CASE 1373: J. C. WILLIAMSON FOR AMEND-MENT OF DIVISION GRIDER NO. R-6738, LEA COUNTY, NEW MEXICO

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Date 1019/81

Case Mo.

7373

Application

Transcripts.

Small Exhibits

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BRUCE KING COVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BEST AVAILABLE COPPOST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
BANTA FE, NEW MEXICO 87501
15031 827-2434

November 19, 1981

Mr. George Hunker Hunker-Fedric	Re:	CASE NO. ORDER NO.	7373 R-6738-A
Attorneys at Law Port Office Box 1837 Roswell, New Mexico 68201		Applicant:	
		J. C. Wil	liamson
Dear Sir:			
Enclosed herewith are two Division order recently en			
Yours very truly, JOE D. RAMEY			
Director			
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7373 Order No. R-6738-A

APPLICATION OF J. C. WILLIAMSON FOR AMENDMENT OF DIVISION ORDER NO. R-6738, LEA COUNTY, NEW HEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on Gotober 21; 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 18th day of November, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, J. C. Williamson, seeks the smend-ment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East.
- (3) That the applicant seeks the amendment of said order to reflect the corrected location of said well at a point 1500 feet from the North line and 2614 feet from the West line of said Section 10.
- (4) That the proposed amendment resulted from discovery and correction of an original surveying error on this re-entered well.
- (5) That no offset operator objected to the proposed amended unorthodox location.

-2-Case No. 7373 Order No. R-6738-A

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That effective July 28, 1981, Order (2) of Division Order No. R-6738 is hereby smended to read in its entirety as follows:
 - "(2) That the applicant is further granted two unorthodox gas well locations in said Section 10, the first for a well drilled 1580 feet from the North line and 2614 feet from the West line and the second for a well to be drilled 1980 feet from the South line and 1980 feet from the East line of the section."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Moxico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OLL CONSERVATION DIVISION

Director

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NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE , NEW MEXICO

Hearing Date

OCTOBER 21, 1981

Time: 9:00 A.M.

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NEW M	EXICO OIL CONSERVATION COMMISSION EXAMINER HEARING	BEST AVAILABLE COP
	SANTA FE , NEW MEXICO	COP
Hearing Date	OCTOBER 21, 1981	Time: 9:00 A.M.
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2 3	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION	
4	STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 21 October 1981	
5	EXAMINER HEARING	
7	IN THE MATTER OF:	
8	Application of J. C. Williamson for	
9	amendment of Division Order No. R-6738, Lea County, New Mexico.	7373
10		
11		
12		
13	BEFORE: Richard L. Stamets	
14 15		
10	TRANSCRIPT OF HEARING	
16		
17	APPEARANCES	
18		
19	For the Oil Conservation W. Perry Pearce, I Division: Legal Counsel to	he Division
20	State Land Office Santa Fe, New Mex	I
21		
22	For the Applicant: George H. Hunker, HUNKER, FEDRIC, P.	
23	P. O. Box 1837 Roswell, New Mexic	
24		
25		

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4	J. C. WILLIAMSON			
5	Direct Examination by Mr. Hunker		3	**************************************
6	Cross Examination by Mr. Stamets		6	
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12	EXHIBITS			
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14	Applicant Exhibit One, Form		5	
15	Applicant Exhibit Two, Form		5	
16	Applicant Exhibit Three, Plat		6	
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2 MR. STAMETS: We'll then call Case 7373. 3 MR. HUNKER: Mr. Examiner, I'm George H. Hunker, Junior, Roswell, New Mexico, representing Mr. J. C. Williamson. I have one witness. (Witness sworn.) 10 MR. HUNKER: If the Examiner please, 11 I'd like for you to take administrative notice of Case Number 12 7285 and the Order R-6738, which is a companion case and 13 preceded this particular case. 14 It has to do with the original spacing 15 that was obtained. 16 17 J. C. WILLIAMSON 18 being called as a witness and being duly sworn upon his oath, 19 testified as follows, to-wit: 20 21 DIRECT EXAMINATION 22 BY MR. HUNKER: 23 Mr. Williamson, will you state your Q. 24 full name, your address, and your occupation? 25 J. C. Williamson, Midland, Texas, Box

