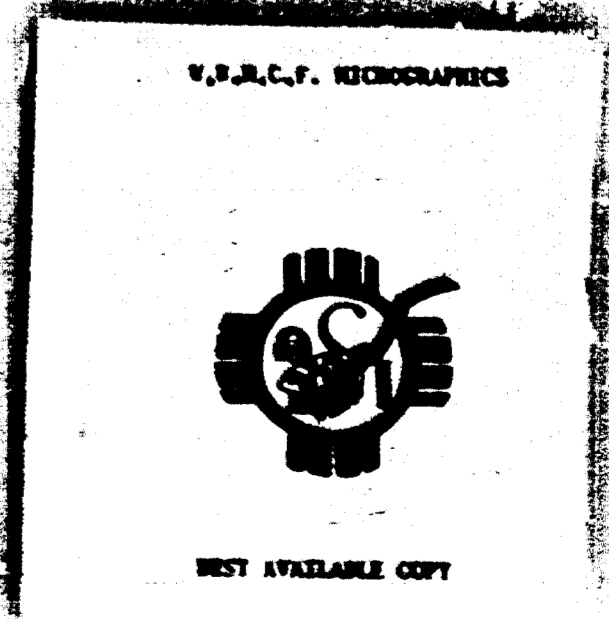
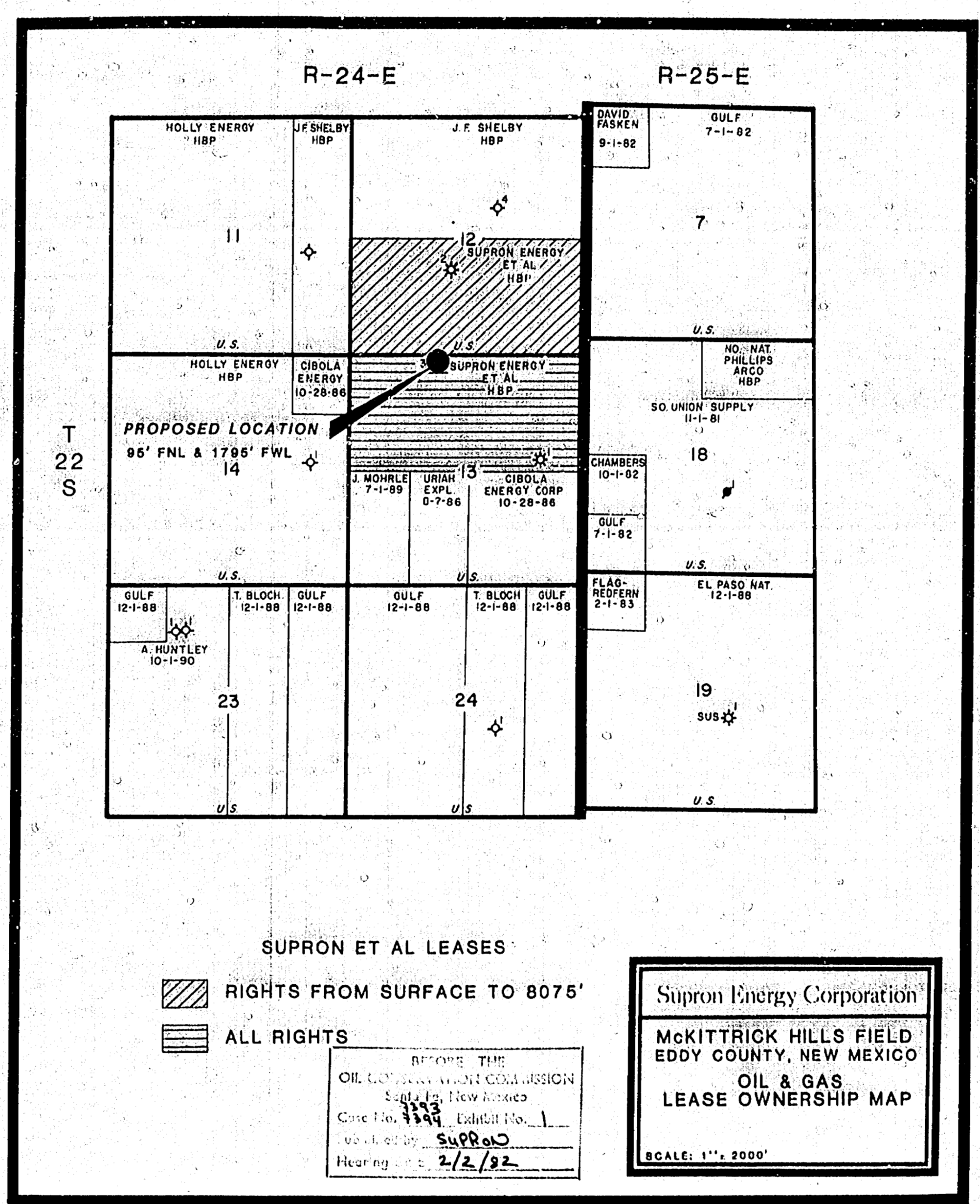
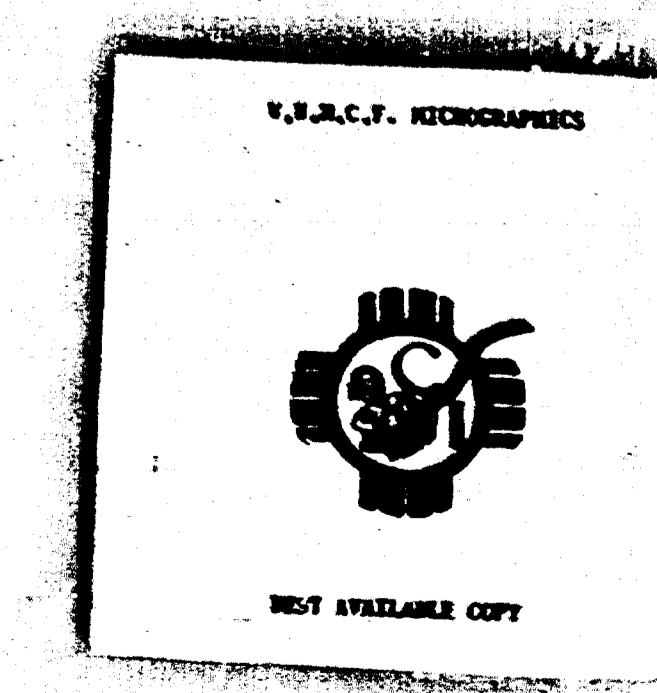
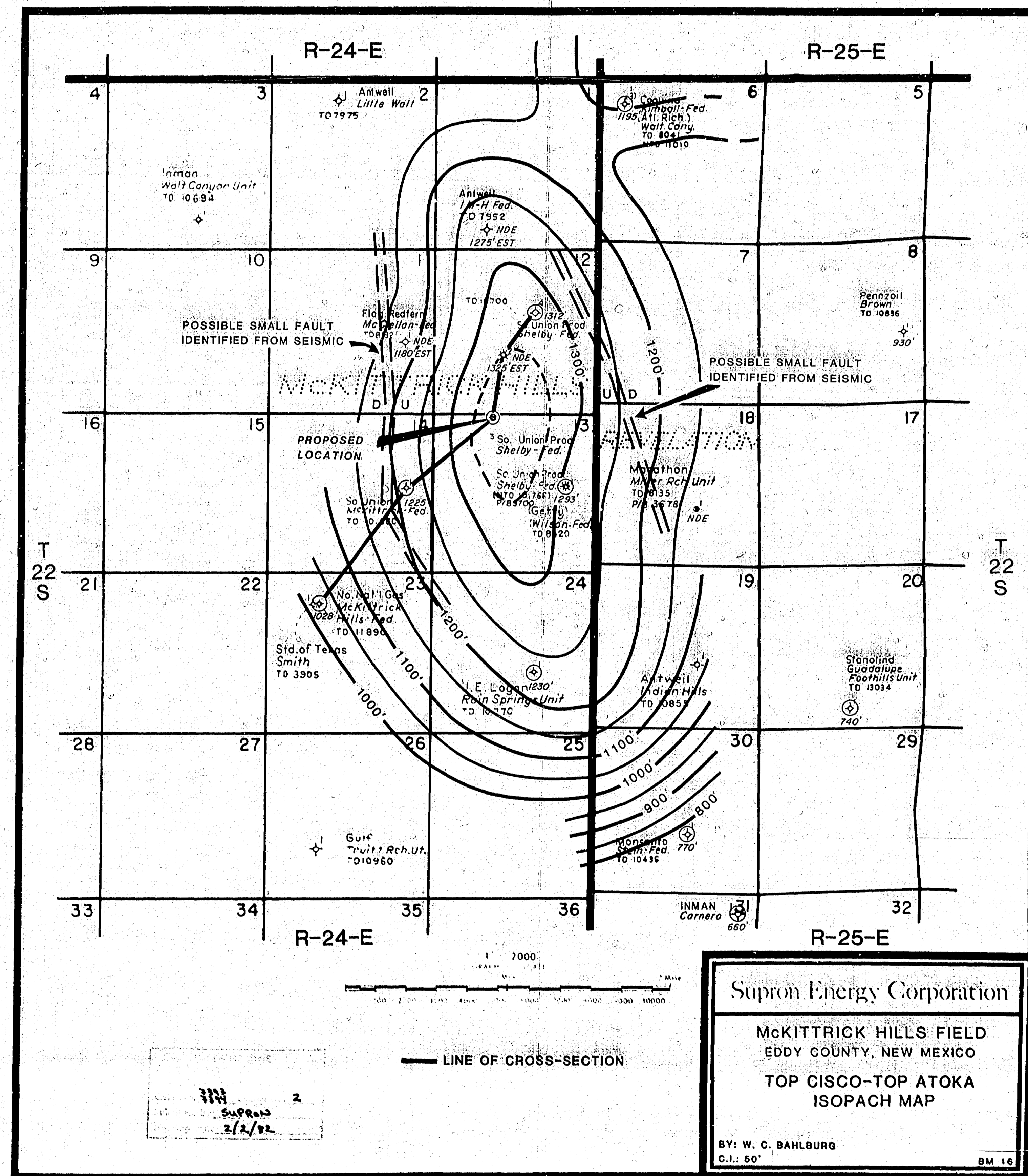


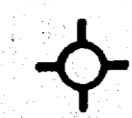
Case No.
7393-
7394
(DE NOVO)
Large Exhibits







SW



NO. NATURAL GAS PROD.
#1-A McKITTRICK HILL
NE/NW 23-22S-24E
KB 4293'



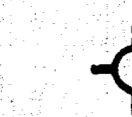
SO. UNION PROD.
#1 McKITTRICK FEDERAL
SE/NE 14-22S-24E
KB 4040'



SUPRON ENERGY CORP.
PROPOSED LOCATION
1650' FWL 467' FNL
13-22S-24E

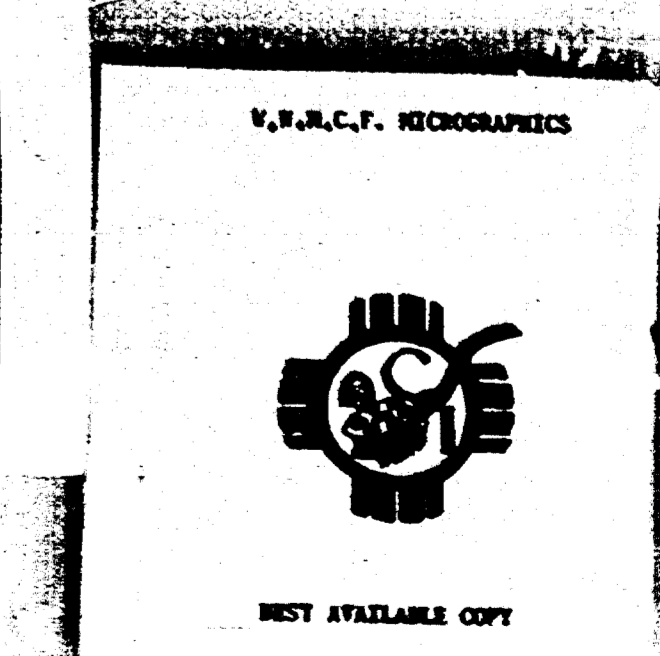
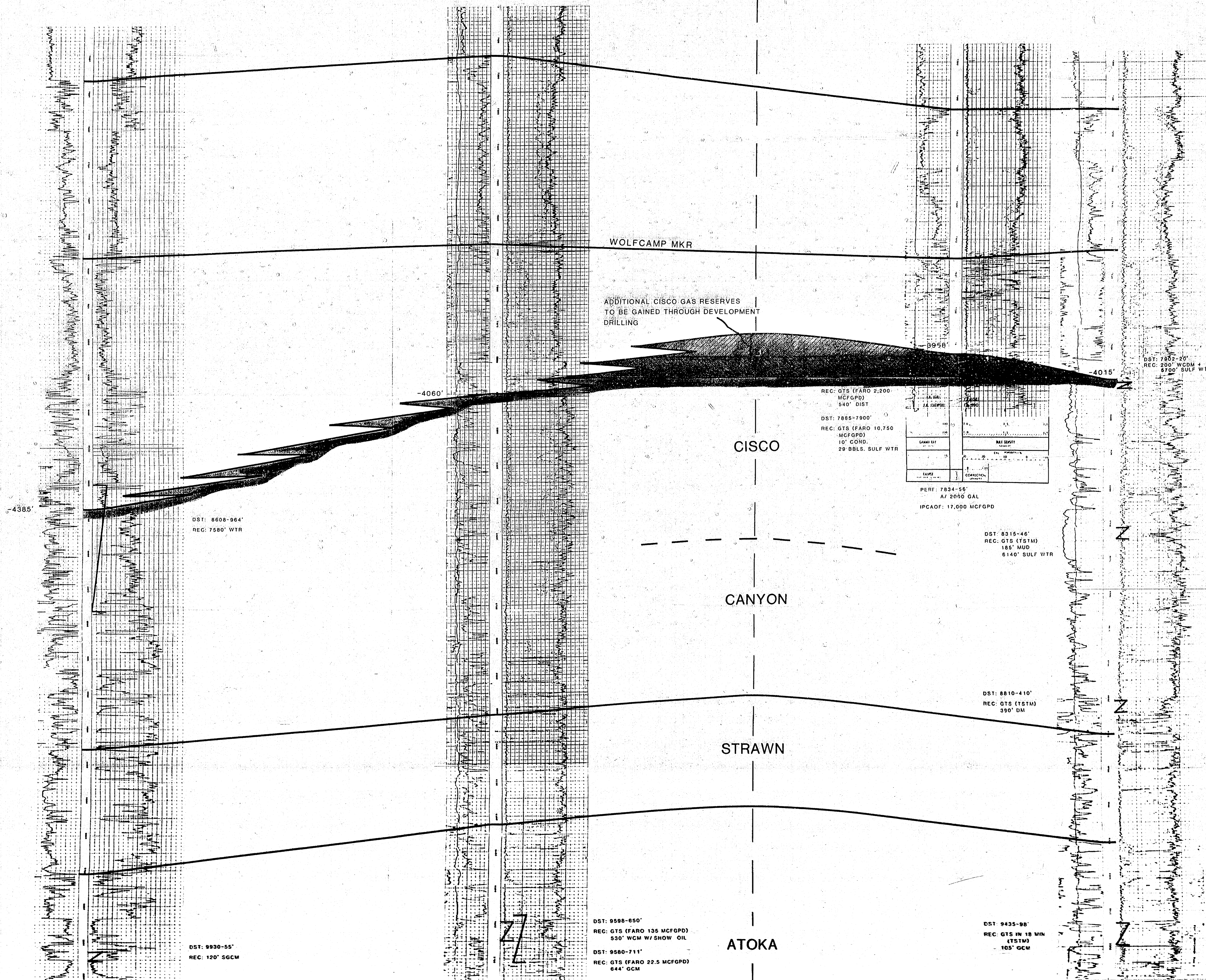


