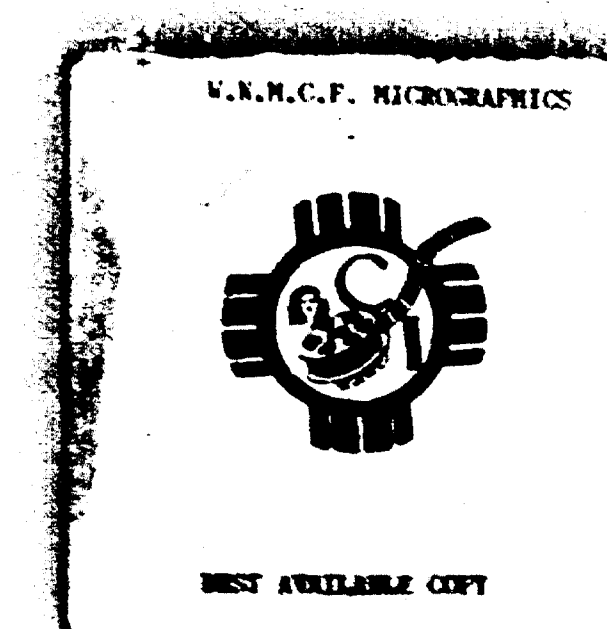
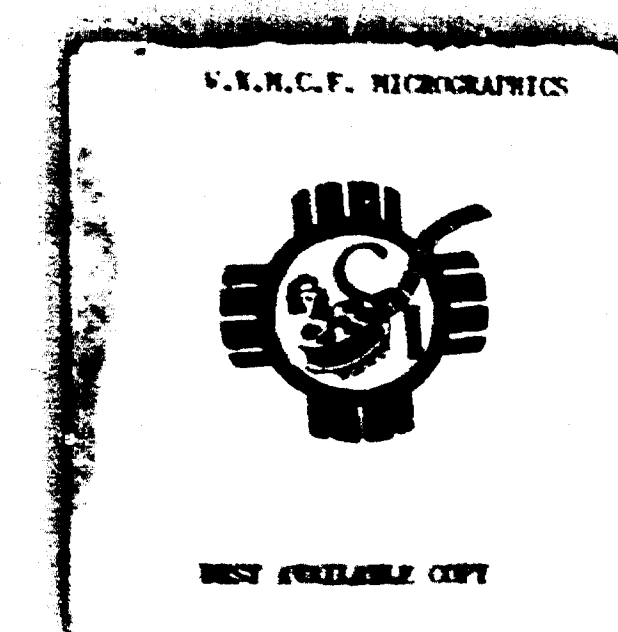
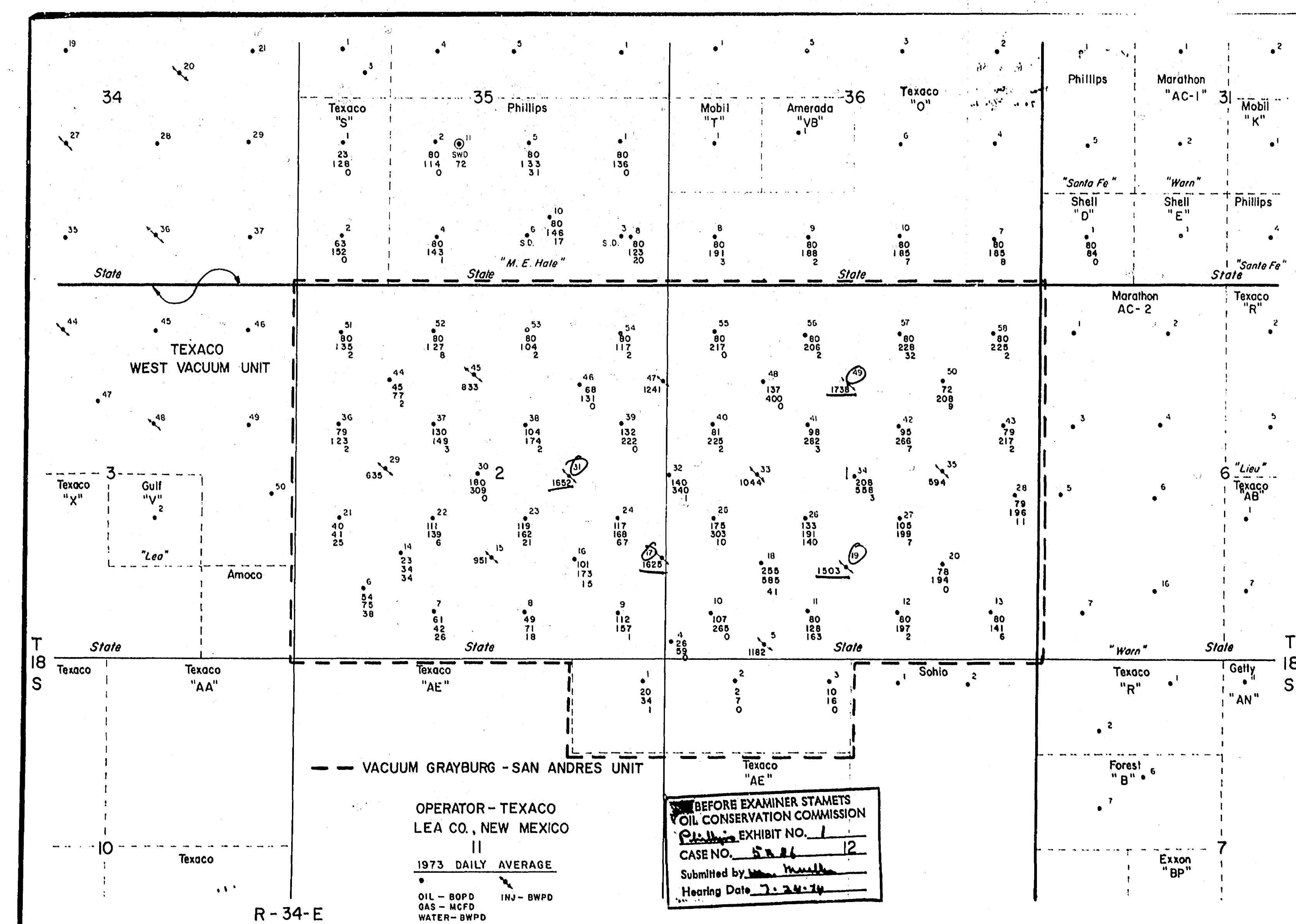
