

CASE 7373: J. C. WILLIAMSON FOR ARREST-
MENT OF DIVISION ORDER NO. R-6738, LTA
COUNTY, NEW MEXICO

DOCKET MAILED

Date 10/9/81

Case No.

7373

Application

Transcripts.

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7373
Order No. R-6738-A

APPLICATION OF J. C. WILLIAMSON FOR
AMENDMENT OF DIVISION ORDER NO.
R-6738, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 21, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 18th day of November, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, J. C. Williamson, seeks the amendment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East.
- (3) That the applicant seeks the amendment of said order to reflect the corrected location of said well at a point 1580 feet from the North line and 2614 feet from the West line of said Section 10.
- (4) That the proposed amendment resulted from discovery and correction of an original surveying error on this re-entered well.
- (5) That no offset operator objected to the proposed amended unorthodox location.

-2-

Case No. 7373

Order No. R-6738-A

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

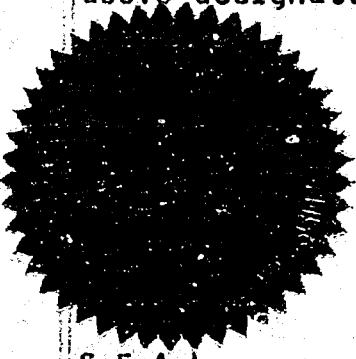
IT IS THEREFORE ORDERED:

(1) That effective July 28, 1981, Order (2) of Division Order No. R-6738 is hereby amended to read in its entirety as follows:

"(2) That the applicant is further granted two unorthodox gas well locations in said Section 10, the first for a well drilled 1580 feet from the North line and 2614 feet from the West line and the second for a well to be drilled 1980 feet from the South line and 1980 feet from the East line of the section."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY
Director

SEAL

fd/

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

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SANTA FE, NEW MEXICOHearing Date OCTOBER 21, 1981 Time: 9:00 A.M.

| NAME | REPRESENTING | LOCATION |
|------------------------|----------------------------|-----------------|
| Frank S. Chang | OC D | Cyber |
| Jeff J. Jumper | " | " |
| George H. Hunkeler Jr. | Jurellamson | Roswell, NM |
| J. (Willie) Lawrence | J. (Willie) Lawrence | Midland, TX |
| Larry T. Butler | El Paso Nat. Gas Co. | El Paso, TX |
| Tom F. Hawkins | El Paso NAT. GAS Co. | El Paso, TX |
| DON WALKER | EL PASO NATURAL GAS Co. | FARMINGTON, NM |
| Gudbrand Bjerke | SUPROW ENERGY | DALLAS TX |
| BILL BRHLBURG | SUPROW ENERGY | DALLAS, TX, |
| Paul W. Benchell | El Paso Natural Gas Co. | El Paso, TX |
| Gary Stephens | USGS | Albuquerque, NM |
| Ken Bateman | White Koch Kelly & McCarty | Santa Fe, |
| Tom Dugan | Dugan Prod | Farmington |
| Johnny Roberts | " | " |
| Roger J. Wetz | TXO Production | Midland, TX. |
| Bill Baker Jr. | TXO Production | Midland, TX. |
| Tom Myers | TXO PRODUCTION | MIDLAND, TX. |
| Gandy Click | TXO Production Corp. | Midland, TX |
| Charles Ice | TXO Production Corp. | Midland TX. |

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

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SANTA FE, NEW MEXICOHearing Date OCTOBER 21, 1981 Time: 9:00 A.M.

| NAME | REPRESENTING | LOCATION |
|-----------------------|---------------------------------|------------------|
| Allen Bill | Montgomery & Andrews | SF, NM |
| Kevin Tracy | Dome Petroleum | Denver |
| W. Kellum | Kellum & Kellum | Santa Fe |
| William L. Law | Campbell, Boyd and Wade, P.A. | Santa Fe |
| JIM LAW | NEW MEXICO STATE LAND OFFICE | SANTA FE |
| Bob Strand | Harvey E. Yates Co. | Roswell |
| Ralph V. May | Harvey Yates Co | Midland |
| Joe Hall | Harvey E Yates Co | Roswell |
| Curtis Little | Self | Farmington |
| Kevin H. McLeod | Curtis Little | Farmington |
| J. Harris | Sun Oil Co | Dallas, Texas |
| Ed Powell | Sun Oil Co. | Dallas, Texas |
| Natarajan Subramanian | Sun oil co | Dallas, Texas |
| W.B. Martin | Self. Oil & Gas Analyst | Farmington, N.M. |
| Bab Hulsh | Byram | Santa Fe |
| S. Scott Hall | Commissioner of Public Lands | Santa Fe |
| Chad Dukens | Longland | Antero |
| Ron Rader | Dukens | " |
| | Yates | " |

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
21 October 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of J. C. Williamson for
amendment of Division Order No.
R-6738, Lea County, New Mexico.