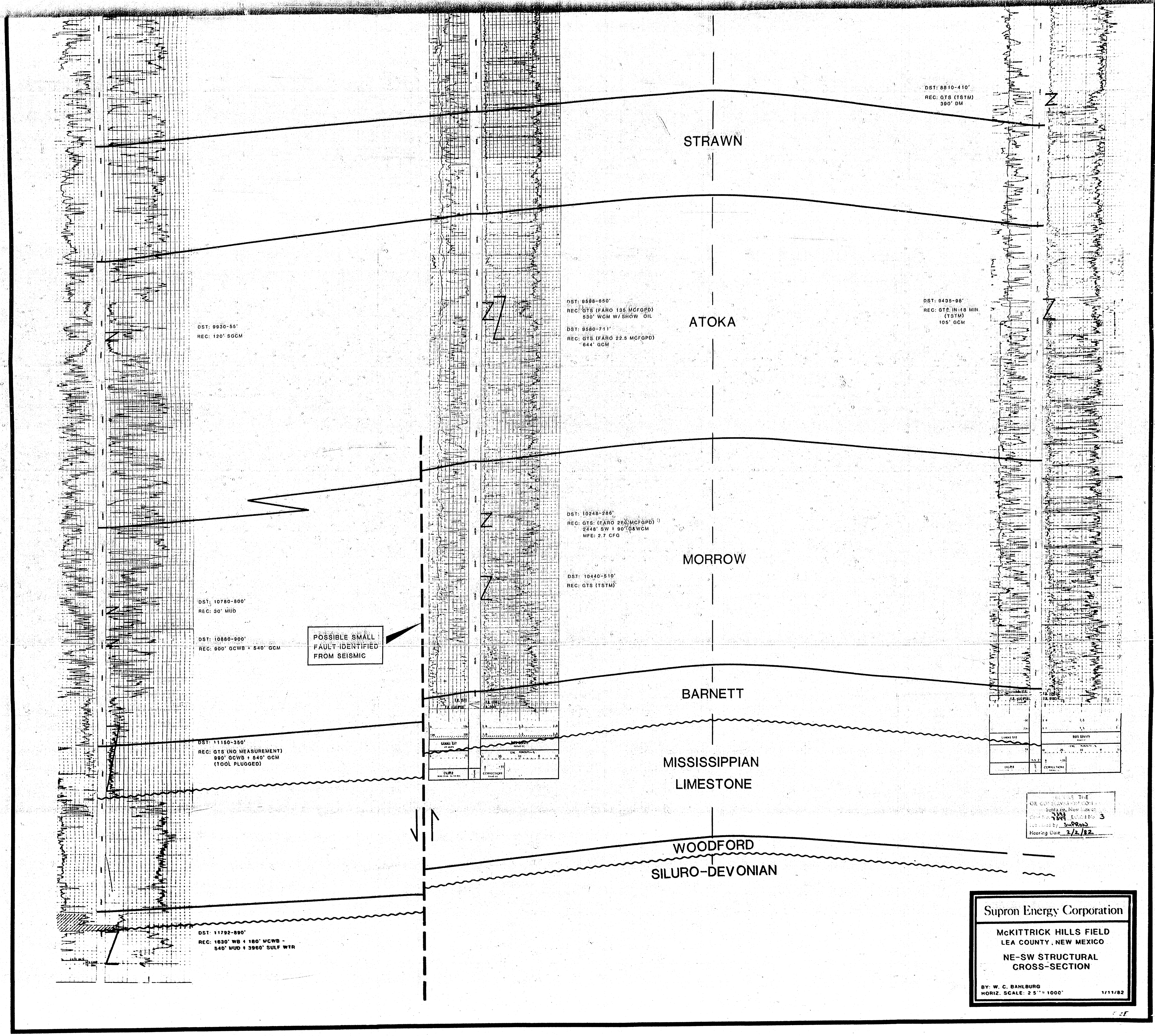
SO. UNION PROD.
#2 SHELBY FEDERAL
NE/SW 12-22S-24E
KB 3872'



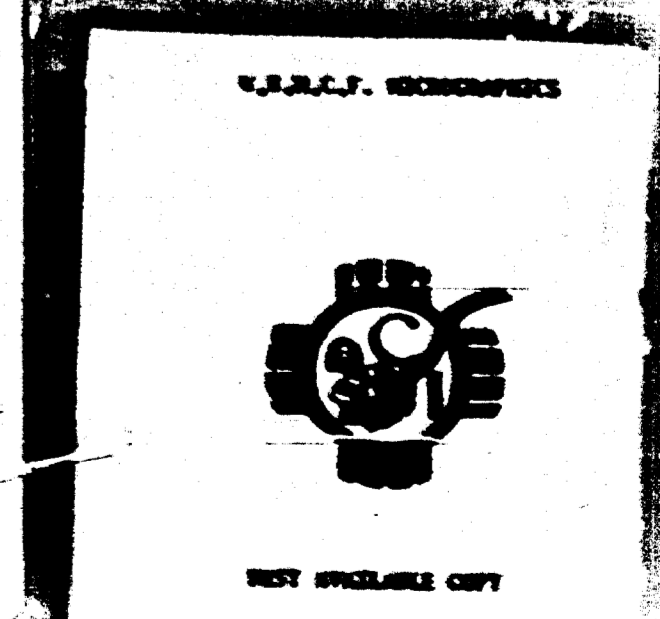
SO. UNION PROD.
#4 SHELBY FEDERAL
SW/NE 12-22S-24E
KB 3877'

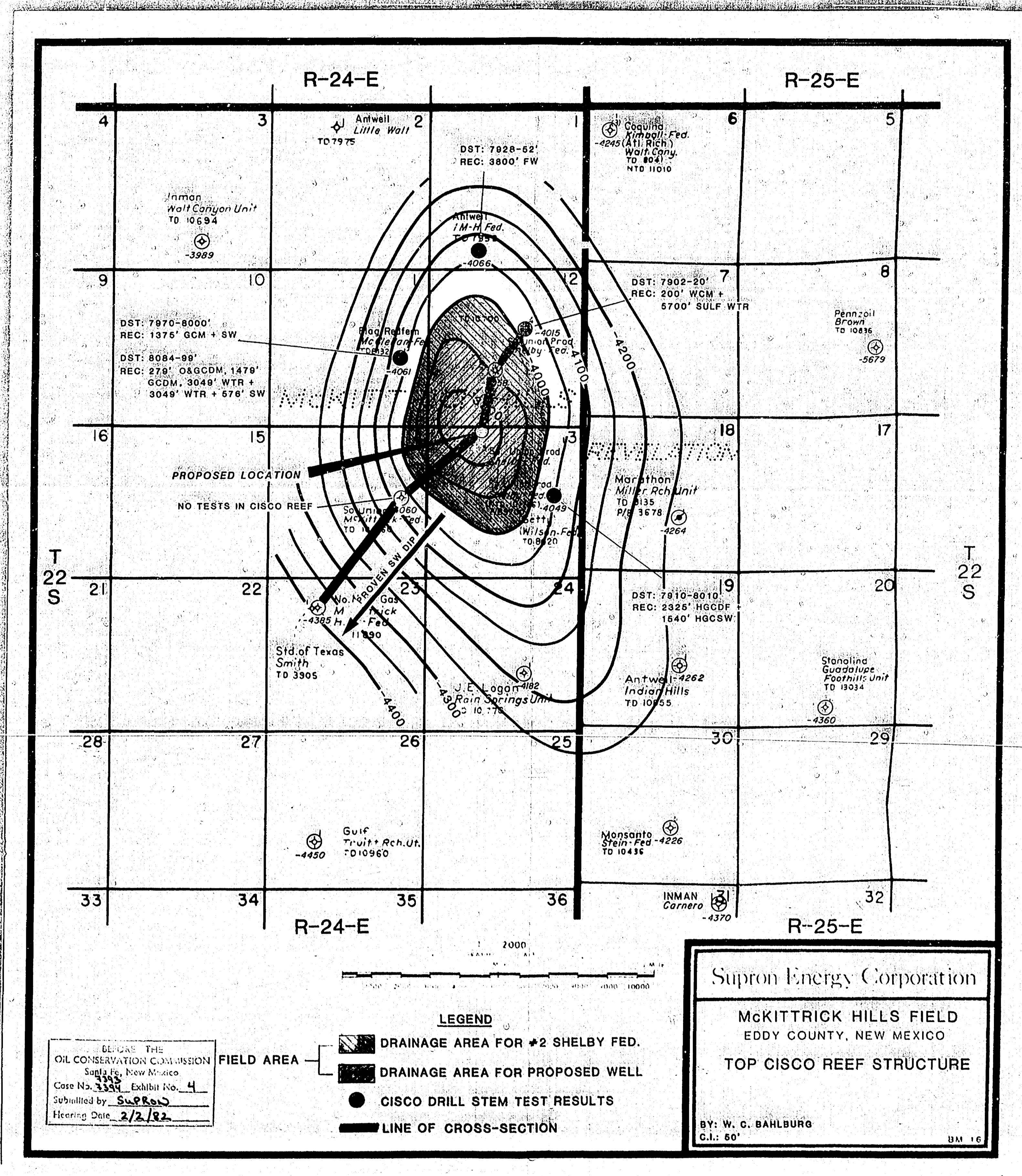
NE





Supron Energy Corporation
 MCKITTRICK HILLS FIELD
 LEA COUNTY, NEW MEXICO
 NE-SW STRUCTURAL
 CROSS-SECTION
 BY: W. C. BAHLBURG
 HORIZ. SCALE: 2 5/8" = 1000'
 1/11/82