1		4
2	16, and f am an oil produ	cer but more or less a geologist.
3	Q. Have	your have you testified before
1 . 4 .	the Commission previously	/ ?
5	A. Yes	
6	Q. And	are your qualifications a matter of
7	record?	
8	A. Yes	
9	Q. Are	you familiar with the application
10	that's been filed by J. (. Williamson in this particular case
11	A. Yes,	sir.
12	Q. What	's the purpose of that application,
13	Mr. Williamson?	
14	A. It's	to more or less get on record the
15	exact location of this we	11 that we re-entered in Section 10,
16	23, 34, Lea County.	
17	Q. Did	you re-enter the Adobe Well?
18	A. Yes.	
19	Q. And	the Adobe well had been drilled in
20	1975, is that correct?	
21	A. Yes.	
22	Q Did	you rely on the survey of the Adobe
23	Company when you made you	r application for an unorthodox
24	location previously?	
25	A. Yes.	

1	.
2	Q And is that location shown on what's
3	been marked Exhibit One?
4	A. Yes. That's shown where it was at the
5	time, we thought it was in this Exhibit One.
6	Q Yes. Referring to the second exhibit
7	there, tell the Examiner what that exhibit shows?
8	λ Well, that exhibit shows when we went in
9	to pay the pipeline, that the well was not where we thought
10	it was; that it was instead of being 1830 foot from the
11	west and 1560 from the north, it turned out to be 2615 feet
12	from the west and 1580 from the north.
13	However, no one seems to know.
14	Q What tract will you dedicate to this
15	well, Mr. Williamson?
16	A. The northwest quarter, the west half of
17	the northeast quarter, and the north half of the southwest
18	dictions of the second of the
10	Q Is this the same tract that you dedicate
20	previously and which was approved by the Commission?
21	A. Yes.
22	Q Will approval of your application be in
23	the interest of conservation and the prevention of waste?
24	A Well, yes, yes, sir.
25	Q Do you have anything else to add with

fair statement to say that this resulted from a surveying

Mr. Williamson, would you say it's a

1	7
2	error prior to your acquisition of the well?
3	A. Yes, sir, it certainly was.
4 -	MR. STAMETS: Okay. Any further question
5	of the witness? He may be excused.
5	Anything further in this case?
,	The case will be taken under advisement.
}	
	(Hearing concluded.)
	(hearing concluded.)
\ 	

ß

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B Santa Fc, New Mexico 87501 Phone (505) 455-7t/79

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HERDBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Snoywibay COR

A CONTRACTOR OF THE PARTY OF TH

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case so. 2373, heard by me on

Chamb, Examiner

Oll Conservation Division

NEW JICO OIL CONSERVATION COMMISSION WELL LO ATION AND ACREAGE DEDICATION PLAN

Form C+102 Supersedes C+128 Effective 1-1-65

BEST AVAILABLE COPY All distances must be from the outer boundaries of the Section Seriator "AA" Federal Adobe 011 Company County Range 34% Township 238 Unit Letter 10 Actual Foctage Location of Wells ivel from the north 1830 1560 feet from the line Producing Formation Ground Level Elev. Pool Dedicated 320 MATON Wildeat 3363 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communication (Fending) No No If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Unit Outline Tract 1 AA Hiperale Tract II ٧î Balco Patr.WI I hereby certify that the information con-US Royalty Int. US Royalty Int. toined herein is true and complete to the .1503 .0339639 best of my knowledge and belief. 1560' 3/1/82 12/1/74 M. D. Rogers Vice President 1830 Position Adobe 011 Company 3/3775 340 agres Date "AA" Faderal I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Englines and/of Land Surveyor

1500

1000

330

1320

2310

1980

2640

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. J
CASE NO. 1373
Submitted by Applicant
Hearing Date 10-21-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Bito C+102 Supersedes C+125 Difective 1-1-15

