CASE NO.

7665

APPlication,
Transcripts,
Small Exhibits,

ETC.

For the Applicant:

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MR. STAMETS: Call next Case 7665.

MR. PEARCE: That case is on the appli-

cation of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.

Mr. Examiner, applicant has requested that this matter be dismissed.

MR. STAMETS: Case 7665 will be dis-

missed.

(Hearing concluded.)

MALLY GEOTO, C.S.R. Rt. 1 See 195-8 Sees Pt. New Marketon 1750

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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sacy W Royd COR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7665. heard by the on 1983.

chew . Examiner

Oil Conservation Division

For the Applicant:

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MR. STAMETS: Call next Case 7665.

MR. PEARCE:

That is on the application of

Harvey E. Yates Company for compulsory pooling, Lea County,

New Mexico.

MR. STAMETS: At the request of the appli-

cant this case will be continued to the January 19th Examiner

Hearing.

(Hearing continued.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Mearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to tice best of my ability.

Sarry W. Boyd Core

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1 2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 1 September 1982 EXAMINER HEARING 7 IN THE MATTER OF: 8 Application of Harvey E. Yates Com-CASE pany for compulsory pooling, Lea 7665 County, New Mexico. 9 10 11 12 13 Richard L. Stamets **BEFORE:** 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Legal-Counsel to the Division Division: 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23

Personal complete the control of the

STAMETS: Call next Case 7665. MR. PEARCE: That is the application of Harvey E. Yates Company for compulsory pooling, Laa County, New Mexico. MR. STAMETS: At the request of the applicant, this case will be continued to sometime in December and will be readvertised. (Hearing concluded.) Žĺ

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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing Defore the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Though Boyd CSR

I do ac in the foregoing is of the proceedings in The Examiner hearing of Case No. 7665.

Oil Conservation Division



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO.

ORDER NO.

Re:

January 24, 1983

Mr. Thomas J. Hall, III

Attorney

POST OFFICE BOX 2089 STATE LAND OFFICE BUILDING SANTA FE, NEW MEDICO 87501 MORI 827-2434

Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201	Applicant:
	Harvey E. Vates Company
Dear Sir:	
Enclosed herewith are two copi Division order recently entere	
JOE D. BAMEY	
Director	
JDN/£d	
Copy of order also sent to:	
Hobbs OCO Artesia OCD Astec OCD	
Other	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HAARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7665 Order No. R-7187

APPLICATION OF HARVEY E. YATES COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

OPDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 19, 1983, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>24th</u> day of January, 1983, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7665 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO QL CONSERVATION DIVISION

JOE D. RAMEY

Director



HEYCO

PETROLEUM PRODUCERS



P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623-6601

ROSWELL, NEW MEXICO 88201

OIL CONSERVATION DIVISION SANTA FE

January 18, 1983

Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

RE: Case No. 7665
Application of
Harvey E. Yates Company
for Compulsory Pooling

Gentlemen:

Please dismise Case No. 7665. We have decided to move the drillsite and will not need to force pool interests in the N/2 of Section 35, T-13S, R-35E.

Sincerely,

Thomas J. Hall, III

Attorney

TJH/jft

Dockets Nos. 4-83 and 5-83 are tentatively set for February 2, 1983 and February 16, 1983. Applications for hearing must be filed at least 22 days in advance of hearing daty.

DCCKFT: EXAMINER HEARING - WEDNESDAY - JANUARY 19, 1983

9 A.M. - OIL CONSER TION DIVISION CONFERENCE ROON, STATE LAND OFFICE BUILDING, SANTA FE, NEW NEXTCO

The following cases will be heard before Richard L. Stamets, Exeminer, or Michael E. Stogner, Alternate Examiner:

- ALLOHABLE: (1) Consideration of the allowable production of gas for February, 1983, from fifteen prorated pools in Lea, Eddy, and Chaves Countiss, New Newton.
 - (2) Consideration of the allowable production of gas for February, 1983, from four provided pools in Sam Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7772: Application of Texaco Inc. for an unorthodox location, Les County, New Hexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox injection well located 180 feet from the Morth line and 40 feet from the East line of Section 3, Townseip 18 South, Range 34 East, Vacuum Grayburg-Sun Andres Pool, the ME/4 ME/4 of said Section 3 to be dedicated to the wolf.
- CASE 7773: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Muxico.

 Applicant, in the above-styled cause, seeks approve; of an unorthodox Morrow gas well location 660
 feet from the South and West lines of Section 15, Township 18 South, Range 25 East, the S/2 of seid
 Section 15 to be dedicated to the well.
- CASE 7768: (Continued from January 5, 1983, Exeminer Hearing)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Chaves County, Now Herico. Applicant, in the above-styled cause, seeks approved of an unorthodox gas well location 660 feet from the South and West lines of Section 11, Township 14 South, Range 27 East, Herrow formation, the S/2 of said Section 11 to be dedicated to the well,

CASE 7769: (Continued from January 5, 1983, Emailur Hearing)

Application of Yates Pet, Jean Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the Scorth line and 660 feet from the East line of Section 26, Township 14 South, Eurga 27 East, Morrow formation, the 8/2 of said Jection 26 to be dedicated to the well.

- CASE 7774: Application of McClellen Oil Corp. for an increase in injection pressure. Chaves County, New Mexico.

 Applicant, in the above-styled cases, seeks authority to inject water into its Sulimar Queen Unit

 Waterflood Project at a wellhead pressure of approximately 1000 pei, said pressure yielding a bettombole hydrostatic pressure in excess of the indicated formation fracture pressure for the Sulimar-Queen Pool.
- CASE 7775: Application of J. I. O'Mei/l for pool sholishment, pool creation and special pool rules, Les County, Hew Mexico. Applicant, in the above-styled cases, seeks the abolishment of the Scharb-Bone Springs Pool and the creation of a new pool, the Scharb-Louer Bone Springs Pool, in its stead, subject to the old peal boundaries. Applicant further seeks the creation of a new pool for Upper Bone Springs production to comprise, swang other lards, the MM/4 SM/4 of Section 5, Township 19 South, Rungs 35 East, upon which is located applicant's Ora Jackson Well No. 1. Both pools would be subject to the current pool rules for the Scharb-Bone Springs Pool.
- CASE 7776:
 Application of THO Production Corp. for an unorthodox gas well location, Eddy County, New Mexico.
 Applicant, in the above-styled cause, seeks approval of an unorthodox Pennsylvanian as well location
 990 feat from the South line and 660 feat from the East line of Section 7, Township 21 South, Range
 26 East, the S/2 of said Section 7 to be dedicated to the well:
- CASE 7765: (Continued and Leadvertised)

Application of Enserch Exploration for an unorthodox well location, Chaves County, New Mexico.
Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1100 feet from
the South line and 100 feet from the West line of Section 25, Township 7 South, Range 28 East, South
Elkine-Pusselmen Pool, the SW/4 SW/4 of said Section 25 to be dedicated to the well.

