CASE NO.

7681

APPlication, Transcripts, Small Exhibits,

ETC.

2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 3 OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. 4 SANTA FE, NEW MEXICO 27 October 1982 5 EXAMINER HEARING 6 7 IN THE MATTER OF: 8 Application of Cibola Energy Cor-CASE poration for an unorthodox gas well 7681 9 location, Chaves County, New Mexico. 10 11 12 13 BEFORE: Richard L. Stamets 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Legal Counsel to the Division Division: 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23 24 25

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MR. STAMETS: We'll call next Case

7681.

MR. PEARCE: That is on the application of Cibola Energy Corporatio, for an unorthodox gas well location, Chaves County, New Mexico.

MR. STAMETS: This case was originally heard on December the -- September the 15th, I'm sorry, and was continued and readvertised as a gas well for any location down to and including the Ordovician, and I'll ask if there's any additional appearance or testimony today?

There being none, the case will be taken under advisement.

(Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd COR

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Oil Conservation Division

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2 3	STATE OF NI ENERGY AND HINERA OIL CONSERVATION	ALS DEPARTMENT	
4	STATE LAND OF SANTA FE, NF 29 September 20 S	EW MEXICO	
5	EXAMINER I	IEARING	
6		:	
7	IN THE MATTER OF:	•	
8	Application of Cibo ation for an unortho location, Chaves Cou	odox gas well 768	
10			
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12			
13	BEFORE: Richard L. Stamets		
14	· · · · · · · · · · · · · · · · · · ·		
15	TRANSCRIP	T OF HEARING	
16			
17	APPEA	RANCES	
18			
19	For the Oil Conservation	W. Perry Pearce, Esg.	
20	Division:	Legal Counsel to the Di State Land Office Bldg.	
21		Santa Fe, New Mexico 87	
22	For the Applicant:	Joel M. Carson, Esq.	
23		LOSEE, CARSON, & DICKERSO P. O. Drawer 239	N P.A.
24		Artesia, New Mexico 88210	

And in what capacity?

24

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in Albuquerque.

Q.

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2	λ.	I'm a geologist and geophysicist.
3	Ω	Would you give the Examiner a little bit
4	of your educational	background and qualifications?
5	λ.	I graduated with high honors from the
6	University of Texas	at Austin with a Bachelor's degree in
7	geology, geophysics	option.
8		I subsequently went to work as a seismo-
9	logist for Geophysic	cal Service, Incorporated, in Dallas in
10	their seismic data p	processing center, and have worked for the
11	last two and a half	years in the capacity I now work for
12	Cibola.	
13	e ji	MR. CARSON; Are her qualifications satis
14	factory, Mr. Examine	er?
15		MR. STAMETS: When did you graduate from
16	the University	
17	Ä.	1979 .
18		MR. STAMETS: Yes, the witness is consi-
19	dered qualified.	
20	Q	Ms. Bacon, would you state in general
21	terms the purpose of	this application?
22	A.	We seek approval for the unorthodox loca-
23	tion of a gas well t	o test the horizons through the Ordivicia
24	to be drilled 330 fe	et from the north line and 1990 feet
25	from the east line o	f Section 13, Township 9 South, Range 27

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East, in Chaves County.

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O. I'm going to hand you what's -- what we've marked as Applicant Exhibit Number One and ask you to identify that, please.

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Exhibit Number One is a plat showing the land situation surrounding the proposed location and the proposed location in Section 13.

Okay. Now, would you explain the color code a little bit to the Examiner?

The red on Exhibit One is acreage -- is a unit for which Cibola is operator. The other colors are explained there as to who has the leases.

Now the green is shown to be Pioneer and that is -- represents land that you hold on farmout at this time, is it not? The acreage shown in green is farmout acreage?

It's been verbally agreed, yes. Verbally Pioneer Production has verbally agreed to farmout the 80 acres in the -- which is the north half of the northeast quarter of Section 13.

And the attachment, which says working a interest in optional test well, Agua Negra Unit, is that correctly stating the interests which each of the owners holds, is that correct?

1		6
2	A.	That's correct.
3		Would you I now refer you to Applicant's
4	Exhibit Number T	wo and ask you to identify it.
5	A.	Exhibit Number Two is a reflection seismic
6	structure map on	deep reflector, which I call the near Ordo-
7	vician.	
8	Q.	Okay, Was that exhibit prepared by you
9	or under your su	pervision?
10	A.	It was prepared by me.
11	Q.	Okay, would you explain in a little more
12	detail as to why	you seek this unorthodox location here?
13	А.	As you can see, there is a small, later-
14	ally small, struc	tural development in the southeast quarter
15	of Section 12 and	northeast quarter of Section 13. We hope
16	to drill the well	near the apex of the structure and that's
7	why we require an	unorthodox location.
8		MR. CARSON: I'd like to move the intro-
9	duction of Applic	eant's Exhibits Number One and Two.
0		MR. STAMETS: These exhibits will be ad-
1	mitted.	
2	Q.	Ms. Bacon, would in your professional
3	approval would th	e granting of this application afford Cibola
4	the opportunity t	o produce its just and equitable share of

gas, would it prevent economic loss caused by the drilling of

quarter would be what would be dedicated. MR. CARSON: Yes, I think that is correct MR. STAMETS: Okay. Are there any questions of this witness? She may be excused. And the case will be continued and read-vertised for October the 27th. (Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Saly W. Boyd CER

I do here to decide that the foregoing is a complete receive of the proceedings in the Examiner meaning of Case No. 768/s heard by me on 9-29 1982

Oil Conservation Division

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HERDBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Solly W. Boyd COR

that the foregoing is a consider of the proceedings in the Examiner hearing of Case to. 261.

All the Examiner hearing of Case to the proceedings in the Examiner hearing of Case to the Examiner of Conservation Division.

" CONTRACTOR OF THE PARTY OF TH

ALL. BOYD, C.S. Box 193-B
Santa Fe, New Mexico 87301
Phone (203) 455-7409

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-2434

November 8, 1982

Mr. Joel Carson Losee, Carson & Dickerson	Re:	ORDER NO
Attorneys at Law Post Office Box 2°9 Artesia, New Mexico 88210		Applicant:
		Cibola Energy Corporation
Dear Sir:		S
Enclosed herewith are two conditions order recently ento		
Yours very truly, JOE D. RAMEY		
Director		•
JDR/fd		
Copy of order also sent to:	. * .	
Hobbs OCD X Artesia OCD X Aztec OCD		
Other		

STATE OF NEW MEXICO ENERGY AND MINIRALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7681 Order No. R-7126

APPLICATION OF CIBOLA ENERGY CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, CHAVES COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 27, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 8th day of November, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Cibola Energy Corporation, seeks approval of an unorthodox gas well location 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, NMPM, for any formation, down to and including the Ordovician, Chaves County, New Mexico.
- (3) That the NE/4 of said Section 13 is to be dedicated to the well above the Wolfcamp formation while the E/2 is to be dedicated in the Wolfcamp and deeper formations.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration units.
- (5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 7681 Order No. R-7126

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject formations, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

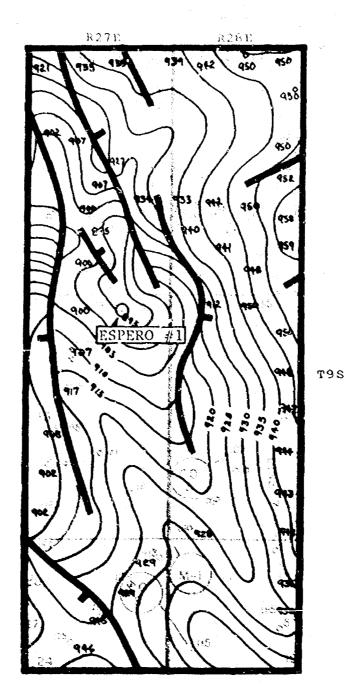
- (1) That the application of Cibola Energy Corporation for an unorthodox gas well location for any formation down to and including the Ordovician is hereby approved for a well to be located at a point 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, NMPM, Chaves County, New Mexico.
- (2) That the NE/4 of said Section 13 shall be dedicated to the above-described well above the Wolfcamp formation while the E/2 of said section shall be dedicated in the Wolfcamp and deeper formations.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinahove designated.

STATE OF NEW MEXICO OTL CONSERVATION DIVISION

JOE D. RAMEY, // Director

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BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO.

CASE NO. 7681
Submitted by ARR
Hearing Date 9-1982

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CIBOLA ENERGY CORP.

ALBUQUERQUE, NEW MEXICO



SEISMIC STRUCTURE on the NEAR ORDOVICIAN

Chaves Co., NN T9S R27E

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Pam Bacon August 1982 Dockets Nos. 35-82 and 36-82 are tentatively set for November 10 and November 23, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - OCTOBER 26, 1982

OYL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE. NEW MEXICO

CASE 7656: (Continued from September 22, 1982, Commission Heating)

Application of Cities Service Company for determination of reasonable well costs, Lea County, New Mexico. Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, NMSA, 1978 Comp., and Paragraph (5) of Divsion Order No. R-6781, seeks a determination of reasonable well costs for two wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said order.

Docket No. 34-82

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 27, 1982

9 A.M. OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 7/03: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cortex Corporation, United States Fire Insurance Company and all other interested parties to appear and show cause why the Fair Well No. 1, located in Unit D of Section 24, Township 18 South, Range 26 East, Eddy County, should not be plugged and abendoned in accordance with a Division-approved plugging program.

CASE 7638: (Continued from October 13, 1982, Examiner Bearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cibola Energy Corporation, American Employers Insurance Company and all other interested parties to appear and show cause why the Simms Ranch Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 1, located in Unit K and the Clyde Berlier Well No. 2, located in Unit F, both in Section 21, the Mora Ranch Well No. 3 located in Unit M and the Mora Ranch Well No. 4 located in Unit M, both in Section 5, all in Township 21 North, Range 21 East, Mora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7686: (Continued from September 29, 1982, Examiner Hearing)

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In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Emergetics Corporation, United States Fidelity and Guaranty Company, and all other interested parties to appear and show cause why the Hames Corporation Well No. 1, located in Unit F of Section 9, Township 24 South, Range 2 East, Donagna County, should not be plugged and abandoned in accordance with a Divisionapproved plugging program.

CASE 7710: Application of Getty Oil Company for a unit agreement, Sierra County, New Mexico. Applicant, in the above-styled cause, seeks approval for the West Elephant Butte Unit Area, comprising 25,968 acres, more or less, of State, Federal, and fee Lands in Townships 12 and 13 South, Ranges 4 and 5 West.

CASE 7704: Application of Mesa Petroleum Co. for an unorthodox wall location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 158 feet from the South line and 2055 feet from the East line of Section 33, Township 5 South, Range 25 East, Undesignated Abo Pool, the SE/4 of said Section 33 to be dedicated to the well.

CASE 7705: Application of Johnson and Price for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 1500 feet from the North line and 1980 feet from the East line of Section 22, Township 15 South, Range 38 East, Medicine Rock-Devonism Pool, the W/2 ME/4 of said Section 22 to be dedicated to the wall.

CASE 7706: Application of Johnson and Price for compulsory pooling, Lee County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Devonian formation underlying the W/2 ME/4 of Section 22, Township 15 South, Range 38 East, to be dedicated to a well to be drilled at an unorthodox location 1500 feet from the North line and 1980 feet from the East line of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

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CASE 7693: (Continued from September 29, 1982, Examiner Hearing)

Application of Forister & Sweatt for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Southeast Chaves Queen Gas Area underlying the E/2 of Section 5, Township 13 South, Range 31 East, to be dedicated to a well to be drilled at an unorthodox location thereon. Also to be considered will be the cost of drilling and completing asid well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7707: Application of Yates Petroleum Corporation for salt water disposal. Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San
Andres formation in the perforated interval from 4,009 feet to 4,217 feet in its Champlin "UL" Federal
Well No. 1 located in Unit F of Section 12, Township 8 South, Range 31 East.

CASES 7708 and 7709: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Ato formation underlying the lands specified in each case, each to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7708: NE/4 Section 9, Township 5 South, Range 24 East

CASE 7709: SE/4 Section 22, Township 6 South, Range 25 East

CASE 7711: Application of Julian Ard for the amendment of Division Order No. R-6903, Les County, New Mexico.

Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6903 which said order pooled all mineral interests in the Morrow formation underlying the E/2 of Section 23, Township 20 South, Range 33 East, to provide that all of the Wolfcamp and Pennsylvanian formations would be pouled thereunder.

CASE 7681: (Continued and Readvertised)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a gas well for any formation down to and including the Ordovician formation to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, mange 27 East, with the NE/4 or the E/2 of said Section 13 to be dedicated to the well as appropriate.

CASE 7696: (Continued from October 13, 1982, Examiner Hearting)

Application of Arco Oil and Gas Company for compulsory pooling, Les County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all minaral interests in the Hississippian through Elienburger Prinations underlying the E/2 of Section 31, Township 20 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7712, 7713, and 7714: Application of Sanders Oil & Gas Company for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

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CASE 7712: SE/4 Section 21

CASE 7713: SW/4 Section 21

CASE 7714: SE/4 Section 31

All in Township 8 South, Range 26 East.

Docket No. 34-82

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CASES 7528 and 7529: (Continued from September 29, 1982, Examiner Hearing)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underling the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529; NE/4 Section 4, Township 5 South, Range 24 Rast

CASE 7667: (Continued from September 15, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the NW/4 of Section 4, Township 5 South, Range 24 East, to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling and well.

CASE 7652: (Continued from September 15, 1982, Examiner Hearing)

Application of Conoco, Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 1/2 South, Range 23 East, underlying a previously approved 688-acre non-standard proration unit, to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.

CASE 7594: (Continued from August 18, 1982 Examiner Hearing)

Application of Harvey E. Yates Company for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing for the purposes of a secondary recovery project, all mineral interests in that portion of the Bone Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal lands underlying portions of Sections 3, 4, 9 and 10, Township 18 South, Range 32 East.

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Cooksts Nos. 32-31 Miz 33-31 are tentatively set for lotober 13 and October 27, 1962. Applications for bearing must be filed at least 22 cave in Advance of hearing date.

SCCKET: EXAMINER HEARING - NEONESDAY - SEPTEMBER 29, 1982 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FF. NEW MEXICO

- The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:
- CASE 7686: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energetics Corporation, United States Fidelity and Guaranty Company, and all other interested parties to appear and show cause why the Hanes Corporation Well No. 1, located in Unit F of Section 9, Township 24 South, Range 2 East, Don Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7687: Application of Amoco Production Company for salt water disposal. Union County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Gloriera formation in the perforated interval from 1718 feet to 1780 feet in its former State FI Well No. 3 (2034 362P) located 660 feet from the South line and 1320 feet from the East line of Section 36, Township 20 North, Range 34 East.
- CASE 7688: Application of Mountain States Petroleum Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 990 feet from the North and East lines of Section 19, Township 15 South, Range 28 East, Buffalo Valley-Penn Gas Pool, the N/2 of said Section 19 to be dedicated to the well.
- Application of Tesoro Petroleum Corporation for a tertiary oil recovery project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to convert its Hospah Sand Unit Waterflood Project to a polymer-augmented waterflood and, pursuant to Section 212.78 of the U.S. Department of Energy Regulations and Section 4993 of the Internal Revenue Code, seeks certification of said project as a qualified tertiary oil recovery project.
- Application of C & K Petroleum, Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the E/2 SW/4 of Section 27, Township 16 South, Range 37 East, Casey-Strawn Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7679: (Continued from September 15, 1982, Examiner Hearing)

Application of C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-4857-A to provide that the lands pooled by said order shall be the W/2 SE/4 of Section 27, Township 16 South, Range 37 East, dedicated to its Shipp 27 Well No. 2 located in Unit 0 in said Section 27. Applicant, further seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 SE/4 of the aforesaid Section 27, to be dedicated to a well to be drilled in Unit P of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 7680: (Continued and Readvertised)
 - Application of Unichem International, Inc. for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit the commercial disposal of produced brine into several unlined surface pits located in Section 2, Township 23 South, Range 29 East.

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CASE 7691: Application of Dugan Production Corporation for compulsory pooling, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interesus in the Basin-Dakota Pool underlying the W/2 of Section 5, Township 24 North, Range 9 West, to be dedicated to a well to be drilled at a scandard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 1692: Application of Foristar & Sweats for an amorthodox vell location, Chaves Tounty, New Mexico.

 Applicant, in the above-styled case, seeks approval of an inorthodox location 990 feet iron the North line and 1610 feet from the East line of Section 5, Townshie 13 South, Range 31 East, Southeast Chaves Queen Gas Area, the E/2 of said Section 5 to 5e dedicated to the well.
- Application of Forister; Sweatt for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Southeast Chaves Queen Gas Area underlying the E/2 of Section 3, Township 13 South, Range 31 East, to be dedicated to a well to be irilled at an unorthodox location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of of applicant, as operator of the well and a charge for risk involved in drilling said well.
- CASE 7681: (Continued from September 15, 1982, Examiner Hearing)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Ordovician gas well to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, the E/2 of said Section 13 to be dedicated to the well.

CASE 7682: (Continued from September 15, 1982, Examiner Hearing)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mississippian gas well drilled 330 feet from the North line and 330 feet from the West line of Section 34, Township 11 South, Range 28 East, the W/2 of said Section 34 to be dedicated to the well.

Application of Depco, Inc. for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7694: NW/4 Section 21: and

CASE 7695: NE/4 Section 21

Both in Township 5 South, Range 25 East.

CASE 7696: Application of Arco Oil and Gas Company for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippian through Ellenburger formations underlying the 1/2 of Section 31, Township 20 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued and Readvertised)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

AR CHARLEST AND A CONTRACT OF THE SAME OF

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7697: Application of Oxoco Production Corp. for designation of a tight formation, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks the designation of the Mesaverde formation underlying Sections 7, 8, 17, 18, 19 and 20, Township 32 North, Range 8 West, containing 3160 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

Dockets Nos. 31-82 and 32-82 are tentatively set for September 29 and October 13, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING WEDNESDAY-SEPTEMBER 15, 1982

9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for October, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 7638: (Continued and Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cibola Energy Corporation, American Employers Insurance Company and all other interested parties to appear and show cause why the Simms Ranch Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 1, located in Unit K and the Clyde Berlier Well No. 2, located in Unit F, both Section 21, the Mora Ranch Well No. 3 located in Unit M and the Mora Ranch Well No. 4, located in Unit M, both in Section 5, all in Township 21 North, Range 21 East, Mora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7637: (Continued from August 18, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit P.A.F. Enterprises, Fireman's Fund Indurance Company and all other interested parties to appear and show cause why the Shaw Well No. 1, located in Unit M, Section 18, Township 4 North, Range 8 East, Torrance County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7635: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Well No. 3 located in Unit J, Section 25, Township 15 North, Range 28 East, San Miguel County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7636: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO₂-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

- CASE 7673: Application of Yates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the Almost Texas Unit Area, comprising 3,840 acres, more or less, of State and Federal lands in Township 26 South, Range 31 East.
- CASE 7664: (Continued from September 1, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Little Cuevo Unit Area, comprising 13,407 acres, more or less, of State and Fee lands in Township 17 South, Range 18 East.

- CASE 7674: Application of Trican Energy, Inc. for a unit agreement, Lea County, New Mexico.
 Applicant, in the above-styled cause, seeks approval for the Javalina Basin Unit Area, comprising 3,840 acres, more or less, of State and Federal lands in Township 25 South, Range 34 East.
- CASE 7675: Application of Texaco Inc. for downhole commingling, Les County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Justic Blinebry, Justis Tubb-Drinkard, and Justis Devonian production in the wellbore of its G. L. Erwin "A" Federal Well No. 2 located in Unit K, Section 35, Township 24 South, Range 37 East.

- CASE 7676: Application of Tenneco Oil Company for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the perforated interval from 4970 feet to 4982 feet in its Jennings Fed. Well No. 3 located In Unit 8 of Section 14, Township 24 South, Range 32 East.
- CASE 7677: Application of Anadarko Production Company for a waterflood expansion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to expand its Teas Yates Waterflood Project by converting two wells located in Unit F of Sections 13 and 14, Township 27 South, Range 33 East and drilling three new injection wells at unorthodox locations in Units M of Section 11 and Unit L of Section 13, Township 20 South, Range 33 East, and Unit E of Section 18, Township 20 South, Range 34 East.
- CASE 7678: Application of Phillips Petroleum Company for a pressure maintenance project, Lea County, New Mexico. Applicant in the above-scyled cause, seeks authority to institute a pressure maintenance project in the Vacuum Grayburg-San Andres Pool by the injection of water into the Grayburg San Andres formation through eight injection wells to be drilled at unorthodox locations in Section 35, Township 17 South, Range 34 Mast, as follows: 2630 feet from the South line and 1330 feet from the West line; 2630 feet from the South and West lines; 2630 feet from the South line and 1330 feet from the East line; 1310 feet from the South line and 1330 feet from the South line and 10 feet from the East line; 10 feet from the South line and 1310 feet from the East line; 1330 feet from the North line and 1310 feet from the West line, Applicant also proposes two production wells at unorthodox locations in said Section 35 as follows: 1310 feet from the South line and 2630 feet from the East line and 1310 feet from the South and East lines.
- CASE 7630: (Continued from September 1, 1982, Examiner Hearing This Case will be Dismissed)

Application of Ralph Nix for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 NE/4 of Section 18, Township 19 South, Range 26 East.

CASE 7671: (Continued from September 1, 1982, Examiner Hearing)

Application of Texas Eastern Developments, Inc. for an exception to Rule 367, San Juan County, New Mexico. Applicant in the above-styled cause, seeks an exception to Rule 307 of the Division Rules and Regulations to permit it to draw a vacuum on the Shiprock Gallup 0il Pool reservoir through 16 wells in Sections 16 and 17, Township 29 North, Range 18 West. Applicant further seeks an administrative procedure whereby it could extend the proposed vacuum system to include additional wells in the came reservoir.

- CASE 7679: Application of C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, Les County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-4857-A to provide that the lands pooled by said order shall be the W/2 SE/4 of Section 27, Township 16 South, Range 37 East, dedicated to its Shi/p 27 Well No. 2 located in Unit O in said Section 27. Applicant further seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 SE/4 of the aforesaid Section 27, to be dedicated to a well to be drilled in Unit P of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7680: Application of Unichem International, Inc. for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit the commercial disposal of produced brine into several unlined surface pits located in Section 11, Township 23 South, Range 29 East.
- CASE 7681: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New gas well for Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of any Cormition Ordered gas well to be drilled 330 feet from the North line and 990 feet from the East line of days, is and Section 13, Township 9 South, Range 27 East, the E/2 of said Section 13 to be dedicated to the well. Including the Ordered

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- CASE 7682: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mississippian gas well drilled 330 feet from the North line and 300 feet from the West line of Section 34, Township 11

 South, Range 28 East, the W/2 of said Section 34 to be dedicated to the well.
- CASE 7683: Application of S & I Oil Company for compulsory pooling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North. Range 15 West, to be dedicated to a well drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of R. E. Lauritsen for compulsory pooling, San Juan County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup and Dakots formations underlying the W/2 of Section 11, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7685: Application of Cimerron Energy Corporation for an unorthodox location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian test to be drilled 1980 feet from the South line and 660 feet from the West line of Section 34, Township 22 South, Range 28 East, the S/2 of said Section 34 to be dedicated to the well.

CASES 7528 and 7529: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

(Continued from September 1, 1982, Examiner Hearing)

CASES 7666, 7667, 7668, and 7669: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County,

New Mexico. Applicant, in each of the four following cases, seeks an order pooling all mineral interests
down through the Abo formation underlying the lands specified in each case, each to form a standard 160acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location
thereon. Also to be considered in each case will be the cost of drilling and completing said wells and
the allocation of the cost thereof as well as actual operating costs and charges for supervision,
designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7666: SW/4 Section 3;

CASE 7667: NW/4 Section 4;

CASE 7668: NW/4 Section 14;

All of the above being in Township 5 South, Range 24 East and

CASE 7669: NW/4 Section 2, Township 9 South, Range 25 East.

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CASE 7670: (Continued from September 1, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 26, Township 14 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7652: (Continued from August 18, 1982, Examiner Hearing)

Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 1/2 Scuth, Range 23 East, underlying a previously approved 688-acre non-standard proration unit, to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.

CASE 7672: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, assigning discovery allowable, contracting, and extending certain pools in Chaves, Eddy, Lea and Roosevelt Counties, New Mexico:

(a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Brushy Canyon production and designated as the Brushy Draw-Brushy Canyon Pool. Further, to assign approximately 25,410 barrels of discovery allowable to the discovery well, the J. C. Williamson UCBHWW Federal Well No. 1 located in Unit M of Section 25, Township 26 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 29 EAST, NMPM Section 25: SW/4

(b) CREATE a new pool in Lea County, New Mexico classified as an oil pool for San Andres production and designated as the Hobbs Channel-San Andres Pool. The discovery well is the Bass Enterprises Production Company Humble City Unit Well No. 1 located in Unit D of Section 36, Township 17 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NHPM Section 36: NW/4

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Humphreys Mill-Morrow Gas Pool. The discovery well is the Florida Exploration Company Reno Com Well No. 1 located in Unit D of Section 11, Township 25 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 35 EAST, NNPM Section 11: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the Justis-Abo Pool. The discovery well is the Santa Fe Energy Company Carlson B-25 Federal Well No. 3 located in Unit 0 of Section 25, Township 25 South, Runge 37 East, NMPM. Said pool would comprise:

> TOWNSHIP 25 SOUTH, RANGE 37 EAST, NNPM Section 25: SE/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the McMillan-Upper Pennsylvanian Gas Pool. The discovery well is the Southland Royalty Company Pecos River Federal 20 Com Well No. 1 located in Unit J of Section 20, Township 19 South; Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM Section 20: E/2

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Mosley Canyon-Strawn Gas Pool. The discovery well is W. A. Moncrief, Jr., Jurnegan State Well No. 1 located in Unit C of Section 8, Township 24 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 34 SOUTH, RANGE 25 EAST, NMPM Section 8: N/2

(g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the West Nadine-Tubb Pool. The discovery well is the Tamarack Petroleum Company, Inc. Kornegay A Well No. 1 located in Unit F of Section 9, Township 20 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIF 20 SOUTH, RANGE 38 EAST, NMPM Section 9: NW/4

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Pitchfork Ranch-Morrow Gas Pool. The discovery well is the HNG Oil Company Maders 32 State Com Well No. 1 located in Unit C of Section 32, Township 24 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM Section 32: N/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Yeso production and designated as the Seven Rivers-Yeso Pool. The discovery well is Chama Petroleum Corporation Irami Federal Well No. 1 located in Unit N of Section 34, Township 19 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM Section 34: SW/4

(j) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the East Skaggs-Abo Pool. The discovery well is the Texaco Inc. Ch. H. Weir A Well No. 12 located in Unit G of Section 12, Township 20 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 12: NE/4

(k) CREATE a new pool in Lea County, New Maxico, classified as an oil pool for Tubb production and designated as the Teague-Tubb Pool. The discovery well is the Alpha Twenty-One Production Company Lea Well No. 2 located in Unit A of Section 17, Township 23 South, Range 37 East, NMPM. Said pool would coaprise:

> TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 17: NE/4

(1) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the Townsend-Devonian Pool. The discovery well is the Kimbark Oil and Gas Company lew Mexico 1-4 State Com Well No. 1 located in Unit N of Section 4, Township 16 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 4: Lots 11, 12, 13, and 14

(a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Welch-Bone Spring Pool. The discovery well is the Quanch Petroleum, Inc. Hay B Federal Com Well No. 1 located in Unit K of Section 9, Township 26 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 27 EAST, NMPM Section 9: SW/4

(p) CONTRACT the horizontal limits of the Buckeye-Abo Pool in Lea County, New Mexico, by the deletion of the following described area:

> TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 3: W/2 NW/4

(o) CONTRACT the horizontal limits of the Vacuum-Abo Reef Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 3: E/2 NW/4

(p) EXTEND the Artelope Sink-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

> IOWNSHIP 19 SOUTH, RANGE 23 EAST, NMPM Section 13: N/2 Section 14: N/2

(q) EXTEND the West Arkansas Junction-San Andres Pool in Les County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM Section 20: NW/4

(r) EXTENS the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 26: E/2

(s) EXTEND the Bilbrey-Morrow Gas Pool in Les County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM Section 5: NW/4 Section 6: E/2

(t) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM Section 14: N/2 S/2 and NE/4

(u) EXTEND the Cemetery-Horrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM Section 3: S/2
Section 4: All

(v) EXTEND the Comanche Stateline Tansill-Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 26 SOUTH, RANGE 36 EAST, NMPM Section 26: NW/4 Section 27: NE/4 and E/2 NW/4

(w) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico to include therein:

> TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 35: S/2 Section 36: W/2

(x) EXTEND the South Empire-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 36: E/2 NE/4

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 31: NW/4 and S/2 NE/4

(y) EXTEND the Forty Niner Ridge-Bone Spring Pool in Eddy County, New Mexico, to include therein;

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPH Section 16: SE/4

(2) EXTEND the Hardy-Tubb Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPH Section 2: Lots 11, 12, 13, 14, and S/2 Section 11: NW/4

(as) EXTEND the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, PANGE 37 EAST, NMPM Section 20: NW/4

(bb) EXTEND the Wast Milnesand-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM Section 19: W/2

(cc) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 33 EAST, NMPM Section 30: SE/4 Section 31: N/2 NE/4

TOWNSHIP 6 SOUTH, MANGE 33 EAST, NMPM. Section 15: S/2

(dd) EXTEND the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM Section 18: NE/4 and S/2 SE/4

(ee) EXTEND the Ross Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

Section 23: S/2 Section 26: N/2

(ff) EXTEND the West Sand Dunes-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM Section 17: S/2 Section 20: All

(gg) EXTEND the Saunders Permo-Upper Pennsylvanian Fool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM Section 21: NE/4

DOCKET: COMMISSION HEARING - WEDNESDAY - SEPTEMBER 22, 1982

OIL CONSERVATION COMMISSION-MORGAN HALL -) A.M. STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases were continued from the August 26, 1982, Commission Hearing:

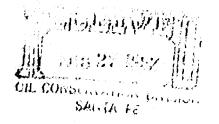
CASE 7656: Application of Cities Service Company for determination of reasonable well costs, Les County, New Mexico.

Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, NMSA, 1978 Comp., and Parsgraph (5) of Division Order No. R-6781, seeks a determination of reasonable well costs for two wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said order.

CASE 7657: Application of Harvey E. Yates Company for non-rescission of Order No. R-6873. Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the non-rescission of Order No. R-6873, which order pooled certain lands to be dedicated to a proposed Ordovician test well to be drilled thereon, being the W/2 of Section 18, Township 9 South, Range 27 East. Said order provided that should the unit well not be drilled to completion, or abandonment, within 120 days after commencement thereof, operator shall appear and show cause why the pooling order should not be rescinded.

CASE 7658: (Readvertised)

Application of Harvey E. Yates Company for a dual completion and downhole commingling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Seymour State No. 1 located in Section 18, Township 9 South, Range 27 East, in such a manner that Abo perforations from 4912 feet to 4929 feet would be commingled with Upper Atoka perforations from 5926 feet to 5952 feet and the aforesaid intervals dually completed with Lower Atoka perforations from 6008 feet to 6048 feet and produced through parallel strings of tubing.



BEFORE THE OIL COMSELVATION DIVISION

OF THE STATE OF NEW EFXICO

IN THE MATTER OF THE APPLICATION:

GF CIBOLA ENERGY CORPORATION FOR:

AN UNORTHODOX GAS WELL LOCATION, : CASE NO. 2691

CHAVES COUNTY, NEW MEXICO:

AMENDED APPLICATION

COMES NOW CIBOLA ENERGY CORPORATION, by its attorneys
Losee, Carson & Dickerson, P.A., and in support hereof respectfully
states:

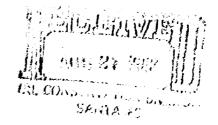
1. Applicant is the operator of the Ordovician Formation underlying:

Township 9 South, Range 27 East, N.M.P.M.

Section 13: E/2

and proposes to drill its Espero No. 1 Well at a point located 330 feet from the North line and 990 feet from the East line of said Section 13.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Ordovician Formation.
- 3. A standard 320-acre gas proration unit comprising the E/2 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be reasonably productive of gas.



4. The approval of this application will afford applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application he set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill a well 330 feet from the North line and 990 feet from the East line of said Section 13 and to dedicate the E/2 of Section 13, which is reasonably presumed to be productive of gas from the Ordovician Formation.
- C. And for such other and further relief as may be just in the premises.

CIBOLA ENERGY CORPORATION

Joel H. Carson

LOSEE CARSON & DICKERSON, P.A.

P. O. Drawer 239

Artesia, New Mexico 88210

Attorneys for Applicant

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION :
OF CIBOLA ENERGY CORPORATION FOR :
AN UNORTHODOX GAS WELL LOCATION, : CAS
CPAVES COUNTY, NEW MEXICO :

CASE NO.

APPLICATION

COMES NOW CLEOLA ENERGY CORPORATION, by its attorneys
Losee, Carson & Dickerson, P.A., and in support hereof respectfully
states:

1. Applicant is the operator of the Permo-Penn Formation underlying:

Township 9 South, Range 27 East, N.M.P.M.

Section 13: NE/4

and proposes to drill its Espero No. 1 Well at a point located 330 feet from the North line and 990 feet from the East line of said Section 13.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Permo-Penn Formation.
- 3. A standard 160-acre gas proration unit comprising the NE/4 of said Section 13 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be reasonably productive of gas.



4. The approval of this application will afford applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application he set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill a well 330 feet from the North line and 990 feet from the East line of said Section 13 and to dedicate the NE/4 of Section 13, which is reasonably presumed to be productive of gas from the Permo-Penn Formation.
- C. And for such other and further relief as may be just in the premises.

CIBOLA ENERGY CORPORATION

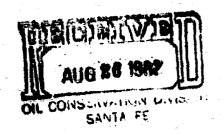
Joel M. Crson

LOSEE CARSON & DICKERSON, P.A.

. O. Drawer 239

Artesia New Mexico 88216

Attorneys for Applicant



John

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

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IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7681

R-7126

Order No.

APPLICATION OF CIBOLA ENERGY
CORPORATION FOR AN UNORTHODOX GAS
WELL LOCATION, CHAVES COUNTY,
NEW MEXICO.

Du

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 29, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this ______day of october, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- approval of an unorthodox gas well location 330 feet from the North line and 990 feet from the East line of Section 13, for any Township 9 South, Range 27 East, NMPM, to tent the Ordovician formation down to and including the Ordovician Pool, Chaves County, New Mexico.
- (3) That the NC/4 of said Section 13 is to be dedicated to the well above the Wolfcamp formation while the C/2 is to be dedicated in the Wolfcamp and deeper formations.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration units
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Cibole Guerzy Corporation for an arminenation gas well location for the any dermetric

point 330 montree from the William and officer from the Viliam of Section 13, Powering, Range, Ann. Chart. Chares

above-described well above the Wolfcamp formution while the E/2 of sord seition shall be dedicated in the Wolfcamp and deeper formations.

(3) That invidence in the content in the conten

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

SEAL

Joel Carrow has been drilled Cibola ort o gas well long. mary o 330' FAL \$ 550 W/L W/2 RE-R to be drilled mirror gas wice loc Ordovecia 330 FNL / 990 FEC and E/V Section 13- 795, R226 Chaves County

Gent 4 29