"ST AVAILABLE COPY

All distances must be from the outer boundaries of the Section Operain J.C. WILLIAMSON Triple "A" Federal. Township tinit Letter 23 South 34 East Lea Actual Footage Location of Well: feet from the line and 2614 feet from the North West: Producing Formation Dedicated Accuse Ground Level Elev. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis. sion. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 1580 J.C. Williamson Triple 'A' Federal #1 Company existing, recompleted wellDate I heraby certify that the well location shown on this plat was platted from field is true and correct to the best of my knowledge and belief. Date Surveyed 8/28/81 Registered Professional Engineer and/or Land Sur Ronald J. Eidson

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. >

CASE NO. 1313

Submitted by Applicant

Hearing Date 10-21-81

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BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 3

CASE NO. 7313

Submitted by Applicant
Hearing Date 10-21.81

Docket Nos, 34-81 and 35-81 are tentatively set for October 21 and November 4, 1981, Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - WEDNESDAY - OCTOBER 14, 1991

9 A.M. - OIL CONSERVATION COMMISSION - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

BES! AVAILABLE COPY

(The following cases are continued from the October 14, 1981, Commission hearing to October 16, 1981.) CASE 7345: (Continued and Readvertised)

Application of Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the San Andres, Bone Springs and Pennsylvanian formations, Lovington Field, underlying the N/2 NE/4 of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7323: (DE NOVO)

Application of Clements Energy, Inc., for compulsory pooling, Chaver County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the E/2 of Section 32, Toynship 15 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Upon application of Southland Royalty Company, this case will be heard DE NOVO pursuant to the provisions of Rule 1220,

Docket No. 34-81

DOCKET: EXAMINER HEARING - WICHESDAY - OCTOBER 21, 1991

9 A.M. - OIL CONSERVATION DIVISION CONTERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L, Stamets, Examiner, or Daniel S, Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for November, 1981, from fifteen provided pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for November, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties. New Mexico.
- CASE 7373: Application of J. C. Williamson for Amendment of Division Order No. R-6738, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the Amendment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East. Applicant seeks the Amendment of said order to reflect the corrected location of said well at a point 1580 feet from the North line and 2614 feet from the West line of said Section 10.
- CASE 7374: Application of Dugan Production Corporation for an unorthodox gas well location, San Juan County,
 New Mexico, Applicant, in the above-styled cause, seeks approval for the unorthodox location of
 a Farmington formation well located 330 feet from the South line and 990 feet from the East line
 of Section 9, Township 28 North, Range 11 West, the E/2 of said Section 9 to be dedicated to the well.

- CASE 7375; Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Angel Peak

 Gallup-Basin Dakota production in the wellbore of its McAdams Well No. 2 located in Unit P of

 Section 34, Township 27 North, Range 10 West.
- CASE 7376: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin-Dakota and Bisti-Lower Gallup production in the wellbore of its Big 8 Well No. 1-E, located in Unit O of Section 8, Township 24 North, Range 9 West.
- CASE 7377: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated
 Gallup and Basin-Dakota production in the wellbore of its July Jubilee Well No. 1 located in
 Unit G of Section 30, Township 24 North, Range 9 West.
- Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of WildhorseGallup and Pasin-Dakota production in the wellbore of his Apache E Well No. 1, located in Unit A
 of Section 18, Township 26 North, Range 3 West.
- CASE 7356: (Continued from September 23, 1981, Examiner Hearing)

