	5 1/2 BEST CASING SCRAPER	1	125	00 (I)
1	OPERATOR SERVICE CHARGE	1	90	00 (I)
1	OPERATOR CAR MILEAGE, 136 MILES @.20 PER MILE		27	20 (I)
2	COMBINATION COLLARS 2 1/2 8RD X 2 1/2 10RD 21.25 EA.	SALE	42	50 (T)
1	2 1/2 8RD PIN X 2" EUE 8RD PIN	SALE	13	60 (T)
1	2 1/2 EUE 8RD COLLAR	SALE	12	80 (T)
1	R-45 RING GASKET	SALE	5	51 (T)
1	2 1/2 DRILLING HEAD RUBBER	SALE	45	00 (I)
1	3 1/2 HYD TONG HEADS	MIN	20	00 (I)
			1,018	61
		4% SALES TAX	40	74
			1,059	35

(T) DeSchmidt Fed. 250.41 + Tax = 260.43

(I) 768.20 + Tax = 798.92

OK MEH

1/7/74 SPENCER & HARVEY THANK YOU

TERMS: 30 Days Net. 8 per cent interest charged after 60 days. No claims for adjustment allowed after 30 days from date of invoice. This invoice payable in Lea County.

3 7 4 | | |

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

15 February 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 860

Lease Operating Expenses:			
Chaveroo Supply Co., Inc.	12377	$ 29.95	
Contruction Enterprises	1329	68.64	
Keeth Gas Company, Inc.	Stmt.	194.68	
Kenneth Tank Service	1641	34.94	
Total L. O. E.			$ 328.21
Tangible Expenses:			
BTA Oil Producers	17436	208.00	
Chaveroo Supply Company	12336	432.14	
"	12346	176.91	
FMC Corporation	HOB 1842	218.03	
Lufkin Industries	074114	150.80	
Pumping Units Services, Inc.	74-198	897.00	
Union Supply Co., Inc.	3-09640	168.69	
"	3-08668	1,385.32	
"	3-08867	84.12	
"	3-08870	409.32	
Wright Specialty Company	3029	1,434.43	
Total Tangible Expenses:			5,564.76
Intangible Expenses:			
Gooch Tank & Manufacturing Co.	17421-T	85.80	
Gilbert's Lease Service, Inc.	3180	407.68	
"	3185	167.44	
"	3233	155.48	
"	3251	529.36	
"	3255	101.92	
"	3260	191.10	
"	3279	71.76	
Hobbs Industries, Inc.	73-0600	1,527.76	
Hydrostatic Pipe Service, Inc.	699	891.59	
McClatchy Bros., Inc.	25665	170.76	
Fannie Lee Mitchell, Inc.	38638	244.11	
Pumping Units Services, Inc.	74-198	3,730.07	
Pool Company	01-01 00112705	NM	
		2,156.44	
Pumping Units Services, Inc.	74-187	857.79	
R & O Welding & Construction	1-151	23.92	
Total Intangible Expenses:			11,312.98
TOTAL BILLING:			$ 17,205.95

COST DISTRIBUTION ATTACHED:

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

COST DISTRIBUTION SHEET
DE SCHMIDT FEDERAL NO. 1
February 15, 1974

INVOICE NO. 860

King Resources	.75000	$12,904.46
Midwest Oil Corporation	.12500	$ 2,150.74

BTA OIL PRODUCERS
104 S. PECOS
MIDLAND, TEXAS 79701
PHONE 682-3753

BTA Business Acct.

PETROLEUM ENGINEERS
OIL OPERATORS

INVOICE

TO: Pierce and Dehlinger
201 Gihls Tower West
Midland, Texas 79701

DATE: January 25, 1974

INVOICE NO.: 17436

TERMS:

CUSTOMER'S ORDER NO.:

DESCRIPTION	TOTAL
1 3'x10' Oil and Gas Separator	$ 200.00
4% NM Tax	8.00
	$ 208.00

DeSchmidt Fed
1
Ob Mtd

mh

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 396 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 12336

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	1-27-74	Gilberts Lease Service	JAN 31 1974

SOLD TO
PIERCE & OEHLINGER
201 V & J TOWER
MIDLAND, TEXAS - 79701

LEASE AND WELL NO.
DeSchmidt #1

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE	
2	2" x AT EH Smls BP Nipples	1	10 ea	2.20	N	2.	20
2	2" x 4" Ditto	1	42 ea	2.84	N	2	84
2	2" x 6" Ditto	1	88 ea	3.76	N	3	76
1	2" x 8" Ditto	3	22 ea	3.22	N	3	22
1	2" x 12" Ditto	4	14 ea	4.14	N	4	14
4	2" 2000# B-436CS03 WKM Ball Valves	49	70 ea	199.80	-4.03	206	81
2	2" Fig 501 Catawissa Double Union Checks	78	00 ea	156.00	-46	54	24
3	2" 2000# Forged Steel Tees	13	75 ea	41.25	-29	29	75
1	2" 2000# Forged Steel Tee - USED	13	25 ea	13.25	-40	8	25
3	2" 2000# Forged Steel 90-Deg Ells	8	45 ea	25.35	-25	18	25
1	2" 2000# Forged Steel 90 Deg Ells - USED	8	45 ea	8.45	-40	5	07
4	2" Fig 200 Weco Hammer Unions	10	40 ea	41.60	-15	43	68
2	1" x 2" XH Smls BP Nipples		80 ea	1.60	N	1	60
2	1" x 3" Ditto		88 ea	1.76	N	1	76
						415	52

SIGNATURE OF PERSON RECEIVING GOODS

REQUISITION NO. OR ORDERED BY
Hugh Finley

☐ RESALE

04 % TAX 16 62

TERMS ➡ IF PAID BY 2/11/74 DEDUCT 2% CASH DISCOUNT - NET THEREAFTER

TOTAL INVOICE ➡ 431 14

INVOICE

CHAVEROO SUPPLY COMPANY, INC.

P. O. BOX 398 • PHONE 505 398-5466

TATUM, NEW MEXICO 88267

ORIGINAL

№ 12346

HOME OFFICE
2921 CARLISLE BLVD. N. E.
ALBUQUERQUE, N. M. 87110
505 345-3500

CUSTOMER'S ORDER NO.	DATE SHIPPED	SHIPPED VIA	INVOICE DATE
	1-27-74n	Gilberst Lgease Service	JAN 31 1974

SOLD TO
PIERCE & DENLINGER
201 V & J TOWER
MIDLAND, TEXAS - 79701

LEASE AND WELL NO.
W Hugh Schmidt #1

QUANTITY	DESCRIPTION	UNIT PRICE			DISCOUNT	AMOUNT PAYABLE
2	1" x 4" SH Smls BP Nipples	1 03 ea	2.06	N	2 06	
2	1" x 6" Ditto	1 37 ea	2.74	N	2 74	
2	1" x8V Ditto	2 33 ea	4.66	N	4 66	
2	1" x 10" Ditto	2 63 ea	5.26	N	5 26	
2	1" x 12" Ditto	2 92 ea	5.84	N	5 84	
4	1" 2000# B-136-CS-03 WKM Ball Valves	21 20 ea	84.80	14.03	88 22	
6	1" 2000# Forged Steel Tees	4 01 ea	24.06	-25	17 32	
6	1" 2000# Forged Steel 90-Deg Ells	2 76 ea	16.56	-28	11 92	
4	1" Fig 51A Catawissa FS GJ Lip Union	6 80 ea	27.20	-46	14 69	
1	1-Gallon Can Bakerseal	17 40 ea	17.40	N	17 40	
					170	11

Dr Schmidt Fed.
T
Ob well

SIGNATURE OF PERSON RECEIVING GOODS

REQUISITION NO. OR ORDERED BY
Hugh Finley

☐ RESALE

☐ 4% TAX 6 80

TERMS ➡ IF PAID BY 2/10/74 DEDUCT none CASH DISCOUNT - NET THEREAFTER

TOTAL INVOICE ➡ 176 91 ✓

FMC

FMC Corporation Petroleum Equipment Division
Wellhead Equipment Operation
Houston Texas

SOLD TO

PIERCD & DILLINGER
GIHLS TOWER WEST
MIDLAND, TEXAS 79701

DEE SMITH #1

SHIP TO

CROSS ROADS NEW MEXICO

Customer Order No.	Invoice No.	Invoice Date	Shipping Date	Shipped Via	Cust. Code	Terr. No.
nor	HOB 1842	2-8-74	1-17-74		56990	70-16

Origin	Destination	State Tax	City Tax	Freight	
53	41	8.39			

Terms: 30 Days Net
F. O. B. Our Plant, Houston, Texas

Please Remit To
FMC Corporation
P. O. Box 435
Houston Texas 77001

Quant.	Part No.	Description	Amount	Discts.	Total
1	02-070-220	ADPT TYPE B_1 6" 2000#wp x 2 7/8" EUE 8 RD	152.00	5-7	148.43
1	82-020-020	TUBING HANGER TYPE T-16 6" x 2 7/8" EUE 8RFD	55.00	"	53.71
		MIN FRT CHG			7.50
		4% N. MEX TAX			8.39
					218.03

DeSchmidt Fed
(T)
8b MCD

We Certify That These Goods Were Produced in Compliance with the Fair Labor Standards Act of 1938 as Amended.

1

INVOICE

LUFKIN INDUSTRIES, INC.

Phone 713-634-4421
P. O. BOX 849 LUFKIN, TEXAS 75901

INVOICE NO. AND DATE → 074114 FEB 4 1974

SOLD TO
PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701

SHIP TO
Same
% Pumping Unit Service
Hobbs, New Mexicp

Customer's Order No.	Requisition No.

Customer's Reference: DeSchmidt # 1

F.O.B.	Terms:
Odessa, Texas	See Below

Shipped Via:	Date Shipped:
Apex	1-17-74

WAREHOUSE NO. 0-74-101

ITEM	Quantity	PART NUMBER - DESCRIPTION	PRICE	EXTENSION
	1	10" 6D sheave w/J Hub 3 15/16 Bore NET	145.00	145 00
		+ 4% New Mexico State Tax		5 80
				1150 80

DeSchmidt Fed
T
8S 36E

NET CASH WITHIN 30 DAYS. All invoices payable in Lufkin, Angelina County, Texas. Past due balances subject to 1% per month late charge, which is equivalent to 12% per annum.

Returned Material Accepted for Credit without prior approval.

SHIPPED BY _____

TAXABLE ☐
NON-TAXABLE ☐

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — HOBBS, NEW MEXICO 88240 — RRC 27167

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 74-198

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

1/15/74: American 640-304-144, Serial No. T36F144-36SL-174

Furnish labor and equipment to go to Jal to Wright Salvage, load Waukesha engine and deliver to Hobbs yard and unload. ✓

Over 15-ton tandem (charged as 10-ton)	5 hrs @ 17.00	85.00	I
Helper Bonifacio Tovar	5 hrs @ 4.60	23.00	I

1/16/74: Furnish labor and equipment to go to Williams-Patterson yard, load American 640 pumping unit. Bring to Hobbs yard. Load precast concrete foundation and nose sill, load Waukesha engine. ✓ Move Unit from Midland to Hobbs

Construction Foreman Dennie Whiteacre	11 hrs @ 6.00	66.00	I
Construction Workman Archie Bise	11 hrs @ 5.00	55.00	
Construction Workman P. K. Brummett	2 hrs @ 5.00	10.00	
Over 15-ton tandem	2 hrs @ 26.00	52.00	
10-ton truck	11 hrs @ 17.00	187.00	
Over 15-ton tandem	11 hrs @ 26.00	286.00	
1-ton crew truck w/tools	9(11)hrs @ 6.25	56.25	

De Schmidt Fed.

(I) $4,627.07 − 897.00 = $3730.07 obMED

(T) $792.00 + $105.00 = $897.00 ✓ obMED

Continued on Page 2

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 1/27/74
WORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 P. O. BOX 356 PHONE 505 393-3191 RRC 27167
HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 74-198
INVOICE DATE 1/31/74
CUSTOMER ORDER NO.
CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

1/22/74: Furnish labor, tools, equipment and material to unload pumping unit, foundation, nose sill and engine. Assist welder build engine base for Waukesha engine. Remove unit sheave, go to Rojo Specialties, pick up 48" sheave and install. Install 10" sheave on engine, have key made for unit sheave at Southwest Machine.

Unload Hobbs

Construction Foreman Romeo Ramirez	9 hrs @ 6.00	54.00	I
Construction Workman Rene Ramirez	9 hrs @ 5.00	45.00	
Construction Workman Leon Sanchez	9 hrs @ 5.00	45.00	
Over 15-ton tandem	2 hrs @ 26.00	52.00	
1-ton crew truck w/tools	6(9)hrs @ 6.25	37.50	
1 - 1¼" x 4" hex cap screw w/nut & washer	@ 5.58	5.58	
8 - 1" x 4" hex cap screws w/nuts & lock washers	@ 2.55	20.40	
4 - 3/4" x 4" hex cap screws w/nuts & lock washers	@ 1.12	4.48	
6 - 7/8" x 3½" hex cap screws w/nuts & lock washers	@ 1.25	7.50	
4 - 1" x 6" hex cap screws w/nuts & lock washers	@ 2.60	10.40	
1 - 3/4" x 7" hex cap screw w/nut & lock washer	@ 3.44	3.44	
4 - 7/8" x 2½" hex cap screws w/nuts & lock washers	@ 1.29	5.16	
4 - pieces of T-Slot Material	@ 11.50	46.00	
12 ft. 10" x 8" wide flange beam, 468#	@ .25	117.00	
Welder	8 hrs @ 10.00	80.00	

1/25/74: Furnish labor, tools and equipment to load precast concrete foundation, nose sill and engine, engine rails, v-belts and American 640 pumping unit. Deliver to location and unload.

Construction Foreman Manuel Rodriguez	12 hrs @ 6.00	72.00
Construction Workman Bonifacio Tovar	12 hrs @ 5.00	60.00
Construction Workman Leon Sanchez	12 hrs @ 5.00	60.00
10-ton truck	7(12)hrs @ 17.00	119.00
Over 15-ton tandem	7(12)hrs @ 26.00	182.00
Over 15-ton tandem	9(12)hrs @ 26.00	234.00
1-ton crew truck w/tools	12 hrs @ 6.25	75.00

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 1/27/74
WORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744

Continued on Page 3

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 P. O. BOX 356 PHONE 505 393-3191 RRC 27167
HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 74-198

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

LEASE & WELL NO. Deschmidt #1

CONTRACT NO.

1/26/74: Furnish labor, tools and equipment to go to location. Excavate, set and level nose sill, set and level foundation. Fill in around foundation. Set unit base and gear box, tighten gear box to sub-base. Set post upon base.

Construction Foreman Manuel Rodriguez	12 hrs @ 6.00	72.00
Construction Workman Bonifacio Tovar	12 hrs @ 5.00	60.00
Construction Workman Transito Rodriguez	12 hrs @ 5.00	60.00
Construction Workman James Gass	12 hrs @ 5.00	60.00
Over 15-ton tandem	7(12)hrs @ 26.00	182.00
Over 15-ton tandem	5(12)hrs @ 26.00	130.00
-ton crew truck w/tools	12 hrs @ 6.25	75.00
- special PUMPING UNITS SERVICES, INC. precast concrete foundation for 640 pumping unit w/gas engine drive, 1 stress bar - 50 x 39'6" w/30" x 15' offset		792.00
- special concrete nose sill		105.00

/27/74: Furnish labor, tools and equipment to go to ocation, mount equalizer to beam, set beam upon post. nstall engine, v-belts; align and tighten engine. Found hat equalizer was too narrow; cranks would hit top of itman arms.

onstruction Foreman Manuel Rodriguez	10 hrs @ 6.00	60.00
onstruction Workman Bonifacio Tovar	10 hrs @ 5.00	50.00
onstruction Workman Transito Rodriguez	10 hrs @ 5.00	50.00
ver 15-ton tandem	5(10)hrs @ 26.00	130.00
ton crew truck w/tools	10 hrs @ 6.25	62.50
		4,044.21
UTSIDE SERVICES: Southwest Machine		10.00
Rojo Specialties		394.90
FHA Tariff 30-D (Non-regulated lease work)		4,449.11
B ORDERED BY: Mr. Dehlinger	4% N. M. Tax	177.96
MPLETED: 1/27/74		
ORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744		4,627.07

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

UNION SUPPLY Company, Inc.

P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210

PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3 -09640

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
	Hugh Finley	Hobbs N.M. 1/30/74	1-31-74
	F. O. B.	FREIGHT	STORE
			HOBBS, N.M.
FILLED BY	ROUTE		
Roy			

SOLD TO

PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND TEXAS 79701 4

LOCATION

Deschmidt # 1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
1	1" X 2' WCN Type 75 Pony Rods W/ SH Coup.	23 45	ea	✓	23 45	N
2	1" X 4' WCN Ditto	33 85	ea	✓	67 70	N
1	1" X 6" WCN Ditto	38 45	ea	✓	38 45	N
1	1" X 8' WCN Ditto	32 60	ea	✓	32 60	N
					162 20	

4% N.M. Sales Tax Applies

De Schmidt

SIGNATURE OF PERSON RECEIVING MATERIAL

H. E. Finley

IF PAID BY 2-20-74
DEDUCT NET CASH
DISCOUNT - NET THEREAFTER

TAX 4% 6 49

168 69

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

UNION SUPPLY Company, Inc.
P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210
PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3-08668

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
	Hugh Finley	Hobbs, NM 1-16-74	1-31-74
	F. O. B. Dest	FREIGHT	STORE HOBBS, N.M.
FILLED BY Rea	ROUTE Co Car		

SOLD TO
Pierce & Dehlinger
201 Gihls Tower, West
Midland, Texas 79701

4

LOCATION
Deschmidt # 1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION		UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC
	To Build your new 2-1/2" X 1-1/2" X 20' X 22' X 24' RHBC Rod Pump with Corrosion Resistant Barrel, Chrome Plated, Nickel Plated ID & Pin Plunger, 6', Double Dunmore Valves, Crane Special Fittings, 3/4" Pin , 1-1/4" GAC, Using the Following H-F Parts:						
1	25-60K2	Bushing	32.76	EA		32 76	
1	65K204	Valve Rod	45.95	EA		45 95	
1	2-113E8	Top Cage	42.90	EA	N	42 90	
1	59-252E6-2	Plunger	210.45	EA	N	210 45	
1	2-131E2	Cage	84.60	EA	N	84 60	
2	11E4	Ball & Seat	25.81	EA	N	51 62	
1	2-146E1	Plug	10.94	EA	N	10 94	
1	2-72K1	Rod Guide	53.25	EA	N	53 25	

CONTINUED ON PAGE # 2

SIGNATURE OF PERSON RECEIVING MATERIAL
H. E. Finley

IF PAID BY 8-20-74
DEDUCT Net CASH
DISCOUNT - NET THEREAFTER

TAX

Page 2

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

OFFICE - ORIG

UNION SUPPLY Company, Inc. ORIGINAL

DRAWER 530 • ARTESIA • NEW MEXICO 88210

INVOICE DATE	INVOICE NO.	CASH DISCOUNT CODE
1-31-74	3-08668	2=2% 1=1% 5=5% NET
DATE SHIPPED	SHEET	
1-16-74	2 OF 2	

SOLD TO Pierce & Dehlinger DeSchmidt # 1

QUANTITY	DESCRIPTION		UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
2	12-527E24	Extensions	59 45	ea	N	118 90	N
1	67-922E20	Barrel Tube	4.51 44	ea	N	451 44	N
1	2-134K22	Cage	51 29	ea	N	51 29	N
1	2-133L2	Cage	51 29	ea	N	51 29	N
2	11L4	Ball & Seat	36 48	ea	N	72 96	N
1	2-95L1	Body	57 66	ea	N	57 66	N
2	2-175L1	Spacer	4 74	ea	N	9 45	N
3	80-190L+30	Seating Cups	1 74	ea	N	5 22	N
1	2-156L1	Lock Nut	17 91	ea	N	17 91	N
1	2-163L21	Coupling	10 13	ea	N	10 13	N
						1,332 04	
					4%	53 28	
						1385 32	

DeSchmidt PAID 08 MAR

4% N.M. Sales Tax Applies

UNION SUPPLY Company, Inc.

P.O. DRAWER 330 • ARTESIA, NEW MEXICO 88210

PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3-08867

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
		Hobbs, NM 1-18-74	1-31 74
	F. O. B. Dest	FREIGHT	STORE HOBBS, N.M.
FILLED BY Rea	ROUTE Co Car		

SOLD TO
Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

4

LOCATION
Deschmidt # 1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC
1	2-1/2" EUE 8Rd X 4' J-55 Perforated Nipple	39 45	ea	-1-	39 45	N
1	2-1/2" EUE 8Rd X J-55 Seamless Tubing [illegible]					
	Coupling	5 64	ea	-1-	5 64	N
1	295M312 2-1/2" X 12" Seating Nipple					
1	480L6 1-1/4" X 6" Strainer Nipple	7 79	ea	-1-	7 79	N
1	2-1/2" EUE 8 Rd Std Seamless Female Ball Plug	28 00	ea	-1-	28 00	N
	DeSchmidt T old MED					
					80 88	
					3 24	
					84 12	

SIGNATURE OF PERSON RECEIVING MATERIAL
L. Finley

IF PAID BY 2-20-74
DEDUCT net CASH
DISCOUNT - NET THEREAFTER

4% TAX

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

UNION SUPPLY Company, Inc.
P.O. DRAWER 530 • ARTESIA, NEW MEXICO 88210
PHONE (505) 746-3651

COUNTER TICKET AND INVOICE NO. 3-08870

ORIGINAL

CUSTOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
		Hobbs, NM 1-18-74	1-31-74
	F. O. B. Dest	FREIGHT	STORE HOBBS, N.M.
FILLED BY Rea	ROUTE Co Car		

SOLD TO
Pierce & Dehlinger
201 Gihls Tower West
Midland, Texas 79701

4

LOCATION
Deschmidt # 1

CASH DISCOUNT CODE
2=2%
1=1%
½=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
2	1-1/2" 2 Bolt J-F Polished Rod Clamp	34 00	EA	1/	68 00	2
1	2-7/8" EUE 8Rd X 1-3/4" Hercules Dbl					
	Packed Stuffing Box Complete	100 50	EA	1/	100 50	1
1	33-300E726 1-1/2" X 26' Polished Rod	76 34	EA	1/	76 34	1
1	20-405M114 1-1/2" X 1-3/4" Polished					
	Rod Liner	123 74	EA	1/	123 74	
1	1-3/4" Huber Polished Rod Lubricator	25 00	EA	1/	25 00	2
	[illegible]					

R Schmidt (T) ok MEH

			393 58
SIGNATURE OF PERSON RECEIVING MATERIAL H. E. Finley	IF PAID BY 2-20-74 DEDUCT 6.34 CASH DISCOUNT NET THEREAFTER	TAX 4%	15 74
			409 32

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

Sales & Service
Che[illegible]hp Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES
WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 · PHONE 395-2665
[illegible]AL, NEW MEXICO 88252
Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3029

SOLD TO
PIERCE AND DEHLINGER
201 Gthis Tower West
Midland, Texas

INVOICE DATE 1-14-74

SHIPPED TO Crossroads, New Mexico

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.
3147	Verbal	cbw	Net 30 Days	Company Truck	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Ticket # 3147		$1,379.26
	De Schmidt Fed (T) 06 MCD	Tax	55.17
		Total	$1,434.43

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

DATE 1-5-74 | № 3147

CHARGE TO: Pierce & Dehlinger | ADDRESS | SEND INVOICE TO

CUST. ORDER NO. Verbal | ORDERED BY Martin Dehlinger | LEASE DE Schmidt | WELL NO. FED #1 | RIG NO.

SHIPPED TO Same | VIA Co Truck | RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
1	500 B USED TANK	450.00				450.00
25 Ft	8 Thd - Way @ 3.00/Ft USED	75.00				75.00
42 Ft	3" Line Pipe USED	8.00/Ft				336.00
1	4" TANK VALVE W/ HANDLE	45.00			40%	27.00
1	2" Wheatly CHECK	25.95			40%	15.60
2	4" TEE'S	12.34			40%	7.40
2	4" ELLS	9.33		18.66		18.66
1	4"X6" Nipple	4.35			40%	2.65
2	2X10" "	2.36		7.08	40%	4.25
4	2X8" "	1.78		7.12	40%	4.30
10	2" ELLS	1.67		10.04	40%	6.00
4	3" X2" Nipple	.67		2.68	40%	1.60
1	4"X2" SWAGE	7.20			40%	4.35
2	2" Hammer Unions	9.60		6.20		12.40
126 Ft	2⅜ Tubing	40.4/Ft		51.20		51.20
	Trucking Expense for 18 mile East of Andrews, Texas to 21 Mile North of Cross Roads, New Mex.	TOTAL 362.50			TAX	362.50
			TAX			53.11
						1434.31

John C. Gooch, Res. Phone 505 398-3784

Gooch Tank & Manufacturing Company

New and Used Tanks, Casing, Pipe, Fittings, Industrial Spray, Painting, Sandblasting, Plastic Coatings

PHONE 505 398-4083 P. O. BOX 133 ROSWELL HIGHWAY TATUM, NEW MEXICO 88267

Service Order	Terms	Invoice Date	Invoice Number
		1-29-74	17421-T

TO: Pierce & Dehlinger
201 Gihls Tower West
Midland, TX 79701

Lease: De Smith Well No.

Date			Unit List	Amount
11 days	k	Rental on 400 bbl. test tank @ Jan. 18 thru Jan. 28	7.50	82.50
		4% State Tax		3.30
		TOTAL		$85.80 ✓

Re Schmidt Fed ① owned

Terms: 2/10, n/30, 1% interest per month (annual rate 12%) will be charged on unpaid balance.

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3180

FOR Pierce and Dehlinger

LEASE Deschmidt #1 Date 1-19, 19 74

Order No.

Connecting tank battery.

DeSchmidt
(I)
Ob M&D

$407.68 ✓

Truck No.

Signed

SUPERIOR — FORM NO. 1

INVOICE

Home Phone 505 392-8493
Mobile Phone 505 393-7247

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3185

FOR Pierce and Dehlinger Date 1-20, 19 74

LEASE Deschmidt # 1 Order No.

Pick up casing from around location and stack.
Pick up scrap pipe and connections. Hook
equalizer line . Help welder.

DeSchmidt
I
Ob Mell

$167.44

Truck No.

Signed

FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3233

FOR Pierce and Dehlinger Date 1-28, 1974

LEASE Deschmidt # 1 Order No.

Picked up connections at Milford Pipe and Supply and took to location. Built well head.

De Schmidt Fed (1)

$155.48

G Rodriguez 1

Truck No.

Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3251

FOR Pierce and Dehlinger Date 1-18, 19 74

LEASE Deschmidt # 1 Order No.

Connect tank battery.

DeSchmidt Fed. (1) ob MEL

$529.36

& Torres /

257.00

Truck No.

Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3255

FOR Pierce and Dehlinger Date 1-31, 19 76

LEASE Deschmidt # 1 Order No.

Connected flow line to well head.
Hooked up gas pot to gas regulator
om engine.

De Schmidt
(1)
Ob Well

$101.92

D. Rodriguez

Truck No. Signed

SUPERIOR — FORM NO. 1

INVOICE

Home Phone 505 392-8493
Mobile Phone 505 393-7247

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3260

FOR Pierce and Dehlinger Date 1-26, 1974

LEASE Deschmidt # 1 Order No.

Dug hole for pump jack foundation. $191.10

Deschmidt (1) OBMD

Truck No. Signed

SUPERIOR — FORM NO. 1

Home Phone 505 392-8493
Mobile Phone 505 393-7247

INVOICE

GILBERT'S LEASE SERVICE, Inc.

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —

Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 3279

FOR Pierce and Dehlinger Date 2-2, 19 74

LEASE Deschmidt # 1 Order No.

Cleaned around well and filled in well cellar.
Cleaned location.

DeSchmidt Fed
(1)
eb 11 Ad

$71.76

Truck No.

Signed

SUPERIOR — FORM NO. 1

HOBBS INDUSTRIES, INC.

P. O. BOX 944
HOBBS, NEW MEXICO 88240

INVOICE DATE 1-24-74
INVOICE NO. 73-0600
OUR ORDER NO. 4769
YOUR ORDER NO.
CHARGE TO D. Schmidt

Pierce & Dehlinger
201 Ghils Tower West
Midland, TX 79701

1-19-74	Sandblast, repair holes w/fiberglass & coat complete interior of two H-500 barrel tanks w/coal tar epoxy.	
	Coating charge 672 00 ea tank	1344.00
	Extra charge for 115 holes patched @ 1 00 ea	115.00
	Extra charge for sump bottom in one tank	10.00
		1469.00
	State tax 4%	58.76
		1527.76

De Schmidt + Fed. (I)
OK MEH

ALL INVOICES NET

INVOICE

P. O. BOX 2428
HOBBS, NEW MEXICO 88240
PHONE (505) 393-7508

Hydro-Test HYDROSTATIC PIPE SERVICE, INC.
HOBBS, NEW MEXICO

DATE January 24, 19 74

OUR TICKET NO. 699

CUSTOMER ORDER NO.

WELL NAME & NO. Deschmidt #1

Pierce and Dehlinger
201 Shils Tower West
Midland, Texas 79701

Terms: Net 30 Days — Approved by: H.E. Finley

January 23, 1974

Down Hole Test 2 7/8" to 5,000 PSI

323	Joints Tested Above Slips @ $2.10 per joint	$678.30
26	2½" Testing Cups @ $4.00 per cup	104.00
150	Miles Round Trip @ $.20 per mile	30.00
3	Hours Stand By Time @ $15.00 per hour	45.00
		$857.30
4%	New Mexico Tax	34.29
		$891.59

Note: 10 Bad Couplings
9 Holes

THANK YOU

DeSchmidt. Fed. (I) ofmco

PHONES
MIDLAND OFFICE 694-9691
MIDLAND YARD 694-3891
HOUSTON 674-3427

McClatchy Bros., Inc.

TRUCKING CONTRACTORS
P. O. BOX 4126
MIDLAND, TEXAS 79704

R.R.C. PERMIT NO. 7381
I.C.C. PERMIT M.C. 93439
N.M.S.C.C. PERMIT 854-1

INVOICE 25005

Contract No.	Date Entered	Invoice Date	Order No.	Invoice No
			DIHLINGER	1-16-74

FREIGHT BILL OR INVOICE TO
PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701
MCCLATCHY BROS. YARD
JAMES L. PIERCE STOCK
MIDLAND, TEXAS

SHIP FROM

ORDERED BY _____ Date _____

SHIP TO
PIERCE & DIHLINGER
NO. 1 DE SCHMIDT FEDERAL
CROSSROADS, TEXAS
16 MI. WEST TO 1ST S CURVE TURN
RIGHT THRU C/G W/ARCH 1 MI. TO
PULLING UNIT

QUANTITY ORDERED	DESCRIPTION	QUANTITY DELIVERED	HOURS OR WEIGHT	RATE	AMOUNT
~~ORDER~~	~~R.T/C-0.50-0-5~~	155 JTS.	4658.55		
	DELIVER THURSDAY 1-17-74				
ORIGINAL					
	1 - 9000# FORKLIFT	SC. WT.	30,940#	.60	185.64
	1 - HELPER	LOADING	1 HR.	13.50	13.50
			12 HRS.	4.75	57.00
					256.14
ICC RATES	170/160 MILES				
TARIFF #99	B/L 25665				
MDN.					

ICC RULES AND REGULATIONS REQUIRE PAYMENT HEREOF WITHIN 7 DAYS OF RECEIPT OF THIS INVOICE.

2/3 - DeSchmidt Fed
1/3 - Sheridan "A"
ORIGINAL
ORIGINAL
1

YARD: ARTESIA HWY.

FANNIE LEE MITCHELL, Inc.

TRUCKS AND TRANSPORTS

P. O. BOX 1327 LOVINGTON, NEW MEXICO 88260

Phones: 396-2620
396-2024

SHIPPER	CONSIGNEE
FROM Britt yard Lamesa	TO DeSchmidt #1 10W2NW Crossroads

SHIPMENT	DISTANCE	DISTRICT	WORK SHEET NO.	CUSTOMER'S ORDER NO.
I.C.C. ☒ INTRA ☐ NON-REG. ☐		Truck #52		High Findley

MAILING ADDRESS	DATE BILLED	INVOICE NO.
Pierce & Dillinger Ghils Tower Bldg. Midland, Texas 79701	1-30-74	38638
	HOME ADDRESS	

DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
1-16,17-74	FURNISH LABOR AND EQUIPMENT TO: go to Britt yard at Lamesa and load 168 joints 2 7/8" tubing and deliver to DeSchmidt #1 (move 5½" casing off 2 7/8" at Britt yard before could load)			
	Hauling 140/150 miles	33,852#	.66cwt	223.42
	5 ton truck time	5 hrs.	14.75	73.75
	Helpers time	15 hrs.	4.60	69.00
				$366.17

$244.11
2/3 DeSchmidt Fed
1/3 Sheridan "A"
(I)
ab MED

PAYABLE AT LOVINGTON, NEW MEXICO SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSION.
PERMIT NO'S. I.C.C.M.C. 120209; N.M.S.C.C. 812-1; TEXAS RRC 5045.
ABOVE SERVICE RENDERED SUBJECT TO ALL APPLICABLE LAWS AND REGULATIONS AND IN ACCORDANCE WITH BILL LADING OR CONTRACT WITH YOU, ALL CAB TAXES AND FED. AND STATE UNEMP. INS. ACCRUING THEREON WILL BE PAID BY US. EMPLOYER'S REGISTRATION NO.: N. M. 02-8173-1, FED. 85-0132129.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihis Tower West
Midland, Texas 79701

INVOICE NO. 74-198

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

1/15/74: American 640-304-144, Serial No. T36F144-36SL-174

Furnish labor and equipment to go to Jal to Wright Salvage, load Waukesha engine and deliver to Hobbs yard and unload.

Over 15-ton tandem (charged as 10-ton)	5 hrs @ 17.00	85.00
Helper Bonifacio Tovar	5 hrs @ 4.60	23.00

1/16/74: Furnish labor and equipment to go to Williams-Patterson yard, load American 640 pumping unit. Bring to Hobbs yard. Load precast concrete foundation and nose sill, load Waukesha engine.

Construction Foreman Dennie Whiteacre	11 hrs @ 6.00	66.00
Construction Workman Archie Bise	11 hrs @ 5.00	55.00
Construction Workman P. K. Brummett	2 hrs @ 5.00	10.00
Over 15-ton tandem	2 hrs @ 26.00	52.00
10-ton truck	11 hrs @ 17.00	187.00
Over 15-ton tandem	11 hrs @ 26.00	286.00
1-ton crew truck w/tools	9(11)hrs @ 6.25	56.25

De Schmidt #1
I = 3730.07
T = 897.00

Continued on Page 2

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 1/27/74
WORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — HOBBS, NEW MEXICO 88240 — RRC 27167

CHARGE TO: Pierce & Dehlinger
Gihis Tower West
Midland, Texas 79701

INVOICE NO. 74-198

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

1/22/74: Furnish labor, tools, equipment and material to unload pumping unit, foundation, nose sill and engine. Assist welder build engine base for Waukesha engine. Remove unit sheave, go to Rojo Specialties, pick up 48" sheave and install. Install 10" sheave on engine, have key made for unit sheave at Southwest Machine.

Construction Foreman Romeo Ramirez	9 hrs	@ 6.00	54.00
Construction Workman Rene Ramirez	9 hrs	@ 5.00	45.00
Construction Workman Leon Sanchez	9 hrs	@ 5.00	45.00
Over 15-ton tandem	2 hrs	@ 26.00	52.00
1-ton crew truck w/tools	6(9)hrs	@ 6.25	37.50
1 - 1½" x 4" hex cap screw w/nut & washer		@ 5.58	5.58
8 - 1" x 4" hex cap screws w/nuts & lock washers		@ 2.55	20.40
4 - 3/4" x 4" hex cap screws w/nuts & lock washers		@ 1.12	4.48
6 - 7/8" x 3½" hex cap screws w/nuts & lock washers		@ 1.25	7.50
4 - 1" x 6" hex cap screws w/nuts & lock washers		@ 2.60	10.40
1 - 3/4" x 7" hex cap screw w/nut & lock washer		@ 3.44	3.44
4 - 7/8" x 2½" hex cap screws w/nuts & lock washers		@ 1.29	5.16
4 - pieces of T-Slot Material		@ 11.50	46.00
12 ft. 10" x 8" wide flange beam, 468#		@ .25	117.00
Welder	8 hrs	@ 10.00	80.00

1/25/74: Furnish labor, tools and equipment to load precast concrete foundation, nose sill and engine, engine rails, v-belts and American 640 pumping unit. Deliver to location and unload.

