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CASE 7380: BIRD DIL CORPORATION FOR AN UNORTHODOX LOCATION, SAN JUAN COUNTY, NEW MEXICO

DOCKET MAILED

Date 10/9/81

# CASE NO.

7380

APPlication, Transcripts, Small Exhibits,

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	E	NERGY AND I OIL CONSI STATE LI	OF NEW MEXICO MINERALS DEPARTME ERVATION DIVISION AND OFFICE BLDG.	
		SANTA I 4 Nov	FE, NEW MEXICO vember 1981	
		EXAMI	INER HEARING	<del>-</del>
IN THE MA	TTER OF:	en e		
	for an		ird Oil Corporati k location, San J co.	
				and the second s
		•		
BEFORE: I	Daniel S.	Nutter		
		TRANSCRI	IPT OF HEARING	
		APPEA	ARANCES	
For the O		ation		to the Division
		2	State Land Of Santa Fe, New	
	eries de la companya	N.	tan di kacamatan di Kabupatèn Balandaran di Kabupatèn Balandaran di Kabupatèn Balandaran di Kabupatèn Balandar Kabupatèn Balandaran di Kabupatèn Balandaran di Kabupatèn Balandaran di Kabupatèn Balandaran di Kabupatèn Bala	
For the Ap	oplicant:			
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2	and the second s		11 call Case	-7380-1
3		MR. PEARCE: App	lication of	Bird Oil Cor-
4	poration for an unor	thodox location,	San Juan Cou	nty, New
5	Mexico.			
6		We'll recall Case	e 7380 later	•
7				
8		(Thereafter the f	following	
9		proceedings were	had, to-wit	:)
10				
. 11		MR. NUTTER: The	hearing wil	1 come to
12	order, please.			
13		While we're on th	e subject,	let's recall
14	Case Number 7380.			
15		MR. PEARCE: Appl	ication of	Bird Oil
16	Corporation for an ur	orthodox location	, San Juan	County, New
17	Hexico.			
18		M r. Examiner, we	have recei	ved from
19	Bird Oil Corporation	a letter dated Oc	tober 29th,	1981, re-
20	questing that that ca	se be dismissed.		
21		MR. NUTTER: Case	Number 738	0 will be
22	dismissed.			
23				
24		(Hearing conclude	d.)	
25		e e e e e e e e e e e e e e e e e e e		

б

ALY H. BOYD, C.H.A., DO HEREBY CEMPTERY CHAS the foregoing Transcript of Francisco before the Oil Conser resureported by ro; that the said transcript and correct toward of the hearing,

Society W. Boyd CSR



JDR/fd

Other

Hobbs OCD Artesia OCD Aztec OCD

Copy of order also sent to:

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

November 19, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 1505) 827-2434

Re:	CASE NO. 7380
ir. David A. Norby	ORDER NO R-6813
Prilling & Production Fird Gil Corporation	
uite 2860, Energy Center Une	Applicant:
17 Seventeenth Street Denver, Colorado 80202	
enver, colorado odzoż	Bird Oil Corporation
Dear Sir:	
Deal Sil;	
Enclosed herewith are two copies Division order recently entered :	
Yours very truly,	
to CXX Comen	
JOE D. RAMEY Director	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7380 Order No. R-6813

APPLICATION OF BIRD OIL CORPORATION FOR AN UNORTHODOX LOCATION, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came for hearing at 9 a.m. on November 4, 1981, at Santa Fe, New Mexico, before Examiner Daniel 8. Nutter.

NOW, on this 18th day of November, 1981, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

That the applicant's request for dismissal should be granted.

#### IT IS THEREFORE ORDERED:

That Case No. 7380 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OLL CONSERVATION DIVISION

JOE D. RAMEY DIRECTOR

SEAL



#### bird oil comembles



October 29, 1981

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Sante Fe, NM 87501

Attn: Mr. R.L. Stamets

Re: Bird Oil Corporation's #10-1Bird Pah Section 10-T22N-R9W San Juan Co., New Mexico

#### Gentlemen:

Please reference Bird Oil Corporation's letter of October 5, 1981, a copy of which is attached, which requested your opinion of the legality of a location for the above subject well at 2110' FNL & 1120' FEL Section 10-T22N-R9W, San Juan County, New Mexico.