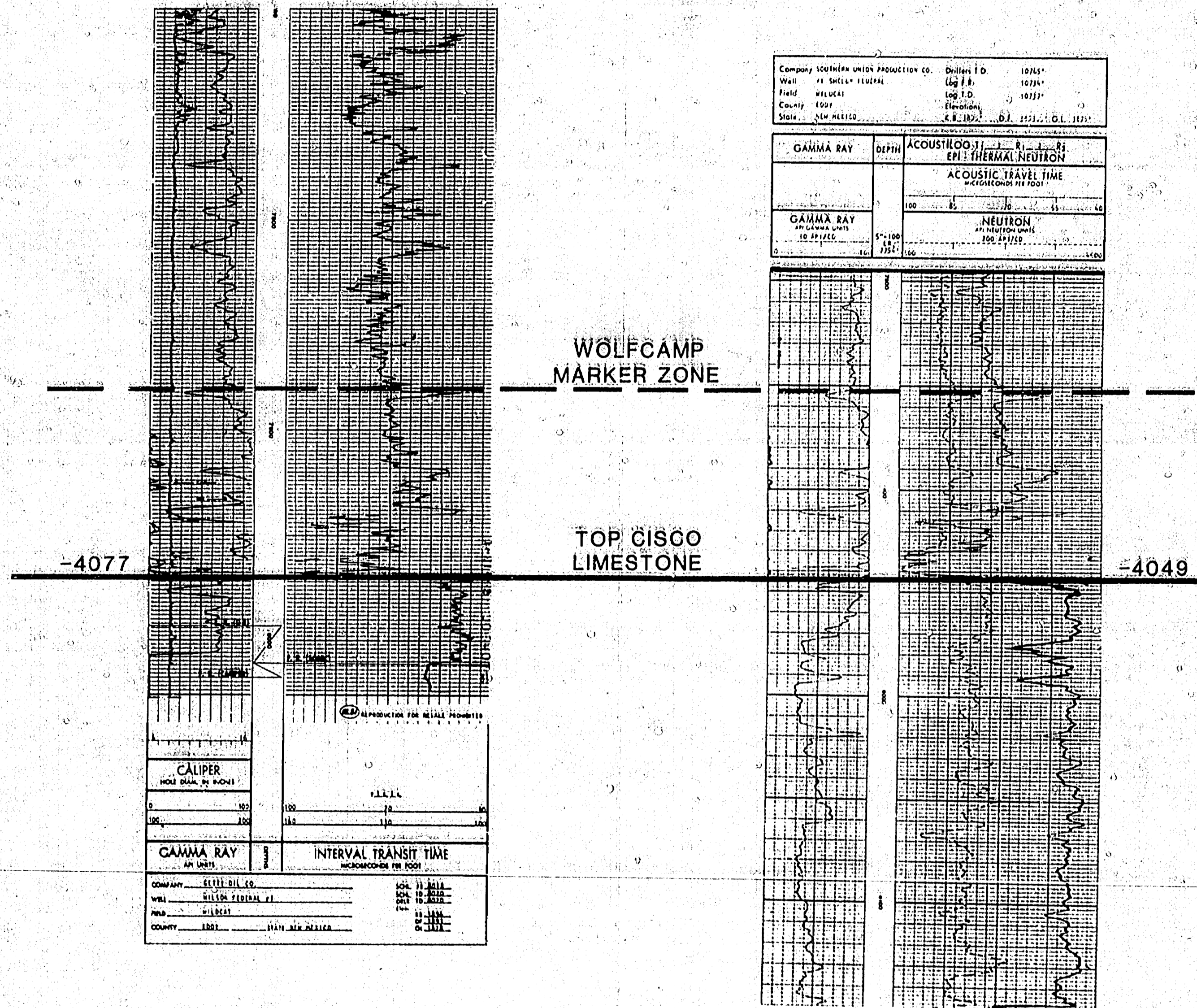


ORIGINAL WELL

RE-ENTRY & DEEPEMED WELL

GETTY OIL CO.
 #1 WILSON-FED.
 2310' FNL & 990' FEL
 13-22S-24E
 KB 3894'

SO. UNION PROD. CO.
 #1 SHELBY-FEB.
 2310' FNL & 990' FEL
 13-22S-24E
 KB 3895'

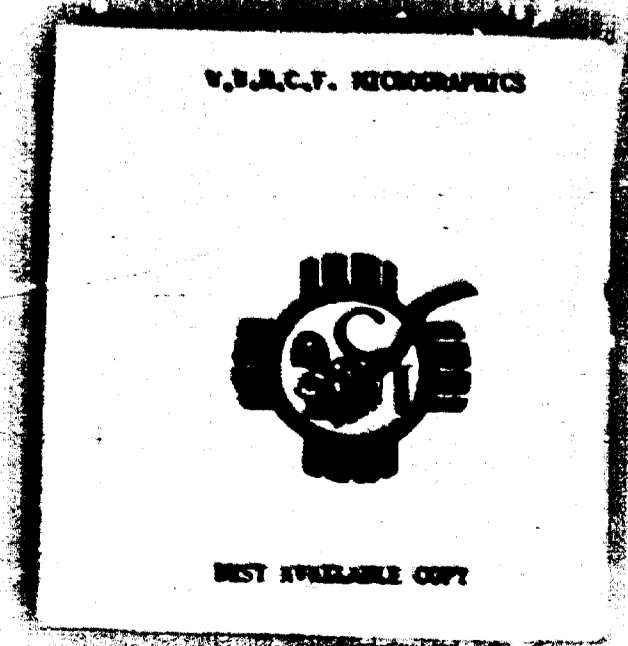


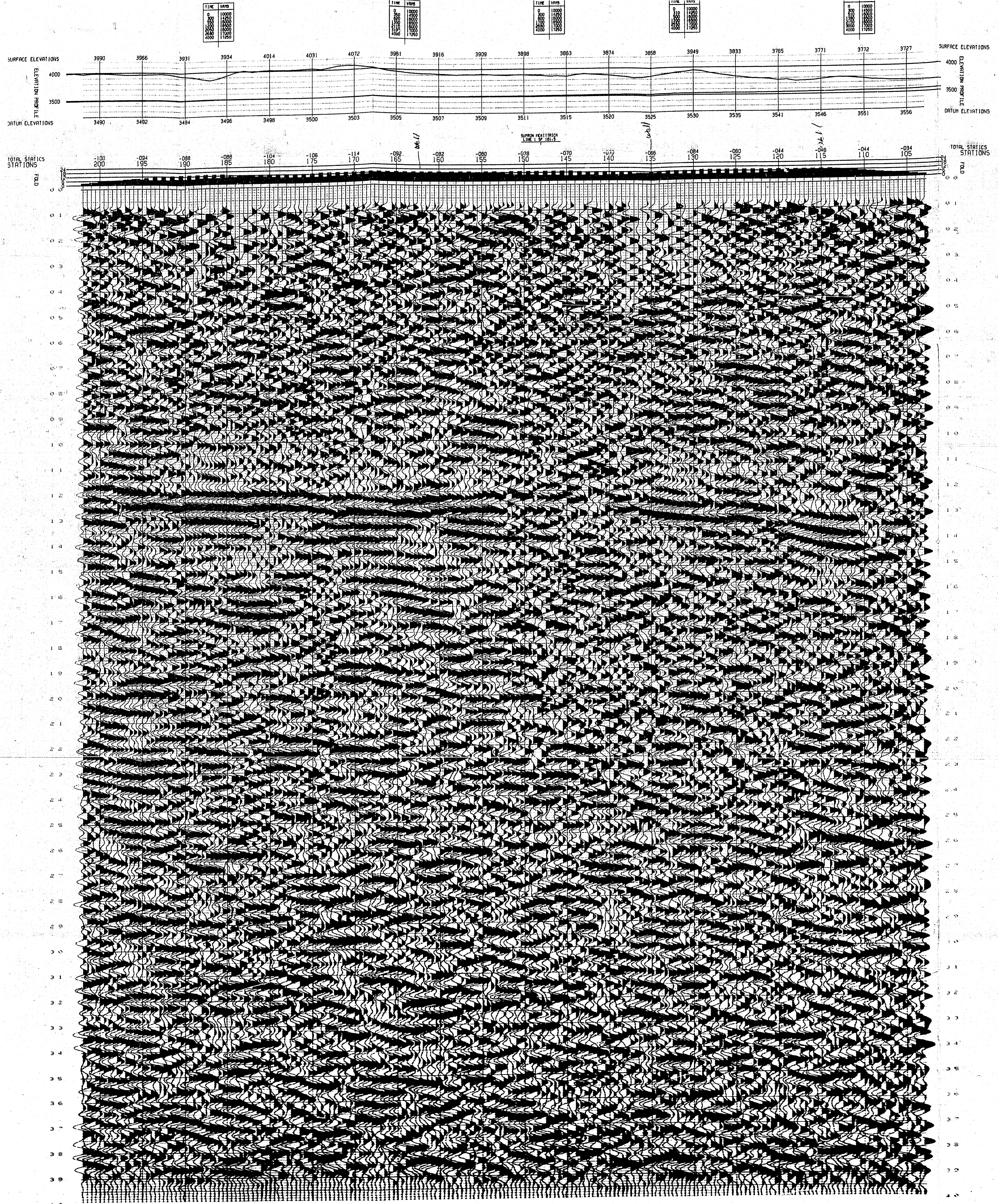
DATE LOGGED: 1/27/68
 TOTAL DEPTH: 8020'

DATE LOGGED: 10/28/73
 TOTAL DEPTH: 10,785'
 PRODUCING ZONES: STRAWN & ATOKA FMS.

BEFORE THE
 OIL COMMISSION
 STATE OF OKLAHOMA
 FILE NO. 4A
 BY: SUPRON
 DATE: 2/2/82

Supron Energy Corporation
DEPTH COMPARISON
 E-LOGS OF #1 SHELBY WELL
 (ORIGINAL GETTY &
 SUBSEQUENT SUPRON WELL)
 VERT. SCALE: 2.5" = 100'
 BY: W.C. BAHLBURG





AREA: MCKITTRICK HILLS
 LINE: 2
 LOCATION: EDDIE COUNTY, TEXAS
 PROCESSING: DIGISTACK

FIELD PARAMETERS
 RECORDING: GEO-SEARCH (P-3) DATE RECORDED 7-1-81
 RECORDED BY: [blank] WITH INSTRUMENT: [blank]
 INSTRUMENT: [blank] FILTER: [blank]
 FIELD INSTRUMENT: [blank] SAMPLE RATE: 4 HILLS/SECONDS
 RECORD LENGTH: 16 000 SECONDS

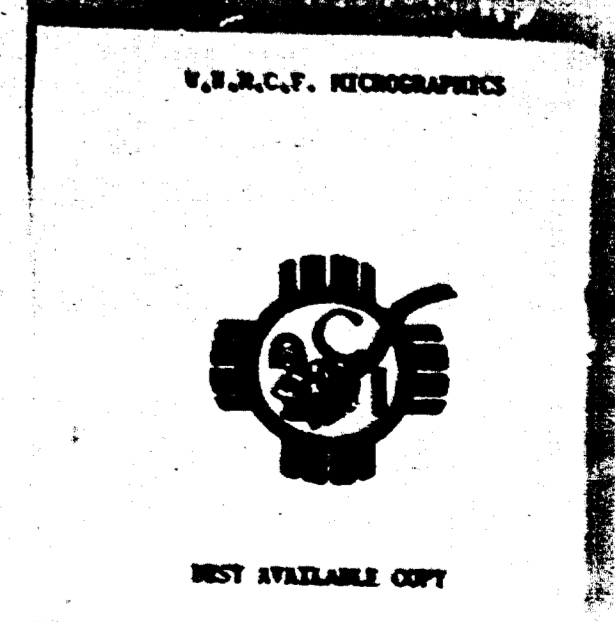
SPREAD:
 TYPE: 2 COP COP SPLIT COP FOLD 24
 NO. TRACES: 48 F.M. TRACE 120 FT
 HEAD TRACE: 800 FT
 SEGE: [blank] GROUP INTERVAL: 200 FT

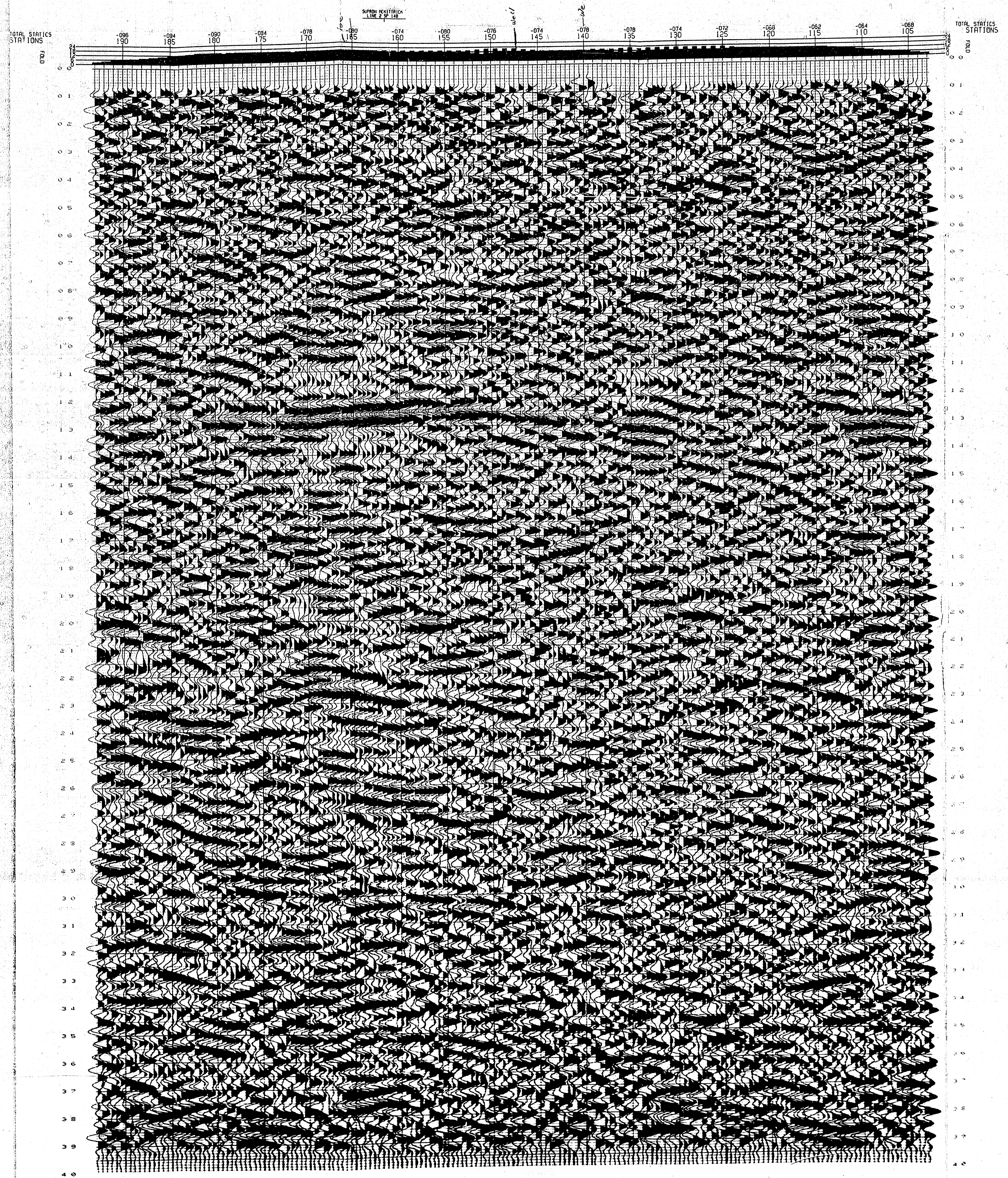
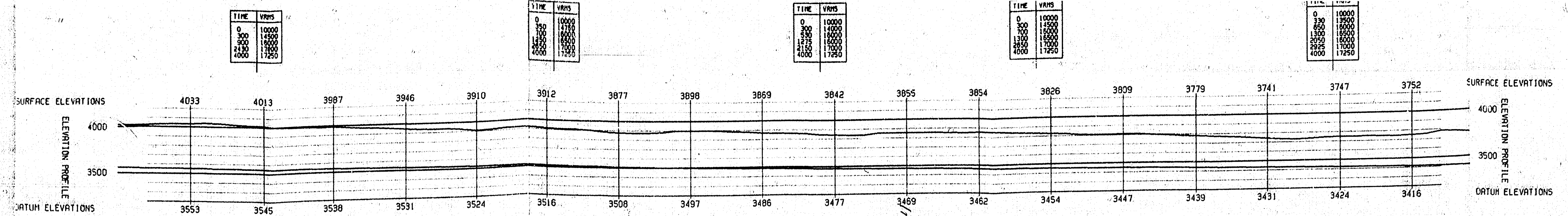
ENERGY:
 SOURCE: 6-48 HZ VIBROSEIS-11 SEC SLP
 SP OFFSET: 1.5 FT SP INTERVAL: 440 FT
 RECORDS/SP: 28

