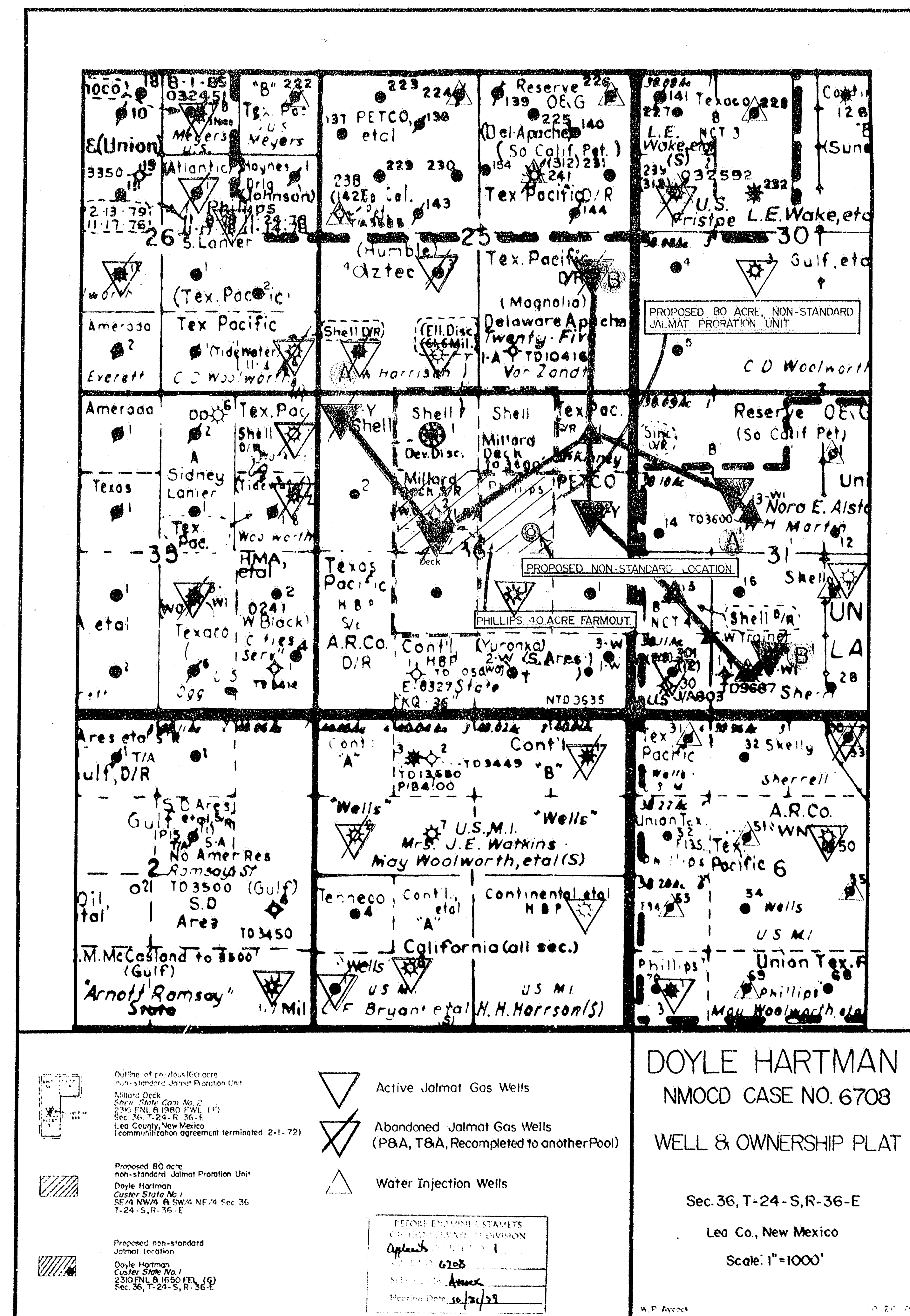
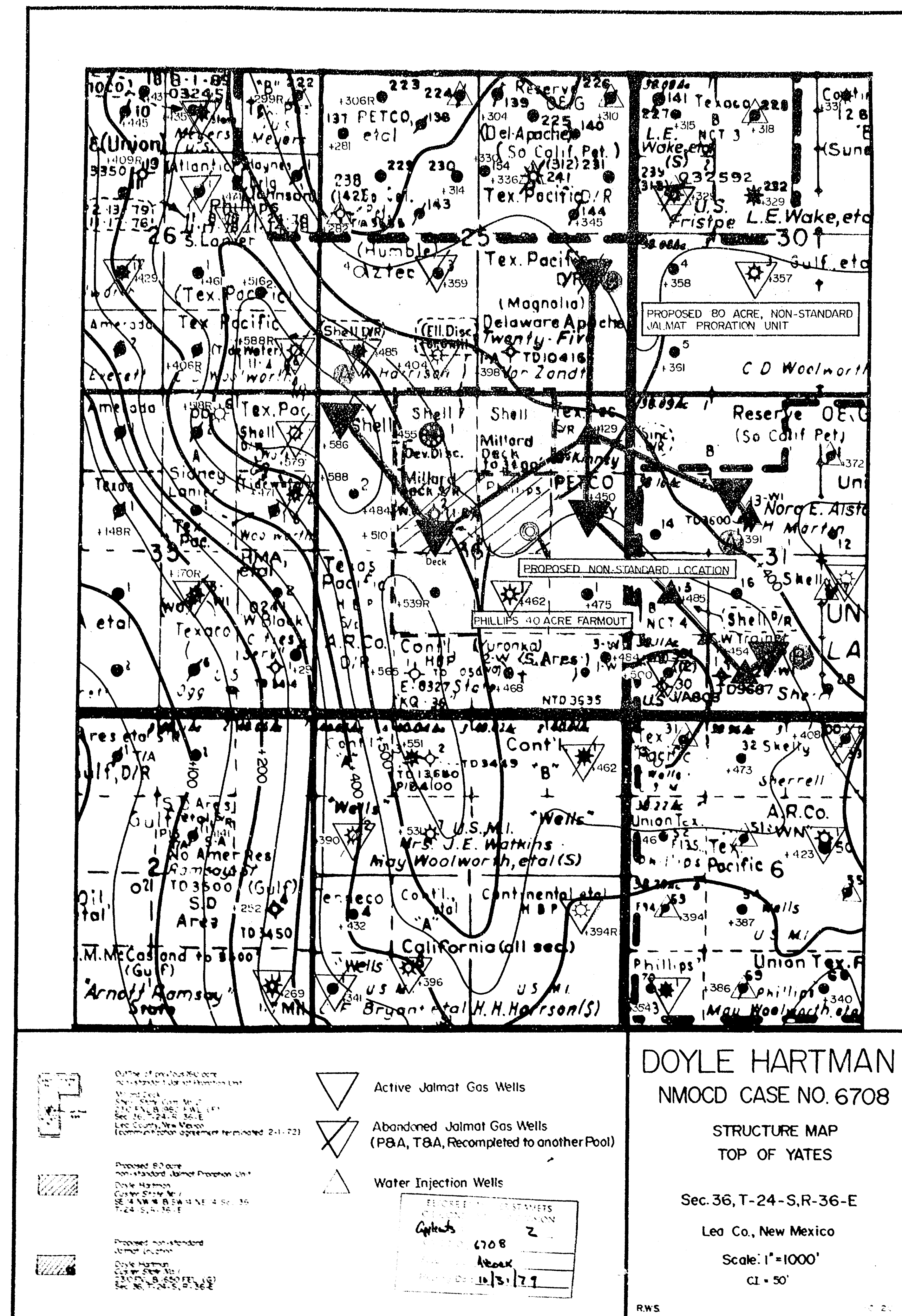