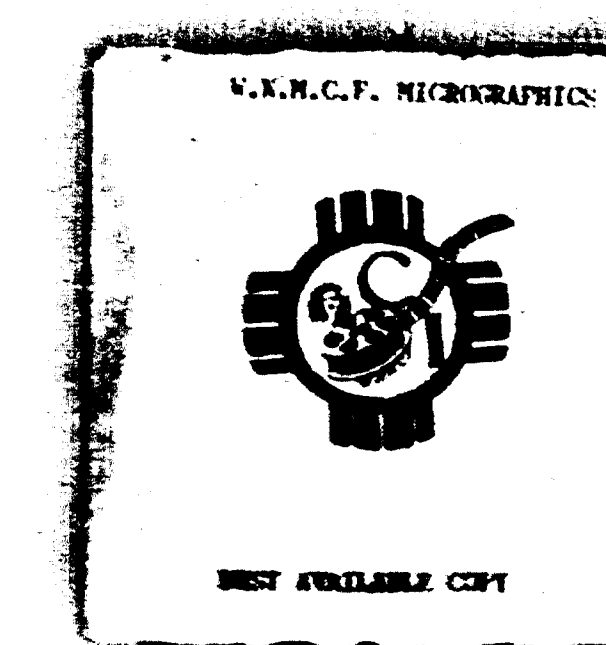
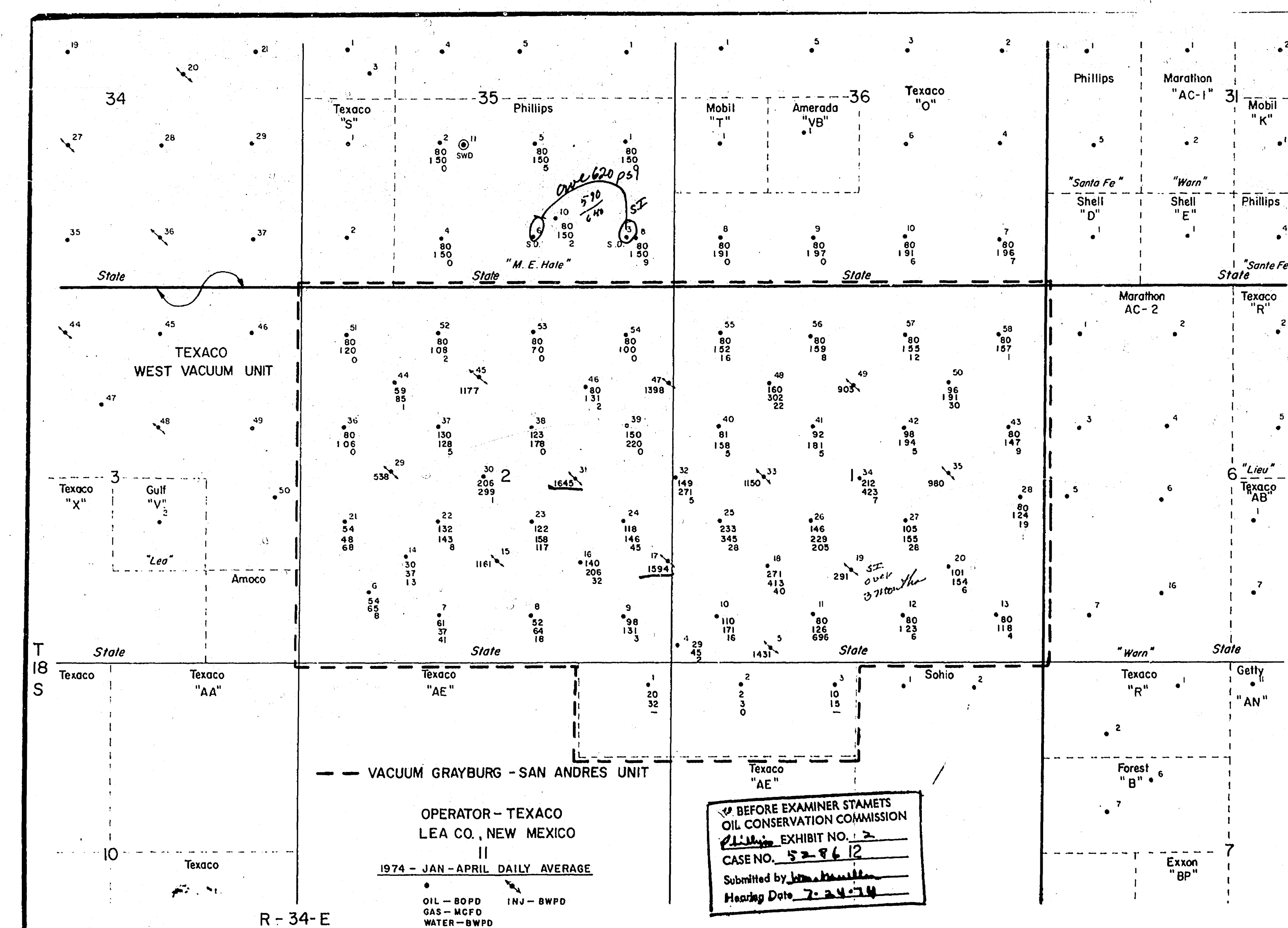