PROCESSING SEQUENCE
 DATE PROCESSED: 8-8-81
 PROCESSING SAMPLE RATE: 4 HZ
 DATA TRIPLEX TO SPLIT 36 BIT PLATING INTO 18 BIT (18MM)
 EQUALIZATION: 1/1000 RECOVERY-EQUALIZATION
 VIBROSEIS CORRELATION: SLEEP 8-48 HZ - 11 000 SECONDS
 WITH RECORDED SLEEP
 COP SORT AND GATHER (ORPP)
 TRACE EDITING (ORPP)
 PRE-SECON RAMP (HAPES)
 FREQUENCY RECONSTRUCTION (SPECTRUM WHITENING)
 TIME VARIATION EQUALIZATION
 MUTE (FIRST BREAK SUPPRESSION)
 DATUM STATICS: VU 10000 FEET/SECOND, DATUM VEH
 VELOCITY ANALYSIS
 NORMAL HORIZONTAL CORRECTIONS
 AUTOMATIC RESIDUAL STATICS (SURFACE CONSISTENT)
 GATE: 1 000 SEC. TO 1 800 SEC. SUM = 3
 COP STACK: 24 FOLD
 FILTER ANALYSIS
 DIGITAL FILTER: SHARPNESS 5 - 20 HZ
 TRACE EQUALIZATION
 DIGISTACK WITH ACC. SCALING

PROCESSOR: LARRY WILKINSON (740-828)
PLOTTER DISPLAY
 HORIZONTAL SCALE: 8 TPI
 VERTICAL SCALE: 7 50 IPS
 PLOT POLARITY: NORMAL
 PLOT DIRECTION: R TO L

GEO-SEARCH
 SEISMIC PROCESSORS
 507 N. MARIENFELD
 MIDLAND, TEXAS
 PHONE 915/683-6191





AREA: MCKITTRICK HILLS
 LINE: 1
 LOCATION: EDDIE COUNTY, TEXAS
 PROCESSING: DIGISTACK

FIELD PARAMETERS

RECORDING:
 RECORDED BY: GEO-SEARCH (P-3)
 FIELD FILTER: 50 Hz
 RECORD LENGTH: 15 000 SECONDS
 DATE RECORDED: 8-20-81
 GAIN: 1000
 MOTOR FILTER: 1 Hz
 SAMPLE RATE: 4 HILLS/SECONDS

SPREAD:
 TYPE: 7 GAP GAP SPLIT
 LINE TRACE: 100 FT
 SEISES/GROUP: 30
 CDP FOLD: 20
 S P P: 15-50
 FAR TRACE: 5000 FT
 GROUP INTERVAL: 200 FT

ENERGY:
 SOURCE: 8-48 HZ VIBROSEIS/11 SEC SUP
 SP: 1000 FT
 SP OFFSET: 8 FT
 SP INTERVAL: 400 FT
 RECORDS/SP: 20

PROCESSING SEQUENCE

DATE PROCESSED: 8-6-81
 PROCESSING SAMPLE RATE: 4 HZ

DEMULTIPLEX TO SPRINT 32-BIT FLOATING POINT SEQ-Y (D4X)
 GAIN REMOVAL/AMPLITUDE RECOVERY/EQUALIZATION
 EQUALIZATION

VIBROSEIS CORRELATION: SLEEP 8-48 HZ - 11 000 SECONDS
 WITH RECORDED SLEEP

CDP SORT AND GATHER (D4X)
 TRACE EDITING (D4X)
 PRE-DECON RAMP (DATE)

FREQUENCY DECONVOLUTION (SPECTRUM WHITENING)
 TIME VARIANT EQUALIZATION

NOTE: IF FIRST BREAK SUPPRESSION

DATUM STATICS: IN 10000 FEET/SECOND. DATUM VSH
 VELOCITY ANALYSIS
 NORMAL MOVEOUT CORRECTIONS
 AUTOMATIC RESIDUAL STATICS (SURFACE CONSISTENT)
 DATE: 1 000 SEC TO 1 500 SEC. SUM = 3

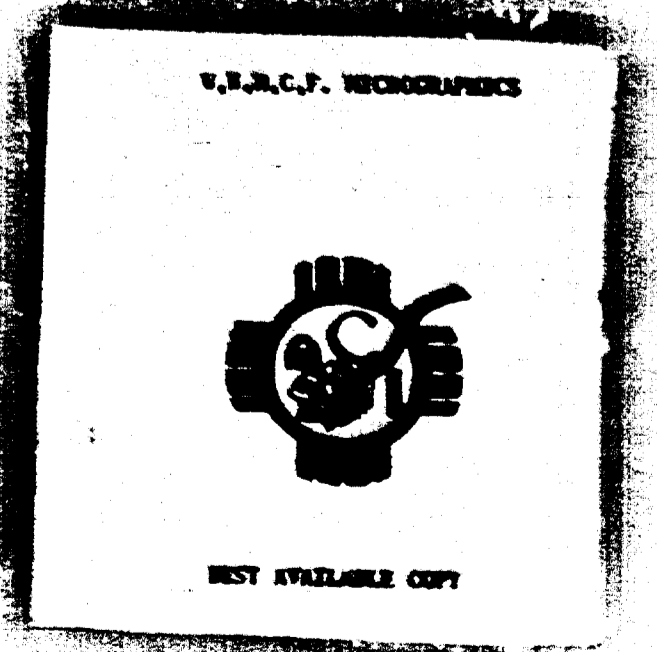
CDP STACK: 20 FOLD
 FILTER ANALYSIS
 DIGITAL FILTER BANDPASS: 5 - 20 HZ
 TRACE EQUALIZATION
 IN 1.1 SEC WITH 10% GAINING

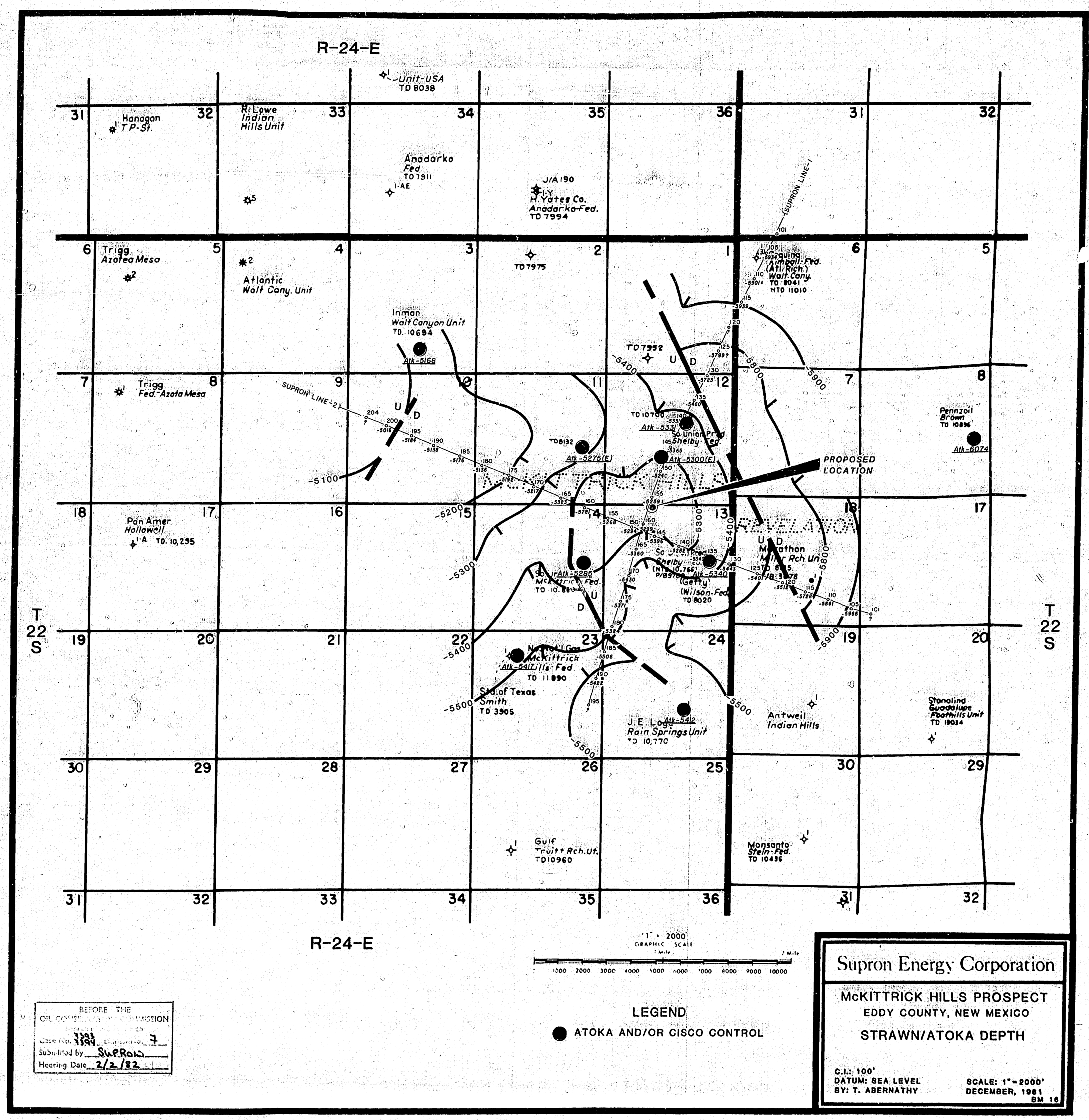
PROCESSOR: LARRY WINKET (740-805)