In light of our recent telephone conversations in which you advised that this location would still be unorthodox and would require a hearing before the Commission, Bird Oil Corporation has reviewed all the pertinent geological facts and has decided to move the location. Enclosed please find a copy of the Federal Sundry Notice (Form 9-331) which moves the location to 2110' FNL & 990' FEL. It is our understanding that this location will meet the criteria of the State of New Mexico.

If you concur with this location, please cancel the hearing which was scheduled for November 4, 1981, Docket 35-81, Case 7380. If you have any questions, please do not hesitate to call.

Very truly yours,

David A. Norby

Drilling and Production

cc: Mr. Frank Chavez, Supervisor District #3, Oil Cons. Div.

Suite 2860, Energy Center One 717 Seventeenth Street Denver, Colorado 80202 (303) 893-3971

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 Dic. 1973	FATTINYALABILE CONOREL BUREAU No. 42-R342
UNITED STATES	1 S FASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-5818
GEOLOGICAL SURVEY   NUV U 3 136	N/A
SUNDAY NUTICES AND REPORTS ON WELLS	DIVIDUIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a offerent reservoir. Use Form 9-331-C for such proposals.)	11/1
	8. FARM OR LEASE NAME Bird Pah
1. Oil 80 gas Other	9. WELL NO.
2. NAME OF OPERATOR	10-1
Bird Oil Corporation  2. ADDRESS OF OPERATOR FRANCE Center One.	10. FIELD OR WILDCAT NAME Wildcat Gallup
2. ADDRESS OF OPERATOR Energy Center One, Suite 2860, 717 17th St., Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY O
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 10 T22N R9W
below.) AT SURFACE: 2110' FNL & 1120' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: same	14. APi NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	6502 <sup>2</sup> GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ' TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL	(NOXE: Based saidle of multi-translation
PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
MULTIPLE COMPLETE   CHANGE ZONES    T	•
ABANDON•	
other) See below	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give partinent dates rectionally drilled, give subsurface locations and to this work.)*
This is a request to move the above-referenced	d location
그는 사람들은 사람들이 가는 사람들이 되는 사람들은 사람들이 되는 사람들을 모시다고 하는데 되었다.	NE Sec. 10 T22N R9W)
	NE Sec. 10 T22N R9W).
The new ground elevation is 6504', as is shown	
Also attached is a pit and pad layout for the	new location.
	rangan dan kecamatan dan k Kecamatan dan kecamatan da
	er e
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urbsurface Safety Valve: Manu. and Type	Set @ Ft.
8. I hereby certify that the reregging is true and correct	
	ction October 16, 1981
V / (This space for Federal or State office	e use)

CHEST AVAILABLE COPY TIL CONSERVATION DIVISIO STATE OF HEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO Operator Well 110, 4 10-1 Bird Corporation Township 2 North Unit Letter ERVATION DIVISIO SAUGA BLUAN Actual Fastage Location of Well: fred from the East feet from the Preducing Formation Entrada Poul 6504' Wildcat Gallup 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. Il more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.ctc? N/A If answer is "yes," type of consolidation. If answer is "no;" list the owners and tract descriptions which have netually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interests, has been approved by the Division. CERTIFICATION gertify that the information con-George Lapaseotes President, Powers Elevation Agent Consultant for Bird Oil Corporation October 16, 1981 I hereby certify that the well location on on this plat was platted from field under my supervision, and that the same Is true and correct to the best of my knowledg, and belief. Dole Surveyed 15 Oct. 81 Itemistered Professional Engineer Devold D. Nuddhat

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2	ENERGY AND MINE	NEW MEXICO RALS DEPARTMENT TION DIVISION	
4		OFFICE BLDG.	
9	SANTA FR	new mexico Der 1981	
	-EXAMINATION	HEAPTHG	
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7	IN THE MATTER OF:		
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	Application of Bird O for an unorthodox loc	ation, San Juan CASE	
9	County, New Mexico.	7380	
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13	BEFORE: Richard L. Stamets		
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		and the second of the second o	
15	TRANSCRIPT (	OF HEARING	
16			
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17	APPEARA	ANCES	
10			
18		V. Perry Pearce, Esq.	
19		Legal Counsel to the Division	)n
	n kan di dia kacamatan di	State Land Office Bldg.	
20	\$	Santa Fe, New Mexico 87501	
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22	For the Applicant:		
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	3				MR	. PEARCE	~	lication			
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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sucrey W. Boyd CSE