Construction Foreman Manuel Rodriguez	12 hrs	@ 6.00	72.00
Construction Workman Bonifacio Tovar	12 hrs	@ 5.00	60.00
Construction Workman Leon Sanchez	12 hrs	@ 5.00	60.00
10-ton truck	7(12)hrs	@ 17.00	119.00
Over 15-ton tandem	7(12)hrs	@ 26.00	182.00
Over 15-ton tandem	9(12)hrs	@ 26.00	234.00
1-ton crew truck w/tools	12 hrs	@ 6.25	75.00

JOB ORDERED BY: Mr. Dehlinger
COMPLETED: 1/27/74
WORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744

Continued on Page 3

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 74-198

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

1/26/74: Furnish labor, tools and equipment to go to location. Excavate, set and level nose sill, set and level foundation. Fill in around foundation. Set unit base and gear box, tighten gear box to sub-base. Set post upon base.			
Construction Foreman Manuel Rodriguez	12 hrs @	6.00	72.00
Construction Workman Bonifacio Tovar	12 hrs @	5.00	60.00
Construction Workman Transito Rodriguez	12 hrs @	5.00	60.00
Construction Workman James Gass	12 hrs @	5.00	60.00
Over 15-ton tandem	7(12)hrs @	26.00	182.00
Over 15-ton tandem	5(12)hrs @	26.00	130.00
1-ton crew truck w/tools	12 hrs @	6.25	75.00
1 - special PUMPING UNITS SERVICES, INC. precast concrete foundation for 640 pumping unit w/gas engine drive, 1 stress bar - 50 x 39'6" w/30" x 15' offset			792.00
1 - special concrete nose sill			105.00
1/27/74: Furnish labor, tools and equipment to go to location, mount equalizer to beam, set beam upon post. Install engine, v-belts; align and tighten engine. Found that equalizer was too narrow; cranks would hit top of pitman arms.			
Construction Foreman Manuel Rodriguez	10 hrs @	6.00	60.00
Construction Workman Bonifacio Tovar	10 hrs @	5.00	50.00
Construction Workman Transito Rodriguez	10 hrs @	5.00	50.00
Over 15-ton tandem	5(10)hrs @	26.00	130.00
1-ton crew truck w/tools	10 hrs @	6.25	62.50
			4,044.21
OUTSIDE SERVICES: Southwest Machine			10.00
Rojo Specialties			394.90
OFHA Tariff 30-D (Non-regulated lease work)			4,449.11
JOB ORDERED BY: Mr. Dehlinger	4% N. M. Tax		177.96
COMPLETED: 1/27/74			
WORK TICKET NO.: 13739, 13740, 13741, 13742, 13743, 13744			4,627.07

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

POOL COMPANY

To PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701

INVOICE NO. 01-01 001 12705 (NM)

INVOICE DATE January 31, 1974

CONTRACT NO.

PURCHASE ORDER NO. 1-30

LEASE AND/OR WELL NO. Dee Smith #1

DATE	W. O. NO.	DESCRIPTION	NO. OF HOURS	RATE/HR.	AMOUNT
		DOUBLE DERRICK PRODUCTION RIG----------10,000'			
1-21-74	212648	To perform well servicing operations on the above			
1-22	212649	well as shown on the attached tickets:			
1-23	212650				
1-24	212777	D.D.Derrick w/operator & 3 man crew	47	40.50	1,903.50
1-25	212778	Power Tongs	3	42.50	127.50
		Rod Tongs	1	42.50	42.50
					2,073.50
		4% N.M. Tax			82.94
		TOTAL INVOICE			$2,156.44

1-21 - 6' RU- Pull'd Tbg
-2 - 1 1/2" Tsg. Hy In
23-12 1/2' - Tg Hy IN - set Anchor
24-12 1/2' - Run rods, pump out
25 - 3/4' - Rig down.

De Schmidt Fed (I) Okd MEC

pmc/16,002

THANK YOU...

TERMS: NET—PAYABLE AT P. O. BOX 1620, DALLAS, TEXAS 75201 ON OR BEFORE 20TH OF MONTH FOLLOWING DATE OF INVOICE: INTEREST CHARGED THEREAFTER.

1

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, TX 79701

INVOICE NO. 74-187

INVOICE DATE 1/31/74

CUSTOMER ORDER NO.

LEASE & WELL NO. Deschmidt #1

CONTRACT NO.

1/11/74: Furnish labor, tools and equipment to go to Loving to the RJ Zone, load 500 bbl. bolted tank. Deliver to location.

Over 15-ton tandem	13 hrs @ 26.00	338.00
Helper Romeo Ramirez	13 hrs @ 4.60	59.80

1/12/74: Furnish labor, tools and equipment to go to location, set, level and align two high 500 bolted tanks. Go to RJ Zone Federal #1, load horizontal treater, move to location. Set and align treater.

Over 15-ton tandem	12 hrs @ 26.00	312.00
Helper Leon Sanchez	12 hrs @ 4.60	55.20
		765.00
OUTSIDE SERVICE: Escort Service		59.80
		824.80
	4% N. M. Tax	32.99
		857.79 ✓

DeSchmidt Fed
#1
RJ Zone

OFHA Tariff 30-N (Non-regulated lease work)

JOB ORDERED BY: Mr. Findlay
COMPLETED: 1/12/74
WORK TICKET NO.: 13728

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

Maljamar Phone 676-2355 | INVOICE | Hobbs Phone 392-5349

R & O WELDING & CONSTRUCTION

Box 1286

MALJAMAR, NEW MEXICO 88264

Company PIERCE & DEHLINGER — Invoice No. 1-151

Address 201 GHILS TOWER WEST — P. O. No.

City MIDLAND, TEXAS 79701

Lease DESCHMIDT # 1

DATE	DESCRIPTION	AMOUNT
1-14-74	MAN AND UNIT. WELDED 3" COLLOR IN FRESH WATER KNOCK OUT PLATE.	
	WELDER 2 HRS. @ 11.50 PR. HR.	$23.00
	STATE TAX 4%	.92
	TOTAL	$23.92 ✓

DeSchmidt Fed (I) 1 well

ALL ACCOUNTS DUE IN 30 DAYS.
ALL PAST DUE ACCOUNTS WILL BE CHARGED 1½%.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

20 February 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 864

To invoice you for the following:

80 jts. used 2 7/8" 8R 6.50# J55 EUE tubing 2500' @ $1.35 $3375.00 T

COST DISTRIBUTION ATTACHED.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

20 February 1974

COST DISTRIBUTION FOR PIERCE & DEHLINGER INVOICE NO. 864

DeSchmidt Federal No. 1

King Resources Company	.75000	$2,531.25
Midwest Oil Corporation	.12500	$ 421.88

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

February 20, 1974

PIERCE & DEHLINGER '71 LTD.

TO: DeSchmidt Federal No. 1 INVOICE NO. 228

To invoice for the following:

79 jts. used 2 7/8" 8R 6.50# J55 EUE Tubing	2440'	
168 jts. used 2 7/8" 8R 6.50# J55 EUE Tubing	4872'	
	7312' @ $1.35/ft.	$9,871.20 T

PLEASE MAKE CHECKS PAYABLE TO PIERCE & DEHLINGER '71 LTD.

1/3 No. 1 M. T. Stanton	($3,290.40)
2/3 No. 1 McCleary	($6,580.80)

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

20 February 1974

COST DISTRIBUTION FOR PIERCE & DEHLINGER '71 LTD. INVOICE NO. 228

DeSchmidt Federal No. 1

King Resources Company	.75000	$7,403.40
Midwest Oil Corporation	.12500	$1,233.90

PLEASE MAKE CHECKS PAYABLE TO PIERCE & DEHLINGER '71 LTD.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

5 March 1974

LEASE: DeSchmidt Federal No. 1

MONTH OF FEBRUARY, 1974

INVOICE NO. 873

Pumper:		$125.00	
Overhead: (Feb. 6 - Feb. 28 - 23 days @ $4.1666/day)		95.83	
			$ 220.83
Administrative Drilling Overhead: Feb. 1 - Feb. 5, 1974 - 5 days @ $33.33/day			166.65
L. O. E.			
Marks Engine Service & Supply	23938	$ 237.12	
Insurance Coverage 1974	Stmt.	19.45	
"	Stmt.	7.93	
West Engineering Company	174-66	362.54	
Total L. O. E.			627.04
Intangible:			
Perkins & Kirwan	Stmt.	$ 62.55	
Pool Company	01-01 001 12703	6,322.99	
Pumping Units Services, Inc.	74-231	444.86	
"	74-256	548.60	
Total Intangible:			7,379.00
Tangible:			
C. D. Gibbins	1-101	668.00	
Marks Engine Service & Supply	23906	381.69	
Union Supply Company, Inc.	3-09506	7,792.74	
Wright Specialty Co.	3080	3,000.00	
Total Tangible:			11,842.43
TOTAL BILLING:			$ 20,235.95

COST DISTRIBUTION ATTACHED.

PIERCE & DEHLINGER
301 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

5 March 1974

COST DISTRIBUTION FOR PIERCE & DEHLINGER INVOICE NO. 873

DeSchmidt Federal No. 1

King Resources Company	.75000	$15,176.96
Midwest Oil Corporation	.12500	$ 2,529.49

SHEET NO. ..... ACCOUNT NO. .....

RATING ..... NAME Pierce & Dehlinger

CREDIT LIMIT ..... ADDRESS 201 Gihls Tower West

TERMS ..... Midland, Texas 79701

WILSON JONES FORM No. D	DATE 19_74	ITEMS	FOLIO	✓	DEBITS	CREDITS	BALANCE
	1/1	Balance forward					1,052.63
	1-8	Reimbursement to Lovington Abst. Co. for abstract on SE/4 Sec. 13, T-9-S, R-33-E, NMPM, Lea County, N. M.					
	1-8	Reimbursement to Federal Abst. Co. for Abst. # 25346-NM 0557836-A					
	1/8	Preparation of deed of trust to Midland National Bank on numerous oil and gas leases in Edwards and Sutton Counties, Texas and Lea County, New Mexico - fee based on unusual amount of time required to examine various files to determine what leases to cover and to prepare deed of trust					
	1/14	Conference with respect to proposed settlement of controversy with King Resources Company - Lea County, New Mexico					

Exchange 1 of 64 obtained

63.55 - De Schmidt 1 obtained

Oil & Gas MEMO 45.00

25.00 Lea Co. Leasehold Gas MEMO

1249.66

INVOICE

POOL COMPANY

To PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701

INVOICE NO. 01-01 001 12703 (NM
INVOICE DATE January 23, 1974
CONTRACT NO.
PURCHASE ORDER NO. 1-30

LEASE AND/OR WELL NO. Dee Smith #1

DATE	W. O. NO.	DESCRIPTION	NO. OF HOURS	RATE/HR.	AMOUNT
		DOUBLE DERRICK PRODUCTION RIG——————10,000'			
1-06-74	212630	To perform well servicing operations on the above			
1-07	212631	well as shown on the attached tickets:			
1-08	212632				
1-09	212633	D.D.Derrick w/operator & 3 man crew	134	40.50	5427.00
1-10	212634	Power Tongs	6	42.50	255.00
1-11	212635	Tong Dies	6	5.10	30.60
1-12	212636	2 7/8" Regal LK Cups	48	6.60	316.80
1-13	212637	Regal OSR'	14	3.60	50.40
1-14	212638				6,079.80
1-15	212639	4% N.M. Tax			243.19
1-16	212640				
1-17	212641	TOTAL INVOICE			$6,322.99

pmc/16,002

THANK YOU...

TERMS: NET—PAYABLE AT P. O. BOX 1620, DALLAS, TEXAS 75201 ON OR BEFORE 20TH OF MONTH FOLLOWING DATE OF INVOICE; INTEREST CHARGED THEREAFTER.

1

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 P. O. BOX 356 PHONE 505 393-3191 RRC 27167
HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, Texas 79701

INVOICE NO. 74-231
INVOICE DATE 2/19/74
CUSTOMER ORDER NO.
CONTRACT NO.

LEASE & WELL NO. Deschmidt #1

2/7/74: American 640-304-144, Serial No. T36F144-36SL-174

Furnish equipment to go to Odessa to American Manufacturing, load four No. X counterweights and return to Hobbs yard.

10-ton truck	9 hrs @ 17.00	153.00

2/8/74: Furnish labor, tools and equipment to load new X size counterweights. Deliver to location. Remove old master weights and auxiliary weights and install new counterweights. Bring T27A weights to Hobbs yard for return to Odessa.

Construction Foreman Dennie Whiteacre	7 hrs @ 6.00	42.00
Construction Workman Ruben Mendoza	7 hrs @ 5.00	35.00
Construction Workman Transito Rodriguez	7 hrs @ 5.00	35.00
Over 15-ton tandem (charged as 10-ton)	7 hrs @ 17.00	119.00
1-ton crew truck w/tools	7 hrs @ 6.25	43.75
		427.75
	4% N. M. Tax	17.11
		444.86 ✓

#1 Deschmidt
(I)
D&M Co

OFHA Tariff 30-N (Non-regulated lease work)

JOB ORDERED BY: Mr. Findlay
COMPLETED: 2/8/74
WORK TICKET NO.: 13786, 13787

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

PUMPING UNITS SERVICES, INC.