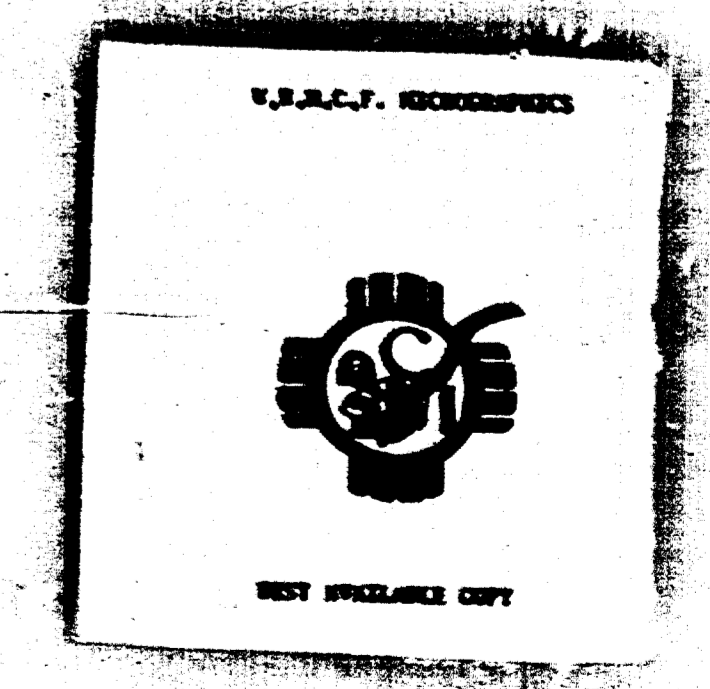
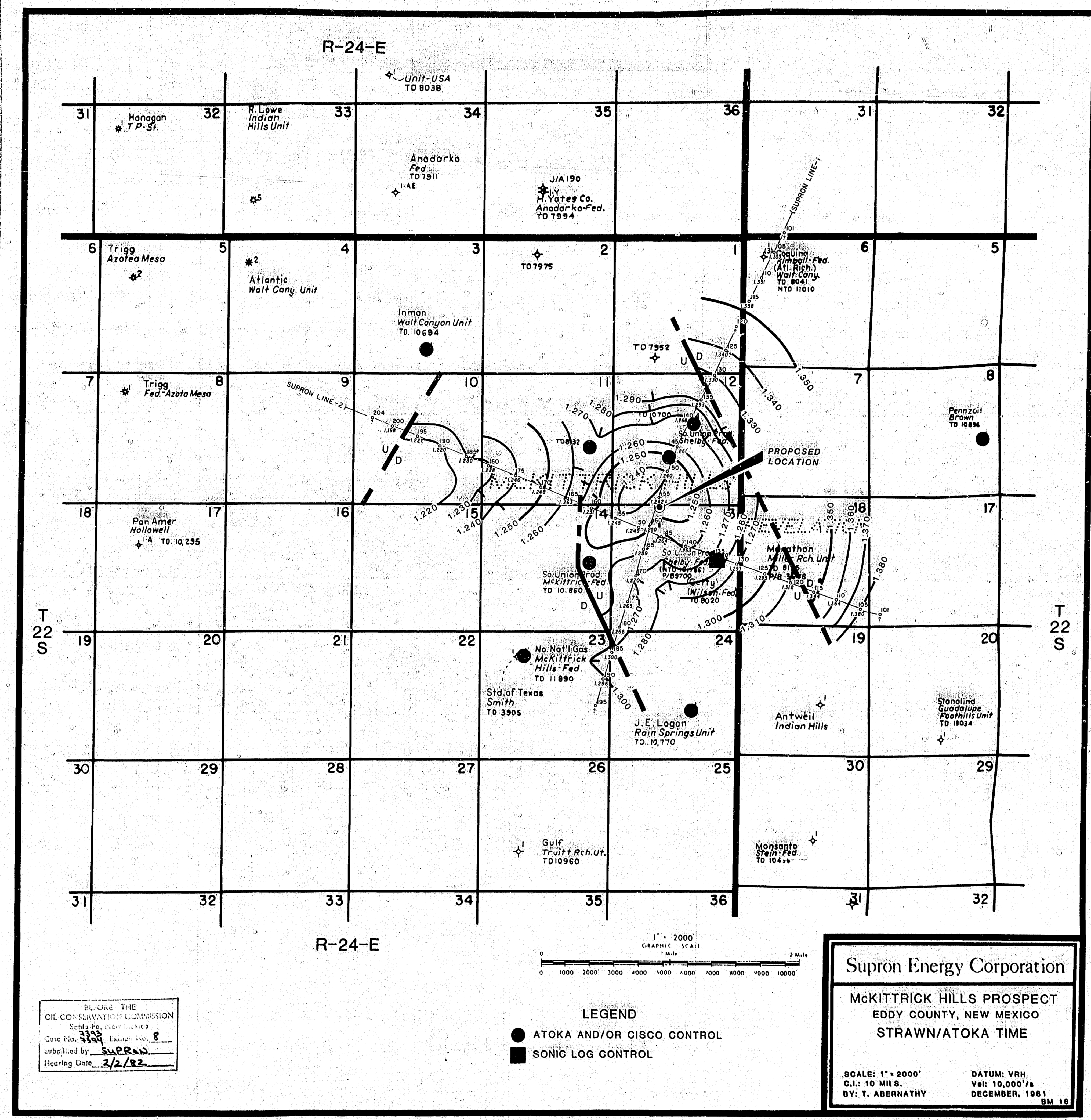
PLOTTER DISPLAY

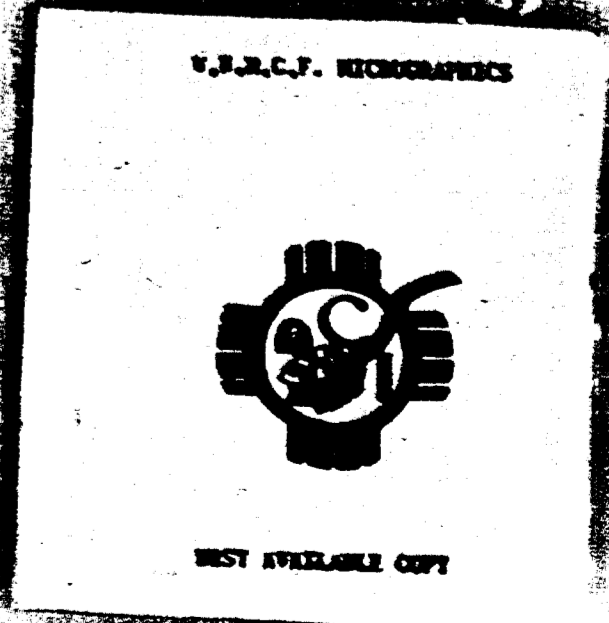
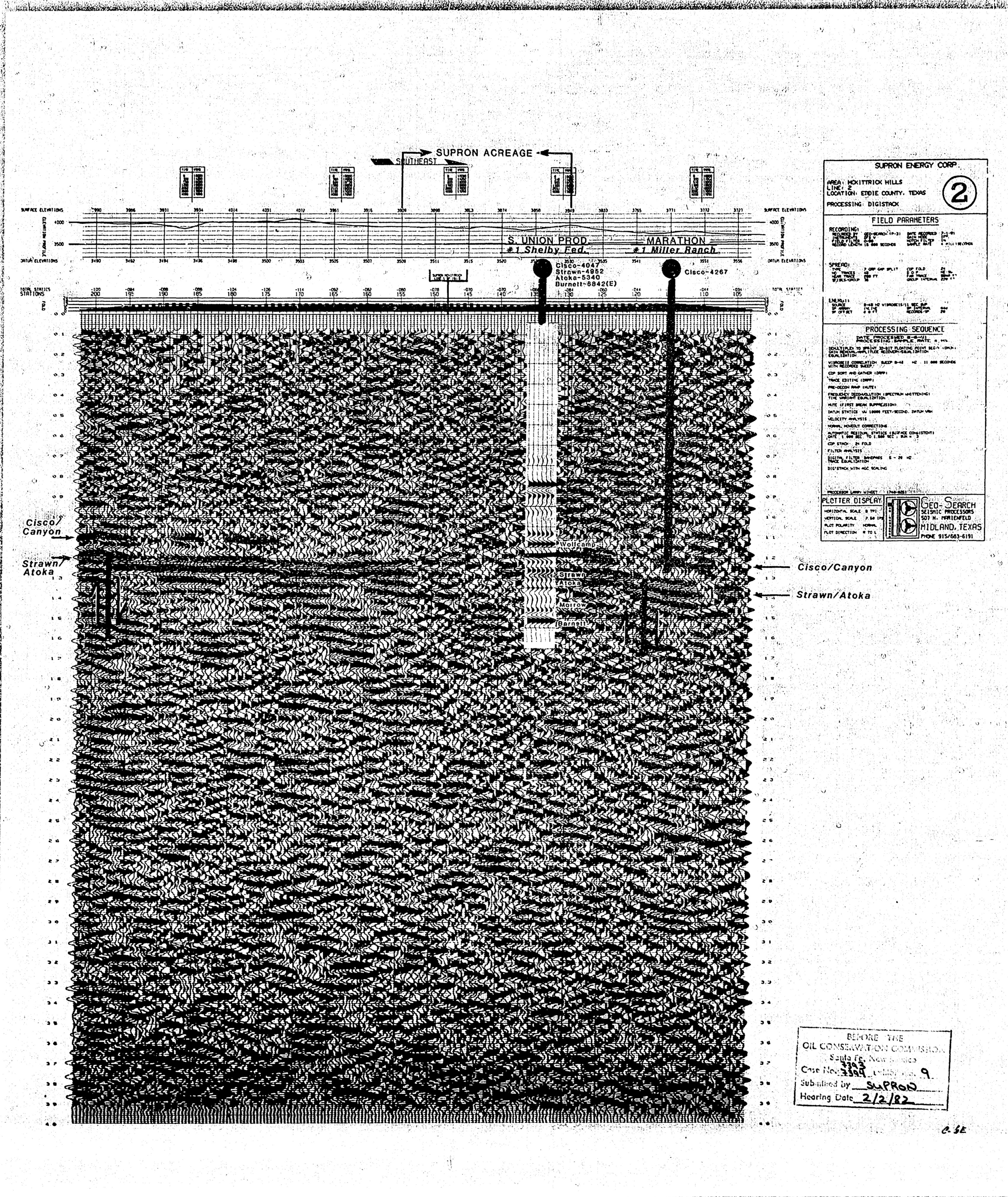
HORIZONTAL SCALE: 8 TPI
 VERTICAL SCALE: 7 50 IPS
 PLOT POLARITY: NORMAL
 PLOT DIRECTION: R TO L

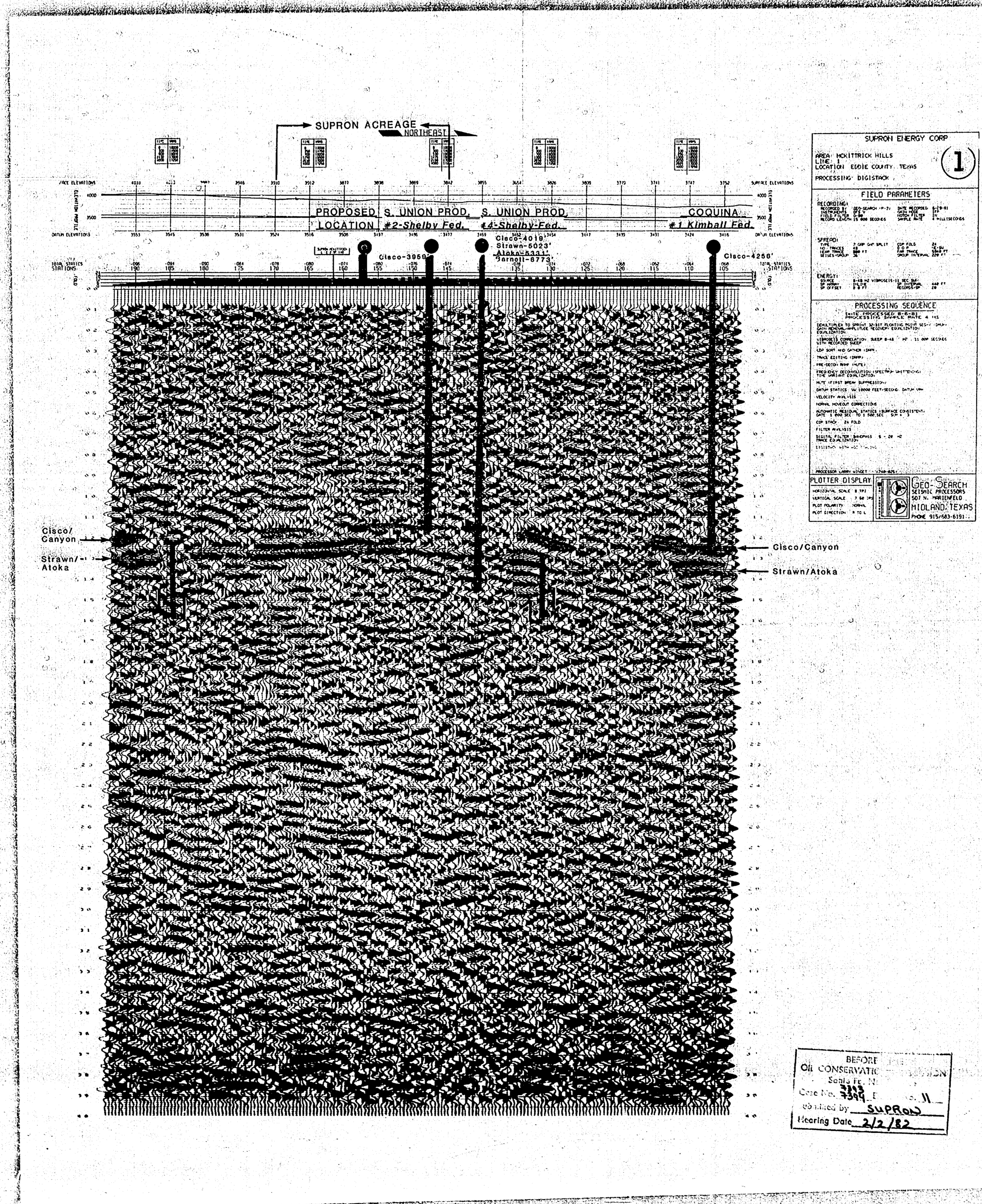
GEO-SEARCH
 SEISMIC PROCESSORS
 507 N. HARIENFELD
 MIDLAND, TEXAS
 PHONE 915/683-6181

