COUNTY NEW MEXTCO

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812-182 812-182

CASE NO.

7635

APPlication, Transcripts, Small Exhibits,

ETC

2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 15 September 1982 5 EXAMINER HEARING 6 7 IN THE MATTER OF: 8 The hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, et al, to appear and show cause CASE 9 why the Trigg Well No. 3 in San Miguel 7635 County should not be plugged and abandoned 16 in accordance with a Division-approved plugging program. 11 12 13 Daniel S. Nutter BEFORE: 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Division: Legal-Counsel to the Division 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23 24

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MR. NUTTER: We'll call next Case Number 7635, which is in the matter of the hearing called by the OCD on its own motion to permit CO₂-In-Action, Travelers' Indemnity, and other interested parties to appear and show cause why a certain well in San Miguel County should not be plugged and abandoned in accordance with a Division-approved plugging program.

MR. PEARCE: Mr. Examiner, I'm W. Perry Pearce, appearing on behalf of the applicant.

We request that this case be dismissed.

MR. NUTTER. Case Number 7635 will be

dismissed.

(Hearing concluded.)

g:

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by mc; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sainy Wishout Cox

hat the foregoing is a consider the consideration of the proceedings in the Examiner hearing of Case No. 25 heard by me on 19 heard by me on Examiner

Oil Conservation Division

Box 193-8 Box 193-8 Box 193-193 Phone (30) 435-7409 come to order.

MR. STAMETS: The hearing will please

We'll call first Case 7635, in the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers' Indemnity, and other interested parties to appear and show cause why the Trigg Well No. 3, San Miguel County, should not be plugged and abandoned in accordance with a Division approved plugging program.

MR. PEARCE: Mr. Examiner, I am W. Perry Pearce, appearing in this matter on behalf of the New Mexico Oil Conservation Division.

We request that this matter be continued until the hearing presently scheduled for September the 15th of 1982.

MR. STAMETS: Case 7635 will be so continued.

(Hearing concluded.)

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come to order.

program.

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MR. STAMETS: The hearing will please

We'll call first Case 7635, in the matter

of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers' Indemnity, and other interested parties to appear and show cause why the Trigg Well No. 3, San Miguel County, should not be plugged and abandoned in accordance with a Division approved plugging

MR. PEARCE: Mr. Examiner, I am W. Perry Pearce, appearing in this matter on behalf of the New Mexico Oil Conservation Division.

We request that this matter be continued until the hearing presently scheduled for September the 15th of 1982.

MR. STAMETS: Case 7635 will be so continued.

(Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

July W Boyd Case

I do be a some mat the foregoing is a complete rock of the proceedings in the Examiner hearing of Case No. 26.35. heard by me on 9-6 1987.

ichard h. Thum, Examiner

Oil Conservation Division

MALK. (BC)YD, C.S. Rt. 1 Bet 19-8 Sarts Pt. New Mexico 17301 Phone (30) 435-7409 10

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1 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 18 August 1982 EXAMINER HEARING 7 IN THE MATTER OF: The hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action to appear and show cause why cer-CASES tain wells in San Miguel and Union Counties 7635 New Mexico, should not be plugged and abanand 10 doned in accordance with a Division approved 7636 plugging program. 11 12 13 BEFORE: Daniel S. Nutter 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Division: Legal-Counsel to the Division 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23

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MR. NUTTER: Call Case Number 7635, which is in the matter of the hearing called by the OCD on its own motion to permit CO₂-In-Action, Traveler's Indemnity, and all other interested parties to appear and show cause why a certain well in San Miguel County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

Also, at this time I'll call Case Number
7636, which is in the matter of the hearing called by the OCD
to permit the same companies to appear and show cause why
certain other wells in Union County, New Mexico, should not
be plugged and abandoned in accordance with a Division-approved
plugging program.

MR. PEARCE: Mr. Examiner, I am W. Perry Pearce, appearing in this matter on behalf of the New Mexico Oil Conservation Division, and the Division requests that both of these cases, 7635 and 7636, be continued until the hearing scheduled to be heard on September 1st, 1982.

MR. NUTTER: Case Number 7635 and Case

Number 7636 will be continued to the Examiner Hearing

scheduled to be held at this same place at 9:00 o'clock a.m.

September 1, 1982.

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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

July w. Boyd Cor

I do hereby controlled the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7635-36 heard by me on

_, Examiner

Oil Conservation Division

BRUCE KING SOUTHOR LARRY KEHOE SOUTHOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

September 30, 1982

POST OFFICE BOX 2028 STATE LAND OFFICE BUILDING SANTA PE, NEW ALEXCO 87801 5008 027-2434

CO ₂ -In-Action Box 2748 Amarillo, Texas 79105	Re:	CASE NO. 7535 ORDER NO. R-7080
		Applicant:
		OCD (CO2-In-Action)
Dear Sir:		
Enclosed herewith are two of Division order recently and	opies ered i	of the above-referenced n the subject case.
JOE D. RAMEY Director		
		·
· ·		•
JDR/fd		
Copy of order also sent to:	:	
Hobbs OCD x Artesia OCD x Aztec OCD		
Other The Blackwell Agency		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7635 Order No. R-7080

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT CO_-IN-ACTION, TRAVELERS INDEMNITY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE TRIGG WELL NO. 3 LOCATED IN UNIT J, SECTION 25, TOWNSHIP 15 NORTH, RANGE 28 EAST, SAN MIGUEL COUNTY, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 15, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 30th day of September, 1982, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That inasmuch as satisfactory arrangements have been made for the temporary abandonment of the subject well, this case should be dismissed.

