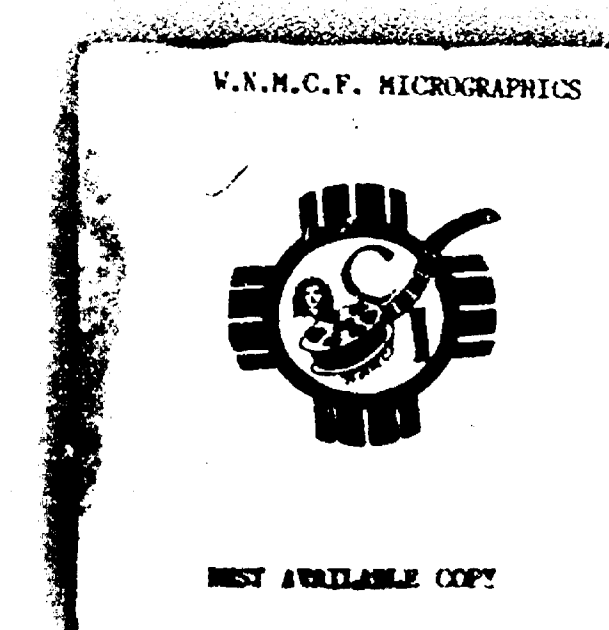


Case Number
3988

Large
Exhibits



The map displays a section of the Grayburg-Jackson West Unit, showing various geological units, wells, and operators. The map is divided into a grid of sections, with some sections highlighted in black. Key units include 'Grayburg-Jackson West Unit', 'Old Loco Unit', 'West Loco Hills Grbg. Unit', and 'Newmont Oil Company - Operator'. Wells are marked with numbers and names, and operators are listed in various sections. The map also shows 'Green A' and 'Green B' units, and 'State' boundaries.

- Oil Well
- ✦ Plugged & Abandoned
- ✧ Temporarily Abandoned
- ✧ Dry & Abandoned
- ⊙ Water Injection Well
- //// Unit Outline
- ▨ Far West Locc Hills Sand Unit

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 8
CASE NO. 3984-3989



EXHIBIT VIII
FAR WEST LOCO HILLS SAND UNIT
LOCO HILLS FIELD
EDDY COUNTY, NEW MEXICO

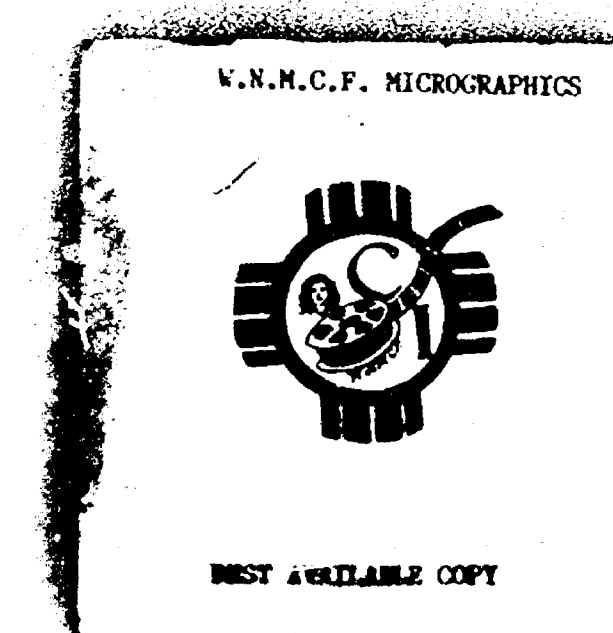
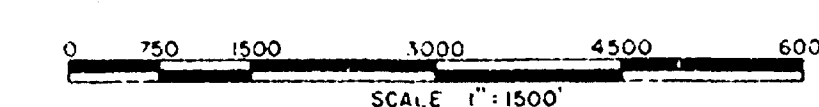
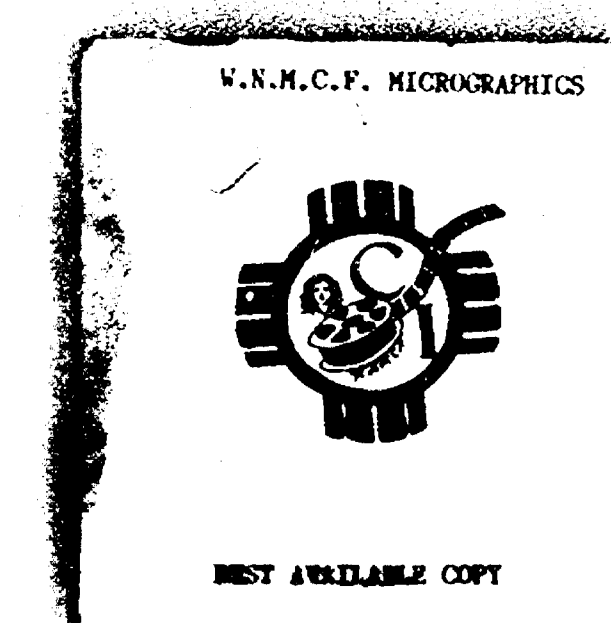


TABLE 1
TAN WEST LOCO KILLS AND MINE
KILL COMPLETION AND REPORT DATA
ON A SHOOTING (LOCO KILLS AND) MINE
LOCO KILLS FIELD
MAY COUNTY, NEW MEXICO

[illegible][illegible]