Case No.
6708

Large Exhibits

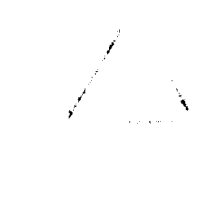
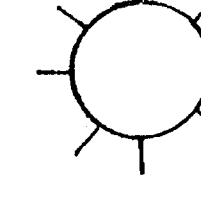
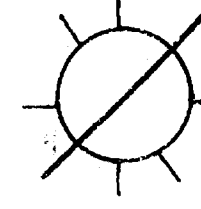
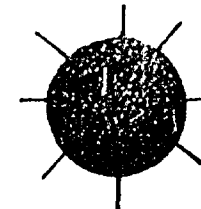






A

A'



1

2

3

4

5

COMPANY	Shell Oil Co.
WELL	State "Y" No. 1
FIELD	Jalmat
LOCATION	230 F.M. & 180 F.M. (F) Sec. 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3281 CL

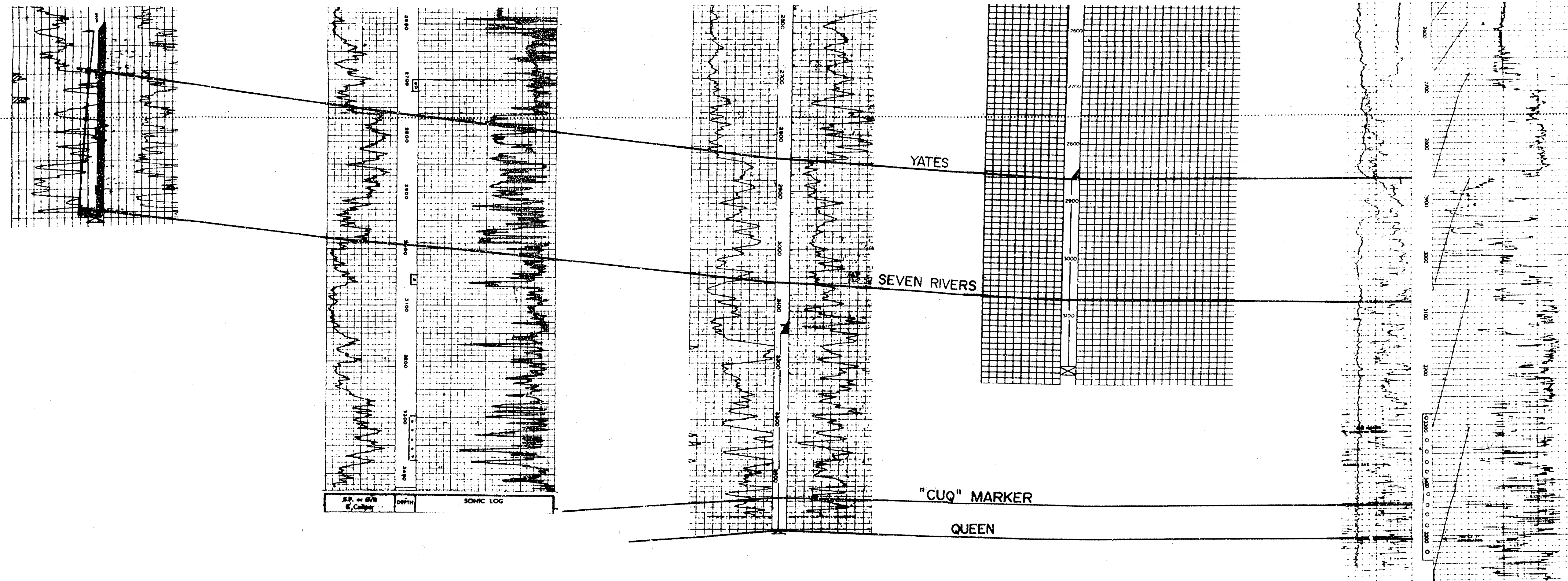
COMPANY	Millard Deck
WELL	Shell State No. 2
FIELD	Jalmat
LOCATION	2310 F.M. & 1800 F.M. (F) Section 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3274 CL

COMPANY	Texas Pacific Oil Co.
WELL	IR. Olsen McAloney No. 1
FIELD	Jalmat
LOCATION	660 F.M. & 660 F.M. (A) Sec. 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3269 CL

COMPANY	Reserve Oil Corp.
WELL	Colburnson & Irvine Marlin "D" No. 1
FIELD	Jalmat
LOCATION	1650 F.M. & 1650 F.M. (F) Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3251 CL

COMPANY	Union Texas Petroleum
WELL	Langle-Jal Unit No. 13
FIELD	Langle-Mattis
LOCATION	1980 F.M. & 1980 F.M. (F) Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB 3251 DF CL

+500



COMPLETION RECORD	
WELL DATE	1-25-53
COMP. DATE	2-25-53
TO	2942
FROM	2982
CASING RECORD	8 5/8 O 3195 W/250 5 1/2 O 2630 W/350
PERFORATING RECORD (H)	2636 - 2942
STIMULATION	IPF - 5350 MCFD
IP	
CON	
TP	
CH-WE	
EST RECORD	051: 2526 - 2942 Op 1:00:05 75 min P 5500 MCFD, 15 min STF - 1245
REMARKS	1978 Prod - 14 BOPD 176 MCFD 167 BOPD

COMPLETION RECORD	
WELL DATE	1-25-53
COMP. DATE	1-17-59
TO	3450
FROM	3400
CASING RECORD	8 5/8 O 305 W/250 4 1/2 O 3430 W/375
PERFORATING RECORD (H)	Perf 4 shots 2701-2721
STIMULATION	A/500 WF 10,000 x 10,000
IP	IPF 1 BOP - 912 MCF - 105 BOPD
CON	012,000
TP	175
CH-WE	01/64
EST RECORD	Perf 3205-3270 A/1000, SMB 100' FW Perf 3048-3065 A/1500, FLO 1000' FW Last produced 11-69, Cum 16,907 MCF. Well was disconnected from EPH Gathering System 10-28-70.
REMARKS	Communication Agreement, terminated 2-1-72 by order of State Land Office.

S-4

COMPLETION RECORD	
WELL DATE	3-7-49
COMP. DATE	3-31-49
TO	3500
FROM	3500
CASING RECORD	10 3/4 O 278 W/175 7 O 3146 W/500
PERFORATING RECORD (H)	3148-3500 (Seven Rivers - Queen)
STIMULATION	Natural
IP	IPF - 9 BOPD - 2000 MCFD
CON	
TP	
CH-WE	15/64
EST RECORD	Perf 3148-3500 FLO 9 BOPD - 6000 MCFD.
REMARKS	Well converted to water step-out from 1500-1500. March, 1970 Inj: 500 BOPD March 1970 Cum Inj: 7650 MCF

COMPLETION RECORD	
WELL DATE	9/18/47
COMP. DATE	10/10/47
TO	3187
FROM	3187
CASING RECORD	13 7/8 O 230 W/200 5 1/2 O 2862 W/425
PERFORATING RECORD (H)	2862 - 3187
STIMULATION	Natural
IP	IPF - 9240 MCFD
CON	
TP	
CH-WE	5/16
EST RECORD	1205
REMARKS	1972 Prod - 7 MCFD 1970 Cum - 3221 MCF

COMPLETION RECORD	
WELL DATE	9-25-71
COMP. DATE	4-6-72
TO	3600
FROM	3576
CASING RECORD	8 5/8 O 802 W/475 4 1/2 O 3600 W/1242
PERFORATING RECORD (H)	Perf: 3280 - 3543 W/46
STIMULATION	A/500
IP	Completed as Water Injection
CON	
TP	
CH-WE	
EST RECORD	
REMARKS	





2

COMPANY Texas Pacific
(R. Olson)
WELL Var Zandt, No. 1
FIELD Longlie Mattix
LOCATION 1980 FSL and 660 FEL (1)
Section 25, T-24-S, R-36-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3279
GL

COMPANY Texas Pacific Oil Co.
(R. Olson)
WELL McKinney No. 1
FIELD Jalmat
LOCATION 660 FWL & 660 FWL (A)
LOCATION Sec. 36, T-24-S., R-36-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3269
GL

