

Case No.
5455

Large Exhibits

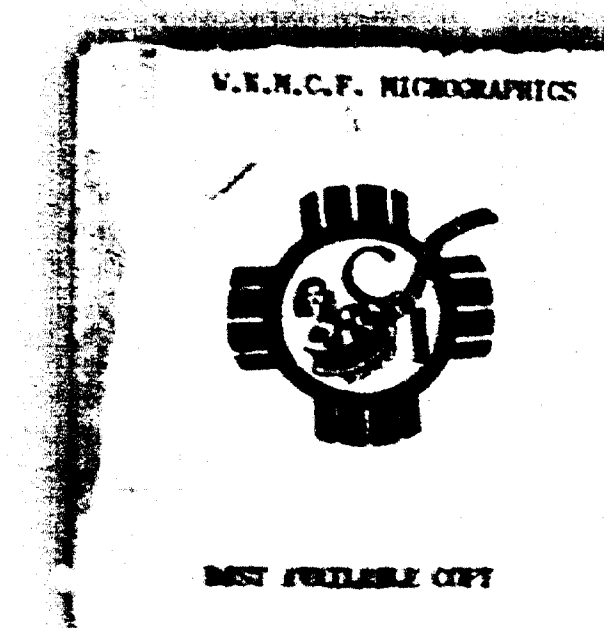


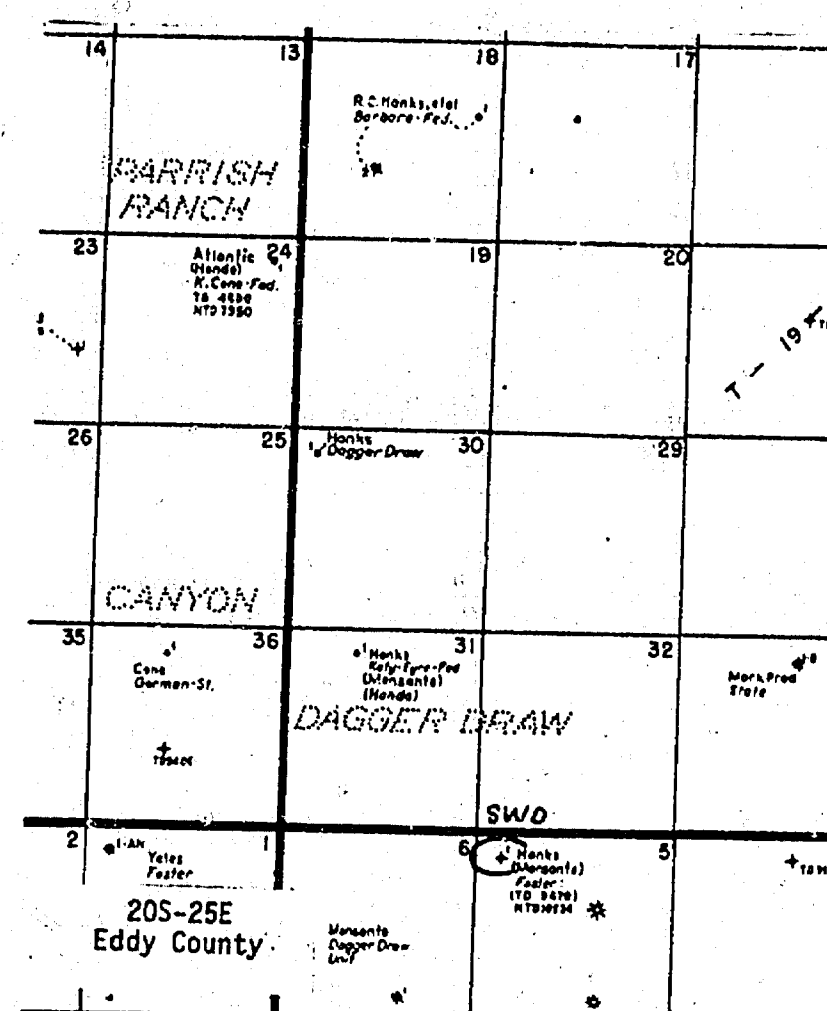
EXHIBIT NO.

ROGER C HANKS

ODC Order No. R-4188

Requesting that I reset the Baker Model R packer at 4000' after the following steps have been completed:

- #1. Will squeeze perforations from 6450-70'.
- #2. Squeeze 5-1/2" csg from approx. 6000' - 3800'.
3. Will then drill out cement and wash hole back to original deepened TD of 10,847'.
4. Run temperature bond log to verify top of cement. Estimated at 3800'.
5. Will unset packer and move to 4000' and displace hole w/packer fluid and set packer.
6. Disposal will be from 4000' to previously approved Devonian formation started from the perf interval of 10,220' to the open hole TD of 10,847'.



MONSANTO-FOSTER #1 (SWD)
990'FN, 990'FN, Sec. 5, 20S,
25E, Eddy County, New Mexico

15-3/8" csg set @ 450' w/320 sx
cement (cfr. to surface)

DIAGRAMMATIC SKETCH
(NOT TO SCALE)

9-5/8" csg set @ 1301' w/400 sx
cement (cfr. to surface)

135 bbls of packer fluid between
2-7/8" tubing and 5-1/2" in csg.

Halliburton (Artesia Station)
calculates to properly fill from
6000' to 3800' (35% excess factor),
386 sx Class "C" cement.
5-1/2" csg - 7-7/8" hole.

2-7/8" tubing set w/Baker Model R
packer @ 6271'

2 7/8" { Present inj. rate (testing)
at 6271' 4.2 bpm 4048 BPD
Past inj. rate at 10,200' 3.5 bpm 5040 "
Anticipated inj. rate
at 4000' 6.5 bpm 9540 "

Av. inj. rate down 5-1/2" csg @
1000# surface press. = 16.5 bpm
(23,760 bpd)

Perf. 6450-70'. 2 shots per ft.
per 500 gal. of 20% acid @ 1100#
inj. rate of 1 bpm.
2 shots @ 6500'. Squeezed w/100
sx cement.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. J-158

PERFS
10,220-270
10,320-70
10,380-438
10,455-504

5-1/2" csg set at 10,524' w/200
sx cement

Open hole from 10,524' to 10,847'
Left 4-5/8" diamond bit & 2 ft.
sub 1" N.P.

