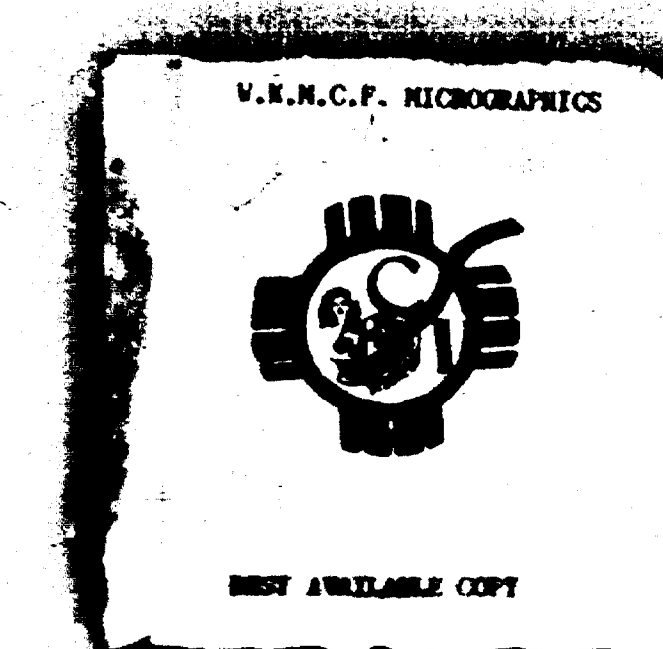
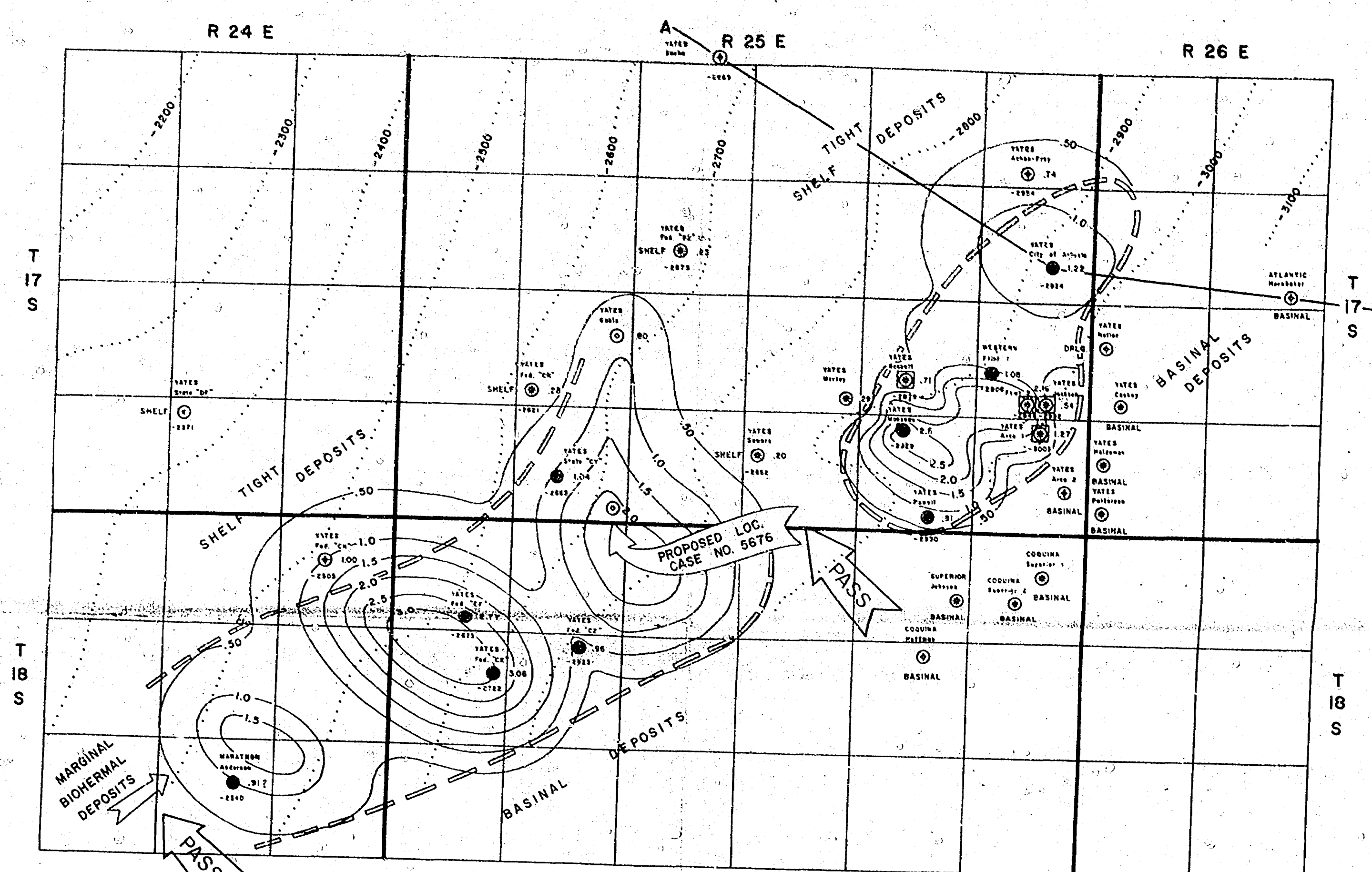