IT IS THEREFORE ORDERED:

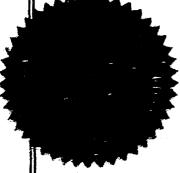
That Case No. 7635 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director



SEAL

BAKER AND TAYLOR DRILLING CO PO BOX 2748 AMARILLO TX 79105



4-043902 \$28003 08/16/82 ICS IPMBNGZ CSP ABQA 2 8063738307 NGM TDBN AMARILLO TX 08-16 0257P EST

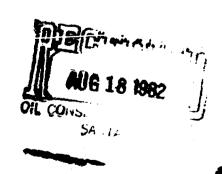
THE STATE OF NEW MEXICO ENERGY AND MINERALS DEPT GIL CONSERVATION DIVISION PO BOX 2088 STATE LAND OFFICE BLDG SANTA FE NM 87501

THIS IS A CONFIRMATION COPY OF A TELEGRAM ADDRESSED TO YOU ATTN MR CARL ULVOG AND MR W PERRY PEARCE REFERENCE TRIGG WELL #3, LOCATED IN UNIT J OF SECTION 25, TOWNSHIP 15 NORTH, RANGE 28 EAST, SAN MIGUEL COUNTY NEW MEXICO AMISTAD WELL #1, LOCATED IN UNIT E OF SECTION 18 AND AMISTAD WELL #2, LOCATED IN UNIT D OF SECTION 7, BOTH IN TOWNSHIP 19 NORTH, RANGE 36 EAST, UNION COUNTY NEW MEXICO GENTLEMEN IN PESPONSE TO YOUR LETTERS DATED 9 AUGUST 1982 CONCERNING PLUGGING BONDS ON THE REFERENCED WELLS. CO2 - IN - ACTION HAS HAD TITLE PROBLEMS ON THE TRIG WELL #3 AND AS SOON AS THESE PROBLEMS HAVE BEEN CLEARED AN ATTEMPT WILL BE MADE TO COMPLETE THIS WELL. WE PLAN TO USE AMISTAD WELLS #1 AND #2 FOR SALT WATER DISPOSAL AS SOON AS PRODUCTION IS STARTED IN THE BRAVO DOME ALL STATE OF NEW MEXICO OIL CONSERVATION DIVISION FORMS AND RELATED DOCUMENTS WILL BE FORWARDED IN A FEW DAYS. SINCERELY

CHESTER LAMBERT VICE PRES GEOLOGICAL DEPT CO2 IN ACTION PO BOX 2748 AMARILLO TX 79105 PO BOX 2748 AMARILLO TX 79105

1458 EST

MG MCO MP MG M



Attention: Carl Ulvog and W. Perry Pearce

Reference: Trigg Well No. 3 located in Unit J of Section 25,

Township 15 North, Range 28 East, San Miguel County; Amistad Well No. 1 located in Unit E of Section 18 and Amistad Well No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County

Gentlemen:

In response to your letter dated August 9 concerning plugging bond on the referenced wells, CO₂-In-Action has had title problems on the Trigg Well Num. 3 and will have them cleared as soon as possible.

The Amistad Wells will be used as salt water disposal wells.

Request a continuance until work can progress.

Signed/Chester Lambert Vice-President CO₂-In-Action

P 331 614 770

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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RECEIPT FOR CERTIFIED MAIL

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STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE. CERTIFIED MAIL FEE. AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

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- 2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
- If you want a return receipt, write the certified-mail number and your name and address on a return receipt card. Form 3811, and attach if to the front of the article by means of the gumnied ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adiacent to the number
- If you want delivery restricted to the addressee, or to an authorized agent of the addressee endorse RESTRICTED DELIVERY on the front of the article.
- Enter fees for the Jervices requested in the appropriate spaces on the front of this receipt lift return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
- Save this receipt and present it if you make inquiry.

≈GPO: 1980 331-003

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE. CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

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- If you do not want this receipt postmarked stick the gummed stub on the left ponion of the address side of the article, date, detach and retain the receipt, and mail the article.
- 3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee endorse RESTRICTED DELIVERY on the front of the article.
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
- 6. Save this receipt and present it if you make inquiry



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

August 9, 1982

POST OFFICE OCK 8088 STATE LAND OFFICE GUILDING SANTA FE, NEW MEXICO 87501 6003 067-8494

CERTIFIED - RETURN RECEIPT REQUESTED

CO₂-In-Action Box 2748 Amarillo, Texas 79105

The Blackwell Agency P. O. Box 330 Canyon, Texas 79015

> Re: Trigg Well No. 3, located in Unit J of Section 25, Township 15 North, Range 28 East, San Miguel County Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, August 18, 1982, at 9 o'clock a.m. in Morgan Hall, State Land Office Building, Santa Fe, New Mexico. Case 7635 concerns the above captioned subject matter.

Sincerely,

W. PERRY PEARCE General Counsel

WPP/fd eñc. Dockate Nos. 31-82 and 32-82 are tentatively set for September 29 and October 13, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER BEARING WEDNESDAY-SEPTEMBER 15, 1962

9 A.H. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

the following cases will be heard before Deniel S. Hetter, Exeminer, or Richard L. Stamets, Alternate Exeminer:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1982, from fifteen prorated pools in Les, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for October, 1982, from four provated pools in San Juan, Rio Arriba, and Sandoval Counties, New Maxico.

CASE 7638: (Continued and Reedvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion to parmit Cibola Emergy Corporation, American Employers Insurance Company and all other interested parties to appear and show cause why the Sisma Ranch Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 1, located in Unit K and the Clyde Berlier Well No. 2, located in Unit F, both in Section 21, the Mora Ranch Well No. 3 located in Unit N and the Mora Ranch Well No. 4, located in Unit N, both in Section 5, all in Township 21 North, Range 21 East, Nora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7637: (Continued from August 18, 1982, Exeminer Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit F.A.F. Exterprises, Firemen's Fund Insurance Company and all other interested parties to appear and show cause why the Shew Well No. 1, located in Unit M, Section 18, Township 4 North, Range 8 East, Torrance County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7635: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Well No. 3 located in Unit J. Section 25, Township 15 North, Range 28 East, Sen Higuel County, should not be plugged and shendoned in accordance with a Division-approved plugging program.

CASE 7636: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Aristad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

- CASE 7673: Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Almost Texas Unit Area, comprising 3,840 acres, more or less, of State and Federal lands in Township 26 South, Rance 31 East.
- CASE 7664: (Continued from September 1, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for a unit agreement, Chaves County, Hew Mexico. Applicant, in the above-styled cause, seeks approval for the Little Cuevo Unit Area, comprising 13,407 acres, more or less, of State and Fee Lands in Township 17 South, Range 18 East.