COMPANY PEICO

WEIL State "A" No. 2

FIELD _____

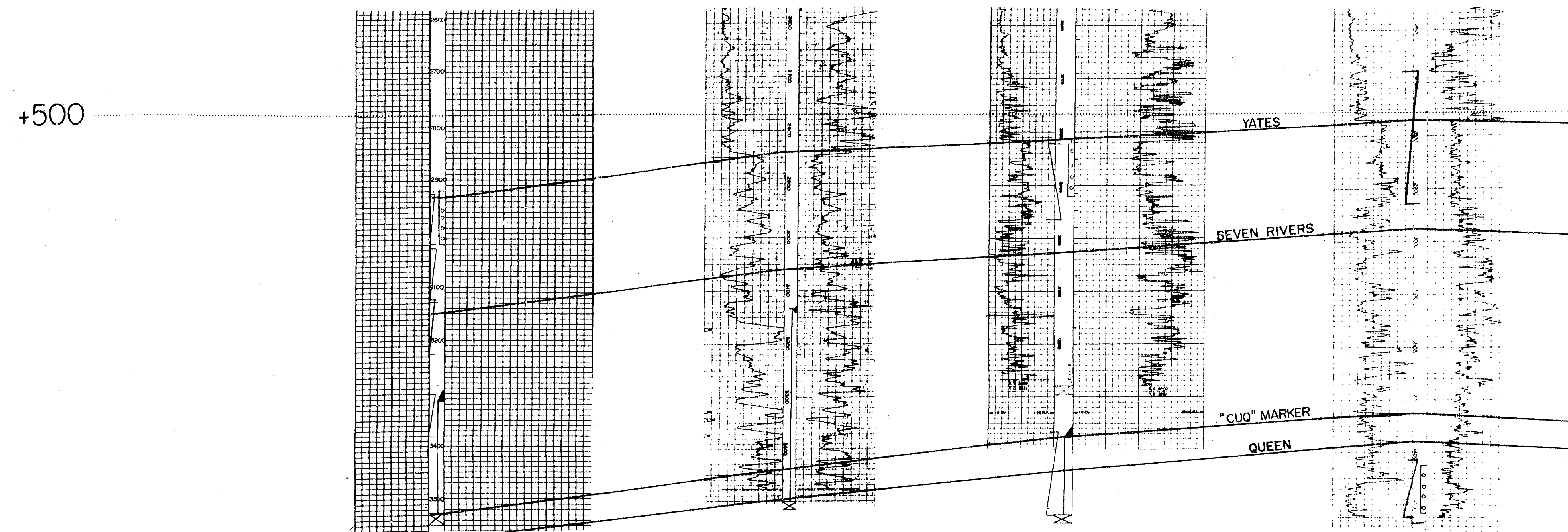
LOCATION 1200 FHL R 735 FEL (H)
Section 36, T-24-S, R-36-E

COUNTY Log

STATE New Mexico

ELEVATIONS: X8
DF 3265
GI

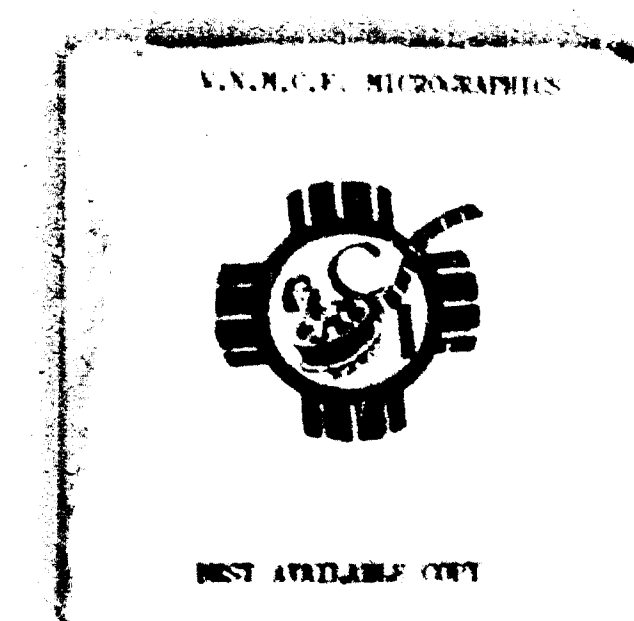
COMPANY Texaco
(Union Texas Petroleum)
WELL Friston "B" No. 1
(LWY No. 15)
FIELD Lynette Mattie
LOCATION 1900 FSL & 660 FHL (1.)
Sec. 31, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: _____ N.B. _____ 3254
_____ OF _____
_____ GL _____

[illegible]

COMPLETION RECORD			
START DATE	3-7-69	COMP DATE	3-31-69
HS	3500	PROD	3500
WATER RECORD	10 3/4" @ 27E w/175		
	7	@ 3148 w/500	
PERFORMATION RECORD (MC)	3145-3500		
	(Seven Rivers - Queen)		
COMPLETION	Natural		
W	HS - 6 BOPB + 2000 Y. FEED		
W-M	SG		
TP	CP		
W-TP	15-16	W-M	SG
TP RECORD	15-16 1425-1500 11-0 BOPB +		
	6000 M. FEED.		
WELL CONSIDERED TO WATER DISPOSAL			
100% SUCCEED			
March, 1979			
FINISHED	March, 1979	W-M	15-16