I do hareby certify that the foregoing is a complete escond of the proceedings in 7380. the Examiner hearing of Clase 19 81. New Sexaminer Oil Conservation Division

Dockets Nos. 36-81 and 37-81 are tentatively set for November 19 and December 4, 1981. Applications for hearing must be filed at least-22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 4, 1981

F A.M. - OIL CONSERVATION DIVISION CONTERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

THEST AVAILABLE OF

The following cases will be heard before Daniel S. Nutter, Examiner or Richard L. Stamets, Alternate Examiner:

- CASE 7396; In the matter of the hearing called by the Oil Conservation Division on its own motions, partial Sentry Oil Employation Company and Largers Survey Corporation to explain and company and territory of the Member of the Conservation of th
- CASE 7380: (uentimued and keegvertimes)

Application of Sird Gir Currors For an unorthodox location, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the unorthodox Entrada location of a well to be drilled 2110 feet from the North line and 1120 feet from the East line of Section 10, Township 22 South, Range 9 West, the SE/4 NE/4 of said Section 10 to be dedicated to the well.

- CASE 7397: Application of Belco Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Atoka and Strawn production in the wellbore of its Kimbley Well No. 1, located in Unit G of Section 21, Township 23 South, Pange 28 East.
- CASE 7398: Application of El Paso Natural Gas Company for an unorthodox gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfcamp
  Penn well, to be drilled 660 feet from the South and West lines of Section 23, Township 26 South,

  Range 30 East, Rens Draw area, the S/2 of said Section 23 to be dedicated to the well.
- CASE 7399: Application of Texaco, Inc. for a Unit Agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the North Vacuum Abo West Unit Area, comprising 2000 acres, more or less, of state lands in Township 17 South, Range 34 East.
- Application of Texaco, Inc. for a pressure maintenance project, Lea Gounty, New Mexico.

  Applicant, in the above-styled cause, seeks authority to institute of pressure maintenance project in its North Vacuum Abo West Unit Area by the injection of water into the Abo formation through 13 wells located in Sections 15,21,22,27,28 and 34 Township 17 South, Range 34 East, North Vacuum Abo Pool.
- CASE 7401: Application of Morris R. Antweil for an unorthodoxoil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2410 feet from the North line and 330 feet from the West line of Section 21, Township 18 South, Range 38 East, Hobbs Grayburg-san Andres Pool, the SW/4 NW/4 of said Section 21 to be dedicated to the well.
- CASE 7384: (Continued from October 21, 1981, Examiner Hearing)

Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7407: Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn formation underlying the NW/4 NW/4 of Section 5, Township 20 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost theraof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7403: Application of Arco Oil and Gas Company for downhole commingling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of the

  Jalmat and Langlie Mattix production in the wellbore of its E. L. Steeler WM Well No. 5,

  located in Unit J of Section 19, Township 23 South, Range 37 East.
- CASE 7339: (Continued from October 7, 1981, Examiner Hearing)

Application of Energy Reserves Group for creation of a new gas pool and an unorthodox location, Rossavels County. New Mexico.

Activary, in the above any led cause, weeks pleation of a new Cisco gas pool for its Miller Com (1) to a see in C. It is of section 12, Township C South Range 33 East.

Applicable turned seeks offerwal for a unitherline heatful for its Hiller "A" Well No. 1-Y, to be usilly 1800 foot as a sing South line of 1700 foot for the East line of Section 11 of the same tempology of the section 11 of the section 11

the fight Reafinite feet stroker at 1961, Bemanet Market

Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Upper Pennsylvanian formation underlying the NW/4 of Section 19, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7404: Application of TXO Production Corporation for an unorthodox well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of an infill well to be drilled 2000 feet from the North line and 660 feet from the East line of Section 13, Township 21 South, Range 26 East, Catclaw Draw-Morrow gas pool.
- CASE 7405: Application of Carl Schellinger for dual completion and an unorthodox location, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the dual completion of his Campbell Station