- CASE 7674: Application of Trican Energy, Inc. for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Javalino Basin Unit Area, comprising 3,840 acres, more or less, of State and Federal lands in Township 25 South, Range 34 East.
- CASE 7675: Application of Texaco Inc. for downhole commingling, Les County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Justis Blinebry, Justis Tubb-Drinkard, and Justis Devonian production in the wellbore of its G. L. Erwin "A" Federal Well No. 2 located in Unit K, Section 35, Township 24 South, Range 37 East.

- CASE 7676: Application of Tenneco Oil Company for salt water disposel, Lea County, New Mexico.

 Applicant, in the above-etyled cases, seeks exhority to dispose of produced salt water into the Delaware formation in the perforated interval from 4970 feet to 4982 feet in its Jennings Fed. Well No. 3 located In Unit B of Section 14, Township 24 South, Range 32 East.
- CASE 7677: Application of Amedarko Production Company for a waterflood expansion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to expand its Teas Yates Waterflood Project
 by converting two wells located in Unit F of Sections 13 and 14, Township 27 South, Range 33 East
 and drilling three new injection wells at unorthodox locations in Units M of Section 11 and Unit L
 of Section 13, Township 20 South, Range 33 East, and Unit E of Section 18, Township 20 South, Range
 34 East.
- CASE 7678: Application of Phillips Petroleum Company for a pressure maintenance project, Lem County, New Maxico. Applicant in the above-etyled cause, seeks authority to institute a pressure maintenance project in the Vacuum Grayburg-Sem Andres Pool by the injection of water into the Grayburg Sem Andres formation through eight injection wells to be drilled at unorthodox locations in Section 35, Township 17 South, Range 34 East, as follows: 2630 feet from the South line and 1330 feet from the West line; 2630 feet from the South mad West lines; 2630 feet from the South line and 1330 feet from the East line; 1310 feet from the East line; 1310 feet from the East line; 1330 feet from the Worth line and 13 feet from the Worth line and 13 feet from the Worth line and 13 feet from the West line; and 1330 feet from the North line and 10 feet from the West line. Applicant also proposes two production wells at unorthodox locations in said Section 35 as follows: 1310 feet from the South line and 2630 feet from the East line and 1310 feet from the South and East lines.
- CASE 7630: (Continued from September 1, 1962, Exeminer Hearing This Case will be Dismissed)

 Application of Ralph Mix for an oil treating plant permit, Eddy County, New Maxico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 NE/4 of Section 18, Township 19 South, Range 26 East.
- Application of Texas Eastern Developments, Inc. for an exception to Rule 307, See Juan County, New Mexico. Applicant in the above-expled cause, seeks an exception to Rule 307 of the Division Rules and Regulations to permit it to draw a vacuum on the Shiprock Gallup Oil Pool reservoir through 16 wells in Sections 16 and 17, Township 29 North, Range 18 West. Applicant further seeks an administrative procedure whereby it could extend the proposed vacuum system to include additional wells in

CASE 7671: (Continued from September 1, 1982, Examiner Hearing)

- CASE 74-9: Application of C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the assendment of Division Order No. R-4857-A to provide that the lands pooled by said order shall be the W/2 SE/4 of Section 27, Township 16 South, Range 37 East, dedicated to its Shi/p 27 Well No. 2 located in Unit 0 in said Section 27. Applicant further seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 SE/4 of the aforesaid Section 27, to be dedicated to a well to be drilled in Unit P of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7680: Application of Unichem International, Inc. for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit the commercial disposal of produced brine into several unlined surface pits located in Section II, Township 23 South, Range 29 Kest.
- CASE 7681: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Ordovician gas well to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, the E/2 of said Section 13 to be dedicated to the well.

- CASE 7682: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mississippian gas well drilled 330 feet from the North line and 330 feet from the West line of Section 34, Township 11

 South, Hange 28 Hast, the W/2 of said Section 34 to be dedicated to the well.
- Application of S & I Oil Company for compulsory pooling, Sam Juan County, New Maxico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 13 West, to be dedicated to a well drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7684: Application of N. B. Lauritsen for compulsory pooling, San Juan County, New Maxico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup and Dekota formations underlying the W/2 of Section 11, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7685: Application of Cimerron Energy Corporation for an unorthodox location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian test to be drilled 1980 feet from the South line and 660 feet from the West line of Section 34, Township 22 South, Range 28 East, the S/2 of said Section 34 to be dedicated to the well.

CASES 7528 and 7529: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard location thereon. Also specing and protection unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: HW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

(Continued from September 1, 1982, Examiner Hearing)

CASES 7666, 7667, 7668, and 7669: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County,
New Mexico. Applicant, in each of the four following cases, seeks an order pooling all mineral interests
down through the abo formation underlying the lands specified in each case, each to form a standard 160acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location
thereon. Also to be considered in each case will be the cost of drilling and completing eaid wells and
the allocation of the cost thereof as well as actual operating costs and charges for supervision,
designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7666: SW/4 Section 3;

CASE 7667: WW/4 Section 4;

CASE 7668: NW/4 Section 14;

All of the above being in Township 5 South, Range 24 East and

CASE 7669: NW/4 Section 2, Township 9 South, Range 25 East.

CASE 7670: (Continued from September 1, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Marico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the M/2 of Section 26, Township 14 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7652: (Continued from August 18, 1982, Exeminer Hearing)

Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 1/2 South, Range 23 East, underlying a previously approved 688-acrs non-standard proration unit, to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.