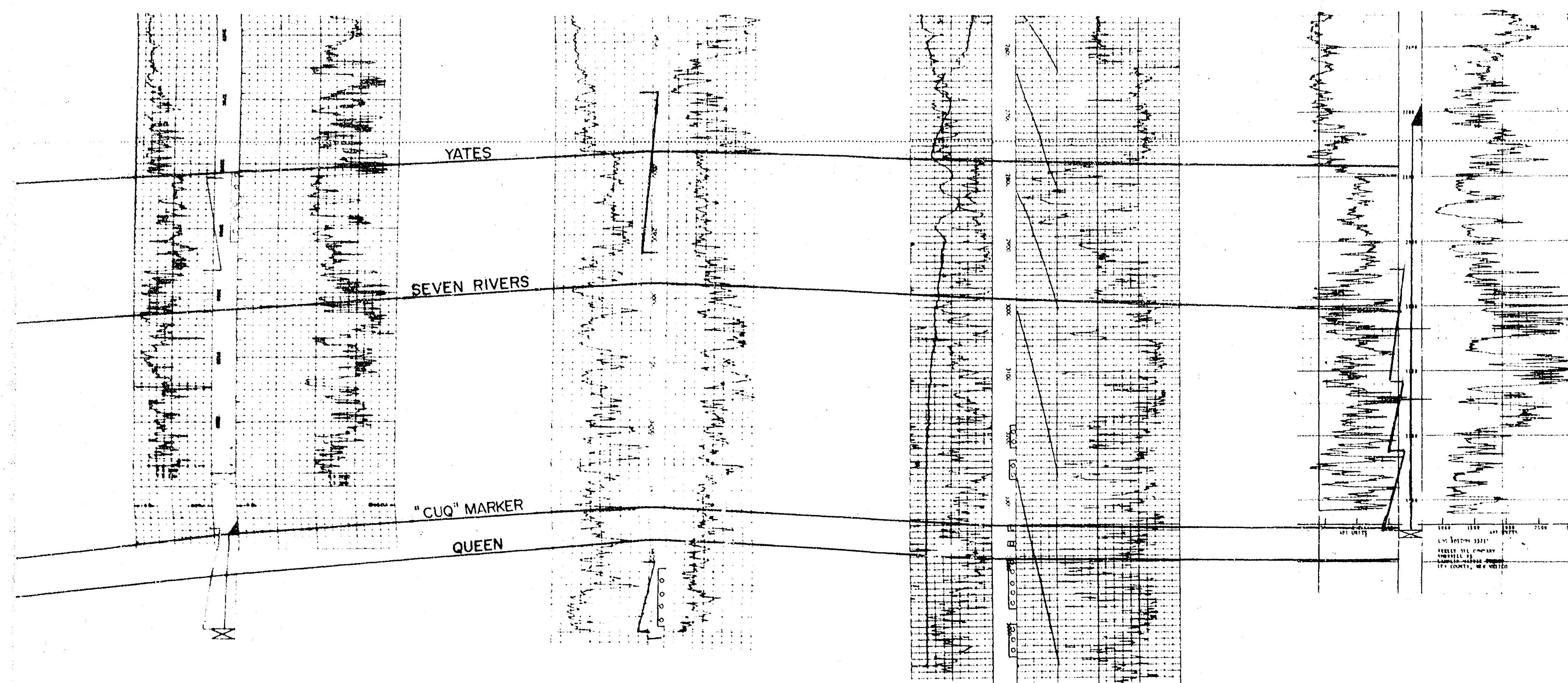
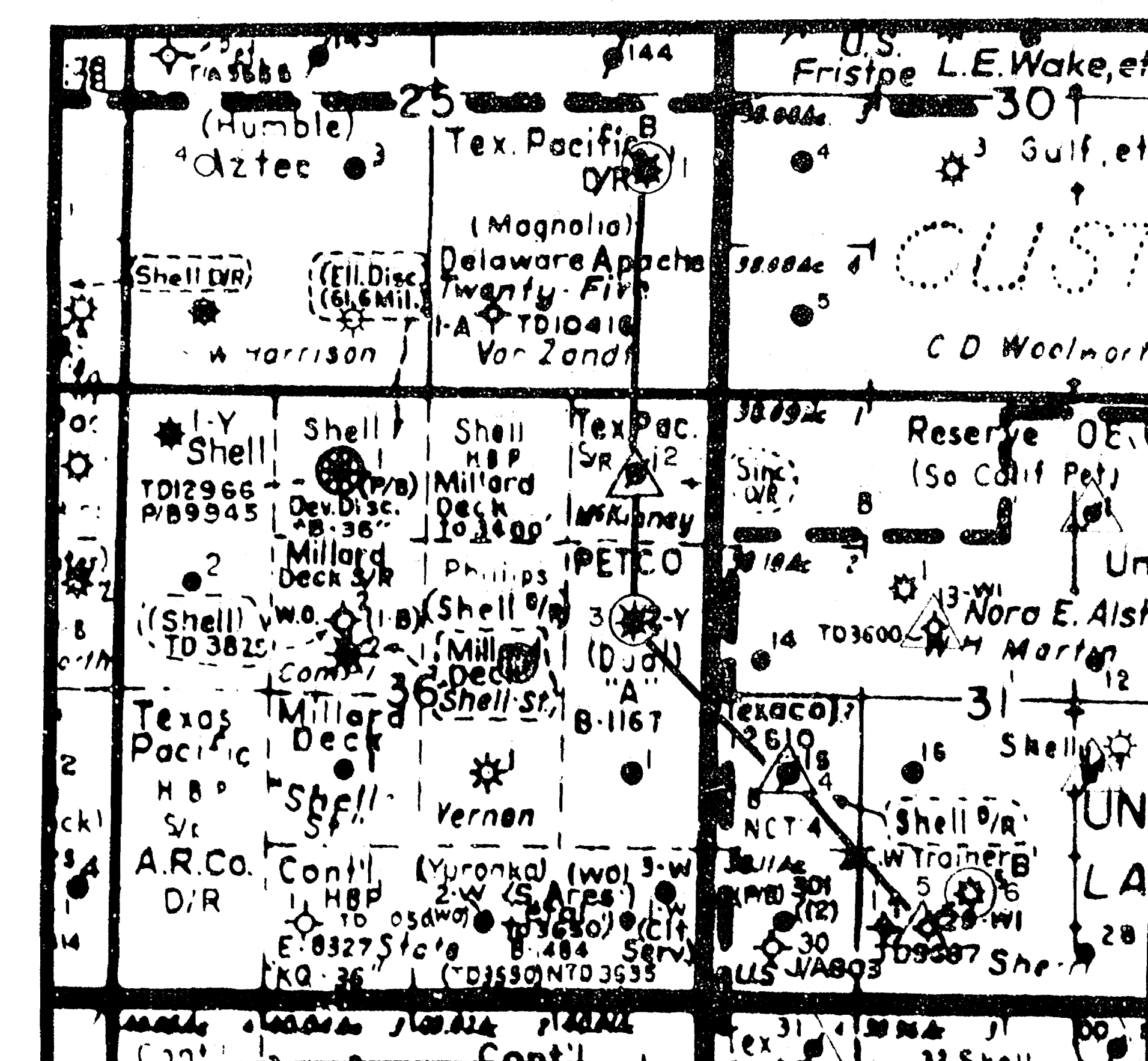
COMPLETION RECORD			
SHED DATE	11-3-49	COMP. DATE	2-6-49
	3525	PRD.	3529
CATINGS RECORD	0 5/2 0 365		
	5 1/2 0 3375		
PERFORATION RECORD	OH: 3375-3525		
STIMULATION	Natural		
IPFR = 50 BOPD @ 2 BWPD OR 410 ST 520 16/64 TUR EST. 2822-2963 OR 0p 0-40, 615 2 min @ 2900 MCFD, FF= 900, EST. 3568-3525 OR 0p 0-20, 175 10 min @ 100 BOPD 409 o/f.			
REMARKS	<u>Salmat Gas comp.</u> On an unknown date, recompleted as Salmat gas well. 1978 Prod= 36 MCFD.		

COMPLETION RECORD			
WELD DATE	1-22-48	COMP. DATE	1-5-48
TO	3525	FROM	3517
CAN BE RECORDED			
PERFORMING RECORDS: 3425 - 3515 & 240			
STIMULATION		Natural	
IN	IPI = 336 BUPO		
CUR	GE		
TIME	CY		
TEST	20.64	TR	2 3/8
TEST RECORD	051 2401 - 2525 @ 0.22.		
	615 @ 8 min @ 15,440 MICRO.		
	051 3414 - 3525 @ 0.22.		
	615 @ 8 min. @ 20,800 +		
	10,000 MICRO.		
Well converted to Water Injection			
Well in L&M waterflood.			



6

COMPANY Shell Oil Co.
(Union Texas Petroleum)
WELL Sharrell No. 5
FIELD Joliet
LOCATION 990 TSL & 2172 TWE (N)
Sec. 31, T-24-S, R-37-E
COUNTRY LEB
STATE New Mexico
ELEVATIONS: XB 3244
DT
CU

 $\dots + 500$ 

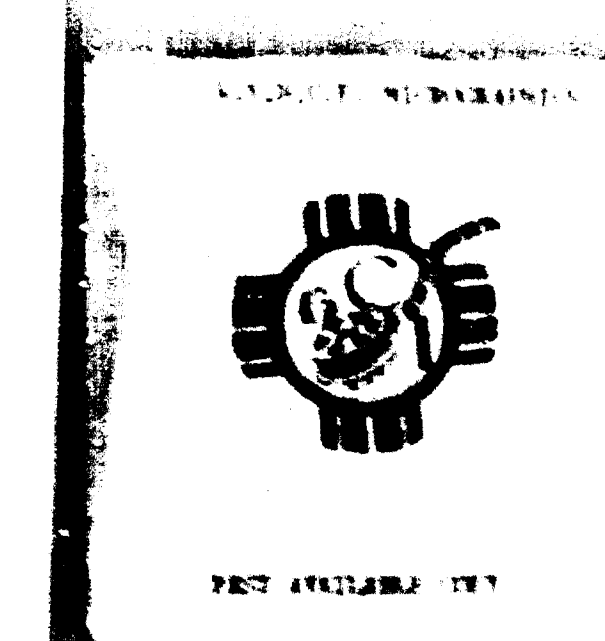
INDEX MAP

DOYLE HARTMAN

NORTH-SOUTH CROSS SECTION
CUSTER AREA
Lea County, New Mexico

Vert Scale: 1" = 100'