"THE PUMPING UNIT SPECIALIST"

NMSCC 7379 — P. O. BOX 356 — PHONE 505 393-3191 — RRC 27167

HOBBS, NEW MEXICO 88240

CHARGE TO: Pierce & Dehlinger
Gihls Tower West
Midland, TX 79701

INVOICE NO. 74-256

INVOICE DATE 2/22/74

CUSTOMER ORDER NO.

LEASE & WELL NO. Deschmidt Federal #1

CONTRACT NO.

2/14/74: American 640-304-144, Serial No. T36F144-36SL-174

Furnish labor, tools and equipment to load beam extension and beam weights. Deliver to location. Assist welder install beam extension, mount weights, tighten all bolts. Place unit into operation. Wait for unit to operate. Retighten beam weights.

Construction Foreman Leon Sanchez	10 hrs @ 6.00	60.00
Construction Workman Ruben Mendoza	6 hrs @ 5.00	30.00
Construction Workman Darrell Cooper	6 hrs @ 5.00	30.00
Over 15-ton tandem	6(10)hrs @ 26.00	156.00
1-ton crew truck w/tools	10 hrs @ 6.25	62.50

2/14/74: Furnish labor and equipment to load T27 weights, deliver to American's yard in Odessa.

10-ton truck	7 hrs @ 17.00	119.00
		457.50
OUTSIDE SERVICES: Badger Welding		70.00
		527.50
	4% N. M. Tax	21.10
		548.60 ✓

DeSchmidt (I) OK'MED

OFHA Tariff 30-D (Non-regulated lease work)

JOB ORDERED BY: Mr. Findlay
COMPLETED: 2/14/74
WORK TICKET NO.: 13818, 13819

TERMS: NET, 30 DAYS. NO DISCOUNT ALLOWED. INTEREST AT 1 1/2% PER MONTH AFTER DUE DATE FOR 18% ANNUAL RATE.

INVOICE

C.D. Gibbins
Box 401
Tatum, New Mexico 88267

NO. 1-101

DATE 2/9/74

YOUR ORDER NO.

SOLD TO
Pierce & Dehilinger
201 Gail Tower West
Midland, Texas 79701

SHIPPED TO
De Smidth #1

OUR ORDER NO.	SALESMAN	TERMS	F.O.B.	DATE SHIPPED	SHIPPED VIA

QUANTITY ORDERED	QUANTITY SHIPPED	STOCK NUMBER/DESCRIPTION	UNIT PRICE	UNIT	AMOUNT
	1	Horizontal Heater-Treater.			$ 650 00
		4% State tax.			18.00
		Total			$ 668.00 ✓

Dr Schmidt Fed
T
OBMED

Thank you.

Doyle Bond

Form 86-321 DUP. 86-331 TRIP. 86-341 QUAD.
A DEKKUM & PEASE PRODUCT

ORIGINAL

MARKS
ENGINE SERVICE & SUPPLY, INC.

P. O. BOX 655 PHONE 505 396-5326 OR 505 396-3204
LOVINGTON, NEW MEXICO 88260

INVOICE NO. 23906

SOLD TO Pierce & Dehlinger
Midland, Texas

INVOICE DATE 2-19-74

DELIVERY DATE 1-31-74

LEASE De Schmidt # 1 ORDER NO.

QUANTITY	DESCRIPTION	LIST EACH	NET EACH	TOTAL
1	2" Fisher Regulator		76.50	76.50
1	167601 Oil Filter Assembly Complete		216.51	216.51
				293.01
	To Lease= Install Oil Filters With Mounting Bracket, 2" Fisher Regulators, Start, Adjust Fuel & Check Engine			
	Labor 4 Hrs @ 9.50			38.00
	Pickup Mileage 120 M @ .30			36.00
				367.01
			Tax	14.68
				381.69 ✓

De Schmidt
D
Da MED

TERMS: NET 30 DAYS FROM DATE OF INVOICE.
1½% PER MONTH SERVICE CHARGE,
18% ANNUALLY WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE.

UNION SUPPLY Company, Inc.
P.O. DRAWER 530 · ARTESIA, NEW MEXICO 88210
PHONE (505) 746-3631

COUNTER TICKET AND INVOICE NO. 3-09506

ORIGINAL

	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
		Hobbs, N.Mex. 1/28/74	1-31-74
	F. O. B.	FREIGHT	STORE
			HOBBS, N.M.
Pape	ROUTE Oilfield Truckers W/ 66212		

PIERCE & DEHLINGER
201 GIRLS TOWER WEST
MIDLAND, TEXAS 79701

LOCATION
DeSchmidt Fed #1

CASH DISCOUNT CODE
2=2%
1=1%
S=½%
N=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC
7775'	1" x 25' Norris Type 75 Sucker Rods W/ API Class T SHRT Cplgs (111 Rods)	1245.50	C/H			N
2500'	7/8" x 25' Ditto W/ FS Cplgs (100 Rods)	962.50	C/H			N
4475'	3/4" x 25' Ditto W/FS Cplgs (179 Rods)	1434.75	C/H			N
1	1" x 2' WCN Type 75 Pony Rod W/ API Class T SH RT Cplg	29.00	Ea.			N
1	1" x 4' Ditto	33.85	Ea.			N
1	1" x 6' Ditto	39.15	Ea.			N
1	1" x 8' Ditto	43.30	Ea.			N
1	1" x 7/8" DB API T SH Sub S/R Coupling	11.75	Ea.			N
1	7/8" x 3/4" API T FS Sub S/R Coupling	6.25	Ea.			N
2	1" x 3/4" API T SH Sub S/R Coupling	11.25	Ea.	-20	7493 02	N
	[illegible]				299 72	
				TAX 4%	7792 74	

SIGNATURE OF PERSON RECEIVING MATERIAL
B/L Attached K. E. Jolley

IF PAID BY 3-20-74
DEDUCT Net CASH
DISCOUNT - NET THEREAFTER

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT TO TERMS AND CONDITIONS [illegible] ON BACK OF COUNTER TICKET.

DISCOUNT	NET AMOUNT	TRICT	SALESMAN	CON.	OUR DATE	ED	INVOICE DATE	INVOICE NO.
	1-14-74							66211

NORRIS QUALITY OIL WELL SUPPLIES

Magneto Sales & Service
Chem[illegible] Pump Sales & Service
Champion Plugs
Fairbanks & Morse Parts
Engine Parts - Industrial & Automotive
Hoses and Quick-Couplers

OIL FIELD SPECIALTIES
BRIGHT SPECIALTY COMPANY

623 MESQUITE [illegible] 663 PHONE 395-2665
JAL, NEW MEXICO 88252
Complete Line of Speed Equipment
Custom Engine Building

Belts and Sheaves
Radiator Sales & Repair
Engine Repair & Labor Gangs for Field Location
Complete Shop Rebuilding Service for Heads - Ind. & Auto.
Electric Winches - Automotive & Shop

INVOICE NO. № 3080

SOLD TO
PIERCE & DeHINGER
201 GTHIS TOWER WEST
Midland, TEXAS

INVOICE DATE 2-25-74

SHIPPED TO SAME

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.
3090	VERBAL		30 DAYS	Truck	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Ticket # 3090 #1 DeSchmidt Fld (T) Db MED		$3,000.00

OIL FIELD SPECIALTIES

WRIGHT SPECIALTY COMPANY

623 MESQUITE P. O. BOX 663 PHONE 395-2665
JAL, NEW MEXICO 88252

DATE 2-1-74 № 3090

CHARGE TO Pinkie F DeHlinger

ADDRESS

SEND INVOICE TO

CUST. ORDER NO. VERBAL | ORDERED BY MARTIN DeHlinger | LEASE DE-Schmidt FED | WELL NO. 1 | FIELD

SHIPPED TO SAME | VIA C TRUCK | RECEIVED BY X

QUANTITY	DESCRIPTION OF MATERIAL OR LABOR	LIST	NET	EXT.	DIS.	TOTAL
500ft-	8 5/8 26# F28" J-55 CASING NEW @ YOUR LOCATION 6.00/ft	3000 00				3000 00
	TAX					
	TOTAL					Paid 3,000.00

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

8 April 1974

LEASE: DeSchmidt Federal No. 1 INVOICE NO. 919

Chaveroo Supply Co., Inc.	12882	$ 71.02
"	13060	11.23
D A & S Oil Well Servicing	74-2941	1326.00
D & L Meters and Instrument Serv.	A 08286	67.60
Gilbert's Lease Service, Inc.	3262	2151.82
"	H-1193	12.75
Lufkin Industries, Inc.	074635	1857.14
New Mexico Salt Water	74-56	3617.51
Nolans Packer Service	6837	15.01
"	6880	13.63
Union Supply Co., Inc.	3-12088	2393.25

TOTAL BILLING: $11,536.96

Summary:

L. O. E.	$1,517.24
Tangible	$5,667.48
Intangible	$4,352.24

COST DISTRIBUTION ATTACHED.

PIERCE & DEHLINGER
201 V & J TOWER
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

8 April 1974

COST DISTRIBUTION
PIERCE & DEHLINGER
INVOICE NO. 919

DE SCHMIDT FEDERAL NO. 1

King Resources Company	.75000	$8,652.72
Midwest Oil Corporation	.12500	$1,442.13

INVOICE

Home Phone 505 392-8493
Mobile Phone 505 393-7247

GILBERT'S LEASE SERVICE, Inc.

No. 3262

ROUSTABOUT CREWS — WINCH TRUCKS
— HOT OIL UNITS —

Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

18 days

FOR Pierce and Dehlinger Date January 2-17, 1974
January 22-25

LEASE Deschmidt # 1 Order No.

1-6 RU SOTW 4'
1-7 Pool hooked in
1-8 Drilled out
1-9 Perfan Acid
1-10 Swbd
1-11 Swbd
1-12 Swbd
1-13 Swbd
1-14 Pull plgr-tbg part
1-15 Fish
1-16 Lay down tbg
1-17 Rig Down 4'
} 10 days

1-2 Tested
1-3 Tbg Transcal & checked out 5000 lbs test
1-4
1-5 BR moved
1-6 BR moved.

1-21 RU PU Tbg 6'
1-22 PU Tbg
1-23 Tstg Tbg in hole.
1-24 Ran rods.
1-25 Put well to pmpg
} 5 days

Production Foreman Services

De Schmidt Fed (I)
ap McC

$2151.82

Truck No.

Signed

SUPERIOR — FORM NO. 1

ORIGINAL INVOICE

LUFKIN INDUSTRIES, INC.

Phone 713-634-4421
P. O. BOX 849 LUFKIN, TEXAS 75901

INVOICE NO. AND DATE: 074635 MAR 4 1974

SOLD TO: PIERCE & DEHLINGER
201 HIHLS TOWER WEST
MIDLAND, TEXAS 79701

SHIP TO: SAME
℄ Pumping Unit Service
Hobbs, New Mexico

Customer's Order No.	Requisition No.

Customer's Reference: DeSchmidt # 1

F.O.B.	Terms:
Odessa, Texas	See Below

Shipped Via:	Date Shipped:
Lufkin 363192	2-20-74

WAREHOUSE NO. 0-74-280

ITEM	Quantity	PART NUMBER - DESCRIPTION	PRICE	EXTENSION
	1	CM20879 Beam Extension, Non API List	495.00	495 00
	25	BF21549 Beam Weights List ea	95.00	2,375 00
	8	N9 1¼ x 3" Bolts w/1W List ea	4.05	32 40
	8	N9 3/4" Hex Nuts List ea	.33	2 64
	4	N9 3/4" Lockwashers List ea	.09	36
	2	AM10156 3/4" x 29" Beam Weight Bolts List ea	11.00	22 00
				2,927 40
		List Price Less 39%		1,141 69
				1,785 71
		+ 4% State Tax		71 43
				1,857 14

Ted Wright

DeSchmidt Fed

TERMS: NET CASH WITHIN 30 DAYS. All invoices payable in Lufkin, Angelina County, Texas. Past due balances subject to 1% per month late charge, which is equal to 12% per annum.

No Returned Material Accepted for Credit without prior approval.

TAXABLE ☐

NON-TAXABLE ☐

RECEIVED BY _____

New Mexico Salt Water Disposal Company, Inc.

POST OFFICE BOX 566
ROSWELL, NEW MEXICO 88201
Telephone 622-1958

INVOICE NO. 74-56

INVOICE DATE 2-28-74

SOLD TO
Pierce & Dehlinger
201 V & J Tower
Midland, Texas 79701

SHIPPED TO

OUR ORDER NO.	YOUR ORDER NO.	SALESMAN	TERMS	SHIPPED VIA	PPD. OR COLL.