Case No
5676

Large Exhibits

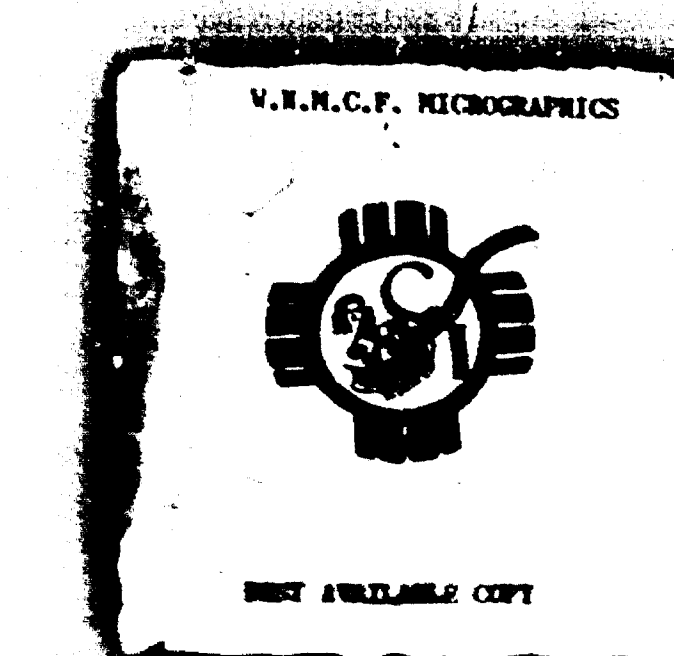




BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 5676

LEGEND

- ANTelope SINK ZONE GAS WELL
- CLEAN PROSPECT FEET 2' x 2' ON FOC
- SUBSEA DATUM ON TOP OF ANTelope SINK ZONE SHELF & BASINAL BEDDED CARBONATES
- PROSPECT FEET CONTAINS, C.I. 1.5 B.F.F.
- STRUCTURE CONTAINS, C.I. 1.5 B.F.F.
- ANTelope SINK ZONE PENETRATIONS, NOT COMPLETED IN ANTelope SINK ZONE
- ⊗ POTENTIALLY COMPLETABLE IN ANTelope SINK ZONE