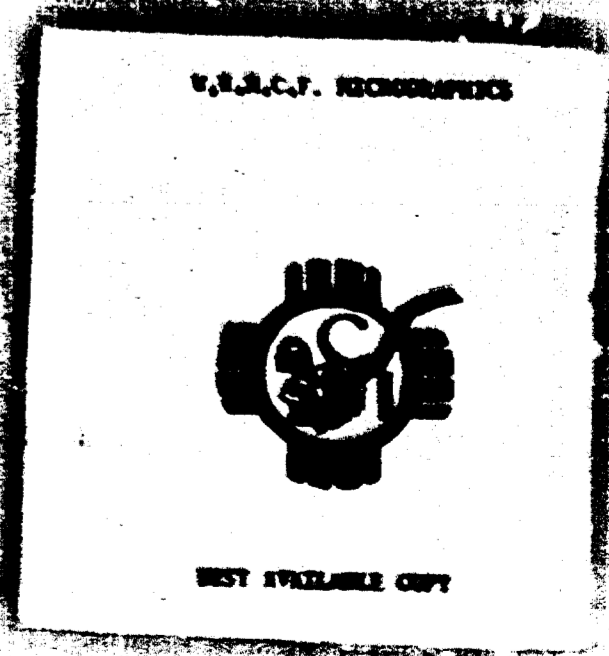
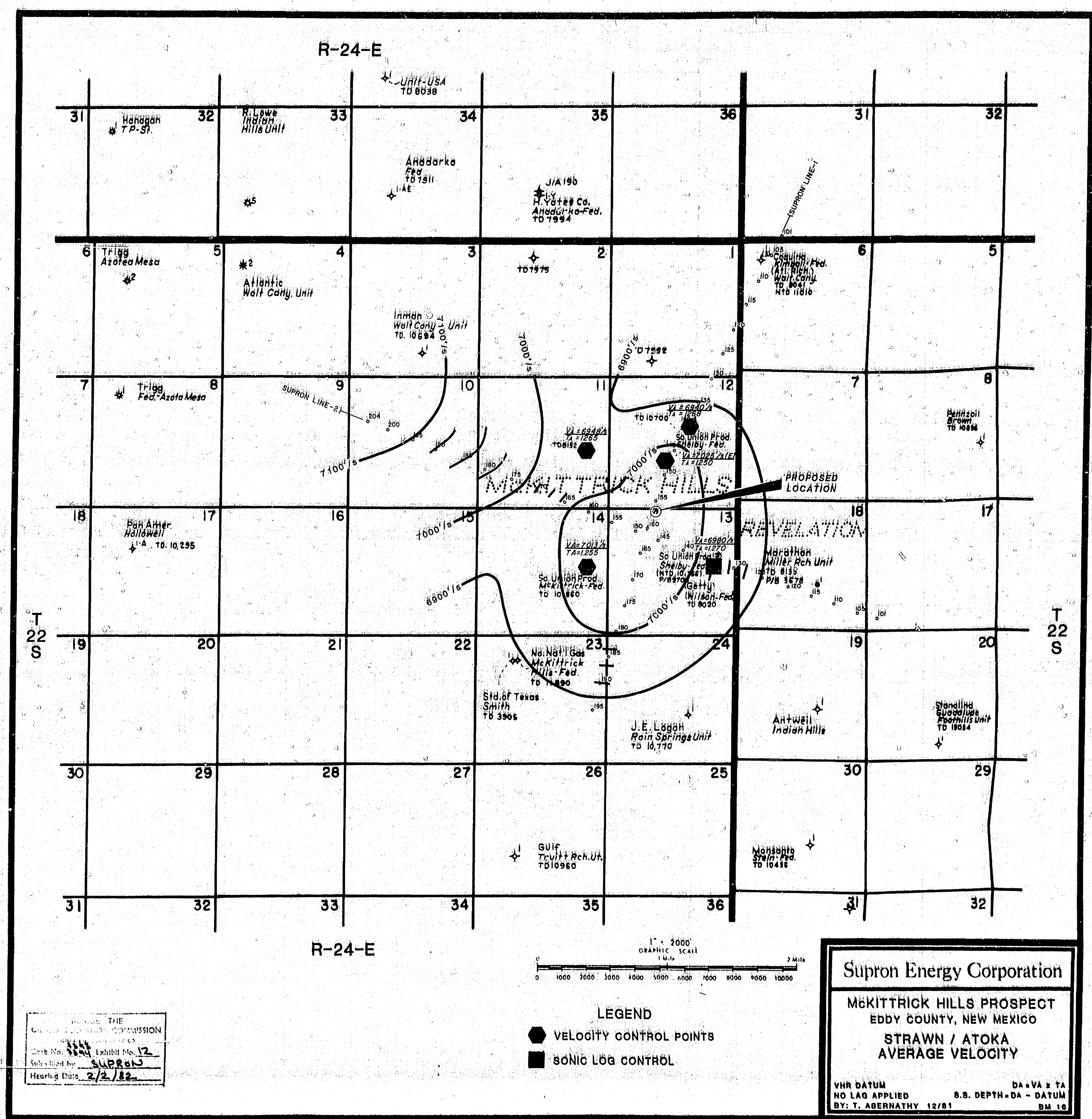


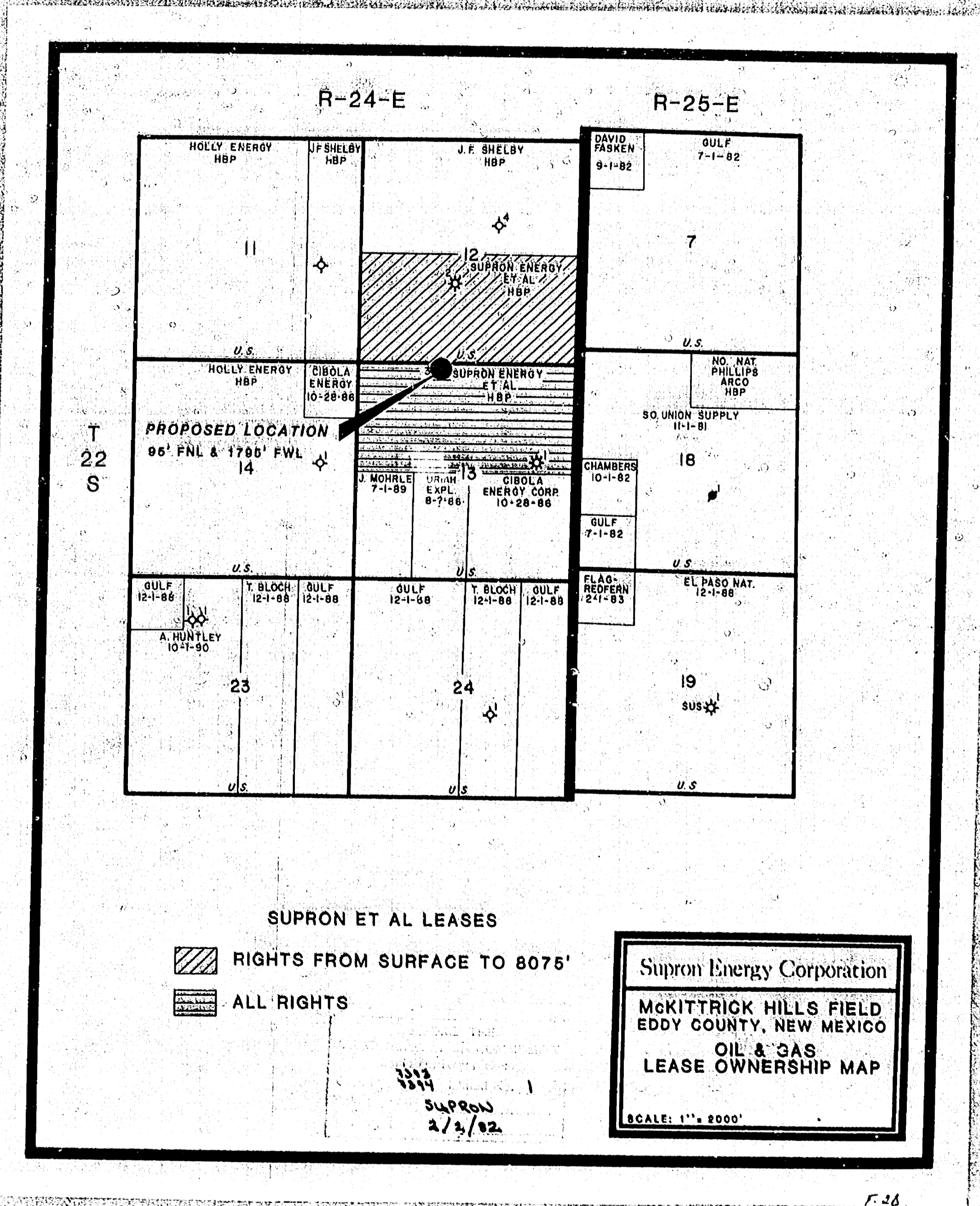


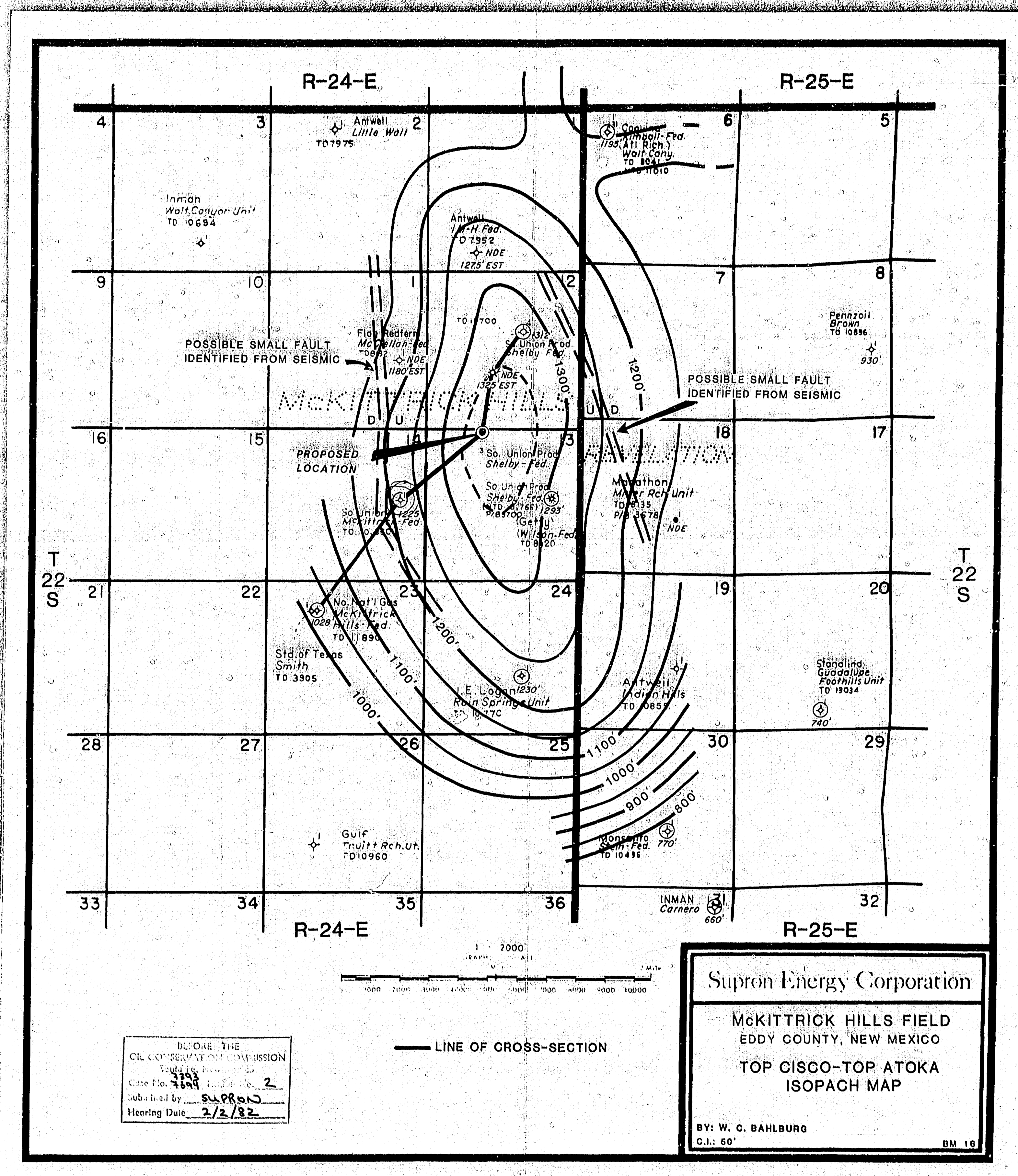






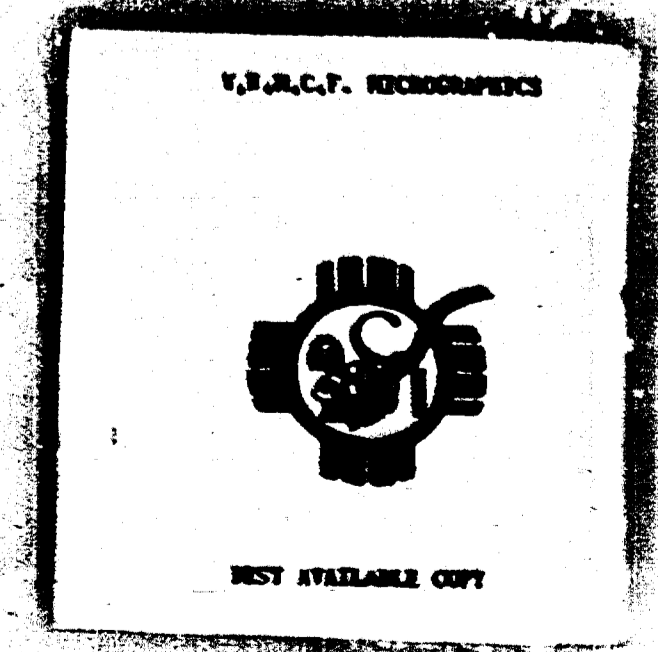






BEFORE THE
OIL & GAS COMMISSION
Case No. 7143
Subscribed by Supron
Hearing Date 2/2/82

Supron Energy Corporation
MCKITTRICK HILLS FIELD
EDDY COUNTY, NEW MEXICO
TOP GISCO-TOP ATOKA
ISOPACH MAP
BY: W. C. BAHLBURG
C.I.L. 60' BM 16