- CASE 7777: Application of Caulkina Oil Company for non-standard proration units, unorthodox locations, and downhole commingling, Rio Arrila County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Chacra and Mesave de production in its State B Well No. 233-B, drilled at an unorthodox location for the Chacra, Mesaverde, and Dakota formations 1740 feet from the South line and 1715 feet from the West line of Section 16, Township 26 North, Range 6 West. Applicant further seaks approval of a 320-rors non-standard Chacra gas proration unit for said well comprising the N/2 NE/4, NW/4, and N/2 SW/4 of said Section 16. Applicant also seeks approval for the unorthodox Chacra location of its State B Well No. 235-B, also on the aforesaid unit, at a point 1070 feet from the North line and 920 feet from the East line of said Section 16, and approval of a 320-scre Chacra non-standard unit comprising the SE/4, S/2 NE/4, and S/2 SW/4 of said Section 16 to be dedicated to itr State B Well No. 268E, located in Unit P of Section 16.
- CASE 7778: Application of N. L. Brown for directional drilling and an unorthodox location, Lea County, New Hexico. Applicant, in the above-styled cause, seeks authority to directionally drill his Shell State Well No. 1, the surface location of which is 609 feet from the South line and 1665 feet from the East line of Section 32, Township 15 South, Range 32 East, in such a manner as to bottom said well in the Morrow formation at an unorthodox location approximately 200 to 400 feet East of the surface location, the S/2 of said Section 32 to be dedicated to the well.
- CASE 7779: Application of Joel D. Burr, Jr. for downhole commingling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Fictured Cliffs and Fruitland production in the well bore of his Foothills Well No. 1 located in Unit K, Section 19, Township 30 North, Range 12 West.
- CASE 7780: Application of Tosoro Petroleum Corp. for downhole commingling, McKinley County, New Mexico.

 Applicant, in the above-actyled cause, seeks approval for the downhole commingling of Hospah Upper Sand and Hospah Lower Sand pool production in the well bore of its Santa Ye Railroad Well No. 20, located in the SE/4 JW/4 of Section 7, Township 17 North, Range 8 West.
- CASE 7781: Application of Jarona P. Malliph for compulsory pooling, Rio Arribe County, New Mexico.

 Applicant, in the above-etyled cause, seeks an order pooling all mineral interests in the GallupDakota formations underlying the 3/2 of Section 21, Tormahip 25 North, Range 2 West, to be dedicated
 to a well to be drilled at a standard location thereon. Also to be considered will be the cost of
 drilling and completing said well and the allocation of the cost thereof as well as actual operating
 costs and charges for supervision, designation of applicant as operator of the well and a charge for
 rich involved in drilling said well.
- case 7782: application of Jack J. Grynberg for compulsory pooling, Chaves County, New Maxico. (This case will be continued to the Pebruary 17, 1983, Commission Heuring). Applicant, in the above-styled cause, see's an order pooling all mineral interests in the Abo formation only underlying the MR/4 of Section 18, Township 9 South, Renge 27 East, and in the Wolfcamp through Ordevician formations only, underlying the K/2 of said Section 18, said units to be dedicated to a single well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved indrilling said well.
- CASE 7763: (Continued from December 16, 1982, Exeminer Hearing)

Application of Harvey 2. Tates Company for compulsory pooling, Chaves County, New Herico. (This case will be continued to the February 17, 1983, Commission Hearing)
Applicant, in the above-etyl decrea, eachs an order pooling all mineral interests from the surface through the Abo formation underlying the H/Z of Section 18, Tomashin * South Harm 27 Mast, to be dedicated to a well to be decilied at a standard location thereor. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as sail so actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

(Continued frue December 16, 1982, Breniner Mearing)

Application of Herrory E. Yatos Company for compulsory pooling, Les County, New Mexico.
Applicant, in the above-etyled cause, seeks an order pooling all states interests from the Melformy chrough Mississippine formations underlying the #/2 of Section 35. Township 13 South, Reage 35 South, to be dedicated to a wall to be deficient at a standard lucation thereon. Also to be considered will be the cost of deilling and completing gaid well and the allocation of the cost theseof as will as actual operating costs and charges for supervision, designation of applicate as applicate.

- CASE 7783: Application of Curtie J. Little for designation of a tight formation, Rio Arriba County, New Mexico.
 Applicant, in the above styled cause, seeks the designation of the Chacra formation underlying all
 or portions of Section 4 through 10, Township 25 North, Range 7 West, and Sections 5 through 10 and
 14, 15, 23 and 25, and 26 through 36, Township 26 North, Range 7 West, containing 20,160 acres, more
 or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CPR
 Section 271.701-705,
- CASE 7784: Application of Jake L. Hamon for designation of a tight formation, Eddy County, New Maxico.

 Applicant, in the above-styled cause, seeks the designation of the Morrow formation underlying Sections 25 and 36, Township 23 South, Rango 26 East, containing 1280 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.
- CASE 7785: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, aboliching, contracting and extending vertical and horizontal limits of certain pools in Chaves, Eddy, Lea and Rossevelt Counties, New Mexico:
 - (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Hackberry-Bone Spring Pool. The discovery well is the Amedarko Production Company Henson Federal Com Hell No. 1 located in Unit J of Section 20, Township 19 South, Henge 31 East, MEM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 31 RAST, MISTH Section 20: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the North House-Tubb Pool. The discovery well is the Alpha Twenty-One Production Company Wertz Federal Well No. 1 located in Unit O of Section 35, Township 19 South, Range 38 East, MRPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 38 HAST, HEPK Section 35: SE/4

(c) Calcul a new pool in Eddy County, New Marcies, classified as a gas pool for Morrow production and designated as the McIver Ranch-Morrow Gas Pool. The dispressy well in the Strick Employetion, Inc. Stain Foliasi Well No. 1 located in Unit J of Section 30, Township 72 South, Range 25 East, MEM. Said pool would comprise:

TOWNSHIP 2. JOURN RANGE 25 RAST, MCPH Section 30: All

(d) CREATE a new pool in Chaves County, New Mercico, classified as a gas pool for the production and designated as the South Pecce Slope-Abo Gas Pool. The discovery well is the Yates Petroleum Corporation Federal IX Well No. 1 located in Unit L of Section 3, Township 9 South, Range 26 East, WHYM. Said pool would comprise:

TORRESTY 9 SOUTH, RANGE 25 RAST, METH Sections 1 through 4: All Section 5: E/2 Sections 8: E/2 Sections 9 through 15: All Sections 23 through 28: All Section 49: E/2 Section 35: E/2 Section 36: All

TOMBBELP 9 SOUTH, RANGE 26 BAST, BUTH

Sections 3: W/2
Sections 4 through 6: All
Sections 7 through 9: All
Sections 10: W/2
Sections 16 through 24: All
Sections 27 through 30: All
Sections 31 through 34: All
Sections 35: W/2

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TOWNSHIP 10 SOUTH, RANGE 25 EAST, NAPM Section 1: E/2 and NW/4 Section 2: H/2

TOWNSHIP 10 SOUTH, RANGE 26 EAST, MICH

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the Vada-Abo Pool. The discovery well is the Amoco Production Company Pruitt A Well No. 2 located in Unit G of Section 17, Township 9 South, Range 34 East, NMFM. Said pool would comprise:

> TOWESELP 9 SOUTE, RANGE 34 EAST, INSPE Section 17: ME/4

(f) ABCLISH the East Bitter Lukes-Abo Gas Fool in Chaves County, New Mexico, baretofore classified, defined, and described as:

> TOWNSELF 9 SOUTH, RANGE 26 EAST, MICH Section 20: MI/4

(g) ABCLISH the Penjack Abo Gao Pool in Chaves County, New Mexico, as heretofore classified, defined, and described as:

TOWNSHIP 9 SOUTH, MANGE 25 MAST, MANN Section 36: SE/4

TORREST 9 SOUTH, RANGE 26 KAST, MOTH Section 31: 3/2 Section 32: All

TORREST 10 SOUTH, RANGE 25 EAST, METH Section 1: 8/2 and 84/4 Section 2: ME/4

TOWESELP 10 SOUTH, RANGE 26 EAST, MICH. Section 6: NE/4

(h) CHITACT the horizontal limits of the Pecce Slope-abo Gas Pool in Chaves County, New Mexico, by the deletion of the following described area:

TOWNSELF & SOUTE, RANGE 25 MAST, MARK Section 13: 58/4

- (1) EXISED the vertical limits of the Atoke-Tees Pool in Eddy County, New Hexico, to include the Gloriata formation, as all walls are producing from both the Gloriata and Tees arrise, and redesignate said pool as the Atoka Gloriata-Tees Pool.
- (j) EXTEND the Airstrip-Holframp Pool in Lon County, New Mexico, to include therein:

Section 35: 1/2

(h) ETHED the Avelow-Delaware Poel in Eddy County, New Meurico, to include therein:

TORNSELF 20 SOUTH, MANGE 27 EAST, MANY Section 36: 5/2 5E/4

TORNIBELP 20 SOUTH, RANGE 28 BAST, MARKE Section 31: All

AND COLONIA CONTRACTOR OF THE PROPERTY OF

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(1) EXTEND the Slinebry Oil and Gas Pool in Lea County, New Nextco, to include therein:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, MRPH Section 12: SE/4 Section 13: E/2

(m) EXTEMO the Bluitt-Wolfcamp Gas Pool in Roosevelt County, New Maxico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, MMPH Section 34: SE/4

(n) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPH Section 13: HW/4 Section 23: S/2 H/2 and 5/2

(c) EXTERD the North Burton Flat-Wolfcomp Gas Pool in Eddy County, New Mexico, to include therein:

> TORRESTP 20 SOUTH, RANGE 28 EAST, MEN Section 30: E/2 Section 31: All Section 32: W/2 Section 33: W/2

(p) EXTEND the Dog Town Draw-Morrow Gas Pool in Eddy County, New Maxico, to include therein:

> TO MESTIP 24 SOUTH, PLEGE 30 EAST, SMEH Section 8: S/2

(q) EXTERN the Jalmer Tangill-Yates-Seven Rivers Ges Pool in Les County, New Messico, to include therein:

> TORRETT 22 STATE, LANGE 35 MAST, MATH. Section 26: SE/4

(r) EXTEND the South Kemnitz Atoka-Horrow Cas Fool in Lea County, New Mexico, to include cherein:

> TOWNSHIP 16 SOUTH, RANGE 34 EAST, HIGH Section 18: 8/2 Section 19: WE/4

(e) EXIMO the Lasy J-Pennsylvanian Poel in Lee County, New Mercico, to include therein:

DOMNSELP 13 SG/TH, RANGE 33 BAST, HMPM Section 35: 82/4

(t) EXTEND the Les-lene Springs Peal in Lee County, New Mexico, to include therein:

(u) EXTEND the Logen Draw-Sen Andrea Poel in Eddy County, New Mercico, to include therein:

> TORREST 17 SOUTH, BANKE 27 EAST, METH Section 20: WS/4

(v) EXTEND the Oil Conter-Blimsbey Pool in Les County, Herr Munico, to include therefor

TOWNSTEP 21 SOUTH, MANUE 36 BAST, MAN. Souther 31 Late 5 and 4

(w) EXTEND the Palms Mass-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

> TOWNSHIP 8 SOUTH, RANGE 27 EAST, NMPM Section 14: \$/2 Section 23: M/2

(x) EXTERD the Pitchfork Rench-Morrow Gas Pool in Les County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, MANGE 34 EAST, NOWM Section 32: SW/4

NAMES OF STATE OF SECULAR PROPERTY OF SECULAR SECULAR

(y) EXTERN the Querecho Plains-Queen Associated Pool in Les County, New Mexico, to include therein:

> TOMBSHIP 18 SOUTH, RANGE 32 KAST, NMPM Section 22: SE/4 Section 27: NE/4

(2) EXTERD the Race Track-Sem Amires Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RAMER 28 PAST; MINIS Section 17: \$8/4

(as) EXTERD the Scharb-Bone Springs Pool in Lee County, New. Mexico, to include therein:

> EXPRESELP 19 COURS, MARGE 35 EAST, REPH Section 4: SE/A Section 9: SE/4

(bb) EXTEND the Townsend-Holfcamp Fool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTE, RANGE 34 EAST, HIPM Section 35: SE/4

(cc) EXTEND the North Turkey Track-Horrow Gas Peol in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, HIPH Section 23: \$/2

Docket No. 3-83

OEL COMMENSATION COMMESSION - 9 A.M. - BOOM 205 STATE LAND OFFICE BUILDING, SANTA FE, HEN HEXICO

(Continued from January 5, 1983, Exeminer Regring)

CASE 7771: (This case will be continued to Poboury 17, 1983, Commission Regring)

ENTRE DE LA CONTROL DE LA CONT

CASE 7744: (De Novo)

Application of Clements Energy, Inc. for compulsory pooling, Les County, New Mexico. Applicant, in the above-styled cause, reaks an order pooling all mineral interests in the Pennsylvanian formation underlying the NE/4 of Section 14, Township 14 South, Range 34 East, High Flains-Form Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Upon application of Perry A. Pools, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7786: Application of Doyle Hartman for directional drilling, simultaneous dedication, non-standard proration unit, unorthodox location and infili drilling, Les Courty, New Mexico. Applicant, in the above-styled cause, weeks approved to directionally drill his Morthsbore Woolworth Weil No. 6 from an unorthodox surface location in the Jalmat Gas Pool, no less then 1,550 feet and no more than 1750 feet from the North line and no less than 230 feet and no more them 430 feet from the West line of Section 33, Township 24 South, Renge 37 East, to a bottom hole location 1,980 feet from the North line and 660 feet from the West line of said Section 33, for approval of the simultaneous dedication of the wells on a previously approved non-standard 160-acre provation unit comprising the 188/4 of Section 33, Township 24 South, Range 37 Rest, and for authorization to drill the above described well as an infill well necessary to efficiently and effectively drain a portion of the reservoir covered by a praviously established proration unit.

Dockets Nos. 1-83 and 1-83 are tentatively set for January 5 and January 19, 1983. Applications for hearing must be filed at least 11 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 16, 1980

5 A.M. - MORGAN HALL - STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for January, 1983, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for January, 1983, from four provided pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7753: Application of 21 Paso Natural Gas Company for the reclassification of marginal gas wells in the prorated gas pools of Northwest New Mexico and the suspension of certain proration rules. Applicant, in the above-styled cause, proposes that there not be any marginal wells in the four prorated gas pools in San Juan, Rio Arriba and Sandoval Counties, during January, February, and March 1983, and to accomplish this, seeks the reclassification of all marginal wells in said pools as non-marginal wells effective January 1, 1983, said wells to become non-marginal with a zero ner over/under produced status as of January 1, but to be eligible for reclassification to marginal after March 31, if their production-allowable history from January 1 through March 31 so justifies. Applicant also proposes that all non-marginal wells in December, 1982, would continue to be classified as 'm-marginal at least until March 31, and would continue to accumulate their net over under produced status. Further, applicant proposes that no well would be reclassified as marginal until after the March, 1983, production has been reported, when all provisions of Rule 16-A of the Special Rules for prorated gas pools in Northwest New Mexico as promulgated by Order No. R-1670, as amended, would be again applicable. Applicant further proposes that Rule 158 of the prorated gas pool rules which pertains to the shutting-in of wells which are six times over-produced would be suspended for the period from January through June of 1983 to accompdate those wells which may be subject to shurin as the result of assignment of lower than normal allowables during the first six months of 1983.
- CASE 7716: (Continued from November 10, 1982, Examiner Hearing)

Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the Slaughter Canyon Unit Area, comprising 3,840 acres, more or less, of Federal lands in Township 26 South, Range 26 East.

- CASE 7754: Application of Chace Oil Company, Inc. for downhole commingling. Sandoval County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup, Tocito,

 Greenhorn and Dakota production in the wellbore of its Jicarilla 15 Well No. 2 located in Unit I of
 Section 20, Township 23 North, Range 3 West.
- CAST 7755: application of Sovereign Oil Co. for directional drilling and unorthodox location San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its proposed 12-6 Well No. 1 from a surface location 1750 feet from the north line and 300 feet from the west line of Section 9, Township 32 North, Range 6 West, by kicking off from the vertical at a depth of 1500 feet and drilling in a southerly direction in such a manner as to penetrate the Pictured Cliffs formation at an unorthodox location within 50 feet of a point 1500 feet from the north line and 800 feet from the west line and to penetrate the Mesaverde formation at an unorthodox location within 200 feet of a point 1300 feet from the north line and 800 reet from the west line, all in said Section 9, dedicating the N/2 of said Section 9 to the well to the Mesaverde and the NW/4 to the Pictured Cliffs.
- CASE 7755: Application of C.A. E Operators, Inc. for two non-standard provation units, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard gas provation units comprising the SW/4 of Section 7 and the NW/4 of Section 18, respectively, both in Township 30 North, Range 11 West, Blanco Mesaverde Pool.
- CASE 7728: (Continued from November 10, 1982, Examiner Hearing)

Application of TXO Production Corporation for a non-standard gas provation unit, San Juan County, New Maxico, Applicant, in the above-styled cause, sacks approval of a 160-acre non-standard gas provation unit comprising the NW/L of Section 31, Township 24 North, Range 9 West, Basin-Dakota Pocl.

- Application of Doyle Martman for an inforthodox gas well location and simultaneous decidation.

 Lea Jounty, New Mexico. Applicant, in the above-styled cause, seeks approval for the inorthodox location of a gas well to be drilled at least 1,350 feet but not more than 1750 feet from the Morth line and at least 130 feet but not more than 430 feet from the Vest line of Section 33, Township 24 South, Range 37 East, Jalmat Gas Pool, the NW/4 of said Section 33 to be simultaneously dedicated to said well and to applicantly Northshore Woolworth Wells Nos. 3 and 5, located in Units 8 and 0, respectively, of said Section 33.
- Application of Gapana Cil Corporation for a non-standard provation unit and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Abo test well to be drilled 660 feet from the South line and 1320 feet from the West line of Section 32, Township 17 South, Range 39 East, and a 66.37 acre non-standard provation unit comprising the SE/4 5%/4 and Lot 4 of said Section 32 to be dedicated to the well.
- Applicant, in the above-styled cause, seeks the classification of its State II-35 lease comprising the E/2 NW/4 and NE/4 of Section 35, Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Pool, as a pressure maintenance project area based on water injection walls cooperatively drilled and operated by applicant and offsetting operators along the lease boundary of said State H-35 lease. Applicant further seeks the promulgation of special rules for said project, including the assignment of a basic pressure maintenance project allowable to said lease and the assignment of a share of the water injection credit allowable earned by the cooperative lease line injection wells. Applicant further seeks approval for the drilling of two wells at the following unorthodox locations: 1345 feet from the North line and 1210 feet from the East line and 1295 feet from the North line and 1210 feet from the East line and 1295 feet from the North line and 2015 feet from the West line of said Section 35, said wells to be initially completed as producing wells with approval to be later converted to water injection in the pressure maintenance project.
- Application of Sun Exploration and Production Company for a non-grandard projection unit and an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfdamp-Pennsylvanian Test well to be drilled 660 feet from the South and East lines of Section 17, Township 7 South, Range 26 East, Pecos Slope Field, to be dedicated to a 160-scre non-standard projection unit comprising the SE/4 of said Section 17.
- CASE 7761: Application of Texaco Inc. for two non-standard protetion units and unorthodox locations, Les County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 160-acre tor-standard Skiggs-Abo gas protetion units comprising the 5/2 NE/4 and N/2 SE/4 of Section 12, Township 20 South, Range 37 East, to be dedicated to its C. H. Weir "A" Well No. 12 at an unorthodox location 2307 feet from the North and East lines of said Section 12, and the S/2 NW/4 and N/2 SW/4 of Section 12 to be dedicated to its C. H. Weir "A" Well No. 14, located 1980 feet from the South line and 1915 feet from the West line of said Section 12.
- CASE 7762: Application of Texaco Inc. for compulsory pooling, Les County, New Mexico.

 Applicant, in the above-styled cause, staks an order pooling all mineral incerests in the Pennsylvanian function underlying the E/2 SW/4 of Section 27, Township 16 South, Range 37 East, Casey Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7763: Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Abo formation underlying the NW/4 and from the Volfcamp through the Ordevician formations underlying the E/2 of Section 18. Township 9 South, Range 27 Eart, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7665: (Continued and Readvertised)

application of Harvey E. Yacas Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the Wolfcamp through Mississippien formations underlying the N/2 of Section 35, Township 13 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thatson, Also so be considered will be the togst of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7594: (Continued from October 27, 1982, Examiner Hearing)

Application of Marvey E. Vares Company for statutory unitiration, Len County, New Mexico.
Applicant, in the above-styled cause, seeks an order unitizing for the purposes of a secondary recovery project, all mineral interests in that portion of the Bone Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal lands underlying portions of Sections 3, 4, 9 and 10, Township 18 South, Range 32 East.

CASE 7742: (Continued from December 1, 1982, Examiner Hearing)

Application of Overland Energy, Inc. for compulsory pooling, Sen Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the NW/4 NE/4 of Section 10, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the lost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7708 and 7709: (Continued from November 23, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7708: NE/4 Section 9, Township 5 South, Range 24 East

CASE 7709: SE/4 Section 22, Township 6 South, Range 25 East

CASE 7726: (Continued from November 23, 1982, Examiner Hearing)

Application of Yares Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the aboutestyled cause, seeks an order pooling all mineral interests down to and including the abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7727; (Continued from November 23, 1982, Examiner Hearing)

Application of Stevens 0:11 Company for compulsory pooling, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued from October 27, 1982, Examiner Hearing)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through
the the formation underlying the lands specified in each case, each to form a standard 150-dorn got
spacing and protection unit to be dedicated to a well to be drilled at a standard location thereon.

Also to be considered in each case will be the cost of drilling and completing said wells and the
allocation of the cost thereof as well as actual operating costs and charges for supervision, designation
of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CALE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Bange 24 East

CASE 7667: Continued from Sucober 27, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interects down through the Abo formation underlying the NW/4 of Section 4. Township 5 South, Range 2- East, to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7752: (Continued from December 1, 1982, Examiner Hearing)

In the macter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico:

(a) CREATE a new pool in Rio Arriba County, New Mexico, classified as an oil pool for Gallup production and tesignated as the Gavilan-Gallup Oil Pool. The discovery well is the Northwest Exploration Company, Gavilan Well Co. 1 located in Unit A of Section 26, Township 25 North, Range 2 West, NMPM. Said pool would comprise:

TOWNSHIP 25 NORTH, RANGE 2 WEST, NMPM Section 26: NE/4

- (b) ABOLISH the Bloomield-Chacka Pool in San Juan County, New Mexico, as heretofore classified, defined and described.
- (c) ABOLISH the Harris Mesa-Chacra Pool in San Juan County, New Mexico, as herezofore classified, defined and described.
- (d) ABOLISH the Largo-Chacra Pool in Rio Arriba and San Juan Counties, New Mexico, as heretofore classified, defined and described.
- (e) EXTEND the Otero-Chacra Pool in Rio Arriba County, New Maxico, to include therein:

TOWNSHIP 26 NGRTH, PANGE 5 WEST, NMPM Section 20: W/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 5: NW/4 and SE/4

TOWNSHIP 27 NORTE, RANGE 7 WEST, NMPM

Section 27: SW/4 Section 32: All Section 33: E/2 Section 34: N/2

TOWNSHIP 27 NORTH, RANGE 8 WEST, MIPH

Section 7. All Section 8: All Section 9: SW/4 Section 16: NW/4 Section 17: M/2 Section 18: M/2

TOWESHIP 27 NORTH, RANGE 9 WEST, NEPH

Section 3: N/2 Section 4: N/2 Section 12: E/2

TOWNSHIP IR MORTH BANKE & UPST MAN

Section 29: SW/6 Section 30: S/2 Section 31: All Section 32: W/2 Section 33: All Section 34: S/2

TOWNSHIP 28 NORTH, RANGE 10 WEST NMPM

Section 7: E/2

Sections 8 through 16: All

Section 17: E/2 Section 20: E/2

Sections 21 through 26: £11

Sections 35 and 36: All

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM

Section 30: S/2

Sections 31 through 35: All

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM

Section 15: W/2

Section 16: All

Section 20: E/2

Section 21: All

Section 22: W/2 Section 25: SW/4

Section 27: NU/4

Section 28: 3/2

Section 36: All

(f) EXTEND the Aztac-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 10 WEST, NYPM

Section 8: E/2

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Section 10: E/2

(a) EXTEND the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 22 NORTH, RANGE 2 WEST, NMPM Section 5: N/2 and SW/4

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM

Section 21: SE/4 Section 27: NE/4

TOWNSHIP 23 NORTH, RENGE 5 WEST, NEPM

Section 15: SW/4

TOWNSHIP 24 NORTH, RANGE 4 WEST, NAPM

Section 20: SW/4

(h) EXTEND the Bisti-Lower Gellup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 HORTH, RANGE 9 WEST, MAPM

Section 18: NW/4

TOUNSHIP 14 MORTH, RANGE 10 WEST, NYPH

Section 13: NW/4

Section 14: S/2 NE/4

(1) EXTEND the Blanco-Fruit and Pool in San Juan County, New Mexico, to include therein:

TOWKLHIF 29 MORTH, RANGE 9 WEST.

Section 11: SU/4

Section 14: NW/4

(j) EXTEND the Blanco Mesaverde Pool in Ric Arriba and San Juan Counties, New Mexico, to include therein:

> TOWNSHIP 26 NORTH, RANGE 5 NEST, NORTH Section 34: E/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM

Section 21: S/2 Section 25: W/2

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM

Section 7: All

TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM

Section 34: N/2

(k) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval. and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 3 WEST, NYPM

Section 2: S/2

TOWNSHIP 24 NORTH, RANGE 4 WEST, NYPM

Section 34: SW/4

TOWNSHIP 26 NORTH, RANGE 7 WEST, NYPM

Section 17: SW/4 Section 18: All

(1) EXTEND the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE I WEST, MMPM

Section 36: SE/4

(m) EXTEND the Devils Fork-Gallup Associated Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, MANY

Section 15: E/2 NE/4

YOUNSELP 24 NORTH, RANGE 7 WEST, MAPH

Section 11: W/2 NE/4 Section 12: NE/4 and N/2 SE/4

TOWNSHIP 25 NORTH, RANGE 6 WEST, NROWN

Section 21: SE/4. Section 22: SW/4 Section W/2

Section

Section 18: NE/4

Section 14: NW/4

(a) EXTESS the Dufers Point-Gellup-Dakota Oil Pool in Sen Juan County, Ser Myrice, to include therein:

TOMPSELP 24 MORTE, BANGE & WEST, MICH

Section 3: N/2 5W/4

Section 4: 3/2 SE/4

TOWARD 25 HORTH, MAKE & WEST, MAY

Section 7: 3/2

Section 33: XI/4

(a) EXTEND the Escrito-Gallup Associated Pool in Ric Arribs County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 7 WEST, NORTH

Section 8: SW/4
Section 17: NW/4
Section 34: NE/4

(p) EXTEND the Flora Vista-Gallup Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 12 WEST, NYPM

Section 1: SE/4

(q) EXTEND the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Section 35: All

(r) EXTEND the Gavilan-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSRIP 25 NORTH, RANGE 2 WEST, NYPM

Section 16: NE/4

(s) EXTEND the Gobernador-Pictured Cliffs Pool in Rio Arribe County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 5 WEST, NEPH

Section 31: NW/4

(t) EXTEND the Compales-Massverde Pool in Rio Arribe County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 3: \$/2

(u) EXTEND the Kutz-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 MORTH, MANGE 10 WEST, MICH

Section 26: NW/4 Section 27: NE/4

(v) EXTERD the West Eure-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 11 WEST, NORM

Section 32: SE/4

(w) EXTEND the South Lindrith Gallup-Daketa Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, MANGE 4 WEST, MROW

Section 3: SE/4, E/2 NE/4, and SW/4 NE/4

(x) EXTEND the West Lindrich Callup-Dahota Oil Pool in Rio Arribe County, New Mexico, to include therain:

TOWNSHIP 24 MORTH, BANCE 3 WEST, MIRN

LIA : C mossose

TOWNSHIP 24 MORTH, RANCE ! WEST, MINN

Section 12: 5/2

TORNISETP 25 NORTH BALLE 3 MEST, NORTH

TOWNSHIP 25 NORTH, RANGE - WEST, MYPM

Section 15: W/2

(y) EXTEND the Lybrook-Gallup Oil Fool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 29: NW/4 NW/4

TOWNSHIP 23 NORTH, RANGE 7 WEST, NYPM

Section 3: E/2

TOWNSHIP 24 NORTH, RANGE 8 WEST, NYPM

Section 35: NE/4 SE/4

(2) EXTEND the Ojo Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 15 WEST, NAPM

Section 35: SW/4

(aa) EXTEND the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM

Section 9: SE/4

Section 10: SW/4 SW/4 Section 22: NW/4 NW/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, WIPM

Section 27: SE/4

(bb) EXTEND the Rusty-Checra Pool in Sandoval County, New Mexico, to include therein:

TOWNSHIP 21 NORTH, RANGE 7 WEST, NORTH

Section 1: NE/4

(cc) EXTEND the San Ysidro-Mancos Uil Pool in Sandoval County, New Mexico, to include therein:

TOWNSHIP 21 NORTH, RANGE 3 WEST, MOPH

Section 28: NW/4 NW/4

Section 29: N/2 NE/4 and NW/4 and N/2 SW/4

(dd) EXTEND the Tapacito-Pictured Cliffs Pool in Rio Arribs County. New Mexico, to include therein:

TOWNSHIP 26 NORTH, MINGE 3 WEST, XMPM

Section 34: SE/4 Section 33: SW/4

Dockets Nos. 29-82 and 30-82 are tentatively set for September 15 and September 29, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: CURNISSION HEARING - THURSDAY - AUGUST 26, 1982

OIL CONSERVATION CONSISSION - 9 A.M. NORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO

- CASE 7656: Application of Cities Service Company for determination of reasonable well costs, Lea County, New Maxico.

 Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, NMSA, 1978 Comp., and Paragraph (5) of Division Order No. R-6781, seeks a determination of reasonable well costs for two wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said order.
- CASE 7657: Application of Barvey E. Yetes Company for non-rescission of Order No. R-6873, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the non-rescission of Order No. R-6873, which order pooled certain lands to be dedicated to a proposed Orderican test well to be drilled thereon, being the W/2 of Section 18, Township 9 South, Runge 27 East. Said order provided that should the unit well not be drilled to completion, or abandonment, within 126 days after commencement thereof, operator shall appear and show cause why the pooling order should not be rescinded.
- CASE 7658: Application of Hervey E. Yates Company for a dual completion and downhole commingling, Chaves County, New Herico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Seymour State #1 located in Section 18, Tourship 9 South, Range 27 East, in such a manner that Abo perforations from 4912 feet to 4929 feet would be commingled with Upper Atoka perforations from 5926 feet to 5952 feet and the aforesaid intervals dually completed with Lower Atoka perforations from 6008 feet to 6048 faut and produced through parallel strings of tubing.

Docket No. 28-82

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 1, 1982

OIL CONSERVATION DIVISION - 9 A.M., MONGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, MEN MEXICO

the following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Mutter, Alternate Examiner:

ASE 7635: (Continued from A gust 18, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indomnity and all other interested periods to appear and show cause they the Trigg Well No. 3 located in Unit J, Section 25, Township 15 North; Range 20 East, Sar Miguel Cumty, should not be plugged and abandoned in accordance with a Division-approved plugging procras.

TASE 7636: (Continued from August 18, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit 8 of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Counship 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

- Application of Sun Exploration and Production Company for an unorthodox gas well location, Chaves County, New Marico. Applicant, in the above-styled cause, seeks approved for the unorthodox location of a Pennsylvanian gas well drilled 660 feet from the North and West Lines of Section 21, Township 7 South, Sange 26 East, the N/2 of said Section 21 to be dedicated to the well.
- Application of Penley Petroleum, Inc. for salt water disposal, Roosevelt County, New Maxico.
 Applicant, in the above-styled cause, seeks outhority to dispose of produced salt water into the
 San Andree formation in the perforated interval from 3862 feet to 3874 feet in its State Well No. 1
 located in Unit 8 of Section 16, Tymaship 7 South, sange 33 East.
- Application of George Bardulle and Cary Plemens for an oil treating plant parmit, Les County, New Marico.

 Applicant, in the shows-styled cames, easing enthority for the construction and operation of an oil treating alar for the exercise of treating and reclaimly applicant oil at a site in the MM/4 MM/4 of Section 13.

 The only 16 Tent. Name 15 Test.
 - 7510: Continued Street Support 1: 1988: Experient Marriage

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CASE 7662: Application of Carter Foundation Production Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Bline-Cade Waterflood Project by converting its Nattix Federal Wells Nos. 2, 5, 6, located in Units C, E, and D, respectively,

in Section 3, Township 24 South, Range 37 East, by the injection of water into the Queen formation.

TASE 7639: (Continued from August 18, 1982 Examiner Hearing)

Application of Acoma Cil Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wantz Abo, Drinkard and Blinebry Pool production in the wellbore of its S. J. Starkeys Lease Well No. 2, located in Unit B of Section 26, Township 21 South, Range 37 East.

CASE 7663: Application of Dugan Production Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the about only ac cause, seeks an order pooling all mineral interests in the Dakota formation underlying the S/2 of Section 18, Township 30 North, Range 14 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

ASE 7568: (Continued and Readvertised)

Application of Petroleum Corp. of Delaware for a dual completion, Eddy County, New Mexico. Applicant, in the above-etyled cause, seeks approval for the Sual completion of its Superior Federal Well No. 6 located in Unit N of Section 6, Township 20 South, Range 29 Rest, East Firton Flat Field, to produce oil from the Stream formation through the casing-tubing annulus and gas from the Morrow formation through tubing.

TARR 7651 : (Continued from Amquet 18, 1962, Examiner Rearing)

> Appliantion of Nortex Gas 6 011 Company for the amendment of Order No. 8-6903, Les County, New Mexico. Applicant, in the above-styled cause: seeks the assendment of Division Order No. R-6903 to provide that non-consenting working interest owners shall have thirty days following final adjudication of title in which to pay their proportionate share of well costs.

Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Mexico. ASE 7664: Applicant, in the above-styled cause, seeks approval for the Little Cosvo Unit Area, comprising 13,407 acres, more or less, of State and Fee land; in Township 17 South, Range 18 Sest.

CASS 7655: (Continued from August 18, 1982 Examiner Hearing)

> Application of Yates Petroleum Corporation for compulsory pooling, Chayes County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the BW/4 of Section 20, Township 7 South. Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

7665: Application of Nary # 3. Yates Company for compulsory pooling, Les County, New Merico. The Logifeans, applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippies Commeticas underlying the M/2 of Section 15, Scientify 13 South, Mange 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for expervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

7667, 7658, and 7669; Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, applicant, in each of the four following came, seeks an order pooling all mineral interests down through the abo formation underlying the lands specified in each case, each to form a standard 160ecry gas species and provision unit to be dedicated to a nell to be drilled at a standard location thereonalso to be considered in each case will be the cost of drilling and completing end wells and the ellocation of the cost thereof as well as actual operating costs and charges for supervision, designation of
explicant as operator of the mails and a charge for risk involved in drilling raid wells:

SMEE 7666: 38/4 Section 3:

536 3671 M/4 Section 4:

35681 198/4 Section 14:

11 of the above being in America 5 South, Manne 24 Mars and 2666: WM/4 Section 2. Paraghia 9 South

- CASE 7670: Application of Yatas Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 26, Township 14 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7648: (Continued from August 18, 1982 Examiner Hearing)

Application of Rio Pecos Comporation for compulsory pooling, Eddy County, New Nixico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Molfcamp to the base of the Pennsylvanian formation underlying the W/2 < f Section 35, Township 18 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre popestandard provation unit comprising the \$/2 ME/4 and ME/4 ME/4 of Section 20, founding 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved uncerthodox lightion. Also to be considered will be the cost of drilling and completing said well and the allow close of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7671: Application of Texas Eastern Developments, Inc. for an exception to Rule 307, San Juan County, New Hexico.