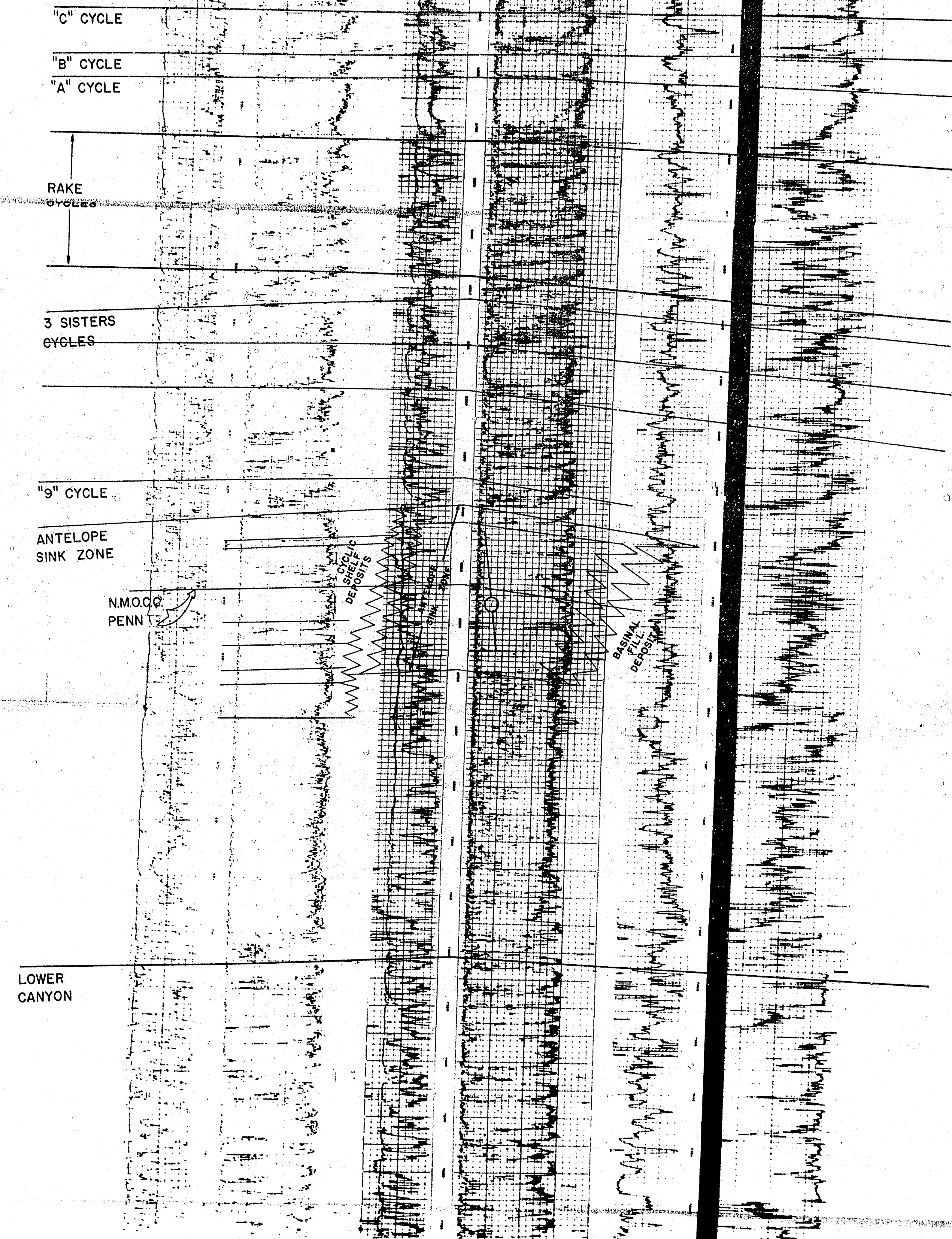


BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 5176

WELL NAME		WELL NO.	
WELL TYPE		WELL STATUS	
WELL LOCATION		WELL DEPTH	
WELL DIRECTION		WELL DIAMETER	
WELL DATE		WELL TIME	

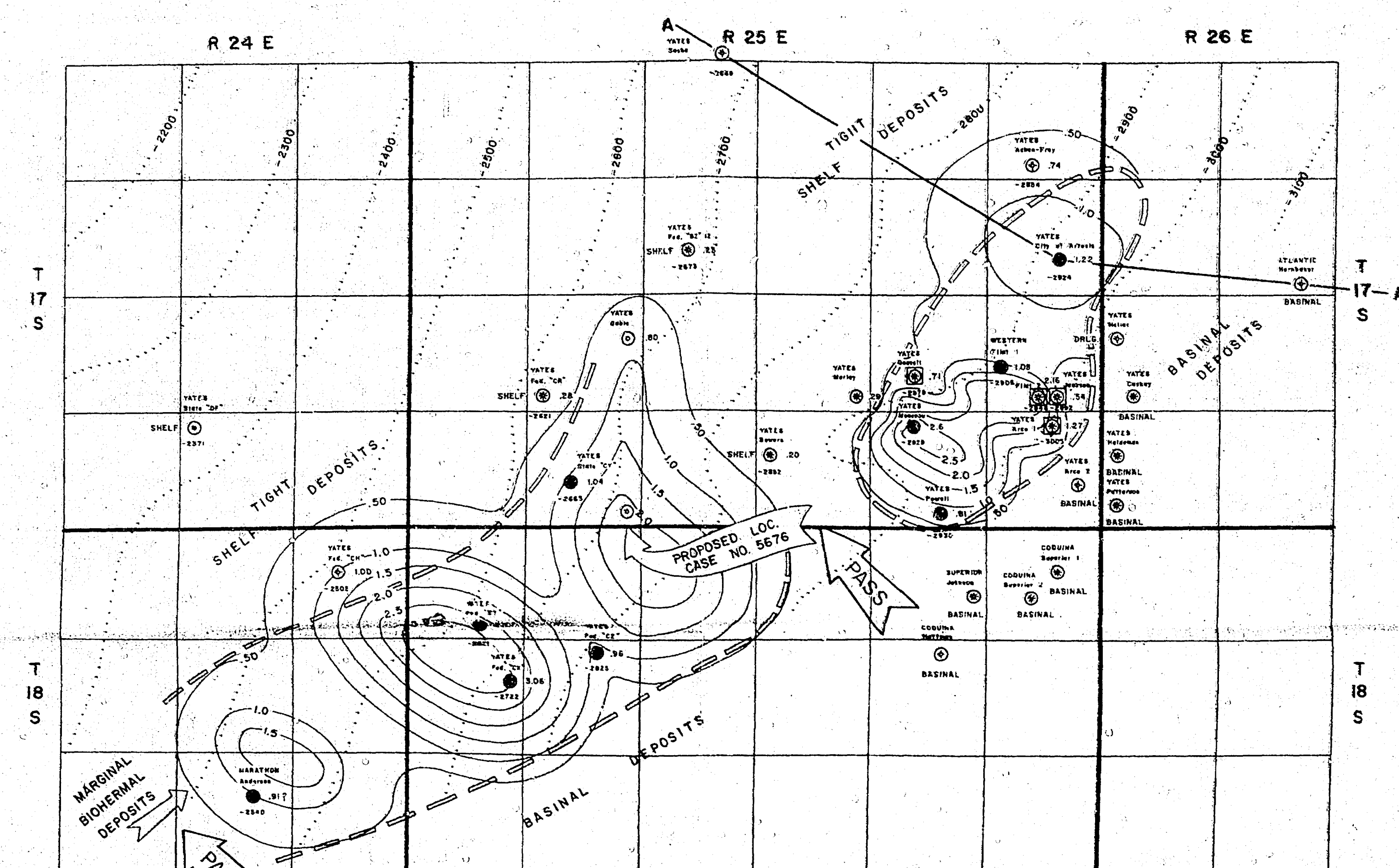
WELL NAME		WELL NO.	
WELL TYPE		WELL STATUS	
WELL LOCATION		WELL DEPTH	
WELL DIRECTION		WELL DIAMETER	
WELL DATE		WELL TIME	

WELL NAME		WELL NO.	
WELL TYPE		WELL STATUS	
WELL LOCATION		WELL DEPTH	
WELL DIRECTION		WELL DIAMETER	
WELL DATE		WELL TIME	



DET* 1 64301-88001 287 797 407 238
GTS IN 18" APPROX. 85 MCF 41 404
RUC 430' 8CM, PP 297-219, 289-248
BP 2282-5289

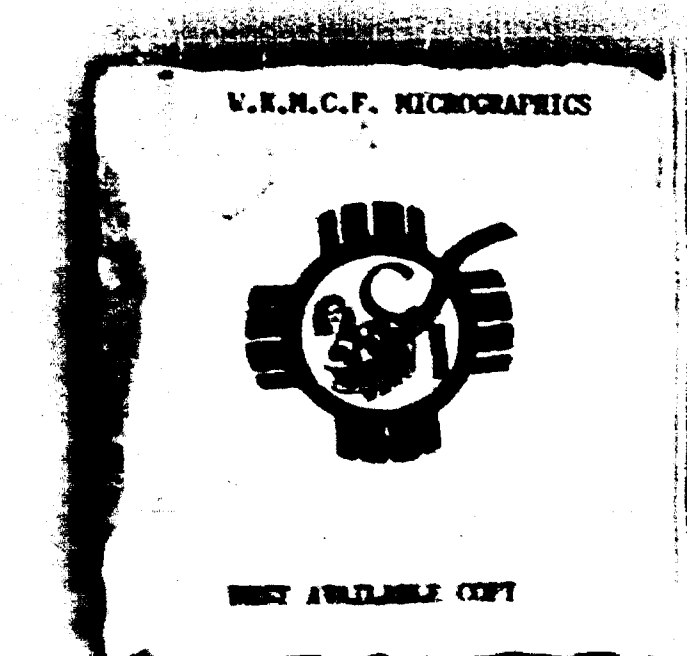


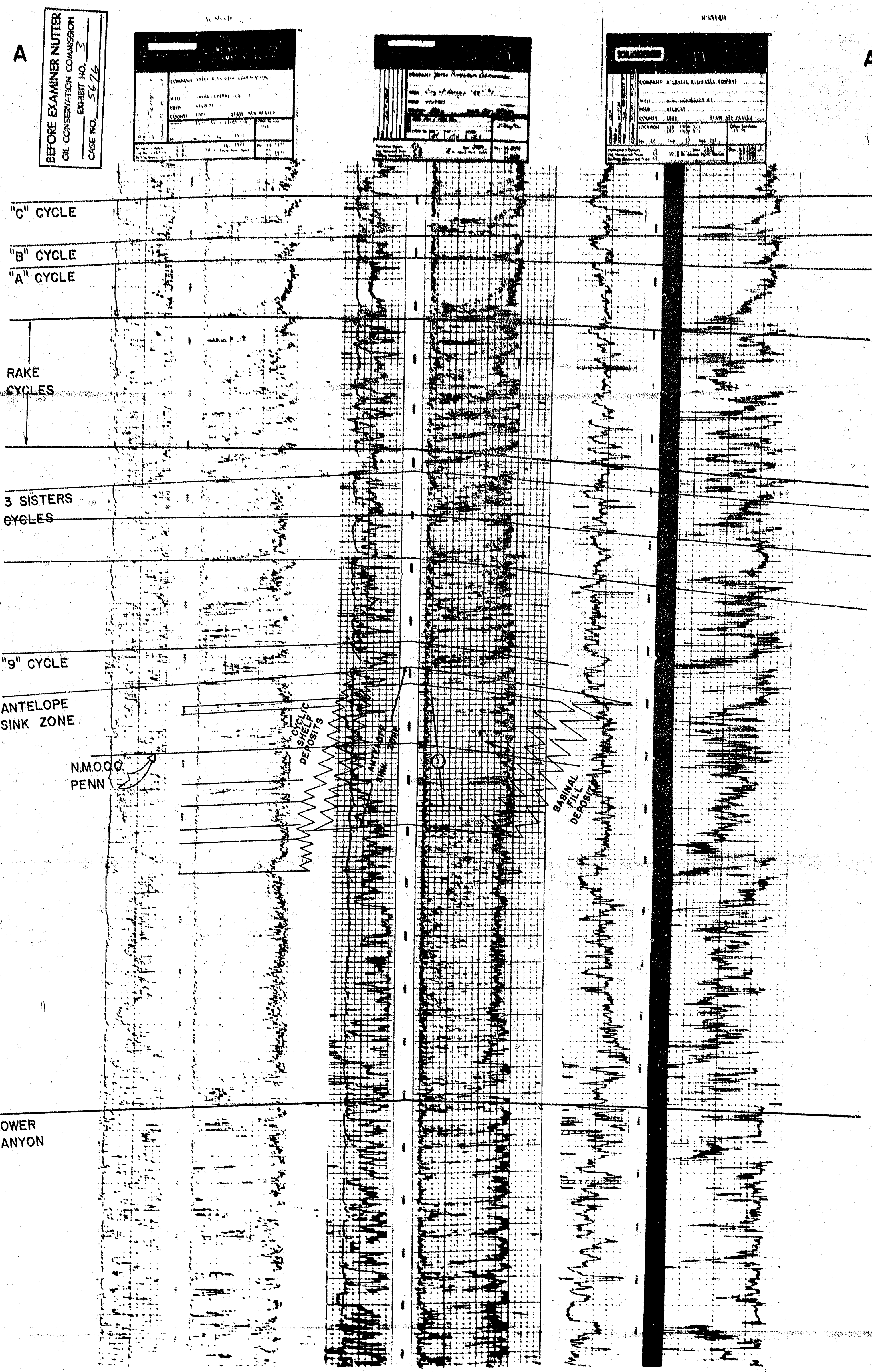


LEGEND

- 2.5 ANTELOPE SINK ZONE GAS WELL
- CLEAN POROSITY FEET > 4% @ ON TFC
- DENSE SATUR. ON TOP OF ANTELOPE SINK ZONE
- SHELF & MARSHAL FORMER CARBONATES
- 1.0 POROSITY FEET CONTOUR, C.I. 1.5 @ 5-FT
- 2500 STRUCTURE CONTOUR, C.I. 100 FT.
- } ANTELOPE SINK ZONE PENETRATIONS, NOT COMPLETED IN ANTELOPE SINK ZONE
- ⊗ } POTENTIALLY COMPLETABLE IN ANTELOPE SINK ZONE

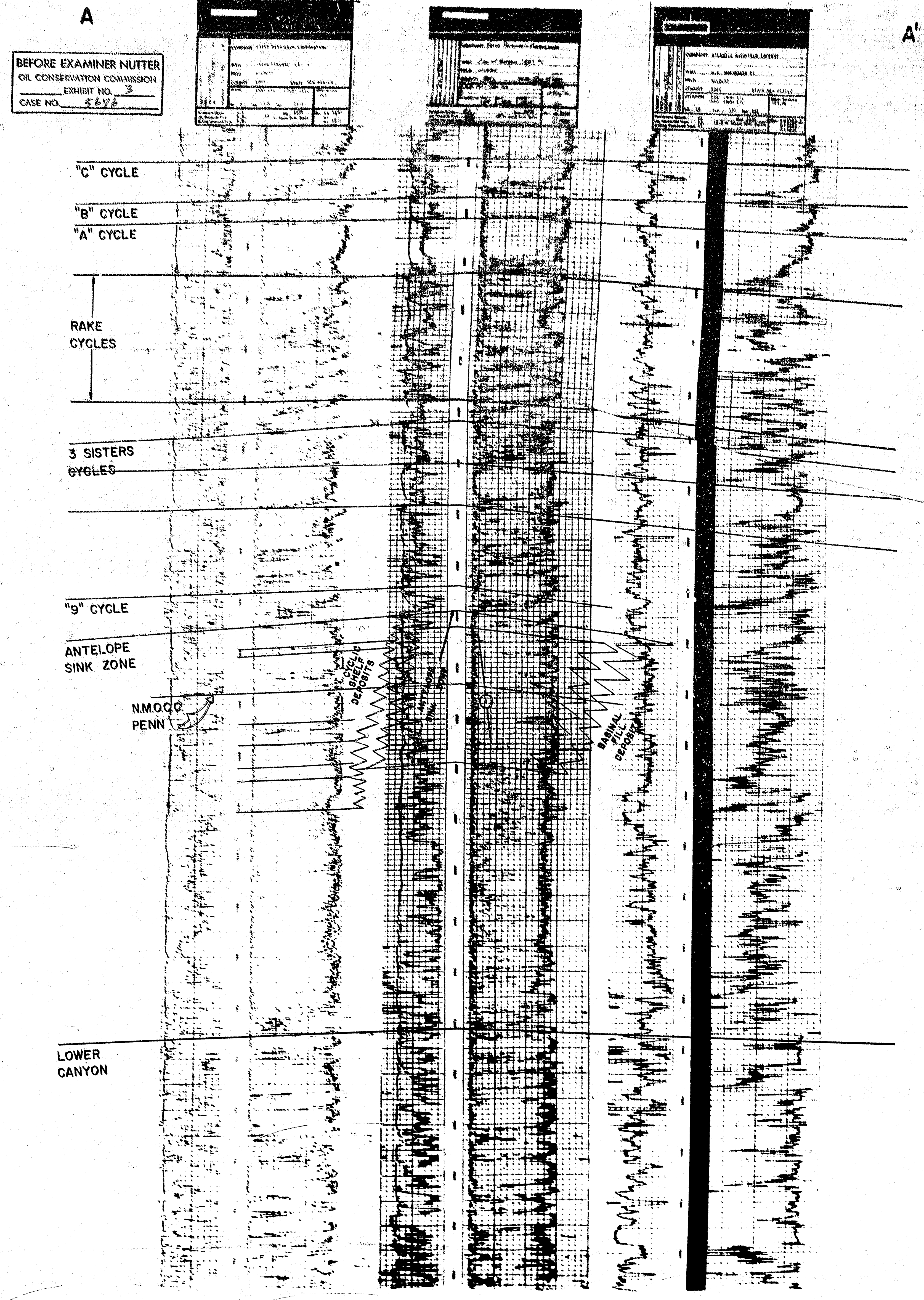
BEFORE EXAMINET NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 5676





051° 0435'-6800', 252° 70' 00', 130°
 078 in 10" approx. 83 inch at end
 Rec. 450 inch, PP 257-215, 225-248
 SP 2343-1235





W 15411 15412 15413 15414 15415 15416 15417 15418 15419 15420
W 15421 15422 15423 15424 15425 15426 15427 15428 15429 15430
W 15431 15432 15433 15434 15435 15436 15437 15438 15439 15440
W 15441 15442 15443 15444 15445 15446 15447 15448 15449 15450