Application of S & I Oil Company for compulsory pooling, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the M/2 SM/4 of Section 12, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- Application of JEM Resources, Inc., for vertical pool extension and special GOR limit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the Cave-Grayourg Pool to include the San Andres formation, and the establishment of a special gas-oil ratio limit for said pool to 6000 to one or, in the alternative, the abolishment of the gas-oil ratio limit in said pool, all to be effective October 1, 1981.
- CASE 7380: Application of Bird Cil Corporation for an unorthodox location, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox Entrada location of a well to be drilled 2310 feet from the North line and 1325 feet from the East line of Section 10, Township 22 North, Range 9 West, the SW/4 NE/4 of said Section 10 to be dedicated to the well.
- CASE 7381: Application of H. L. Brown, Jr., for an unorthodox gas well location, Roosevelt County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to
 be drilled 330 feet from the South line and 2310 feet from the East line of Section 34, Township
 7 South, Range 37 East, Bluitt-Wolfcamp Gas Pool, the E/2 of said Section 34 to be dedicated to
 the well.
- CASE 7382: Application of TXO Production Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow well to be drilled 660 feet from the South and Wast lines of Section 20, Township 17 South, Range 28 East, the W/2 of said Section 20 to be dedicated to the well.
- CASE 7383: Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Upper Pennsylvanian formation underlying the NW/4 of Section 19, Township 19 South, Range 25 East, to be dedicated to a well to be dilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

BEST AVAILABLE (A)FY

- CASE 7384: Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SM/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon.

 Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7385: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco-Mesaverde and Basin-Dakota production in the wellbore of its San Juan 27-5 Unit Well No. 59, located in Unit A of Section 6, Township 27 North, Pange 5 West.
- CASE 7386: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of South BlancoPictured Cliffs and Blanco-Mesaverde production in the wellbore of its San Juan 27-5 Unit Well No.
 54, located in Unit L of Section 31, Township 27 North, Range 5 West.
- CASE 7387: Application of Sun Oil Company for an unorthodox oil well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North and East lines of Section 32. Township 9 South, Range 37 East, West Sawyer-San Andres Pool, the N/2 NE/4 of said Section 32 to be dedicated to the well.
- CASE 73F8: Application of Sun Oil Company for an unorthodox oil well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled in the Northeast Lusk Yates Pool, 2500 feet from the North line and 1880 feet from the East line of Section 15, Township 19 South, Range 32 East the SW/4 NE/4 of said Section 15 to be dedicated to the well.
- CASE 7389: Application of Yates Petroleum Corporation for all Amendment to Division Order No. R-4365, Eddy County, New Mexico. Applicant, in the above-styled cause seeks the amendment of Division Order No. R-4365, which promulgated special rules and regulations for the Penasco Draw San Andres-Yeso Prol, by amending Rule 5 to permit the simultaneous defication of gas wells and oil wells and amending Rule 9 to provide for annual gas-liquid ratio tests in lieu of semi-annual tests.
- CASE 7365: (Continued from October 7, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for the amendment of Order No. R-6406, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6406, to permit recompletion of its State "JM" No. 2 Well, drilled at an unorthodox Morrow location 660 feet from the South line and 660 feet from the East line of said Section 25, Township 18 South, Range 24 East, in any and all Wolfcamp and Pennsylvanian pays in said well.

- CASE 7390: Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the
 Mississippian formation underlying the W/2 of Section 18, Township 9 South, Range 27 East,
 to be dedicated to a well to be drilled at a standard location thereon. Also to be considered
 will be the cost of drilling and completing said well and the allocation of the cost thereof as well
 as actual operating costs and charges for supervision, designation of applicant as operator of
 the well, and a charge for risk involved in drilling said well.
- CASE 7391: Application of Harvey E. Yates Company for statutory unitization, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order unitizing, for the purposes of a secondary recovery project, all mineral interests in the Travis Penn Unit encompassing 480 acres, more or less, underlying all or portions of Sections 12 and 13, Township 18 South, Range 28 East, Eddy County, New Mexico.

The unitized interval would be the Cisco-Canyon formation between the depths of 9815 feet and 9935 feet in Harvey E. Yates Company's Travis Deep Unit No. 2 Well. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in well and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

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Docket No. 34-81

- CASE 7392: Application of Sam H. Snoddy, for an unorthodox gas well location in the Oil-Potash Area,
 Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the location
 of a Pennsylvanian well to be drilled 660 feet from the North and East lines of Section 26,
 Township 20 South, Range 32 East, Oil-Potash Area, the N/2 of said Section 26 to be dedicated
 to the well.
- CASE 7393: Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost or drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7394: Application of Supron Energy Corporation for an unorthodox gas well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian wall to be drilled 467 feet from the North line and 1650 feet from the West line of Section 13,

 Township 22 South, Range 24 East, the N/2 of said Section 13 to be dedicated to the well.
- Application of Curtic J. Little for Designation of a Tight formation, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 25 and 26 North, Ranges 6 and 7 West containing a total of 14,400 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705.
- CASE 7300: (Reopened and Readvertised)

Application of Dome Petroleum Corporation for designation of a tight formation, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Chacra formation underlying portions of Townships 21 and 22 North, Ranges 5,6, and 7 West, containing 73,018 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.