CASE 7572: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, assigning discovery allowable, contracting, and extending certain pools in Chaves, Eddy, Lea and Roosevelt Counties, New Mexico:

(a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Brushy Canyon production and designated as the Brushy Draw-Brushy Canyon Pool. Further, to assign approximately 25,410 barrels of discovery allowable to the discovery well, the J. C. Williamson UCSHEW Federal Well No. I located in Unit M of Saction 25, Township 26 South, Range 29 East, MMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 29 EAST, NEPH Section 25: SV/4

(b) CREATE a new pool in Lea County, New Mexico classified as an oil pool for San Andres production and designated as the Hobbs Channel-San Andres Pool. The discovery well is the Bees Enterprises Production Company Humble City Unit Hell No. 1 located in Unit D of Section 36, Township 17 South, Range 37 Rest, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NAPH Section 36: NW/4

(c) Charte a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Humphreys Mill-Morrow Gas Pool. The discovery well is the Florida Exploration Company Renc Com Well No. 1 located in Unit D of Section 11, Township 25 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 35 EAST, NHPM Section 11: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the Justis-Abo Pool. The discovery wall is the Santa Fe Energy Company Carlson B-25 Federal Well No. 3 located in Unit O of Section 25, Township 25 South, Range 37 East, NNPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NHPH Section 25: SE/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the McMillan-Upper Pennsylvanian Gas Pool. The discovery well is the Southland Royalty Company Pecos River Federal 20 Com Well No. 1 located in Unit J of Section 20, Township 19 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NHPM Section 20: E/2

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Mosley Canyon-Strawn Gas Pool. The discovery well is W. A. Moncrief, Jr., Jurnegen State Well No. 1 located in Unit C of Section 8, Township 24 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 25 EAST, NMFH Section 8: 8/2

(g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the West Nadine-Tubb Pool. The discovery well is the Temarack Petroleum Company, Inc. Kornegay A Well No. 1 located in Unit F of Section 9, Township 20 South, Range 38 East, MMFM. Said pool would comprise:

TOMMENT 20 SOUTH, RANGE 38 EAST, KNPM Section 9: MW/A

(h) CREATE a new pool in Lea County, New Maxico, classified as a gas pool for Morrow production and designated as the Pitchfork Ranch-Morrow Gas Pool. The discovery well is the MMG Oil Company Madera 32 State Com Well No. 1 located in Unit C of Section 32, Township 24 South, Esnga 34 East, MRCM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NRMPH Section 32: N/2

(i) CHEATE a new pool in Eddy County, New Mexico, classified as an oil pool for Yeso production and designated as the Seven Rivers-Yeso Pool. The discovery well is Chama Petroleum Corporation Irani Federal Well No. 1 located in Unit N of Section 34, Township 19 South, Range 25 East, NOFM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, MRPH Section 34: SW/4

(j) CREATE a new pool in Les County, New Mexico, classified as an oil pool for Abo production and designated as the East Skaggz-Abo Pool. The discovery well is the Texaco Inc. Ch. H. Weir A Well No. 12 located in Unit G of Section 12, Township 20 South, Range 37 East, NRPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, MMPM Section 12: HE/4

(k) CREATE a new pool in Les County, Ser Mexico, classified as an oil pool for Tubb production and designated as the Teague-Tubb Pool. The discovery well is the Alpha Twenty-One Production Company Les Well No. 2 located in Unit & of Section 17, Township 23 South, Range 37 East, MEPH. Said pool would comprise:

TOMBERLY 23 SOUTH, RANCE 37 PACT, NHPM Section 17: NE/4

(1) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the Townsend-Devonian Pool. The discovery well is the Kimbark Oil and Gas Company New Mexico 1-4 State Com Well No. 1 located in Unit N of Section 4, Township 16 South, Range 35 East, NAPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 4: Lots 11, 12, 13, and 14

(m) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Welch-Bone Spring Pool. The discovery well is the Quanah Petroleum, Inc. Hay B Federal Com Well No. 1 located in Unit K of Section 9, Township 26 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 27 EAST, NMPM Section 9: SW/4

(n) CONTRACT the horizontal limits of the Buckeye-Abo Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 3: W/2 NW/4

(o) CONTRACT the horizontal limits of the Vacuum-Abo Reef Pool in Lea County. New Mexico, by the deletion of the following described area:

> TURNSELP 18 LOUTE, RANGE 35 EAST, MEPH Eaction 3: E/2 MW/4

(p) EXTEND the Antelope Sink-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 19 SOUTH, RANGE 23 EAST, RMPH Section 13: 8/2 Section 14: 8/2

(q) EXTEND the West Arkaness Junction-San Andres Pool in Lea County, New Mexico, to include therein:

TOGHSELP 18 SOUTH, RANGE 36 EAST, KNOPH Saction 20: W/4

(r) EXTERD the Atoka-Yeso Prol in Eddy County, New Mexico, to include therein:

TOGRESHIP 18 SOUTH, RANGE 26 EAST, HAPM Section 25: E/2

(s) EXTEND the Bilbrey-Morrow Gas Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 22 SOUTH, RANGE 32 EAST, NOPM Section 5: NW/4 Section 6: E/2

(t) EXTERN the Sunker Bill-Feurose Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NHPM Section 14: W/2 S/2 and NE/4

(u) EXTEND the Commetery-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM Section 3: 5/2 Section 4: All

(v) EXTEND the Comenche Stateline Tansill-Yates-Seven Rivers-Queen Pool in Les County, New Mexico, to include therein:

> TOWNSHIP 26 SOUTH, RANGE 36 EAST, HMPM Section 26: HW/4 Section 27: HE/4 and E/2 HW/4

(w) EXTEND the South Empire-Horrow Gas Pool in Eddy County, New Hexico to include therein:

> TOWNSHIP 17 SOUTH, RANGE 28 EAST, SHIPH Section 35: 5/2 Section 36: W/2

(x) EXTEND the South Empire-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, MMPM Section 36: E/2 HE/4

TOWNSHIP 17 SOUTH, RANGE 29 EAST, SHEPM Section 31: NW/4 and S/2 NE/4

(y) EXTESD the Forty Miner Ridge-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NHPM Section 16: SE/4

(z) EXTERD the Hardy-Tubb Pool in Les County, New Maxico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, HMPH Section 2: Lets 11, 12, 15, 14, and 5/2 Section 11: NW/4

(aa) EXTERD the Northeast Lowington-Pennsylvanian Pool in Lea County, New Maxico, to include therein:

TORRESTY 16 SOUTE, RANGE 37 EAST, WIGH Section 20: 86/4

(bb) EXTEND the West Milnesend-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM Section 19: V/2

(cc) EXTERD the South Peterson-Pennsylvanian Asycciated Pool in Réosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 BAST, ROPH Section 30: SE/4 Section 31: N/2 NE/4

TOWNSHIP 6 SOUTH, MANGE 33 FACT, HAGH Section 15: S/2

(dd) EXTERD the Race Track-San Andres Pool in Chaves County, New Mexico: to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, HMPM Section 18: HE/4 and S/2 SE/4

(ee) EXTEMD the Ross Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, EMPM Section 23: S/2 Section 26: N/2

(ff) EXTEMD the West Sand Dunes-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSEIF 23 SOUTE, BANGE 31 EAST, MMPH Section 17: S/2 Section 20: All

(gg) EXTEND the Saunders Permo-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NEMPY. Section 21: ME/4

DOCKET: CONSISSION HEARING - WEDNESDAY - SEPTEMBER 22, 1982

OIL CONSERVATION CONMISSION-HONGAN HALL - 9 A.M. STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases were continued from the August 26, 1982, Commission Searing:

CASE 7656: Application of Cities Service Company for determination of reasonable well costs, Les County, New Mexico.

Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, MRSA, 1978 Comp.,
and Paragraph (5) of Division Order No. R-6781, seeks a determination of reasonable well costs for two
wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said
order.

CASE 7657: ipplication of Earwey E. Yates Company for non-rescission of Order No. R-6873, Chaves County, New Mexico. Applicant, in the above-etyled cause, seeks the non-rescission of Order No. R-6873, which order pooled cartain lands to be dedicated to a proposed Ordevician test well to be drilled thereon, being the W/2 of Section 18, Township 9 South, Range 27 East. Said order provided that should the unit well not be drilled to completion, or abandonment, within 120 days after commencement thereof, operator shall appear and show cause why the pooling order should not be rescinded.

CASE 7658: (Readvertised)

Application of Harvey E. Yates Company for a dual completion and downhole commingling, Chavas County, New Marxico. Applicant, in the above-styled cause, seeks approved for the dual completion of its Saymour State No. 1 located in Section 18, Township 9 South, Range 27 East, in such a manner that Abo perforations from 4912 feet to 4929 feet would be commingled with Upper Atoka perforations from 5926 feet to 5952 feet and the aforesaid intervals dually completed with Lower Atoka perforations from 6008 feet to 6048 feet and produced through parallel strings of tubing.

Docksts Hos. 29-82 and 30-82 are tentatively set for September 15 and Reptember 29, 1982. Applications for hearing sust be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION MEARING - THURSDAY - AUGUST 26, 1982

OIL COMMERVATION COMMISSION - 9 A.M. MOSGAM MALL, STATE LAND OFFICE BUILDING SANTA FE, TEN MEXICO

CASE 7656: Application of Cities Service Company for determination of reasonable well costs, Las County, New Marico.

Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, MMSA, 1978 Comp.,

and Faragraph (5) or Division Order No. 8-6781, seeks a determination of reasonable well costs for two

wells drilled under the provisions of said Order No. 8-6781 by Doyle Martman on lands pooled by said

order.

CASE 7657: Application of Harway E. Yatas Company for non-rescission of Order No. R-6873, Chawas County, New Mexico. Applicant, in the above-styled cause, seeks the Ron-rescission of Order No. R-6873, which order pooled certain lands to be dedicated to a proposed Ordervician test well to be drilled thereon, being the M/2 of Section 18, Township 9 South, Range 27 Rast. Said order provided that should the unit well not be drilled to completion, or shandonment, within 120 days after commencement thereof, operator shall appear and show cause why the pooling order should not be rescinded.

CASE 7658: Application of Harvey E. Yates Company for a dual completion and downhole commingling, Chaves County, Hew Haxico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Seymour State #1 located in Section 18, Township 9 Couth, Range 27 East, in such a manner that Abo perforations from 4912 feet to 4929 feet would be commingled with Opper Atoka perforations from 5926 feet to 5952 feet and the aforesaid intervals dually completed with Lower Atoka perforations from 6008 feet to 6048 feet und produced through parallel strings of tubing.

Docket No. 28-82

DOCKET: EXAMINER MEARING - MEDMESOAY - SEPTEMBER 1, 1982

OIL COMMENVATION DIVISION - 9 A.M., MONGAN HALL, STATE LAND OFFICE BUILDING, SAMPA FE, HEM MEXICO

The following cases will be heard before Richard L. Stamets, Exeminer, or Deniel S. Kutter, Alternate Exeminer:

182 7635: (Continued from August 18, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Well No. 3 located in Unit J. Section 25, Township 15 North, Range 28 East, San Highel County, should not be plugged and abandoned in accordance with a Division-approved plugging pro-

CASE 7636: (Continued from August 18, 1982, Examiner Bearing)

In the marter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7659: Application of Sun Employation and Production Company for an unorthodox gas well location, Chaves County, New Nexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian gas well drilled 660 feet from the North and Nest lines of Section 21, Township 7 South, Range 26 East, the N/2 of said Section 21 to be dedicated to the well.

CASE 7660: Application of Pauley Petroleum, Inc. for salt water disposal, Ronsevelt County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 3862 feet to 3874 feet in its State Well No. 1 located in Unit B of Section 16, Township 7 South, Range 33 East.

CASE 7661: Application of George Sardella and Gary Plemans for an oil treating plant permit, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NM/4 NM/4 of Section 33, Township 16 South, Range 33 East.

CASE 7630: (Continued from August 4, 1982, Examiner Serring)

Application of Ralph Mix for an oil treating plant permit, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reliaing sediment oil at a site in the SM/4 ME/4 of Section 18, Township 19 South, Range 26 East.

CASE 7662: Application of Carter Foundation Production Company for a waterflood project, Lea County, New Hexico.

Applicant, in the above-styled cause, seeks authority to empand its Bline-Cade Waterflood Project
by converting its Mattix Pederal Wells Nos. 2, 5, 6, located in Units C, E, and D, respectively,
in Section 3, Township 24 South, Range 37 East, by the injection of water into the Queen formation.

CASE 7639: (Continued from Asspect 18, 1982 Examiner Searing)

Application of Acoms Oil Corporation for downhole commingling, Les County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wantz Abo, Drinkard and Blinebry Pool production in the wellbore of its S. J. Starkeys Lease Well No. 2, located in Unit 8 of Section 26, Township 21 South, Range 37 East.