CASE
7373

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

George H. Hunker, Jr., Esq.
HUNKER, FEDRIC, P.A.
P. O. Box 1837
Roswell, New Mexico 88201

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I N D E X

J. C. WILLIAMSON

Direct Examination by Mr. Hunker

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Cross Examination by Mr. Stamets

6

E X H I B I T S

Applicant Exhibit One, Form

5

Applicant Exhibit Two, Form

5

Applicant Exhibit Three, Plat

6

1
2 MR. STAMETS: We'll then call Case 7373.

3 MR. HUNKER: Mr. Examiner, I'm George
4 H. Hunker, Junior, Roswell, New Mexico, representing Mr. J.
5 C. Williamson.

6 I have one witness.

7
8 (Witness sworn.)

9
10 MR. HUNKER: If the Examiner please,
11 I'd like for you to take administrative notice of Case Number
12 7285 and the Order R-6738, which is a companion case and
13 preceded this particular case.

14 It has to do with the original spacing
15 that was obtained.

16
17 J. C. WILLIAMSON
18 being called as a witness and being duly sworn upon his oath,
19 testified as follows, to-wit:

20
21 DIRECT EXAMINATION

22 BY MR. HUNKER:

23 Q Mr. Williamson, will you state your
24 full name, your address, and your occupation?

25 A J. C. Williamson, Midland, Texas, Box

16, and I am an oil producer but more or less a geologist.

Q Have your -- have you testified before the Commission previously?

A Yes.

Q And are your qualifications a matter of record?

A Yes.

Q Are you familiar with the application that's been filed by J. C. Williamson in this particular case?

A Yes, sir.

Q What's the purpose of that application, Mr. Williamson?

A It's to more or less get on record the exact location of this well that we re-entered in Section 10, 23, 34, Lea County.

Q Did you re-enter the Adobe Well?

A Yes.

Q And the Adobe well had been drilled in 1975, is that correct?

A Yes.

Q Did you rely on the survey of the Adobe Company when you made your application for an unorthodox location previously?

A Yes.

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Q

And is that location shown on what's been marked Exhibit One?

A

Yes. That's shown where it was at the time, we thought it was in this Exhibit One.

Q

Yes. Referring to the second exhibit there, tell the Examiner what that exhibit shows?

A

Well, that exhibit shows when we went in to pay the pipeline, that the well was not where we thought it was; that it was -- instead of being 1830 foot from the west and 1560 from the north, it turned out to be 2615 feet from the west and 1580 from the north.

However, no one seems to know.

Q

What tract will you dedicate to this well, Mr. Williamson?

A

The northwest quarter, the west half of the northeast quarter, and the north half of the southwest quarter.

Q

Is this the same tract that you dedicated previously and which was approved by the Commission?

A

Yes.

Q

Will approval of your application be in the interest of conservation and the prevention of waste?

A

Well, yes, yes, sir.

Q

Do you have anything else to add with

1
2 regard to this particular matter?

3 A. Not anything else except that no one had
4 any idea that this location had been off any, and the maps,
5 the land maps, and all the -- all the material that we got
6 from Adobe, which we got their files before we entered it,
7 show that it was where it is on the land maps, and that was --
8 that was what we put on the application, 1830 from the west
9 and 1560 from the north.

10 Q Is that land map marked Exhibit Three?

11 A. Now this -- you have those exhibits.
12 I think it is marked Exhibit Three, but you have them there.

13 Q Is there anything else, Mr. Williamson?

14 A. Nothing else.

15
16 MR. HUNKER: We offer in evidence
17 applicant's Exhibits One, Two, and Three.

18 MR. STAMETS: These exhibits will be
19 admitted.

20 MR. HUNKER: And we have nothing fur-
21 ther, Mr. Examiner.

22 CROSS EXAMINATION

23 BY MR. STAMETS:

24 Q Mr. Williamson, would you say it's a
25 fair statement to say that this resulted from a surveying

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error prior to your acquisition of the well?

A. Yes, sir, it certainly was.

MR. STAMETS: Okay. Any further questions
of the witness? He may be excused.

Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7179

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7373, heard by me on 10-21 1981.