CASE 7352: (Continued from September 23, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for designation of a tight formation, Eddy County, New Mexico. Applicant, in the above-styled cause, pursuant to Section 107 of the Natural Gas Policy Act 18-CFR Section 271. 701-705, seeks the designation as a tight formation of the Permo-Penn formation underlying all of the following townships:

Township 17 South, Ranges 24 thru 26 East:

18 South, 24 and 25 East,

19 South, 23 thru 25 East;

20 South, 21 thru 24 East;

20 1/2 South, 21 and 22 East;

21 South, 21 and 22 East;

Also Sections 1 thru 12 in 22 South, 21 and 22 East,

All of the above containing a total of 315,000 acres more or less.

LAW OFFICES OF

HUNKER-FEDRIC, P. A.

SUITE RIO, HINKLE BUILDING
POST OFFICE BOX 1837
ROSWELL, NEW MEXICO 88201

OBOROB H. HUNKER, JR. DON M. PEDRIC

September 25, 1981



Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Division Department of Energy P.O. Box 2088 Santa Fe, New Mexico 87501

Case >373

Re: J.C. Williamson

Application for Unorthodox

Gas Well Location T. 23S, R. 34E

Sec. 10, Lea County, N.M.

Dear Mr. Ramey:

We hand you herewith the original and two copies of J.C. Williamson's Application for an Unorthodox Gas Well Location, Lea County, New Mexico. The Application is self-explanatory. We would like to have this matter put on the docket for the Examiner's hearing to be heard on October 21, 1981. Your assistance in regard to this matter will be appreciated.

Sincerely yours,

HUNKER-FEDRIC, P.A

George H. Hunker, Jr.

GHH: dd Enc.

xc: Mr. Max E. Curry, w/enc.

xc: Mr. J.C. Williamson, w/enc.

xc: Adobe Oil Corporation, w/enc.

xc: Belco Petroleum Corp. w/enc.

xc: Dow Chemical, U.S.A., w/enc.

xc: Florida Exploration Co., w/enc. xc: Martindale Petroleum Corp., w/enc.

xc: Supron Energy Corp., w/enc.

xc: Southern Union Exploration Co., w/enc.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



APPLICATION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

Case 7373

APPLICATION OF J.C. WILLIAMSON FOR THE APPROVAL OF UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

After notice and examiner hearing, the Oil Conservation Division, in Case No. 7285 by Order R-6738, dated July 28, 1981, approved the application of J.C. Williamson for (among other things) an unorthodox location for his J.C. Williamson Triple "A" Federal #1 for a well purportedly drilled and located 1,560' FNL and 1,830' FWL of Section 10, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico. That by reason of the irregular configuration of the well proration unit, approval for Wolfcamp gas production from said unorthodox location on a nonstandard proration unit was also approved. That Applicant, J.C. Williamson, P.O. Box 16 Midland, Texas 79701, as Operator, has learned since said hearing that said well was not located on the ground at the position it was thought to be in originally.

Applicant hereby applies for an unorthodox gas well location,
Antelope Ridge Wolfcamp (undesignated) Pool, Lea County, and in support
thereof shows:

- 1. That Applicant re-entered, worked-over and completed in the Wolfcamp Formation the Adobe "AA" Federal #1-Y. From a survey plat filed by the Operator of the original 1-Y well, it appeared to Applicant that said well was located 1,560' FNL and 1,830' FWL of Section 10, Township 23 South, Range 34 East. A copy of the Adobe "AA" Federal #1-Y acreage dedication plat dated March 3, 1975, is attached as Exhibit No. 1.
- 2. That Applicant, in reliance on said Adobe plat (Exhibit 1), requested the Division to approve an unorthodox location 1,560' FNL and 1,830' FWL of Section 10, T. 23S, R. 34E.