CASE 7663: Application of Degen Production Corporation for compulsory pooling, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the S/2 of Section 18. Township 30 North, Range 14 Mest, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7568: (Continued and Readvertised)

Application of Petroleum Corp. of Delaware for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, saeks approval for the dual completion of its Superior Federal Well No. 6 located in Unit W of Section 6, Township 20 South, Range 29 East, East Burton Flat Field, to produce oil from the Strawn formation through the caring-tubing annulus and gas from the Norrow formation through tubing.

CASE 7651: (Continued from August 18, 1982, Examiner Hearing)

Application of Nortex Gas & Oil Company for the emendment of Order No. R-6903, Lew County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6903 to provide that non-commenting working interest owners shall have thirty days following final adjudication of title in which to pay their proportionate share of well costs.

Case 7664: Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Maxico.

Applicant, in the above-styled cause, seeks approval for the Little Cuevo Unit Area, comprising 13,407 acres, more or less, of State and Fee lands in Township 17 South, Range 18 East.

CASE 7655: (Continued from August 18, 1982 Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the MM/4 of Section 20, Township 7 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7665: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.

Applicant, in the bowe-styled cause, seeks an order pooling all mineral interests in the Mississippian formation underlying the M/2 of Section 35, Township 13 South, Range 35 Rast, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7666, 7667, 7668, and 7669: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the four following cases, seeks an order pooling all mireral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7666: SW/4 Section 3;

CASE 7667: NW/4 Section 4:

CASE 7668: 184/4 Section 14;

All of the above being in Township 5 South, Range 24 East and

CASE 7669: NM/4 Section 2, Township 9 South, Range 25 East

Page 3 of 6 Enuminer Searing - SEPTEMER 1, 1902

- CASE 7670: Application of Yetes Petroleum Corporation for compulsory pooling, Cheves County, New Maxico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the M/2 of Section 26, Township 14 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7648: (Continued from Ampart 18, 1982 Examiner Searing)

Application of Rio Pecos Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcemp to the beam of the Pennsylvanian formation underlying the W/2 of Section 35, Township 18 South, Range 24 East, to be dedicated to a wall to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Doyle Martman for compulsory pooling, Lea County, New Maxico.

 Applicant, in the above-etyled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre non-standard proration unit comprising the S/2 ME/4 and ME/4 ME/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7671: Application of Texas Eastern Developments, Inc. for an exception to Rule 307, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 307 of the Division Rules and Regulations to permit it to draw a vector on the Shiprock Gallup Oil Pool reservoir through 16 wells in Sections 16 and 17, Township 29 North, Bange 18 West. Applicant further seeks an administrative procedure whereby it could extend the proposed vacuum system to include additional wells in the same reservoir.
- CASE 7649: Application of Southern Union Emploration Company for retroactive exception, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the retroactive exception from Section 5 of the New Mexico Natural Gas Pricing Act of the following Basin Dakota infill wells: Jicarilla A No. 13-E in Unit N of Section 13 and Jicarilla A No. 10-E in Unit G of Section 23, both in Township 26 North, Range 4 Nest, and Jicarilla K No. 15-E in Unit A of Section 1, Township 25 North, Range 5 Nest, all in Rio Arriba County, and the Hodges No. 15-E in Unit J of Section 27, Township 26 North, Range 8 Nest in San Juan County, Also the following Ballard-Pictured Cliffs replacement well in San Juan County: Newson No. 10-E in Unit N of Section 20, Township 26 North, Range 8 Nest. Each of the aforegaid wells was subject to the New Mexico Natural Gas Pricing Act until excepted from same by the Division on July 23, 1982, and applicant seeks the retroactive exception of each of said wells to date of first delivery into the pipeline which ranges from December 24, 1980 to January 11, 1982.
- CASE 7672: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, assigning discovery allowable, contracting, and extending certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico:
 - (a) CHEATE a new pool in Eddy County, New Mexico, classified as an oil pool for Brushy Canyon production and designated as the Brushy Draw-Brushy Canyon Pool. Further, to assign approximately 25,410 barrels of discovery allowable to the discovery well, the J. C. Williamson UCSHWW Federal Well No. 1 located in Unit N of Section 25, Township 26 South, Range 29 East, NECH. Said pool would comprise:

TOMMSHIP 26 SOUTH, RANGE 29 EAST, IMMPH Section 25: SW/4

(b) CREATE a new pool in Lea County, New Mexico classified as an oil pool for San Andres production and designated as the Hobbs Channel-San Andres Pool. The discovery well is the Bass Enterprises Production Company Humble City Unit Well No. 1 located in Unit D of Section 36, Township 17 South, Range 37 East, NMPN. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 36: NM/4

(c) CMEATE a new pool in Lea County, New Maximo, classified as a gas pool for Morrow production and designated as the Numphreys Hill-Morrow Gas Pool. The discovery well is the Florida Exploration Company Rano Com Well No. 1 located in Unit D of Section 11, Township 25 South, Range 35 East, NEPM. Said pool would comprise:

TGRIBERT 25 SOUTH, RANGE 35 EAST, HIGH Section 11: W/2

(d) CREATE a new pool in Lea County, New Mexico, clarafied as an oil pool for Abo production and designated as the Justie-Abo Pool. The discovery well is the Senta Pe Energy Company Carlson B-25 Federal Well No. 3 located in Unit O of Section 25, Township 25 South, Range 37 East, WERN. Said pool would comprise:

TORREST 25 SOUTH, BANGE 37 EAST, MUTH Section 25: SE/4

(e) CHEATE a new pool in BGdy County, New Maxico, classified as a gas pool for Upper Fennsylvanian production and designated as the McMillan-Upper Pennsylvanian Gas Pool. The discovery well is the Southland Royalty Company Pecos River Federal 20 Com Well Ho. 1 located in Unit J of Section 20, Township 19 South, Range 27 East, NRTM. Said pool would comprise:

TOMBSHIP 19 SOUTH, RANGE 27 EAST, HMPK Section 20: E/2

(f) CHRATE a new pool in Eddy County, New Nextco, classified as a gas pool for Strawn production and designated as the Mosley Canyon-Strawn Gas Pool. The discovery well is W. A. Moncrief, Jr., Jurnegan State Well No. 1 located in Unit C of Section 8, Township 24 South, Range 25 East, MRPM. Said pool would comprise:

TORREST 24 SOUTH, RANGE 25 BAST, MOTH

(g) CRRATE a new pool in Lea County, Hew Maxico, classified as an oil pool for Tubb production and designated as the West Hadine-Tubb Pool. The discovery well is the Temarack Petroleum Company, Inc. Kornegay & Well No. 1 located in Unit F of Section 9, Township 20 South, Range 38 Bast, NRPM. Said pool would comprise:

TOWNSHIP 20 SOUTE, RANGE 38 EAST, HMPH Section 9: NM/4

(h) CREATE a new pool 1.1 Lea County, New Hexico, classified as a gas pool for Morrow production and designated as the Pitchfork Ranch-Horrow Gas Pool. The discovery well is the HMG Oil Company Medera 32 State Com Well No. 1 located in Unit C of Section 32, Township 24 South, Range 34 East, HMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RHAGE 34 EAST, NMPM Section 32: M/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as an cil pool for Yeso production and designated as the Seven Rivers-Yeso Pool. The discovery well is Chama Petroleum Corporation Irami Federal Well No. 1 located in Unit N of Section 34, Township 19 South, Range 25 East, NRPM: Said pool would comprise:

TOMBSHIP 19 SOUTH, RANGE 25 EAST, HMPM Section 34: SN/4

(j) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the East Skagge-Abo Pool. The discovery well is the Texaco Inc. C. H. Weir A Well No. 12 located in Unit G of Section 12, Township 20 South, Range 37 East, MEPH. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, MAPH Section 12: ME/4

(k) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the Terque-Tubb Pool. The discovery well is the Alpha Twenty-One Production Company Lea Well No. 2 located in Unit A of Section 17, Townshp 22 South, Range 37 East, HMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, MMPM Section 17: NE/4

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> (1) CREATS a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the Townsend-Devonian Pool. The discovery well is the Kimberk Dil and Ges Company New Mexico 1-4 State Com Well No. 1 located in Unit W of Section 4, Township 16 South, Hange 35 East, MBW. Said pool would comprise:

> > TOWNSHIP 16 SOUTH, RANGE 35 EAST, ME Section 4: Lots 11, 12, 13, and 14

(m) CREATE a new pool in Bddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Welch-Bone Spring Pool. The discovery well is the Quanah Petroleum, Inc. May B Federal Com Weil No. 1 located in Unit K of Section 9, Township 26 South, Range 27 East, WATER. Said pool would comprise:

> TOWNSHIP 26 SOUTH, RANGE 27 EAST, MAPN Section 9: 5#/4

(n) CONTRACT the horisontal limits of the Buckeye-Abo Pool in Lea County, New Mexico, by the deletion of the following described area:

> TORRISHIP 18 SOUTH, RANGE 35 EAST, MICH Section 3: W/2 HW/4

(o) CONTRACT the horizontal limits of the Vacuum-Abo Reef Pool in Lea County, New Mexico, by the deletion of the following described area:

> TOMISHIP 18 SOUTH, RANGE 35 EAST, MICH Section 3: E/2 HW/4

(p) EXTERD the Antelope Sink-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

> TOMBSHIP 19 SOUTH, RANGE 23 EAST, MAPN Section 13: N/2 Section 14: W/2

(q) EATERD the West Arkaneas Junction-San Andres Pool in Lee County, Mor Maxico, to include therein:

> TOWNSEIP 18 SOUTH, RANGE 36 EAST, MMPM Section 20: 100/4

(r) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NOPH Section 26: E/2

(s) EXTERD the Bilbrey-Horrow Gas Pool in Lea County, New Mexico, to include therein:

> TOWKSHIP 22 SOUTH, RANGE 32 EAST, NMPM Section 5: WM/4 Section 6: E/2

(t) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 16 SOUTH, RANGE 31 EAST, MAPPE Section 14: H/2 S/2 and HE/4

(u) EATEND the Cemetery-Norrow Gas Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 20 SOUTH, RANGE 25 EAST, HMPM Section 3: S/2

Section 4: All

(v) EXTERO the Comanche Stateline Tansill-Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 36 EAST, HIGH

Section 26: HM/4

Section 27: ME/4 and E/2 MW/4

(w) EXTEND the South Empire-Norrow Gas Pool in Eddy County, New Mexico to include therein:

> TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPN Section 35: S/2 Section 36: W/2

(x) EXTEND the South Empire-Wilfcamp Pool in Eddy County, New Maxico, to include therein:

TORNELLY 17 SOUTH, RANGE 28 EAST, MOPH Section 36: R/2 WE/4

TORREST 17 SOUTH, RANGE 29 EAST, HMPM Section 31: NW/4 and 5/2 NE/4

(y) EXTEND the Forty Miner Ridge-Bone Spring Pool in Eddy County, New Nexico, to include therein:

> TOWNSHIP 23 SOUTH, RANGE 30 EAST, MMPM Section 16: SE/4

(z) EXTEST the Hardy-Tubb Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NEEK Section 2: Lots 11, 12, 13, 14, and 5/2 Section 11: WM/4

(aa) EXTEMD the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

> TORRISETP 16 SOUTH, RANGE 37 EAST, HEPM Section 20: NW/4

(bb) EXTEND the West Hilnesand-Pennsylvanian Pool in Roosevelt County, New Nexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NHPM Section 19: W/2

(cc) EXTEND the Scuth Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 EAST, KNEW Section 30: SE/4 Section 31: N/2 NE/4

TORNSHIP 6 SOUTH, PANGE 33 EAST, NMPM Section 15: S/2

(dd) EXTERD the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

> TOMESHIP 10 SOUTH, RANGE 28 EAST, MMPH Section 18: ME/4 and S/2 SE/4

(ee) EXTERD the Ross Draw-Wolfcamp Gas Pool in Eddy County, New Maxico, to include therein;

> TOWNISHIP 26 SOUTH, RANGE 30 EAST, NMPM Section 23: 5/2 Section 26: N/2

(ff) EXTEND the West Sand Dunes-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, HMPM Section 17: S/2 Section 20: All

