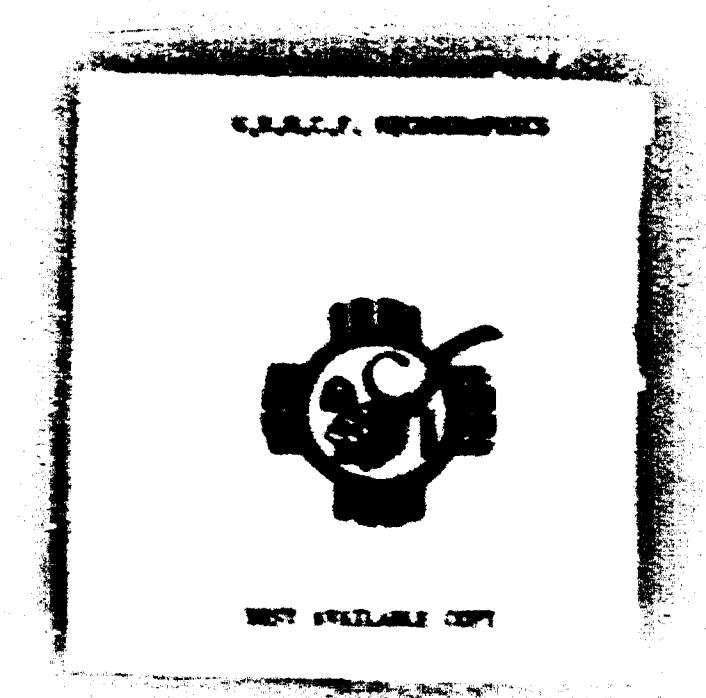
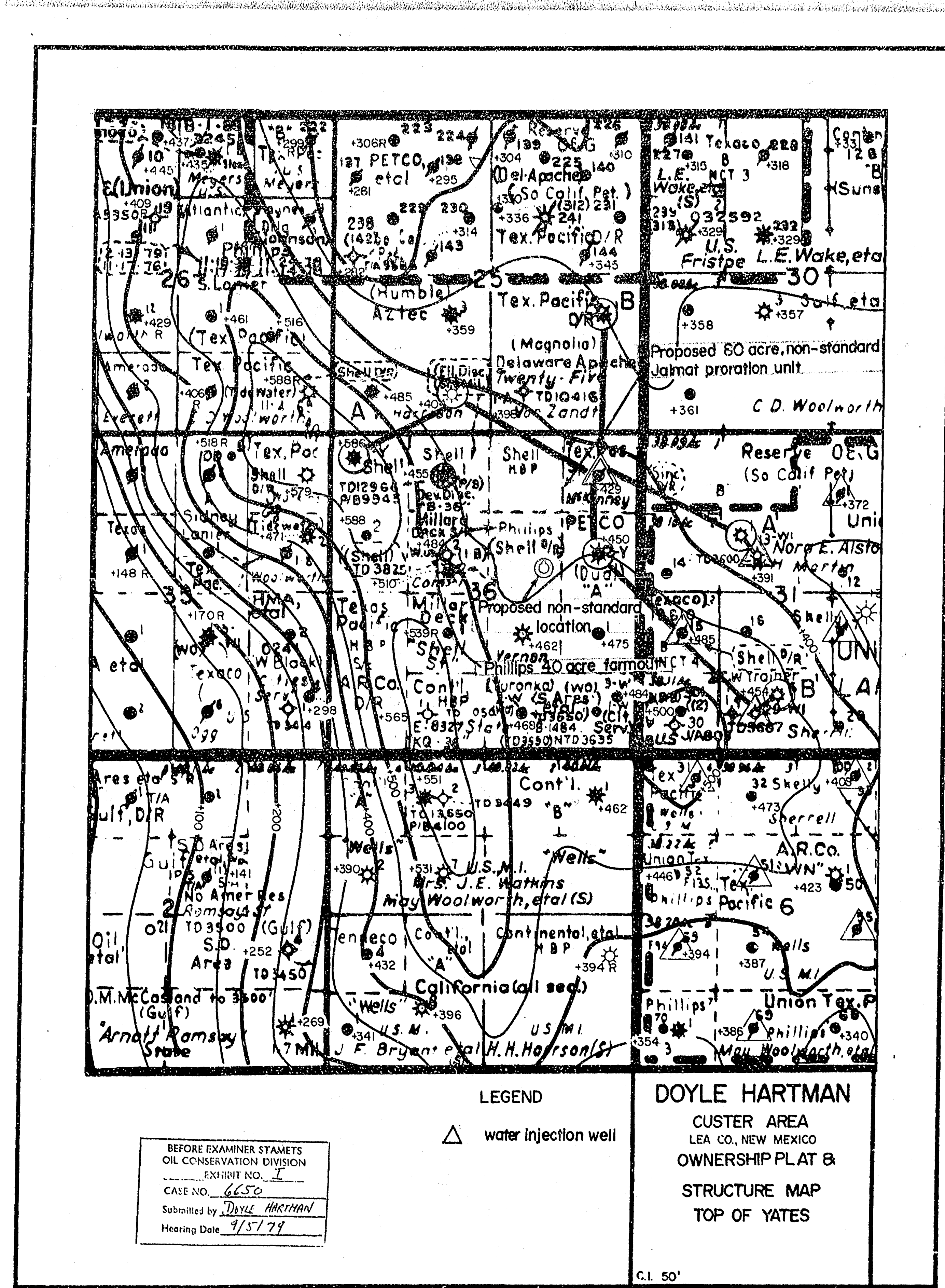


Case No.
6650

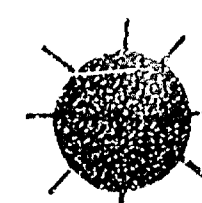
Large Exhibits





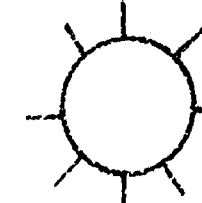
A

A'



1

COMPANY	Shell Oil Co.
WELL	State "Y" No. 1
FIELD	Jalisco
LOCATION	330 FM. & 330 FM. (U)
	Sec. 26, T-24-S, R-36-E
COUNTY	La B
STATE	New Mexico
ELEVATIONS:	KB 3281
	DF
	GL



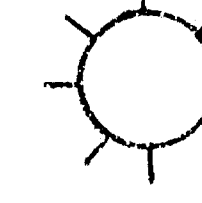
2

COMPANY	Harrison & Buff
WELL	Harrison No. 2
FIELD	Jalisco
LOCATION	660 FSL & 1900 FM. (U)
	Sec. 26, T-24-S, R-36-E
COUNTY	La B
STATE	New Mexico
ELEVATIONS:	KB 3291
	DF
	GL 3281



3

COMPANY	Texas Pacific Oil Co.
WELL	M. Olson
	McKinney No. 1
FIELD	Jalisco
LOCATION	660 FSL & 660 FSL (U)
	Sec. 26, T-24-S, R-36-E
COUNTY	La B
STATE	New Mexico
ELEVATIONS:	KB 3269
	DF
	GL



4

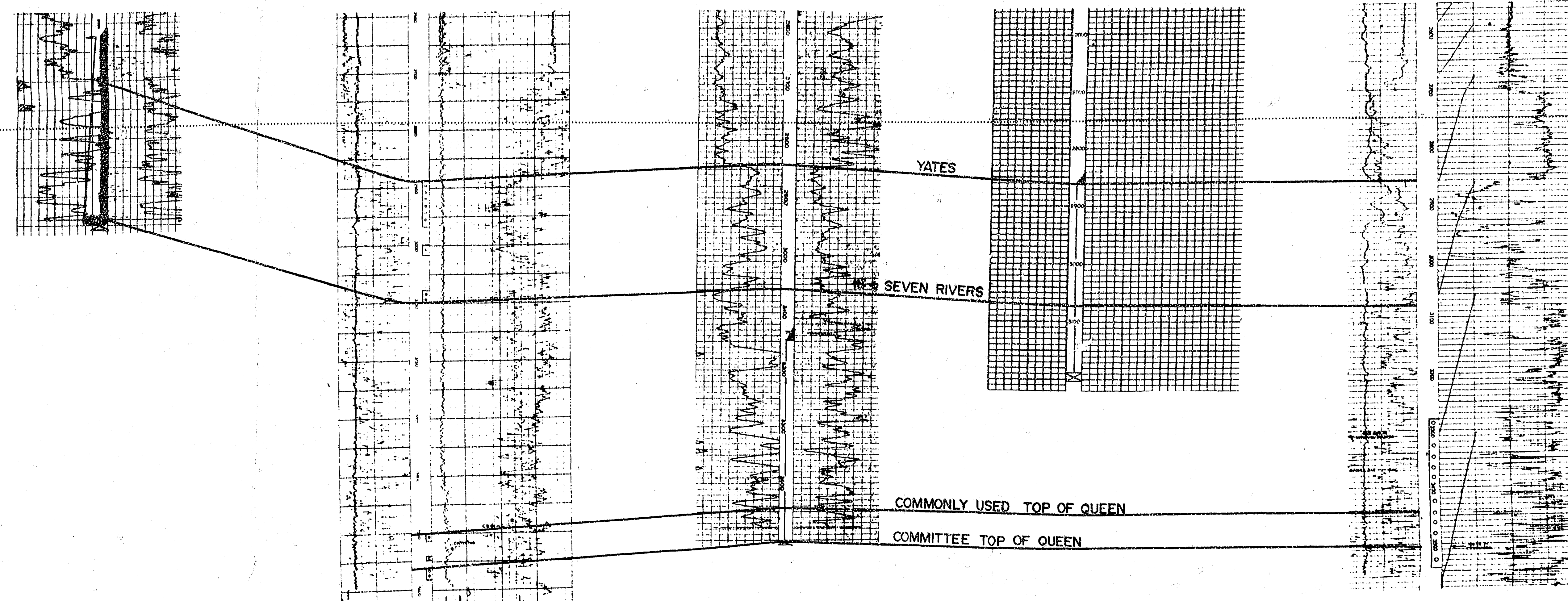
COMPANY	Bascom Oil Corp.
	(Callahan & Irwin)
WELL	Martin "B" No. 1
FIELD	Jalisco
LOCATION	1650 FM. & 1650 FM. (U)
	Sec. 31, T-24-S, R-37-E
COUNTY	La B
STATE	New Mexico
ELEVATIONS:	KB 3251
	DF
	GL



5

COMPANY	Union Texas Petroleum
WELL	Langley-Jal Unit No. 13
FIELD	Langley-Jal
LOCATION	1900 FM. & 1900 FM. (U)
	Sec. 31, T-24-S, R-37-E
COUNTY	La B
STATE	New Mexico
ELEVATIONS:	KB 3251
	DF
	GL

+500



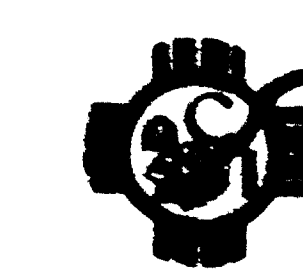
COMPLETION RECORD	
WELL DATE	1-25-53
COMP. DATE	2-25-53
TO	2942
FROM	2942
CHASING RECORD	8 5/8 @ 1195 W/200
	5 1/2 @ 2636 W/250
PERFORATING RECORD	Perf: 2936 - 2942
STIMULATION	IPF = 5350 MCFD
IP	
DOB	DA
IP	CP
CHASING	TURNING
DOY RECORD	DST: 2626 - 2942
	Op 1:00, 615 2 1/2 min
	2 5500 MCFD, 15-min
	SIP = 1245
1978 Prod.	14,800
1978 MCFD	376
1978 DMFO	167

COMPLETION RECORD	
WELL DATE	2-1-78
COMP. DATE	2-15-78
TO	3620
FROM	3619
CHASING RECORD	8 5/8 @ 1165 W/550
	4 1/2 @ 3620 W/300
PERFORATING RECORD	Perf: 3502 - 3528 W/11
STIMULATION	A/1250
IP	IPF = 51,800 @ 10,800
DOB	DA
IP	CP
CHASING	TURNING
DOY RECORD	Turned to 95% water shortly after completion
	4-26-78 Set CTR @ 3400
	Perf 2855 - 3055 W/22
	A/2500 SW/50,000 @ 50,000
	July, 1979 Prod: 116 MCFD @ 50 BHPD
REMARKS	Note: Now installing pumping equipment to handle water.

COMPLETION RECORD	
WELL DATE	2-7-49
COMP. DATE	2-31-49
TO	3500
FROM	3500
CHASING RECORD	10 3/4 @ 218 W/175
	7 @ 3146 W/500
PERFORATING RECORD	Perf: 3146 - 3500
	(Seven Rivers - Queen)
STIMULATION	Natural
IP	IPF = 9,800 @ 2000 MCFD
DOB	DA
IP	CP
CHASING	TURNING
DOY RECORD	3146 - 3500 783168 BOPD @ 6000 MCFD
REMARKS	Well converted to water disposal from 3146 - 3500
	March, 1972 Cum. Inj.: 4087 BHPD
	March, 1979 Cum. Inj.: 7803 MBH

COMPLETION RECORD	
WELL DATE	8/18/47
COMP. DATE	10/10/47
TO	3187
FROM	3187
CHASING RECORD	12 7/8 @ 230 W/200
	5 1/2 @ 2862 W/425
PERFORATING RECORD	Perf: 2862 - 3187
STIMULATION	Natural
IP	IPF = 9240 MCFD
DOB	DA
IP	CP
CHASING	TURNING
DOY RECORD	
REMARKS	1928 Prod. = 7 MCFD
	1978 Cum. = 3221 MCF

COMPLETION RECORD	
WELL DATE	9-25-71
COMP. DATE	4-6-72
TO	3600
FROM	3576
CHASING RECORD	8 5/8 @ 802 W/475
	4 1/2 @ 3600 W/1222
PERFORATING RECORD	Perf: 3280 - 3543 W/46
STIMULATION	A/500
IP	Completed as Water Injector
DOB	DA
IP	CP
CHASING	TURNING
DOY RECORD	
REMARKS	



BEST AVAILABLE COPY

A

A'

COMPANY	Shell Oil Co.
WELL	State "Y" No. 1
FIELD	Jalisco
LOCATION	330 Fm. 3 130 Fm. (D) Sec. 36, T-24-S, R-36-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	FB 3281 OP 3201 GL 3201

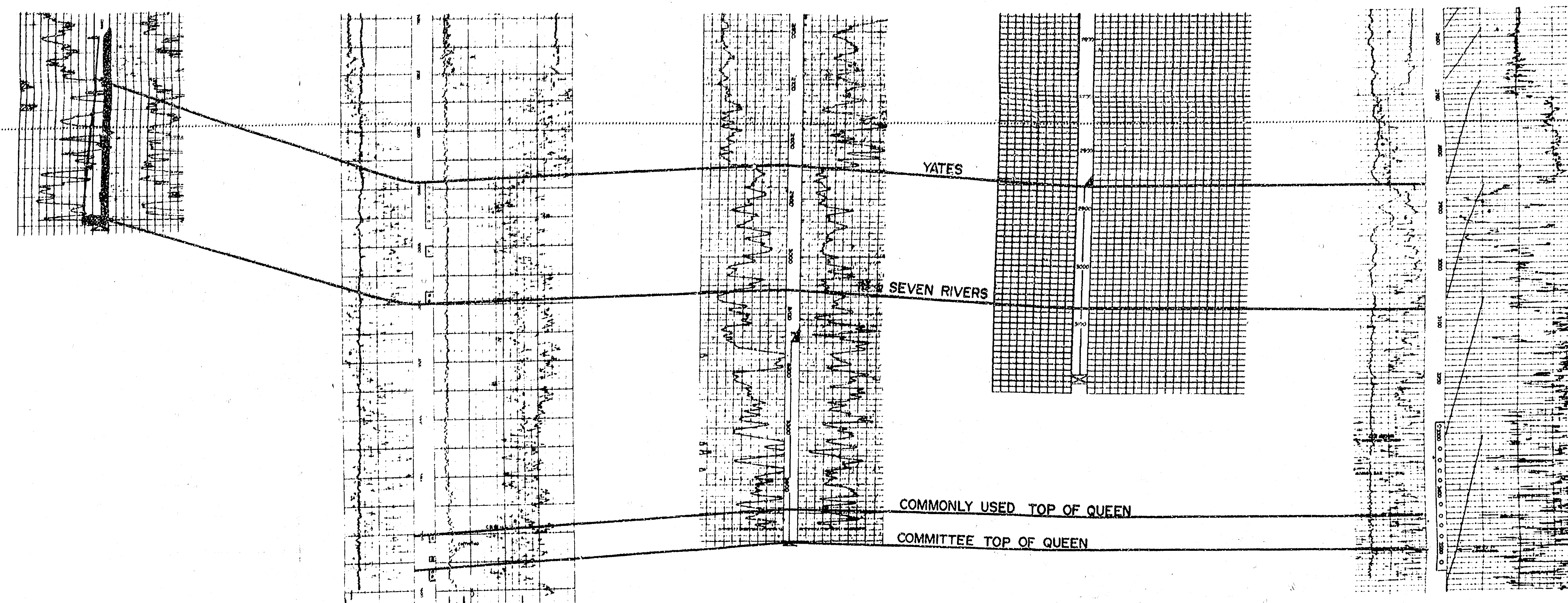
COMPANY	Burleson & Huff
WELL	Harrison No. 2
FIELD	Jalisco
LOCATION	589 Fm. 4 1000 Fm. (D) Sec. 29, T-24-S, R-36-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	FB 3221 OP 3221 GL 3201

COMPANY	Jesus Pacific Oil Co. (B. Olsen)
WELL	McKinney No. 1
FIELD	Jalisco
LOCATION	660 Fm. 4 660 Fm. (D) Sec. 36, T-24-S, R-36-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	FB 3209 OP 3209 GL 3201

COMPANY	Reserve Oil Corp. (Culberson & Jirvin)
WELL	Perlin "B" No. 1
FIELD	Jalisco
LOCATION	1600 Fm. 4 1600 Fm. (D) Sec. 31, T-24-S, R-37-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	FB 3251 OP 3251 GL 3201

COMPANY	Union Texas Petroleum
WELL	Langle-Jal. Unit No. 13
FIELD	Langle Matrix
LOCATION	1200 Fm. 4 1200 Fm. (D) Sec. 31, T-24-S, R-37-E
COUNTY	Los
STATE	New Mexico
ELEVATIONS:	FB 3251 OP 3251 GL 3201

+500



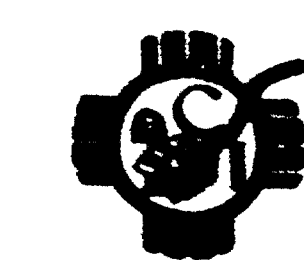
COMPLETION RECORD	
SPUD DATE	1-25-53
COMP. DATE	2-25-53
TO	2942
FROM	2942
CHINA RECORD	8 5/8 O 1195 W/750 5 1/2 O 3038 W/350
PERFORATING RECORD (D)	2636 - 2942
STIMULATION	IPP = 5350 MCFPD
IP	
OP	
CHINA	
TEST RECORD	OST: 2628 - 2942 Op 1:00:015 25 min @ 5500 MCFPD, 15-min SIP = 1245
REMARKS	1978 Prod = 14 BOPD 376 MCFPD 167 BOPD

COMPLETION RECORD	
SPUD DATE	2-1-78
COMP. DATE	3-15-78
TO	3620
FROM	3619
CHINA RECORD	8 5/8 O 1165 W/550 4 1/2 O 3620 W/300
PERFORATING RECORD (D)	3502 - 3578 W/11
STIMULATION	N/1230
IP	IPP = 53 BOPD + 10 BOPD
OP	6650
CHINA	
TEST RECORD	* Turned to 95% water shortly after completion
REMARKS	4-26-78 Set CIP @ 3890 Perf 2895 - 3025 W/22 A/2500 - 5M/50,000 + 50,000 July, 1978 Prod: 116 MCFPD 50 BOPD

COMPLETION RECORD	
SPUD DATE	3-7-49
COMP. DATE	3-31-49
TO	3500
FROM	3500
CHINA RECORD	10 3/4 O 278 W/175 7 O 3148 W/500
PERFORATING RECORD (D)	3146 - 3500 (Seven Rivers - Queen)
STIMULATION	Natural
IP	IPP = 9 BOPD + 2000 MCFPD
OP	36
CHINA	
TEST RECORD	15/64 15/64 2148 - 3500 Tested BOPD = 6000 MCFPD
REMARKS	Well converted to water disposal from 3140 - 3500 March, 1979 Cum. Inj.: 5082 BOPD March, 1979 Cum. Inj.: 2811 BOPD

COMPLETION RECORD	
SPUD DATE	6/10/47
COMP. DATE	10/10/47
TO	3187
FROM	3187
CHINA RECORD	13 7/8 O 230 W/200 5 1/2 O 2862 W/425
PERFORATING RECORD (D)	2862 - 3187
STIMULATION	Natural
IP	IPP = 9240 MCFPD
OP	
CHINA	
TEST RECORD	SICP = 1205
REMARKS	1978 Prod = 7 MCFPD 1978 Cum. = 3221 MCFD

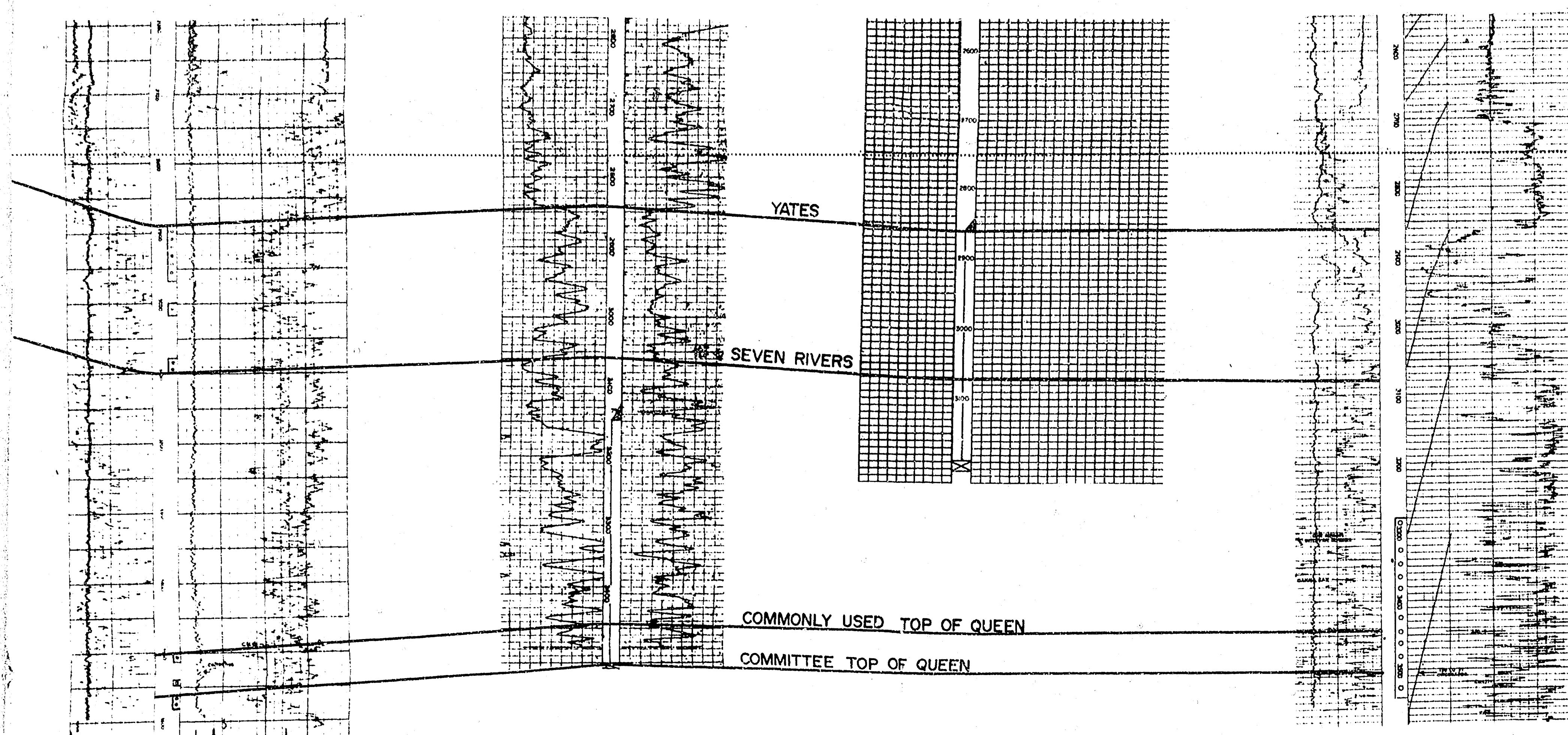
COMPLETION RECORD	
SPUD DATE	9-25-71
COMP. DATE	4-6-72
TO	3600
FROM	3576
CHINA RECORD	8 5/8 O 302 W/475 4 1/2 O 3600 W/1232
PERFORATING RECORD (D)	Perf: 3280 - 3543 W/46
STIMULATION	A/500
IP	Completed at Water Injection
OP	
CHINA	
TEST RECORD	
REMARKS	



NOT REPRODUCIBLE

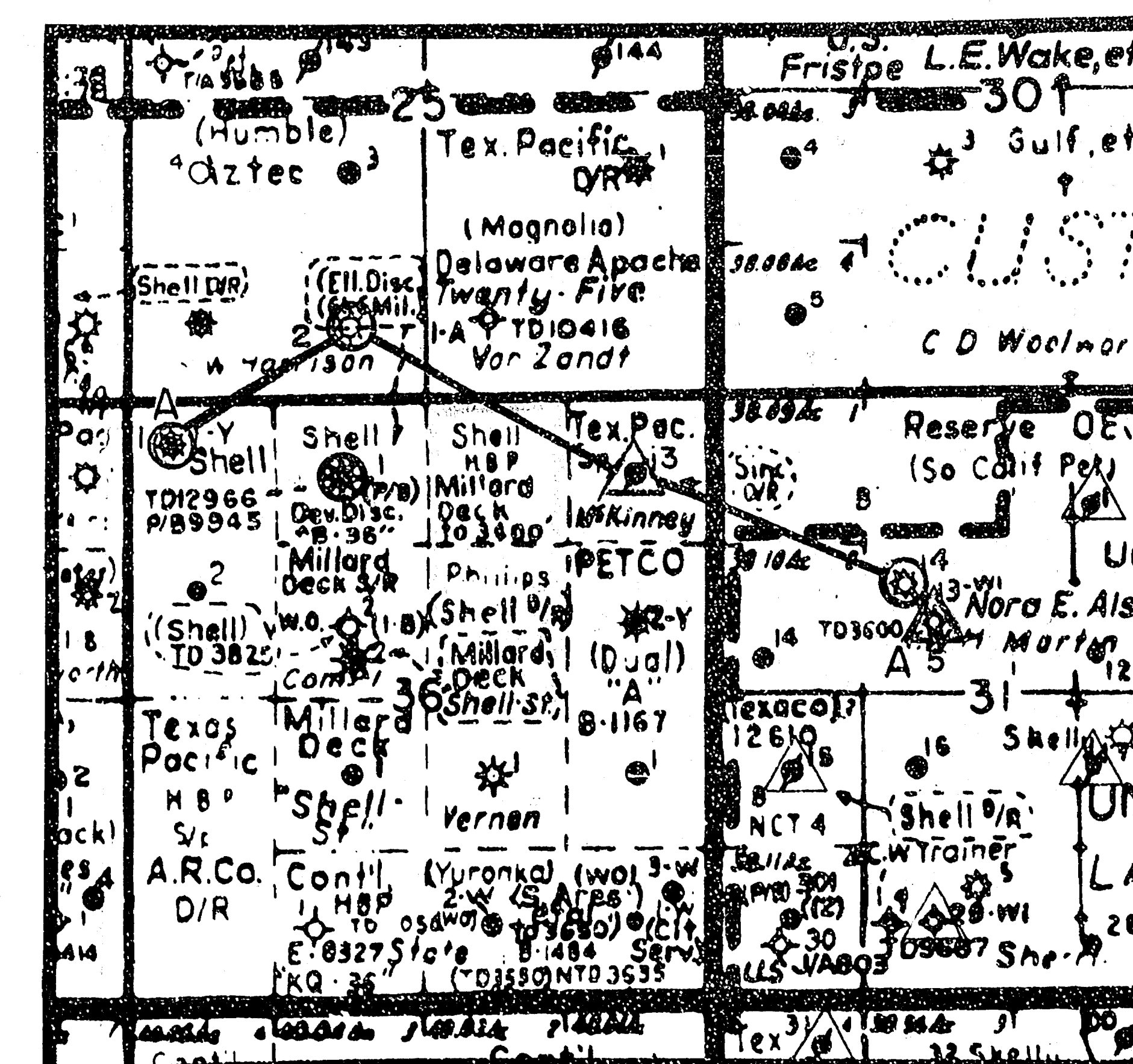


COMPANY Union Texas Petroleum
WELL Langle-Jal Unit No. 13
FIELD Langle Mottle
LOCATION 1900 F.W. & 1920 F.W. (F)
Sec. 31, T-24-S, R-27-E
COUNTY Lea
STATE New Mexico
ELEVATION: 74 3261
DN
GL



COMPLETION RECORD

START DATE	9-25-71	COMP. DATE	4-6-72
TRY	3600	MET	3576
CASINO RECORD	8 5/8 8 802 W/575		
	9 1/2 9 3600 W/1222		
PERFORMING RECORD	Perf: 3280 - 3543 W/46		
STIMULATION	N/500		
IP	Completed as Water Injector		
CON	OK		
IF	OK		
CHECK	TUNED		Q
DOT RECORD			
REMARKS			



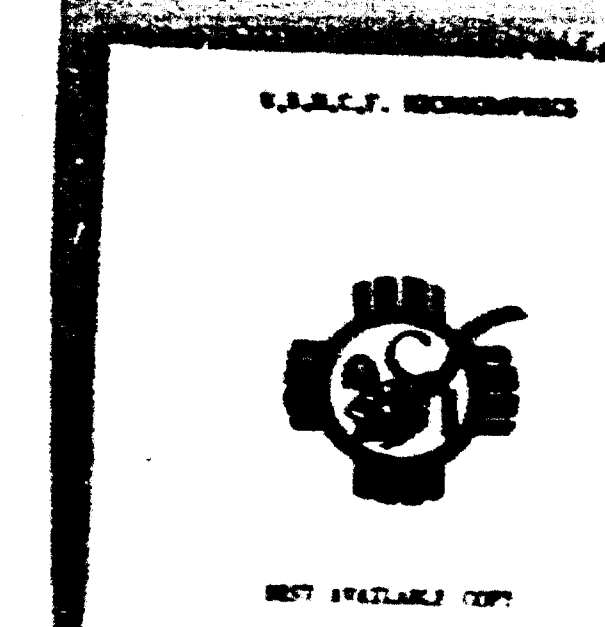
INDEX MAP

DOYLE HARTMAN
WEST-EAST CROSS SECTION
CUSTER AREA
Lea County, New Mexico

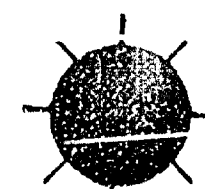
Vert. Scale: 1" = 100'

Horiz. Scale: none

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. III
CASE NO. 6650
Submitted by DEVILE HARTMAN
Sweeping Date 9/5/79



B



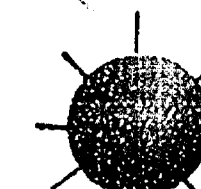
1

COMPANY	Texas Pacific
WELL	Van Zandt No. 1
FIELD	Langlie Mottix
LOCATION	1980 FSL and 660 FEL (1) Section 26, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KR 3279 DF CL



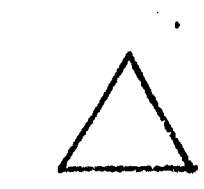
2

COMPANY	Texas Pacific Oil Co.
WELL	McKinney No. 1
FIELD	Jalmit
LOCATION	660 FEL and 660 FEL (1) Sec. 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KR DF 3269 CL



3

COMPANY	FEITCO
WELL	State "A" No. 2
FIELD	
LOCATION	1280 FSL and 235 FEL (1) Section 26, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KR DF 3265 CL

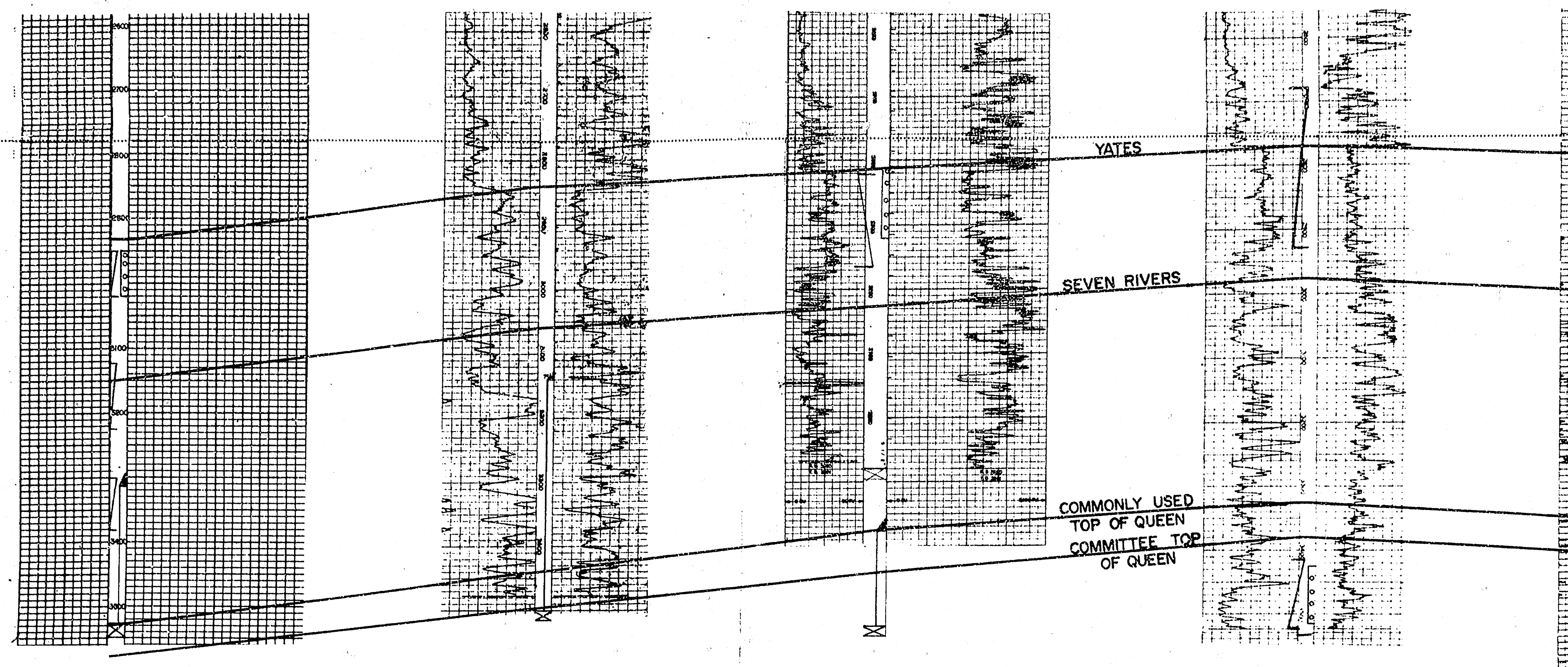


4

COMPANY	Tanaco
WELL	Union Texas Petroleum
FIELD	Langlie Mottix
LOCATION	1980 FSL and 660 FEL (1) Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KR DF 3264 CL

COMPANY	
WELL	
FIELD	
LOCATION	
COUNTY	
STATE	
ELEVATIONS:	

+500



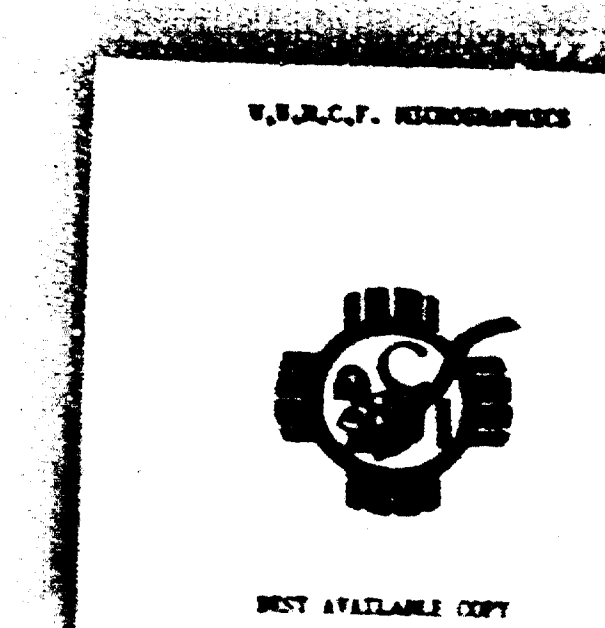
COMPLETION RECORD	
SPUD DATE	11-6-48 COMP. DATE 2-1-49
TO	3525 FROM 3300
CASING RECORD	10 3/4 to 300 w/150 7 to 3315 w/500
PERFORATING RECORD	2950-3020 w/150 ON 3315-3525
STIMULATION	Shoot 3315-3525 w/500
IP	1PF= 3780 MCF/D
GOR	ON FCF= 415
TP	51 CF= 1150
CHOKE	TURNED 2" @ 2700
TEST RECORD	2950-3020, On 10", GTS 4" DST 3122-3224, On 1 1/2", R 120' 60" DST 3300-3380, On 1 3/4", GTS 1 hour, R 600' INC. R 1521
REMARKS	Cum Prod 9451 BO 1978 Prod: 1973 BO 400 MCF 2618 BW

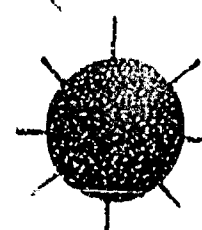
COMPLETION RECORD	
SPUD DATE	3-7-49 COMP. DATE 3-31-49
TO	3500 FROM 3500
CASING RECORD	10 3/4 R 278 W/175 7 R 3140 W/500
PERFORATING RECORD	3140-3500 (Seven Rivers - Queen)
STIMULATION	Natural
IP	1PF = 9 BOPD + 2000 MCF/D
GOR	ON
TP	CF
CHOKE	15/64 TURNED @
TEST RECORD	2140 - 3500 Tested BOPD + 6500 MCF/D
REMARKS	Well converted to water disposal from 3140 - 3500. March, 1978 Jnl: 4082 BOPD March, 1978 Cum. Inj.: 7803 BW

COMPLETION RECORD	
SPUD DATE	11-3-49 COMP. DATE 2-6-49
TO	3525 FROM 3525
CASING RECORD	8 5/8 R 365 5 1/2 R 3375
PERFORATING RECORD	3375-3525
STIMULATION	Natural
IP	1PF = 50 BOPD + 2 BOPD
GOR	ON
TP	410 CF 520
CHOKE	15/64 TURNED @
TEST RECORD	DST 2802-2953 On 0-40, GTS 2 min R 2200 MCF/D FP= 900 DST 3368-3525 On 3-20, FTS in 40 min R 100 BOPD 402 oil.
REMARKS	Jalmit Gas Corp. On an unknown date, recompleted as a Jalmit gas well. 1978 Prod: 36 MCF/D

COMPLETION RECORD	
SPUD DATE	1-22-48 COMP. DATE 3-6-48
TO	3525 FROM 3517
CASING RECORD	
PERFORATING RECORD	3475 - 3515 W/240
STIMULATION	Natural
IP	1PF = 336 BOPD
GOR	ON
TP	CF
CHOKE	20/64 TURNED 2 3/8 @ 3512
TEST RECORD	DST 2681 - 2820 On 0-20 GTS in 2 min R 10-840 MCF/D DST 3414 - 3525 On 0-22 GTS 4 min F220 BOPD + 10,000 MCF/D
REMARKS	Well converted to Water Injection Well in low waterflood.

SPUD DATE	
TO	
CASING RECORD	
PERFORATING RECORD	
STIMULATION	
IP	
GOR	
TP	
CHOKE	
TEST RECORD	
REMARKS	





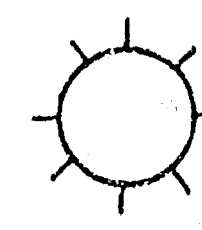
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4



5



6

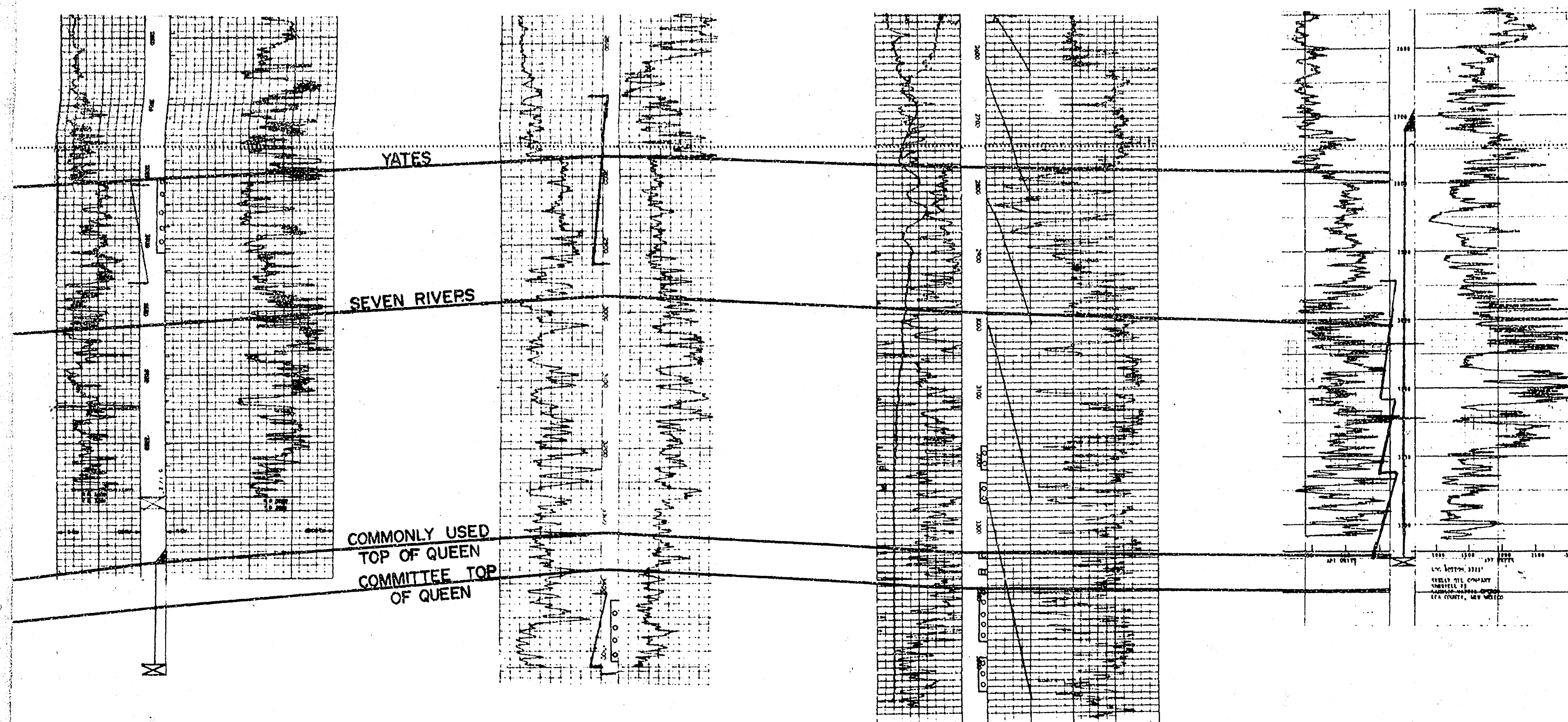
B'

COMPANY	PETCO
WELL	State "A" No. 2
FIELD	
LOCATION	1980 FSL & 735 FSL (N)
	Section 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	
KB	3265
DF	3265
GL	

COMPANY	Texaco
WELL	Union Texas Petroleum
	Circle "B" No. 1
	(LSD No. 15)
FIELD	La Grulla
LOCATION	1880 FSL & 650 FSL (N)
	Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	
KB	
DF	3254
GL	

COMPANY	Union Texas Petroleum
WELL	La Grulla Unit No. 29
FIELD	La Grulla
LOCATION	660 FSL & 1980 FSL (N)
	Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	
KB	3243
DF	
GL	

COMPANY	Shell Oil Co.
WELL	Union Texas Petroleum
	Shoreline No. 3
FIELD	Jalisco
LOCATION	990 FSL & 2172 FSL (N)
	Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	
KB	
DF	3244
GL	

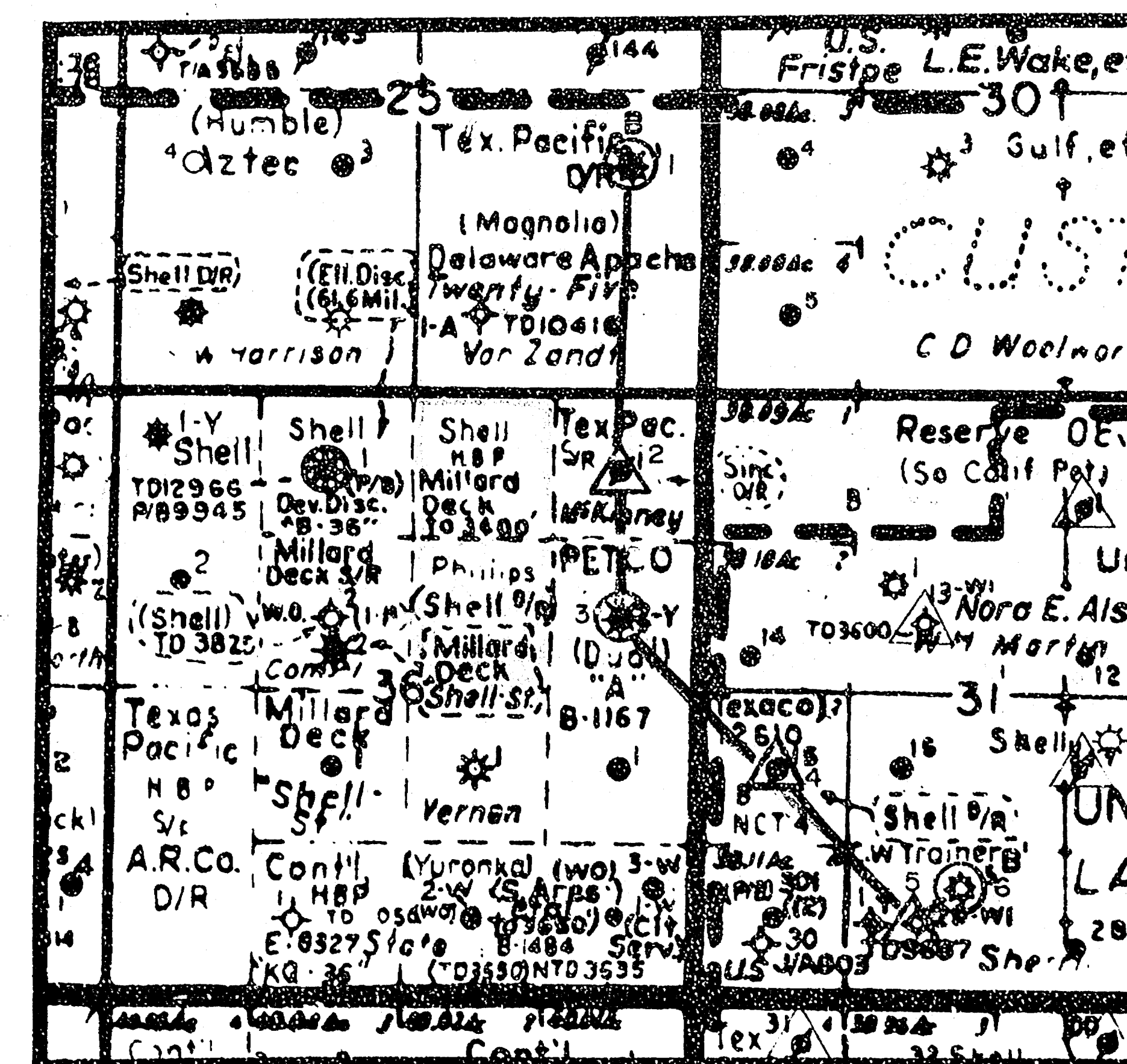


COMPLETION RECORD	
WELL DATE	11-3-49
COMP. DATE	2-6-49
TO	3525
FROM	3525
CASING RECORD	8 5/8" @ 365
	5 1/2" @ 3375
PERFORATING RECORD (ft):	3375-3525
STIMULATION	Natural
IP	IPF = 50 BOPD @ 2 BHPD
OP	OK
TP	410
CP	CP = 520
CHRT	16/64 TURN @
DET RECORD	DST 2822-2963
	Op 0:40 - GTS 2 min @ 2800 MCFD
	FP = 500
	DST 3368-3545
	Op 3:20 - FTS in 40 min @ 100 BOPD
	40% oil
REMARKS	Jalisco Gas Comp.
	On an unknown date, recompleted as a
	Jalisco gas well.
	1978 Prod = 36 MCFD

COMPLETION RECORD	
WELL DATE	1-22-48
COMP. DATE	3-6-48
TO	3525
FROM	3517
CASING RECORD	8 5/8" @ 839 W/475
	4 1/2" @ 3595 W/1200
PERFORATING RECORD (ft):	3425 - 3515 W/240
STIMULATION	Natural
IP	IPF = 336 BOPD
OP	OK
TP	LC
CHRT	20/64 TURN @ 2 3/8 @ 3512
DET RECORD	DST 2861 - 2930 Op 0:20
	GTS in 3 min @ 18,640 MCFD
	DST 3414 - 3512 Op 0:22
	GTS 2 min 1/20 BOPD @
	10,000 MCFD
REMARKS	Well converted to Water Injection
	Well in 100 waterflood

COMPLETION RECORD	
WELL DATE	9-9-71
COMP. DATE	5-10-72
TO	3600
FROM	3565
CASING RECORD	8 5/8" @ 839 W/475
	4 1/2" @ 3595 W/1200
PERFORATING RECORD (ft):	3105 - 3847 W/61
STIMULATION	A/1500
IP	Completed as Water Injector
OP	OK
TP	CP
CHRT	TURN @
DET RECORD	
REMARKS	

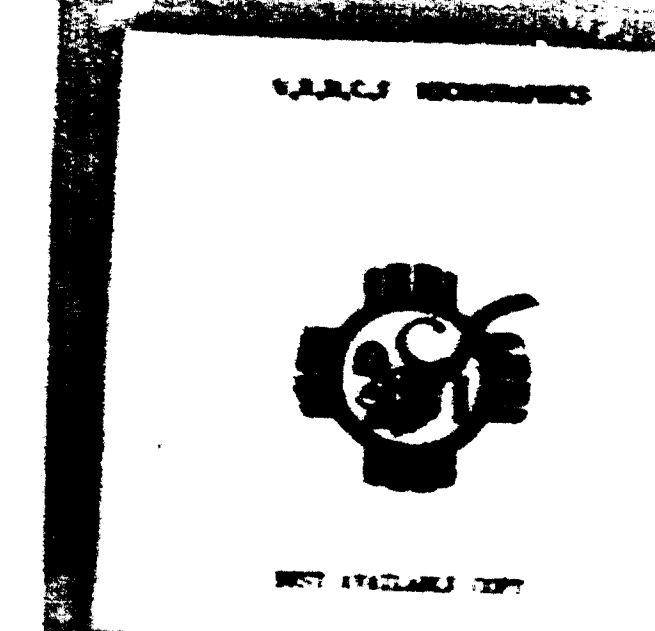
COMPLETION RECORD	
WELL DATE	8-15-49
COMP. DATE	9-9-49
TO	3350
FROM	3350
CASING RECORD	8 5/8" @ 1105 W/400
	7" @ 2720 W/300
PERFORATING RECORD (ft):	2720 - 3350
STIMULATION	Natural
IP	IPF = 16,000 MCFD
OP	OK
TP	CP
CHRT	TURN @
DET RECORD	DST 2942 - 3115 Op 3:00
	GTS in 2 min @ 38 MCFD
	DST 3114 - 3227 Op 3:00
	GTS in 4 min @ 424 MCFD
	DST 3325 - 3350 Op 3:00
	GTS in 3 min @ 2740 MCFD
REMARKS	PA 1977
	Cum Prod = 4040 MCF



INDEX MAP

DOYLE HARTMAN	
NORTH-SOUTH CROSS SECTION	
CUSTER AREA	
Lea County, New Mexico	
Vert. Scale: 1" = 100'	Horiz. Scale: None

BEFORE EXAMINER SIGNATURES	
OIL COMPANY SIGNATURES	
CASE NO. 6630	
Submitted by Doyle Hartman	
Hearing Date 9/5/77	



B

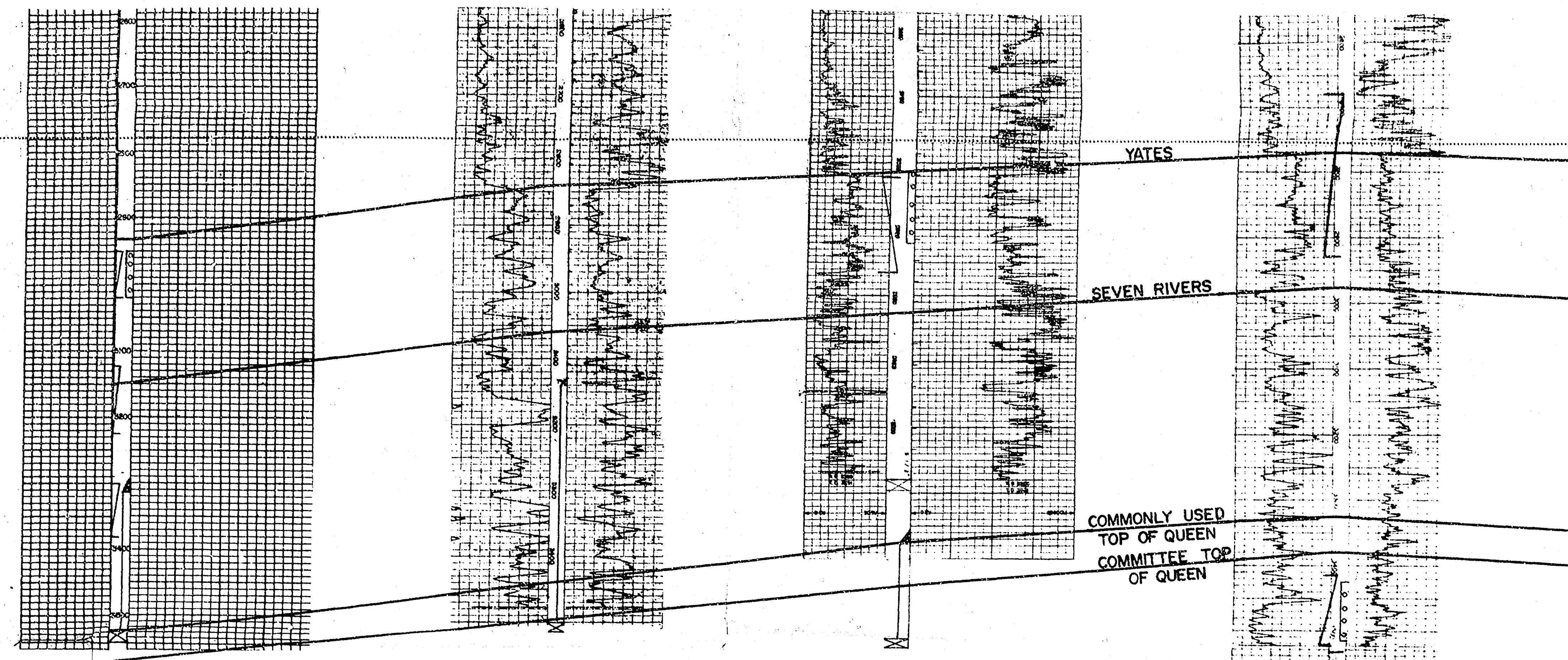
COMPANY	Texas Pacific
WELL	(R. Olsen)
WELL	Van Zandt No. 1
FIELD	Langlie Mottix
LOCATION	1980 FSL and 660 FSL (1)
LOCATION	Section 26, T-24-S, R-36-E
COUNTY	Lee
STATE	New Mexico
ELEVATIONS:	KB
	DP 3279
	GL

COMPANY	Texas Pacific Oil Co.
WELL	(R. Olsen)
WELL	McKinney No. 1
FIELD	Valmet
LOCATION	660 FSL and 660 FSL (A)
LOCATION	Section 36, T-24-S, R-36-E
COUNTY	Lee
STATE	New Mexico
ELEVATIONS:	KB
	DP 3269
	GL

COMPANY	PECO
WELL	State "A" No. 2
FIELD	
LOCATION	1980 FSL and 725 FSL (U)
LOCATION	Section 36, T-24-S, R-36-E
COUNTY	Lee
STATE	New Mexico
ELEVATIONS:	KB
	DP 3265
	GL

COMPANY	Texaco
WELL	(Union Texas Petroleum)
WELL	Fristoe "B" No. 1
FIELD	(L.W. No. 15)
LOCATION	Langlie Mottix
LOCATION	1980 FSL and 660 FSL (1)
LOCATION	Sec. 31, T-24-S, R-37-E
COUNTY	Lee
STATE	New Mexico
ELEVATIONS:	KB
	DP 3254
	GL

+500

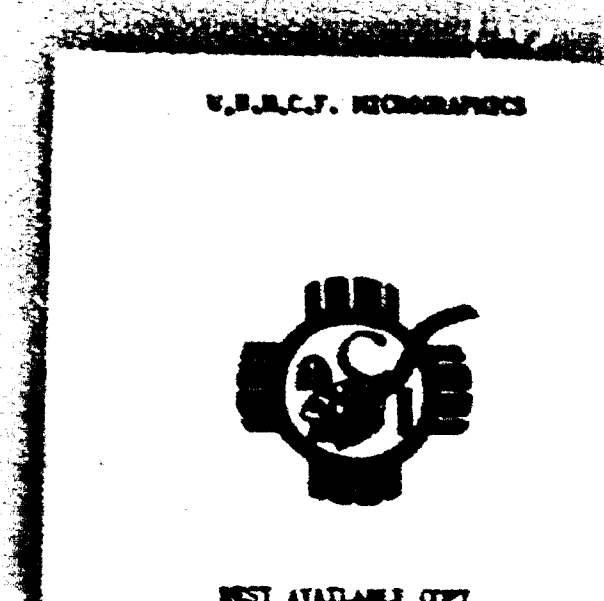


COMPLETION RECORD	
SPUD DATE	11-6-48 COMP. DATE 2-1-49
TO	3525 FSL 3300
CASING RECORD	10 3/4 to 300 w/150
	7 to 3315 w/500
PERFORATING RECORD	2950-3020 w/150
	On 3315-3525
STIMULATION	Shoot 3315-3525 w/500
IP	IPF = 3780 MCF/SD
FOR	ON FCP = 415
TP	SIIP = 1150
CHOK	TURNING 2" @ 2700
DET RECORD	2950-3020, Op 10", GTS 4"
	DST 3122-3224, Op 1.20", R 120' GCM
	DST 3300-3390, Op 1.30", GTS 1.5000
	R 600' MG & OCM
REMARKS	Cum Prod 2451 BO
	1978 Prod: 1973 BO
	400 MCF
	2618 BW

COMPLETION RECORD	
SPUD DATE	3-7-49 COMP. DATE 2-31-49
TO	3509 FSL 3500
CASING RECORD	10 3/4 to 278 w/175
	7 to 3148 w/500
PERFORATING RECORD	3148-3500
	(Seven Rivers - Queen)
STIMULATION	Natural
IP	IPF = 9 BOEPD + 2000 MCF/D
FOR	ON
TP	ON
CHOK	15/64 TURNING @
DET RECORD	3148 - 3500 Tested BOEPD +
	6000 MCF/D
REMARKS	Well converted to water disposal
	from 3140 - 3500
	March, 1979 Jul.: 3082 BHPD
	March, 1979 Cum Jul.: 7802 BW

COMPLETION RECORD	
SPUD DATE	11-3-49 COMP. DATE 2-6-49
TO	3525 FSL 3525
CASING RECORD	0 5/8 to 365
	5 1/2 to 3375
PERFORATING RECORD	3375-3525
STIMULATION	Natural
IP	IPF = 50 BOEPD + 2 BHPD
FOR	ON
TP	410 to 520
CHOK	15/64 TURNING @
DET RECORD	DST 2822-2963
	Op 0:40, GTS 2 min @ 2800 MCF/D
	FP = 900
	DST 3360-3525
	Op 3:00, FTS 10.40 min @ 100 BHPD
	400 oil
REMARKS	Valmet Gas Corp.
	On an unknown date, recompleated as a
	Valmet oil well.
	1978 Prod: 36 MCF/D

COMPLETION RECORD	
SPUD DATE	1-22-48 COMP. DATE 2-6-48
TO	3525 FSL 3517
CASING RECORD	
PERFORATING RECORD	3425 - 3515 w/240
STIMULATION	Natural
IP	IPF = 336 BOEPD
FOR	ON
TP	ON
CHOK	20/64 TURNING 2 1/2 @ 3512
DET RECORD	DST 2681 - 2930 Op 0:20
	GTS 10 min @ 18,040 MCF/D
	DST 3414 - 3525 Op 0:22
	GTS 4 min, FTS 20 BOEPD +
	10,000 MCF/D
REMARKS	Well converted to water injection
	Well in 1.5M waterflood





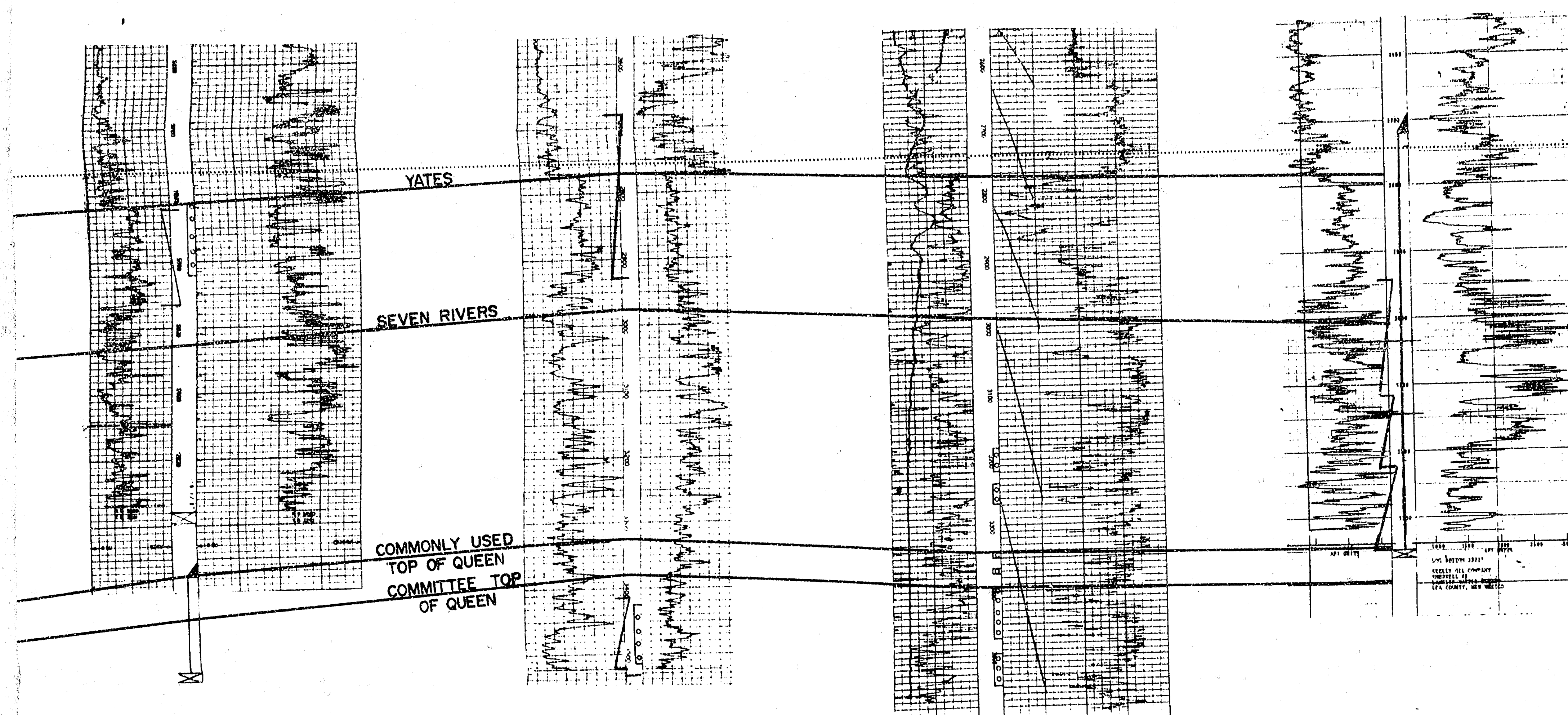
COMPANY PETCO
WELL State "A" No. 2
FIELD
LOCATION 1980 FNL & 735 FEL (H)
Section 36, T-24-S, R-36-E
COUNTY Los
STATE New Mexico
ELEVATION:
K8
OF 3265
01

COMPANY Texaco
(Union Texas Petroleum)
VEH Frigide "B" No. 1
(LJU No. 15)
FIELD Longlie Matrix
LOCATION 19AD FSL & 660 FWL (1)
Sec. 31, T-24-S, R-37-E

COUNTY Lea
STATE New Mexico
ELEVATION: KB
DF 3254

COMPANY Union Texas Patrolman
 UNIT Lansdale Unit No. 22
 FILED Lansdale Matrix
 LOCATION 650 FSI & 1980 FIM (N)
Sec. 31, T-24-S, R-37-E
 COUNTY Lee
 STATE New Mexico
 SURVEYOR(S): NA 3263
DF
OL

COMPANY Kelly, D.L. Co.
(Union Texas Petroleum)
WELL Starwell No. 2
FIELD Jalint
LOCATION 990 FSL & 2172 FMI (H)
Sec. 31, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS KB
CU 3244
DF



COMPLETION RECORD

USED DATE 11-3-69 COMP. DATE 2-6-69
 TO 3525 FROM 3525
CASHING RECORD 8 5/8 @ .365
 5 1/2 @ .3375

PERFORMING RECORD GR# : 3375-3525

SIMULATION Natural

IP IPF= 50 BOPD + 2 BWPD.
CON CR
 410 CP 520
CYCLE 16/64 XMMG
 DET 3825-BWPD
EST RECORD Op 0:46. STS 2 min @ 2500 MCFD.
 EPX 900,
 DET 3358-3525
 Op 3:20. FTS in 40 w/p @ 100 BFWD.
 40% oil.

REMARKS Jalmat Gas Comp.
 On an unknown date, recompleted as a
 Jalmat gas well.
 1978 Prody 36 MWTD.

COMPLETION RECORD

START DATE	1-22-68	COMP. DATE	3-6-68
TO	3525	FRTD	3517
CASING RECORD			
PERFORMING ACCOMP: 3428 - 3515 W/240			
ESTIMATION Natural			
IP	IPF = 336 BOPD		
CON	GR		
TYPE	CR		
CHARGE	20/64 INCH 2 3/8" @ 3512		
WELL RECORD	GTS 2600 - 2930 GR B-27 GTS IN G MIN - 18,640 MCF/D GTS 3414 - 3525 GR Q-22 GTS 4 min - F/20 BOPH + 10,000 MCF/D		
Well converted to Water Injection			
REMARKS	Well In J.W. waterflood.		

COMPLETION RECORD

ISSUE DATE	9-9-71	COMP. DATE	5-10-72
TO	3600	MTD	3565
CLOSING RECORD	8 5/8 @ 839 W/475		
	4 1/2 @ 3555 W/1200		
POPULATION RECORD Perf: 3185 - 3547 W/61			
ST. INJECTION	A/1500		
IP	Completed as Water Injector		
DOA	CA		
IP	CP		
CHARGE	THRU		●
SIT. RECORD			
REMARKS			

COMPLETION RECORD

LOAD DATE:	8-15-49	COMP. DATE:	9-9-49
TO:	3350	FRTD:	3350
CASING RECORD:	9-5/8 W/ 1105 M/400		
	7	8 2720 W/350	

PUMPJACKING RECORD#1: 2720 - 3350

STIMULATION Natural

JF JFF = 16,000 McFPD

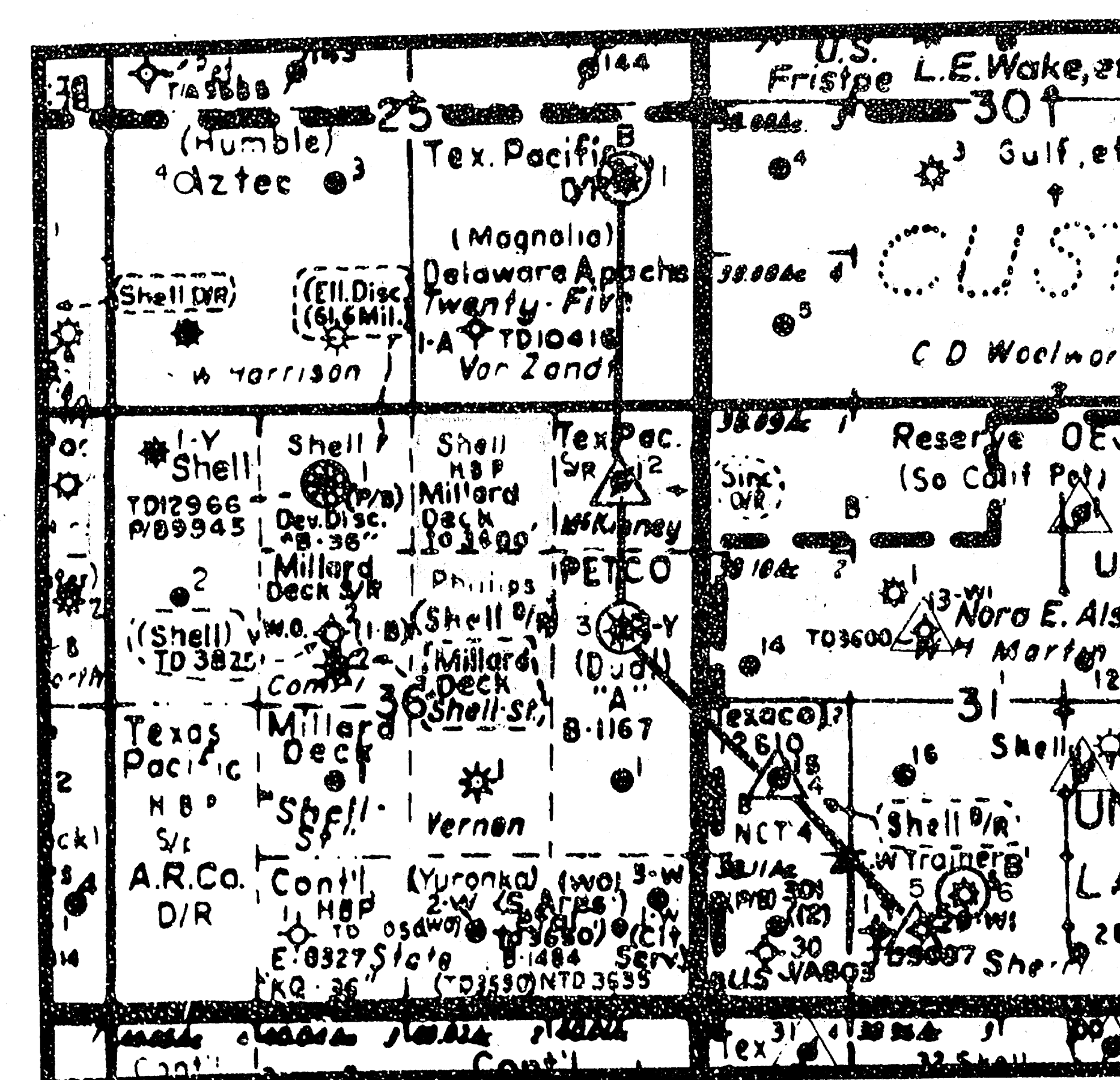
DGR CR

LTR CR

CHOKES TYPED

JOY BECOM DGT 2942 - 3115 @ 3:00
 GTS In 3 min @ 735 McFPD.
 DGT 3114 - 3227 @ 3:00
 GTS In 4 min @ 424 McFPD.
 DGT 3225 - 3350 @ 3:00
 GTS In 3 min @ 2740 McFPD.

REMARKS PBA 1977
 Cum Prod = 4940 MMCF



INDEX MAP

DOYLE HARTMAN

NORTH-SOUTH CROSS SECTION
CUSTER AREA
Lea County, New Mexico

Vert. Scale: 1" = 100'

Horiz. Scale : None

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 14
CASE NO. 6650
Submitted by DOYLE HAGMAN
Hearing Date 9/5/79



1971-1972