 Applicant, in the above-styled cause, seeks an exception to Rule 307 of the Division Rules and Regulations to permit it to draw a vacuum on the Shiprock Gallup Oil Pool reservoir through 16 wells in Sections 16 and 17, Township 29 North, Range 18 Nest. Applicant further seeks an administrative procedure whereby it could extend the proposed vacuum system to include additional wells in the same reservoir.
- Application of Southern Union Emploration Company for retroactive examption, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the retroactive examption from Section 5 of the New Mexico Matural Gas Pricing Act of the following Basin Dakota infili wells: Jicarilla A No. 13-E in Unit 8 of Section 23, both in Township 26 North, Range 4 Nest, and Jicarilla R No. 15-E in Unit 3 of Section 2, Township 25 North, Range 5 Nest, all in Rio Arriba County, and the Hodges No. 15-E in Unit 3 of Section 2, Township 26 North, Range 8 Nest in San Juan County. Also the following Ballard-Pictured Cliffs replacement well in San Juan County: Newson No. 10-R in Unit N of Section 20, Township 26 North, Range 8 Nest. Each of the aforesaid wells was subject to the New Newico Natural Gas Pricing Act until exampts: from some by the Division on July 23, 1982, and applicant seeks the retroactive examption of each of said wells to date of first delivery into the pipelina which ranges from December 24, 1980 to January 11, 1982.
- ASE 7672: In the matter of the bearing called by the Oil Conservation Division on its own motion for an order creating, assigning discovery ellowable, contracting, and extending certain pools in Chaves, Eddy, Lea, and Rocesvelt Counties, New Mexico:
 - (a) CREATE a new pool in Eddy County, New Merico, classified as an oil pool for Brushy Canyon production and designated as the Brushy Draw-Brushy Canyon Pool. Purcher, to assign approximately 25:410 herrels of discovery allowable to the discovery well, the J. C. Williamson UCBBHW Pederul Well No. 1 located in Unit N of Section 25, Township 26 South, Range 29 Jast, 1869M. Said pool would comprise:

TORRET 26 SOUTH, MANGE 29 MAST, HIGH Section 25: 50/4

(b) CREATS a new pool in Lea County, New Mexico classified as an oil pool for San Andres production and designated as the Sobbe Classel-San Andres Pool. The discovery wall is the Bass Enterprises Production Company Numble City Unit Well No. 1 located in Unit D of Section 36, Younship 17 South, Range 37 East, MMM. Said pool would comprise:

PORNELP 17 SCORE, BANKS 17 SAGY, MYSH Section 75: 38/4 (c) CPEATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Humphreys Mill-Morrow Gas Pool. The discovery well is the Florida Emploration Company Reno Com Well No. 1 located in Unit D of Section 11, Township 25 South, Ringe 35 East, MMPM. Said pool would comprise:

TUNGSTY 25 SOUTH, RANGE 35 EAST, 1909H Section 11: 1/2

(d) ChiATE a new pool in Les County, New Mexico, classified as an oil pool for Abo production and designated as the Justis-Abo Pool. The discovery well is the Santa Fe Energy Company Carlson B-25 Federal Well No. 3 located in Unit O of Section 25, Township 25 South, Mange 37 East, MEPN. Said pool would comprise:

TORRENTO 25 SOUTH, RANGE 37 EAST, MICH.

(e) CHEATE a new pool in Eddy County, New Maxico, classified as a gas pool for Upper Pernsylvanian production and designated as the McMillan-Opper Reunsylvanian Gas Pool. The discovery well is the Southland Royalty Company Pecos River Pederal 20 Com Well No. 1 located in Unit 6 of Section 20, Township 19 South, Range 27 East, NOTM. Said pool would comprise:

TOMMSHIP 19 SOUTH, RANCE 27 EAST, MERN Section 20: E/2

(f) CHEATE a new pool in Eddy County, New Mexico, classified as a gas pool for Stream production and designated as the Mosley Canyon-Stream Gas Pool. The discovery well is W. A. Moncrief, Jr., Jurneyan State Well No. 1 located in Unit C of Section 8, Township 24 South, Range 25 East, NNPM. Said pool would comprise:

TORREST 24 SCOTE, RANGE 25 EAST, MICH. Section 8: W/2

(g) CREATE a new pool in Lee County, New Mexico, classified as an oil pool for Tubb production and designated as the Mest Medine-Tubb Pool. The discovery well is the Tabarack Petroleum Company, Inc. Kornegay & Mell No. 1 located in Unit F of Section 9, Township 20 South, Range 38 East, NEFM. Said pool would comprise:

COMMENTS 20 SOUTH, RANGE 38 EAST, HERM Section 9: 100/4

(h) CHERTE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Pitchfork Banch-Morrow Gas Pool. The discovery well is the MMG 011 Company Medica 32 State Com Well No. 1 located in Unit C of Section 32, Township 24 South, Bange 34 East, NMFM. Said pool would comprise:

TORREST 24 SOUTH, MINGE 34 EAST, MISSE Section 32: W/2

(i) CHEATE a new pool in Eddy County, New Mexico, classified as an oil pool for Yeso production and designated as the Seven Rivers-Yeso Pool. The discovery well is Chama Petroleum Componention Tremi Federal Well Mo. 1 located in Unit W of Section 34, Township 19 South, Range 25 East, MRFM. Said pool would comprise:

TOMESHIP 19 SOUTH, RANGE 25 EAST, MAPH Section 34: 88/4

(j) CHESTE a new pool in Lee County, New Mexico, classified as an oil pool for Abo production and designated as the East Skaggs-Abo Pool. The discovery well is the Texaco Inc. C. H. Meir A Well No. 12 located in Unit G of Section 12, Touriship 20 South, Range 37 East, NMFH. Said pool would comprise:

ECHNOTIP 20 SOUTH, NAMES 37 EAST, NEWM Section 12: NEX/4

(b) CHEATE a may pool in Lee County, May Marico, classified as an oil pool for Tubb production and incidental as the Thomas Just Paul. The discovery well is the Alpha Bassey-lee Eroduction Company Lee Well No. 2 Located in Unit & of Section 17, Thomas 23 South, Tamps 37 East, Tape. Said pool would comprise:

THE PARTY NAME OF SAME AND THE PARTY NAME OF SAME OF S

(1) CREATE a new pool in Lea County, New Mexico, classified as an oil wool for Devonian production and designated as the Townsend-Devonian Pool. The discovery well is the Kimberk Oil and Gas Company New Mexico 1-4 State Com Well No. 1 located in Unit N of Section 4, Township 16 South, Range 35 East, NATM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, FIFTH Section 4: Lots 11, 12, 13, and 14

(m) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Opring production and designated as the Welch-Bone Spring Pool. The discovery well is the Quanah Petroleum, Inc. Hay B Federal Com Well No. 1 located in Unit K of Section 9, Township 26 South, Range 27 East, NORPH. Said pool would comprise:

> TORMSHIP 26 SOUTH, RANGE 27 EAST, MYPH Section 9: SW/4

(n) COMPRACT the horizontal limits of the Buckeye-Abo Pool in Lee County, New Mexico, by the deletion of the following described area:

POWERER 19 SOUTH, RANGE 35 EAST, WHEN Section 3: W/2 MM/4

(o) CONTRACT the horizontal limits of the Vacuum-Abo Reef Pool in Lea County, New Mexico, by the delution of the following described area:

TOWNSHIP 18 SOTH, RANGE 35 EAST, MMPM Section 3: E/2 WM/4

(p) EXTEND the Antalope Sink-Opper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

> TORREST 19 SOUTH, RANGE 23 EAST, WHITH Section 13: N/2 Section 14: N/2

(q) EXTEND the West Arkansas Junction-San Andres Pool in Lea County, New Nextco, to include therein:

> TORREST 18 SOUTH, SANCE 36 MAST, HERM Section 20: 18/4

(r) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, MANUE 26 EAST, IMPH Section 25: 8/2

(s) EXEMPD the Bilbrey-Norrow Gas Pool in Lea County, New Newico, to include therein:

> TORNESTP 22 COUTE, RANGE 32 EAST, MONK Section 5: BM/4 Section 6: E/2

(t) EXTEND the Sunker Hill-Penrose Fool in Eddy County, New Maxico, to include therein:

TORREST 16 SOUTH, RANGE 31 ZAGE, MECH Section 14: W/2 \$/2 And NE/4

(u) EXTEND the Commtery-Norrow Gas Pool in Eddy County, New Mexico, to include therein:

TORREST 20 SOUTH, RANGE 25 EAST, MICH. Section 3: 5/2 Section 4: All

(Y) STREET Min Greenche Stateline Tanulli-Yates-Gener Bivers-Green Fool in Les County, Mar Marige, to include therein:

STATE OF THE PARTY OF THE PARTY

(w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico to include therein;

> TOWNSHIP 17 SOUTH, RANGE 28 EAST, NOPH Section 35: 8/2 Section 36: W/2

(x) EXPERD the South Empire-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TORREHLP 17 SOUTH, RANGE 26 EAST, MIGHE Section 36: E/2 ME/4

TOWNSHIP 17 SOUTH, RANGE 29 EAST, HYPK Section 31: NW/4 and 5/2 WE/4

(y) EXTEND the Norty Miner Ridge-Bone Spring Fool in Eddy County, New Mexico, to include therein:

> TOWNSTEP 23 SOUTH, BANGE 30 TASY, MESN. Section 16: SE/4

(s) EXTERD the Hardy-Tubb Pool in Les County, New Mexico, to include therwin:

TORRESTOP 21 SOUTH, RANGE 36 EAST, MODEN Section 2: Lots 11, 12, 13, 14, and 5/2 Section 11: 180/4

(4a) EXTERD the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TORRETTS 16 NOUTH, RANGE 37 SAST, NOPH Section 20: NW/4

(bb) STYPED the West Milnesand-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TORNSHIP 8 SOUTH, RANGE 34 EAST, MOTH Section 19: W/2

(cc) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSETP 5 SOUTH, RANGE 33 EAST, MICH.
Section 30: SE/4
Section 31: W/2 WE/4

POWERELY 6 SOUTH, RANGE 33 EAST, MIGHT Section 15: 8/2

(44) Extend the mace Track-San Andres Pool in Chaves County, New Mexico, to include therein:

PORMETTY 10 SOUTH, RANGE 29 EAST, MAPPE Section 18: ME/4 and S/2 SE/4

(ce) RECENT the Ross Drew-Wolfomap Gas Pool in Eddy County, New Mexico, to include therein:

TORREST 26 SOUTH, RANGE 30 EAST, HEPM Section 23: \$/2 Section 26: 8/2

(ff) Entraid the Nest Sand Dunes-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

Company of All

(og) Margant the Secondary Dermo-Opper Mennsylvanian Pool in Lea County, New Mexico, to include character

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HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P G. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623 6601

ROSWELL, NEW MEXICO 88201

August 6, 1982

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501 AUG 11 1982 Oi SAME 7665

Re: Application for Hearing

Gentlemen:

Enclosed is Harvey E. Yates Company's application for a Compulsory Pooling order in Chaves County, New Mexico. Please set the case for public hearing at your scheduled September 1, 1982, examiner hearing.

Sincerely.

Thomas J. Hall, III

Attorney

TJH/ms OCD-1 #3!

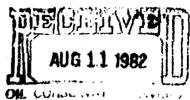
BEFORE THE OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF HARVEY E. YATES COMPANY FOR COMPULSORY POOLING, GUNTY, NEW MEXICO

Case No. 7665

LEA

APPLICATION



COMES NOW HARVEY E. YATES COMPANY by SAts Attorney and respectfully states:

- 1. Applicant proposes to drill a well situated 1980' FWL and 660' FNL, Section 35, Township 13 South, Range 35 East, N.M.P.M., Lea County, New Mexico, to the Austin-Mississippian formation and dedicate the N/2 of Section 35 to said well.
- 2. Applicant is the owner of, and/or holds the contractual right, to drill and develop the surface through the situation—Mississippian formation underlying the following described lands situated within the N/2 of Section 35:

Description	Interest Controlled	Type of Interest	Net Acres	
N/2	100%	Working Interest	302.5	

3. Applicant has obtained voluntary consent to pooling of interests in the surface through the Austin-Mississippian formation underlying the N/2 said Section 35, with the exception of the parties named below, whose addresses, and interests owned, according to Applicant's information and belief, are as follows:

Owner	Description	Interest Owned	Type of Interest		Net Acres
Mr. D.D. Hickey P. O. Box 171 Camp Verde, Ariz 86322	NW/4	100%	Mineral	Interest	17.50

- 4. Applicant has been unable to obtain voluntary agreement for pooling of the interests described in paragraph 3 immediately above, and in order to avoid the drilling of unnecessary wells, to protect coorelative rights, and to prevent waste, all interests in the Wolfcamp through the Austin-Mississippian formations underlying the N/2 and all interests from the surface to the Wolfcamp formation underlying the NW/4 of said Section 35 should be pooled pursuant to the provisions of §70-2-17 N.M.S.A., 1978 (formerly §65-3-14 N.M.S.A., 1953).
- 5. Applicant should be designated operator of said pooled lands.
- 6. The risk and expense of drilling and completing the proposed well is great, and if the owners of the interests described in paragraph 3 above, or any other unknown owners of interests in the proposed proration unit, do not choose to pay their share of the costs of drilling and completing said proposed well, then Applicant should be allowed a reasonable charge for supervision of said well, and a charge for the risk involved in addition to recovery of the actual cost of drilling and completing said well.

WHEREFORE, Applicant Prays:

A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon such hearing the Division enter its crder, pooling all interests in the Wolfcamp through the Austin-Mississippian formations underlying the N/2 and all interests from the surface to the Wolfcamp formation underlying the NW/4 of Section 35, Township 13 South, Range 35 East, N.M.P.M., Lea County, New Mexico, designating applicant as Operator of said pooled lands, making provision for applicant to recover its costs from production, including an appropriate risk factor, and provisions for payment of operating costs and costs of supervision from production, to be allocated among the interest owners as their interest may be determined.

C. For such further relief is the Division deems just and proper.

DATED this 5th day of August, 1982.

HARVEY E. YATES COMPANY

BY:

Thomas J./Hall III Attorney for Applicant

P. O. Box 1933

Roswell, New Mexico 8820

TJH:ms DCE-1/435 IN CAL DIV

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7665 Order No. R- 7/87

APPLICATION OF HARVEY E. YATES COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 5 a.m. on January 19, 1983, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of January 1983, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7665 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL

LITEX LCO

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