Richard L. Ham, Examiner
Oil Conservation Division

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

BEST AVAILABLE COPY

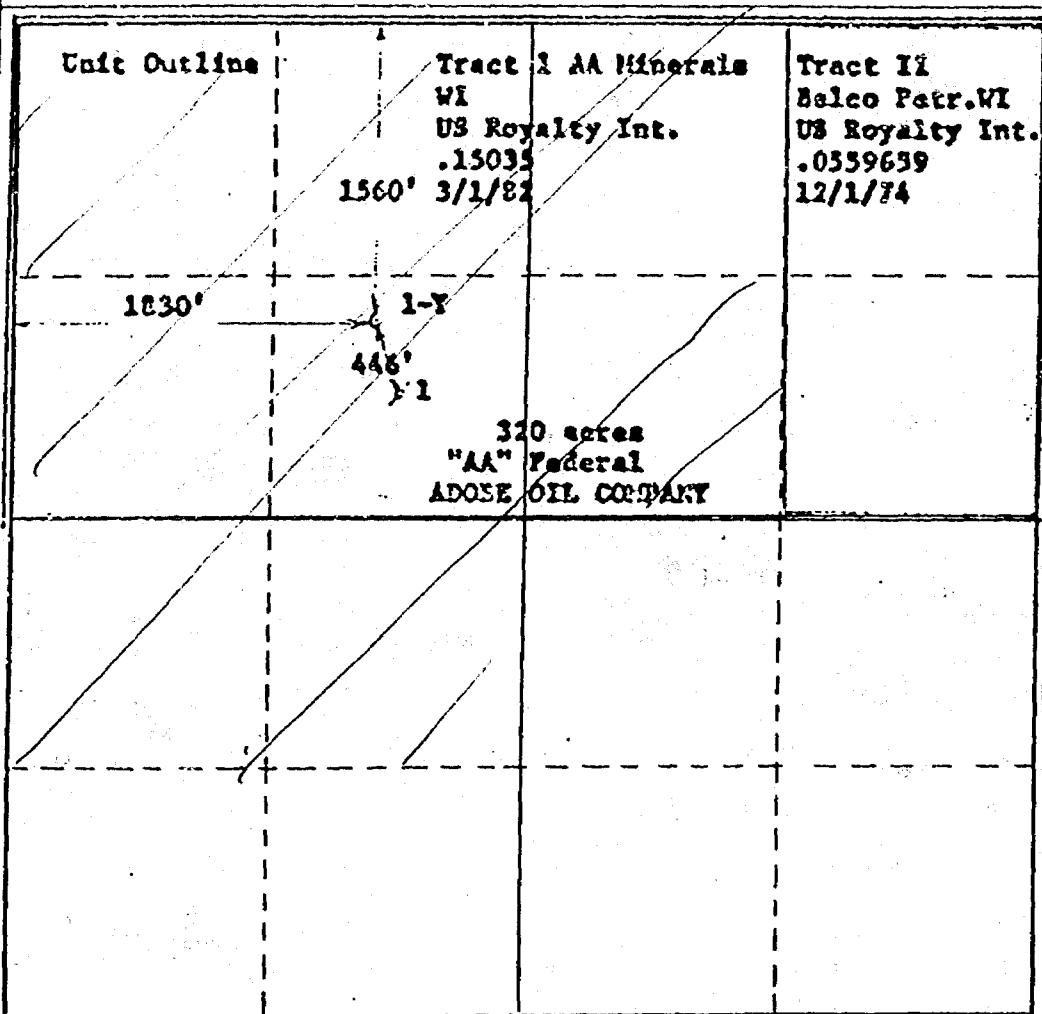
| | | | | | |
|--|-------------------------------------|------------------------|------------------------------|--|------------------------|
| Operator Adobe Oil Company | | | Lease "AA" Federal | | Well No. 1-Y |
| Unit Letter P | Section 10 | Township 23S | Range 34E | County Las | |
| Actual Footage Location of Well: 1560 feet from the north line and 1830 feet from the west line | | | | | |
| Ground Level Elev. 5565 | Producing Formation MOTOW | | Pool Wildcat | Dedicated Acreage: 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization (Pending)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. D. Rogers
M. D. Rogers

Name
Vice President

Position
Adobe Oil Company

Company
3/3/75

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No. *1546*

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 1

CASE NO. 7373

Submitted by Applicant

Hearing Date 10-21-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Superseded O-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

BEST AVAILABLE COPY

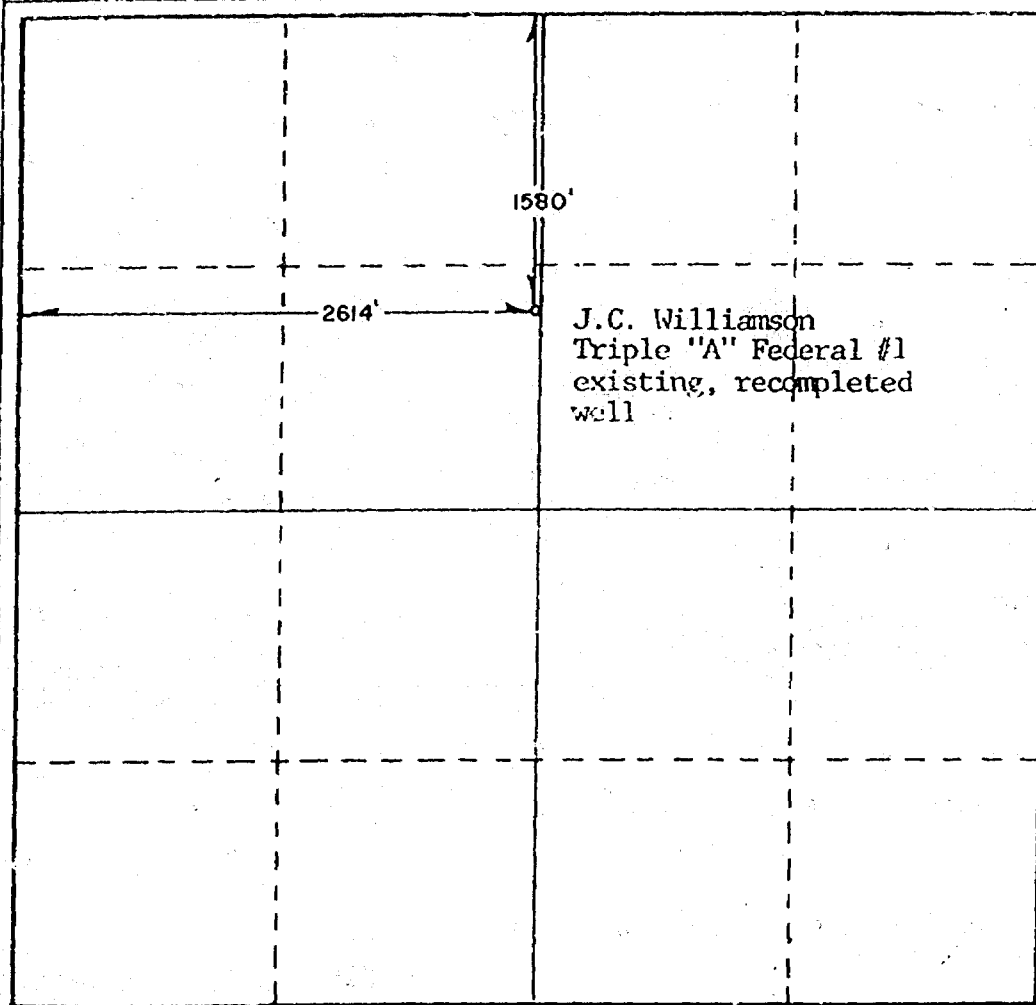
| | | | | | |
|--|----------------------|-----------------------------|------------------------------------|----------------------|----------------------|
| Operator J.C. WILLIAMSON | | | Lease Triple "A" Federal | | Well No. 1 |
| Unit Letter F | Section 10 | Township 23 South | Range 34 East | County Lea | |
| Actual Footage Location of Well: 1580 feet from the North line and 2614 feet from the West line | | | | | |
| Ground Level Elev. | Producing Formation | | Pool | Dedicated Acreage | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

8/28/81

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 876**
PATRICK A. ROMERO 8863
Ronald J. Eidson 3239

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. **2**

CASE NO. **7373**

Submitted by **Applicant**

Hearing Date **10-31-81**

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| Amoco 2-1-83 17441 | Fluor Corp. 1-1-83 15893 | Delco 2-1-83 24684 | Amoco 2-1-83 18847 | Amoco 2-1-83 18847 | Pogo Prod. 1-1-83 16459 | Amoco 2-1-83 18847 | Pogo Prod. 1-1-83 16459 |
| 18 Gulf 2-1-81 14134 | U.S. MI State, S | U.S. MI State, S | 16 QUARK UNIT B. STAPLER (OPER.) 22 34 | U.S. | U.S. | 13 Amoco 2-1-83 18847 | 13 Amoco 2-1-83 18847 |
| U.S. MI State, S | U.S. MI State, S | U.S. MI State, S | U.S. | U.S. | U.S. | U.S. | U.S. |
| Amoco 2-1-83 17441 | Amoco 2-1-83 17441 | Continental 7-1-81(5) 070544 | 21 | 22 | 23 | 24 | 24 |
| U.S. | U.S. | U.S. | U.S. | U.S. | U.S. | U.S. | U.S. |
| Amoco 2-1-83 17441 | Amoco 2-1-83 17441 | Min. Fuel Supply 8-1-83 18812 | 28 | 27 | 26 | 25 | 25 |
| U.S. | U.S. | U.S. | U.S. | U.S. | U.S. | U.S. | U.S. |
| Continental 7-1-81(1) 070544 | Continental 7-1-81(1) 070544 | Amoco 4-1-83 19143 | 33 | 34 | 35 | 36 | 36 |
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BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 3

CASE NO. 7373

Submitted by Applicant

Hearing Date 10-21-81

Docket Nos. 34-81 and 35-81 are tentatively set for October 21 and November 4, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - WEDNESDAY - OCTOBER 14, 1981

9 A.M. - OIL CONSERVATION COMMISSION - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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(The following cases are continued from the October 14, 1981, Commission hearing to October 16, 1981.)
CASE 7345: (Continued and Readvertised)

Application of Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres, Bone Springs and Pennsylvanian formations, Lovington Field, underlying the N/2 NE/4 of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7323: (DE NOVO)

Application of Clements Energy, Inc., for compulsory pooling, Chavez County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the E/2 of Section 32, Township 15 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Upon application of Southland Royalty Company, this case will be heard DE NOVO pursuant to the provisions of Rule 1220.

Docket No. 34-81

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 21, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for November, 1981, from fifteen prorated pools in Lea, Eddy, and Chavez Counties, New Mexico.
- (2) Consideration of the allowable production of gas for November, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 7373: Application of J. C. Williamson for Amendment of Division Order No. R-6738, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the Amendment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East. Applicant seeks the Amendment of said order to reflect the corrected location of said well at a point 1580 feet from the North line and 2614 feet from the West line of said Section 10.

CASE 7374: Application of Dugan Production Corporation for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Farmington formation well located 330 feet from the South line and 990 feet from the East line of Section 9, Township 28 North, Range 11 West, the E/2 of said Section 9 to be dedicated to the well.

- CASE 7375: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Angel Peak Gallup-Basin Dakota production in the wellbore of its McAdams Well No. 2 located in Unit P of Section 34, Township 27 North, Range 10 West.
- CASE 7376: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Blati-Lower Gallup production in the wellbore of its Big 8 Well No. 1-E, located in Unit O of Section 8, Township 24 North, Range 9 West.
- CASE 7377: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated Gallup and Basin-Dakota production in the wellbore of its July Jubilee Well No. 1 located in Unit G of Section 30, Township 24 North, Range 9 West.
- CASE 7378: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wildhorse-Gallup and Basin-Dakota production in the wellbore of his Apache E Well No. 1, located in Unit A of Section 18, Township 26 North, Range 3 West.
- CASE 7356: (Continued from September 23, 1981, Examiner Hearing)
- Application of S & I Oil Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the W/2 SW/4 of Section 12, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7375: Application of JEM Resources, Inc., for vertical pool extension and special GOR limit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the Cave-Grayburg Pool to include the San Andres formation, and the establishment of a special gas-oil ratio limit for said pool to 6000 to one or, in the alternative, the abolishment of the gas-oil ratio limit in said pool, all to be effective October 1, 1981.
- CASE 7380: Application of Bird Oil Corporation for an unorthodox location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox Entrada location of a well to be drilled 2310 feet from the North line and 1325 feet from the East line of Section 10, Township 22 North, Range 9 West, the SW/4 NE/4 of said Section 10 to be dedicated to the well.
- CASE 7381: Application of H. L. Brown, Jr., for an unorthodox gas well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 330 feet from the South line and 2310 feet from the East line of Section 34, Township 7 South, Range 37 East, Bluit-Wolfcamp Gas Pool, the E/2 of said Section 34 to be dedicated to the well.
- CASE 7382: Application of TXO Production Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow well to be drilled 660 feet from the South and West lines of Section 20, Township 17 South, Range 28 East, the W/2 of said Section 20 to be dedicated to the well.
- CASE 7383: Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Upper Pennsylvanian formation underlying the NW/4 of Section 19, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

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- CASE 7384:** Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7385:** Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco-Mesaverde and Basin-Dakota production in the wellbore of its San Juan 27-5 Unit Well No. 59, located in Unit A of Section 6, Township 27 North, Range 5 West.
- CASE 7386:** Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of South Blanco-Pictured Cliffs and Blanco-Mesaverde production in the wellbore of its San Juan 27-5 Unit Well No. 54, located in Unit L of Section 31, Township 27 North, Range 5 West.
- CASE 7387:** Application of Sun Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North and East lines of Section 32, Township 9 South, Range 37 East, West Sawyer-San Andres Pool, the N/2 NE/4 of said Section 32 to be dedicated to the well.
- CASE 7388:** Application of Sun Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled in the Northeast Lusk Yates Pool, 2500 feet from the North line and 1880 feet from the East line of Section 15, Township 19 South, Range 32 East the SW/4 NE/4 of said Section 15 to be dedicated to the well.
- CASE 7389:** Application of Yates Petroleum Corporation for an Amendment to Division Order No. R-4365, Eddy County, New Mexico. Applicant, in the above-styled cause seeks the amendment of Division Order No. R-4365, which promulgated special rules and regulations for the Penasco Draw San Andres-Yeso Pool, by amending Rule 5 to permit the simultaneous dedication of gas wells and oil wells and amending Rule 9 to provide for annual gas-liquid ratio tests in lieu of semi-annual tests.
- CASE 7365:** (Continued from October 7, 1981, Examiner Hearing)
- Application of Yates Petroleum Corporation for the amendment of Order No. R-6406, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6406, to permit recompletion of its State "JM" No. 2 Well, drilled at an unorthodox Morrow location 660 feet from the South line and 660 feet from the East line of said Section 25, Township 18 South, Range 24 East, in any and all Wolfcamp and Pennsylvanian pays in said well.
- CASE 7390:** Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippian formation underlying the W/2 of Section 18, Township 9 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7391:** Application of Harvey E. Yates Company for statutory unitization, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purposes of a secondary recovery project, all mineral interests in the Travis Penn Unit encompassing 480 acres, more or less, underlying all or portions of Sections 12 and 13, Township 18 South, Range 28 East, Eddy County, New Mexico.

