Case No

4820

Large Exhibits

Lobo Hills Fed #1-9

PHILLIPS PETROLEUM COMPANY
Gasoline Department
Analysis Results Summary

Location

VG No.: 741
Run No.:
Date Run: 07-27-72
Date Secured: 07-05-72
Time:
Sampler's Ident.:

A Sample of: Gas Well - Fresh zone of Seven Rivers
Secured from: Hobbs Area Mth. Federal 32-1 Co. Roswell Texas Inn Company
Location: SESE 9-17-30 County: Eddy State: N. Mex.
Purpose: Source Secured by: Johnson
Sampling Conditions: Amos. Temp. 68° Pr. Pressure on Bomb 4.8 oz. in. lbs/sq. in. Bbls oil/day
Volume/day Whether conditions of tests or sampling
Field Gas Pressure PSIG Line Pressure PSIG

Analysis 14.65 PSI at 60°F

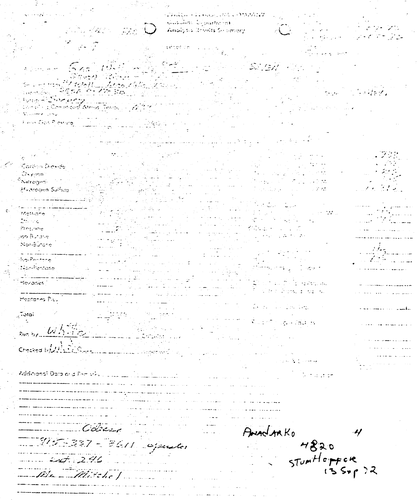
	Mol. %	Liq. %			Calc. G.P.M.	
Carbon Dioxide				Propane		.733
Oxygen				Iso-Butane	Calc. G.P.M.	.107
Nitrogen	29.63			Nor-Butane	Calc. G.P.M.	.313
Hydrogen Sulfide				Pentanes +	Calc. G.P.M.	.183
				Propane +	Calc. G.P.M.	1.336
Methane	58.73			Test Cor. (Date		
Ethane	5.82			B.T.U.	cu. ft. W.J.	1173
Propane	2.42			Calc. Specific Gravity		1.278
Iso-Butane	.35			Calc. A.P.I. @ 60°F		
Nor-Butane	.60			Observed A.P.I. @		
				$H_2S = CO_2$ by orsat		N/A
Iso-Pentane	.21			H_2S grains/100 cu. ft.		Neg.
Nor-Pentane	.11			Mercaptans gr./100 cu. ft.		
Hexanes +	.17			Calc. Vap. Press. @ lbs. in.		
Heptanes Plus	.84			Ref. Vap. Press. @ lbs. in.		
Total	100.00	100.00		Cu. ft. gas/Gal. Liq.		
Run by: White	Calculated by: White			Calc. Gasoline Factors		
Checked: White	Approved by:			2670 Gasoline		0
				Extra Factors		0
				Excess Propane		0
				Excess Butane & Lighter		0
						1.0000

Distribution:

Additional Data and Remarks:

Delivered
915-337-3611 ajunter
A.A. 2416
DHB 11:40 [illegible]

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Phillips EXHIBIT NO. 4
CASE NO. 4820
Submitted by: Stan Hopper
Hearing Date: 13 Sep 72



Run by: [illegible]

Checked by: [illegible]

Abrasions/Debris/Fire/etc.

Address

[illegible] - 3311 - 3611 operator

ext. 296

Mr. Mitchell

Anaheim 11
4820
Stanhopper
13 Sep 72

WEST - EAST CROSS SECTION

ANADARKO PRODUCTION COMPANY
LOCO HILLS FED "B" #6-9
ELEV. 3684
TD 2880

ANADARKO PRODUCTION COMPANY
LOCO HILLS FED "B" #6-9
ELEV. 3687
TD 2880

ANADARKO PRODUCTION COMPANY
LOCO HILLS FED "B" #1-9
ELEV 3695
TD 2872

ANADARKO PRODUCTION COMPANY
LOCO HILLS FED. "A" #1-10
ELEV 3690
TD 3355

+2500

+2000

+1500

+1000

BASE SALT

YATES

SEVEN RIVERS

QUEEN

GRAYBURG

LOCO HILLS

M. METEX

L. METEX

U. PREMIER

L. PREMIER

SAN ANDRES

+2000

Yates-7R only
perf. int.
1501-
looks like about 20 BOPD 20 BOR w/ 45,000 gals

25 BO & BW & <0.000 GAS

not comp in Brayburg

Brayburg probably

no Yates

7R only
1744-1748
1902-1772
producing nothing

6% N@180 MCF/day
no liquids
BHP 800 psi

Grayburg perf. interval
2612 2834

100 BOPD
20 BWPD
490 MCF/day
total
7R & Grayburg

490 MCF/day

LOCATION OF AREA

STRUCTURAL CROSS SECTION
SE SEC. 7 T-17-S R-30-E
EDDY COUNTY, NEW MEXICO