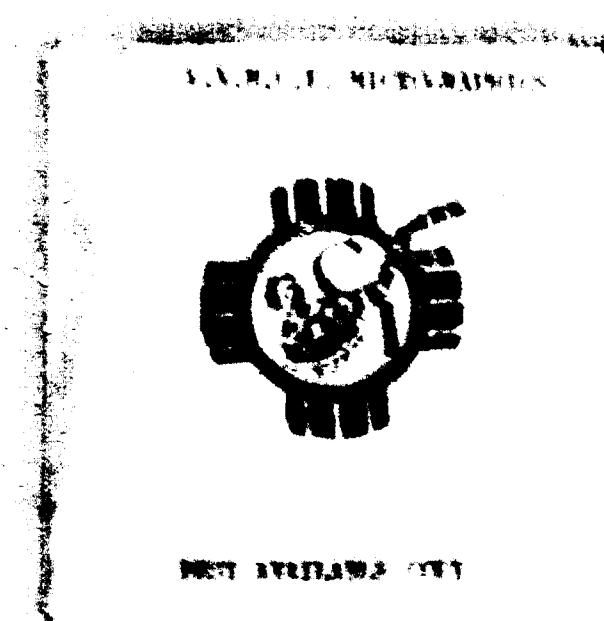
Horiz. Scale : None

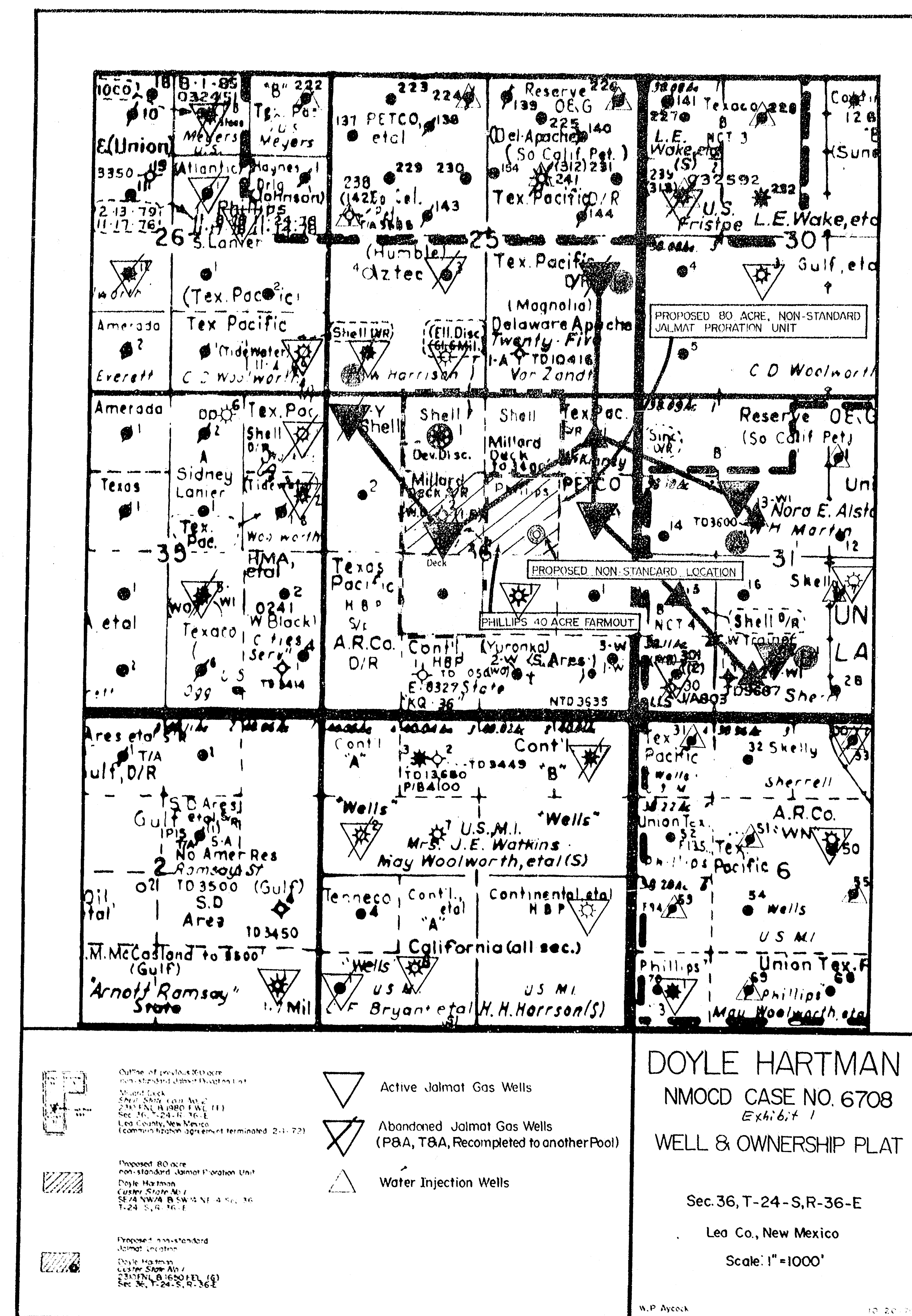


6708
Amos
10/21/7

IN THE VICINITY OF THE PROPOSED WELL LOCATION
SW/4 NE/4 & SE/4 NW/4, SECTION 36, T24S, R36E
JALPAT POOL, LEA COUNTY, NEW MEXICO

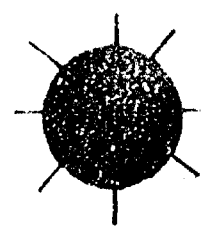
***Pumped 100% water - 1-24-79 workover from perfs @ 5024-5034





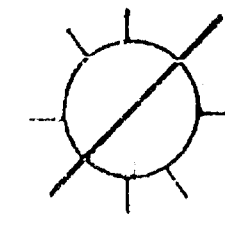
A

A'



1

COMPANY	Shell Oil Co.
WELL	State No. 1
FIELD	Jalmit
LOCATION	330 F.M. & 330 F.M. (F)
	Sec. 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS	KB
	DF 3283
	GL

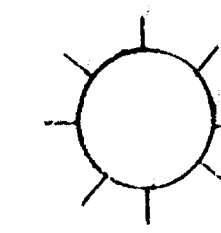


2

COMPANY	Millard Deck
WELL	State No. 2
FIELD	Jalmit
LOCATION	2310 F.M. & 1980 F.M. (F)
	Section 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS	KB
	DF 3274
	GL

3

COMPANY	Leas Pacific Oil Co.
	(B. Olson)
WELL	McKinney No. 1
FIELD	Jalmit
LOCATION	660 F.M. & 660 F.M. (F)
	Sec. 36, T-24-S, R-36-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS	KB
	DF 3269
	GL