The unitized interval would be the Cisco-Canyon formation between the depths of 9815 feet and 9935 feet in Harvey E. Yates Company's Travis Deep Unit No. 2 Well. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in well and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

- CASE 7392: Application of Sam H. Snoddy, for an unorthodox gas well location in the Oil-Potash Area, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the location of a Pennsylvanian well to be drilled 660 feet from the North and East lines of Section 26, Township 20 South, Range 32 East, Oil-Potash Area, the N/2 of said Section 26 to be dedicated to the well.
- CASE 7393: Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7394: Application of Supron Energy Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian well to be drilled 467 feet from the North line and 1650 feet from the West line of Section 13, Township 22 South, Range 24 East, the N/2 of said Section 13 to be dedicated to the well.
- CASE 7395: Application of Curtis J. Little for Designation of a Tight formation, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 25 and 26 North, Ranges 6 and 7 West containing a total of 14,400 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705.
- CASE 7300: (Reopened and Readvertised)
- Application of Dome Petroleum Corporation for designation of a tight formation, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Chacra formation underlying portions of Townships 21 and 22 North, Ranges 5, 6, and 7 West, containing 73,018 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705.
- CASE 7352: (Continued from September 23, 1981, Examiner Hearing)
- Application of Yates Petroleum Corporation for designation of a tight formation, Eddy County, New Mexico. Applicant, in the above-styled cause, pursuant to Section 107 of the Natural Gas Policy Act 18-CFR Section 271. 701-705, seeks the designation as a tight formation of the Permian Penn formation underlying all of the following townships:

Township 17 South, Ranges 24 thru
26 East;

18 South, 24 and 25 East,

19 South, 23 thru 25 East;

20 South, 21 thru 24 East;

20 1/2 South, 21 and 22 East;

21 South, 21 and 22 East;

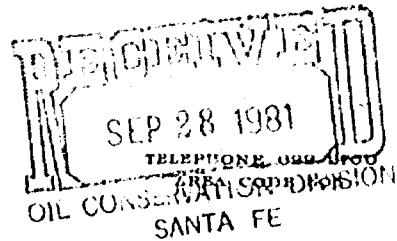
Also Sections 1 thru 12 in

22 South, 21 and 22 East,

All of the above containing a total of 315,000 acres more or less.

LAW OFFICES OF
HUNKER-FEDRIC, P. A.
SUITE 210, HUNKLE BUILDING
POST OFFICE BOX 1837
ROSWELL, NEW MEXICO 88201

GEORGE H. HUNKER, JR.
DON M. FEDRIC



September 25, 1981

Mr. Joe D. Ramey, Secretary-Director
New Mexico Oil Conservation Division
Department of Energy
P.O. Box 2088
Santa Fe, New Mexico 87501

Case 7373

Re: J.C. Williamson
Application for Unorthodox
Gas Well Location
T. 23S, R. 34E
Sec. 10, Lea County, N.M.

Dear Mr. Ramey:

We hand you herewith the original and two copies of J.C. Williamson's Application for an Unorthodox Gas Well Location, Lea County, New Mexico. The Application is self-explanatory. We would like to have this matter put on the docket for the Examiner's hearing to be heard on October 21, 1981. Your assistance in regard to this matter will be appreciated.

Sincerely yours,

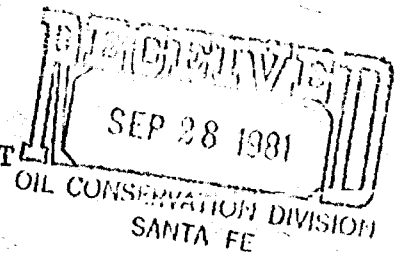
HUNKER-FEDRIC, P.A.

George H. Hunker, Jr.
George H. Hunker, Jr.

GHH:dd
Enc.

- xc: Mr. Max E. Curry, w/enc.
- xc: Mr. J.C. Williamson, w/enc.
- xc: Adobe Oil Corporation, w/enc.
- xc: Belco Petroleum Corp. w/enc.
- xc: Dow Chemical, U.S.A., w/enc.
- xc: Florida Exploration Co., w/enc.
- xc: Martindale Petroleum Corp., w/enc.
- xc: Supron Energy Corp., w/enc.
- xc: Southern Union Exploration Co., w/enc.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



APPLICATION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Case 7373

APPLICATION OF J.C. WILLIAMSON
FOR THE APPROVAL OF UNORTHODOX
GAS WELL LOCATION, LEA COUNTY,
NEW MEXICO.

After notice and examiner hearing, the Oil Conservation Division, in Case No. 7285 by Order R-6738, dated July 28, 1981, approved the application of J.C. Williamson for (among other things) an unorthodox location for his J.C. Williamson Triple "A" Federal #1 for a well purportedly drilled and located 1,560' FNL and 1,830' FWL of Section 10, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico. That by reason of the irregular configuration of the well proration unit, approval for Wolfcamp gas production from said unorthodox location on a nonstandard proration unit was also approved. That Applicant, J.C. Williamson, P.O. Box 16 Midland, Texas 79701, as Operator, has learned since said hearing that said well was not located on the ground at the position it was thought to be in originally.