Case No
5286

Large Exhibits







1 -3-
2 CASE NO. 5286
3 Order No. R-

4 (13) That the applicant presented potential tests purporting
5 to demonstrate that certain lease line wells had experienced
6 such a response.

7 (14) That without bottom-hole pressure test data, such
8 potential tests are inconclusive and subject to interpretation.

9 (15) That ~~without~~ ^{in the absence of a} adequate bottom-hole pressure test data,
10 the assignment of up to 240 barrels per day of allowable to
11 project lease line wells could result in drainage from outside
12 the project into the project thereby violating the correlative
13 rights of offsetting operators.

14 (16) That the offset operators objected to the assignment
15 of additional allowable to the project and the assignment of
16 up to 240 barrels per day allowable to lease line wells in the
17 project.

18 ~~That in order to protect~~ ^{That in order to} protect correlative
19 rights the subject application should be denied.

20 IT IS THEREFORE ORDERED:

21 (1) That the application of Texaco Inc. for the assignment
22 of an additional 2320 barrels per day ^{of project allowable} and the assignment of
23 up to 240 barrels per day to lease line wells in applicant's
24 Vacuum Grayburg-San Andres Unit Pressure Maintenance Project is
25 hereby denied.

26 (2) That jurisdiction of this cause is retained for the
27 entry of such further orders as the Commission may deem necessary.
28 DONE at Santa Fe, New Mexico, on the day and year herein-

29 above designated.

30 (3) *That the evidence presented was insufficient to*
31 *show that such work occurs in the project*
32 *if the additional allowable requested is not*
33 *assigned to the project.*

(18) that the evidence presented was insufficient
to show that the applicant's correlative
rights would be adversely affected
if the entire production from lease
line project wells is limited to
80 barrels of oil per day.