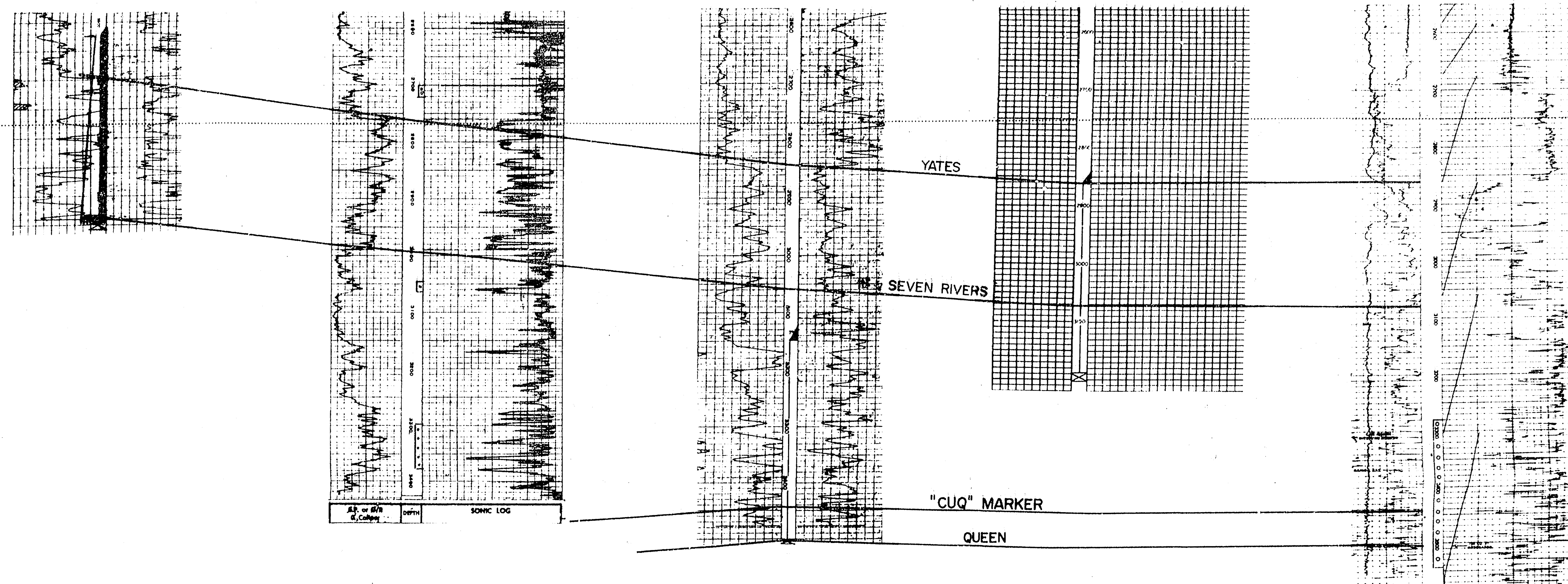
4

COMPANY	Reserve Oil Corp.
	(Culbertson & Irwin)
WELL	Martin "D" No. 1
FIELD	Jalmit
LOCATION	1550 F.M. & 1650 F.M. (F)
	Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS	KB
	DF 3251
	GL

5

COMPANY	Union Texas Petroleum
WELL	Langlie-Jal Unit No. 13
FIELD	Langlie Mattie
LOCATION	1580 F.M. & 1580 F.M. (F)
	Sec. 31, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS	KB
	DF 3251
	GL

+500



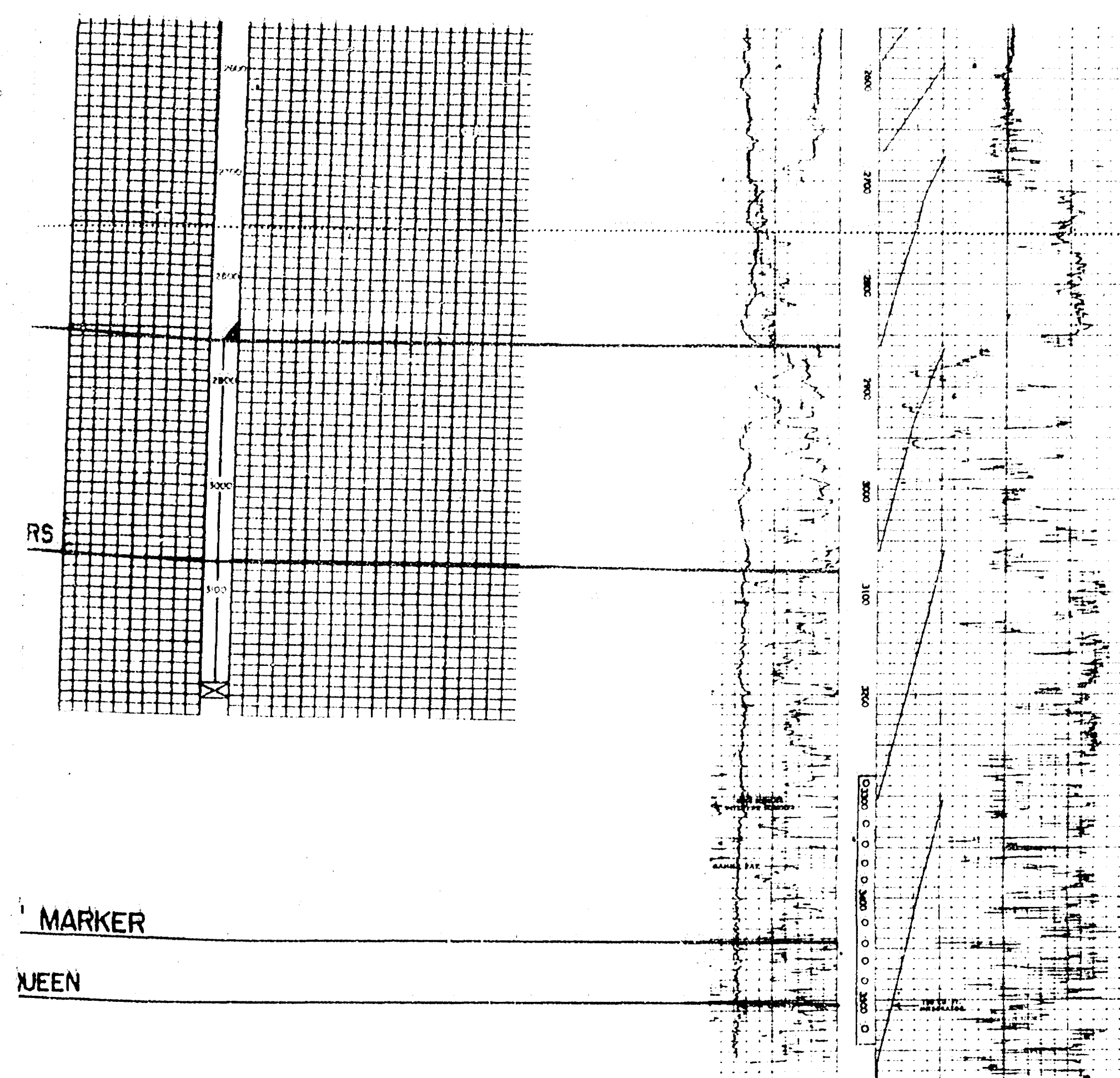
COMPLETION RECORD	
WELL DATE	1-25-53
TO	2942
CASING RECORD	8 5/8 O 1185 w/250
	5 1/2 O 2636 w/350
PERFORATING RECORD (H)	2636 - 2942
STIMULATION	IFT - 5350 MCFD
IP	
Q	
TO	
CHARGE	
DEPT RECORD	081: 2648 - 2942
	Q: 1,000,000 cu ft
	P 5500 MCFD, 15-in
	STB = 1245
REMARKS	1976 Prod = 34,500
	318 MCFD
	167 LMT

COMPLETION RECORD	
WELL DATE	1-4-60
TO	3430
CASING RECORD	8 5/8 O 305 w/250
	4 1/2 O 3430 w/375
PERFORATING RECORD (H)	Perf 4 shots 2701-2771
STIMULATION	A/500
	ME 10,000 x 10,000
IP	IFT 1 BO + 912 MCF + 105 BHP
Q	912,000
TO	38
CHARGE	175
DEPT RECORD	10/64
	Perf 1-29-3270
	Perf 30-305
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	Perf 435-305
	Perf 436-305
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COMPANY Reserve Oil Corp.
(Culberson & Irwin)
WELL Martin "R" No. 1
FIELD Jalest
LOCATION 1650 T10L & 1650 T10L (F)
Sec. 31, T-24-S, R-3-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: xB
rfe 3251
CL

COMPANY Unitex Texas Petroleum
WEEL Langlie-Jail Unit 16, 13
FIND Langlie Matty
LOCATION 1980 FWL & 1989 FWL (F)
Sec. 31, 1-24-S; R-37-E
COUNTRY Lea
STATE New Mexico
ELEVATIONS: PK 3251
DF
UT