2.5



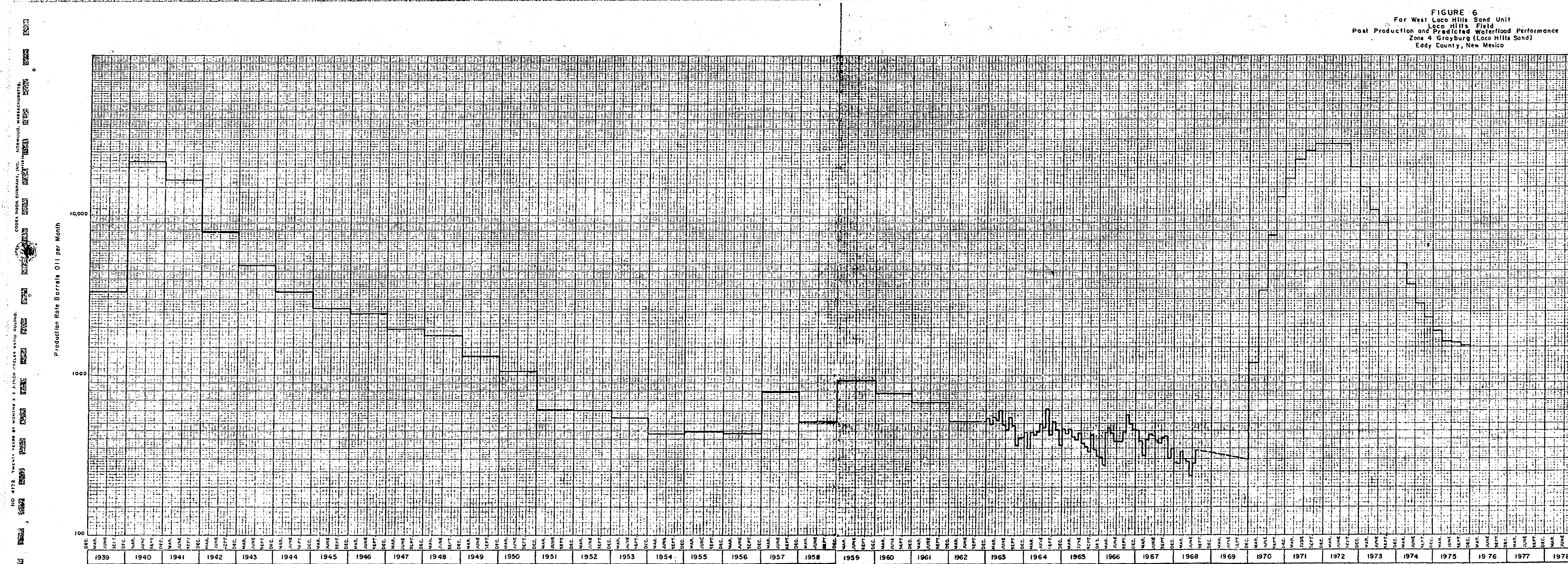
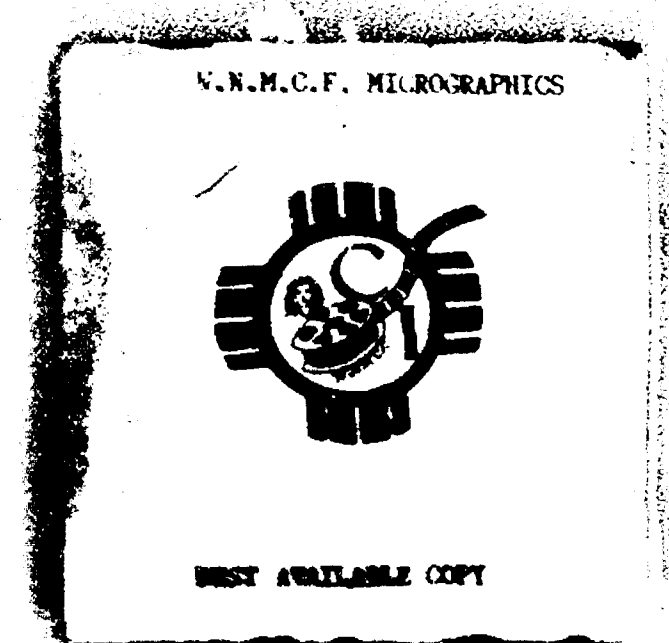
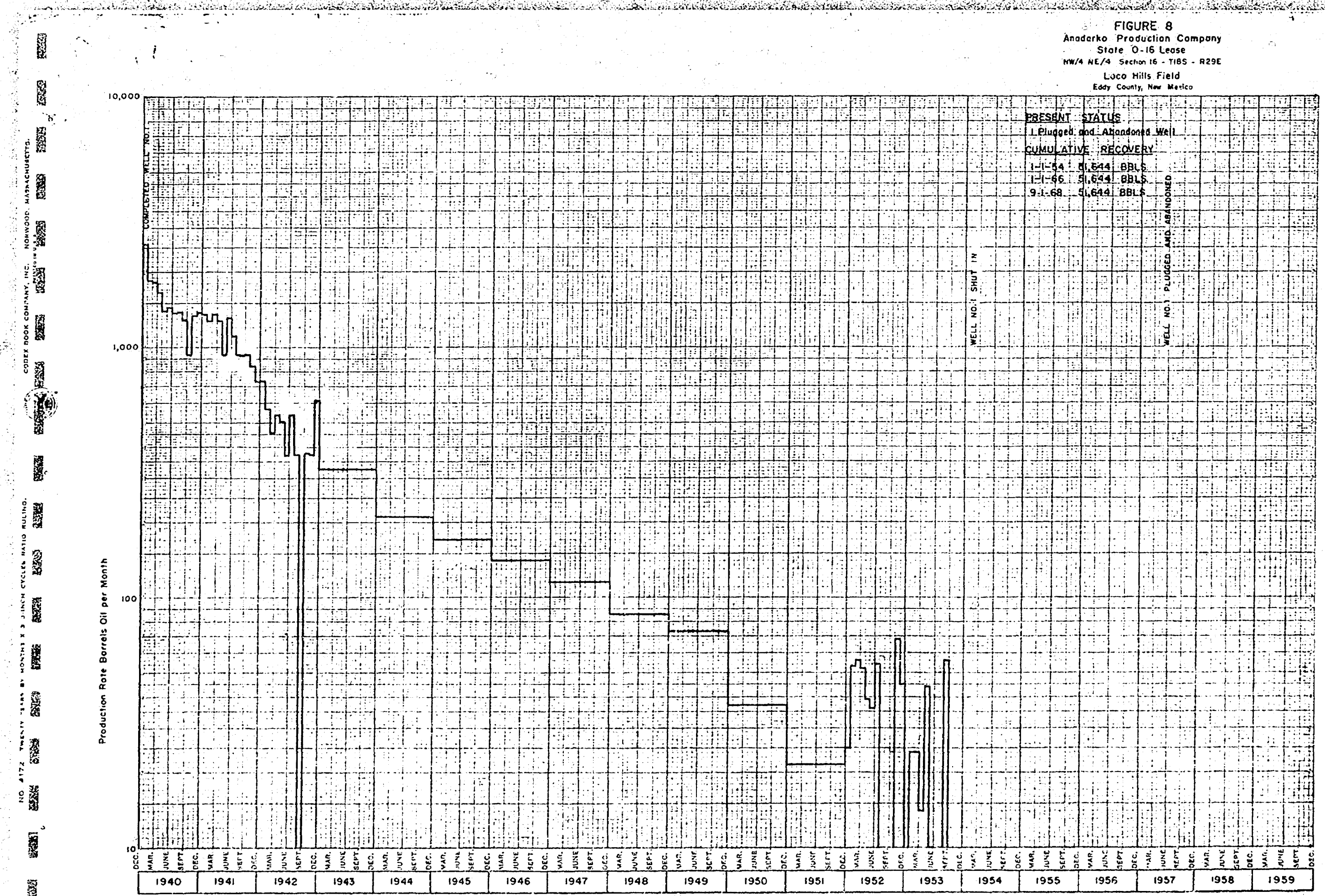