- 3. That a surveying error was identified at the time pipeline right-of-way was acquired and plans were made to build a pipeline to the well location. It has been determined at this time that the Adobe "AA" Federal #1-Y (and the re-entered, recompleted and renamed J.C. Williamson Triple "A" Federal Well #1) was located 1,580' FNL and 2,614' FWL of Section 10, T. 23S, R. 34E. That the correct location appears on the acreage dedication plat dated August 28, 1981, attached hereto and marked Exhibit No. 2.
- 4. That Applicant's leasehold estate as to the Wolfcamp Formation extends to and includes the NW½, W½NE½, NW½SE½ and the N½SW½ Section 10, Township 23 South, Range 34 East, N.M.P.M.
- 5. That copies of this Application are being mailed to the following named known owners of operating rights in Section 10, Township 23 South, Range 34 East:

Adobe Oil Corporation 1100 Western United Life Building Midland, Texas 79701

Belco Petroleum Corporation 411 Petroleum Building 204 West Texas Midland, Texas 79701

Dow Chemical, U.S.A. Suite 1123 Wilco Building Midland, Texas 79701

Florida Exploration Company Suite 900 Vaughn Building Midland, Texas 79701

Martindale Petroleum Corporation P.O. Box 1955 Hobbs, New Mexico 88240

Supron Energy Corporation Supron Building "V", 5th Floor 10300 North Central Expressway Dallas, Texas 75231

Southern Union Exploration Company Suite 400 Texas Federal Building 1217 Main Street Dallas, Texas 75202

6. That the granting of Applicant's application is in the interest of conservation and the prevention of waste and in protection of correlative rights.

Applicant requests a hearing before an Examiner, preferably October 21, 1981, and prays that his Application for an unorthodox location for his Triple "A" Federal #1 (formerly Adobe "AA" Federal #1-Y) located 1,580' FNL and 2,614' FWL, be approved.

> Respectfully submitted, HUNKER-FEDRIC, P.A.

Attorneys for Applicant, J.C. Williamson

P.O. Box 1837 Roswell, New Mexico 88201 (505) 622-2700

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NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Gillow Supriseder Cillan Effective Lights

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J.C. WILLIAMSON			Triple "A" Federal 1			
F S	Township	23 South	34 East	County	Lea	•
Actual Footage Location of Well;						
1580 feet from the North line and 2614 feet from the Wast line						
Ground Level Elev.	Producing Formation	Pon	3			dicated Aremage;
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1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat Below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?						
Yes No If answer is "yes!" type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,						
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7373

Order No. R-6738-A

APPLICATION OF J. C. WILLIAMSON FOR AMENDMENT OF DIVISION ORDER NO. R-6738, LEA COUNTY, NEW MEXICO.

(Su

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 21

1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this ______ day of October ___, 1981 ___, the

Division Director, having considered the testimony, the record,

and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, J. C. Williamson seeks the Amendment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East.

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(3) That the applicant seeks the Amendment of said order to reflect the corrected location of said well at a point 1580 feet from

the North line and 2614 feet from the West line of said Section 10.

(4) That the proposed amend ment resulted from (4) That the of said Section 10 is to be dedicated a corrected survey of the well.

to the well. and correction of an original survey by error discovery of and correction of an original survey by error (5) That a well at said unorthodox location will better enable any this recentered well.

- (5) That no offset operator objected to the proposed junorthodox
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED;

(1) that effective July 28, 1981, Order 2 of Division Order NO R-6738 is hereby amended to read in its entirety as Lollows:

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO PIL CONSERVATION DIVISION

DUE D. RAMEY

Director

⁽¹⁾ That the applicant is further granted two unorthodox gas well locations in said Section 10, the first for a well drilled 1500 feet from the North line and 1830 feet from the West line and the second for a well to be drilled 1980 feet from the South line and 1980 feet from the East line of the section.