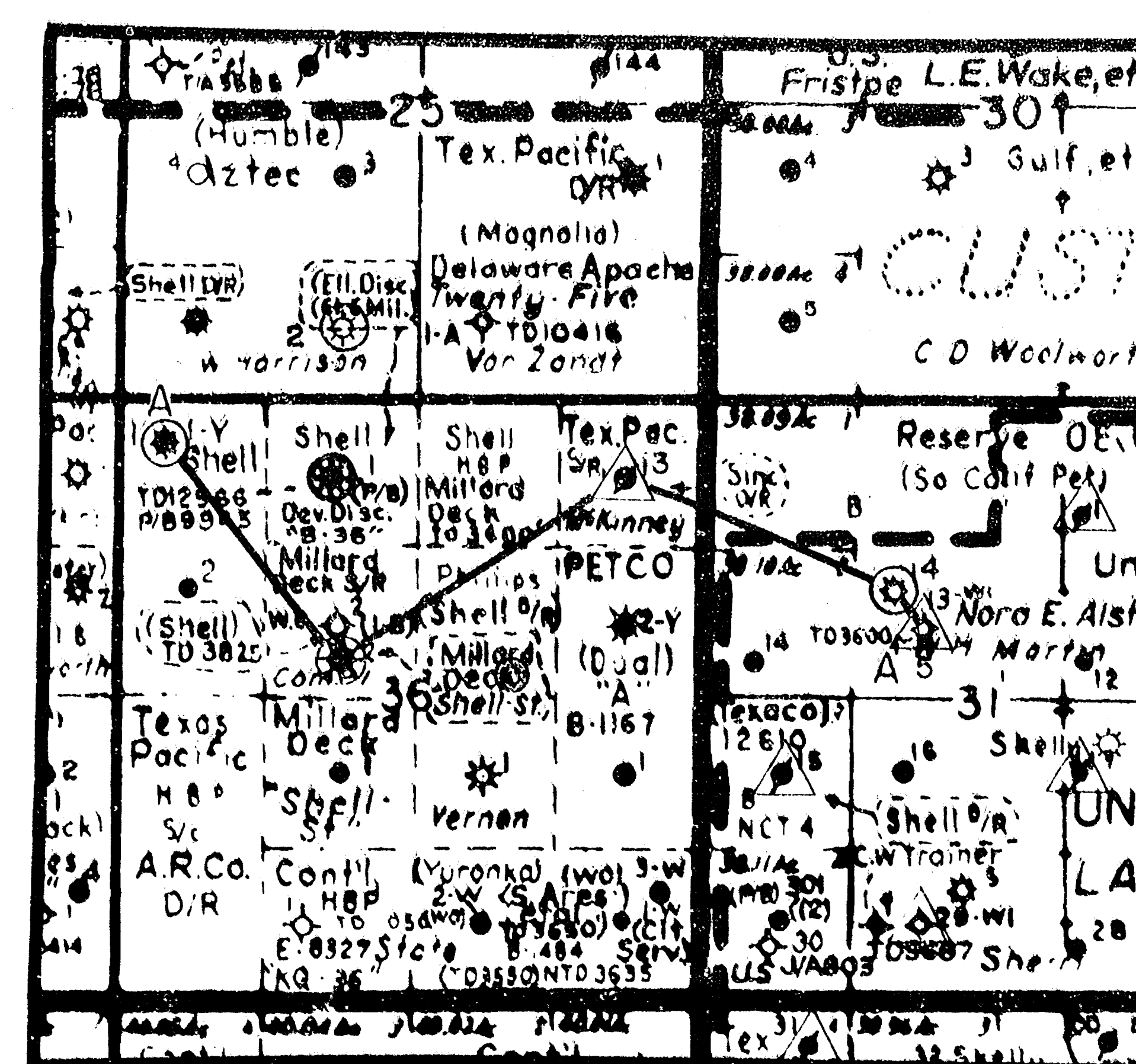


COMPLETION RECORD

DATE MADE	8/16/67	CHECKED DATE	10/10/67
TITLE	31B7	FBI FILE NO.	31B7
PARTIAL RECORD	J3 7/B O 230 W/200 S 1/2 O 298Z V A25		
PARTIAL RECORD Q# : 206Z - 31B7			
SUBJECT NAME	Natural		
+	IPI = 924D MCFPO		
-			
+/-			
%		STEP= 1205	
+/-		@	
(+/-) (+/-)			
BIBLIOGRAPHY	197E Prod = MCFPO		
	197F Cum = 192T MMFC		

COMPLETION RECORD

WELL DATE	9-25-71	COMP DATE	4-6-72
TO	3600	FEET	2676
CASING RECORD	Ø 5/8 Ø 802 W/975		
	4 1/2 Ø 3600 W/1222		
PERFORATION RECORD	Perf: 3280 - 3543 W/46		
STIMULATION			
A/500			
Completed as Water Injector			
GR	GR	CP	✓
TP	TP	CP	✓
W-1-1	TURNING		✓
DUT RECORD			
BULKHEAD			

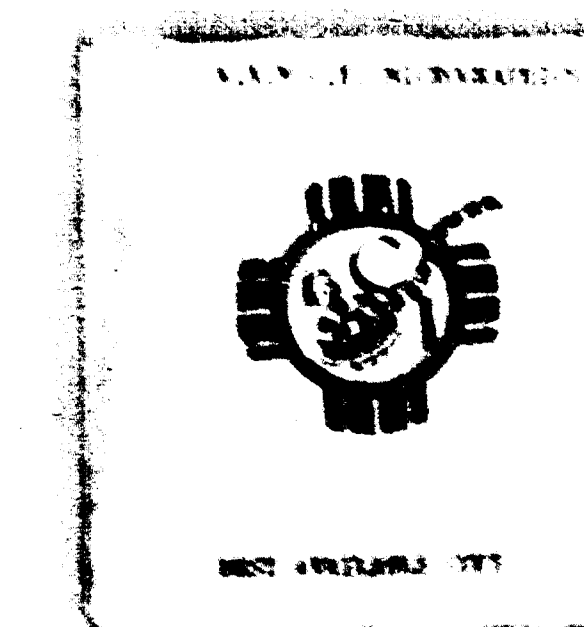


INDEX MAP

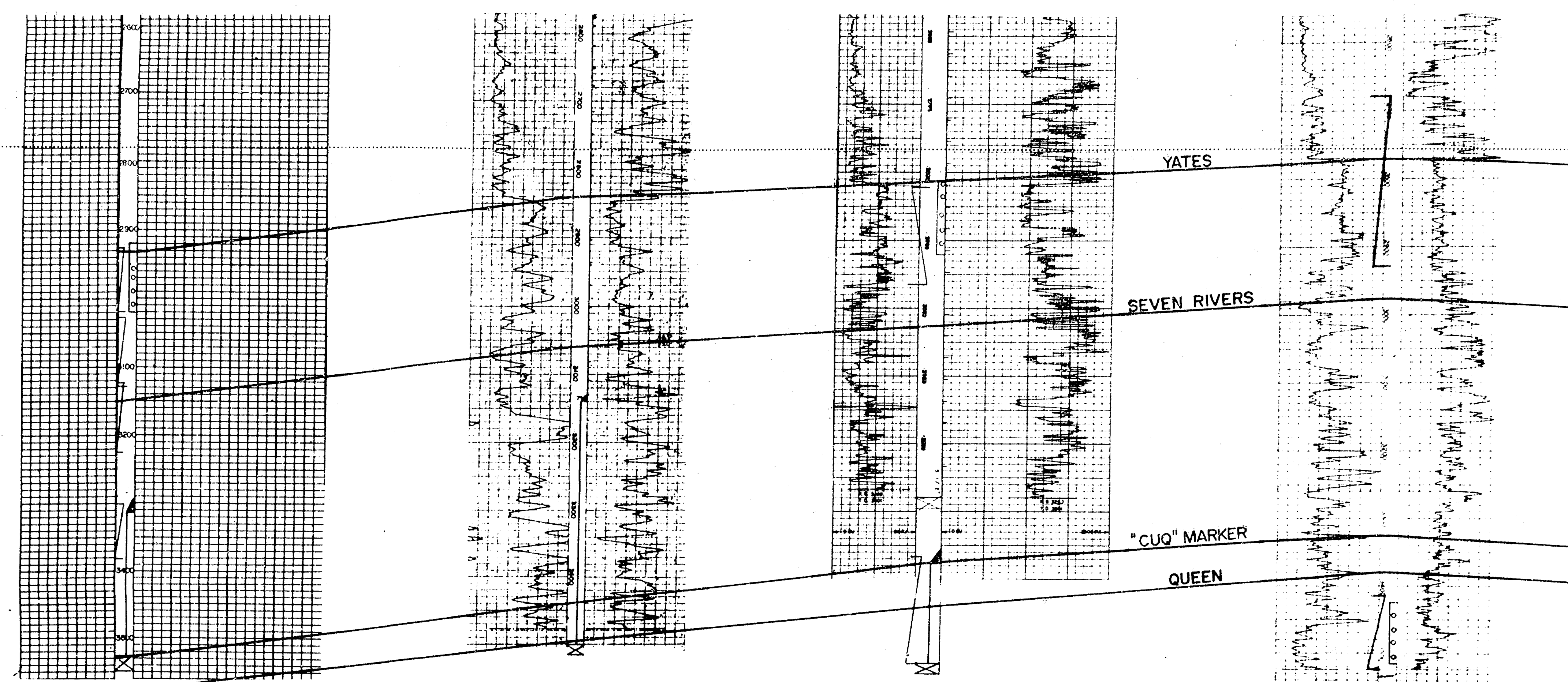
DOYLE HARTMAN
WEST-EAST CROSS SECTION
CUSTER AREA
Lea County, New Mexico