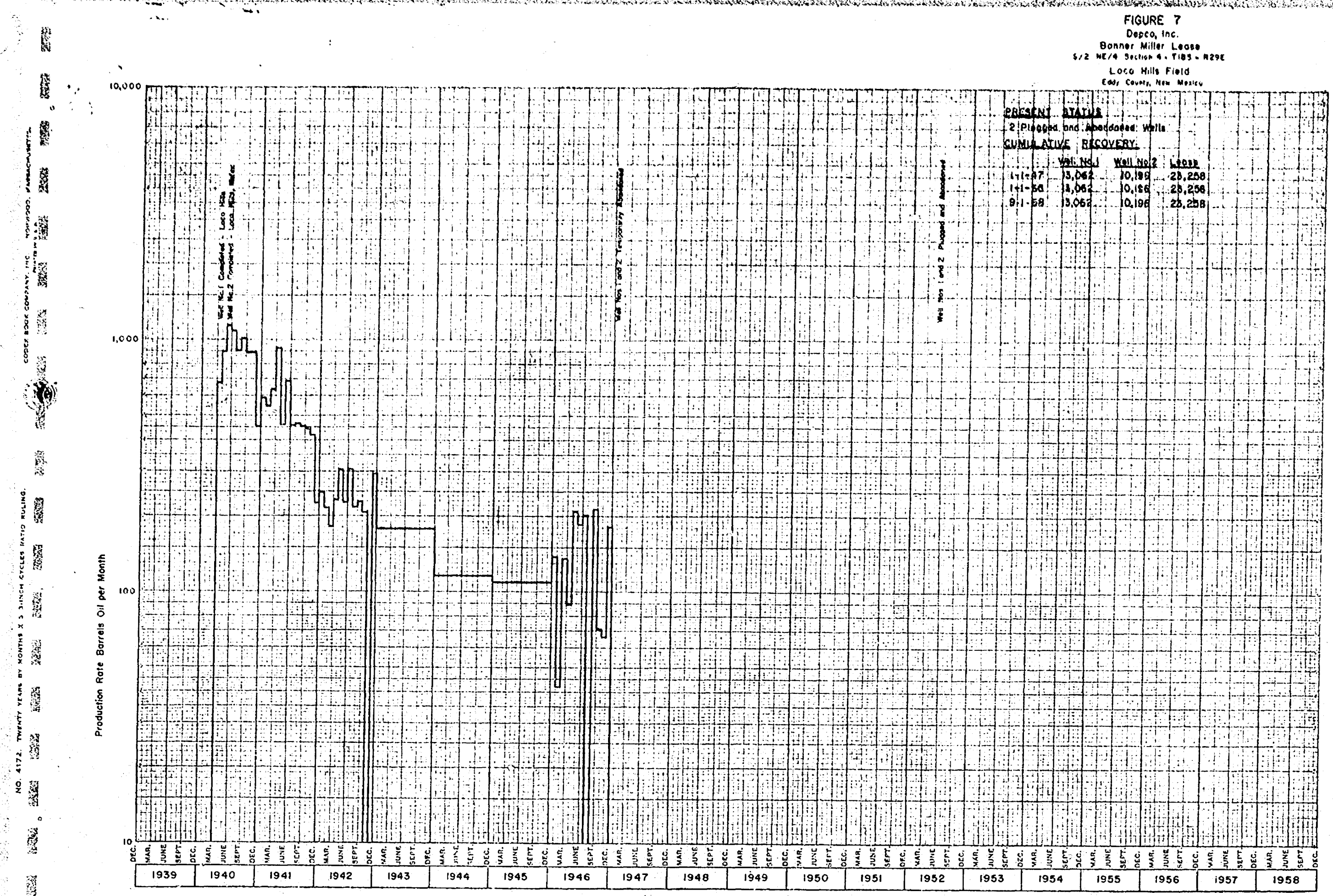
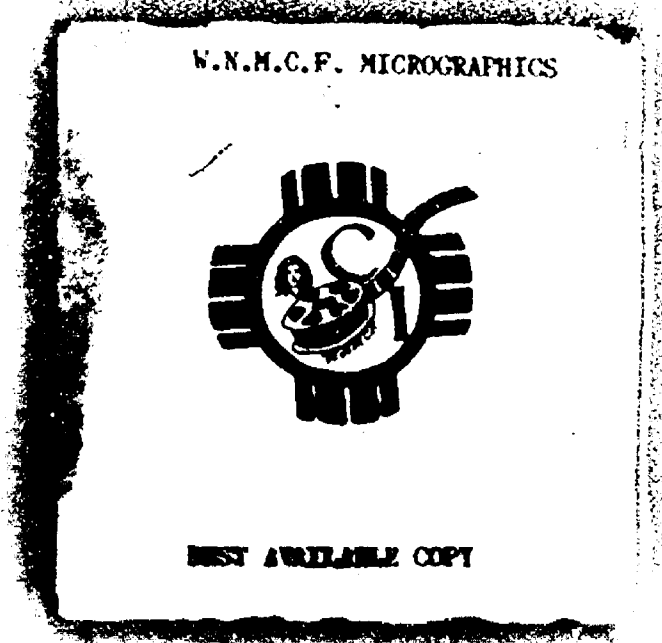
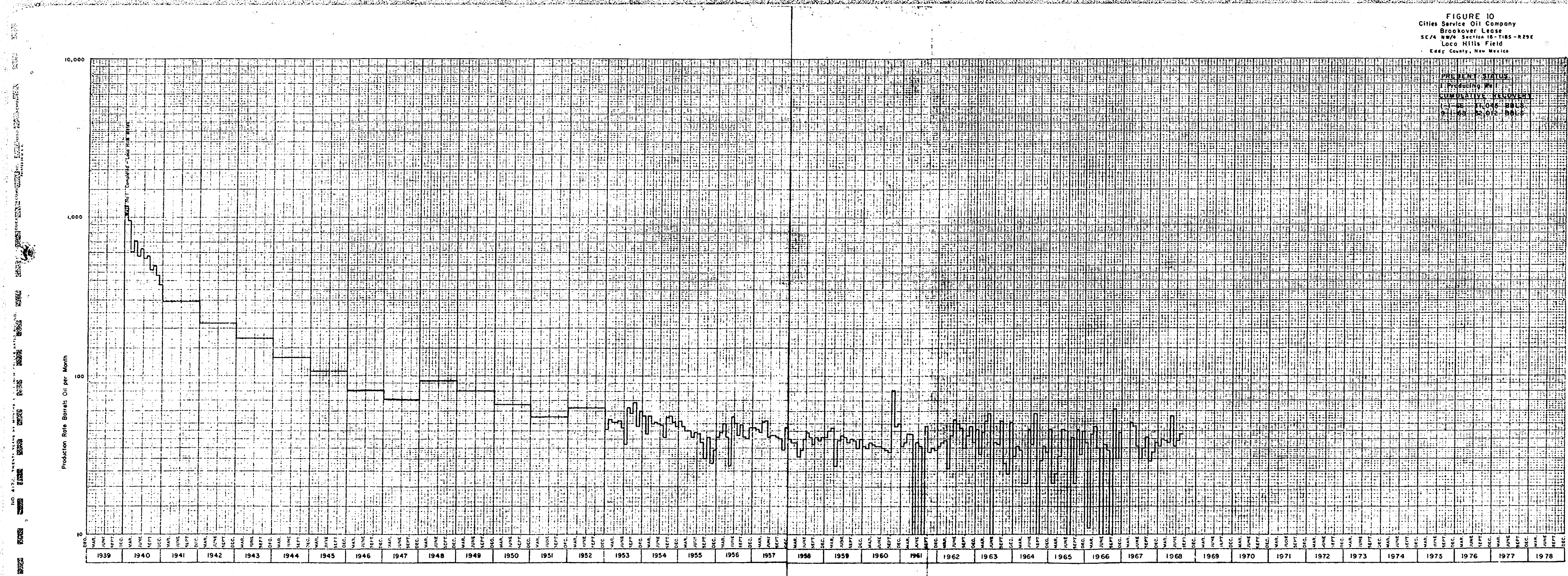
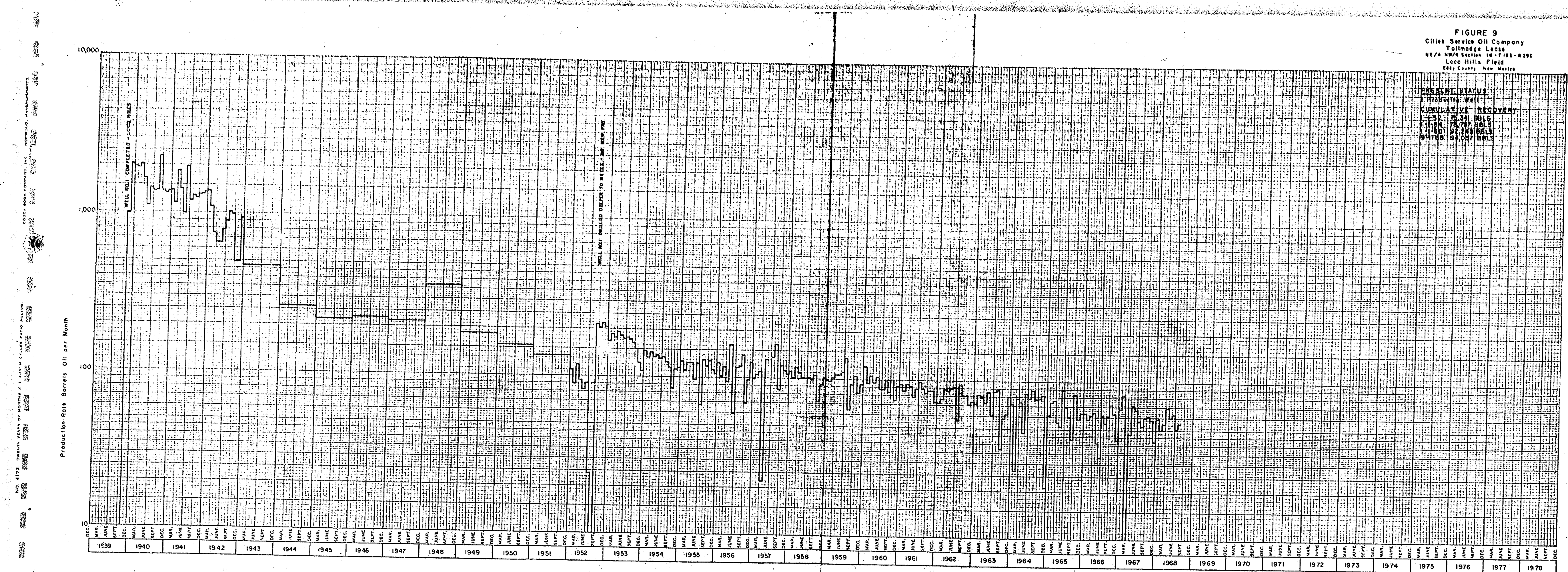
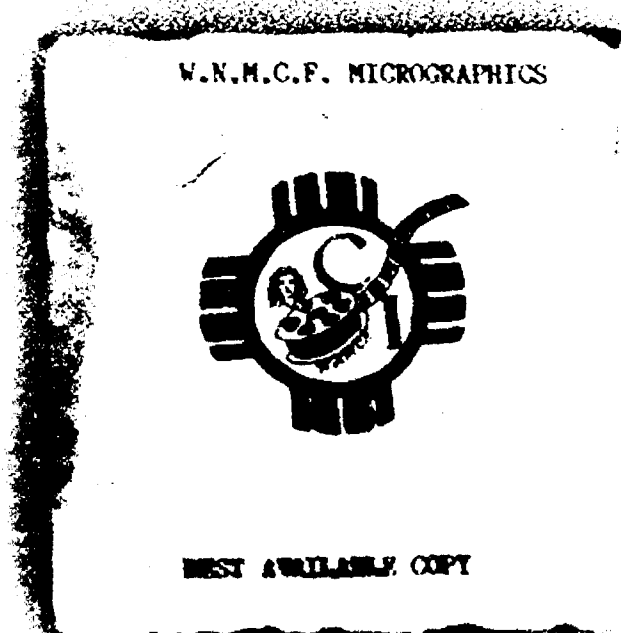
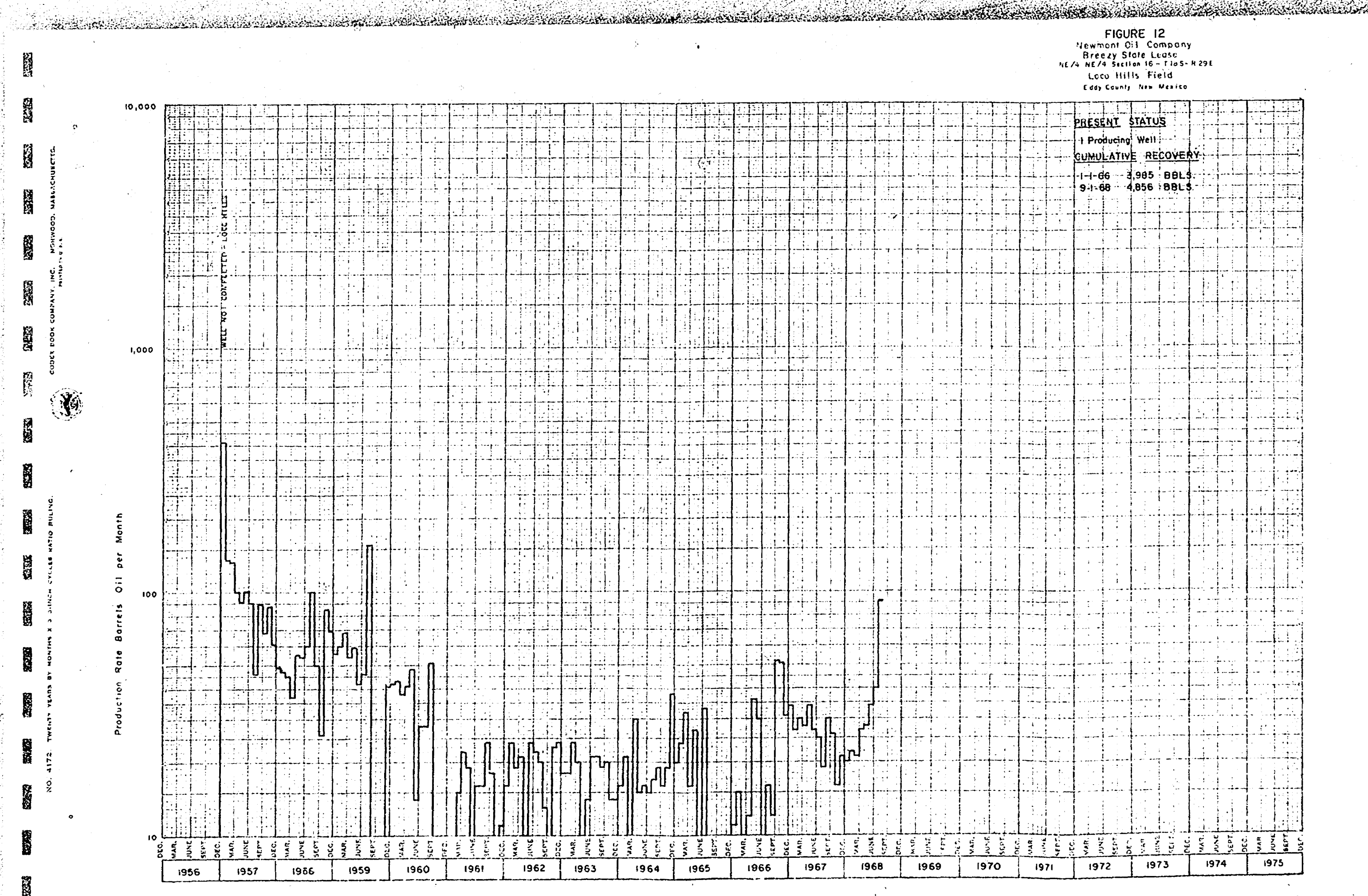
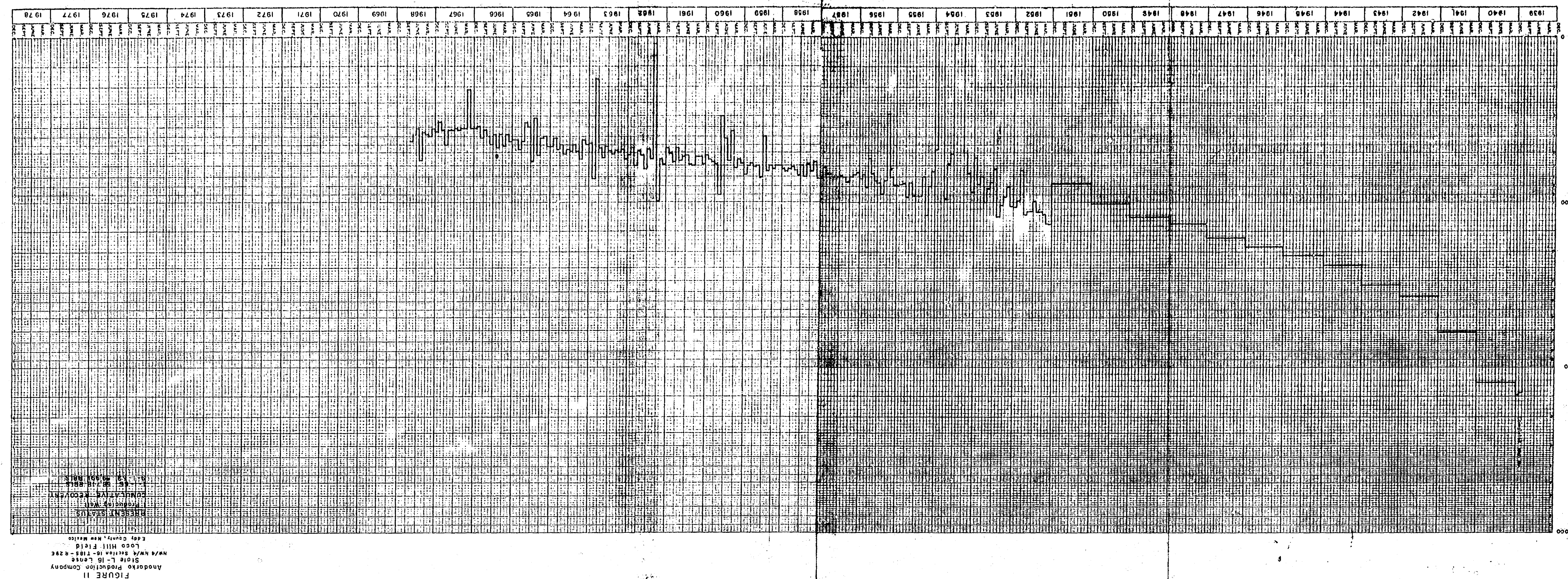
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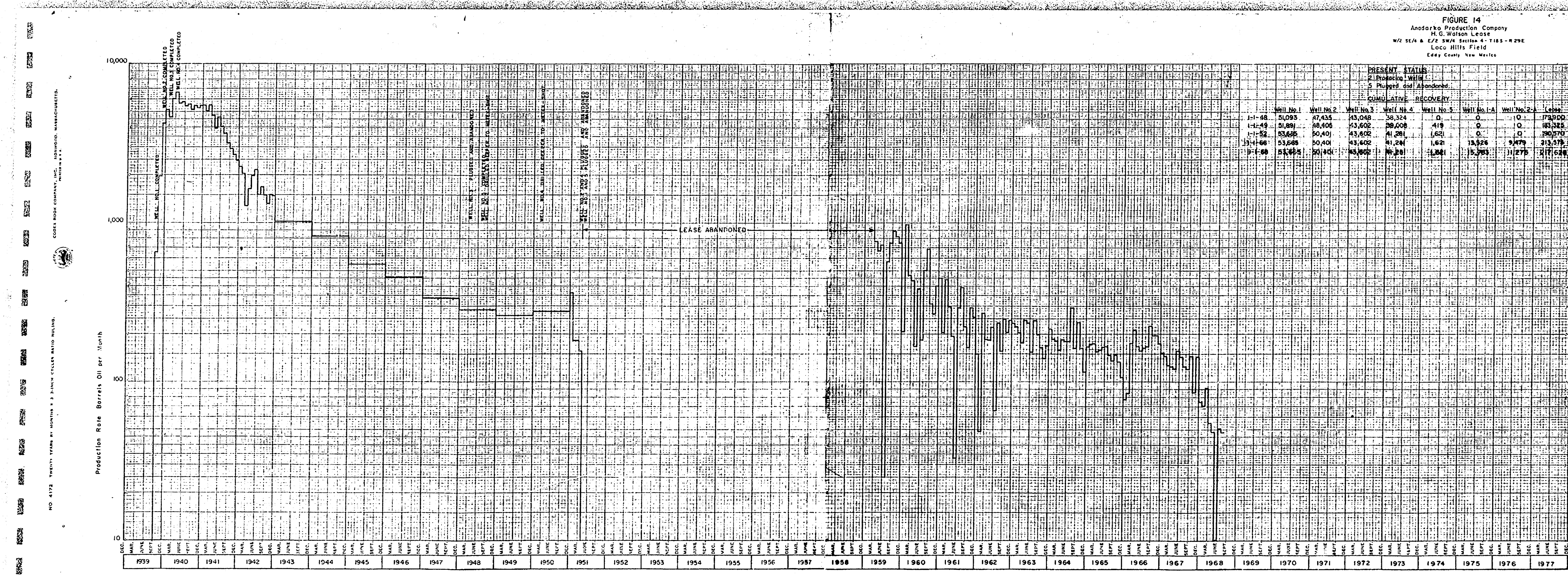
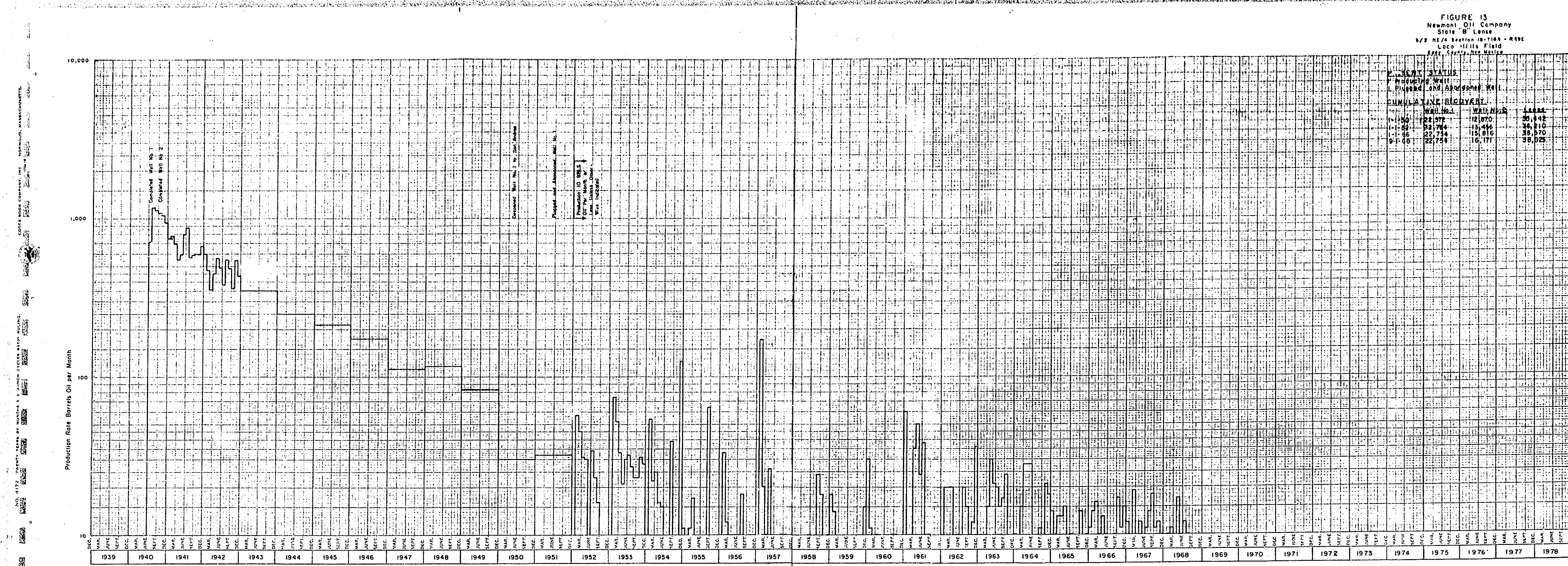
FIGURE 6
For West Loco Hills Sand Unit
Loco Hills Field
Post Production and Predicted Waterflood Performance
Zone 4 Grayburg (Loco Hills Sand)
Eddy County, New Mexico