SW

NE

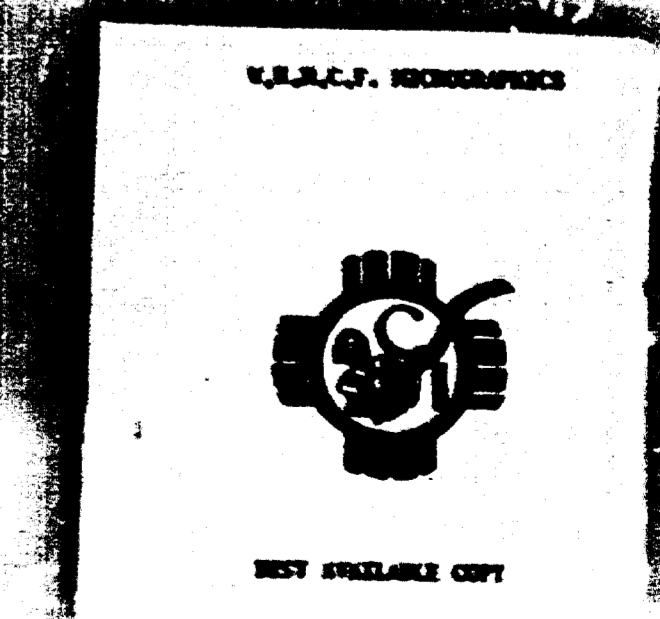
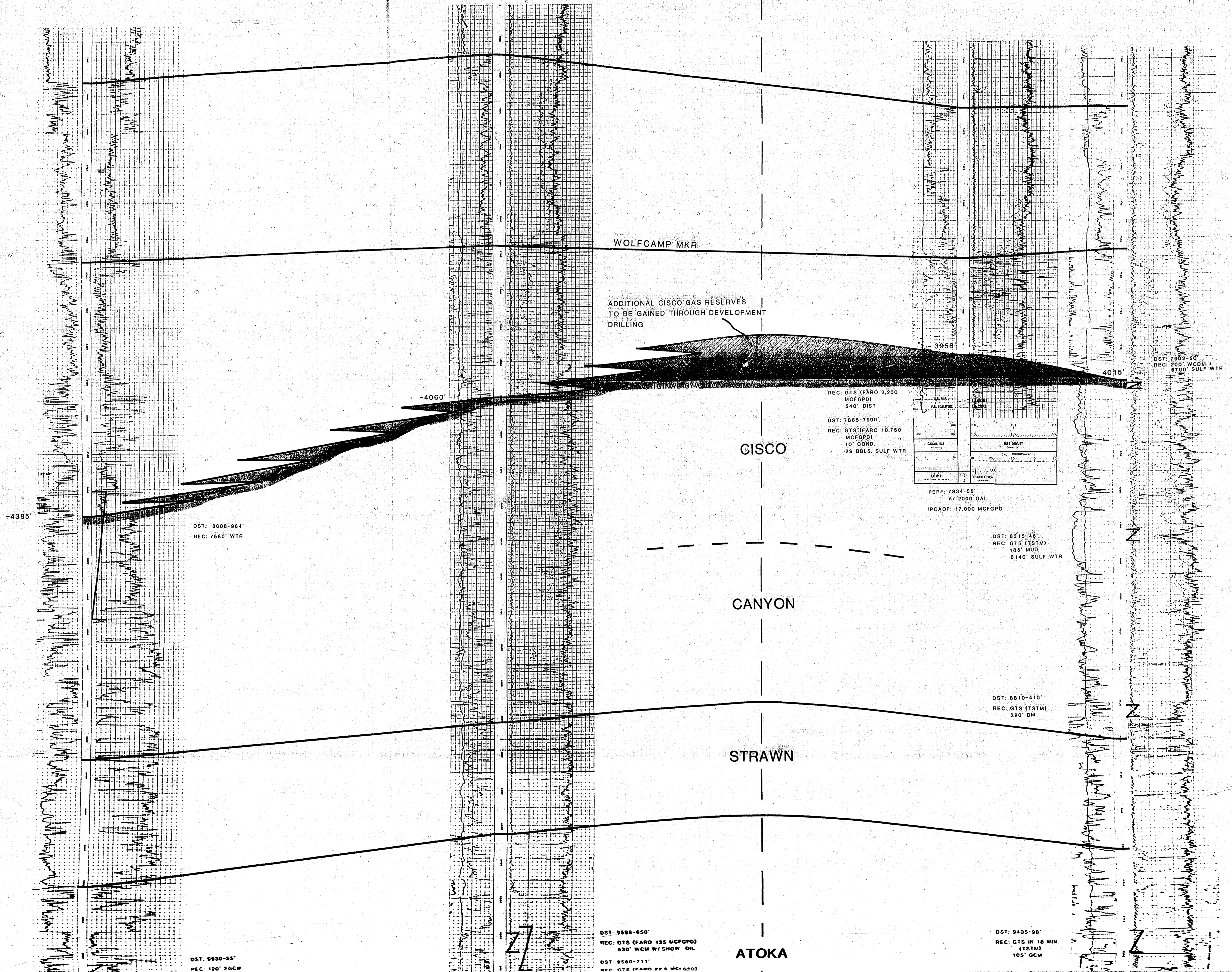
NO. NATURAL GAS PROD.
#1-A McKITTRICK HILL
NE/NW 23-22S-24E
KB 4293'

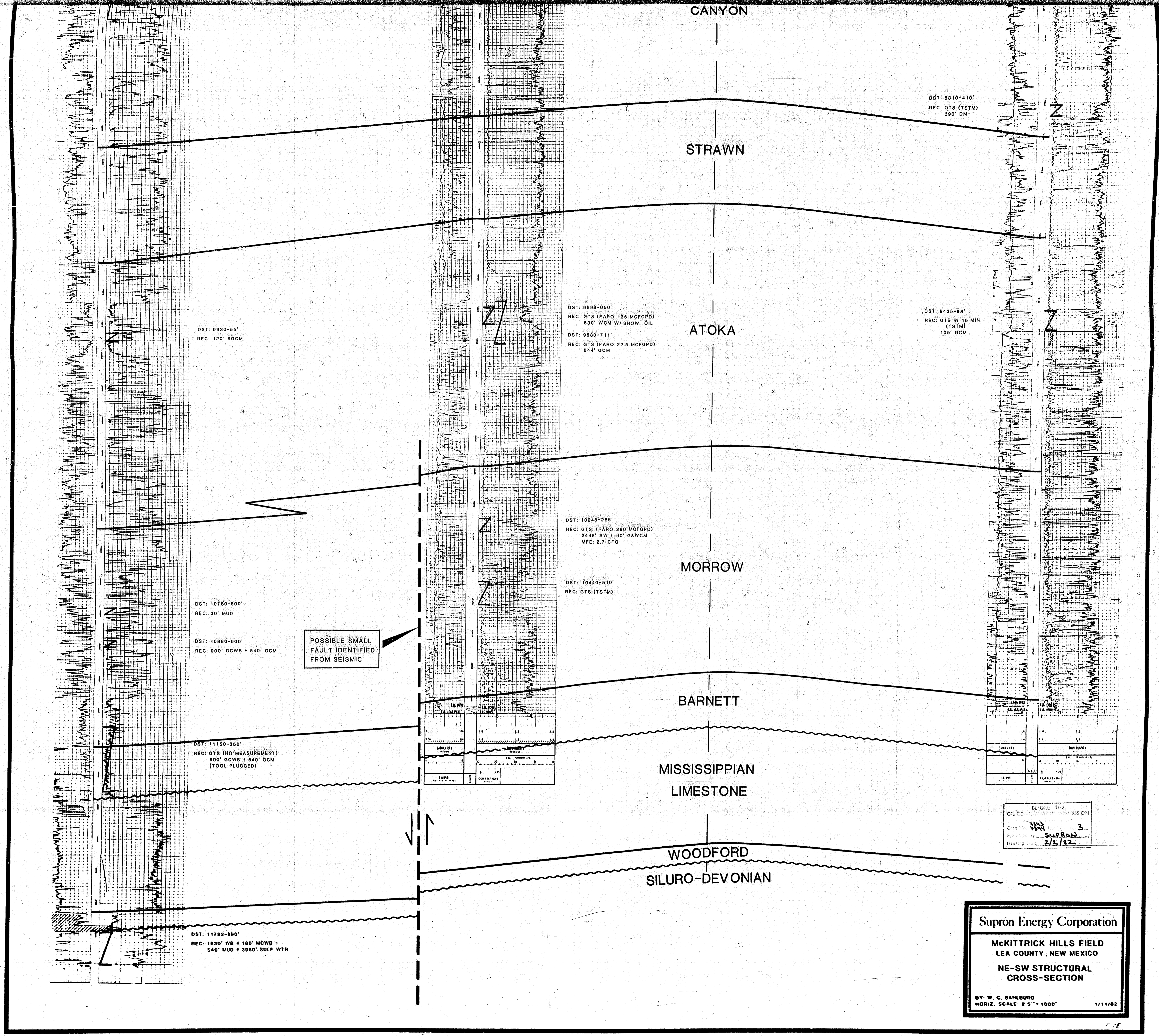
SO. UNION PROD.
#1 McKITTRICK FEDERAL
SE/NE 14-22S-24E
KB 4040'

SUPRON ENERGY CORP.
PROPOSED LOCATION
1660' FWL 467' FNL
1733' 13-22S-24E

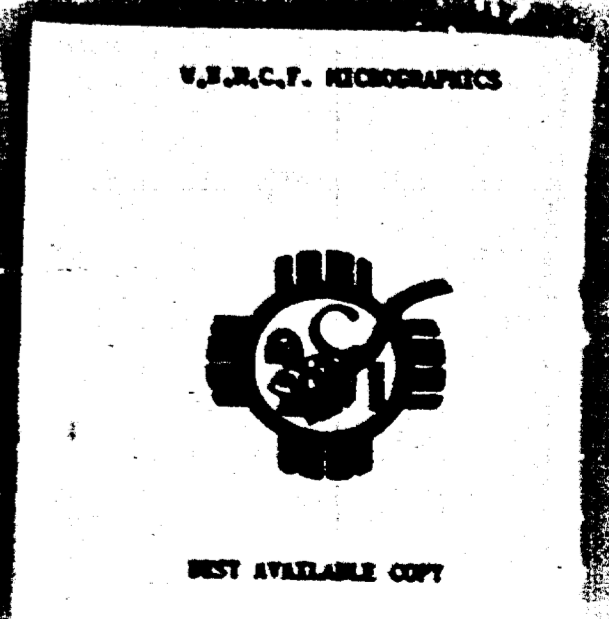
SO. UNION PROD.
#2 SHELBY FEDERAL
NE/SW 12-22S-24E
KB 3872'

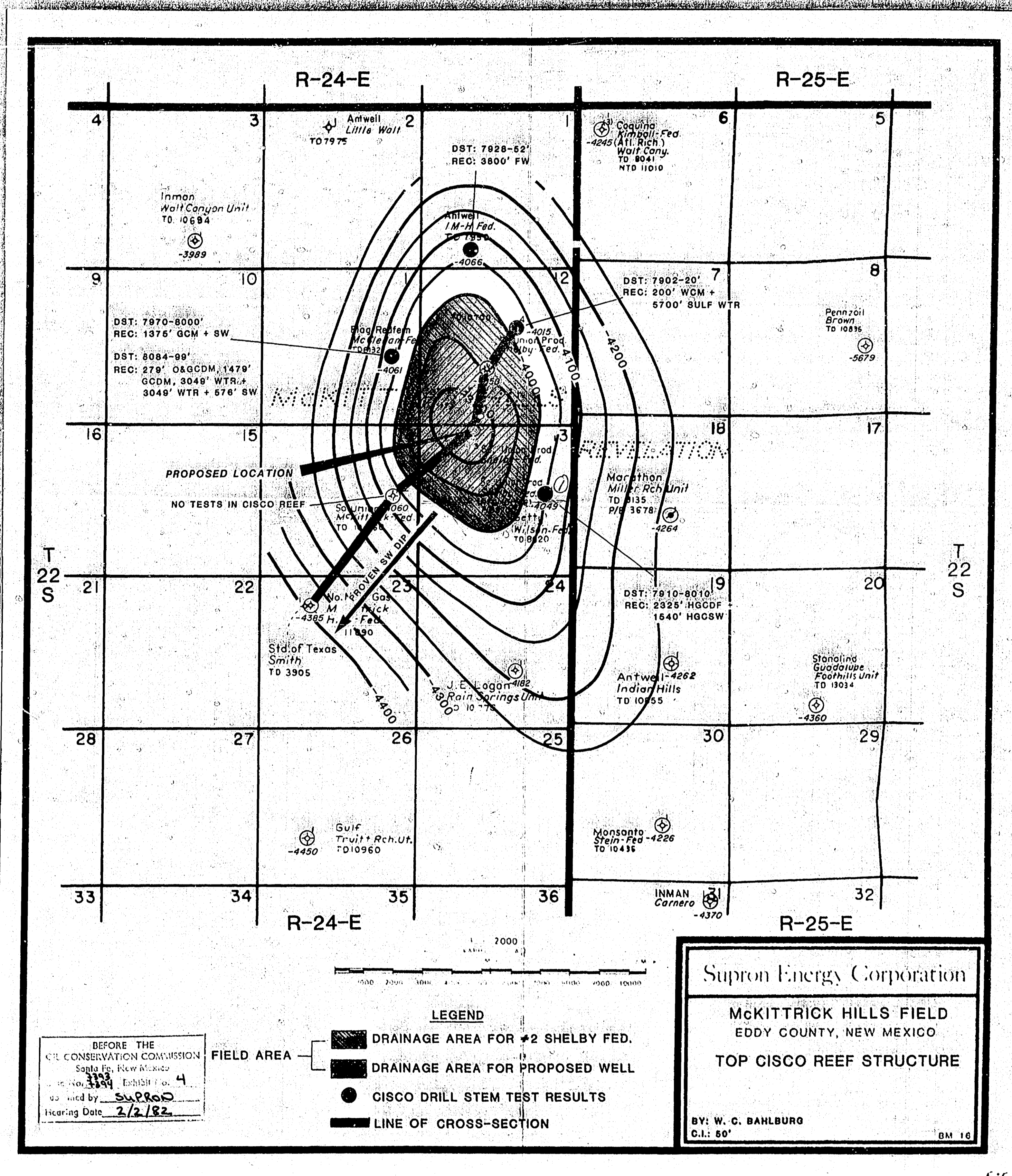
SO. UNION PROD.
#4 SHELBY FEDERAL
SW/NE 12-22S-24E
KB 3877'