  Unit Well No. 1, to produce gas from the Abo and Pennsylvanian formations. Applicant further seeks approval of the unorthodox Pennsylvanian location of said well 660 feet from the South and West lines of Section 34, Township 8 South, Range 27 East, the S/2 of said Section 34 to be dedicated to the Pennsylvanian and the SW/4 to the Abo.
- CASE 7406: Application of Depco, Inc. for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SE/4 of Section 23, Township 5 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7407: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo
  formation underlying the NE/4 of Section 23, Township 5 South, Range 24 East, to be dedicated to
  a well to be drilled at a standard location thereon. Also to be considered will be the cost of
  drilling and completing said well and the allocation of the cost thereof as well as actual operating
  costs and charges for supervision, designation of applicant as operator of the well, and a charge
  for risk involved in drilling said well.
- CASE 7408: Application of Dovle Hartman for directional drilling, a non-standard proration unit, an unorthodox well location and simultaneous dedication. Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to directionally drill his Justis Well No. 10, the surface location of which is 1940 feet from the North line and 120 feet from the West line of Section 20, Township 25 South, Range 37 East, in such a manner as to bottom said well in the Jalmat Gas Pool at an unorthodox location 1980 feet from the North line and 330 feet from the East line of Section 19, Township 25 South, Range 37 East. Applicant further proposes to simultaneously dedicate said well and the Bettis, Boyle and Stovall Justis Well No. 1 to an 80-acre non-standard proration unit comprising the E/2 NE/4 of said Section 19.

Docket Now, 14-81 and 35-81 are tentatively set for October 21 and November 4, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: COMMISSION HEARING - WEDNESDAY - OCTOBER 14, 1981

C A.M. - OIL CONSERVATION COMMISSION - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

BEST AVAILABLE COLY

(The following cases are continued from the October 14, 1981, Commission hearing to October 16, 1981.)
CARE 7:457 (2:ntinued and Readvertised)

Application of hass Enterprises Froduction Company for compulsory pooling; Lea County, New Mexico. Applicant, in the above-styled cause, sacks an order pooling all mineral interests in the San Andrus, Bone Springs and Pennsylvanian formations, Lovington Field, underlying the N/2 NE/4 of Section 13, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location the control of the considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

#### CASE 7323: (DE NOVO)

Application of Clements Energy, Inc., for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the E/2 of Section 32, Township 15 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Upon application of Southland Royale, Company, this case will be heard DE NOVO pursuant to the provisions of Rule 1220.

Docket No. 34-81

#### DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 21, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLS: (1) Consideration of the allowable production of gas for November, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for November, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico,
- CASE 7373: Application of J. C. Williamson for Amendment of Division Order No. R-6738, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks the Amendment of Division Order No. R-6738, which approved an unorthodox location for a well 1560 feet from the North line and 1830 feet from the West line of Section 10, Township 23 South, Range 34 East. Applicant seeks the Amendment of said order to reflect the corrected location of said well at a point 1580 feat from the North line and 2614 feet from the West line of said Section 10.
- CASE 7374: Application of Dugan Production Corporation for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Farmington formation well located 330 feet from the South line and 990 feet from the East line of Section 9, Township 28 North, Range 11 West, the E/2 of said Section 9 to be dedicated to the well.

## BEST AVAILABLE COPY

- CASE 7375: Application of Dugan Production Corporation for downhole commingling Gan-Tuen County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Angel Peak
  Gallup-Basin Dakota production in the wellbore of its McAdams Well No. 2 located in Unit P of
  Section 34, Township 27 North, Range 10 West.
- CASE 7376: Application of Dugan Production Corporation for downhole commissing, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commissing of Basin-Dakota and Bisti-Lower Gallup production in the wellbore of its Big 8 Well No. 1-E, located in Unit O of Section 8, Township 24 North, Range 9 West.
- CASE 7377: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico.
  Applicant, in the above-styled cause, seeks approval for the downhole commingling of undesignated
  College and Basin-Dakota production in the wellbore of its July Jubilee Well No. 1 located in
  Unit College and Basin-Dakota production in the wellbore of its July Jubilee Well No. 1 located in
- CATS 7376 Application of Jakes II. Whigh for downhole commingling, no harde towney, lew Mexico.