Applicant hereby applies for an unorthodox gas well location, Antelope Ridge Wolfcamp (undesignated) Pool, Lea County, and in support thereof shows:

1. That Applicant re-entered, worked-over and completed in the Wolfcamp Formation the Adobe "AA" Federal #1-Y. From a survey plat filed by the Operator of the original #1-Y well, it appeared to Applicant that said well was located 1,560' FNL and 1,830' FWL of Section 10, Township 23 South, Range 34 East. A copy of the Adobe "AA" Federal #1-Y acreage dedication plat dated March 3, 1975, is attached as Exhibit No. 1.

2. That Applicant, in reliance on said Adobe plat (Exhibit 1), requested the Division to approve an unorthodox location 1,560' FNL and 1,830' FWL of Section 10, T. 23S, R. 34E.

3. That a surveying error was identified at the time pipeline right-of-way was acquired and plans were made to build a pipeline to the well location. It has been determined at this time that the Adobe "AA" Federal #1-Y (and the re-entered, recompleted and renamed J.C. Williamson Triple "A" Federal Well #1) was located 1,580' FNL and 2,614' FWL of Section 10, T. 23S, R. 34E. That the correct location appears on the acreage dedication plat dated August 28, 1981, attached hereto and marked Exhibit No. 2.

4. That Applicant's leasehold estate as to the Wolfcamp Formation extends to and includes the NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ and the N $\frac{1}{2}$ SW $\frac{1}{4}$ Section 10, Township 23 South, Range 34 East, N.M.P.M.

5. That copies of this Application are being mailed to the following named known owners of operating rights in Section 10, Township 23 South, Range 34 East:

Adobe Oil Corporation
1100 Western United Life Building
Midland, Texas 79701

Belco Petroleum Corporation
411 Petroleum Building
204 West Texas
Midland, Texas 79701

Dow Chemical, U.S.A.
Suite 1123 Wilco Building
Midland, Texas 79701

Florida Exploration Company
Suite 900 Vaughn Building
Midland, Texas 79701

Martindale Petroleum Corporation
P.O. Box 1955
Hobbs, New Mexico 88240

Supron Energy Corporation
Supron Building "V", 5th Floor
10300 North Central Expressway
Dallas, Texas 75231

Southern Union Exploration Company
Suite 400 Texas Federal Building
1217 Main Street
Dallas, Texas 75202


6. That the granting of Applicant's application is in the interest of conservation and the prevention of waste and in protection of correlative rights.

Applicant requests a hearing before an Examiner, preferably October 21, 1981, and prays that his Application for an unorthodox location for his Triple "A" Federal #1 (formerly Adobe "AA" Federal #1-Y) located 1,580' FNL and 2,614' FWL, be approved.

Respectfully submitted,

HUNKER-FEDRIC, P.A.

By


George H. Hunker, Jr.
Attorneys for Applicant,
J.C. Williamson
P.O. Box 1837
Roswell, New Mexico 88201
(505) 622-2700

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-103
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the section

BEST AVAILABLE COPY

| | | | | | |
|-------------------------------------|----------------------------|--------------|--------------------|------------------------------|--------------|
| Adobe Oil Company | | | Lease "AA" Federal | | Well No. 1-Y |
| Unit Letter Y | Section 10 | Township 238 | Range 34 | County Lea | |
| Actual Forfeiture Location of Well: | | | | | |
| 1560 | feet from the north | line and | 1830 | feet from the west | line |
| Ground Level Elev. 3363 | Producing Formation Morrow | | Pool Wildcat | Dedicated Acreage: 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation communitization (Pending)

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | | | |
|--|--|--|--|
| Unit Outline | Tract I AA Minerals WI US Royalty Int. .15035 1560' 3/1/82 | Tract II Balco Petr. WI US Royalty Int. .0539639 12/1/74 | <p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>H. D. Rogers</i></p> <p>Name Vice President</p> <p>Position Adobe Oil Company</p> <p>Company 3/3/75</p> <p>Date</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p><i>[Signature]</i></p> <p>Certificate No. <i>1546</i></p> |
| | 1830' | 1-Y 448' 1 | |
| <p>320 acres "AA" Federal ADOLSE OIL COMPANY</p> | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

| | | | | | | |
|---------------------------------|----------------------|-----------------------------|------------------------------------|----------------------|---------------------------------|--|
| Owner J.C. WILLIAMSON | | | Lease Triple "A" Federal | | BEST AVAILABLE COPY 1 | |
| Unit Letter F | Section 10 | Township 23 South | Range 34 East | County Lea | | |