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Tie-on for 3 wells, Sheridan A #1-C, DeSchmidt #1, and Exchange #1 as follows:		
	Survey $ 196.87		
	Ditching, laying line, labor 1984.95		
	Materials 2834.18		
	Right of Way 1439.44		
	Supervision & Administration 645.54		$ 7100.98
	State Tax		284.04
			$ 7385.02

$2834.18 (T) $4400.84 (I)

Sheridan $150.00
½ DeSchmidt — (T) 1417.09 (I) 2200.42
½ Exchange (T) 1417.09 (I) 2200.42

DO NOT PAID.

PRINTED BY GRAYARC CO., INC., BROOKLYN, N.Y. 11232

UNION SUPPLY Company, Inc.

PHONE (505) 746-3631
DRAWER 630 • ARTESIA • NEW MEXICO 88210

COUNTER TICKET AND INVOICE NO. 3-12088

ORIGINAL

STOMER ORDER NO.	REQUISITION NO. OR ORDERED BY	SHIPPED FROM & DATE SHIPPED	INVOICE DATE
		Hobbs, N.Mex. 3/8/74	3-15-74
	F. O. B.	FREIGHT	STORE
			HOBBS, N.M.

LED BY	ROUTE
Pape	Via Pumping Units Services

LD TO

PIERCE & DEHLINGER
201 GIHLS TOWER WEST
MIDLAND, TEXAS 79701 4

LOCATION

De Schmidt #1

CASH DISCOUNT CODE
2=2%
1=1%
S=½%
H=NET

QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	DISCOUNT	AMOUNT PAYABLE	CASH DISC.
2	Type XJR Crank Weights F/ American Pump-					
	ing Unit					
2	Type XJL Ditto					
	Less Return for Credit					
	2-#6001928 T27 RH Master Weights					
	2-#6001929 T27 LH Ditto					
	#6045295 Pocket Weights T27 (4)	2301 20	Net		2301 20	N
	Crank weights					
	4% N.M. Sales Tax Applies					

ATURE OF PERSON RECEIVING MATERIAL	IF PAID BY 4-20-74	TAX	92 05	
	DEDUCT 1 27 CASH DISCOUNT - NET THEREAFTER	4%	2393 25	✓

BRANCHES: ARTESIA • HOBBS • SILVER CITY • SUNDOWN • ASPERMONT • LAMESA

NOTE: SUBJECT T.) TERMS AND CONDITIONS PRINTED ON BACK OF COUNTER TICKET.

R 33 E

R 34 E

T 19 S

11

12

7

King R. 100% W.I.

King R. 100% W.I.

King R. 100% W.I.

P&D 75% W.I.
Midwest 25% W.I.

14

13

18

King R. 100% W.I.

P&D 75% W.I.
Midwest 25% W.I.

1-A King R. 100% W.I.

P&D 50% W.I.
King R 6.89% W.I.
Midwest 10.19% W.I.
Samedan 33.19% W.I.

23

24

19

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
Appl. EXHIBIT NO. 1
CASE NO. 4955-4956-4957
Submitted by Pierce PDehlinger
Hearing Date 4-25-73

Plan 2

R 33 E

R 34 E

T 9 S

11

12

7

King R. 100% W.I.

P & D 100% W.I.

King R. 100% W.I.

King R. 100% W.I.

P & D 50% W.I.
Midwest 50% W.I. Δ

13

14

18

King R. 100% W.I.

P & D 75% W.I.
Midwest 25% W.I.

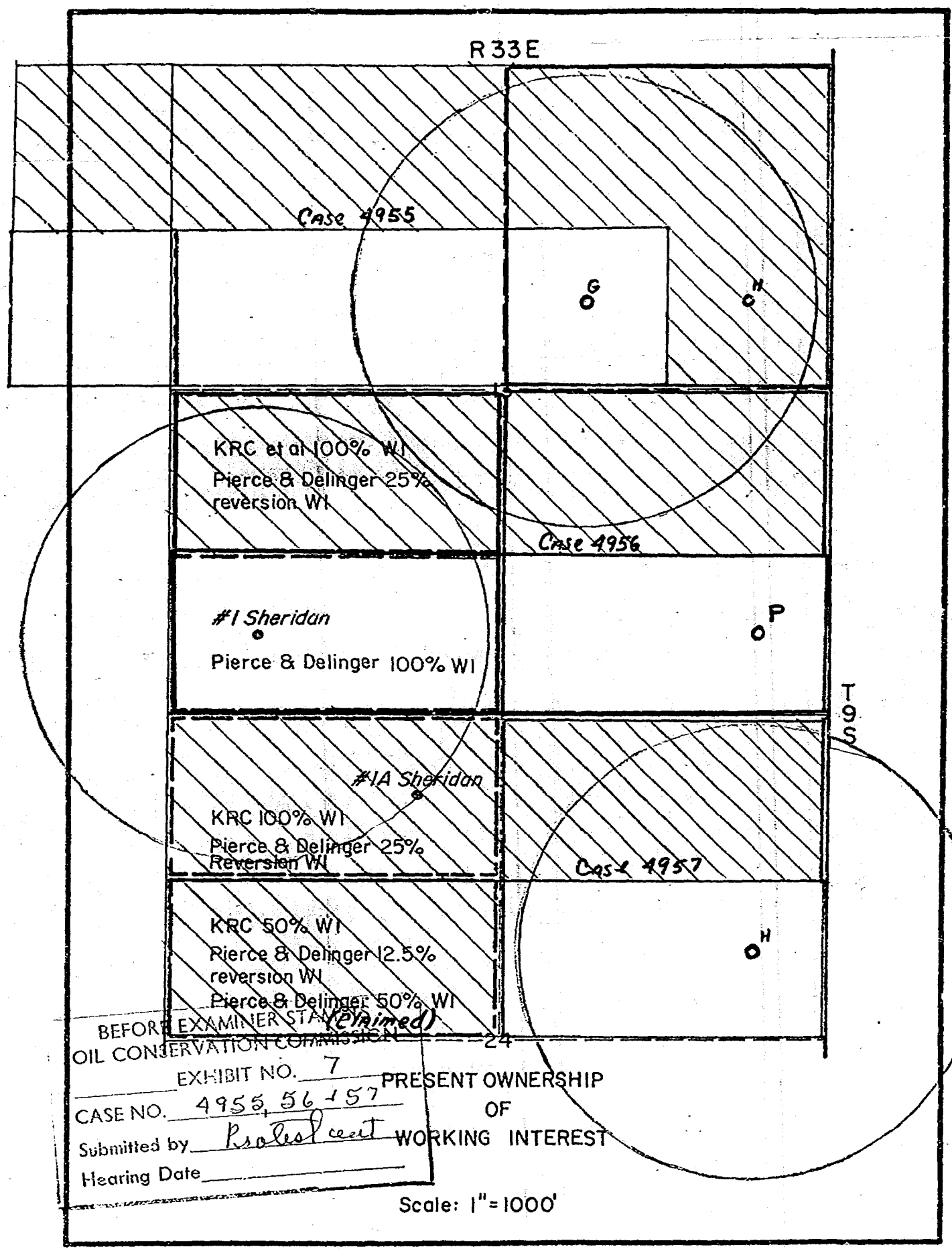
1-A King R. 100% W.I.

P & D 50% W.I.
King R. 28% W.I.
Midwest 10.1% W.I. Δ
Samedan 31.1% W.I.

24

23

19



BEFORE EXAMINER STAMETS (Pruned)
OIL CONSERVATION COMMISSION
EXHIBIT NO. 7
CASE NO. 4955, 56, 57
Submitted by Pro Test exhibit
Hearing Date

R 33 E

R 34 E

3	2	1	6	5 269 116,899 266 180,241	4
10	11	12 234,752 334	7 133,066 335 97,738 317 270 198,140 267 193,844	8 332 279,348 333 291,941 5090 58	9
15	14	13 218	18 304 137,676 287 209,708 318 267,445	17 268,679 9 72,805 7 202,072 8	16
22	23 222,695 221	24 219	19 337 195,614 177,861 82	20 70 92,623 214 100,344 6 202,369 37 36,713	21
27	26 106,046 220 222 118,364 175,212 170	25 288 126,273 175 214,369 167,319 174 160,164 173	30 190,025 178 161,946 73 80,391 28 146,659 27	29 105 154,823 164 175,441 102 85,941 22,513 29	28
34	35 169 125,255 144,239 168 137,075 172 193,633 171	36 63,938 34 110,348 153 67,617 154 35 76,444	31 56 195,868 55 203,464 84,336 152 107,219 54	32 89 72,140 91 14,312 90 119,044 92 111,284	33

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 6
CASE NO. 4955, 5617
Submitted by Pacheco
Hearing Date

VADA PENN FIELD, LEA COUNTY, NEW MEXICO

WELLS WITHIN 3 MILE RADIUS OF KRC LEASES

ULTIMATE GROSS RESERVES

R33E R34E

3	2	1	6	5 22,518 (269) 80,140 (268)	4
10	11	12 16,051 (334)	7 15,805 (335) 11,996 (317) (270) 79,442 (267) 60,858	8 46,066 (332) 26,476 (333) 5990 (58)	9
15	14	13 36,249 (218)	18 (304) (287) 37,575 52,243 (318) 69,153	17 213,345 (9) 44,082 (7) 197,872 (8)	16
22	23 121,755 (221)	24 15,616 (219)	19 (337) 20,653 156,971 (82)	20 (70) (214) 92,623 100,344 (6) (37) 194,719 36,713	21
27	26 77,323 (220) 99,548 (222) 149,100 (170)	25 (288) 175,201 (175) 31,575 137,290 (174) 148,644 (173)	30 161,302 (178) 161,946 (73) 80,391 (28) 146,659 (27)	29 (105) (104) 135,086 153,259 (106) 85,947 22,513 (29)	28
34	35 (169) 99,143 131,303 (168) 127,175 (172) 164,910 (171)	36 376,372 (34) 110,348 (153) 76,444 (35) 67,617 (154)	31 171,551 (56) 203,464 (55) 89,986 (152) 107,219 (54)	32 (89) (91) 72,140 74,312 (90) (92) 119,044 111,284	33

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 5
CASE NO: 4955, 56 & 57
Submitted by Protestant
Hearing Date

VADA PENN FIELD, LEA COUNTY, NEW MEXICO

WELLS WITHIN 3 MILE RADIUS OF KRC LEASES

CUMULATIVE OIL 11-1-72

DRILLING AND COMPLETION COSTS

Sheridan #1A
Section 24, T-9S, R-33E, Lea County, New Mexico

DRILLING

Intangible

Site Preparation		$ 474.75
Footage		53,736.49
Daywork		4,343.23
Mud		8,296.29
Logging		3,948.74
Testing		1,185.60
Cementing		3,105.75
Geologist/Engineer (KRC)		3,494.82
Miscellaneous		272.22
	Total	$78,857.89

Tangible

Surface Casing and Intermediate Casing		$34,081.00
Float Equipment		278.50
Wellhead Equipment		1,264.40
	Total	$35,623.90

TOTAL DRILLING	$114,481.79

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 4
CASE NO. 4955, 56 & 57
Submitted by Protestant
Hearing Date

COMPLETION

Intangible

Daywork	$ 2,505.67
Cement	1,973.26
Logging	1,175.46
Treating	601.98
Installation	2,552.36
Rental Equipment	254.80
Geologist/Engineer (KRC)	252.12
Lease Cleanup	722.37
Miscellaneous Services	1,430.96
Total	$11,468.98

Tangible

Production Casing	$23,191.63
Tubing	10,010.98
Rods and B/H Pump	6,273.74
Wellhead Equipment	2,490.29
Pumping Unit and Prime Mover	16,579.57
Tanks	4,916.08
Treating Equipment	1,910.12
Line Pipe	579.91
Float Equipment and Centralizer	581.77
Valves and Fittings	2,687.34
Subsurface Equipment	434.72
Miscellaneous Equipment	60.06
Total	$69,716.21
TOTAL COMPLETION	$81,185.19
TOTAL DRILLING AND COMPLETION	$195,666.98

PIERCE & DEHLINGER
201 GIHLS TOWERS WEST
MIDLAND, TEXAS 79701

JAMES L. PIERCE
MARTIN E. DEHLINGER

TELEPHONE:
915 - 682-5731

OVERHEAD CHARGES

COMBINED FIXED RATES

Producers

Depth	Drilling Wells Per Month	First Five	Second Five	Over Ten
0 - 4000	$1062	$157	$144	$125
4000 - 8000	1326	176	157	144
8000 - 12000	1590	195	176	157
12000 -	1993	219	208	182

125 P&D rates

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
Appl EXHIBIT NO. 3
CASE NO. 4955-4956-4957
Submitted by Pierce & Dehlinger
Hearing Date 4-25-73