  Applicants in the above style heave. occur approved for the weight loggeringling by Michael Columbia and become control of the loggering to the loggering the loggering the loggering the loggering the loggering the second loggering the loggering the second loggering the loggering the loggering the second loggering the logger
- CASE 7356; (Continued from Contember 21, 1981, Language Meaning)

Application of S & I Oil Company for compulsory rooling, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the W/2 SW/4 of Section 12, Township 29 North, Range 15 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7379: Application of JEM Resources, Inc., for vertical pool extension and special GOR limit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the Cave-Grayburg Pool to include the San Andres formation, and the establishment of a special gas-oil ratio limit for said pool to 6000 to one or, in the alternative, the abolishment of the gas-oil ratio limit in said pool, all to be effective October 1, 1981.
- Application of Bird Oil Corporation for an unorthodox location, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox Entrada location of a well to be drilled 2310 feet from the North line and 1325 feet from the East line of Section 10, Township 22 North, Range 9 West, the SW/4 NE/4 of said Section 10 to be dedicated to the well.
  - CASE 7381: Application of H. L. Brown, Jr., for an unorthodox gas well location, Roosevelt County, New Mexico.

    Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to
    be drilled 330 feet from the South line and 2310 feet from the Fast line of Section 34, Township
    7 South, Range 37 East, Bluitt-Wolfcamp Gas Pool, the E/2 of said Section 34 to be dedicated to
    the well.
  - CASE 7382: Application of TXO Production Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow well to be drilled 660 feet from the South and West lines of Section 20, Township 17 South, Range 28 East, the W/2 of said Section 20 to be dedicated to the well.
- CASE 7383: Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico, Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Upper Pennsylvanian formation underlying the NW/4 of Section 19, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7384: Application of Morris R. Antwell for compulsory pooling, Lea county, New North Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7385: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blanco-Mesaverde and Basin-Dakota production in the wellbore of its San Juan 27-5 Unit Well No. 59, located in Unit

  A of Section 6, Township 27 North, Range 5 West.
- 196 bpp://www.cion.ct 10 page Hayuras Can Company for downhole commingling, Rio Arriba County, New Mexico.
  applicant, in the choise Styled Courty, speaks approval for the governous County, ing of South Blangoconfused Califf, and Dance Mesacarde a confusion in the Califford of Its and Juan 27-5 Unit Wall No.
  25. Joseph in Unit to at Jession 11, roanship 27 North, Rango 1 West.
- CASE 139: Application of Sun Oil Compan, for an unorganist, oil tall location, the Control New Maxico applicant; in the above-styled sause, seeks approved for the morth-dex lecalion of a will to be drilled 650 feet from the North and East Linca of section 32, Toxashin 9 South, Rouge 37 Fast, West Sawyer-San Andres Pool, the N/2 NE/4 of said section 32 to be dedicated to the well.
- CASE 7388: Application of Sun Oil Company for an unorthodox oil well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled in the Northeast Luck Yates Pool, 2500 feet from the North line and 1880 feet from the East line of Section 15, Township 19 South, Range 32 East the SW/4 NE/4 of said Section 15 to be dedicated to the well.
- CASE 7389: Application of Yates Petroleum Corporation for an Amendment to Division Order No. R-4365,
  Eddy County, New Mexico. Applicant, in the above-styled cause seeks the amendment of Division Order
  No. R-4365, which promulgated special rules and regulations for the Penasco Draw San Andres-Yeso
  Pool, by amending Rule 5 to permit the simultaneous dedication of gas wells and oil wells and
  amending Rule 9 to provide for annual gas-liquid ratio tests in lieu of semi-annual tests.
- CASE 7365: (Continued from October 7, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for the amendment of Order No. R-6406, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6406, to permit recompletion of its State "JM" No. 2 Well, drilled at an unorthodox Morrow location 660 feet from the South line and 660 feet from the East line of said Section 25, Township 18 South, Renge 24 East, in any and all Wolfcamp and Pennsylvanian pays in said well.

- CASE 7390: Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippian formation underlying the W/2 of Section 18, Township 9 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7391: Application of Harvey E. Yates Company for statutory unitization, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks an order unitizing, for the purposes of a secondary recovery project, all mineral interests in the Travis Penn Unit encompassing 480 acres, more or less, underlying all or portions of Sections 12 and 13, Township 18 South, Range 28 East, Eddy County, New Mexico.

The unitized interval would be the Cisco-Canyon formation between the depths of 9815 feet and 9935 feet in Harvey E. Yates Company's Travis Deep Unit No. 2 Well. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in well and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

- CASE 7392: Application of Sam H. Snoddy, for an unorthogon yes acceptable of the Old-Botsch Area.

  Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the location of a Pennsylvanian well to be drilled 660 feet from the North and East lines of Section 20, Township 20 South, Range 32 East, Oil-Potash Area, the N/2 of said Section 26 to be dedicated to the well.
- CASE 7393: Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- Township 22 Courty Hange 24 East, the Res 22 Section 43 to be dedicated to the well.
- CASE 7395: Application of Curtis J. Little for Designation of a Tight formation, kio Arriba County, New Mexico.

  Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying portions of Townships 25 and 26 North, Ranges 6 and 7 West containing a total of 14,400 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.
- CASE 7300: (Reopened and Readvertised)

Application of Dome Petroleum Corporation for designation of a tight formation, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Chacra formation underlying portions of Townships 21 and 22 North, Ranges 5,6, and 7 West, containing 73,018 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705.

CASE 7352: (Continued from September 23, 1981, Examiner Hearing)

Application of Yates Petroleum Corporation for designation of a cight formation, Eddy County, New Mexico. Applicant, in the above-styled cause, pursuant to Section 107 of the Natural Gas Policy Act 18-CFR Section 271. 701-705, seeks the designation as a tight formation of the Permo-Penn formation underlying all of the following townships:

Township 17 South, Ranges 24 thru 26 East:

18 South, 24 and 25 East,

19 South, 23 thru 25 East;

20 South, 21 thru 24 East;

20 1/2 South, 21 and 22 East;

21 South, 21 and 22 East;

Also Sections 1 thru 12 in

22 South, 21 and 22 East,

All of the above containing a total of 315,000 acres more or less.



#### bird oil corporation

October 5, 1981

State of new Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. R. L. Stamets

( ws ) 380

Re: Bird Oil Corporation's

#10-1 Bird-Pah

Section 10-T22N-R9W

San Juan Co., New Mexico

#### Gentlemen:

Please reference your letter of September 15, 1981, a copy of which is attached, which denied Bird Oil Corporation's request for administrative approval of an unorthodox location for the above-subject well.

The location which was denied was at 2310' FNL and 1320' FEL of Section 10. This well location has now been moved to 2110' FNL and 1120' FEL. A copy of a reference plat is attached. This new location will meet the criteria of the U.S.G.S. and we are requesting comments as to the status of this location with the State of New Mexico.

Could you please inform us at your earliest convenience as to the legality of this location. If you have any questions, please do not hesitate to call.

Very truly yours,

BIRD OIL CORPORATION

David A. Norby

Drilling & Production

OIL CONSERVATION DIVISION

SANTA FE

DAN:ss

Enclosures

cc: Frank Chavez, Supervisor-District #3
Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87401

Suite 286O, Energy Center One 717 Seventeenth Sireet Denver, Colorado 80202 (303) 893-3971



# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY September 15, 1981

POST ÖFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87571 (505) 827-2434

The Bird Corporation Suite 2860, Energy Center One 717 Seventeenth Street Denver, Colorado 80202

BEST AVAILABLE COPY

Attention: David A. Norby

Re: Application for unorthodox location, Bird-Pah Well No. 1, Sec. 10, T-22-N, R-9-W, San Juan County

Dear Mr. Norby:

Referring to your letter of September 10, 1981, Division Rules and Regulations provide for administrative approval of unorthodox locations for reasons of topography or infill drilling in a secondary recovery project only.

The subject request being based upon geologic reasons only must be set for hearing before it could be approved. Further, the Division requires that all wells be located off quarter-quarter section lines in order that it may be identified by a quarter-quarter section location for records and statistical purposes.

If Bird Oil Corporation wishes this matter to be set for hearing, please call Miss Florene Davidson or me at (505) 827-2434.

Sincerely

R. L. STAMETS

Technical Support Chief

RLS/dr

SUBMIT IN TRIPLICATE, BEST AVAILABLES COPY
Budget Bureau No. 42-R1426
reverse filtr