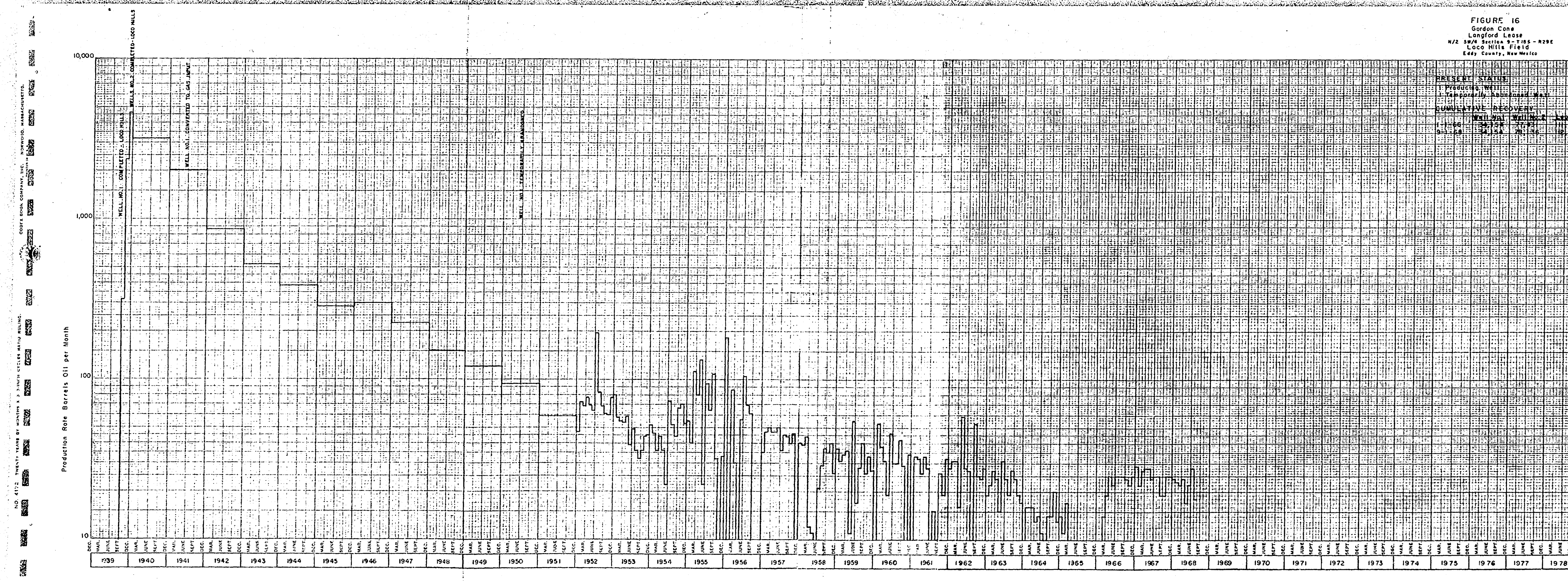
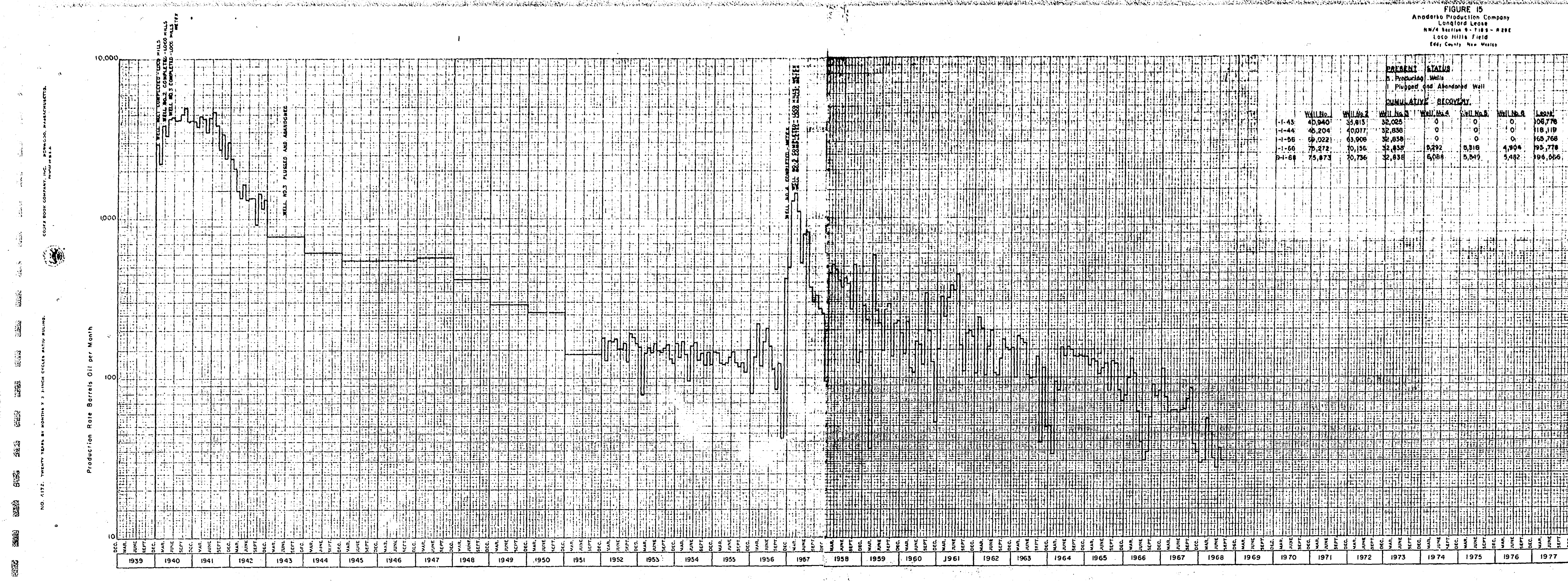