DRILLING AND COMPLETION COSTS

Sheridan #1
Section 13, T-9S, R-33E, Lea County, New Mexico

Spud 10th 69
Comp early 70

DRILLING

Intangible

Site Preparation		$ 7,080.79
Footage		56,281.73
Daywork		5,935.85
Mud		6,346.05
Logging		4,551.10
Testing		1,823.46
Cementing		1,575.08
Rental Equipment		1,289.55
Professional Services		2,810.93
Geologist/Engineer (KRC)		1,022.80
Overhead		1,420.00
Miscellaneous		256.80
	Total	$90,394.14

Tangible

Surface Casing		$ 4,747.78
Intermediate Casing		29,333.24
Float Equipment		218,40
Wellhead Equipment		470.32
	Total	$34,769.74
TOTAL DRILLING		$125,163.88

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 4955, 56 + 57
Submitted by Protestant
Hearing Date

COMPLETION

Intangible

Daywork	$ 8,566.61
Cement	5,631.70
Logging	100.00
Perforating	1,751.87
Treating	4,444.74
Rental Equipment	653.33
Installation	4,825.87
Professional Services	2,902.11
Geologist/engineer (KRC)	616.11
Overhead	1,040.00
Miscellaneous Services	315.93
Lease Cleanup	973.15
Total	$31,821.42

Tangible

Production Casing	$23,107.72
Float Equipment	402.69
Tubing	13,696.19
Subsurface Equipment	773.23
Rods and B/H Pump	5,572.16
Wellhead Equipment	2,802.60
Pumping Unit and Prime Mover	8,399.61
Tanks	4,326.40
Treating Equipment	3,161.60
Line Pipe	665.16
Valves and Fittings	1,442.76
Total	$64,350.26
Total Completion	$96,171.68
TOTAL DRILLING AND COMPLETION	$221,335.56

OPERATING EXPENSES

November 1971 - November 1972

Sheridan #1

1971			
November	Watchman	$ 35.00	
December	Watchman	35.00	$ 70.00
1972			
January	Watchman	35.00	
February	Watchman	35.00	
March	Watchman	35.00	
April	Watchman	35.00	
May	Watchman	35.00	
June	Watchman	35.00	210.00
July	Overhead	150.00	
	Pumper	75.00	225.00
August	Overhead	150.00	
	Pumper	75.00	
	Well Repairs	3,557.54	3,782.54
September	Overhead	150.00	
	Pumper	75.00	
	SWD	388.03	
	Fuel	226.67	
	Well Repairs	1,189.38	2,029.08
October	Overhead	150.00	
	Pumper	75.00	
	Fuel	88.87	
	Repairs	251.02	564.89
November	Overhead	150.00	
	Pumper	75.00	
	Fuel	3.07	
	Taxes	31.28	
	Repairs & Maintenance	540.05	799.40
		Total 1972	$7,610.91
		Total 1971	70.00
			$7,680.91

AUTHORITY FOR EXPENDITURE

LEASE NAME: Pierce & Dehlinger
DeSchmidt Federal WELL NO.: 1 DEPTH: 9700' DATE: April'73

LOCATION: 1980' FNL & 660' FEL of Sec. 13, T-9-S, R-33-E, Lea Co., New Mexico

FIELD: Vada Penn Field

	ESTIMATE PRODUCER	ESTIMATE DRY HOLE
WELL DEVELOPMENT COSTS:		
Contract - Footage 9700' @ $5.60	$ 54,320	$ 54,320
Contract - ~~Turnkey~~ Day Work WDP 1 x$1350	1,350	1,350
Contract - Day Work WODP 1 x $1200	1,200	1,200
Hauling	1,540	540
Labor	2,500	
Cement - Surface Casing	1,078	1,078
Cement - Intermediate Casing	1,758	1,758
Location Road, Dirt Work, Damages	3,450	3,450
Drilling Mud & Chemicals	5,500	5,500
Log - Open Hole	2,958	2,958
Drill Stem Tests	900	900
Coring		
Core Analysis		
Bits		
Water $500 water clause	1,500	1,500
Supervision	3,000	1,500
Cement - Oil String	2,336	
Log & Perforate Casing	550	
Acidize and/or Frac 1500 gal. acid w/ balls	1,000	
Completion Unit or Plug	2,000	2,000
TOTAL DEVELOPMENT COSTS:	$ 86,940	$ 78,054

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
Appl EXHIBIT NO. 2
CASE NO. 4955-4956-4957
Submitted by Pierce & Dehlinger
Hearing Date 4-25-73

INVESTMENT:

	Footage	Size	Kind	Weight	Price		
Surface Casing	300	11 3/4"	H-40	42#	$7.05	$ 2,115	$ 2,115
	2200'	8 5/8"	J-55	24#ST&C	$4.05	8,910	8,910
Intermediate	1800'	8 5/8"	J-55	32#ST&C	$5.14	9,252	9,252
	700'	5 1/2"	N-80	17#LT&C	$3.49	2,443	
Oil String	1300'	5 1/2"	J-55	17#LT&C	$2.95	3,835	
	5400'	5 1/2"	J-55	17#ST&C	$2.83	15,282	
	2300'	5 1/2"	J-55	17#ST&C	$2.83	8,027	
Tubing	9650'	2 3/8"	N-80	4.70Used	$ .70	6,755	
	9650'	1" IJ	N-80	1.72Used	$ .65	6,272	
Well Head Connections						2,500	
Flow Lines & Fittings						2,000	
Pumping Unit - Motor	Triplex & Engine (Used, re-conditioned)					6,500	
Sucker Rods & Pump	Type B Reverse Kobe (New)					7,000	
Production Packer							
Tanks, ~~Treater, Heater, Separator~~	2 Hi 500, 1-750 POT, Heater Treater					7,300	
Tank Grade							
TOTAL INVESTMENT COST:						$ 88,191	$ 20,277
CONTINGENCIES:						5,000	5,000
TOTAL COST:						$ 180,131	$ 103,331

AGREED & ACCEPTED THIS _____ DAY OF

_____ 1973.

_____

Prepared by: Martin Dehlinger

AUTHORITY FOR EXPENDITURE

LEASE NAME: Pierce & Dehlinger

Samedan WELL NO.: 1 DEPTH: DATE:

LOCATION: 1980' FN & 660' FEL Section 24, T-9-S, R-33-E, Lea County, New Mexico

FIELD: Vada Penn Field

	ESTIMATE PRODUCER	ESTIMATE DRY HOLE
WELL DEVELOPMENT COSTS:		
Contract - Footage 9700' @ $5.60	$ 54,320	$ 54,320
Contract - ~~Turnkey~~ Day Work WDP 1 x$1350	1,350	1,350
Contract - Day Work WODP 1 x $1200	1,200	1,200
Hauling	1,540	540
Labor	2,500	
Cement - Surface Casing	1,078	1,078
Cement - Intermediate Casing	1,758	1,758
Location Road, Dirt Work, Damages	3,450	3,450
Drilling Mud & Chemicals	5,500	5,500
Log - Open Hole	2,958	2,958
Drill Stem Tests	900	900
Coring		
Core Analysis		
Bits		
Water $500 water clause	1,500	1,500
Supervision	3,000	1,500
Cement - Oil String		
Log & Perforate Casing	2,336	
Acidize and/or Frac 1500 gal. acid w/ balls	550	
Completion Unit or Plug	1,000	
	2,000	2,000
TOTAL DEVELOPMENT COSTS:	$ 86,940	$ 78,054

INVESTMENT:

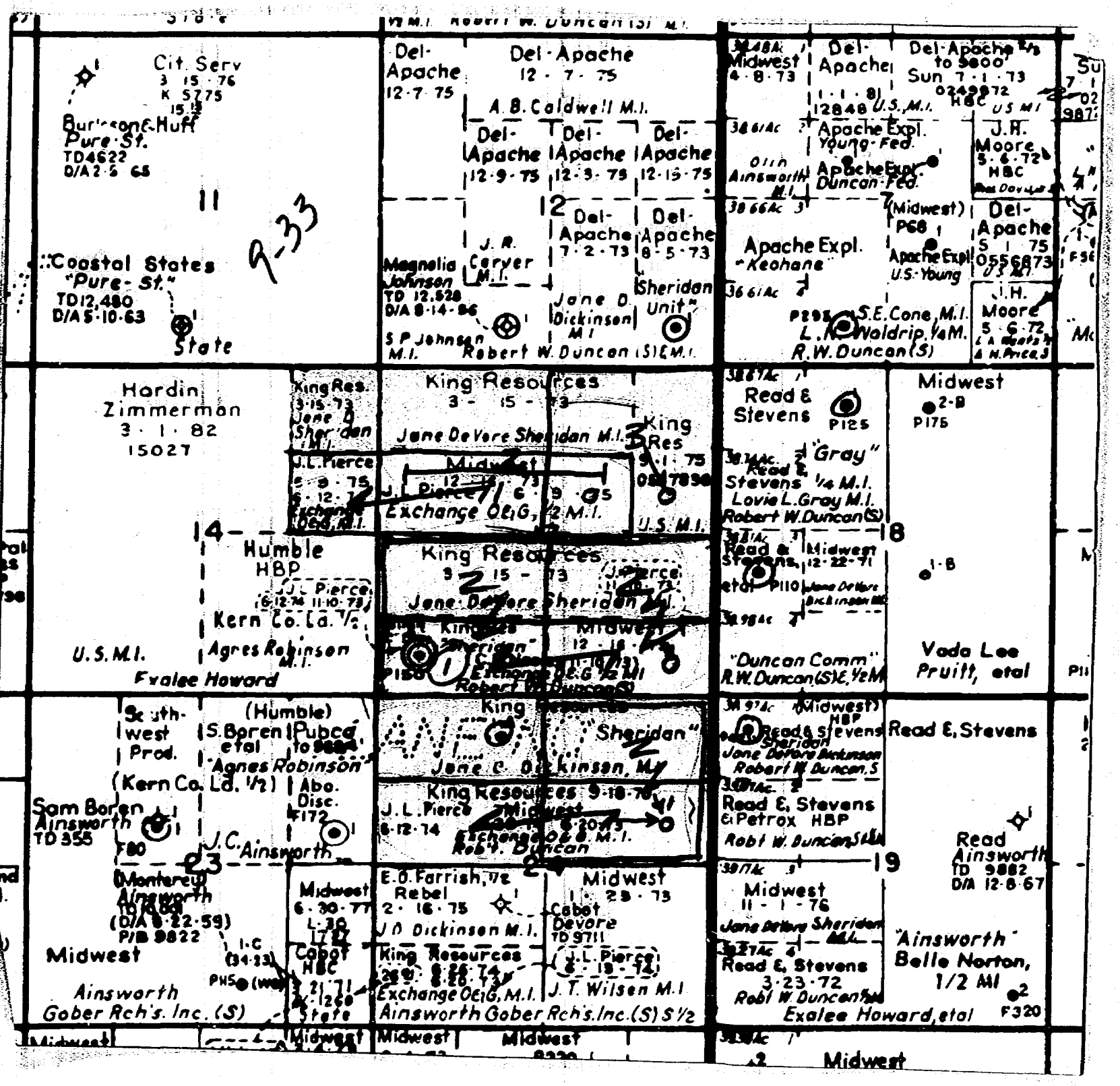
	Footage	Size	Kind	Weight	Price		
Surface Casing	300	11 3/4"	H-40	42#	$7.05	$ 2,115	$ 2,115
	2200'	8 5/8"	J-55	24#ST&C	$4.05	8,910	8,910
Intermediate	1800'	8 5/8"	J-55	32#ST&C	$5.14	9,252	9,252
	700'	5 1/2"	N-80	17#LT&C	$3.49	2,443	
Oil String	1300'	5 1/2"	J-55	17#LT&C	$2.95	3,835	
	5400'	5 1/2"	J-55	17#ST&C	$2.83	15,282	
	2300'	5 1/2"	J-55	17#ST&C	$2.83	8,027	
Tubing	9650'	2 3/8"	N-80	4.70Used	$ 70	6,755	
	9650'	1" IJ	N-80	1.72Used	$ 65	6,272	
Well Head Connections						2,500	
Flow Lines & Fittings						2,000	
Pumping Unit - Motor	Triplex & Engine (Used, re-conditioned)					6,500	
Sucker Rods & Pump	Type B Reverse Kobe (New)					7,000	
Production Packer							
~~Tanks,-Treater,-Heater,-Separator~~ Tank Grade	2 Hi 500, 1-750 POT, Heater Treater					7,300	
TOTAL INVESTMENT COST:						$ 88,191	$ 20,277
CONTINGENCIES:						5,000	5,000
TOTAL COST:						$ 180,131	$ 103,331