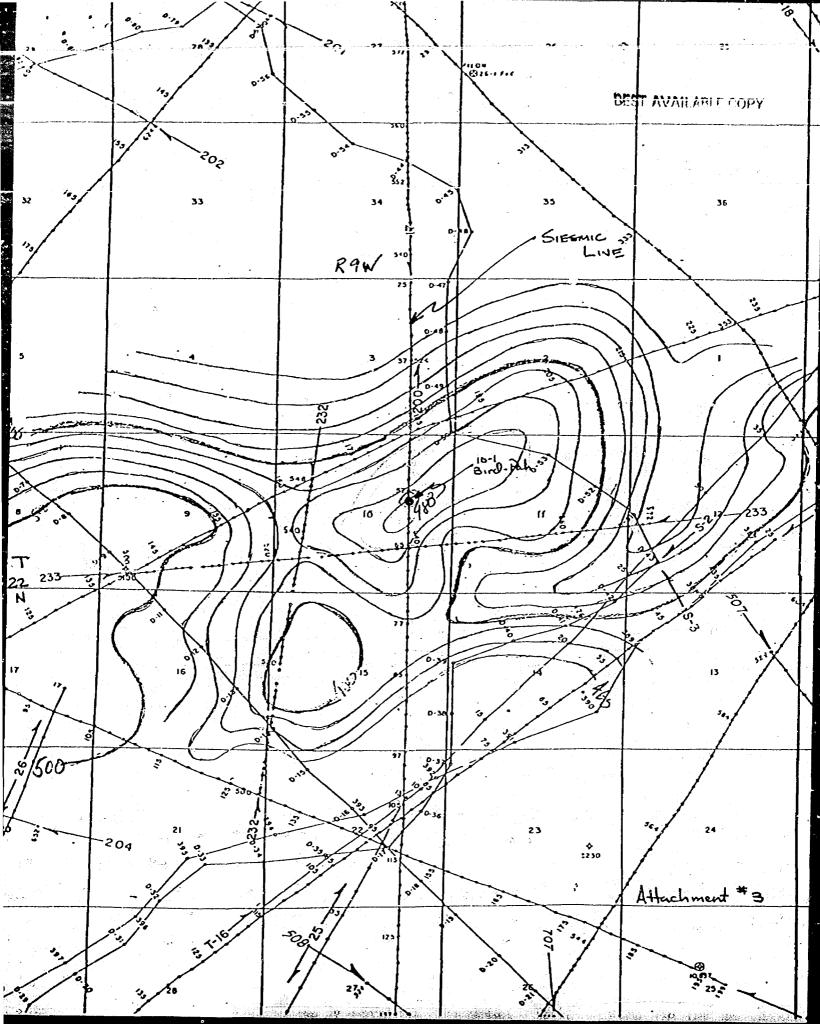
UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF TH	FINIER	IOR		5. LEASE DESIGNATION AND SESIAL NO.		
GEOLOGICAL SL	N00-C-14-20	)-5818				
APPLICATION FOR PERMIT TO DRIL	L' DEEDE	M/ OR PLUG	BACK	6. (F INDIAN, ALLOTTI	Z OR TRIBE NAME	
DRILL [X] DEEPE	N ( )	PLUG BA	CK ( )	7. UNIT AGRECIIENT	NAME	
b. TYPE OF WELL	الله ۱۹.			N/A		
WELL X WELL OTHER	81N ZON	E D ZONE	PLK []	8. PARM OF LEASE NA	NE	
2. NAME OF OPERATOR		<u></u>	j	Bird-Pah		
Bird Oil Corporation 3. ADDRESS OF OPERATOR				10-1		
Suite 2860, Energy Center One, 717 1	7th Stre	et. Denver. C	0.80202	10. FIELD AND POOL,	OR WILDCAT	
Af surface		ate requirements.*)		Wildcat Gal		
2310' FNL & 1320' FEL (SI2	NE)		}	11. SEC., T., R., M., OR AND SURVEY OR A	blk. Røl	
At proposed prod. zone Same			ł	Soc. 10		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	rost office.			Sec. 10	13. STATE	
Location is 4.5 miles Southeast of k				San Juan	New Mexico	
5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST	. 1	OF ACRES IN LEASE	TO TH	ACRES ASSIGNED IS WELL		
(Also to dearest drig, unit line, if any)  1320  13. DISTANCE FROM PROPOSED LOCATION*	160	OSED PEPTH	40	Y OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		25¹	1	tary		
1. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WO	BK WILL START	
6500 GR	·			September	15, 1981	
PROPOSED C	ASING AND	CEMENTING PROGR.	AM	-	-	
SIZE OF HOLE SIZE OF CASING WEIGHT!	ER F007	SETTING DEPTH		QUANTITY OF CENE:	¥T	
12 1/4" 9 5/8" New 32# J-5		350'	Circulate to surface w/Class			
7 7/8"   5 1/2"   New   15.5# J-	55_ST&C _	6325'	.120_sx_	regulated fil	<u>l-up + additi</u>	
1. Drill 12¼" hole and set 9 5/8" s 2. Log B.O.P. checks in daily drill 3. Run tests if warranted and run 5 4. Run logs, as needed, and perfora  EXHIBITS ATTACHED:  "A"  "B"  "C"  "C"  "The Ten-Point Compl "C"  "The Blowout Prevente "D"  "E" & "E1"  "Access Road Maps to Radius Map of Field "G" & "G1"  Drill Pad Layout, Pr Drill Rig Layout	reports 12" casing te and st ion Plat iance Pro er Diagra uirements Location	and drill 7 7 g if productive timulate as new page and the second	7/8" hol ve. eeded.	e to 6325'.	ons	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to an enter proposal is to drill or deepen directionally, give pertinerenter program, if any.  Signed	nent data on s		d measured a		s. Give blowout	
(This space for Federal or State office use)						
PERMIT NO.	AP	PROVAL DATE	· · · · · · · · · · · · · · · · · · ·			
			Ÿ			
APPROVED BY	TITLE	<u> </u>	•	DATE	· · ·	