(gg) EXTEMD the Saunders Permc-Upper Pennsylvanian Pool in Lea Countý, New Mexico, to include therein:

> TOWNSHIP 14 SOUTH, RANGE 33 EAST, MOPH Section 21: NE/4

Dockets Nos. 27-82 and 28-82 are tentatively set for September 1 and September 15, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - HEDNESDAY - AUGUST 18, 1982

9 A.M. - OIL CONSERVATION DIVISION - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Hutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for September, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for September, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7635: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Mell No. 3 located in Unit J. Section 25, Township 15 North, Range 28 East, San Miguel County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7636: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7637: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit R.A.F. Enterprises, Fireman's Fund Insurance Company and all other interested parties to appear and show cause why the Shaw Well No. 1, located in Unit M, Section 18, Township 4 North, Range 8 East, Torrance County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7638: In the matter of the hearing called by the 071 Conservation Division on its own motion to permit Cibola Energy Corporation, Mid-Continent Casualty Company, and all other interested parties to appear and show cause why the Simms Ranch Hell No. 1, located in Unit N, Section 9, the Clyde Berlier Hell No. 1, located in Unit K and the Clyde Berlier Hell No. 2, located in Unit F, both in Section 21, the Mora Ranch Hell No. 3 located in Unit M and the Mora Ranch Hell No. 4, located in Unit M, both in Section 5, all in Township 21-North, Range 21 East, Mora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7639: Application of Acoma Oil Corporation for downhole commingling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Hantz Abo,
 Drinkard and Blinebry Pool production in the wellbore of its S. J. Starkeys Lease Hell No. 2,
 located in Unit B of Section 26, Township 21 South, Range 37 East.
- Application of Norris R. Antwell for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through and including the Abo fermation in and under the NE/4 NE/4 of Section 12, Township 20 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Reading & Bates Petroleum Co. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through the Devonian formation underlying the NM/4 SE/4 of Section 33, Township 14 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon.

 Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre non-standard proration unit comprising the S/2 NE/4 and NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Texaco, Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strawn formations underlying the W/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7650: Application of Texaco Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strewn formations underlying the E/2 NE/4 of Section 33, Township 16 South, Range 37 East,

 Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon.

 Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7644: Application of Rault Petroleum Corporation & McKay Petroleum Corporation for compulsory pooling,
 De Baca County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SM/4 of Section 33, Township 3 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7645: Application of Stevens Operating Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down to the base of the Abo formation underlying the NE/4 of Section 29, Township 7 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause; seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 1/2 South, Range 23 East, underlying a previously approved 688-acre non-standard proration unit; to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-bifering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.
- CASE 7645: Application of Tenneco Oil Company for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above styled cause, seeks approval for the unorthodox location of a Pennsylvanian gas well to be drilled 1855 feet from the North line and 660 feet from the East line of Section 25, Township 16 South, Range 33 East, the N/2 of said Section 25 to be dedicated to the well.
- CASE 7651: Application of Nortex Gas & Oil Company for the amendment of Order No. R-6903, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6903 to provide that non-consenting working interest owners shall have thirty days following final adjudication of title in which to pay their proportionate share of well costs.
- CASE 7647: Application of Guest Energy Corporation for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the open hole interval from 4150 feet to 5600 feet in its State A Well No. 2, located in Unit L of Section 26, Township 14 South, Range 33 East.
- Application of Rio Pecos Corporation for a unit agreement, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Chaverlea-North Federal Unit Area, comprising 1,920 acres, more or less, of Federal and Fee lands in Township 8 South, Range 31 East.
- CASE 7648: Application of Rio Pecos Corporation for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Pennsylvanian formation, underlying the W/2 of Section 35, Township 18 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7654: Application of Rault Petroleum Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, saeks approval for the unorthodox location for an undesignated Pennsylvanian gas well to be drilled 600 feet from the South line and 660 feet from the West line of Section 13, Township 8 South, Range 27 East, the S/2 of said Section 13 to be dedicated to the well.

CASE 7306: (Reopened)

In the matter of Case 7306 being reopened pursuant to the provisions of Order No. R-6769 which promulgated temporary pool rules for Madera-Lower Penn Gas Pool in Lea County, including provision for 640-acre spacing units. All interested parties may appear and show cause why said pool should not be developed on 320-acre spacing.

CASE 7655: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abc formation underlying the NW/4 of Section 20, Township 7 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued from July 7, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NM/4 Section 4, Township 5 South, Range 24 East CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7649: Application of Southern Union Exploration Company for retroactive exemption, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the retroactive exemption from Section 5 of the New Mexico Natural Gas Pricing Act of the following Basin Dakota infill wells: Jicarilla A No. 13-E in Unit N of Section 13 and Jicarilla A No. 10-E in Unit G of Section 23, both in Township 26 North, Range 4 Mest, and Jicarilla K No. 15-E in Unit A of Section 1, Township 25 North, Range 5 Mest, all in Rio Arriba County, and the Hodges No. 15-E in Unit J of Section 27, Township 26 North, Range 8 Mest. Each of the aforesaid wells was subject to the New Mexico Natural Gas Fricing Act until exempted from same by the Division on July 23, 1982, and applicant seeks the retroactive exemption of each of said wells to date of first delivery into the pipeline which ranges from December 24, 1980 to January 11, 1982.

CASE 7594: (Continued from July 21, 1982, Examiner Hearing)

Application of Harvey E. Yates Company for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purposes of a secondary recovery project, all mineral interests in that portion of the Bone Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal lands underlying portions of Sections 3, 4, 9 and 10, Township 18 South, Range 32 East.

ex /

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CAS

CASE NO. 7635 Order No. R- (80

John

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT CO₂-IN-ACTION, TRAVELERS INDEMNITY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE TRIGG WELL NO. 3 LOCATED IN UNIT J, SECTION 25, TOWNSHIP 15 NORTH, RANGE 28 EAST, SAN MIGUEL COUNTY, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING PROGRAM.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 15, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____ day of September, 1982, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS

That the applicant's request for dismissal should be granted. made far the tem parary letandament of the pulget well, I this case thought be a dismissal. It is therefore ordered:

That Case No. 7635 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL