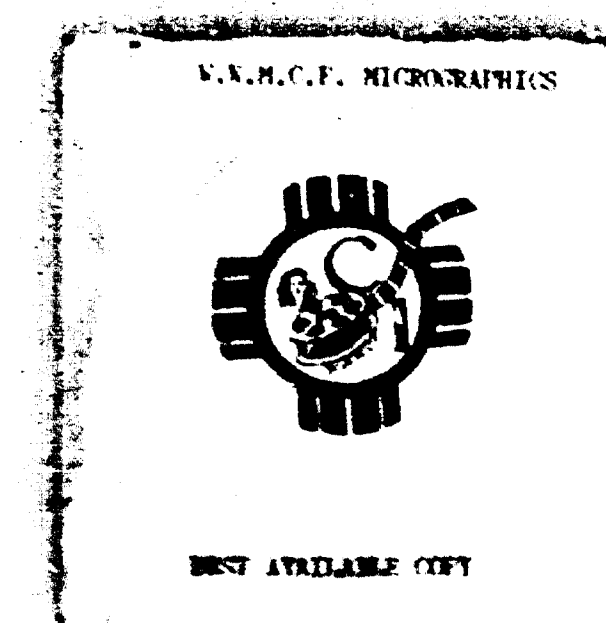


Case No.
5859

Large Exhibits



ROUGH
or/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5859

Order No. R-5403

APPLICATION OF CAULKINS OIL COMPANY for a dual completion
for DOWNHOLE COMINGLING, RIO ARriba
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 9
February 16, 19 77, at Santa Fe, New Mexico, before Examiner Paul J. Pugh

NOW, on this March day of February, 19 77, the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Caulkins Oil Company, is the
owner and operator of the Brooch B Well No. 307, located
in Unit N of Section 13, Township 26 North, Range
7 West, NMPN, Rio Arriba County, New Mexico.

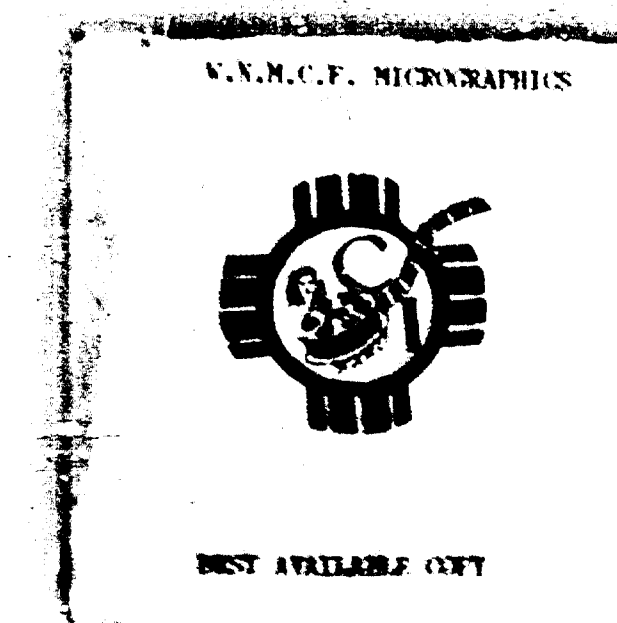
(3) That the applicant seeks authority to comingling
Basin-Dakota and Blanco-Mesaverde production

within the wellbore of the above-described well, and to dually
complete the commingled formations and the change formation in said
well, producing the commingled Mesaverde-
Dakota production through 14-inch integral
joint tubing and the Chaco production
through a parallel string of 1-inch
non-upset tubing, with separation of
the Blanco-Mesaverde Dakota
production from the Chaco production
achieved by means of a packer set
at approximately 3300 feet.

(4) That from the Basin-Dakota zone, the
subject well is capable of low marginal production only.

(5) That from the Blanco-Mesaverde zone, the
subject well is capable of low marginal production only.

(6) That the proposed comingling may result in the recovery
of additional hydrocarbons from each of the subject pools, thereby
preventing waste, and will not violate correlative rights.



-2-
Case No. _____
Order No. 11- _____

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Astec district office of the Commission any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 85 percent of the commingled gas production shall be allocated to the Basin-Dakota zone, and 15 percent of the commingled gas and 25 percent of the oil production production to the Blanco-Mesaverde zone.

(10) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(11) That approval of the subject application will be granted without and will not impair certificate rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Caulkins Oil Company, is hereby authorized to commingle Basin-Dakota and Blanco-Mesaverde production within the wellbore of the Breoch D Well No. 307, located in Unit N of Section 13, Township 26 North, Range 7 West, NMNM, Rio Arriba County, New Mexico, and to dually

complete the commingled formations and the Chacra formation in said well in such a manner as to produce the commingled Basin-Dakota production through a string of 1 1/4-inch integral joint tubing and the Blanco-Mesaverde production through a parallel string of 1-inch non-upset tubing, with separation of the commingled Blanco-Mesaverde Dakota production and Chacra production achieved by means of a packer set at approximately 3360 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce the oil and gas in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

PROVIDED FURTHER, that the applicant shall file with the Commission a plan for remedial action.

(2) That 85 percent of the commingled gas and 25 percent of the commingled oil production shall be allocated to the Basin-Dakota zone and 15 percent of the commingled gas and 25 percent of the commingled oil production shall be allocated to the Blanco-Mesaverde zone.

(3) That the operator of the subject well shall immediately notify the Commission's Astec District office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafore designated.