### ZIL CONSERVATION DIVISIO - Location and Elevation Plat

S OF HEAN WEXICO. LO MULPALS DEPARTMENT

BEST AVAILABLE COPY Section G/H Actual festage Location of Well: 1320 test from the East free from the North iround Level Clev. Producing Farmation 6500 Entrada Wildcat Gallup 1. Outline the acrenge dedicated to the subject well by colored pencil or bachure marks on the plat below, 2. If more than one lease is dedicated to the well, outling each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling, etc? N/A If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION REFERENCE IPLAT ONLY I hereby certify that the information contoined hopein is true and complete to the y knowledge fing NameGeorge Lapzseotes President, Powers Flevation Agent Consultant for Bird Oil Corporation August 27, 1981 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 200' West = 6497' is true and correct to the best of my 200' North = 6498'Enowledge and belief.





#### talrd ok corporation

September 10, 1981

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramsey, Director

Cuse 7380

Re: Location Exception
Bird Oil Corporation's
#10-1 Bird-Pah
C S/2 S/2 NE/4 Sec.10-T22N-1

C S/2 S/2 NE/4 Sec.10-T22N-R9W San Juan County, New Mexico

#### Gentlemen:

Enclosed please find a copy of Bird Oil Corporation's Federal application (Form 9-331C) for the drilling of the above-subject well. It is our understanding based upon telephone conversations with your Aztec office that this location is not a standard location for Entrada oil tests in this part of New Mexico.

Bird Oil Corporation respectfully requests that you grant an administrative exemption to the standard spacing rules for this location.

This location was chosen based upon a geologic interpretation of several seismic lines which run through Section 10. It is necessary that this wildcat be drilled on or very near the seismic line which was the basis for the interpretation. Enclosed please find a rough structure of the Entrada sandstone, and the seismic lines it was based upon.

Once again, due to the fact that this well is a rank wildcat based upon seismic information, we respectfully request that you grant an exemption from standard spacing rules for this location.

Oil Conservation Commission September 10, 1981 Page Two

If you have any questions, please do not hesitate to call.

Very truly yours,

BIRD OIL COMPORATION

E. STATE

David A. Norby

DAN: ss Enclosures

Oil Conservation Division (w/attachments) 1000 Rio Brazos Rd Aztec, New Mexico 87401 Attn: Frank Chavez, Supervisor District #3

Powers Elevation (w/attachments) 600 So. Cherry St., Ste. 1201 Denver, Colorado 80222

Attn: Connie L. Frailey

#### STATE OF NEW MEXICO FIREAGY AND MINERALS DEPARTMENT

IN THE MATTER OF THE HEARING CHULLIN OF THE OTE CONDERVATION DIVISION FOR THE PURPOSE OF COMSTDEFING:

7380

application of Bird Oilpreder No Norparation for an Unostho- Day location, San Juan County, hew heiried	. R- 68/3
Margaration for an Unostio.	
Day location, San Juan	Jan
County, lew Wille of the DIVISION	L HOLL

BY THE DIVISION:

DESER

This cause came on for hearing at 9 a.m. on November 4 19 81 , at Santa Fe, New Mexico, before Examiner Daniel S. Nutter . NOW, on this day of November , 1981 , the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

CASE NO.

#### FINDS:

That the applicant's request for dismissal should be granted. IT IS THEREFORE ORDERED:

That Case No. 7380 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.