Supron Energy Corporation
 MCKITTRICK HILLS FIELD
 LEA COUNTY, NEW MEXICO
 NE-SW STRUCTURAL
 CROSS-SECTION
 BY: W. C. DANLUBURG
 HORIZ. SCALE: 2" = 1000'
 1/11/82

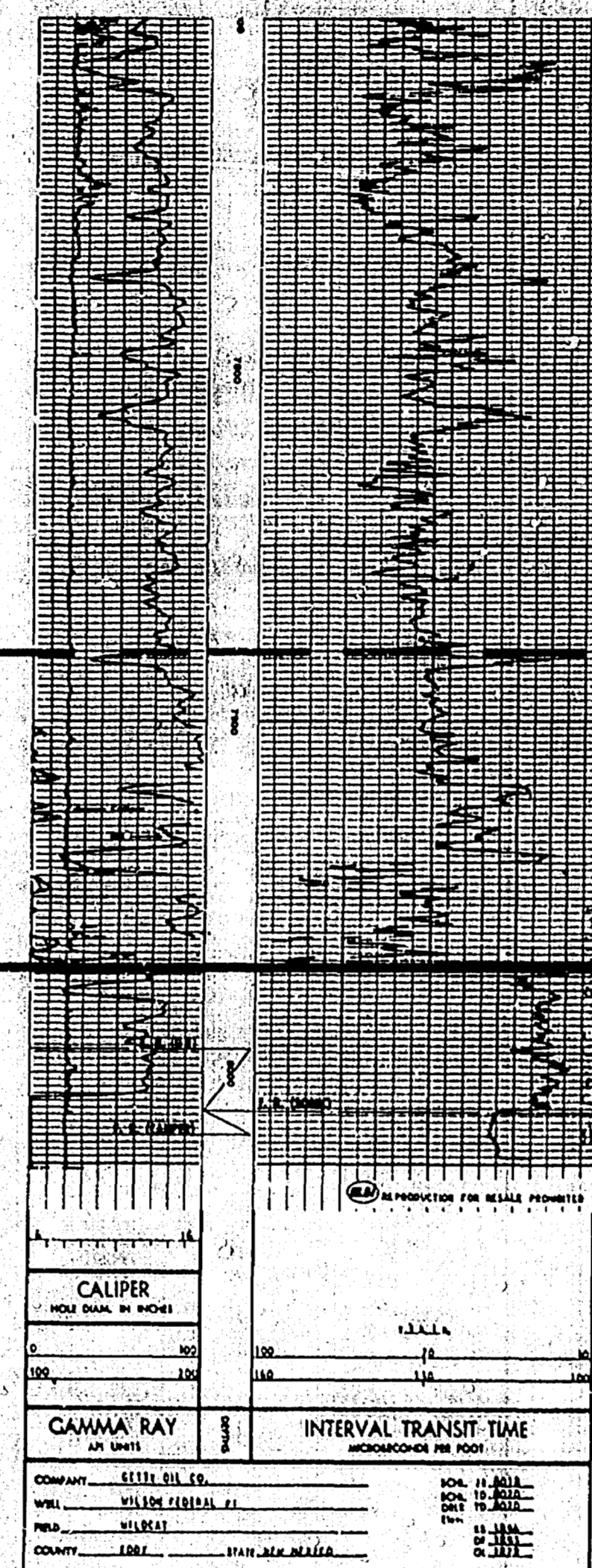




ORIGINAL WELL



GETTY OIL CO.
#1 WILSON-FED.
 2310' FNL & 990' FEL
 13-22S-24E
 KB 3894'



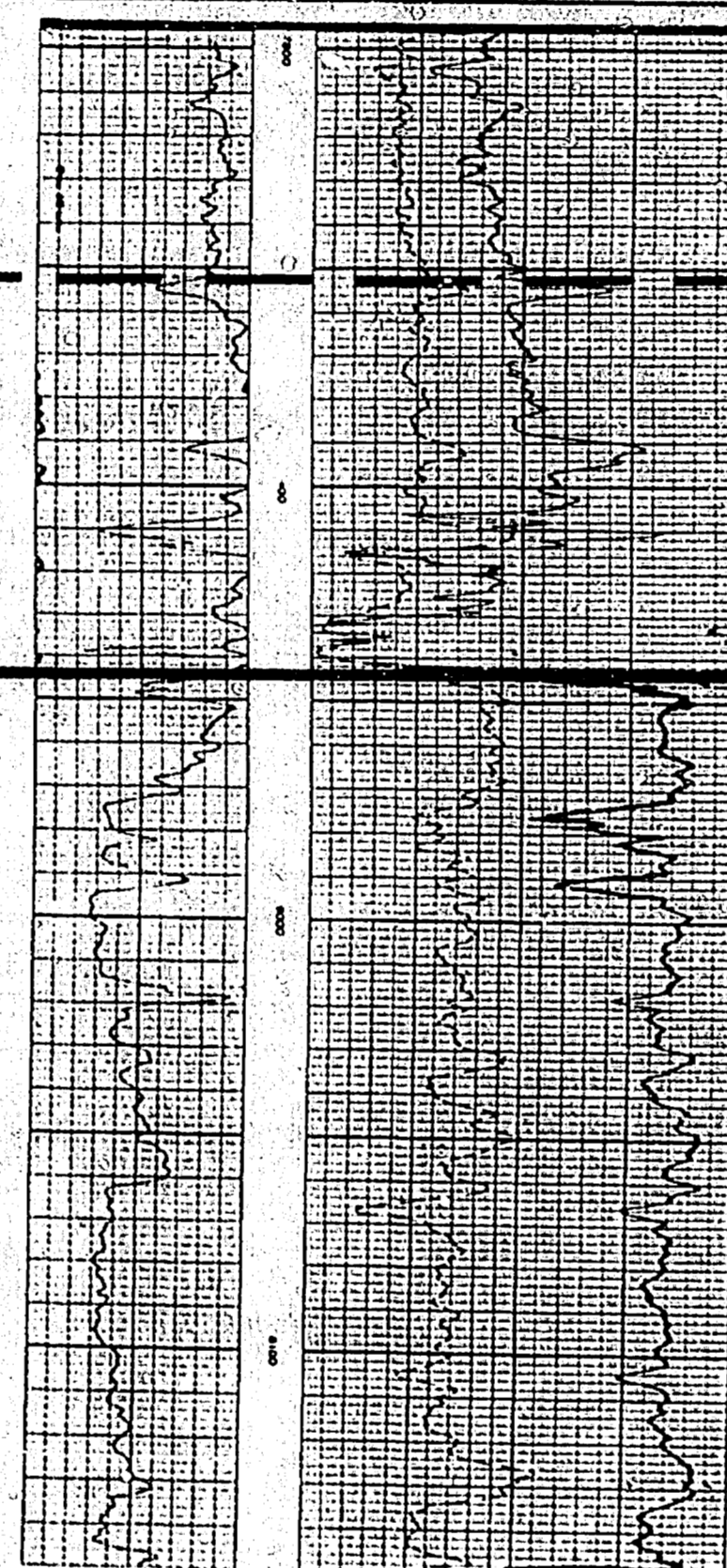
DATE LOGGED: 1/27/68
 TOTAL DEPTH: 8020'

RE-ENTRY & DEEPENED WELL



SO. UNION PROD. CO.
#1 SHELBY-FEB.
 2310' FNL & 990' FEL
 13-22S-24E
 KB 3895'

DEPTH	GAMMA RAY	ACOUSTIC TRAVEL TIME	NEUTRON
0			
100			
200			
300			
400			
500			
600			
700			
800			
900			
1000			



DATE LOGGED: 10/26/73
 TOTAL DEPTH: 10,795'
 PRODUCING ZONES: STRAWN & ATOKA FMS.

WOLFCAMP
 MARKER ZONE

TOP CISCO
 LIMESTONE

-4077

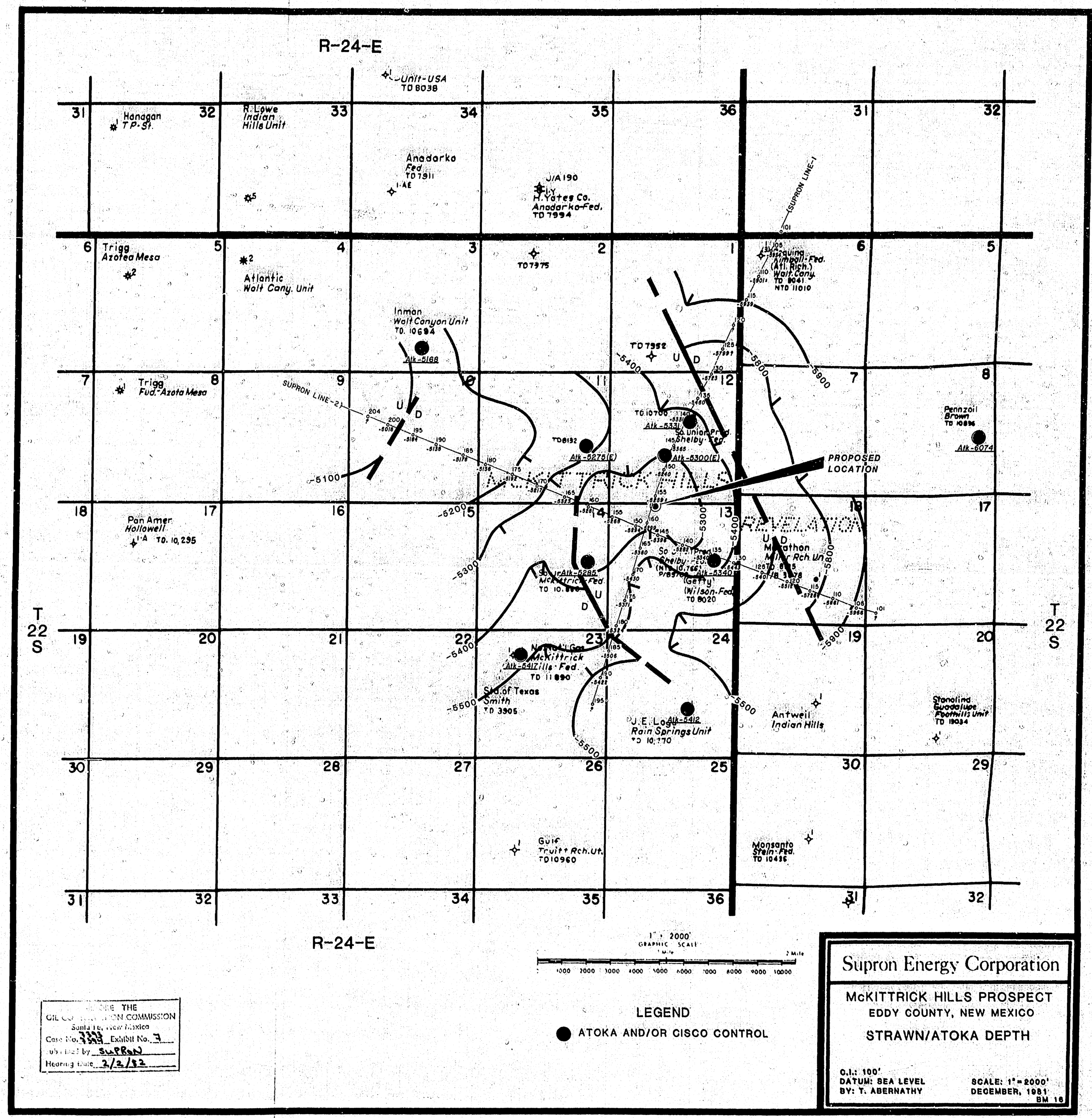
-4049

Supron Energy Corporation

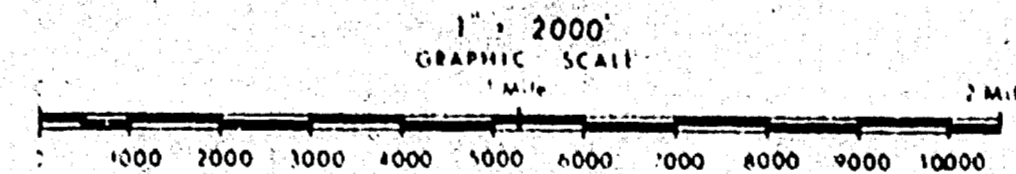
DEPTH COMPARISON
 E-LOGS OF #1 SHELBY WELL
 (ORIGINAL GETTY &
 SUBSEQUENT SUPRON WELL)

VERT. SCALE: 2.5" = 100'
 BY: W.C. BAHLBURG





BEFORE THE
 OIL AND GAS COMMISSION
 Case No. 33 Exhibit No. 3
 Hearing Date: 2/2/83



LEGEND
 ● ATOKA AND/OR GISCO CONTROL

Supron Energy Corporation
 MCKITTRICK HILLS PROSPECT
 EDDY COUNTY, NEW MEXICO
 STRAWN/ATOKA DEPTH
 O.I.: 100'
 DATUM: SEA LEVEL
 BY: Y. ABERNATHY
 SCALE: 1" = 8000'
 DECEMBER, 1981
 BM 18