Vert Scale: 1"=100' Horiz. Scale: none

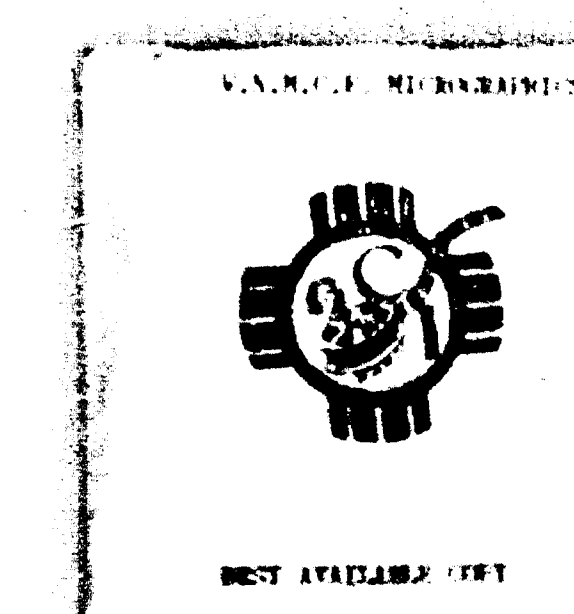
Exhibit 3
Case 6708



COMPANY Texaco
(Union Texas Petroleum)
WELL Frisroe "0" No. 1
(LJU No. 15)
FIELD Langlie Mattix
LOCATION 1980 FSL & 660 FHL (1)
Sec. 31, T-24-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB
DF 3254'
OV

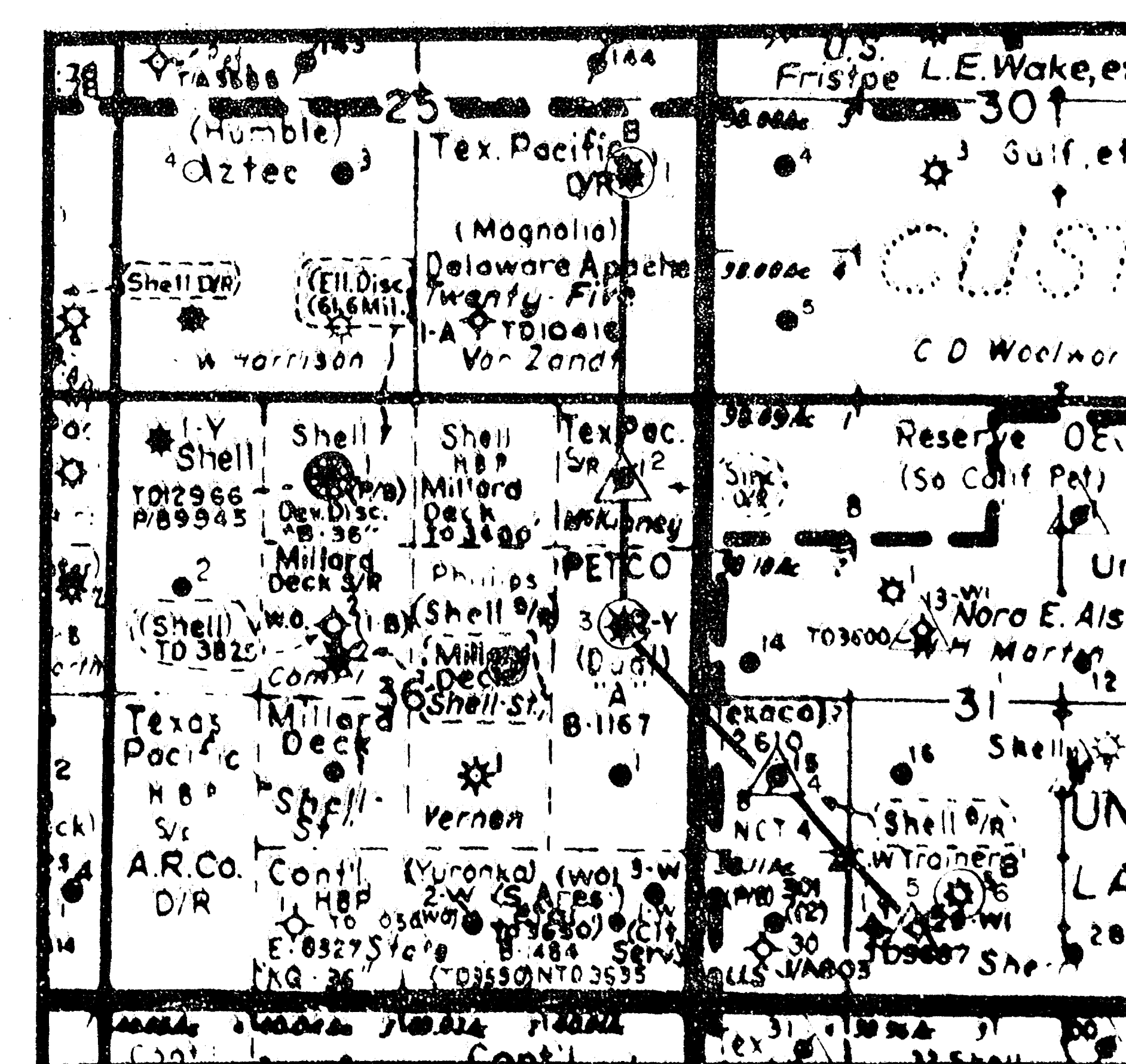
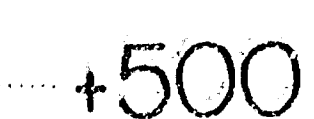


COMPLETION RECORD			
SPEC. DATE	1-22-48	COMP. DATE	3-6-48
TO	3525	INTD	3517
CAGING RECORD			
PERFORATION RECORD: Perf. 1: 3425 - 3515 W/240			
STIMULATION Natural			
IP	IPF = 336 BOPD		
GR	GR		
TR	TR		
CUT-AC	20/40	FINING	2 1/8
EST. PROD.	2930 Cu O.22.		
	651 IN. R. 8.14 W. 18.44 MCIP.		
	850 YAL - 255 Cu O.22.		
	615 G. 4 in. - 1/20 BOPD.		
	10,000 MCIPD.		
Well converted to water Injection			
Well in L&M waterflood.			



6

COMPANY Skelly Oil Co.
(Union Texas Petroleum)
WHL Sherrill No. 5.
FIELD Jolmas
LOCATION 900 1st & 21st W. (N)
Sec. 31, T-24-S, R-37-F
COUNTY Lea
STATE New Mexico
REMARKS: K&B
GR 3244
CU



INDEX MAP

[illegible]

DOYLE HARTMAN

NORTH-SOUTH CROSS SECTION
CUSTER AREA
Leo County, New Mexico

Vert. Scale: 1" = 100'

Horiz. Scale: None



Exhibit
Case 6785