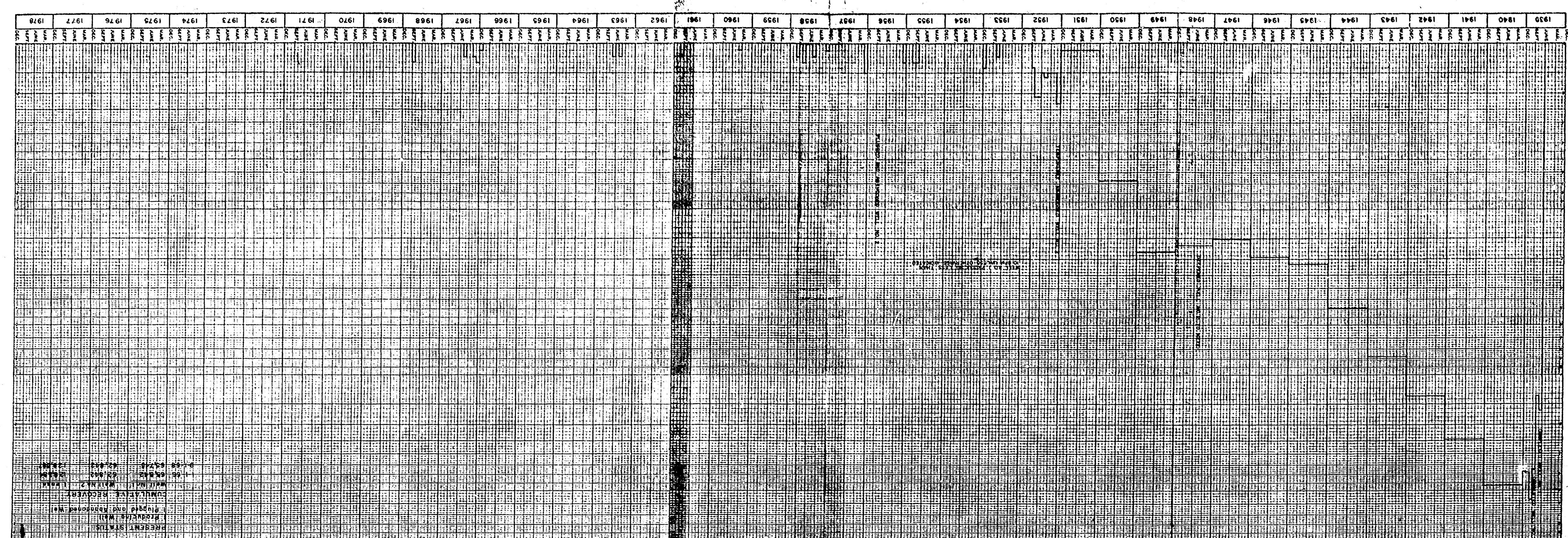
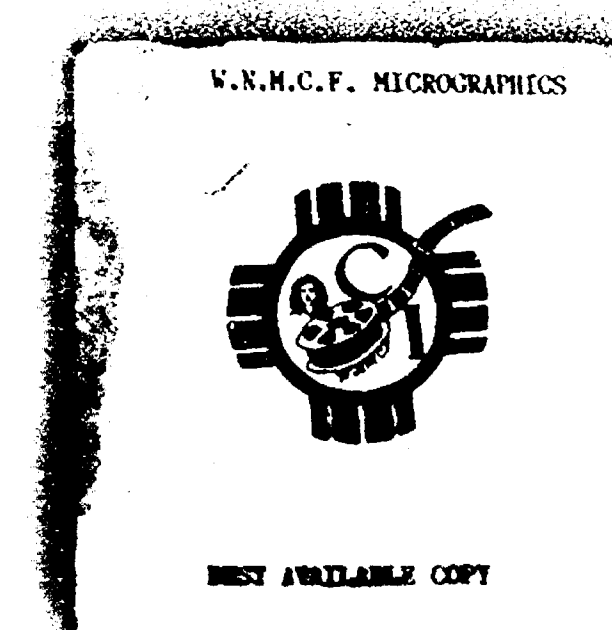










[illegible]

Well No.	Completion Date	Revised Date	Well Depth	Well Status	Producing Zone (ft)	Initial Production (bbl/day)	Wellhead Pressure (psi)	Bottomhole Pressure (psi)	Flow Rate (bbl/day)	Water Cut (%)	Gas Cut (%)	Estimated Production (bbl/day)	By Date	Remarks	Project Status	
100-1	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-2	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-3	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-4	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-5	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-6	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-7	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-8	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-9	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending
100-10	10/1/50	10/1/50	100'	100'	100'	100'	100'	100'	100'	100'	100'	100'	10/1/50	100'	100'	Pending

Well No. Location of Well	Completion Date	Revisions Date	Well Depth	Well Status	Producing Zone (ft) (Interval)	Initial Production (bbl/day)	Wellhead Pressure (psi)	Bottomhole Pressure (psi)	Flow Rate (bbl/day)	Water Cut (%)	Gas Cut (%)	Estimated Production (bbl/day)	By Date (M/D/YY)	Remarks	Project Status
100-11 100-1															