AGREED & ACCEPTED THIS _____ DAY OF

_____ 1973.

_____

Prepared by: Martin E. Dehlinger


Cit. Serv
3-15-76
K 5775
15
Burkeone-Huff
Pure-St.
TD4622
D/A 2-5-65
11
Coastal States
"Pure-St."
TD12,480
D/A 5-10-63
State
Del-Apache
12-7-75
Del-Apache
12-7-75
A.B. Caldwell M.I.
Del-Apache
12-9-75
Del-Apache
12-3-75
Del-Apache
12-15-75
12
Del-Apache
7-2-73
Del-Apache
8-5-73
Magnolia Johnson
TD 12,528
D/A 8-14-56
J.R. Cryer M.I.
Jane D. Dickinson M.I.
Sheridan Unit"
S.P. Johnson M.I.
Robert W. Duncan (S) E.M.I.
Midwest
4-8-73
Del-Apache
1-1-8
12848
U.S. M.I.
Del-Apache
to 9000'
Sun 7-1-73
024972
HBC
Apache Expl.
Young-Fed.
Olin Ainsworth M.I.
Apache Expl.
Duncan-Fed.
J.H. Moore
5-6-72
HBC
(Midwest)
P68
Apache Expl.
"Keohane
Apache Expl.
U.S.-Young
Del-Apache
5-1-75
055873
J.H. Moore
5-6-72
S.E. Cone, M.I.
L.K. Waldrip, 1/8 M.
R.W. Duncan (S)
Hardin Zimmerman
3-1-82
15027
King Res.
3-15-73
Jane DeVore Sheridan M.I.
King Resources
3-15-73
Jane DeVore Sheridan M.I.
King Res
9-1-75
U.S. M.I.
J.L. Pierce
6-9-75
6-12-75
Exchange O&G, 1/2 M.I.
Midwest
12-13-73
J. Pierce
6-9-75
Exchange O&G, 1/2 M.I.
Read & Stevens
P125
"Gray"
Read & Stevens 1/4 M.I.
Lovie L. Gray M.I.
Robert W. Duncan (S)
Midwest
2-B
P175
14
Humble
HBP
J.L. Pierce
6-12-74
11-10-75
Kern Co. Ld. 1/2
Agnes Robinson M.I.
U.S. M.I.
Evalee Howard
King Resources
3-15-73
Jane DeVore Sheridan M.I.
J. Pierce
11-10-75
King Res
Sheridan"
Midwest
12-18-73
Exchange O&G 1/2 M.I.
Robert W. Duncan (S)
18
Read & Stevens
et al
P110
Midwest
12-22-71
1-B
"Duncan Comm"
R.W. Duncan (S) E. 1/2 M.
Vada Lee Pruitt, et al
Southwest Prod.
(Kern Co. Ld. 1/2)
(Humble)
S. Boren et al
Pubco to
Agnes Robinson"
Abo. Disc.
F172
King Resources
Sheridan"
Jane C. Dickinson, M.I.
Midwest
HBP
Read & Stevens
Jane DeVore Dickinson
Robert W. Duncan, S
Read E. Stevens
Sam Boren
Ainsworth
TD 355
F80
J.C. Ainsworth
King Resources 9-18-75
J.L. Pierce
6-12-74
Midwest
Exchange O&G M.I.
Robt. Duncan
Read E. Stevens
& Petrox HBP
Robt W. Duncan, S
23
2
19
(Monterey)
Ainsworth
TD 8800
(D/A 8-22-59)
P/B 9822
Midwest
Ainsworth
Gober Rch's. Inc. (S)
I-C
(34-33)
PNS (wc)
Midwest
6-30-77
L-30
LT-17
Cabot
HBC
2-21-71
1260
State
E.O. Farrish, 1/2
Rebel
2-16-75
J.D. Dickinson M.I.
King Resources
2-26-74
8-20-73
Exchange O&G, M.I.
Midwest
1-29-73
Cabot
Devore
TD 9711
(J.L. Pierce
8-19-74)
J.T. Wilsen M.I
Ainsworth Gober Rch's. Inc. (S) S 1/2
Midwest
11-1-76
Jane DeVore Sheridan
Read E. Stevens
3-23-72
Robt W. Duncan, S
Read
Ainsworth
TD 9882
D/A 12-8-67
"Ainsworth"
Belle Norton,
1/2 MI
F320
Evalee Howard, et al
Midwest
Midwest
Midwest
Midwest
Midwest
Midwest
8220

RECEIVED
APR - 1 1973
OIL CONSERVATION COMM.
SANTA FE

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION OF PIERCE & DEHLINGER FOR APPROVAL OF A NON-STANDARD OIL PRORATION UNIT, OR, IN THE ALTERNATIVE FOR COMPULSORY POOLING, VADA-PENNSYLVANIAN POOL, LEA COUNTY, NEW MEXICO

Case No. 4955

APPLICATION

Come now Pierce & Dehlinger, a Partnership, by their attorneys, and apply to the New Mexico Oil Conservation Commission for approval of a non-standard oil proration unit, or, in the alternative for compulsory pooling, Vada-Pennsylvanian Pool, Lea County, New Mexico, and in support of its Application states:

1. Applicant is the operator of the SE/4 NE/4 and the S/2 NW/4 of Section 13, and the SE/4 NE/4 of Section 14, Township 9 South, Range 33 East, Lea County, New Mexico.

2. Applicant seeks the establishment of a 160-acre non-standard oil proration unit in the Vada-Pennsylvanian Pool comprising all of the above described acreage, which non-standard unit would be dedicated to a well to be drilled 1980 feet from the north and east lines of said Section 13.

3. In the alternative, applicant seeks the establishment of a 120-acre oil proration unit in the Vada-Pennsylvanian Pool comprising all of the above described acreage located in said Section 13, which non-standard unit would be dedicated to a well to be drilled 1980 feet from the north and east lines of said Section 13.

4. In the alternative, applicant seeks an Order of the Commission pooling all mineral interests in the NE/4 of Section 13 to form a standard unit in the Vada-Pennsylvanian Pool, which would be dedicated to a well which applicant proposes to drill 1980 feet from the north line and 660 feet from the east line

DOCKET MAILED
Date 4-12-73

of said Section 13. Applicant has been unable to agree with the other mineral interest owners in the NE/4 of said Section 13 as to a voluntary Communitization Agreement for the well which applicant proposes to drill. Applicant requests that it be designated as the operator of the said well and that the Commission make appropriate provisions for charges of supervision and for the risk involved in the drilling of the proposed well, which charges for risk should be established at 200% of any non-consenting working interest owner's prorata share of well costs.

5. Approval of this Application, and any of the alternatives set forth herein, will prevent waste and protect correlative rights.

WHEREFORE, the applicant requests that this Application be set for hearing before the Commission or one of its examiners and that the Commission enter its Order approving one of the alternatives set forth in this Application, the applicant's preference of alternatives being in the order as stated herein.

MONTGOMERY, FEDERICI, ANDREWS,
HANNAHS & MORRIS

By Richard S. Morris
P.O. Box 2307
Santa Fe, N.M. 87501
Attorneys for Pierce & Dehlinger.

DRAFT

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

4955
4956
4957
~~4995~~
~~4996~~
~~4997~~

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. _____

Order No. R- 4560

Application of Pierce and Dahlinger for Non-Standard Units or in the Alternative Compulsory Pooling, Vada-Pennsylvanian Pool, Lea County, New Mexico

6-18-73

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 25, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of May, 1973 the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

2700
8125
108.23
15.00

Finds

~~(1) Qu...~~

(2) That the applicant seeks approval of

a 160-acre non-standard oil proration unit comprising the SW/4 NE/4 and S/2 NW/4 of Section 13, and the SE/4 NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit G of said Section 13, or in the alternative, applicant seeks approval of a 120-acre non-standard unit comprising only the above-described lands in Section 13, to be dedicated to the aforesaid proposed well.

As an alternative to either of the above-described non-standard units, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of the aforesaid Section 13 to be dedicated to a well which would be drilled in Unit H of said Section 13.

(3) That the applicant seeks approval of

a 160-acre non-standard oil proration unit comprising the S/2 S/2 of Section 13, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to its Sheridan Well No. 1, located in Unit M of said Section 13. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the SW/4 of said Section 13 to be dedicated to said well; and also pooling all said mineral interests underlying the SE/4 of said Section 13 to be dedicated to a well which would be drilled in Unit P of said Section 13.

(4) That the applicant seeks approval of a

160-acre non-standard oil proration unit comprising the S/2 N/2 of Section 24, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, to be dedicated to a well to be drilled in Unit H of said Section 24. In the alternative, applicant seeks an order pooling all mineral interests in the Vada-Pennsylvanian Pool underlying the NE/4 of said Section 24 to be dedicated to the aforesaid proposed well.

(5) That should any or all of the proposed compulsory poolings be approved, the applicant seeks to be named the operator of such well or wells, the adoption of a formula for the allocation of well costs and charges for operation, charges for supervision and the establishment of a 200 per cent risk factor.

(6) That the operator has the right to drill and proposes to drill the wells which are the subject of this order.

(7) That the approval of either ~~a~~ the proposed 160-acre or 120 acre non-standard unit~~s~~ described in Finding (2) above would result in the necessity for the formation of from 1 to 3 additional non-standard units in the N/2 of Section 13 and the NE/4 of Section 14, Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County, New Mexico.

(8) That offset operators have objected to the formation of each and every one of the proposed non-standard units. described in Findings (2), (3), and (4) above.

(9) ~~That~~ the application for each and every one of the proposed non-standard units should be denied.

(10) That the alternative applications for the compulsory pooling of the four standard units described in Findings (2), (3), and (4) above should be approved.

That to protect correlative rights and to inoure the orderly developement of the Vada-Pennsylvanian Pool,

(11) That there are interest owners in the proposed proration units who have not agreed to pool their interests.

(12) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said units

(13) That the applicant should be designated the operator of the subject wells and units

(14) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(15) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

(16) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(17) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(18) That $125.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(19) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(20) That upon the failure of the operator of said pooled unit to commence drilling operations on said unit on or before March 15, 1973, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, from the surface of the ground down to and including the Pennsylvanian formation underlying the S/2 of Section 13, Township 22 South, Range 26 East, NMPM, South Carlsbad Field, Eddy County, New

Case Nos. 4995, 4996 and 4997

IT IS THEREFORE ORDERED:

(1) That the application of Pierce and Dehlinger for each and every one of the proposed non-standard proration units described in Findings (2), (3), and (4) of this order is hereby denied.

(2) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the NE/4 of Section 13, the SE/4 of Section 13, and the NE/4 of Section 24, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form three standard 160-acre oil spacing and proration units to be dedicated to wells to be drilled in Unit H and P of said Section 13 and Unit H of said Section 24, respectively.

PROVIDED HOWEVER, that the operator of said units shall commence ~~the~~ the first drilling of said wells on or before the 30th day of September, 1973, and shall thereafter continue the drilling of said wells with due diligence to a depth sufficient to test the Vada-Pennsylvanian Pool, allowing not more than 90 days to elapse between the completion of one well and the commencement of the next.

PROVIDED FURTHER, that in the event said operator does not commence the drilling of ~~any one or more~~ the first of said wells on or before the 30th day of September, 1973, Order (2) of this order shall be null and void and of no effect whatsoever as to that specific well and unit.

PROVIDED FURTHER, that should any one or more of said wells not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (2) of this order should not be rescinded as to that specific well and unit.

(3) That Pierce and Dehlinger are hereby designated the operators of each of the subject wells and units.

(4) That the operator shall furnish the Commission and each known working interest owner in ~~the subject~~ unit an itemized schedule of estimated well costs at least 30 days prior to commencing ~~said~~ well on said unit, but no more than 45 days

(5) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(6) That the operator shall furnish the Commission and each known working interest owner an itemized schedule of actual well costs within 90 days following completion ~~of the~~ affected well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Commission will determine reasonable well costs after public notice and hearing.

(7) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(8) That for each individual well and unit the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 120% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(9) That for each individual well and unit the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) That for each individual well and unit $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) That for each individual well and unit any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) That for each individual well and unit any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) That for each individual well and unit all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner

thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

IT IS FURTHER ORDERED:

(1) That all mineral interests, whatever they may be, in the Vada-Pennsylvanian Pool underlying the SW/4 of Section 13, Township 9 South, Range 33 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard oil spacing and proration unit to be dedicated to applicant's Sheridan Well No. 1 located in Unit M of said Section 13.

(2) That Pierce and Dehlinger are hereby designated the operators of the subject well and unit.

(3) That $125.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is authorized to withhold from production the proportionate share of the charges for supervision and the actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(4~~10~~) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(5) ~~(3)~~ That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(6) ~~(4)~~ That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in ~~Eddy~~ Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(7) ~~(5)~~ That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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