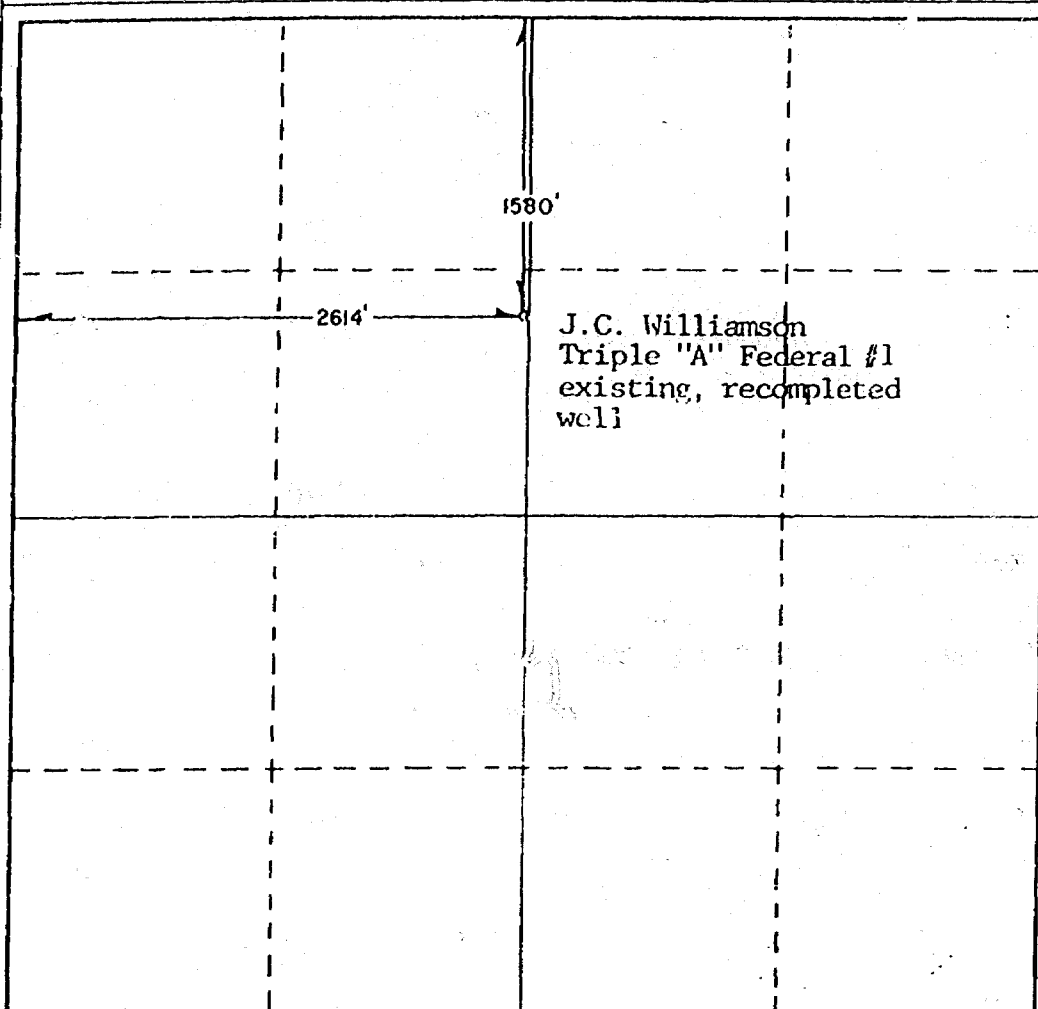
Actual Footage Location of Well:
1580 feet from the **North** line and **2614** feet from the **West** line
 Ground Level Elev. _____ Producing Formation _____ Pool _____ Dedicated Acreage _____

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

8/28/81

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 870**
PATRICK A. ROMERO 8883
Ronald J. Eidson 3239

ROUGH

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7373

Order No. R-6738-A

APPLICATION OF J. C. WILLIAMSON FOR
AMENDMENT OF DIVISION ORDER NO. R-6738,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 21
19 81, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this _____ day of October, 1981, the
Division Director, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, J. C. Williamson seeks the Amendment
of Division Order No. R-6738, which approved an unorthodox location
for a well 1560 feet from the North line and 1830 feet from the
West line of Section 10, Township 23 South, Range 34 East.

(3) That the applicant seeks the Amendment of said order to reflect the corrected location of said well at a point 1580 feet from the North line and 2614 feet from the West line of said Section 10.

~~(4) That the proposed amendment resulted from a corrected survey of the well location to the well.~~
~~(4) That the of said Section 10 is to be dedicated~~
~~discovery and correction of an original surveying error~~
~~(5) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.~~

(5) That no offset operator objected to the proposed ^{amended} unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That effective July 28, 1981, Order 2 of Division Order No R-6738 is hereby amended to read in its entirety as follows:

"(1) That the applicant is further granted two unorthodox gas well locations in said Section 10, the first for a well drilled 1580 feet from the North line and ²⁶¹⁴ feet from the West line and the second for a well to be drilled 1980 feet from the South line and 1980 feet from the East line of the section."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director